

**Transcontinental Gas Pipe Line Corporation**  
Derivation of Allocation % for Administrative and General Expenses  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Direct Labor		Gas Plant	
		Amount 1/ (B) \$	Percent (C)	Amount 2/ (D) \$	Percent (E)
1	Production and Gathering	131,399	0.310%	27,968,508	0.511%
2	Storage Services:				
3	Eminence Storage	434,012	1.025%	106,579,172	1.949%
4	LNG Service	1,108,785	2.619%	59,253,638	1.084%
5	GSS Service	671,132	1.585%	72,569,560	1.327%
6	WSS Service	928,229	2.193%	81,954,454	1.499%
7	Total Storage Services	3,142,158	7.422%	320,356,824	5.859%
8	Transmission System 3/	39,060,163	92.268%	5,120,366,599	93.630%
9	Total Storage & Transmission	42,333,720	100.000%	5,468,691,931	100.000%

1/ See Statement I, Page 34.

2/ See Statement I, Pages 37 & 38, Line 6.

3/ Includes Incremental Projects.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Administrative and General Expenses  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	A&G Expenses Allocated Based On Direct Labor		A&G Expenses Allocated Based On Gas Plant	
			Amount (C) \$	Percent 1/ (D)	Amount (E) \$	Percent 2/ (F)
1	Production and Gathering	340,733	320,007	0.310%	20,726	0.511%
2	Storage Services:					
3	Eminence Storage	1,137,139	1,058,087	1.025%	79,052	1.949%
4	LNG Service	2,747,509	2,703,542	2.619%	43,967	1.084%
5	GSS Service	1,689,987	1,636,164	1.585%	53,823	1.327%
6	WSS Service	2,324,590	2,263,790	2.193%	60,800	1.499%
7	Total Storage Services	7,899,225	7,661,583	7.422%	237,642	5.859%
8	Transmission System	99,044,078	95,246,427	92.268%	3,797,651	93.630%
9	Total Storage & Transmission	107,284,036	103,228,017 3/	100.000%	4,056,019 3/	100.000%

1/ See Statement I, Page 31, Column C.

2/ See Statement I, Page 31, Column E.

3/ See Statement I, Page 33, Line 19.

**Transcontinental Gas Pipe Line Corporation**  
Administrative and General Expenses  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total	Labor Related	Gas Plant Related	Other
	(A)	(B)	(C)	(D)	(E)	(F)
			\$	\$	\$	\$
1		<b>Operation:</b>				
2	920	Salaries	32,042,495	32,042,495	0	0
3	921	Office Supplies and Expenses	17,808,617	17,808,617	0	0
4	922	Administrative Expenses Transferred - Credit	-7,926,082	-7,926,082	0	0
5	923	Outside Services Employed	3,442,983	0	0	3,442,983
6	924	Property Insurance	2,626,460	0	2,626,460	0
7	925	Injuries and Damages	1,390,748	1,390,748	0	0
8	926	Employee Pensions and Benefits	19,640,985	19,640,985	0	0
9	928	Regulatory Commission Expenses	363,631	0	0	363,631
10	930.1	General Advertising Expenses	0	0	0	0
11	930.2	Miscellaneous General Expenses	26,092,824	0	0	26,092,824
12	931	Rents	11,502,205	11,502,205	0	0
13		<b>Total</b>	<u>106,984,866</u>	<u>74,458,968</u>	<u>2,626,460</u>	<u>29,899,438</u>
14		<b>Maintenance:</b>				
15	935	Furniture and Equipment	299,170	0	299,170	0
16		<b>Total</b>	<u>107,284,036</u>	<u>74,458,968</u>	<u>2,925,630</u>	<u>29,899,438</u>
17		Allocation of "Other" to Labor Related				
18		and Plant Related Items	0	28,769,049	1,130,389	-29,899,438
19		<b>Total</b>	<u>107,284,036</u>	<u>103,228,017</u>	<u>4,056,019</u>	<u>0</u>

**Transcontinental Gas Pipe Line Corporation**  
Total Labor Charge to O&M Expenses  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	FERC Account (A)	Total Labor (B) \$	Line No.	FERC Account (C)	Total Labor (D) \$	Line No.	FERC Account (E)	Total Labor (F) \$
1	750	32,762	30	840	124,319	59	921	5,822
2	753	0	31	841	790,698	60	923	1,409
3	754	0	32	842.2	0	61	925	0
4	756	59,967	33	843.1	8,275	62	926	0
5	757	0	34	843.2	143,272	63	928	0
6	759	0	35	843.3	1,095	64	930.2	4,256,007
7	761	3,959	36	843.4	0	65	935	783
8	762	0	37	843.5	0			
9	764	0	38	843.6	1,075	66	<b>Grand Total</b>	<b>77,061,058</b>
10	765	0	39	843.7	29,162			
11	766	34,711	40	843.8	1,387			
12	767	0	41	843.9	9,502			
13	807.4 & 807.5	0	42	850	3,579,004			
14	814	129,077	43	851	3,928,247			
15	816	9,745	44	852	28,496			
16	817	26,903	45	853	13,648,457			
17	818	1,177,047	46	854	0			
18	819	0	47	855	0			
19	820	40,479	48	856	7,040,307			
20	821	3,810	49	857	1,620,829			
21	824	679	50	859	125,700			
22	830	86,272	51	861	457,418			
23	831	153,381	52	862	1,757,709			
24	832	14,260	53	863	2,007,643			
25	833	5,579	54	864	4,579,008			
26	834	314,551	55	865	242,990			
27	835	1,694	56	866	0			
28	836	69,896	57	867	44,355			
29	837	0	58	920	30,463,317			

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Rate Base and Return  
For the 12 Months Ending 11/30/00, as Adjusted

		Underground Storage					
Line No.	Particulars	Hester Storage	Eminence Storage	WSS Service	GSS Service	Eminence Top Gas 2/	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		\$	\$	\$	\$	\$	\$
1	<b>Cost of Plant:</b>						
2	Gas Plant in Service	17,856,415	106,579,172	81,954,454	72,569,560	0	278,959,601
3	Gas Plant Leased to Others						
4	Gas Plant Held for Future Use - Other		322,939				322,939
5	Gas Stored Underground - Non-Current	2,976,131	12,464,860	28,389,821	20,361,657	0	64,192,469
6	<b>Total Cost of Plant</b>	<u>20,832,546</u>	<u>119,366,971</u>	<u>110,344,275</u>	<u>92,931,217</u>	<u>0</u>	<u>343,475,009</u>
7	Accumulated Provision For Depreciation						
8	and Amortization	-9,283,395	-31,747,956	-53,403,406	-40,503,787	0	-134,938,544
9	<b>Net Plant</b>	<u>11,549,151</u>	<u>87,619,015</u>	<u>56,940,869</u>	<u>52,427,430</u>	<u>0</u>	<u>208,536,465</u>
10	Working Capital	2,968,063	630,594	484,898	429,371	20,620,632	25,133,558
11	Accumulated Deferred Income Taxes 1/	-1,483,688	-12,950,635	-4,941,174	-5,549,450	0	-24,924,947
12	Customer Advances for Construction						
13	<b>Rate Base</b>	<u><u>13,033,526</u></u>	<u><u>75,298,974</u></u>	<u><u>52,484,593</u></u>	<u><u>47,307,351</u></u>	<u><u>20,620,632</u></u>	<u><u>208,745,076</u></u>
14	<b>Return @ 10.53%</b>	<u><u>1,372,430</u></u>	<u><u>7,928,982</u></u>	<u><u>5,526,628</u></u>	<u><u>4,981,464</u></u>	<u><u>2,171,353</u></u>	<u><u>21,980,857</u></u>
15	<b>Percent of Total</b>	<u><u>0.70%</u></u>	<u><u>4.06%</u></u>	<u><u>2.83%</u></u>	<u><u>2.55%</u></u>	<u><u>1.11%</u></u>	<u><u>11.26%</u></u>

1/ Allocated to Functions using Allocation Factor Shown on Page 37, Line 8.

2/ Return Related to Eminence Top Gas Directly Assigned to Non-Incremental Transportation.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Rate Base and Return  
For the 12 Months Ending 11/30/00, as Adjusted  
(Continued from the prior page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	<b>Cost of Plant:</b>						
2	Gas Plant in Service	27,968,508	4,847,917,136	59,253,638	5,214,098,883	272,325,696	5,486,424,579
3	Gas Plant Leased to Others		123,767		123,767	0	123,767
4	Gas Plant Held for Future Use - Other		5,661,351		5,984,290		5,984,290
5	Gas Stored Underground - Non-Current				64,192,469	0	64,192,469
6	<b>Total Cost of Plant</b>	<u>27,968,508</u>	<u>4,853,702,254</u>	<u>59,253,638</u>	<u>5,284,399,409</u>	<u>272,325,696</u>	<u>5,556,725,105</u>
7	Accumulated Provision For Depreciation and Amortization	-20,806,685	-2,949,719,805	-25,336,296	-3,130,801,330	-23,638,014	-3,154,439,344
8							
9	<b>Net Plant</b>	<u>7,161,823</u>	<u>1,903,982,449</u>	<u>33,917,342</u>	<u>2,153,598,079</u>	<u>248,687,682</u>	<u>2,402,285,761</u>
10	Working Capital	165,481	33,981,983	1,105,133	60,386,155	1,882,539	62,268,694
11	Accumulated Deferred Income Taxes 1/	-1,239,458	-328,532,170	-5,869,892	-360,566,467	-43,022,593	-403,589,060
12	Customer Advances for Construction		-277,128		-277,128	0	-277,128
13	<b>Rate Base</b>	<u>6,087,846</u>	<u>1,609,155,134</u>	<u>29,152,583</u>	<u>1,853,140,639</u>	<u>207,547,628</u>	<u>2,060,688,267</u>
14	Return @ 10.53%	<u>641,050</u>	<u>169,444,036</u>	<u>3,069,767</u>	<u>195,135,710</u>	<u>21,854,765</u>	<u>216,990,475</u>
15	Percent of Total	<u>0.33%</u>	<u>86.83%</u>	<u>1.57%</u>	<u>100.00%</u>		

1/ Allocated to Functions using Allocation Factor Shown on Page 38, Line 8.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Depreciation Expense, Taxes Other  
Than Income and Provision for Depreciation and Amortization  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars	Underground Storage				
		Hester Storage	Eminence Storage	WSS Service	GSS Service	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$	\$
1	Gas Plant in Service, Excluding					
2	Intangible and General Plant	16,928,111	101,038,427	77,693,877	68,796,877	264,457,292
3	Intangible and General Plant 1/	928,304	5,540,745	4,260,577	3,772,683	14,502,309
4	Subtotal	17,856,415	106,579,172	81,954,454	72,569,560	278,959,601
5	Gas Plant Leased to Others					
6	Basis of Plant Allocation	17,856,415	106,579,172	81,954,454	72,569,560	278,959,601
7	Allocation Factor - Gross Plant	0.342456%	2.044009%	1.571748%	1.391762%	5.349975%
8	Allocation Factor - Net Plant 3/	0.411488%	3.591747%	1.370392%	1.539092%	6.912719%
9	<u>Depreciation Expense</u>					
10	Depreciation and Amortization Excluding					
11	Intangible and General	402,886	2,514,286	1,942,347	1,718,871	6,578,390
12	Intangible and General 2/	82,746	493,883	379,773	336,284	1,292,686
13	Total Depreciation	485,632	3,008,169	2,322,120	2,055,155	7,871,076
14	Taxes Other Than Income 2/	151,026	901,425	693,154	613,779	2,359,384
15	Accumulated Provisions for					
16	Depreciation and Amortization					
17	Gas Plant in Service, Excluding					
18	Intangible and General Plant	8,752,242	28,577,677	50,965,609	38,345,150	126,640,678
19	Intangible and General Plant 2/	531,153	3,170,279	2,437,797	2,158,637	8,297,866
20	Gas Plant Leased to Others					
21	Gas Plant Held for Future Use					
22	Total Accumulated Provisions for	9,283,395	31,747,956	53,403,406	40,503,787	134,938,544
23	Depreciation and Amortization					

1/ Classified to Functions on Basis of Line 2.

2/ Allocated to Functions on Basis of Line 7.

