

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX B

Explanation and Workpapers to
Compliance Filing in
Docket No. RP01-245-018

EXPLANATION OF CHANGES

Issue XII: The allocation of costs to Transco's incrementally priced transportation services and to Transco's bundled storage services.

Transmission A&G costs have been allocated among Transco's non-incremental and incremental services based on gross plant as shown in the attached workpapers (Statement I, page 29). The instant filing reflects a continuation of the existing Dt-mile allocation of transmission O&M costs among its non-incremental and incremental services. (See footnote 5 of the transmittal letter.)

Issue XIII: The allocation of A&G costs to Transco's LNG service.

A&G costs have been allocated to Transco's LNG service based on the KN Method as shown in the attached workpapers (Statement I, pages 31 and 32).

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service by Classes of Service
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars	Non-Incremental Transportation Services	Production & Gathering	Rate Schedule GSS	WSS Service	Rate Schedule ESS	LNG Service	Former X-140 Service	Incremental Services	Total Cost of Service
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Operation and Maintenance Expenses									
2	Production Expenses	0	179,126	0	0	0	0	0	0	179,126
3	Underground Storage Expenses	1,307,620	0	2,703,616	1,692,875	251,095	0	64,177	36,128	6,055,511
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	2,056,489	0	0	2,056,489
5	Transmission Expense	100,957,321	0	0	0	0	0	0	4,147,182	105,104,503
6	Administrative and General Expenses	<u>95,027,700</u>	<u>340,733</u>	<u>1,436,489</u>	<u>1,975,901</u>	<u>454,856</u>	<u>2,747,509</u>	<u>0</u>	<u>5,300,848</u>	<u>107,284,036</u>
7	Total Operation & Maintenance Expenses	<u>197,292,641</u>	<u>519,859</u>	<u>4,140,105</u>	<u>3,668,776</u>	<u>705,951</u>	<u>4,803,998</u>	<u>64,177</u>	<u>9,484,158</u>	<u>220,679,665</u>
8	Depreciation	123,484,576	939,046	1,746,882	1,973,802	1,203,268	1,636,449	122,016	7,627,624	138,733,663
9	Taxes Other Than Income	41,842,904	236,552	521,712	589,181	360,570	501,155	37,946	2,307,482	46,397,502
10	Income Taxes	83,104,084	299,263	1,952,742	2,165,033	1,464,680	1,421,695	124,299	10,140,828	100,672,624
11	Return	178,965,457	641,050	4,234,244	4,697,634	3,171,593	3,069,767	269,094	21,941,636	216,990,475
12	Revenue Credits	<u>-6,224,270</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-46,079</u>	<u>0</u>	<u>-49,500</u>	<u>-6,319,849</u>
13	Total Cost of Service	<u><u>618,465,392</u></u>	<u><u>2,635,770</u></u>	<u><u>12,595,685</u></u>	<u><u>13,094,426</u></u>	<u><u>6,906,062</u></u>	<u><u>11,386,985</u></u>	<u><u>617,532</u></u>	<u><u>51,452,228</u></u>	<u><u>717,154,080</u></u>

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Non-Incremental Transportation Services
Classified between Demand and Commodity
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	Operation and Maintenance Expenses			
2	Production Expenses	0	0	0
3	Underground Storage Expenses	1,307,620	815,724	491,896
4	Transmission Expense	100,957,321	83,325,615	17,631,706
5	Administrative and General Expenses	<u>95,027,700</u>	<u>95,027,700</u>	<u>0</u>
6	Total Operation and Maintenance Expenses	197,292,641	179,169,039	18,123,602
7	Depreciation	123,484,576	123,484,576	0
8	Taxes Other Than Income	41,842,904	41,842,904	0
9	Income Taxes	83,104,084	83,104,084	0
10	Return	178,965,457	178,965,457	0
11	Revenue Credits	<u>-6,224,270</u>	<u>-6,224,270</u>	<u>0</u>
12	Total Cost of Service	<u><u>618,465,392</u></u>	<u><u>600,341,790</u></u>	<u><u>18,123,602</u></u>

