



**Transcontinental Gas Pipe Line
Corporation**
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-3380

November 6, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Compliance Filing to Cancel Rate Schedule X-169
Docket No. CP07-445-001

Ladies and Gentlemen:

In compliance with the Federal Energy Regulatory Commission's ("Commission") order issued October 31, 2007 in Docket No. CP07-445-000 ("October 31 Order"),¹ and the requirements of Part 154 of the Commission's Regulations, Transcontinental Gas Pipe Line Corporation ("Transco") herein submits Twenty-Sixth Revised Sheet No. 1 and First Revised Sheet No. 1572, to its FERC Gas Tariff, Original Volume No. 2 ("Volume No. 2"). The revised tariff sheets, proposed to be effective October 31, 2007, reflect the termination of Transco's Rate Schedule X-169 from Volume No. 2 and its deletion from the Volume No. 2 Table of Contents.

Background and Explanation of Tariff Revisions

On September 5, 2007, Transco and Southern Natural Gas Company ("Southern") jointly submitted an application in Docket No. CP07-445 requesting abandonment authorization for Transco's Rate Schedule X-169 ("Application").² In the October 31 Order, the Commission granted approval of the abandonment effective as of the date of the order. Therefore, in accordance with the October 31 Order, Transco is submitting herein revised tariff sheets to reflect the termination of Rate Schedule X-169 effective October 31, 2007.³

¹ Transcontinental Gas Pipe Line Corp., 121 FERC ¶ 62,080 (2007).

² The Application also included a request for abandonment authorization for Southern's Rate Schedule X-46.

³ A courtesy copy of Rate Schedule X-169 is submitted herewith as Attachment "A."

Proposed Effective Date and Waivers

The revised tariff sheets submitted herein are proposed to be effective October 31, 2007, consistent with the October 31 Order. Transco respectfully requests that the Commission grant any and all waivers of its Regulations that it deems necessary to allow this filing to become effective October 31, 2007.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's Regulations, the following material is submitted herewith:

- (1) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF110607.ASC.
- (3) Attachment "A," consisting of a courtesy copy of Rate Schedule X-169.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

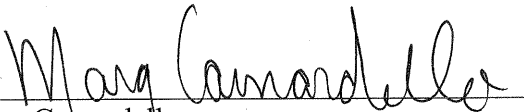
Scott C. Turkington
Director, Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
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(713) 215-3391
scott.c.turkington@williams.com

and copies should be mailed to:

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Respectfully submitted,
Transcontinental Gas Pipe Line Corporation

By 
Marg Camardello
Manager, Tariffs and Certificates
(713) 215-3380
marg.r.camardello@williams.com

Filed: November 6, 2007

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Issued by: Frank J. Ferazzi, Vice President

Issued on: November 6, 2007

Effective: October 31, 2007

Issued to comply with order of the Federal Energy Regulatory Commission,
Docket No. CP07-445-000, issued October 31, 2007, 121 FERC ¶ 62,080

TERMINATION OF RATE SCHEDULE X-169

Notice is hereby given that effective October 31, 2007, Rate Schedule X-169 constituting Original Sheet Nos. 1572, 1573, 1574, 1575-A and 1576, First Revised Sheet No. 1575 and Twelfth Revised Sheet No. 1572A of Transcontinental Gas Pipe Line Corporation's FERC Gas Tariff, Original Volume No. 2, is to be terminated.

Issued by: Frank J. Ferazzi, Vice President

Issued on: November 6, 2007

Effective: October 31, 2007

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RATE SCHEDULE X-169

Parties to the Agreement: _____ Transcontinental Gas Pipe Line
Corporation

_____ Atlanta Gas Light Company

_____ Southern Natural Gas Company

Date of Agreement: _____ April 27, 1978

Service Rendered: _____ Transportation

TERMINATION OF RATE SCHEDULE X-169

Notice is hereby given that effective October 31, 2007, Rate Schedule X-169 constituting Original Sheet Nos. 1572, 1573, 1574, 1575-A and 1576, First Revised Sheet No. 1575 and Twelfth Revised Sheet No. 1572A of Transcontinental Gas Pipe Line Corporation's FERC Gas Tariff, Original Volume No. 2, is to be terminated.

