



Gas Pipeline - Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713-215-3380

November 7, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Docket No. RP96-359-028 Compliance Filing

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation ("Transco") submits herewith for filing in compliance with the Federal Energy Regulatory Commission's ("Commission") October 26, 2005 "Order on Negotiated Rate Agreements" in the referenced docket ("October 26 Order")¹ the additional information and explanations as directed in ordering paragraph (B) of said order.

Statement of Nature, Reasons and Basis

On September 30, 2005, Transco filed with the Commission ("September 30 Filing") nineteen negotiated rate service agreements under Rate Schedule FT that Transco and the Municipal Gas Authority of Georgia ("MGAG") entered into pursuant to certain permanent capacity release transactions with MGAG as the Replacement Shipper. Transco's September 30 Filing requested that the Commission grant any necessary waivers of its regulations and issue an order accepting and approving the negotiated rate service agreements with MGAG to be effective October 1, 2005. In the October 26 Order, the Commission accepted, without condition, seventeen of the service agreements and accepted the remaining two service agreements subject to refund, conditions, and further review. The purpose of this filing is to address the Commission's request for additional information regarding the two service agreements that were approved subject to further review. Both agreements result from the permanent release of capacity to MGAG; one by the City of Elberton, Georgia ("Elberton") and one by the City of Sugar Hill, Georgia ("Sugar Hill") (MGAG contract nos. 9031703 and 9031704, respectively).

¹ Transcontinental Gas Pipe Line Corp., 113 FERC ¶ 61,097 (2005).

The October 26 Order directs Transco to provide a description of the capacity release transactions between Elberton and MGAG and between Sugar Hill and MGAG, including whether the releases were prearranged, and to submit (1) the full text of the capacity release postings, including any requests for bids, and (2) all terms and conditions agreed to by MGAG in order to obtain the releases. In addition, Transco was directed to state whether it believes a waiver of section 284.8(h)(1) is necessary.

Attached hereto are screen prints of the full texts of Elberton's (Appendix A) and Sugar Hill's (Appendix B) capacity release postings (Appendix A and Appendix B are referred to collectively as "Appendices"), the terms and conditions agreed to by MGAG as the prearranged shipper, and the award of capacity to MGAG. The screens themselves may be viewed online by any party with access to Transco's ILine system. As the screen prints show, Elberton's and Sugar Hill's capacity releases were posted, identifying MGAG as the prearranged replacement shipper, and were open for competitive bidding. Elberton and Sugar Hill fully disclosed the terms and conditions of the releases in providing the standard posting information (e.g., contract volumes, release dates, receipt/delivery points, etc.) and by including in the postings "Special Terms" (see Sheets 5/5 of Appendices) pertaining to the offers and the prearranged releases. In that regard, Elberton and Sugar Hill each expressly stated that their capacity release offer was conditioned on their being relieved of liability under their negotiated rate service agreements with Transco. The Bidding Information on Sheets 3/5 of the Appendices indicates that Elberton's and Sugar Hill's capacity release offers were posted from September 15 through September 20, 2005. The Bids screen print on Sheets 4/5 of the Appendices show that no competing bids were submitted in response to either offer.

With regard to the Commission's requirement that Transco state whether it believes a waiver of section 284.8(h)(1) of the Commission's regulations is necessary in this case, Transco notes that on October 31, 2005, the Commission issued an order in Docket No. RP96-312-153 ("October 31 Order"), in which the Commission states, "Section 284.8(h)... applies to releases which are not required to be posted... since the instant release was posted for bidding, section 284.8(e) is the applicable regulation."² Since the releases at issue in the instant proceeding were posted for bidding, Transco likewise believes that section 284.8(e), rather than section 284.8(h)(1), is the applicable regulation.

After reviewing the Commission's guidance provided in the October 31 Order, Transco believes that a waiver of section 284.8(e) of the Commission's regulations is required under the unique circumstances present here, i.e., the permanent release of negotiated rate service agreements that contained a negotiated rate in excess of the maximum rate, and the Releasing Shippers' desire to be permanently relieved of liability under the service agreements. Accordingly, Transco requests a waiver of section 284.8(e) of the Commission's regulations so that these transactions may be implemented as proposed.