Transcontinental Gas Pipe Line Corporation
Production & Gathering Costs Classified Between Fixed and Variable
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	750	Supervision And Engineering	46,125	46,125	0	0	46,125
3	754	Field Compressor Station Expenses					
4		Labor	0	0	0	0	0
5		Other	0	0	0	0	0
6	755	Field Compressor Station Fuel and Power	0	0	0	0	0
7	757	Purification Expenses					
8		Labor	0	0	0	0	0
9		Other	-5,400	0	-5,400	0	-5,400
10		All Other Operation Expenses	87,704	87,704	0	0	87,704
11		Total Operation Expenses	128,429	133,829	-5,400	0	128,429
12		Maintenance:					
13	761	Supervision and Engineering	4,733	4,733	0	0	4,733
14	765	Field Compressor Station Equipment					
15		Labor	0	0	0	0	0
16		Other	0	0	0	0	0
17	767	Purification Equipment					
18		Labor	0	0	0	0	0
19		Other	0	0	0	0	0
20		All Other Maintenance Expenses	45,964	45,964	0	0	45,964
21		Total Maintenance Expenses	50,697	50,697	0	0	50,697
22		Total Production and Gathering Expenses	179,126	184,526	-5,400	0	179,126
23		Administrative and General Expenses	340,733	340,733	0	0	340,733
24		Total Expenses	519,859	525,259	-5,400	0	519,859
25		Depreciation	939,046	939,046	0	0	939,046
26		Taxes Other Than Income	236,552	236,552	0	0	236,552
27		Income Taxes	299,263	299,263	0	0	299,263
28		Return	641,050	641,050	0	0	641,050
29		Revenue Credits	0	0	0	0	0
30		Total Production Expenses	2,635,770	2,641,170	-5,400	0	2,635,770

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs by Class of Service
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Non-Incremental Transportation Services (C)	ESS Rate Schedule (D)	GSS Rate Schedule (E)	WSS Service (F)	Incremental Services (H)	Total Underground Storage Cost (I)
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	73,821	26,544	141,873	62,055	1,984	306,277
3	818	Compressor Station Expense						
4		Labor	277,777	96,844	352,203	442,494	7,729	1,177,047
5		Other	136,361	40,755	239,333	204,004	3,008	623,461
6	819	Compressor Station Fuel and Power	14,592	2,473	0	64,131	435	81,631
7	821	Purification Expenses						
8		Labor	2,065	1,331	0	410	4	3,810
9		Other	2,937	0	0	17,307	117	20,361
10	824	Other Expense - Other	349,585	41	827,878	104,873	6,331	1,288,708
11		All Other Operation	101,804	2,590	459,038	126,092	5,337	694,861
12		Total Operation	958,942	170,578	2,020,325	1,021,366	24,945	4,196,156
13		Maintenance:						
14	830	Supervision and Engineering	43,729	25,430	0	33,484	326	102,969
15	834	Compressor Station Equipment						
16		Labor	58,432	12,088	64,415	177,266	2,350	314,551
17		Other	131,980	22,696	289,780	287,378	3,916	735,750
18	836	Purification Expenses						
19		Labor	18,765	7,732	19,054	23,927	418	69,896
20		Other	27,417	6,886	82,169	18,536	684	135,692
21		All Other Maintenance	68,355	5,685	227,873	130,918	3,489	436,320
22		Total Maintenance	348,678	80,517	683,291	671,509	11,183	1,795,178
23		Total Underground Storage Expenses	1,307,620	251,095	2,703,616	1,692,875	36,128	5,991,334
24		Administrative and General Expenses	1,251,282	454,856	1,436,489	1,975,901	33,188	5,151,716
25		Total Expenses	2,558,902	705,951	4,140,105	3,668,776	69,316	11,143,050
26		Depreciation	2,788,921	1,203,268	1,746,882	1,973,802	36,187	7,749,060
27		Taxes Other Than Income	839,171	360,570	521,712	589,181	10,804	2,321,438
28		Income Taxes	4,384,744	1,464,680	1,952,742	2,165,033	40,049	10,007,249
29		Return	9,521,421	3,171,593	4,234,244	4,697,634	86,871	21,711,763
30		Revenue Credits	0	0	0	0	0	0
31		Total Underground Storage Costs	20,093,159	6,906,062	12,595,685	13,094,426	243,227	52,932,560