Issued by: Frank J. Ferazzi, Vice President

Issued on: November 6, 2007

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Docket No. CP07-445-000, issued October 31, 2007, 121 FERC ¶ 62,080

ATTACHMENT "A"

("Courtesy Copies")

RATE SCHEDULE X-169

Parties to the Agreement:	Transcontinental Gas Pipe Line Corporation
	Atlanta Gas Light Company
	Southern Natural Gas Company
Date of Agreement:	April 27, 1978
Service Rendered:	Transportation

Issued by: W. J. Bowen, President
Issued on: January 19, 1979

Effective: August 29, 1978

ATLANTA GAS LIGHT
RATE SCHEDULE X-169
RATES AND FUEL REQUIREMENTS

RATES:

Pursuant to the provisions under Paragraph 7 of this Rate Schedule, the rate for service under this Rate Schedule shall be the applicable Interruptible Transportation Commodity rate set forth on Sheet No. 46 of this Tariff.

(a) Base Rate:

<u>Point of Receipt</u>	<u>Receipt Zone</u>	<u>Point of Delivery</u>	<u>Delivery Zone</u>
Jonesboro-SNG	Zone 4	Atlanta Gas Light	Zone 4

(b) GRI General R&D Funding Unit

The applicable GRI unit rate set forth on Sheet No. 60 of this Tariff.

(c) Annual Charge Adjustment (ACA)

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

(d) Transportation Fuel Requirements

Transportation Fuel shall be retained at the applicable fuel retention percentages set forth on Sheet No. 44 of this Tariff.

(e) Great Plains Volumetric Surcharge (GPS)

The applicable GPS unit rate set forth on Sheet No. 60 of this Tariff.

TRANSCONTINENTAL GAS
PIPE LINE CORPORATION

A Subsidiary of Transco Companies Inc.

2700 South Post Oak Road
P. O. Box 1396
Houston, Texas 77001

April 27, 1978

Atlanta Gas Light Company
P. O. Box 4569
Atlanta, Georgia 30302
Attention: Mr. William F. Norman
Senior Vice President

Southern Natural Gas Company
P. O. Box 2563
Birmingham, Alabama 35202
Attention: Mr. Ronald L. Kuehn
Vice President and General Counsel

Gentlemen:

Atlanta Gas Light Company (Buyer) has notified Transcontinental Gas Pipe Line Corporation (Transco) that Southern Natural Gas Company (Southern), under a Stipulation and Agreement in Docket No. RP74-6, has agreed to deliver to Transco for Buyer's account up to 50,000 Mcf per day at 14.73 psia of natural gas allocated to Buyer under Southern's curtailment plan. Such quantities are to be delivered by Southern to Transco at the existing Jonesboro point of interconnection between Southern and Transco near Atlanta, Georgia. Buyer has requested Transco to transport and deliver to Buyer equivalent quantities of gas (less compressor fuel and line loss make-up) at Transco's existing delivery points to Buyer as required by Buyer to serve its high-priority customers and meet its storage injection requirements.

Transco is agreeable to transporting these quantities for Buyer under the following terms and conditions:

1. Such transportation shall be interruptible and shall occur whenever, in Transco's sole opinion, its operating conditions permit.
2. Dispatchers of Buyer, Southern and Transco shall mutually agree on the quantity to be scheduled for transportation at the commencement of each day.