² Tennessee Gas Pipeline Company, 113 FERC ¶ 61,106 at P 6, fn. 5 (2005).

Transco submits that good cause exists to grant the requested waiver. Although Transco's September 30 Filing did not identify any specific waivers that were necessary, the filing did request any waivers the Commission may deem necessary to accept the filing as proposed. Additionally, all parties to the permanent release transactions at issue were aware of, and agreeable to, the terms and conditions of those transactions, including the condition that Elberton and Sugar Hill be permanently relieved of liability under the negotiated rate agreements. MGAG, as the prearranged shipper was willing to accept that condition and permanently assume such liability at the negotiated rate under each respective service agreement, thereby leaving Transco economically indifferent to the permanent releases. Finally, the terms of the prearranged releases and all other relevant information were posted as part of the competitive bidding process.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's Regulations, the following material is submitted herewith:

- (1) a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT110705.ASC in accordance with Section 154.209 of the Commission's Regulations; and
- (2) copies of the screen prints of the full texts of Elberton's (Appendix A) and Sugar Hill's (Appendix B) capacity release postings, the terms and conditions agreed to by MGAG as the prearranged shipper and the award of capacity to MGAG.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to parties on the official service list and interested state commissions.

Any communications in regard to this filing should be sent to:

Scott C. Turkington
Director, Rates & Regulatory
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251

And copies should be mailed to:

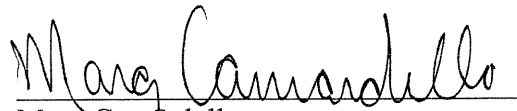
David A. Glenn
Senior Counsel
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251

and

Marshia Younglund
Manager, Federal Regulatory Affairs
The Williams Companies, Inc.
1627 Eye Street, N.W., Suite 900
Washington, D.C. 20006

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE
LINE CORPORATION

A handwritten signature in cursive script, reading "Marg Camardello", written over a horizontal line.

Marg Camardello
Manager, Tariffs and Certificates
713-215-3380

Filed: November 7, 2005

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP96-359-

Notice of Compliance Filing

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Take notice that, on November 7, 2005, Transcontinental Gas Pipe Line Corporation (“Transco”) submitted a compliance filing pursuant to the Commission’s “Order on Negotiated Rate Agreements” issued on October 26, 2005 in Docket No. RP96-359-028.

Transco states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

Capacity Release Award Summary

Award No: 107327101

Offer No: 1073271

Bid No: 107327101

TSP Prop: 80 TRANSCONTINENTAL GAS
PIPE LINE CORPORATION

DUNS: 007933021

Releaser Prop: 415903 CITY OF ELBERTON
GEORGIA

DUNS: 078128543

Bidder Prop: 404027 MUNICIPAL GAS
AUTHORITY OF GEORGIA

DUNS: 183909514

Award Status: Awarded

Repl SR K: 9031703

Bidder Bid Basis: Absolute Dollars and Cents per unit

Affiliate Indicator: NONE

Allowable Re-release: Yes

Permanent Release: Yes

Prarr Deal: Yes

Previous Release: No

Recall/Reput: Capacity not recallable

Special Terms and Misc. Notes: Yes

Rate Schedule: FT-MOMENTUM

Rate Form/Type: Reservation charge only

Rel St Date: 10/01/2005

Cap Type Loc: Primary

Rel End Date: 04/30/2018

Effective Release Cycle: TIMELY

Meas Basis: Dth

Cap Awd Date/Time: 09/20/2005 17:08:16 CDT

Res Rate Basis: Per Day

Post Date/Time: 09/20/2005 17:08:16 CDT

Awd Qty - K: 207

Rate ID: RES

Surchg ID: 1

Viewing Records 1 - 1 of 1

Start Date	End Date	Season Desc	Season St (MM/DD)	Season End (MM/DD)	Loc/QTI	Loc Prop [Receipt]	Loc Name	Loc Purp	Rec Loc Zn	Loc Prop [Delivery]	Loc Name	Loc Purp	Del Loc Zn	Max Tariff Rate (\$)	Awd Rate (\$)	Awd Qty (dt)
10/01/2005	04/30/2018	Non-seasonal	01/01	12/31	Receipt point to delivery point Qty	1001748	DESTIN SHUBUTA M3576	S9	4	1006077	ELBERTON - MTR 7279	S8	4	0.2552	0.2706	207