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Hester Storage
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	0	0	0	0	0	0
3	818	Compressor Station Expense						
4		Labor	0	0	0	0	0	0
5		Other	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0
7	821	Purification Expenses						
8		Labor	0	0	0	0	0	0
9		Other	0	0	0	0	0	0
10	824	Other Expense - Other	255,428	255,428	0	127,714	127,714	0
11		All Other Operation	0	0	0	0	0	0
12		Total Operation	255,428	255,428	0	127,714	127,714	0
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	0	0	0	0	0	0
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	0	0	0	0	0	0
21		All Other Maintenance	0	0	0	0	0	0
22		Total Maintenance	0	0	0	0	0	0
23		Total Underground Storage Expenses	255,428	255,428	0	127,714	127,714	0
24		Administrative and General Expenses	0	0	0	0	0	0
25		Total Expenses	255,428	255,428	0	127,714	127,714	0
26		Depreciation	485,632	485,632	0	242,816	242,816	0
27		Taxes Other Than Income	151,026	151,026	0	75,513	75,513	0
28		Income Taxes	632,543	632,543	0	316,272	316,271	0
29		Return	1,372,430	1,372,430	0	686,215	686,215	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Hester Storage Cost of Service	2,897,059	2,897,059	0	1,448,530	1,448,529	0

Transcontinental Gas Pipe Line Corporation
Allocation of Hester Storage Cost Between Former X-140 and Non-Incremental Transportation
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total Hester Storage Cost	2,897,059	2,897,059	0	1,448,530	1,448,529	0
2	Less Return and Taxes Related to						
3	Natural Gas Stored - Current 1/	439,234	439,234	0	219,617	219,617	0
4	Net Hester Storage Cost	<u>2,457,825</u>	<u>2,457,825</u>	0	<u>1,228,913</u>	<u>1,228,912</u>	0
5	Allocation Units						
6	Mid Louisiana (X-140)						
7	Non-Incremental Transportation				39,589	1,583,550	0
8	Total				<u>65,981</u>	<u>10,836,450</u>	0
					105,570	12,420,000	0
9	Allocation Units						
10	Mid Louisiana (X-140)				0.37500	0.12750	0.00000
11	Non-Incremental Transportation				0.62500	0.87250	0.00000
12	Total				<u>1.00000</u>	<u>1.00000</u>	0.00000
13	Allocated Costs:						
14	Mid Louisiana (X-140)	617,531	617,531	0	460,845	156,686	0
15	Non-Incremental Transportation	<u>1,840,294</u>	<u>1,840,294</u>	0	<u>768,068</u>	<u>1,072,226</u>	0
16	Total	<u>2,457,825</u>	<u>2,457,825</u>	0	<u>1,228,913</u>	<u>1,228,912</u>	0
17	Total Hester System Flex Cost Allocated to Non-Incremental Transportation:						
18	System Flex Allocated Costs (Line 15)	1,840,294	1,840,294	0	768,068	1,072,226	0
19	Plus Return and Taxes Related to						
20	Natural Gas Stored - Current	439,234	439,234	0	219,617	219,617	0
21	Total Hester Cost Allocated to Non-Incremental	<u>2,279,528</u>	<u>2,279,528</u>	0	<u>987,685</u>	<u>1,291,843</u>	0
22	Transportation						
23	1/ Calculated As Follows:						
24	Hester Natural Gas Stored - Current	2,862,413					
25	Return	301,412					
26	Income Taxes	<u>137,822</u>					
27	Return & Income Taxes	<u>439,234</u>					