3/ Line 6 less Accumulated Depreciation & Amortization (Line 22) divided by Page 38, Column E, Line 6 less Line 22.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Depreciation Expense, Taxes Other  
Than Income and Provision for Depreciation and Amortization  
For the 12 Months Ending 11/30/00, as Adjusted  
(Continued from the Prior Page)

Line No.	Particulars	Production & Gathering	Transmission	LNG Service	Total Excluding Incremental Projects	Incremental Projects	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		\$	\$	\$	\$	\$	\$
1	Gas Plant in Service, Excluding						
2	Intangible and General Plant	26,514,506	4,595,887,847	56,173,212	4,943,032,857	259,341,672	5,202,374,529
3	Intangible and General Plant 1/	1,454,002	252,029,289	3,080,426	271,066,026	12,984,024	284,050,050
4	Subtotal	27,968,508	4,847,917,136	59,253,638	5,214,098,883	272,325,696	5,486,424,579
5	Gas Plant Leased to Others		123,767		123,767	0	123,767
6	Basis of Plant Allocation	27,968,508	4,848,040,903	59,253,638	5,214,222,650	272,325,696	5,486,548,346
7	Allocation Factor - Gross Plant	0.536389%	92.977251%	1.136385%	100.000000%		
8	Allocation Factor - Net Plant 3/	0.343753%	91.115565%	1.627964%	100.000000%		
9	<b>Depreciation Expense</b>						
10	Depreciation and Amortization Excluding						
11	Intangible and General	809,441	98,230,036	1,361,870	106,979,737	6,338,300	113,318,037
12	Intangible and General 2/	129,605	22,465,619	274,579	24,162,489	1,253,137	25,415,626
13	Total Depreciation	939,046	120,695,655	1,636,449	131,142,226	7,591,437	138,733,663
14	Taxes Other Than Income 2/	236,552	41,003,733	501,155	44,100,824	2,296,678	46,397,502
15	Accumulated Provisions for						
16	Depreciation and Amortization						
17	Gas Plant in Service, Excluding						
18	Intangible and General Plant	19,974,740	2,802,416,067	23,573,751	2,972,605,236	16,127,888	2,988,733,124
19	Intangible and General Plant 2/	831,945	144,208,655	1,762,545	155,101,011	7,510,126	162,611,137
20	Gas Plant Leased to Others		130,766		130,766	0	130,766
21	Gas Plant Held for Future Use		2,964,317		2,964,317	0	2,964,317
22	Total Accumulated Provisions for	20,806,685	2,949,719,805	25,336,296	3,130,801,330	23,638,014	3,154,439,344
23	Depreciation and Amortization						

1/ Classified to Functions on Basis of Line 2.

2/ Allocated to Functions on Basis of Line 7.

3/ Line 6 less Accumulated Depreciation & Amortization (Line 22) divided by Column E, Line 6 less Line 22.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Working Capital  
For the 12 Months Ending 11/30/00, as Adjusted

		Underground Storage					
Line No.	Particulars	Hester Storage	Eminence Storage	WSS Service	GSS Service	Eminence Top Gas 2/	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		\$	\$	\$	\$	\$	\$
1	Materials and Supplies 1/	100,062	597,240	459,250	406,660	0	1,563,212
2	Prepayments	0	0	0	0	0	0
3	Other, Excluding Prepaid Interest						
4	on Short Term Notes 1/	5,588	33,354	25,648	22,711	0	87,301
5	Fuel Stock	0	0	0	0	0	0
6	Natural Gas Stored - Current	2,862,413	0	0	0	20,620,632	23,483,045
7	<b>Working Capital</b>	<u>2,968,063</u>	<u>630,594</u>	<u>484,898</u>	<u>429,371</u>	<u>20,620,632</u>	<u>25,133,558</u>

1/ Allocated to Functions using Allocation Factor Shown on Page 37, Line 7.

2/ Working Capital Related to Eminence Top Gas directly assigned to Non-Incremental Transportation.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Working Capital  
For the 12 Months Ending 11/30/00, as Adjusted  
(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Materials and Supplies 1/	156,728	27,167,082	332,041	29,219,063	1,521,666	30,740,729
2	Prepayments	0	0	0	0	0	0
3	Other, Excluding Prepaid Interest						
4	on Short Term Notes 1/	8,753	1,517,192	18,543	1,631,789	84,980	1,716,769
5	Fuel Stock	0	5,297,709	0	5,297,709	275,893	5,573,602
6	Natural Gas Stored - Current	0	0	754,549	24,237,594	0	24,237,594
7	<b>Working Capital</b>	<u>165,481</u>	<u>33,981,983</u>	<u>1,105,133</u>	<u>60,386,155</u>	<u>1,882,539</u>	<u>62,268,694</u>

1/ Allocated to Functions using Allocation Factor Shown on Page 38, Line 7.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Income Taxes  
For the 12 Months Ending 11/30/00, as Adjusted

		Underground Storage					
Line No.	Particulars	Hester Storage	Eminence Storage	WSS Service	GSS Service	Eminence Top Gas 4/	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		\$	\$	\$	\$	\$	\$
1	Return @ 10.56%	1,372,430	7,928,982	5,526,628	4,981,464	2,171,353	21,980,857
2	Effect of Tax Adjustments:						
3	Adjustment to Reflect Amortization to Provide						
4	for Unfunded Deferred Federal Taxes 1/	892	7,782	2,969	3,334	0	14,977
5	Adjustment to Reflect Amortization to Provide						
6	for Unfunded Deferred State Taxes 1/	534	4,658	1,777	1,996	0	8,964
7	Adjustment to Reflect Amortization of						
8	Equity Portion of AFUDC 2/	4,410	26,325	20,242	17,924	0	68,902
9	Interest & Debt Expenses 3/	-345,388	-1,995,423	-1,390,842	-1,253,645	-546,447	-5,531,745
10	Net Taxable Income After Taxes	<u>1,032,878</u>	<u>5,972,323</u>	<u>4,160,774</u>	<u>3,751,074</u>	<u>1,624,906</u>	<u>16,541,955</u>
11	Federal Income Taxes @ 53.85%	556,205	3,216,096	2,240,577	2,019,953	875,012	8,907,843
12	State Income Taxes (Line11 * .134686)	74,913	433,164	301,775	272,060	117,852	1,199,764
13	Principal Amount of Unfunded Federal Taxes	892	7,782	2,969	3,334	0	14,977
14	Principal Amount of Unfunded State Taxes	534	4,658	1,777	1,996	0	8,964
15	<b>Total Income Taxes</b>	<u>632,543</u>	<u>3,661,699</u>	<u>2,547,098</u>	<u>2,297,343</u>	<u>992,864</u>	<u>10,131,548</u>

1/ Allocated on Basis of Net Plant, Page 37, Line 8.

2/ Allocated on Basis of Gross Plant, Page 37, Line 7.

3/ 2.65% x Rate Base

4/ Income Taxes Related to Eminence Top Gas Directly Assigned to Non-Incremental Transportation.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Income Taxes  
For the 12 Months Ending 11/30/00, as Adjusted  
(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	LNG Service (C) \$	Transmission (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Return @ 10.56%	641,050	3,069,767	169,444,036	195,135,710	21,854,765	216,990,475
2	Effect of Tax Adjustments:						
3	Adjustment to Reflect Amortization to Provide						
4	for Unfunded Deferred Federal Taxes 1/	745	3,527	197,404	216,652	25,852	242,504
5	Adjustment to Reflect Amortization to Provide						
6	for Unfunded Deferred State Taxes 1/	446	2,111	118,157	129,678	15,473	145,151
7	Adjustment to Reflect Amortization of						
8	Equity Portion of AFUDC 2/	6,908	14,635	1,197,446	1,287,891	67,071	1,354,962
9	Interest & Debt Expenses 3/	-161,328	-772,543	-42,642,611	-49,108,227	-5,500,012	-54,608,239
10	Net Taxable Income After Taxes	<u>487,821</u>	<u>2,317,498</u>	<u>128,314,431</u>	<u>147,661,704</u>	<u>16,463,149</u>	<u>164,124,853</u>
11	Federal Income Taxes @ 53.85%	262,691	1,247,972	69,097,321	79,515,827	8,865,406	88,381,233
12	State Income Taxes (Line 11 * .134686)	35,381	168,085	9,306,458	10,709,688	1,194,048	11,903,736
13	Principal Amount of Unfunded Federal Taxes	745	3,527	197,404	216,652	25,852	242,504
14	Principal Amount of Unfunded State Taxes	446	2,111	118,157	129,678	15,473	145,151
15	Total Income Taxes	<u>299,263</u>	<u>1,421,695</u>	<u>78,719,340</u>	<u>90,571,845</u>	<u>10,100,779</u>	<u>100,672,624</u>

1/ Allocated on Basis of Net Plant, Page 38, Line 8.  
2/ Allocated on Basis of Gross Plant, Page 38, Line 7.  
3/ 2.65% x Rate Base

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Revenue Credits  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<b>Transmission</b>			
2	Rent from Gas Property	22,430	22,430	0
3	Transportation of Liquids & Liquefiabiles	4,410,219	4,410,219	0
4	Revenue From Gas Plant Leased to Others	1,400	1,400	0
5	Miscellaneous	1,790,221	1,790,221	0
6	<b>Total</b>	<u>6,224,270</u>	<u>6,224,270</u>	<u>0</u>
7	<b>LNG Service</b>			
8	Sales of Liquid Natural Gas	46,079	0	46,079
9	<b>Total</b>	<u>46,079</u>	<u>0</u>	<u>46,079</u>
10	<b>Incremental Services</b>			
11	Miscellaneous	49,500	49,500	0
12	<b>Total</b>	<u>49,500</u>	<u>49,500</u>	<u>0</u>
13	<b>Total Revenue Credits</b>	<u><u>6,319,849</u></u>	<u><u>6,273,770</u></u>	<u><u>46,079</u></u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Incremental Cost of Service  
Docket No. RP01-245

Line No.	Description	Cherokee	Sunbelt 65-85	Sunbelt 85-145	Pocono	SouthCoast Mainline	SouthCoast N. Georgia Ext	Maiden Lateral	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		\$	\$	\$	\$	\$	\$	\$	\$
1	Operation and Maintenance Expense	2,048,628	656,690	2,855,686	266,271	2,946,269	431,365	279,251	9,484,160
2	Depreciation Expense	2,021,892	390,647	1,757,228	270,213	2,103,441	539,411	544,792	7,627,624
3	Taxes Other Than Income Taxes	637,618	120,634	550,906	84,309	658,828	167,031	88,155	2,307,481
4	Income Taxes	2,781,902	521,249	2,341,880	361,392	3,023,137	775,393	335,874	10,140,827
5	Return	6,018,953	1,127,730	5,066,404	781,845	6,542,348	1,678,034	726,321	21,941,635
6	Revenue Credits	(13,700)	(2,600)	(11,800)	(1,800)	(14,100)	(3,600)	(1,900)	(49,500)
7	Total Cost of Service	<u>13,495,293</u>	<u>2,814,350</u>	<u>12,560,304</u>	<u>1,762,230</u>	<u>15,259,923</u>	<u>3,587,634</u>	<u>1,972,493</u>	<u>51,452,227</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Incremental Rate Base and Return  
Docket No. RP01-245

Line No.	Description (A)	Cherokee (B) \$	Sunbelt 65-85 (C) \$	Sunbelt 85-145 (D) \$	Pocono (E) \$	SouthCoast Mainline (F) \$	SouthCoast N. Georgia Ext (G) \$	Maiden Lateral (H) \$	Total (I) \$
1	Cost Of Plant	75,192,100	14,475,724	64,700,116	9,953,671	77,554,616	20,010,680	10,438,789	272,325,696
2	Accumulated Provision for Depreciation	<u>(6,878,528)</u>	<u>(1,645,177)</u>	<u>(7,367,383)</u>	<u>(1,124,099)</u>	<u>(3,519,556)</u>	<u>(902,418)</u>	<u>(2,200,853)</u>	<u>(23,638,014)</u>
3	Net Plant	68,313,572	12,830,547	57,332,733	8,829,572	74,035,060	19,108,262	8,237,936	248,687,682
4	Working Capital	521,026	98,881	448,768	68,455	536,238	136,912	72,259	1,882,539
5	Deferred Income Taxes	<u>(11,825,159)</u>	<u>(2,219,740)</u>	<u>(9,928,291)</u>	<u>(1,533,638)</u>	<u>(12,793,773)</u>	<u>(3,309,430)</u>	<u>(1,412,562)</u>	<u>(43,022,593)</u>
6	Rate Base	<u>57,009,439</u>	<u>10,709,688</u>	<u>47,853,210</u>	<u>7,364,389</u>	<u>61,777,525</u>	<u>15,935,744</u>	<u>6,897,633</u>	<u>207,547,628</u>
7	Return @ 10.53%	6,003,094	1,127,730	5,038,943	775,470	6,505,173	1,678,034	726,321	21,854,765
8	Return - Storage	<u>15,859</u>	<u>0</u>	<u>27,461</u>	<u>6,375</u>	<u>37,175</u>	<u>0</u>	<u>0</u>	<u>86,870</u>
9	Total Return	<u>6,018,953</u>	<u>1,127,730</u>	<u>5,066,404</u>	<u>781,845</u>	<u>6,542,348</u>	<u>1,678,034</u>	<u>726,321</u>	<u>21,941,635</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Incremental Cost of Service Income Taxes  
Docket No. RP01-245