Viewing Records 1 - 1 of 1

Capacity Release Offer Confirmation Summary

General Information

TSP Prop:	80 - TRANSCONTINENTAL GAS PIPE LINE CORPORATION	DUNS:	007933021
Releaser Prop:	415903 - CITY OF ELBERTON GEORGIA	DUNS:	078128543
Offer No:	1073271	Offer Status:	Awarded
Rel K:	9002614	Telescoped:	No
Rate Schedule:	FT-MOMENTUM	Effective Release Cycle:	TIMELY
Rel Contact:	Kole Strippelhoff	Rel E-Mail:	kstrippelhoff@gasauthority.com
Rel Phone:	6788190925	Rel Fax:	6788190965
Prearr Deal/Bid Deal?	Prearranged Biddable	Post Releaser Information?	No
Release Term Start Date:	10/01/2005	Release Term End Date:	04/30/2018
Rate Form/Type:	Reservation charge only	Rel Acpt Bid Basis:	Absolute Dollars and Cents per unit
Allow Re-Release?	Yes	Perm Release?	Yes
		Cap Mkt?	No
Stand-ain Offer?	Yes		
Recall/Reput?	Capacity not recallable	Discount Ind:	2
Recall/Reput Terms:			
Business Day Ind:	No		
Recall Notification Per:			
Terms/Notes:	Yes		
	<p>This posting relates to a prearranged permanent release of firm transportation capacity under Section 42.14 of the General Terms and Conditions of Transcontinental Gas Pipe Line Corporation's FERC Gas Tariff, at the negotiated rate set forth in City of Elberton Georgia negotiated rate service agreement under Transco's Rate Schedule FT for the capacity Contract No. 9002614. City of Elberton Georgia has an agreement with a prearranged Replacement Buyer for this transaction under which that prearranged Replacement Buyer has agreed to the permanent capacity release at a rate equal to City of Elberton Georgia negotiated reservation rate under Contract No. 9002614 (Minimum Acceptable Rate). Subject to the outcome of the posting and bidding process, the prearranged Replacement Buyer has agreed to execute a negotiated rate service agreement under Transco's Rate Schedule FT for this capacity at the Minimum Acceptable Rate, which Transco will file with the FERC prior to the effective date of this permanent release.</p> <p>Any bidder in response to this posting of capacity also must agree to accept a permanent release of this capacity and satisfy the terms of Section 42.14 of the General Terms and Conditions so as to enable City of Elberton Georgia to be relieved of liability under its negotiated rate service agreement. In that regard, Transco may refuse to relieve City of Elberton Georgia of liability under its negotiated rate service agreement if Transco concludes that it will not be financially indifferent to the release. For any bid at other than the applicable maximum rate for this capacity, the bidder must also agree to execute a negotiated rate service agreement under Transco's Rate Schedule FT at the rate bid prior to the effective date of this release, which agreement will be filed by Transco with the FERC prior to the effective date of this permanent release. In addition to the negotiated reservation rate, any Replacement Buyer shall be responsible for fuel retention and shall pay the electric power charges and all applicable surcharges. The Minimum Acceptable Rate bid for this posting is the monthly reservation rate of \$8.2125 per Dt which is City of Elberton Georgia negotiated reservation rate under Contract No. 9002614. The prearranged Replacement Buyer will have the opportunity to match the highest bid pursuant to Section 42 of the General Terms and Conditions.</p>		
Indemnification Clause:	No		
Prev Rel:	No	Meas Basis:	Dth

Rate ID: RES	Surchg Ind: 1
Post Date/Time: 09/15/2005 10:06:54 CDT	Cap Awd Date/Time: 09/20/2005 17:08:16 CDT