Transcontinental Gas Pipe Line Corporation
Hester Storage Cost Allocated to Former Rate Schedule X-140 (Mid La)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	0	0	0	0	0	0
3	818	Compressor Station Expense						
4		Labor	0	0	0	0	0	0
5		Other	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0
7	821	Purification Expenses						
8		Labor	0	0	0	0	0	0
9		Other	0	0	0	0	0	0
10	824	Other Expense - Other	64,177	64,177	0	47,893	16,284	0
11		All Other Operation	0	0	0	0	0	0
12		Total Operation	<u>255,428</u>	<u>64,177</u>	<u>0</u>	<u>47,893</u>	<u>16,284</u>	<u>0</u>
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	0	0	0	0	0	0
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	0	0	0	0	0	0
21		All Other Maintenance	0	0	0	0	0	0
22		Total Maintenance	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23		Total Underground Storage Expenses	<u>64,177</u>	<u>64,177</u>	<u>0</u>	<u>47,893</u>	<u>16,284</u>	<u>0</u>
24		Administrative and General Expenses	0	0	0	0	0	0
25		Total Expenses	<u>64,177</u>	<u>64,177</u>	<u>0</u>	<u>47,893</u>	<u>16,284</u>	<u>0</u>
26		Depreciation	122,016	122,016	0	91,057	30,959	0
27		Taxes Other Than Income	37,946	37,946	0	28,318	9,628	0
28		Income Taxes	124,299	124,299	0	92,761	31,538	0
29		Return	269,094	269,094	0	200,817	68,277	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Hester Storage Cost Allocated to Non-Incremental Transportation	<u>617,532</u>	<u>617,532</u>	<u>0</u>	<u>460,846</u>	<u>156,686</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Hester Storage Cost Allocated to Non-Incremental Transportation
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	0	0	0	0	0	0
3	818	Compressor Station Expense						
4		Labor	0	0	0	0	0	0
5		Other	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0
7	821	Purification Expenses						
8		Labor	0	0	0	0	0	0
9		Other	0	0	0	0	0	0
10	824	Other Expense - Other	191,251	191,251	0	79,821	111,430	0
11		All Other Operation	0	0	0	0	0	0
12		Total Operation	255,428	191,251	0	79,821	111,430	0
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	0	0	0	0	0	0
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	0	0	0	0	0	0
21		All Other Maintenance	0	0	0	0	0	0
22		Total Maintenance	0	0	0	0	0	0
23		Total Underground Storage Expenses	191,251	191,251	0	79,821	111,430	0
24		Administrative and General Expenses	0	0	0	0	0	0
25		Total Expenses	191,251	191,251	0	79,821	111,430	0
26		Depreciation	363,616	363,616	0	151,759	211,857	0
27		Taxes Other Than Income	113,080	113,080	0	47,195	65,885	0
28		Income Taxes	508,244	508,244	0	223,511	284,733	0
29		Return	1,103,336	1,103,336	0	485,398	617,938	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Hester Storage Cost Allocated to Non-Incremental Transportation	2,279,527	2,279,527	0	987,684	1,291,843	0

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	66,361	66,361	0	33,181	33,180	0
3	818	Compressor Station Expense						
4		Labor	242,110	242,110	0	121,055	121,055	0
5		Other	101,888	0	101,888	0	0	101,888
6	819	Compressor Station Fuel and Power	6,183	0	6,183	0	0	6,183
7	821	Purification Expenses						
8		Labor	3,328	3,328	0	1,664	1,664	0
9		Other	0	0	0	0	0	0
10	824	Other Expense - Other	102	102	0	51	51	0
11		All Other Operation	6,474	6,474	0	3,237	3,237	0
12		Total Operation	426,446	318,375	108,071	159,188	159,187	108,071
13		Maintenance:						
14	830	Supervision and Engineering	63,576	63,576	0	31,788	31,788	0
15	834	Compressor Station Equipment						
16		Labor	30,221	30,221	0	15,111	15,110	0
17		Other	56,740	0	56,740	0	0	56,740
18	836	Purification Expenses						
19		Labor	19,330	19,330	0	9,665	9,665	0
20		Other	17,215	0	17,215	0	0	17,215
21		All Other Maintenance	14,213	14,213	0	7,107	7,106	0
22		Total Maintenance	201,295	127,340	73,955	63,671	63,669	73,955
23		Total Underground Storage Expenses	627,741	445,715	182,026	222,859	222,856	182,026
24		Administrative and General Expenses	1,137,139	1,137,139	0	568,570	568,569	0
25		Total Expenses	1,764,880	1,582,854	182,026	791,429	791,425	182,026
26		Depreciation	3,008,169	3,008,169	0	1,504,085	1,504,084	0
27		Taxes Other Than Income	901,425	901,425	0	450,713	450,712	0
28		Income Taxes	1/ 4,654,563	4,654,563	0	2,327,282	2,327,282	0
29		Return	1/ 10,100,335	10,100,335	0	5,050,168	5,050,168	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Eminence Cost of Service	20,429,372	20,247,346	182,026	10,123,676	10,123,670	182,026

1/ Includes Income Taxes of \$992,864 and Return of \$2,171,353 related to Eminence Top Gas allocated to Non-Incremental Transportation Services (See Statement I, Pages 41 and 35, respectively).

