



Gas Pipeline – Transco
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November 7, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Leidy to Long Island Expansion Project
Docket No. CP06-34-003

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation (“Transco”) herewith submits for filing Nineteenth Revised Sheet No. 40L, First Revised Sheet No. 40Q and Original Sheet No. 40R for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of such tariff sheets is December 8, 2007.

Statement of Nature, Reasons and Basis

On September 7, 2007, Transco filed a Second Application to Amend Certificate of Public Convenience and Necessity (“September 7 Amendment”) for its Leidy to Long Island Expansion Project (“Leidy to Long Island”)¹. The purpose of the application was to seek authorization to amend the Leidy to Long Island certificate to (1) adjust the estimated cost of facilities to capture increases in the estimated cost of materials and labor for certain of the project facilities, and (2) revise the initial recourse rates for the project to reflect such increased costs. On October 23, 2007, the Commission issued an order (“October 23 Order”) accepting Transco’s filing². The October 23 Order required, among other things, that Transco file actual tariff sheets not less than 30 days nor more than 60 days before service commences. Therefore,

¹ *Transcontinental Gas Pipe Line Corporation*, 115 FERC ¶61,200 (2006), “Order Issuing Certificate” and 118 FERC ¶62,027 (2007), “Order Amending Certificate”.

² *Transcontinental Gas Pipe Line Corporation*, 121 FERC ¶61,083 (2007).

in compliance with the Commission's directive, Transco is submitting herein firm transportation rates for Leidy to Long Island that are the same as the rates reflected in Exhibit P of the September 7 Amendment.

Although the targeted in-service date stated in the September 7 Amendment was December 15, 2007, the in-service date may occur as early as December 8, 2007. Therefore, to ensure compliance with the October 23 Order, the instant filing is submitted 30 days in advance of the earliest potential in-service date of the project³. Transco will commence billing for the Leidy to Long Island service beginning on the actual in-service date of the project as authorized by the Commission. In that regard, environmental condition no. 9 of the Commission's May 18, 2006 "Order Issuing Certificate"⁴ requires that Transco receive written authorization from the Director of OEP before commencing service on the project. Therefore, the actual in-service date and the commencement of billing is subject to the receipt of such written authorization.

Proposed Effective Date

Transco requests that the tariff sheets submitted herein be made effective December 8, 2007, the earliest potential in-service date of Leidy to Long Island. In the event the Commission elects to accept and suspend the tariff sheets submitted herein, in accordance with the provisions of Section 154.7 (a)(9) of the Commission's regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) The revised tariff sheets and a redline version of such tariff sheets submitted in the instant filing in accordance with the provision under Section 154.201(a) of the Regulations; and
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF110707.ASC.

³ Transco recognizes that the October 23 Order also requires Transco to file either its negotiated rate agreement with KeySpan or a tariff sheet fully describing the transaction no sooner than 60 days and no later than 30 days before service commences. Transco will file the negotiated rate agreements with KeySpan as soon as those agreements have been executed. In that filing, Transco will seek a waiver, if necessary, of the 30 day requirement should executed copies of those agreements be filed with the Commission less than 30 days prior to the date service commences.

⁴ *Transcontinental Gas Pipe Line Corporation*, 115 FERC ¶61,200 (2006)

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communications regarding this filing should be sent to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	-----	-----
	(\$)	(\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.48484	0.00035

	Maximum Rate	Minimum Rate
	-----	-----
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491	0.00491

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	-----	-----
	(\$)	(\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035	0.00035
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit rate - Sta. 207	0.00000	0.00000
	-----	-----
Total Reservation Rate	1.06850	0.00035
	Maximum Rate	Minimum Rate
	-----	-----
	(\$)	(\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114	0.00114
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit rate - Sta. 207	0.00000	0.00000
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491	0.00491

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00035	0.00035
Electric Power Unit Rate - Sta. 207	0.00000	0.00000
	-----	-----
Total Reservation Rate	1.23947	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00114	0.00114
Electric Power Unit Rate - Sta. 207	0.00000	0.00000
	-----	-----
Total Commodity Rate (excluding surcharges)	0.00114	0.00114

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 40L.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

SHEET NOS. 40R THROUGH 40Y ARE BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.48484	0.00035
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491	0.00491

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
<u>Reservation Rate per Dt - Zone 6:</u>		
<u>Base Rate</u>	<u>0.48449</u>	<u>0.00000</u>
<u>Electric Power Unit Rate</u>	<u>0.00035</u>	<u>0.00035</u>
<u>Base Rate - Leidy to Long Island - Sta. 210 to Long Island</u>	<u>0.58366</u>	<u>0.00000</u>
<u>Leidy to Long Island - Electric Power Unit rate - Sta. 207</u>	<u>0.00000</u>	<u>0.00000</u>
	-----	-----
<u>Total Reservation Rate</u>	<u>1.06850</u>	<u>0.00035</u>
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
<u>Commodity Rate per Dt - Zone 6:</u>		
<u>Base Rate</u>	<u>0.00377</u>	<u>0.00377</u>
<u>Electric Power Unit Rate</u>	<u>0.00114</u>	<u>0.00114</u>
<u>Base Rate - Leidy to Long Island</u>	<u>0.00000</u>	<u>0.00000</u>
<u>Leidy to Long Island - Electric Power Unit rate - Sta. 207</u>	<u>0.00000</u>	<u>0.00000</u>
	-----	-----
<u>Total Commodity Rate (excluding ACA)</u>	<u>0.00491</u>	<u>0.00491</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
<u>Reservation Rate per Dt - Zone 6:</u>		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00035	0.00035
Electric Power Unit Rate - Sta. 207	0.00000	0.00000
<u>Total Reservation Rate</u>	<u>1.23947</u>	<u>0.00035</u>

	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
<u>Commodity Rate per Dt - Zone 6:</u>		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00114	0.00114
Electric Power Unit Rate - Sta. 207	0.00000	0.00000
<u>Total Commodity Rate (excluding surcharges)</u>	<u>0.00114</u>	<u>0.00114</u>

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 40L.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00190, if applicable.
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3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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