Bidding Information

Bid Period Start Date:	09/15/2005	Time:	12:00
Bid Period End Date:	09/20/2005	Time:	13:00
Releaser Requested Posting Date:	09/15/2005	Time:	10:06
Bid Eval Ind:	Present Value		
Bid Evaluation Method:			
Rel SR Contng?	No		
Rel SR Contng Terms:			
Contingency End Date:		Time:	
Bid Tie-breaking Method:	First Come, First Serve		
Shorter Term?	No	Minimum Term:	
Rel SR Less Qty?	No		
Lesser Rate Indicator:	No		
Min Rate Discl:	Disclosed		

Prearranged Information

Bidder Prop:	404027 - MUNICIPAL GAS AUTHORITY OF GEORGIA	DUNS:	183909514
Bidder Contact:	Kole Strippelhoff		
Bidder Phone:	678-819-0925		
Bidder Email:	kstrippelhoff@gasauthority.com		
Alternate Email:	jlobdell@gasauthority.com		
Bidder Fax:	No		
Affiliate Indicator:	NONE		
Bidder Bid Basis:	Absolute Dollars and Cents per unit		
Rate Form/Type:	Reservation charge only		
Prearr Match Date:	09/20/2005	Time:	14:30

Max Offer Qty - Contract:	207
Cap Type Loc:	Primary

Viewing Records 1 - 1 of 1

Location Quantity Types Selected for Offer											Max Rate	Min Acpt Rate	Rate Bid	Bid Qty
Start Date	End Date	Season Desc	Season St (MM/DD)	Season End (MM/DD)	LOC/QTI	Loc Prop [Receipt]	Loc Purp	Loc Prop [Delivery]	Loc Purp	Max Offer Qty-Loc (dt)				
10/01/2005	04/30/2018	Non-seasonal	01/01	12/31	Receipt point to delivery point Qty	1001748 - DESTIN SHUBUTA M3576	S9	1006077 - ELBERTON - MTR 7279	S8	207	0.2552	0.2706	0.2706	207

Viewing Records 1 - 1 of 1

Capacity Release Bids

<p>Offer No: 1073271</p> <p>Releaser Prop: Bidder Prop:</p> <p>Release Term Start Date: >=</p> <p>Bid Status: None Selected</p> <p>Loc Prop [Receipt]:</p> <p>Effective Release Cycle: None Selected</p>	<p>Bid No:</p> <p>Prearr Deal: None Selected</p> <p>Repl SR K:</p> <p>Release Term End Date: <=</p> <p>Rate Schedule: None Selected</p> <p>Loc Prop [Delivery]:</p> <p>Effective Bid Cycle: None Selected</p>
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AND

Viewing Records 1 - 1 of 1

Offer No	Bid No	Releaser Name	Bidder Name	Bid Rel Term St	Bid Rel Term End	Bid Status	Bid Value	Rate Bid	Pct Max Rate Bid	Bid Qty - K	Bid Min Qty - K
1073271	107327101	CITY OF ELBERTON GEORGIA	MUNICIPAL GAS AUTHORITY OF GEORGIA	10/01/2005	04/30/2018	Awarded	257385.249	0.2706		207	

Viewing Records 1 - 1 of 1

Special Terms :

This posting relates to a prearranged permanent release of firm transportation capacity under Section 42.14 of the General Terms and Conditions of Transcontinental Gas Pipe Line Corporation's FERC Gas Tariff, at the negotiated rate set forth in City of Elberton Georgia negotiated rate service agreement under Transco's Rate Schedule FT for the capacity Contract No. 9002614. City of Elberton Georgia has an agreement with a prearranged Replacement Buyer for this transaction under which that prearranged Replacement Buyer has agreed to the permanent capacity release at a rate equal to City of Elberton Georgia negotiated reservation rate under Contract No. 9002614 (Minimum Acceptable Rate). Subject to the outcome of the posting and bidding process, the prearranged Replacement Buyer has agreed to execute a negotiated rate service agreement under Transco's Rate Schedule FT for this capacity at the Minimum Acceptable Rate, which Transco will file with the FERC prior to the effective date of this permanent release.