Line No.	Description	Cherokee	Sunbelt 65-85	Sunbelt 85-145	Pocono	SouthCoast Mainline	SouthCoast N. Georgia Ext	Maiden Lateral	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		\$	\$	\$	\$	\$	\$	\$	\$
1	Total Plant Related Allocation Factors	1.37%	0.26%	1.18%	0.18%	1.41%	0.36%	0.19%	4.95%
2	Net Plant Related Allocation Factors	2.93%	0.55%	2.46%	0.38%	3.17%	0.82%	0.35%	10.66%
3	Federal Income Tax:								
4	Return on Rate Base @ 12.25%	6,003,094	1,127,730	5,038,943	775,470	6,505,173	1,678,034	726,321	21,854,765
5	Less: Interest and Debt Expense	<u>(1,510,750)</u>	<u>(283,807)</u>	<u>(1,268,110)</u>	<u>(195,156)</u>	<u>(1,637,104)</u>	<u>(422,297)</u>	<u>(182,787)</u>	<u>(5,500,011)</u>
6	Federal Tax Base	4,492,344	843,923	3,770,833	580,314	4,868,069	1,255,737	543,534	16,354,754
7	Federal Income Tax Adjustments:								
8	Amortization of Equity AFUDC	18,563	3,523	15,989	2,439	19,105	4,878	2,574	67,071
9	Amortization of Unfunded Deferred Federal Taxes (Allocation based on Net Plant)	7,105	1,334	5,966	922	7,687	1,989	849	25,852
10	Amortization of Unfunded Deferred State Taxes (Allocation based on Net Plant)	<u>4,253</u>	<u>798</u>	<u>3,571</u>	<u>552</u>	<u>4,601</u>	<u>1,190</u>	<u>508</u>	<u>15,473</u>
11	Net Federal Income Tax Adjustments	29,921	5,655	25,526	3,913	31,393	8,057	3,931	108,396
12	Return After Federal Income Tax Adjustments	4,522,265	849,578	3,796,359	584,227	4,899,462	1,263,794	547,465	16,463,150
13	Federal Income Tax at 53.85%	2,435,240	457,498	2,044,339	314,606	2,638,360	680,553	294,810	8,865,406
14	State Income Taxes (13.468600% of Federal)	327,993	61,619	275,344	42,373	355,350	91,661	39,707	1,194,047
15	Principal Amount of Unfunded Federal Taxes	7,105	1,334	5,966	922	7,687	1,989	849	25,852
16	Principal Amount of Unfunded State Taxes	<u>4,253</u>	<u>798</u>	<u>3,571</u>	<u>552</u>	<u>4,601</u>	<u>1,190</u>	<u>508</u>	<u>15,473</u>
17	Total Income Taxes - Transmission	2,774,591	521,249	2,329,220	358,453	3,005,998	775,393	335,874	10,100,778
18	Storage Costs Allocated To Incrementals	<u>7,311</u>	<u>0</u>	<u>12,660</u>	<u>2,939</u>	<u>17,139</u>	<u>0</u>	<u>0</u>	<u>40,049</u>
19	Total Income Taxes	<u>2,781,902</u>	<u>521,249</u>	<u>2,341,880</u>	<u>361,392</u>	<u>3,023,137</u>	<u>775,393</u>	<u>335,874</u>	<u>10,140,827</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Allocation of General Plant, Reserve for Depreciation and Depreciation Expense  
Docket No. RP01-245

Line No.	Description (A)	Cherokee (B) \$	Sunbelt 65-85 (C) \$	Sunbelt 85-145 (D) \$	Pocono (E) \$	SouthCoast Mainline (F) \$	SouthCoast N. Georgia Ext (G) \$	Maiden Lateral (H) \$	Total (I) \$
<b>Allocation of General Plant</b>									
1	Total TGPL Plant Excluding General & Intangible	5,202,374,529	5,202,374,529	5,202,374,529	5,202,374,529	5,202,374,529	5,202,374,529	5,202,374,529	5,202,374,529
2	Total TGPL General Plant	251,483,355	251,483,355	251,483,355	251,483,355	251,483,355	251,483,355	251,483,355	251,483,355
3	Total TGPL Intangible Plant	32,566,695	32,566,695	32,566,695	32,566,695	32,566,695	32,566,695	32,566,695	32,566,695
4	Total Incremental Facilities Plant Excl Gen & Intang	71,458,992	13,796,719	61,560,245	9,501,001	73,983,552	19,080,192	9,960,971	259,341,672
5	General Plant Allocation Factor	1.37%	0.27%	1.18%	0.18%	1.42%	0.37%	0.19%	4.98%
6	Total Plant Allocation Factor	1.37%	0.26%	1.18%	0.18%	1.41%	0.36%	0.19%	4.95%
7	General Plant Allocated	3,445,322	679,005	2,967,504	452,670	3,571,064	930,488	477,818	12,523,871
8	Incremental General Plant (Directly Assigned)	287,786	0	172,367	0	0	0	0	460,153
9	Incremental Intangible Plant (Directly Assigned)	0	0	0	0	0	0	0	0
10	Total Incremental Plant	<u>75,192,100</u>	<u>14,475,724</u>	<u>64,700,116</u>	<u>9,953,671</u>	<u>77,554,616</u>	<u>20,010,680</u>	<u>10,438,789</u>	<u>272,325,696</u>
<b>Allocation of General Plant Reserve</b>									
11	Total TGPL General Plant Reserve	149,008,656	149,008,656	149,008,656	149,008,656	149,008,656	149,008,656	149,008,656	149,008,656
12	Total Incremental Facilities Reserve Excl Gen & Intang	4,786,522	1,242,854	5,570,173	855,883	1,403,633	351,086	1,917,737	16,127,888
13	General Plant Reserve Allocated to Incrementals	2,041,419	402,323	1,758,302	268,216	2,115,923	551,332	283,116	7,420,631
14	Incremental General Reserve ( Directly Assigned)	50,587	0	38,908	0	0	0	0	89,495
15	Incremental Intangible Reserve (Directly Assigned)	0	0	0	0	0	0	0	0
16	Total Incremental Depreciation Reserve	<u>6,878,528</u>	<u>1,645,177</u>	<u>7,367,383</u>	<u>1,124,099</u>	<u>3,519,556</u>	<u>902,418</u>	<u>2,200,853</u>	<u>23,638,014</u>
17	Total TGPL Net Plant	2,335,080,317	2,335,080,317	2,335,080,317	2,335,080,317	2,335,080,317	2,335,080,317	2,335,080,317	2,335,080,317
18	Total Incremental Net Plant	<u>68,313,572</u>	<u>12,830,547</u>	<u>57,332,733</u>	<u>8,829,572</u>	<u>74,035,060</u>	<u>19,108,262</u>	<u>8,237,936</u>	<u>248,687,682</u>
19	Total net Plant Allocation Factor	<u>2.93%</u>	<u>0.55%</u>	<u>2.46%</u>	<u>0.38%</u>	<u>3.17%</u>	<u>0.82%</u>	<u>0.35%</u>	<u>10.66%</u>
<b>Allocation of General Plant Depreciation Expense</b>									
20	Total TGPL General Plant Expense	24,601,518	24,601,518	24,601,518	24,601,518	24,601,518	24,601,518	24,601,518	24,601,518
21	Total Incremental Depr Expense Excl Gen & Intang	1,660,413	324,223	1,445,343	223,274	1,738,613	448,385	498,049	6,338,300
22	General Plant Depr Expense Allocated to Incrementals	337,041	66,424	290,298	44,283	349,342	91,026	46,743	1,225,157
23	Incremental General Depr Expense (Directly Assigned)	17,832	0	10,148	0	0	0	0	27,980
24	Incremental Intangible Depr Expense (Directly Assigned)	0	0	0	0	0	0	0	0
25	Total Incremental Depreciation Expense - Transmission	<u>2,015,286</u>	<u>390,647</u>	<u>1,745,789</u>	<u>267,557</u>	<u>2,087,955</u>	<u>539,411</u>	<u>544,792</u>	<u>7,591,437</u>
26	Storage costs Allocated to Incrementals	6,606	0	11,439	2,656	15,486	0	0	36,187
27	Total Incremental Depreciation Expense	<u>2,021,892</u>	<u>390,647</u>	<u>1,757,228</u>	<u>270,213</u>	<u>2,103,441</u>	<u>539,411</u>	<u>544,792</u>	<u>7,627,624</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Allocation of Taxes Other Than Income, Revenue Credits and O&M Expenses  
Docket No. RP01-245

Line No.	Description	Cherokee (B) \$	Sunbelt 65-85 (C) \$	Sunbelt 85-145 (D) \$	Pocono (E) \$	SouthCoast Mainline (F) \$	SouthCoast N. Georgia Ext (G) \$	Maiden Lateral (H) \$	Total (I) \$
<b>Taxes Other Than Income Taxes</b>									
1	TGPL Taxes Other Than Income Taxes	46,397,502	46,397,502	46,397,502	46,397,502	46,397,502	46,397,502	46,397,502	46,397,502
2	Total Plant Related Allocation Factors	1.37%	0.26%	1.18%	0.18%	1.41%	0.36%	0.19%	4.95%
3	Total Taxes Other Than Income - Transmission	635,646	120,634	547,491	83,516	654,205	167,031	88,155	2,296,678
4	Storage costs Allocated to Incrementals	1,972	0	3,415	793	4,623	0	0	10,803
5	Total Incremental Taxes Other Than Income	<u>637,618</u>	<u>120,634</u>	<u>550,906</u>	<u>84,309</u>	<u>658,828</u>	<u>167,031</u>	<u>88,155</u>	<u>2,307,481</u>
<b>Revenue Credits</b>									
6	Fiber Optic	(1,000,000)	(1,000,000)	(1,000,000)	(1,000,000)	(1,000,000)	(1,000,000)	(1,000,000)	(1,000,000)
7	Total Plant Related Allocation Factors	1.37%	0.26%	1.18%	0.18%	1.41%	0.36%	0.19%	4.95%
8	Total Revenue Credits	<u>(13,700)</u>	<u>(2,600)</u>	<u>(11,800)</u>	<u>(1,800)</u>	<u>(14,100)</u>	<u>(3,600)</u>	<u>(1,900)</u>	<u>(49,500)</u>
<b>O &amp; M Expenses</b>									
9	Operation and Maintenance Expenses-Allocated 1/	2,035,643	656,690	2,831,909	261,839	2,918,144	431,365	279,251 2/	9,414,841
10	Storage costs Allocated to Incrementals	12,985	0	23,777	4,432	28,125	0	0	69,319
11	Total Operation & Maintenance Expenses	<u>2,048,628</u>	<u>656,690</u>	<u>2,855,686</u>	<u>266,271</u>	<u>2,946,269</u>	<u>431,365</u>	<u>279,251</u>	<u>9,484,160</u>

1/ Transmission O&M Allocation Based on DT Miles and Transmission A&G Allocation Based on Gross Plant.  
2/ Transmission O&M \$77,300 per Maiden Lateral Agreement plus Transmission A&G Allocation Based on Gross Plant.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Allocation of Working Capital and Deferred Income Taxes  
Docket No. RP01-245

Line No.	Description	Cherokee	Sunbelt 65-85	Sunbelt 85-145	Pocono	SouthCoast Mainline	SouthCoast N. Georgia Ext	Maiden Lateral	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		\$	\$	\$	\$	\$	\$	\$	\$
1	Total Plant Related Allocation Factors	1.37%	0.26%	1.18%	0.18%	1.41%	0.36%	0.19%	4.95%
2	Net Plant Factors	2.93%	0.55%	2.46%	0.38%	3.17%	0.82%	0.35%	10.66%
<b>WORKING CAPITAL</b>									
3	Allocated Materials & Supplies	421,148	79,926	362,741	55,333	433,444	110,667	58,407	1,521,666
4	Allocated Prepayments	23,520	4,464	20,258	3,090	24,206	6,180	3,262	84,980
5	Allocated TGPL Line Pack	76,358	14,491	65,769	10,032	78,588	20,065	10,590	275,893
6	Total Allocated Working Capital - Total Plant Factor	<u>521,026</u>	<u>98,881</u>	<u>448,768</u>	<u>68,455</u>	<u>536,238</u>	<u>136,912</u>	<u>72,259</u>	<u>1,882,539</u>
<b>DEFERRED INCOME TAXES</b>									
7	Allocated TGPL Dfd Income Taxes - Net plant Factors	<u>(11,825,159)</u>	<u>(2,219,740)</u>	<u>(9,928,291)</u>	<u>(1,533,638)</u>	<u>(12,793,773)</u>	<u>(3,309,430)</u>	<u>(1,412,562)</u>	<u>(43,022,593)</u>

**Transcontinental Gas Pipe Line Corporation**

Detail Traversing Volumes and Miles by Zone  
 For the 12 Months Ending 11/30/00, as Adjusted