Transcontinental Gas Pipe Line Corporation
40% of Eminence Underground Storage Costs Allocated to Rate Schedule ESS
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	26,544	26,544	0	13,272	13,272	0
3	818	Compressor Station Expense						
4		Labor	96,844	96,844	0	48,422	48,422	0
5		Other	40,755	0	40,755	0	0	40,755
6	819	Compressor Station Fuel and Power	2,473	0	2,473	0	0	2,473
7	821	Purification Expenses						
8		Labor	1,331	1,331	0	666	665	0
9		Other	0	0	0	0	0	0
10	824	Other Expense - Other	41	41	0	21	20	0
11		All Other Operation	2,590	2,590	0	1,295	1,295	0
12		Total Operation	170,578	127,350	43,228	63,676	63,674	43,228
13		Maintenance:						
14	830	Supervision and Engineering	25,430	25,430	0	12,715	12,715	0
15	834	Compressor Station Equipment						
16		Labor	12,088	12,088	0	6,044	6,044	0
17		Other	22,696	0	22,696	0	0	22,696
18	836	Purification Expenses						
19		Labor	7,732	7,732	0	3,866	3,866	0
20		Other	6,886	0	6,886	0	0	6,886
21		All Other Maintenance	5,685	5,685	0	2,843	2,842	0
22		Total Maintenance	80,517	50,935	29,582	25,468	25,467	29,582
23		Total Underground Storage Expenses	251,095	178,285	72,810	89,144	89,141	72,810
24		Administrative and General Expenses	454,856	454,856	0	227,428	227,428	0
25		Total Expenses	705,951	633,141	72,810	316,572	316,569	72,810
26		Depreciation	1,203,268	1,203,268	0	601,634	601,634	0
27		Taxes Other Than Income	360,570	360,570	0	180,285	180,285	0
28		Income Taxes	1,464,680	1,464,680	0	732,340	732,340	0
29		Return	3,171,593	3,171,593	0	1,585,797	1,585,797	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Eminence Storage Costs Allocated	6,906,062	6,833,252	72,810	3,416,628	3,416,625	72,810
32		to Rate Schedule ESS						

Transcontinental Gas Pipe Line Corporation
60% of Eminence Storage Costs Allocated to Non-Incremental Transportation
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	39,817	39,817	0	19,909	19,908	0
3	818	Compressor Station Expense						
4		Labor	145,266	145,266	0	72,633	72,633	0
5		Other	61,133	0	61,133	0	0	61,133
6	819	Compressor Station Fuel and Power	3,710	0	3,710	0	0	3,710
7	821	Purification Expenses						
8		Labor	1,997	1,997	0	998	999	0
9		Other	0	0	0	0	0	0
10	824	Other Expense - Other	61	61	0	30	31	0
11		All Other Operation	3,884	3,884	0	1,942	1,942	0
12		Total Operation	255,868	191,025	64,843	95,512	95,513	64,843
13		Maintenance:						
14	830	Supervision and Engineering	38,146	38,146	0	19,073	19,073	0
15	834	Compressor Station Equipment						
16		Labor	18,133	18,133	0	9,067	9,066	0
17		Other	34,044	0	34,044	0	0	34,044
18	836	Purification Expenses						
19		Labor	11,598	11,598	0	5,799	5,799	0
20		Other	10,329	0	10,329	0	0	10,329
21		All Other Maintenance	8,528	8,528	0	4,264	4,264	0
22		Total Maintenance	120,778	76,405	44,373	38,203	38,202	44,373
23		Total Underground Storage Expenses	376,646	267,430	109,216	133,715	133,715	109,216
24		Administrative and General Expenses	682,283	682,283	0	341,142	341,141	0
25		Total Expenses	1,058,929	949,713	109,216	474,857	474,856	109,216
26		Depreciation	1,804,901	1,804,901	0	902,451	902,450	0
27		Taxes Other Than Income	540,855	540,855	0	270,428	270,427	0
28		Income Taxes	1/ 3,189,883	3,189,883	0	1,594,942	1,594,941	0
29		Return	1/ 6,928,742	6,928,742	0	3,464,371	3,464,371	0
30		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Cost Allocated to Non-Incremental Transportation	13,523,310	13,414,094	109,216	6,707,049	6,707,045	109,216

1/ Includes Income Taxes of \$992,864 and Return of \$2,171,353 related to Eminence Top Gas allocated to Non-Incremental Transportation Services (See Statement I, Pages 41 and 35, respectively).