Any bidder in response to this posting of capacity also must agree to accept a permanent release of this capacity and satisfy the terms of Section 42.14 of the General Terms and Conditions so as to enable City of Elberton Georgia to be relieved of liability under its negotiated rate service agreement. In that regard, Transco may refuse to relieve City of Elberton Georgia of liability under its negotiated rate service agreement if Transco concludes that it will not be financially indifferent to the release. For any bid at other than the applicable maximum rate for this capacity, the bidder must also agree to execute a negotiated rate service agreement under Transco's Rate Schedule FT at the rate bid prior to the effective date of this release, which agreement will be filed by Transco with the FERC prior to the effective date of this permanent release. In addition to the negotiated reservation rate, any Replacement Buyer shall be responsible for fuel retention and shall pay the electric power charges and all applicable surcharges. The Minimum Acceptable Rate bid for this posting is the monthly reservation rate of \$8.2125 per Dt which is City of Elberton Georgia negotiated reservation rate under Contract No. 9002614. The prearranged Replacement Buyer will have the opportunity to match the highest bid pursuant to Section 42 of the General Terms and Conditions.

Capacity Release Award Summary

Award No: 107330901

Offer No: 1073309

Bid No: 107330901

TSP Prop: 80 TRANSCONTINENTAL GAS
PIPE LINE CORPORATION

DUNS: 007933021

Releaser Prop: 415919 CITY OF SUGAR HILL
GEORGIA

DUNS: 026652040

Bidder Prop: 404027 MUNICIPAL GAS
AUTHORITY OF GEORGIA

DUNS: 183909514

Award Status: Awarded

Repl SR K: 9031704

Bidder Bid Basis: Absolute Dollars and Cents per unit

Affiliate Indicator: NONE

Allowable Re-release: Yes

Permanent Release: Yes

Prarr Deal: Yes

Previous Release: No

Recall/Reput: Capacity not recallable

Special Terms and Misc. Notes: Yes

Rate Schedule: FT-MOMENTUM

Rate Form/Type: Reservation charge only

Rel St Date: 10/01/2005

Cap Type Loc: Primary

Rel End Date: 04/30/2018

Effective Release Cycle: TIMELY

Meas Basis: Dth

Cap Awd Date/Time: 09/20/2005 17:10:06 CDT

Res Rate Basis: Per Day

Post Date/Time: 09/20/2005 17:10:06 CDT

Awd Qty - K: 776

Rate ID: RES

Surchg ID: 1

Viewing Records 1 - 1 of 1

Start Date	End Date	Season Desc	Season St (MM/DD)	Season End (MM/DD)	Loc/QTI	Loc Prop [Receipt]	Loc Name	Loc Purp	Rec Loc Zn	Loc Prop [Delivery]	Loc Name	Loc Purp	Del Loc Zn	Max Tariff Rate (\$)	Awd Rate (\$)	Awd Qty (dt)
10/01/2005	04/30/2018	Non-seasonal	01/01	12/31	Receipt point to delivery point Qty	1001748	DESTIN SHUBUTA M3576	S9	4	1006278	SUGAR HILL	S8	4	0.2552	0.3006	776