Demand Volumes Traversing Each Zone (Dt/Day)										
Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	572,475	1,401,734	3,179,183	3,547,370	811,881	362,250	3,327,588	2,808,623	16,011,104
2	FT (Short Term)	5,909	5,909	21,767	12,042	0	0	20,908	20,508	87,043
3	FTG (Imputed)	0	0	333	418	0	0	17	0	768
4	IT (Imputed)	88,066	43,696	200,608	29,608	0	0	22,369	27,711	412,058
5	IT Feeders (Imputed)	258,527	478,338	1,214,937	28,672	0	0	231	1,767	1,982,472
6	FT Certificated	0	0	24,193	0	0	0	0	812,333	836,526
7	Total Dt	924,977	1,929,677	4,641,021	3,618,110	811,881	362,250	3,371,113	3,670,942	19,329,971

Demand Dt-Miles Based on Volumes Traversing Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total	
8	FT	17,863,501	125,854,402	421,462,663	1,754,362,128	99,861,363	27,531,000	1,182,463,538	592,895,384	4,222,293,979
9	FT (Short Term)	0	1,238,165	2,528,119	6,284,650	0	0	5,921,027	3,580,229	19,552,190
10	FTG (Imputed)	0	0	0	58,131	0	0	1,870	0	60,001
11	IT (Imputed)	13,616,765	1,848,778	28,155,333	6,758,914	0	0	4,237,136	3,432,284	58,049,210
12	IT Feeders (Imputed)	40,053,588	55,539,825	222,029,737	3,416,269	0	0	91,959	227,855	321,359,233
13	FT Certificated	0	0	1,455,261	0	0	0	0	186,158,629	187,613,890
14	Total MDt-Miles	71,534	184,481	675,631	1,770,880	99,861	27,531	1,192,716	786,294	4,808,928

Weighted Average Miles in Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total	
15	FT	31.20	89.78	132.57	494.55	123.00	76.00	355.35	211.10	
16	FT (Short Term)	0.00	209.54	116.14	521.89	0.00	0.00	283.19	174.58	
17	FTG (Imputed)	0.00	0.00	0.00	139.07	0.00	0.00	110.00	0.00	
18	IT (Imputed)	154.62	42.31	140.35	228.28	0.00	0.00	189.42	123.86	
19	IT Feeders (Imputed)	154.93	116.11	182.75	119.15	0.00	0.00	398.09	128.95	
20	FT Certificated	0.00	0.00	60.15	0.00	0.00	0.00	0.00	229.17	
21	Total Avg Miles	77.34	95.60	145.58	489.45	123.00	76.00	353.80	214.19	

**Transcontinental Gas Pipe Line Corporation**

Detail Traversing Volumes and Miles by Zone  
 For the 12 Months Ending 11/30/00, as Adjusted

Commodity Volumes Traversing Each Zone (Dt)										
Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	115,867,840	289,551,432	870,444,898	1,087,788,984	296,336,565	132,221,250	1,008,817,797	819,252,643	4,620,281,409
2	FT (Short Term)	3,916,287	9,227,415	22,303,745	16,818,368	0	0	16,039,885	19,842,749	88,148,449
3	FTG	0	0	72,850	91,641	0	0	3,734	0	168,225
4	IT	32,144,154	15,949,000	73,222,011	10,806,935	0	0	8,164,789	10,114,619	150,401,508
5	IT Feeders	94,362,418	174,593,460	443,451,997	10,465,347	0	0	84,137	645,081	723,602,440
6	FT Certificated	0	0	0	0	0	0	0	236,765,011	236,765,011
7	Total Dt	246,290,699	489,321,307	1,409,495,501	1,125,971,275	296,336,565	132,221,250	1,033,110,342	1,086,620,103	5,819,367,042

Commodity Dt-Miles Based on Volumes Traversing Each Zone										
	Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
8	FT	3,391,271,963	27,152,647,501	63,107,601,632	509,486,757,248	36,449,397,495	10,048,815,000	378,557,023,755	166,508,043,447	1,194,701,558,041
9	FT (Short Term)	175,141,776	992,083,591	2,691,850,059	7,281,686,027	0	0	5,487,126,018	2,723,139,953	19,351,027,424
10	FTG	0	0	0	12,744,437	0	0	410,740	0	13,155,177
11	IT	4,970,200,003	674,831,638	10,276,714,689	2,466,965,278	0	0	1,546,553,842	1,252,814,461	21,188,079,911
12	IT Feeders	14,619,134,130	20,271,922,578	81,041,890,560	1,246,904,586	0	0	33,494,192	83,186,031	117,296,532,077
13	FT Certificated	0	0	0	0	0	0	0	56,813,938,459	56,813,938,459
14	Total MDt-Miles	23,155,748	49,091,485	157,118,057	520,495,058	36,449,397	10,048,815	385,624,609	227,381,122	1,409,364,291

Weighted Average Miles in Each Zone										
	Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	
15	FT	29.27	93.77	72.50	468.37	123.00	76.00	375.25	203.24	
16	FT (Short Term)	44.72	107.51	120.69	432.96	0.00	0.00	342.09	137.24	
17	FTG	0.00	0.00	0.00	139.07	0.00	0.00	110.00	0.00	
18	IT	154.62	42.31	140.35	228.28	0.00	0.00	189.42	123.86	
19	IT Feeders	154.93	116.11	182.75	119.15	0.00	0.00	398.09	128.95	
20	FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	239.96	
21	Total Avg Miles	94.02	100.33	111.47	462.26	123.00	76.00	373.27	209.26	

**Transcontinental Gas Pipe Line Corporation**  
 Volumetric Allocation & Rate Design of Costs to Non-Certificated FT Only  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity		Total (E) \$
			Fixed (C) \$	Variable (D) \$	
1	60% Eminence Storage Costs	13,414,094 1/	0	109,216 1/	13,523,310
2	Billing Determinants (Dt)				
3	Zone 1	70,908	0	711,488	
4	Zone 2	0	0	2,868,243	
5	Zone 3	73,584	0	130,449,438	
6	Zone 4	3,513,996	0	81,825,231	
7	Zone 4A	0	0	0	
8	Zone 4B	0	0	0	
9	Zone 5	12,049,728	0	302,251,737	
10	Zone 6	25,470,900	0	704,985,246	
11	FT (Excl. Certificated)	<u>41,179,116</u>	<u>0</u>	<u>1,223,091,383</u>	
12	Costs Allocated to Zones				
13	Zone 1	23,098	0	64	23,162
14	Zone 2	0	0	256	256
15	Zone 3	23,970	0	11,648	35,618
16	Zone 4	1,144,684	0	7,307	1,151,991
17	Zone 4A	0	0	0	0
18	Zone 4B	0	0	0	0
19	Zone 5	3,925,198	0	26,990	3,952,188
20	Zone 6	8,297,144	0	62,952	8,360,096
21	Volumetric Costs Allocated to Zones	<u>13,414,094</u>	<u>0</u>	<u>109,217</u>	<u>13,523,311</u>
22	Volumetric Add-On for FT (Excl. Certificated)	<u>0.3257</u>	<u>0.0000</u>	<u>0.0001</u>	
23	60% Load Factor FT-G Rate	<u>0.0178</u>	<u>0.0000</u>	<u>0.0001</u>	<u>0.0179</u>
24	Test of Rates by Zone				
25	Zone 1	23,095	0	71	23,166
26	Zone 2	0	0	287	287
27	Zone 3	23,966	0	13,045	37,011
28	Zone 4	1,144,508	0	8,183	1,152,691
29	Zone 4A	0	0	0	0
30	Zone 4B	0	0	0	0
31	Zone 5	3,924,596	0	30,225	3,954,821
32	Zone 6	8,295,872	0	70,499	8,366,371
33	Total	<u>13,412,037</u>	<u>0</u>	<u>122,310</u>	<u>13,534,347</u>
34	Over/(Under) Collection	<u>-2,057</u>	<u>0</u>	<u>13,093</u>	<u>11,036</u>

1/ Statement I, Page 8, Line 32, Columns D and E.

**Transcontinental Gas Pipe Line Corporation**  
 Volumetric Allocation & Rate Design of Costs to All FT and IT  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Commodity				System Flex Storage Component	
		Demand	Variable	Fixed	Total	Demand	Commodity
		(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	(G) \$
1	Transmission - S&E	5,905,458 1/	0	0	5,905,458	2,279,527	0
2	Transmission - A&G	93,776,418 2/	0	0	93,776,418	1,842,701	262,107
3	System Flex Storage:					2,064,941	120,573
4	Hester	2,279,527 3/	0	0	2,279,527	6,187,169	382,680
5	Leidy & Wharton (GSS)	1,842,701 4/	262,107 4/	0	2,104,808		
6	Washington	2,064,941 5/	120,573 5/	0	2,185,514	98,121,108	2,723,501,369
7	Total Costs	105,869,045	382,680	0	106,251,725	0.0631	0.0001
8	Billing Determinants (Dt)						
9	Zone 1	3,976,560	119,508,537	0			
10	Zone 2	4,336,788	134,778,818	0			
11	Zone 3	17,577,924	651,136,371	0			
12	Zone 4	3,959,016	95,158,130	0			
13	Zone 4A	9,742,572	296,336,565	0			
14	Zone 4B	0	0	0			
15	Zone 5	14,724,072	341,864,635	0			
16	Zone 6	43,804,176	1,084,718,313	0			
17	FT & IT Volume (All)	98,121,108	2,723,501,369	0			
18	Costs Allocated to Zones						
19	Zone 1	4,290,561	16,792	0	4,307,353		
20	Zone 2	4,679,234	18,938	0	4,698,172		
21	Zone 3	18,965,930	91,491	0	19,057,421		
22	Zone 4	4,271,632	13,371	0	4,285,003		
23	Zone 4A	10,511,875	41,638	0	10,553,513		
24	Zone 4B	0	0	0	0		
25	Zone 5	15,886,729	48,036	0	15,934,765		
26	Zone 6	47,263,085	152,414	0	47,415,499		
27	Volumetric Costs Allocated to Zones	105,869,046	382,680	0	106,251,726		
28	Volumetric Add-on for All FT & IT	1.0790	0.0001	0.0000	0.0001		
29	Rate at 100% Load Factor	0.0355	0.0001	0.0000	0.0001	TOTAL 100% LF:	0.0356
30	60% Load Factor FT-G Rate	0.0591	0.0001	0.0000	0.0001	TOTAL 60% LF:	0.0592
31	Test of Rates by Zone						
32	Zone 1	4,290,708	11,951	0	4,302,659		
33	Zone 2	4,679,394	13,478	0	4,692,872		
34	Zone 3	18,966,580	65,114	0	19,031,694		
35	Zone 4	4,271,778	9,516	0	4,281,294		
36	Zone 4A	10,512,235	29,634	0	10,541,869		
37	Zone 4B	0	0	0	0		
38	Zone 5	15,887,274	34,186	0	15,921,460		
39	Zone 6	47,264,706	108,472	0	47,373,178		
40	Total	105,872,675	272,351	0	106,145,026		
41	Over/(Under) Collection	3,629	-110,329	0	-106,700		

1/ Statement I, Page 30 Lines 2 and 12, Column D.  
 2/ Statement I, Page 30, Line 19, Column D.  
 3/ Statement I, Page 5C, Line 31, Column D.

4/ Statement I, Page 12, Line 31, Columns D and E.  
 5/ Statement I, Page 17, Line 31, Column D and E.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design of Production and Gathering Rates  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity		Total (E) \$
			Variable (C) \$	Fixed (D) \$	
1	Production Function Costs	0	0	2,635,770 1/	2,635,770
2	Billing Determinants (Dt)		0	13,414,119	
3	Proposed Rates:		<u>0.0000</u>	<u>0.1965</u>	<u>0.1965</u>
4	Revenues Under Proposed Rates		0	2,635,874	2,635,874
5	Excess or (Deficiency) in Revenues		<u>0</u>	<u>104</u>	<u>104</u>
6	Calculation of Firm Gathering Rate (Line 3 * 365 / 12)		<u>0</u>	<u>5.9769</u>	<u>5.9769</u>

1/ Statement I, Page 3, Line 30, Column G.