Issued by: W. J. Bowen, President
Issued on: January 19, 1979

Effective: August 29, 1978

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3. The daily quantity to be transported hereunder, when combined with the quantities Buyer is scheduling under its CD Rate Schedule, other transportation agreements with Transco, and any quantities being scheduled for transportation by industrial customers of Buyer, shall not exceed Buyer's authorized daily entitlement under such CD Rate Schedule.
4. All quantities of gas scheduled for transportation under this agreement shall be deducted from the total quantities delivered to Buyer for determining its CD Rate Schedule deliveries for billing and other Tariff purposes.
5. Quantities delivered by Transco to Buyer hereunder shall be equivalent on the basis of heat value, to the quantities received by Transco for transportation hereunder.
6. Of the quantities received by Transco for transportation hereunder, six-tenths of one percent (.6%) shall be retained by Transco for compressor fuel and line loss make-up; however, Transco reserves the right to change such percentage based upon a determination by Transco that such percentage change is warranted by operating conditions.
7. For all quantities transported hereunder, Buyer shall pay Transco 7.00¢ per dekatherm. (A dekatherm (dt) is 1,000,000 British thermal units determined on a gross dry basis.) This rate may be amended or superseded at the initiative of either party by appropriate filing with the FERC.
8. Transco shall render its bill on or before the tenth (10th) day of each month for the charges due for service rendered hereunder during the preceding calendar month and Buyer shall pay Transco for such billing on or before the twentieth (20th) day of each month. Should Buyer fail to pay all of the amount of any bill for service hereunder when such amount is due, interest on the unpaid portion shall accrue at a rate equal to 1% above the prime rate of The Chase Manhattan Bank, N.A. or its successor from the date due until the date of payment.
9. This agreement shall continue in effect for a primary term of one year from the date of initial delivery of gas for transportation hereunder and from year to year thereafter subject to termination by either party at the end of any contract year upon not less than two months prior written notice.
10. Buyer warrants good title to all gas delivered to Transco hereunder free and clear of all liens, encumbrances and claims whatsoever and indemnifies

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Southern Natural Gas Company
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Transco against any loss or cost incurred by it on account of any such liens, encumbrances and claims.

11. Upon approval by the FERC of Rate Schedule T in Docket Nos. RP76-136 and RP77-26, and at the option of Buyer, this agreement may be superseded by a service agreement under Rate Schedule T.
12. Southern is a party to this agreement only insofar as Paragraph 2 relates to it and upon the understanding that this agreement in no way modifies any agreement between Southern and Buyer.
13. This agreement is subject to all valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction and is subject to receipt of appropriate authorizations from the FERC for the service contemplated herein.
14. Notwithstanding any provision in the above Articles, the following Sections of Transcontinental Gas Pipe Line Corporation's ("Seller") FERC Gas Tariff, Third Revised Volume No. 1 are hereby incorporated into this Rate Schedule between Seller and the shipper ("Buyer") and shall control in the event a conflict exists with any of the above Articles of this Rate Schedule.

General Terms and Conditions

- | | |
|--------------|--|
| Section 11 - | Force Majeure Provision and Contract Entitlements For Force Majeure Or Operating Conditions |
| Section 18 - | Determination of Deliveries, Allowable Daily Dispatching Variations and Overrun Charges and Penalties |
| Section 21 - | Rate Zones |
| Section 28 - | Allocation of Capacity; Allocation of Capacity Anticipated to be Available Through Seller's Daily Scheduling Procedure; Allocation of Capacity Which Becomes Available After Seller's Daily Scheduling Procedures and Curtailment of Interruptible Service |

Issued by: M. D. White
President
Issued on: July 22, 1991

Effective: August 1, 1991

Rate Schedule IT

Subsection 4.3 of Section 4 - Receipt and Deliveries

Section 5 - Scheduling and Balancing

For the purposes of incorporating the above provisions, the term "Buyer's Service Agreement hereunder", as used in Section 5 of the IT Rate Schedule, shall refer to this Rate Schedule.

If the foregoing properly sets forth the mutual agreement among the parties, please have the proper person sign in the space provided and return to Transco.

Yours very truly,

TRANSCONTINENTAL GAS PIPE
LINE CORPORATION

By /s/ H. J. Miller, Jr. WNB
H. J. Miller, Jr.
Vice President - Marketing

ACCEPTED AND AGREED TO:

ATLANTA GAS LIGHT COMPANY

By /s/ William F. Norman
Senior Vice President

Issued by: M. D. White
President

Issued on: July 22, 1991

Effective: August 1, 1991

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SOUTHERN NATURAL GAS COMPANY

By /s/ Ronald L. Kuehn, Jr.
Vice President