Viewing Records 1 - 1 of 1

Capacity Release Offer Confirmation Summary

General Information

TSP Prop:	80 - TRANSCONTINENTAL GAS PIPE LINE CORPORATION	DUNS:	007933021
Releaser Prop:	415919 - CITY OF SUGAR HILL GEORGIA	DUNS:	026652040
Offer No:	1073309	Offer Status:	Awarded
Rel K:	9002619	Telescoped:	No
Rate Schedule:	FT-MOMENTUM	Effective Release Cycle:	TIMELY
Rel Contact:	Kole Strippelhoff	Rel E-Mail:	kstrippelhoff@gasauthority.com
Rel Phone:	6788190925	Rel Fax:	6788190965
Prearr Deal/Bid Deal?	Prearranged Biddable	Post Releaser Information?	No
Release Term Start Date:	10/01/2005	Release Term End Date:	04/30/2018
Rate Form/Type:	Reservation charge only	Rel Acpt Bid Basis:	Absolute Dollars and Cents per unit
Allow Re-Release?	Yes	Perm Release?	Yes
		Cap Mkt?	No
Stand-ain Offer?	Yes		
Recall/Reput?	Capacity not recallable	Discount Ind:	2
Recall/Reput Terms:			
Business Day Ind:	No		
Recall Notification Per:			
Terms/Notes:	Yes		
	<p>This posting relates to a prearranged permanent release of firm transportation capacity under Section 42.14 of the General Terms and Conditions of Transcontinental Gas Pipe Line Corporation's FERC Gas Tariff, at the negotiated rate set forth in City of Sugar Hill Georgia negotiated rate service agreement under Transco's Rate Schedule FT for the capacity Contract No. 9002619. City of Sugar Hill Georgia has an agreement with a prearranged Replacement Buyer for this transaction under which that prearranged Replacement Buyer has agreed to the permanent capacity release at a rate equal to City of Sugar Hill Georgia negotiated reservation rate under Contract No. 9002619 (Minimum Acceptable Rate). Subject to the outcome of the posting and bidding process, the prearranged Replacement Buyer has agreed to execute a negotiated rate service agreement under Transco's Rate Schedule FT for this capacity at the Minimum Acceptable Rate, which Transco will file with the FERC prior to the effective date of this permanent release.</p> <p>Any bidder in response to this posting of capacity also must agree to accept a permanent release of this capacity and satisfy the terms of Section 42.14 of the General Terms and Conditions so as to enable City of Sugar Hill Georgia to be relieved of liability under its negotiated rate service agreement. In that regard, Transco may refuse to relieve City of Sugar Hill Georgia of liability under its negotiated rate service agreement if Transco concludes that it will not be financially indifferent to the release. For any bid at other than the applicable maximum rate for this capacity, the bidder must also agree to execute a negotiated rate service agreement under Transco's Rate Schedule FT at the rate bid prior to the effective date of this release, which agreement will be filed by Transco with the FERC prior to the effective date of this permanent release. In addition to the negotiated reservation rate, any Replacement Buyer shall be responsible for fuel retention and shall pay the electric power charges and all applicable surcharges. The Minimum Acceptable Rate bid for this posting is the monthly reservation rate of \$9.125 per Dt which is City of Sugar Hill Georgia negotiated reservation rate under Contract No. 9002619. The prearranged Replacement Buyer will have the opportunity to match the highest bid pursuant to Section 42 of the General Terms and Conditions.</p>		
Indemnification Clause:	No		
Prev Rel:	No	Meas Basis:	Dth

Rate ID: RES	Surchg Ind: 1
Post Date/Time: 09/15/2005 10:08:14 CDT	Cap Awd Date/Time: 09/20/2005 17:10:06 CDT

Bidding Information

Bid Period Start Date:	09/15/2005	Time:	12:00
Bid Period End Date:	09/20/2005	Time:	13:00
Releaser Requested Posting Date:	09/15/2005	Time:	10:08
Bid Eval Ind:	Present Value		
Bid Evaluation Method:			
Rel SR Contng?	No		
Rel SR Contng Terms:			
Contingency End Date:		Time:	
Bid Tie-breaking Method:	First Come, First Serve		
Shorter Term?	No	Minimum Term:	
Rel SR Less Qty?	No		
Lesser Rate Indicator:	No		
Min Rate Discl:	Disclosed		

Prearranged Information

Bidder Prop:	404027 - MUNICIPAL GAS AUTHORITY OF GEORGIA	DUNS:	183909514
Bidder Contact:	Kole Strippelhoff		
Bidder Phone:	6788190925		
Bidder Email:	kstrippelhoff@gasauthority.com		
Alternate Email:	jlobdell@gasauthority.com		
Bidder Fax:	No		
Affiliate Indicator:	NONE		
Bidder Bid Basis:	Absolute Dollars and Cents per unit		
Rate Form/Type:	Reservation charge only		
Prarr Match Date:	09/20/2005	Time:	14:30