**Transcontinental Gas Pipe Line Corporation**  
MDT-Mile Allocation of Other Transmission Costs (Ex. Electric Power) to Zones  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity		Total (E) \$
			Variable (C) \$	Fixed (D) \$	
1	Other Transmission Costs - Ex. Electric Power	481,058,651 1/	17,631,706 2/	0	498,690,357
2	Allocation Factors (MDt-Miles)				
3	Zone 1	71,534	23,155,748	0	
4	Zone 2	184,481	49,091,485	0	
5	Zone 3	675,631	157,118,057	0	
6	Zone 4	1,770,880	520,495,058	0	
7	Zone 4A	99,861	36,449,397	0	
8	Zone 4B	27,531	10,048,815	0	
9	Zone 5	1,192,716	385,624,609	0	
10	Zone 6	786,294	227,381,122	0	
11	Total	4,808,928	1,409,364,291	0	
12	Mileage Costs Allocated to Zones				
13	Zone 1	7,155,867	289,688	0	7,445,555
14	Zone 2	18,454,462	614,154	0	19,068,616
15	Zone 3	67,586,401	1,965,609	0	69,552,010
16	Zone 4	177,149,074	6,511,600	0	183,660,674
17	Zone 4A	9,989,544	455,996	0	10,445,540
18	Zone 4B	2,754,049	125,715	0	2,879,764
19	Zone 5	119,312,735	4,824,317	0	124,137,052
20	Zone 6	78,656,518	2,844,628	0	81,501,146
21	Total	481,058,650	17,631,707	0	498,690,357

1/ Statement I, Page 30, Line 26, Column D less Schedule J-2, Page 4, Lines 1 and 2, Column B.  
2/ Statement I, Page 30, Line 26, Column E.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design of Other Transmission (Ex. Electric Power) Zonal Rates  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars	Commodity				Total
		Demand	Variable	Fixed		
		(B) \$	(C) \$	(D) \$	(E) \$	
1	Mileage Costs Allocated to Zones					
2	Zone 1	7,155,867	289,688	0		7,445,555
3	Zone 2	18,454,462	614,154	0		19,068,616
4	Zone 3	67,586,401	1,965,609	0		69,552,010
5	Zone 4	177,149,074	6,511,600	0		183,660,674
6	Zone 4A	9,989,544	455,996	0		10,445,540
7	Zone 4B	2,754,049	125,715	0		2,879,764
8	Zone 5	119,312,735	4,824,317	0		124,137,052
9	Zone 6	78,656,518	2,844,628	0		81,501,146
10	Total	481,058,650	17,631,707	0		498,690,357
11	Traversing Volumetric Determinants (Dt)					
12	Zone 1	11,099,724	246,290,699	0		
13	Zone 2	23,156,124	489,321,307	0		
14	Zone 3	55,692,252	1,409,495,501	0		
15	Zone 4	43,417,320	1,125,971,275	0		
16	Zone 4A	9,742,572	296,336,565	0		
17	Zone 4B	4,347,000	132,221,250	0		
18	Zone 5	40,453,356	1,033,110,342	0		
19	Zone 6	44,051,304	1,086,620,103	0		
20	Total	231,959,652 <sup>1/</sup>	5,819,367,042 <sup>2/</sup>	0		
21	Additive Rate Per Zone	Demand	Commodity	Commodity		60.00% LF
22	(Excluding Volumetric Add-Ons)	Rates	Rates - Variable	Rates - Fixed	100% LF	FT-G Rate
23	Zone 1	0.6447	0.0012	0.0000	0.0224	0.0365
24	Zone 2	0.7970	0.0013	0.0000	0.0275	0.0450
25	Zone 3	1.2136	0.0014	0.0000	0.0413	0.0679
26	Zone 4	4.0801	0.0058	0.0000	0.1399	0.2294
27	Zone 4A	1.0253	0.0015	0.0000	0.0352	0.0577
28	Zone 4B	0.6336	0.0010	0.0000	0.0218	0.0357
29	Zone 5	2.9494	0.0047	0.0000	0.1017	0.1663
30	Zone 6	1.7856	0.0026	0.0000	0.0613	0.1004
31	Test or Rates by Zone	Demand	Commodity	Commodity		
32	(Excluding Volumetric Add-Ons)	Revenue	Revenue	Revenue	Total	
33	Zone 1	7,155,992	295,549	0	7,451,541	
34	Zone 2	18,455,431	636,118	0	19,091,549	
35	Zone 3	67,588,117	1,973,294	0	69,561,411	
36	Zone 4	177,147,007	6,530,633	0	183,677,640	
37	Zone 4A	9,989,059	444,505	0	10,433,564	
38	Zone 4B	2,754,259	132,221	0	2,886,480	
39	Zone 5	119,313,128	4,855,619	0	124,168,747	
40	Zone 6	78,658,008	2,825,212	0	81,483,220	
41	Total	481,061,001	17,693,151	0	498,754,152	
42	Over/(Under) Collection	2,351	61,444	0	63,795	

1/ Page 1, Line 7 Traversing Demand Volumes \* 12 Months.

2/ Page 2, Line 7 Traversing Commodity Volumes.

**Transcontinental Gas Pipe Line Corporation**

Cost Allocation and Rate Design for Former PS/ACQ  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Zone 1 (B) \$	Zone 2 (C) \$	Zone 3 (D) \$	Zone 4 (E) \$	Zone 5 (F) \$	Zone 6 (G) \$	Total (H) \$
1	PS Delivery CD by Zone (Dt)	-	-	-	5,383	12,216	48,235	65,834
2	ACQ Delivery CD by Zone (Dt)	-	-	-	-	-	41,400	41,400
3	PS Traversing CD by Zone (Dt)	11,192	27,650	65,834	65,834	60,451	48,235	279,196
4	ACQ Traversing CD by Zone (Dt)	7,038	17,388	41,400	41,400	41,400	41,400	190,026
5	PS Service (L.3 * 3 Months) (Dt)	33,576	82,950	197,502	197,502	181,353	144,705	837,588
6	ACQ Service (L.4 * 9 Months) (Dt)	63,342	156,492	372,600	372,600	372,600	372,600	1,710,234
7	Annual Traversing CD (Dt)	96,918	239,442	570,102	570,102	553,953	517,305	2,547,822
8	Mileage Rates by Zone (From P.15)	0.6475	0.8002	1.2182	4.0962	2.9609	1.7919	
9	Mileage Costs by Zone (L.7 * L.8)	62,754	191,601	694,498	2,335,252	1,640,199	926,959	5,851,263
10	Costs Allocated to - 65.00%							
11	PS (65.00% * L.9)	40,790	124,541	451,424	1,517,914	1,066,129	602,523	3,803,321
12	ACQ (35.00% * L.9)	21,964	67,060	243,074	817,338	574,070	324,436	2,047,942
13	Rates -							
14	PS (L.11/L.5)	1.2149	1.5014	2.2857	7.6856	5.8788	4.1638	
15	ACQ (L.12/L.6)	0.3468	0.4285	0.6524	2.1936	1.5407	0.8707	
16	Collection Period Demand Rates -							
17	PS (3 * L.14 - Telescoped)	-	-	-	32.4253	50.0617	62.5531	
18	ACQ (9 * L.15 - Telescoped)	-	-	-	-	-	49.4669	
19	Rates (Spread Over 12 Months) -							
20	PS (L.17/12 Months)	-	-	-	2.7021	4.1718	5.2128	
21	ACQ (L.18/12 Months)	-	-	-	-	-	4.1222	
22	Volumetric Add-Ons - \$1.4047							
23	PS (Rate @ 65.00%)				0.6589	0.6589	0.6589	520,534
24	ACQ (Rate @ 35.00%)						0.5642	280,288
25	Total Monthly Rates -							
26	PS (L.20 + L.23)	-	-	-	3.3610	4.8307	5.8717	
27	ACQ (L.21 + L.24)	-	-	-	-	-	4.6864	
28	Test of Rates by Zone				Zone 4	Zone 5	Zone 6	Total
29	PS Billing Volume (L.1 * 12 Months) (Dt)				64,596	146,592	578,820	790,008
30	ACQ Billing Volume (L.2 * 12 Months) (Dt)						496,800	496,800
31	PS Revenue Collected (L.26 * L.29)				217,107	708,142	3,398,657	4,323,906
32	ACQ Revenue Collected (L.27 * L.30)						2,328,204	2,328,204
28	Total Revenues Collected From PS And ACQ				217,107	708,142	5,726,861	6,652,110

**Transcontinental Gas Pipe Line Corporation**

Derivation of Monthly Billing Units for Former PS/ACQ  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Zone 4 (B) \$	Zone 5 (C) \$	Zone 6 (D) \$	Total (E) \$
1	PS Revenue Collected	217,107	708,142	3,398,657	4,323,906
2	ACQ Revenue Collected			2,328,204	2,328,204
3	Total Revenue Collected From PS And ACQ	217,107	708,142	5,726,861	6,652,110
4	Weighted Average FT Demand Rates	7.1653	10.1262	11.9181	
5	PS			11.9181	
6	ACQ				
7	Annual Billing Determinants	30,300	69,932	285,168	
8	PS Billing Volume (12 Months) (Dt)			195,350	
9	ACQ Billing Volume (12 Months) Dt)				
10	Monthly Billing Units				
11	PS Monthly Billing Volume (Dt)	2,525	5,828	23,764	
12	ACQ Monthly Billing Volume (Dt)			16,279	
13	<u>Test of Rates by Zone</u>				
14	PS Revenue Collected	217,109	708,186	3,398,661	4,323,956
15	ACQ Revenue Collected			2,328,177	2,328,177
16	Total Revenue Collected From PS and ACQ	217,109	708,186	5,726,838	6,652,133

**Transcontinental Gas Pipe Line Corporation**  
 Test of Billing Units Using FT Rates for Former PS/ACQ  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Zone (A)	Billing Units (B) Dt	Rates		Rate Composition (E)	% of Billing Units (F)	Revenue Collected (G) \$
			Mileage (C) \$	Volumetric (D) \$			
1	Zone 1		0.6475				
2	Zone 2		0.8002				
3	Zone 3		1.2182				
4	Zone 4		4.0962				
5	Zone 5		2.9609				
6	Zone 6		1.7919	1.4047			
7	PS-4 Calculated Bill						
8	Z-1 to Z-4	2,525	6.7621		(0.6475+0.8002+1.2182+4.0962)	17%	2,903
9	Z-2 to Z-4	2,525	6.1146		(0.8002+1.2182+4.0962)	25%	3,860
10	Z-3 to Z4	2,525	5.3144		(1.2182+4.0962)	58%	7,783
11	Volumetric Charge	2,525		1.4047		100%	3,547
12	Total Monthly PS-4 Bill						
13	Annual PS-4 Bill (12 Months)						
							<u>18,093</u>
							<u>217,116</u>
14	PS-5 Calculated Bill						
15	Z-1 to Z-5	5,828	9.7230		(0.6475+0.8002+1.2182+4.0962+2.9609)	17%	9,633
16	Z-2 to Z-5	5,828	9.0755		(0.8002+1.2182+4.0962+2.9609)	25%	13,223
17	Z-3 to Z-5	5,828	8.2753		(1.2182+4.0962+2.9609)	58%	27,973
18	Volumetric Charge	5,828		1.4047		100%	8,187
19	Total Monthly PS-5 Bill						
20	Annual PS-5 Bill (12 Months)						
							<u>59,016</u>
							<u>708,192</u>
21	PS-6 Calculated Bill						
22	Z-1 to Z-6	23,764	11.5149		(0.6475+0.8002+1.2182+4.0962+2.9609+1.7919)	17%	46,519
23	Z-2 to Z-6	23,764	10.8674		(0.8002+1.2182+4.0962+2.9609+1.7919)	25%	64,563
24	Z-3 to Z-6	23,764	10.0672		(1.2182+4.0962+2.9609+1.7919)	58%	138,757
25	Volumetric Charge	23,764		1.4047		100%	33,381
26	Total Monthly PS-6 Bill						
27	Annual PS-6 Bill (12 Months)						
							<u>283,220</u>
							<u>3,398,640</u>
28	ACQ-6 Calculated Bill						
29	Z-1 to Z-6	16,279	11.5149		(0.6475+0.8002+1.2182+4.0962+2.9609+1.7919)	17%	31,867
30	Z-2 to Z-6	16,279	10.8674		(0.8002+1.2182+4.0962+2.9609+1.7919)	25%	44,228
31	Z-3 to Z-6	16,279	10.0672		(1.2182+4.0962+2.9609+1.7919)	58%	95,053
32	Volumetric Charge	16,279		1.4047		100%	22,867
33	Total Monthly ACQ-6 Bill						
34	Annual ACQ-6 Bill (12 Months)						
							<u>194,015</u>
							<u>2,328,180</u>
35	Total Revenue for PS and ACQ Service						
							<u>6,652,128</u>