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Leidy and Wharton Storages (GSS Storage)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Injection (H) \$	Withdrawal (I) \$
Operation:									
1	814	Supervision And Engineering	166,910	166,910	0	83,455	83,455	0	0
2	818	Compressor Station Expense							
3		Labor	414,356	414,356	0	207,178	207,178	0	0
4		Other	281,568	0	281,568	0	0	140,784	140,784
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0
6	821	Purification Expenses							
7		Labor	0	0	0	0	0	0	0
8		Other	0	0	0	0	0	0	0
9	824	Payment to Other Parties	0	0	0	0	0	0	0
10		Other Expense - Other	973,975	577	973,398	289	288	486,699	486,699
11		All Other Operation	540,044	415,348	124,696	207,674	207,674	62,348	62,348
12		Total Operation	2,376,853	997,191	1,379,662	498,596	498,595	689,831	689,831
Maintenance:									
13		Supervision and Engineering	0	0	0	0	0	0	0
14	830	Compressor Station Equipment							
15	834	Labor	75,782	75,782	0	37,891	37,891	0	0
16		Other	340,918	0	340,918	0	0	170,459	170,459
17		Purification Expenses							
18	836	Labor	22,417	22,417	0	11,209	11,208	0	0
19		Other	96,670	0	96,670	0	0	48,335	48,335
20		All Other Maintenance	268,086	268,086	0	134,043	134,043	0	0
21		Total Maintenance	803,873	366,285	437,588	183,143	183,142	218,794	218,794
22		Total Underground Storage Expenses	3,180,726	1,363,476	1,817,250	681,739	681,737	908,625	908,625
23		Administrative and General Expenses	1,689,987	1,689,987	0	844,994	844,993	0	0
24		Total Expenses	4,870,713	3,053,463	1,817,250	1,526,733	1,526,730	908,625	908,625
25		Depreciation	2,055,155	2,055,155	0	1,027,578	1,027,577	0	0
26		Taxes Other Than Income	613,779	613,779	0	306,890	306,889	0	0
27		Income Taxes	2,297,343	2,297,343	0	1,148,672	1,148,671	0	0
28		Return	4,981,464	4,981,464	0	2,490,732	2,490,732	0	0
29		Revenue Credits	0	0	0	0	0	0	0
30		Total Underground Storage Costs	14,818,454	13,001,204	1,817,250	6,500,605	6,500,599	908,625	908,625
31									

Transcontinental Gas Pipe Line Corporation
Allocation of GSS Underground Storage Cost Between
Rate Schedule GSS and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Injection (G) \$	Withdrawal (H) \$
1	Total GSS Underground Storage Costs:	14,818,454	13,001,204	1,817,250	6,500,605	6,500,599	908,625	908,625
2	Allocation Factor -							
3	Rate Schedule GSS				85.00%	85.00%	85.00%	85.00%
4	Transportation Services				15.00%	15.00%	15.00%	15.00%
5	Total				100.00%	100.00%	100.00%	100.00%
6	Allocated Costs -							
7	Rate Schedule GSS	12,595,685	11,051,023	1,544,662	5,525,514	5,525,509	772,331	772,331
8	Transportation Services	2,222,769	1,950,181	272,588	975,091	975,090	136,294	136,294
9	Total	<u>14,818,454</u>	<u>13,001,204</u>	<u>1,817,250</u>	<u>6,500,605</u>	<u>6,500,599</u>	<u>908,625</u>	<u>908,625</u>
10	Allocation of GSS Underground Storage Costs Between Non-Incremental and Incremental Transportation Services:							
		<u>Annual Contract Demand (Dt)</u>	<u>Delivered Volumes (Dt)</u>	<u>Demand %</u>	<u>Commodity %</u>	<u>Allocated Fixed Costs</u>	<u>Allocated Variable Costs</u>	<u>Total</u>
11	Allocated Costs -							
12	Non-Incremental Transportation Services	98,121,108	2,723,501,369	94.4887%	96.1548%	\$1,842,700	\$262,106	\$2,104,806
13	Incremental Transportation Services	5,723,220	108,913,057	5.5113%	3.8452%	107,481	10,482	117,963
14	Total	<u>103,844,328</u>	<u>2,832,414,426</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>\$1,950,181</u>	<u>\$272,588</u>	<u>\$2,222,769</u>