Max Offer Qty - Contract:	776
Cap Type Loc:	Primary

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Viewing Records 1 - 1 of 1

Location Quantity Types Selected for Offer											Max Rate	Min Acpt Rate	Rate Bid	Bid Qty
Start Date	End Date	Season Desc	Season St (MM/DD)	Season End (MM/DD)	LOC/QTI	Loc Prop [Receipt]	Loc Purp	Loc Prop [Delivery]	Loc Purp	Max Offer Qty-Loc (dt)				
10/01/2005	04/30/2018	Non-seasonal	01/01	12/31	Receipt point to delivery point Qty	1001748 - DESTIN SHUBUTA M3576	S9	1006278 - SUGAR HILL	S8	776	0.2552	0.3006	0.3006	776

Viewing Records 1 - 1 of 1

Capacity Release Bids

Offer No: 1073309
 Releaser Prop:
 Bidder Prop:
 Release Term Start Date: >=
 Bid Status: None Selected
 Loc Prop [Receipt]:
 Effective Release Cycle: None Selected

AND

Bid No:
 Prearr Deal: None Selected
 Repl SR K:
 Release Term End Date: <=
 Rate Schedule: None Selected
 Loc Prop [Delivery]:
 Effective Bid Cycle: None Selected

Viewing Records 1 - 1 of 1

Offer No	Bid No	Releaser Name	Bidder Name	Bid Rel Term St	Bid Rel Term End	Bid Status	Bid Value	Rate Bid	Pet Max Rate Bid	Bid Qty - K	Bid Min Qty - K
1073309	107330901	CITY OF SUGAR HILL GEORGIA	MUNICIPAL GAS AUTHORITY OF GEORGIA	10/01/2005	04/30/2018	Awarded	1071855.432	0.3006		776	

Viewing Records 1 - 1 of 1

Special Terms :

This posting relates to a prearranged permanent release of firm transportation capacity under Section 42.14 of the General Terms and Conditions of Transcontinental Gas Pipe Line Corporation's FERC Gas Tariff, at the negotiated rate set forth in City of Sugar Hill Georgia negotiated rate service agreement under Transco's Rate Schedule FT for the capacity Contract No. 9002619. City of Sugar Hill Georgia has an agreement with a prearranged Replacement Buyer for this transaction under which that prearranged Replacement Buyer has agreed to the permanent capacity release at a rate equal to City of Sugar Hill Georgia negotiated reservation rate under Contract No. 9002619 (Minimum Acceptable Rate). Subject to the outcome of the posting and bidding process, the prearranged Replacement Buyer has agreed to execute a negotiated rate service agreement under Transco's Rate Schedule FT for this capacity at the Minimum Acceptable Rate, which Transco will file with the FERC prior to the effective date of this permanent release.

Any bidder in response to this posting of capacity also must agree to accept a permanent release of this capacity and satisfy the terms of Section 42.14 of the General Terms and Conditions so as to enable City of Sugar Hill Georgia to be relieved of liability under its negotiated rate service agreement. In that regard, Transco may refuse to relieve City of Sugar Hill Georgia of liability under its negotiated rate service agreement if Transco concludes that it will not be financially indifferent to the release. For any bid at other than the applicable maximum rate for this capacity, the bidder must also agree to execute a negotiated rate service agreement under Transco's Rate Schedule FT at the rate bid prior to the effective date of this release, which agreement will be filed by Transco with the FERC prior to the effective date of this permanent release. In addition to the negotiated reservation rate, any Replacement Buyer shall be responsible for fuel retention and shall pay the electric power charges and all applicable surcharges. The Minimum Acceptable Rate bid for this posting is the monthly reservation rate of \$9.125 per Dt which is City of Sugar Hill Georgia negotiated reservation rate under Contract No. 9002619. The prearranged Replacement Buyer will have the opportunity to match the highest bid pursuant to Section 42 of the General Terms and Conditions.