**Transcontinental Gas Pipe Line Corporation**

Summary of New Billing Units for PS and ACQ  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Customer (B)	Contract Demand (C) Dt	Ratios By Zone (D)	Adjusted Billing Units (E) Dt	Zone Total (F) Dt
1	PS-4	Atlanta Gas Light	4,658	0.865317	2,185	<u>2,525</u>
2		City of Buford	311	0.057774	146	
3		City of Monroe	207	0.038454	97	
4		United Cities, GA	207	0.038454	97	
5		Total	<u>5,383</u>	100.00%	<u>2,525</u>	
6	PS-5	Clinton-Newberry Nat Gas Auth	104	0.008513	50	<u>5,828</u>
7		Ft Hill Nat Gas Authority	207	0.016945	99	
8		City of Greenwood	104	0.008513	50	
9		City of Kings Mountain Inc.	207	0.016945	99	
10		City of Laurens	104	0.008513	50	
11		City of Lexington	311	0.025458	148	
12		North Carolina Gas Service	207	0.016945	99	
13		Piedmont Natural Gas Co. Inc.	6,107	0.499918	2,911	
14		Public Service Co. of NC	4,347	0.355845	2,074	
15		City of Shelby	207	0.016945	99	
16		Southwestern Virginia Gas Co.	207	0.016945	99	
17		City of Union	104	0.008513	50	
18		Total	<u>12,216</u>	100.00%	<u>5,828</u>	
19	PS-6	Brooklyn Union Gas Co.	4,244	0.087986	2,091	<u>23,764</u>
20		Consolidated Edison Co. of NY	10,143	0.210283	4,997	
21		Chesapeake Utilities - Delaware	311	0.006448	153	
22		Chesapeake Utilities - Maryland	155	0.003213	76	
23		Delmarva Power & Light Co.	1,656	0.034332	816	
24		NUI Corporation	1,967	0.040780	969	
25		NUI Corporation	52	0.001078	26	
26		Long Island Lighting Co.	1,863	0.038623	918	
27		Southern Union Company	3,416	0.070820	1,683	
28		PECO Energy	4,554	0.094413	2,244	
29		Philadelphia Gas Works	1,967	0.040780	969	
30		Public Service Electric & Gas	13,248	0.274655	6,527	
31		South Jersey Gas Co.	3,002	0.062237	1,479	
32		UGI Corp.	1,346	0.027905	663	
33		PPL Gas Utilities Corp.	311	0.006448	153	
34		Total	<u>48,235</u>	100.00%	<u>23,764</u>	
35	ACQ-6	Sempra Energy Trading Services	37,637	0.909106	14,799	<u>16,279</u>
36		PPL Gas Utilities Corp.	3,763	0.090894	1,480	
37		Total	<u>41,400</u>	100.00%	<u>16,279</u>	

**Transcontinental Gas Pipe Line Corporation**  
Summary of Costs Allocated to Non-Incremental Transportation and Revenues  
Collected from Non-Incremental Transportation  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Costs Allocated to Transportation:			
2	MDT-Mile Based -			
3	Zone 1	7,155,867	289,688	7,445,555
4	Zone 2	18,454,462	614,154	19,068,616
5	Zone 3	67,586,401	1,965,609	69,552,010
6	Zone 4	177,149,074	6,511,600	183,660,674
7	Zone 4A	9,989,544	455,996	10,445,540
8	Zone 4B	2,754,049	125,715	2,879,764
9	Zone 5	119,312,735	4,824,317	124,137,052
10	Zone 6	78,656,518	2,844,628	81,501,146
11	Total Mileage Allocated Costs	<u>481,058,650</u>	<u>17,631,707</u>	<u>498,690,357</u>
12	Volumetric Based -			
13	Zone 1	4,313,659	16,856	4,330,515
14	Zone 2	4,679,234	19,194	4,698,428
15	Zone 3	18,989,900	103,139	19,093,039
16	Zone 4	5,416,316	20,678	5,436,994
17	Zone 4A	10,511,875	41,638	10,553,513
18	Zone 4B	0	0	0
19	Zone 5	19,811,927	75,026	19,886,953
20	Zone 6	55,560,229	215,366	55,775,595
21	Total Volumetric Allocated Costs	<u>119,283,140</u>	<u>491,897</u>	<u>119,775,037</u>
22	Total Mileage & Volumetric Allocated Costs	<u><u>600,341,790</u></u>	<u><u>18,123,604</u></u>	<u><u>618,465,394</u></u>
23	Revenues from Transportation:			
24	Zonal Based Rates -			
25	Zone 1	7,155,992	295,549	7,451,541
26	Zone 2	18,455,431	636,118	19,091,549
27	Zone 3	67,588,117	1,973,294	69,561,411
28	Zone 4	177,147,007	6,530,633	183,677,640
29	Zone 4A	9,989,059	444,505	10,433,564
30	Zone 4B	2,754,259	132,221	2,886,480
31	Zone 5	119,313,128	4,855,619	124,168,747
32	Zone 6	78,658,008	2,825,212	81,483,220
33	Total Zonal Revenues	<u>481,061,001</u>	<u>17,693,151</u>	<u>498,754,152</u>
34	Volumetric Based Rates-			
35	Zone 1	4,313,803	12,022	4,325,825
36	Zone 2	4,679,394	13,765	4,693,159
37	Zone 3	18,990,546	78,159	19,068,705
38	Zone 4	5,416,286	17,699	5,433,985
39	Zone 4A	10,512,235	29,634	10,541,869
40	Zone 4B	0	0	0
41	Zone 5	19,811,870	64,411	19,876,281
42	Zone 6	55,560,578	178,971	55,739,549
43	Total Volumetric Revenues	<u>119,284,712</u>	<u>394,661</u>	<u>119,679,373</u>
44	Total Zonal & Volumetric Revenues	<u><u>600,345,713</u></u>	<u><u>18,087,812</u></u>	<u><u>618,433,525</u></u>
45	Over/(Under) Collection	<u><u>3,923</u></u>	<u><u>-35,792</u></u>	<u><u>-31,869</u></u>

**Transcontinental Gas Pipe Line Corporation**  
 Summary of Non-Incremental Transportation Rates - Electric Power Only 1/  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One Part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Zone Based Component:						
4	Zone 1	0.0028	0.0002	0.0003	0.0004	0.0028	0.0002
5	Zone 2	0.0032	0.0002	0.0003	0.0004	0.0032	0.0002
6	Zone 3	0.0046	0.0002	0.0004	0.0005	0.0046	0.0002
7	Zone 4	0.0161	0.0009	0.0014	0.0018	0.0161	0.0009
8	Zone 4A	0.0043	0.0002	0.0003	0.0004	0.0043	0.0002
9	Zone 4B	0.0027	0.0002	0.0003	0.0003	0.0027	0.0002
10	Zone 5	0.0115	0.0007	0.0011	0.0013	0.0115	0.0007
11	Zone 6	0.0063	0.0004	0.0006	0.0007	0.0063	0.0004
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.0000	0.0000	0.0000			
14	Zone Based Component:						
15	Zone 1	0.0028	0.0002	0.0003			
16	Zone 2	0.0032	0.0002	0.0003			
17	Zone 3	0.0046	0.0002	0.0004			
18	Zone 4	0.0161	0.0009	0.0014			
19	Zone 4A	0.0043	0.0002	0.0003			
20	Zone 4B	0.0027	0.0002	0.0003			
21	Zone 5	0.0115	0.0007	0.0011			
22	Zone 6	0.0063	0.0004	0.0006			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	Zone Based Component:						
26	Zone 1	0.0028	0.0002	0.0003	0.0004	0.0028	0.0002
27	Zone 2	0.0032	0.0002	0.0003	0.0004	0.0032	0.0002
28	Zone 3	0.0046	0.0002	0.0004	0.0005	0.0046	0.0002
29	Zone 4	0.0161	0.0009	0.0014	0.0018	0.0161	0.0009
30	Zone 4A	0.0043	0.0002	0.0003	0.0004	0.0043	0.0002
31	Zone 4B	0.0027	0.0002	0.0003	0.0003	0.0027	0.0002
32	Zone 5	0.0115	0.0007	0.0011	0.0013	0.0115	0.0007
33	Zone 6	0.0063	0.0004	0.0006	0.0007	0.0063	0.0004
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.0000	0.0000	0.0000			
36	Zone Based Component:						
37	Zone 1	0.0028	0.0002	0.0003			
38	Zone 2	0.0032	0.0002	0.0003			
39	Zone 3	0.0046	0.0002	0.0004			
40	Zone 4	0.0161	0.0009	0.0014			
41	Zone 4A	0.0043	0.0002	0.0003			
42	Zone 4B	0.0027	0.0002	0.0003			
43	Zone 5	0.0115	0.0007	0.0011			
44	Zone 6	0.0063	0.0004	0.0006			

1/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing to be effective 4/1/06.

**Transcontinental Gas Pipe Line Corporation**  
 Summary of Non-Incremental Transportation Rates - All Other Excluding Electric Power & Gathering  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One Part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	1.4047	0.0002	0.0356	0.0771	1.3416	0.0001
3	Zone Based Component:						
4	Zone 1	0.6447	0.0012	0.0224	0.0365	0.6447	0.0012
5	Zone 2	0.7970	0.0013	0.0275	0.0450	0.7970	0.0013
6	Zone 3	1.2136	0.0014	0.0413	0.0679	1.2136	0.0014
7	Zone 4	4.0801	0.0058	0.1399	0.2294	4.0801	0.0058
8	Zone 4A	1.0253	0.0015	0.0352	0.0577	1.0253	0.0015
9	Zone 4B	0.6336	0.0010	0.0218	0.0357	0.6336	0.0010
10	Zone 5	2.9494	0.0047	0.1017	0.1663	2.9494	0.0047
11	Zone 6	1.7856	0.0026	0.0613	0.1004	1.7856	0.0026
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	1.0790	0.0001	0.0356			
14	Zone Based Component:						
15	Zone 1	0.6447	0.0012	0.0224			
16	Zone 2	0.7970	0.0013	0.0275			
17	Zone 3	1.2136	0.0014	0.0413			
18	Zone 4	4.0801	0.0058	0.1399			
19	Zone 4A	1.0253	0.0015	0.0352			
20	Zone 4B	0.6336	0.0010	0.0218			
21	Zone 5	2.9494	0.0047	0.1017			
22	Zone 6	1.7856	0.0026	0.0613			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.0000	0.0002	0.0001	0.0002	0.0000	0.0001
25	Zone Based Component:						
26	Zone 1	0.0000	0.0012	0.0012	0.0012	0.0000	0.0012
27	Zone 2	0.0000	0.0013	0.0013	0.0013	0.0000	0.0013
28	Zone 3	0.0000	0.0014	0.0014	0.0014	0.0000	0.0014
29	Zone 4	0.0000	0.0058	0.0058	0.0058	0.0000	0.0058
30	Zone 4A	0.0000	0.0015	0.0015	0.0015	0.0000	0.0015
31	Zone 4B	0.0000	0.0010	0.0010	0.0010	0.0000	0.0010
32	Zone 5	0.0000	0.0047	0.0047	0.0047	0.0000	0.0047
33	Zone 6	0.0000	0.0026	0.0026	0.0026	0.0000	0.0026
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.0000	0.0001	0.0001			
36	Zone Based Component:						
37	Zone 1	0.0000	0.0012	0.0012			
38	Zone 2	0.0000	0.0013	0.0013			
39	Zone 3	0.0000	0.0014	0.0014			
40	Zone 4	0.0000	0.0058	0.0058			
41	Zone 4A	0.0000	0.0015	0.0015			
42	Zone 4B	0.0000	0.0010	0.0010			
43	Zone 5	0.0000	0.0047	0.0047			
44	Zone 6	0.0000	0.0026	0.0026			

1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the System Flex Storage Component (Statement J-2, P. 4, Columns F & G).

**Transcontinental Gas Pipe Line Corporation**  
Summary of Non Incremental Transportation Rates - Total  
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One Part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	1.4047	0.0002	0.0356	0.0771	1.3416	0.0001
3	Zone Based Component:						
4	Zone 1	0.6475	0.0014	0.0227	0.0369	0.6475	0.0014
5	Zone 2	0.8002	0.0015	0.0278	0.0454	0.8002	0.0015
6	Zone 3	1.2182	0.0016	0.0417	0.0684	1.2182	0.0016
7	Zone 4	4.0962	0.0067	0.1413	0.2312	4.0962	0.0067
8	Zone 4A	1.0296	0.0017	0.0355	0.0581	1.0296	0.0017
9	Zone 4B	0.6363	0.0012	0.0221	0.0360	0.6363	0.0012
10	Zone 5	2.9609	0.0054	0.1028	0.1676	2.9609	0.0054
11	Zone 6	1.7919	0.0030	0.0619	0.1011	1.7919	0.0030
12	Gathering Rate - Dehydration & All Others	0.0000	0.1965	0.1965	0.1965	0.0000	0.1965
13	Certificated Transportation - Maximum Rate						
14	Volumetric Component:	1.0790	0.0001	0.0356			
15	Zone Based Component:						
16	Zone 1	0.6475	0.0014	0.0227			
17	Zone 2	0.8002	0.0015	0.0278			
18	Zone 3	1.2182	0.0016	0.0417			
19	Zone 4	4.0962	0.0067	0.1413			
20	Zone 4A	1.0296	0.0017	0.0355			
21	Zone 4B	0.6363	0.0012	0.0221			
22	Zone 5	2.9609	0.0054	0.1028			
23	Zone 6	1.7919	0.0030	0.0619			
24	Gathering Rate - Dehydration & All Others	0.0000	0.1965	0.1965			
25	Rate Schedule Transportation - Minimum Rate						
26	Volumetric Component:	0.0000	0.0002	0.0001	0.0002	0.0000	0.0001
27	Zone Based Component:						
28	Zone 1	0.0028	0.0014	0.0015	0.0016	0.0028	0.0014
29	Zone 2	0.0032	0.0015	0.0016	0.0017	0.0032	0.0015
30	Zone 3	0.0046	0.0016	0.0018	0.0019	0.0046	0.0016
31	Zone 4	0.0161	0.0067	0.0072	0.0076	0.0161	0.0067
32	Zone 4A	0.0043	0.0017	0.0018	0.0019	0.0043	0.0017
33	Zone 4B	0.0027	0.0012	0.0013	0.0013	0.0027	0.0012
34	Zone 5	0.0115	0.0054	0.0058	0.0060	0.0115	0.0054
35	Zone 6	0.0063	0.0030	0.0032	0.0033	0.0063	0.0030
36	Gathering Rate - Dehydration & All Others	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37	Certificated Transportation - Minimum Rate						
38	Volumetric Component:	0.0000	0.0001	0.0001			
39	Zone Based Component:						
40	Zone 1	0.0028	0.0014	0.0015			
41	Zone 2	0.0032	0.0015	0.0016			
42	Zone 3	0.0046	0.0016	0.0018			
43	Zone 4	0.0161	0.0067	0.0072			
44	Zone 4A	0.0043	0.0017	0.0018			
45	Zone 4B	0.0027	0.0012	0.0013			
46	Zone 5	0.0115	0.0054	0.0058			
47	Zone 6	0.0063	0.0030	0.0032			
48	Gathering Rate - Dehydration & All Others	0.0000	0.0000	0.0000			

1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the System Flex Storage Component (Statement J-2, P. 4, Columns F & G).

