



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

November 17, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedule FT-NT Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which are enumerated in Appendix A attached hereto. The proposed effective dates of the attached tariff sheets are November 1, 2005 and November 15, 2005.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective November 1, 2005 and November 15, 2005. Transco is submitting herewith Substitute Sixtieth Revised Sheet No. 50, to be effective November 15, 2005 in order to incorporate the revisions to the Rate Schedule FT-NT rates contained in the instant filing into a tariff sheet that was filed and approved in a docket subsequent to November 1, 2005.¹ Transco respectfully requests that the Commission grant a waiver of Section

¹ On October 13, 2005, Transco filed in Docket No. RP06-27-000 revised tariff sheets to clean up certain footnote references included in Transco's tariff to be effective November 15, 2005, which filing was approved by Commission letter order issued November 8, 2005.

154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT111705.BSC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provision under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF111705.BSC; and
- (4) Appendix B which contains the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:


Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com

and copies should be mailed to:

David Glenn
Senior Counsel
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251
Email: david.a.glenn@williams.com

Marshia Youglund
Manager, Regulatory Affairs
The Williams Companies
1627 Eye Street, N.W., Suite 900
Washington, D.C. 20006
Email: marshia.youglund@williams.com

Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By 
Charlotte Hutson
Manager - Rates
(713) 215-4060
Email: charlotte.a.hutson@williams.com

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on November 17, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Fifty-Ninth Revised Sheet No. 50 and Substitute Sixtieth Revised Sheet No. 50, to become effective November 1, 2005 and November 15, 2005, respectively.

Transco states that the purpose of the instant filing is to track fuel percentage changes attributable to transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Included in Appendix B attached to the filing is the explanation of the fuel percentage changes and details regarding the computation of the revised FT-NT rates.

Transco states that copies of the filing are being mailed to each of its FT-NT customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE NOVEMBER 1, 2005

First Revised Fifty-Ninth Revised Sheet No. 50

EFFECTIVE NOVEMBER 15, 2005

Substitute Sixtieth Revised Sheet No. 50

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE FT-NT
FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE FT-NT
FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

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	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	6.727.22 %	
Winter Period (November - March)	7.056.60 %	

Annual Charge Adjustment (ACA)

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

~~The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.~~

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

Rate Schedule FT-NT – Effective November 1, 2005

On August 31, 2005, Texas Gas Transmission, LLC filed revised tariff sheets in Docket No. RP05-617-000 in order to adjust its annual Effective Fuel Retention Percentages pursuant to Section 16 of the General Terms and Conditions of its Tariff. Included therein were revised fuel percentages under Texas Gas' Rate Schedule FT, which Transco uses to render service to its customers under its Rate Schedule FT-NT. On October 31, 2005, the Commission issued a letter order, which accepted and suspended, subject to refund, Texas Gas' filing effective November 1, 2005.

Appendix B Schedule 1 details the calculation of the revised FT-NT fuel percentages effective November 1, 2005.

Transcontinental Gas Pipe Line Corporation
FT-NT Bundled Fuel Calculations

Winter Period (November - March)

Texas Gas	2.44%
Dominion	3.50%
Transco	0.80%
Bundled Fuel:	
Texas Gas	2.44%
Dominion	3.41%
Transco	0.75%
FT-NT Fuel Retention	<u><u>6.60%</u></u>

Summer Period (April - October)

Texas Gas	3.08%
Dominion	3.50%
Transco	0.80%
Bundled Fuel:	
Texas Gas	3.08%
Dominion	3.39%
Transco	0.75%
FT-NT Fuel Retention	<u><u>7.22%</u></u>

Calculation of Bundled Fuel %:

$$\text{TXG\%} + [(1-\text{TXG\%}) * \text{Dominion\%}] + [(1-\text{TXG\%}) - \{(1-\text{TXG\%}) * \text{Dominion\%}\}] * \text{TGPL \%}$$