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For Rate Schedule GSS  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Injection (G) \$	Withdrawal (H) \$
1	Total GSS Cost of Service	34,843,654	31,858,478	2,985,176	19,540,305	12,318,173	1,560,906	1,424,270
2	All Others 1/	12,595,685	11,051,023	1,544,662	5,525,514	5,525,509	772,332	772,330
3	Dominion Payment 2/	22,247,969	20,807,455	1,440,514	14,014,791	6,792,664	788,574	651,940
4	Billing determinants (Dt)				12,994,896	781,432,872	57,990,593	57,990,596
5	Proposed Rates:							
6	All Others				0.4252	0.0071	0.0133	0.0133
7	Electric Power 3/				0.0063	0.0000	0.0004	0.0004
8	Dominion Payment				1.0785	0.0087	0.0136	0.0112
9	Total Proposed Storage Rates (L.6 + L.7 + L.8)				<u>1.5100</u>	<u>0.0158</u>	<u>0.0273</u>	<u>0.0249</u>
10	Revenues Under Proposed Rates (excluding electric power)		34,867,781		19,540,425	12,346,639	1,559,947	1,420,770
11	Excess or (Deficiency) in Revenues		<u>24,127</u>		<u>120</u>	<u>28,466</u>	<u>-959</u>	<u>-3,500</u>
12	FT Zone 6 Transportation Charge (excluding Eminence charge)				\$1.1936 4/	0.0000	0.0027	0.0027
13	Total Proposed Rates (L.9 + L.12)				<u>2.7036</u>	<u>0.0158</u>	<u>0.0300</u>	<u>0.0276</u>

1/ Statement I, Page 11, Line 31, Columns C - I.

2/ Based on Dominion's August 11, 2006 ACA Filing in Docket No. RP06-474 to be effective October 1, 2006.

Dominion Payment determined as follows:

Particulars	Volumes (Dt)	Dominion's Rates \$	Totals \$
Demand	620,398	1.8825	14,014,791
Capacity	39,038,300	0.0145	6,792,664
Injection	39,038,300	0.0202	788,574
Withdrawal	39,038,300	0.0167	651,940
			<u>22,247,969</u>

3/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing effective 4/1/06.

4/ Zone 6 FT Reservation Rate (excluding Eminence charge (Schedule J-2, page 3)) times 5 divided by 12.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For Rate Schedules WSS/WSS-Open Access  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total WSS/WSS-Open Access Cost of Service 1/	13,094,426	12,383,859	710,567	6,191,932	6,191,927	710,567
2	Billing determinants (Dt)				10,958,844	931,500,000	110,724,242
3	Proposed Rates:				0.5650	0.0066	0.0064
4	Revenues Under Proposed Rates	13,048,282	12,339,647	708,635	6,191,747	6,147,900	708,635
5	Excess or (Deficiency) in Revenues	-46,144	-44,212	-1,932	-185	-44,027	-1,932

1/ Statement I, Page 16, Line 31, Columns C-H.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For Rate Schedules LG-A/LNG  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total LG-A/LNG Cost of Service	11,386,985	10,640,856	746,129	5,320,432	5,320,424	746,129
2	Billing determinants (Dt)				4,785,840	24,840,060	1,633,730
3	Proposed Rates:				<u>1.1117</u>	<u>0.2142</u>	<u>0.4567</u>
4	Revenues Under Proposed Rates	11,387,283	10,641,159	746,124	5,320,418	5,320,741	746,124
5	Excess or (Deficiency) in Revenues	<u>298</u>	<u>303</u>	<u>-5</u>	<u>-14</u>	<u>317</u>	<u>-5</u>

1/ Statement I, Page 24, Line 26, Columns C - H.

**Transcontinental Gas Pipe Line Corporation**  
 Calculation of Excess Delivery Charge for Rate Schedules GSS & LG-A  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Rate (B) \$
1	<u>GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :</u>	
2	Deliverability Charge for all others (excluding electric power) X 12 / 63 days -	0.3083
3	Deliverability Charge for Dominion (excluding electric power) X 12 / 63 days -	0.2054
4	Electric Power Deliverability Charge X 12 / 63 days -	0.0012
5	Storage Capacity Charge for All Others X 12 -	0.0852
6	Storage Capacity Charge for Dominion X 12 -	0.1044
7	Withdrawal Charge for All Others -	0.0160
8	Electric Power Withdrawal Charge	0.0004
9	Withdrawal Charge for Dominion -	<u>0.0112</u>
10	Total Rate	<u><u>0.7321</u></u>
11	<u>LG-A - Excess Delivery from Buyer's Liquefied Gas Balance Charge :</u>	
12	Deliverability Charge X 12 / 5 days -	2.6681
13	Storage Capacity Charge X 12 -	2.5704
14	Withdrawal Charge -	<u>0.4567</u>
15	Total Rate	<u><u>5.6952</u></u>

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For Rate Schedule ESS  
 For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total ESS Cost of Service	6,906,062	6,833,252	72,810	3,416,628	3,416,625	72,810
2	Billing determinants (Dt)				7,284,720	73,293,852	7,992,763
4	Proposed Rates:				<u>0.4690</u>	<u>0.0466</u>	<u>0.0091</u>
4	Revenues Under Proposed Rates	6,904,762	6,832,028	72,734	3,416,534	3,415,494	72,734
5	Excess or (Deficiency) in Revenues	<u>-1,300</u>	<u>-1,224</u>	<u>-76</u>	<u>-94</u>	<u>-1,131</u>	<u>-76</u>

1/ Statement I, Page 7, Line 31, Columns C - H.

**Transcontinental Gas Pipe Line Corporation**  
 Summary of Rate Schedule FT Demand and Commodity Rates  
 Total Rates (Including Electric Power & TBO) - Maximum \*\*

	Rate Schedule FT				Summary of Demand Rates 1/	
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
	\$	\$	\$	\$	\$	\$
Zone 1 -	2.0522	2.8524	4.0706	8.1668	11.1277	12.9196
Zone 2 -	2.8524	2.2049	3.4231	7.5193	10.4802	12.2721
Zone 3 -	4.0706	3.4231	2.6229	6.7191	9.6800	11.4719
Zone 4 -	8.1668	7.5193	6.7191	5.5009	8.4618	10.2537
Zone 5 -	11.1277	10.4802	9.6800	8.4618	4.3656	6.1575
Zone 6 -	12.9196	12.2721	11.4719	10.2537	6.1575	3.1966
<b>Weighted Average Demand Rate</b>				7.1653	10.1262	11.9181
Zone 4A Mobile Bay FT Demand Rate:				2.4343		
Zone 4B Mobile Bay FT Demand Rate:				2.0410		
Zone 4B to 4A Mobile Bay FT Demand Rate:				3.0706		

	Rate Schedule FT				Summary of Commodity Rates 2/	
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
	\$	\$	\$	\$	\$	\$
Zone 1 -	0.0016	0.0031	0.0047	0.0114	0.0168	0.0198
Zone 2 -	0.0031	0.0017	0.0033	0.0100	0.0154	0.0184
Zone 3 -	0.0047	0.0033	0.0018	0.0085	0.0139	0.0169
Zone 4 -	0.0114	0.0100	0.0085	0.0069	0.0123	0.0153
Zone 5 -	0.0168	0.0154	0.0139	0.0123	0.0056	0.0086
Zone 6 -	0.0198	0.0184	0.0169	0.0153	0.0086	0.0032
<b>Weighted Average Commodity Rate</b>				0.0094	0.0148	0.0178
Zone 4A Mobile Bay FT Commodity Rate:				0.0019		
Zone 4B Mobile Bay FT Commodity Rate:				0.0014		
Zone 4B to 4A Mobile Bay FT Commodity Rate:				0.0031		

Dehydration & All Other Gathering Charge:				0.1965		
100% LF Telescoped FT Rate:				0.2450	0.3477	0.4096
100% LF Zone 4A Mobile Bay FT Rate:				0.0819		
100% LF Zone 4B Mobile Bay FT Rate:				0.0685		
100% LF Zone 4B to 4A Mobile Bay FT Rate:				0.1041		

1/ FT Demand Rates include \$1.4047 of Volumetric Add-On. (Including Emergency Eminence Charge)  
 2/ FT Commodity Rates include \$0.0002 of Volumetric Add-On. (Including Emergency Eminence Charge)

**Transcontinental Gas Pipe Line Corporation**  
 Summary of Rate Schedule IT Commodity Rates  
 Total Rates (Including Electric Power) - Maximum

	Rate Schedule IT				Summary of Commodity Rates 1/	
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
	\$	\$	\$	\$	\$	\$
Zone 1 -	0.0583	0.0861	0.1278	0.2691	0.3719	0.4338
Zone 2 -	0.0861	0.0634	0.1051	0.2464	0.3492	0.4111
Zone 3 -	0.1278	0.1051	0.0773	0.2186	0.3214	0.3833
Zone 4 -	0.2691	0.2464	0.2186	0.1769	0.2797	0.3416
Zone 5 -	0.3719	0.3492	0.3214	0.2797	0.1384	0.2003
Zone 6 -	0.4338	0.4111	0.3833	0.3416	0.2003	0.0975
<b>Weighted Average Commodity Rate</b>				0.2341	0.3369	0.3988
Zone 4A Mobile Bay IT Commodity Rate:				0.0711		
Zone 4B Mobile Bay IT Commodity Rate:				0.0577		
Zone 4B to 4A Mobile Bay IT Commodity Rate:				0.0932		
Dehydration & All Other Gathering Charge:				0.1965		

1/ IT Rates include \$0.0356 of Volumetric Add-On.

Transcontinental Gas Pipe Line Corporation  
 Calculation of the Transco Component of the Cherokee Expansion Project Transportation Service  
 Fixed Variable Rate Design  
 Docket No. RP01-245

Line No.	Description (A)	Amount (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expense	2,048,628	1,951,621	97,007	1,951,621	97,007
2	Depreciation Expense	2,021,892	2,021,892	0	2,021,892	0
3	Taxes Other Than Income Taxes	637,618	637,618	0	637,618	0
4	Income Taxes	2,781,902	2,781,902	0	2,781,902	0
5	Return	6,018,953	6,018,953	0	6,018,953	0
6	Revenue Credits	<u>(13,700)</u>	<u>(13,700)</u>	<u>0</u>	<u>(13,700)</u>	<u>0</u>
7	Total Cost of Service	1/ <u>13,495,293</u>	<u>13,398,286</u>	<u>97,007</u>	<u>13,398,286</u>	<u>97,007</u>
8	Fixed Variable Rate Design					
9	Demand Costs				13,398,286	
10	Commodity Costs					97,007
11	Billing Determinants					
12	Demand ( 87,070 Dt X 12)				1,044,840	
13	Commodity in Dt					22,223,997
14	Demand Excluding Electric Power				<u>12.8233</u>	
15	Electric Power - Zone 4 - Demand				<u>0.0161</u>	
16	Commodity Excluding Electric Power					<u>0.0044</u>
17	Electric Power - Zone 4 - Commodity					<u>0.0009</u>

1/ Statement I, Page 44, Column Cherokee. O&M allocated on Dt Miles and A&G allocated on Gross Plant. Excludes Electric Power Costs

Transcontinental Gas Pipe Line Corporation  
Calculation of the Transco Component of the Pocono Expansion Project Transportation Service  
Fixed Variable Rate Design  
Docket No. RP01-245

Line No.	Description (A)	Amount (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expense	266,271	260,187	6,084	260,187	6,084
2	Depreciation Expense	270,213	270,213	0	270,213	0
3	Taxes Other Than Income Taxes	84,309	84,309	0	84,309	0
4	Income Taxes	361,392	361,392	0	361,392	0
5	Return	781,845	781,845	0	781,845	0
6	Revenue Credits	<u>(1,800)</u>	<u>(1,800)</u>	<u>0</u>	<u>(1,800)</u>	<u>0</u>
7	Total Cost of Service	1/ <u>1,762,230</u>	<u>1,756,146</u>	<u>6,084</u>	<u>1,756,146</u>	<u>6,084</u>
8	Fixed Variable Rate Design					
9	Demand Costs				1,756,146	
10	Commodity Costs					6,084
11	Billing Determinants					
12	Demand ( 35,000 Dt X 12)				420,000	
13	Commodity in Dt					3,331,328
14	Demand Excluding Electric Power				<u>4.1813</u>	
15	Electric Power - Zone 6 - Demand				<u>0.0063</u>	
16	Commodity Excluding Electric Power					<u>0.0018</u>
17	Electric Power - Zone 6 - Commodity					<u>0.0004</u>

1/ Statement I, Page 44, Column Pocono. O&M Allocated on Dt Miles and A&G allocated on Gross Plant. Excludes Electric Power Costs

Transcontinental Gas Pipe Line Corporation  
Calculation of the Transco Component of the Sunbelt Expansion Project Transportation Service  
Fixed Variable Rate Design  
Docket No. RP01-245

Line No.	Description	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$	\$
<b>Total Cost of Service</b>						
1	Operation and Maintenance Expense	3,512,376	3,155,511	356,865	3,155,511	356,865
2	Depreciation Expense	2,147,875	2,147,875	0	2,147,875	0
3	Taxes Other Than Income Taxes	671,540	671,540	0	671,540	0
4	Income Taxes	2,863,129	2,863,129	0	2,863,129	0
5	Return	6,194,134	6,194,134	0	6,194,134	0
6	Revenue Credits	(14,400)	(14,400)	0	(14,400)	0
7	<b>Total Cost of Service</b>	<u>15,374,654</u>	<u>15,017,789</u>	<u>356,865</u>	<u>15,017,789</u>	<u>356,865</u>
<b>Station 65 to Station 85</b>						
8	Operation and Maintenance Expense	656,690	593,152	63,538	593,152	63,538
9	Depreciation Expense	390,647	390,647	0	390,647	0
10	Taxes Other Than Income Taxes	120,634	120,634	0	120,634	0
11	Income Taxes	521,249	521,249	0	521,249	0
12	Return	1,127,730	1,127,730	0	1,127,730	0
13	Revenue Credits	(2,600)	(2,600)	0	(2,600)	0
14	<b>Total Cost of Service</b>	<u>1/ 2,814,350</u>	<u>2,750,812</u>	<u>63,538</u>	<u>2,750,812</u>	<u>63,538</u>
15	Fixed Variable Rate Design					
16	Demand Costs				2,750,812	
17	Commodity Costs					63,538
18	Billing Determinants					
19	Demand ( 103,501 Dt X 12)				1,242,012	
20	Commodity in Dt					32,119,673
21	Demand Excluding Electric Power				<u>2,2148</u>	
22	Commodity Excluding Electric Power					<u>0.0020</u>
<b>Station 85 to Station 145</b>						
23	Operation and Maintenance Expense	2,855,686	2,562,359	293,327	2,562,359	293,327
24	Depreciation Expense	1,757,228	1,757,228	0	1,757,228	0
25	Taxes Other Than Income Taxes	550,906	550,906	0	550,906	0
26	Income Taxes	2,341,880	2,341,880	0	2,341,880	0
27	Return	5,066,404	5,066,404	0	5,066,404	0
28	Revenue Credits	(11,800)	(11,800)	0	(11,800)	0
29	<b>Total Cost of Service</b>	<u>2/ 12,560,304</u>	<u>12,266,977</u>	<u>293,327</u>	<u>12,266,977</u>	<u>293,327</u>
30	Fixed Variable Rate Design					
31	Demand Costs				12,266,977	
32	Commodity Costs					293,327
33	Billing Determinants					
34	Demand ( 150,766 Dt X 12)				1,809,192	
35	Commodity in Dt					47,255,211
36	Demand Excluding Electric Power				<u>6,7804</u>	
37	Commodity Excluding Electric Power					<u>0.0062</u>
<b>Capacity Rights Commencing at Station 85</b>					<u>6,7804</u>	<u>0.0062</u>
<b>Capacity Rights Commencing at Station 65</b>					<u>8,9952</u>	<u>0.0082</u>

1/ Statement I, Page 44, Column Sunbelt 65-85. O&M allocated on DT Miles and A&G allocated on Gross Plant. Excludes Electric Power Costs.

2/ Statement I, Page 44, Column Sunbelt 85-145. O&M Allocated on DT Miles and A&G allocated on Gross Plant. Excludes Electric Power Costs.

Transcontinental Gas Pipe Line Corporation  
Calculation of the Transco Component of the SouthCoast Expansion Project  
Fixed Variable Rate Design  
Docket No. RP01-245

Line No.	Description (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
<b>Total Cost of Service</b>						
1	Operation and Maintenance Expense	3,377,634	3,221,060	156,574	3,221,060	156,574
2	Depreciation Expense	2,642,852	2,642,852	0	2,642,852	0
3	Taxes Other Than Income Taxes	825,859	825,859	0	825,859	0
4	Income Taxes	3,798,530	3,798,530	0	3,798,530	0
5	Return	8,220,382	8,220,382	0	8,220,382	0
6	Revenue Credits	(17,700)	(17,700)	0	(17,700)	0
7	Total Cost of Service	<u>18,847,557</u>	<u>18,690,983</u>	<u>156,574</u>	<u>18,690,983</u>	<u>156,574</u>
<b>Mainline</b>						
8	Operation and Maintenance Expense	2,946,269	2,798,480	147,789	2,798,480	147,789
9	Depreciation Expense	2,103,441	2,103,441	0	2,103,441	0
10	Taxes Other Than Income Taxes	658,828	658,828	0	658,828	0
11	Income Taxes	3,023,137	3,023,137	0	3,023,137	0
12	Return	6,542,348	6,542,348	0	6,542,348	0
13	Revenue Credits	(14,100)	(14,100)	0	(14,100)	0
14	Total Cost of Service	<u>1/ 15,259,923</u>	<u>15,112,134</u>	<u>147,789</u>	<u>15,112,134</u>	<u>147,789</u>
15	Fixed Variable Rate Design					
16	Demand Costs				15,112,134	
17	Commodity Costs					147,789
18	Billing Determinants					
19	Demand ( 204,099 Dt X 12)				2,449,188	
20	Commodity in Dt					35,651,105
21	Demand Excluding Electric Power				<u>6,1703</u>	
22	Commodity Excluding Electric Power					<u>0.0041</u>
<b>North Georgia Extension</b>						
23	Operation and Maintenance Expense	431,365	422,580	8,785	422,580	8,785
24	Depreciation Expense	539,411	539,411	0	539,411	0
25	Taxes Other Than Income Taxes	167,031	167,031	0	167,031	0
26	Income Taxes	775,393	775,393	0	775,393	0
27	Return	1,678,034	1,678,034	0	1,678,034	0
28	Revenue Credits	(3,600)	(3,600)	0	(3,600)	0
29	Total Cost of Service	<u>2/ 3,587,634</u>	<u>3,578,849</u>	<u>8,785</u>	<u>3,578,849</u>	<u>8,785</u>
30	Fixed Variable Rate Design					
31	Demand Costs				3,578,849	
32	Commodity Costs					8,785
33	Billing Determinants					
34	Demand ( 69,647 Dt X 12)				835,764	
35	Commodity in Dt					23,582,315
36	Demand Excluding Electric Power				<u>4,2821</u>	
37	Commodity Excluding Electric Power					<u>0.0004</u>
<b>Mainline Rates</b>					<u>6.1703</u>	<u>0.0041</u>
<b>Total Rates (Mainline and North Georgia Extension)</b>					<u>10.4524</u>	<u>0.0045</u>

1/ Statement I, Page 44, Column SouthCoast Mainline. O&M allocated on DT Miles and A&G allocated on Gross Plant. Excludes Electric Power Costs.

2/ Statement I, Page 44, Column SouthCoast N. Georgia. O&M Allocated on DT Miles and A&G allocated on Gross Plant. Excludes Electric Power Costs.

Transcontinental Gas Pipe Line Corporation  
Derivation of LSS Storage Service Rate  
Docket No. RP01-245

Line No.	Particulars	Rate	No. of Months	Quantity	Amount
<u>Demand Charge</u>					
1	Dominion Demand Charge	\$1.8825	12	100,000	\$2,259,000
2	National Fuel Demand Charge (SS-1)	6.5175	12	46,910	3,668,831
3	Transco Transportation Charge	2/, 3/ 1.1914	12	145,455	2,079,541
4	Total				<u>\$8,007,372</u>
5	Billing Determinants		12	145,455	<u>1,745,460</u>
6	Monthly Demand Charge				<u>\$4.5875</u>
<u>Capacity Charge</u>					
7	Dominion Capacity Charge	\$0.0145	12	10,000,000	\$1,740,000
8	National Fuel Capacity Charge (SS-1)	0.0291	12	5,160,000	1,801,872
9	Total				<u>\$3,541,872</u>
10	Billing Determinants		12	15,000,000	<u>180,000,000</u>
11	Monthly Capacity Charge				<u>\$0.0197</u>
<u>Injection Charge</u>					
12	Dominion Injection Charge	\$0.0202		7,326,409	\$147,993
13	National Fuel Injection Charge (SS-1)	1/ 0.0141		3,663,205	51,651
14	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
15	Transco Injection Charge (FT Zone 6)	2/, 4/ 0.0031		10,989,614	34,068
16	Total				<u>\$234,256</u>
17	Billing Determinants				<u>10,989,614</u>
18	Injection Charge				<u>\$0.0213</u>
<u>Withdrawal Charge</u>					
19	Dominion Withdrawal Charge	1/ \$0.0167		7,326,409	\$122,351
20	National Fuel Withdrawal Charge (SS-1)	1/ 0.0141		3,663,205	51,651
21	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
22	Transco Withdrawal Charge (FT Zone 6)	2/, 4/ 0.0031		10,989,614	34,068
23	Total				<u>\$208,614</u>
24	Billing Determinants				<u>10,989,614</u>
25	Withdrawal Charge				<u>\$0.0190</u>

1/ Includes \$0.0016 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0063 Commodity = \$0.0004

3/ FT Zone 6 rate (excluding Eminence charge) times 151 days divided by 365 days.

4/ FT Zone 6 rate (excluding Eminence charge).

Transcontinental Gas Pipe Line Corporation  
Derivation of SS-2 Storage Service Rate  
Docket No. RP01-245

Line No.	Particulars	Rate	No. of Months	Quantity	Amount
<u>Demand Charge</u>					
1	National Fuel Demand Charge (SS-1)	\$6.5175	12	103,200	\$8,071,272
2	National Fuel Transportation Charge (X-54)	2.0636	12	102,000	2,525,846
3	National Fuel Transportation Discount (X-54)				(100,000)
4	Transco Transportation Charge	2/, 3/ 1.1914	12	103,500	1,479,719
5	Total				<u>\$11,976,837</u>
6	Billing Determinants		12	103,500	<u>1,242,000</u>
7	Monthly Demand Charge				<u>\$9.6432</u>
<u>Capacity Charge</u>					
8	National Fuel Capacity Charge (SS-1)	\$0.0291	12	11,352,000	\$3,964,118
9	Total				<u>3,964,118</u>
10	Billing Determinants		12	11,385,000	<u>136,620,000</u>
11	Monthly Capacity Charge				<u>\$0.0290</u>
<u>Injection Charge</u>					
12	National Fuel Injection Charge (SS-1)	1/ 0.0141		7,362,541	\$103,812
13	National Fuel Loss Allowance (SS-1)	0.0106		103,076	1,093
14	National Fuel Injection Charge (X-54)	1/ 0.0019		7,362,541	13,989
15	Transco Injection Charge (FT Zone 6)	2/, 4/ 0.0031		7,362,541	22,824
16	Total				<u>\$141,718</u>
17	Billing Determinants				<u>7,362,541</u>
18	Injection Charge				<u>\$0.0192</u>
<u>Withdrawal Charge</u>					
19	National Fuel Injection Charge (SS-1)	1/ 0.0141		7,362,541	\$103,812
20	National Fuel Loss Allowance (SS-1)	0.0106		103,076	1,093
21	National Fuel Injection Charge (X-54)	1/ 0.0019		7,362,541	13,989
22	Transco Withdrawal Charge (FT Zone 6)	2/, 4/ 0.0031		7,362,541	22,824
23	Total				<u>\$141,718</u>
24	Billing Determinants				<u>7,362,541</u>
25	Withdrawal Charge				<u>\$0.0192</u>

1/ Includes \$0.0016 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0063. Commodity = \$0.0004.

3/ FT Zone 6 Rate (excluding Eminence charge) times 151 days divided by 365 days.

4/ FT Zone 6 Rate (excluding Eminence charge).