Transcontinental Gas Pipe Line Corporation
Cost of Service for Rate Schedule GSS
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Injection (H) \$	Withdrawal (I) \$
		Operation:							
1	814	Supervision And Engineering	141,873	141,873	0	70,937	70,936	0	0
2	818	Compressor Station Expense							
3		Labor	352,203	352,203	0	176,102	176,101	0	0
4		Other	239,333	0	239,333	0	0	119,667	119,666
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0
6	821	Purification Expenses							
7		Labor	0	0	0	0	0	0	0
8		Other	0	0	0	0	0	0	0
9	824	Payment to Other Parties	0	0	0	0	0	0	0
10		Other Expense - Other	827,878	490	827,388	245	245	413,694	413,694
11		All Other Operation	459,038	353,046	105,992	176,523	176,523	52,996	52,996
12		Total Operation	2,020,325	847,612	1,172,713	423,807	423,805	586,357	586,356
		Maintenance:							
13		Supervision and Engineering	0	0	0	0	0	0	0
14	830	Compressor Station Equipment							
15	834	Labor	64,415	64,415	0	32,208	32,207	0	0
16		Other	289,780	0	289,780	0	0	144,890	144,890
17		Purification Expenses							
18	836	Labor	19,054	19,054	0	9,527	9,527	0	0
19		Other	82,169	0	82,169	0	0	41,085	41,084
20		All Other Maintenance	227,873	227,873	0	113,937	113,936	0	0
21		Total Maintenance	683,291	311,342	371,949	155,672	155,670	185,975	185,974
22									
23		Total Underground Storage Expenses	2,703,616	1,158,954	1,544,662	579,479	579,475	772,332	772,330
24		Administrative and General Expenses	1,436,489	1,436,489	0	718,245	718,244	0	0
25		Total Expenses	4,140,105	2,595,443	1,544,662	1,297,724	1,297,719	772,332	772,330
26		Depreciation	1,746,882	1,746,882	0	873,441	873,441	0	0
27		Taxes Other Than Income	521,712	521,712	0	260,856	260,856	0	0
28		Income Taxes	1,952,742	1,952,742	0	976,371	976,371	0	0
29		Return	4,234,244	4,234,244	0	2,117,122	2,117,122	0	0
30		Revenue Credits	0	0	0	0	0	0	0
31		Total Underground Storage Costs 1/	12,595,685	11,051,023	1,544,662	5,525,514	5,525,509	772,332	772,330

1/ See Page 10, Line 7 for GSS underground storage costs allocated to Rate Schedule GSS.

Transcontinental Gas Pipe Line Corporation
GSS Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
		Operation:					
1	814	Supervision And Engineering	23,657	23,657	0	23,657	0
2	818	Compressor Station Expense					
3		Labor	58,728	58,728	0	58,728	0
4		Other	40,611	0	40,611	0	40,611
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	0	0	0	0	0
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	140,478	82	140,396	82	140,396
11		All Other Operation	76,853	58,868	17,985	58,868	17,985
12		Total Operation	340,327	141,335	198,992	141,335	198,992
		Maintenance:					
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	10,741	10,741	0	10,741	0
17		Other	49,172	0	49,172	0	49,172
18	836	Purification Expenses					
19		Labor	3,178	3,178	0	3,178	0
20		Other	13,943	0	13,943	0	13,943
21		All Other Maintenance	37,997	37,997	0	37,997	0
22		Total Maintenance	115,031	51,916	63,115	51,916	63,115
23		Total Underground Storage Expenses	455,358	193,251	262,107	193,251	262,107
24		Administrative and General Expenses	239,527	239,527	0	239,527	0
25		Total Expenses	694,885	432,778	262,107	432,778	262,107
26		Depreciation	291,283	291,283	0	291,283	0
27		Taxes Other Than Income	86,993	86,993	0	86,993	0
28		Income Taxes	325,609	325,609	0	325,609	0
29		Return	706,038	706,038	0	706,038	0
30		Revenue Credits	0	0	0	0	0
31		Total Underground Storage Costs Allocated	2,104,808	1,842,701	262,107	1,842,701	262,107
32		to Non-Incremental Transportation					

1/ See Page 10, Line 12 for GSS underground storage costs allocated to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
GSS Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
		Operation:					
1	814	Supervision And Engineering	1,380	1,380	0	1,380	0
2	818	Compressor Station Expense					
3		Labor	3,425	3,425	0	3,425	0
4		Other	1,624	0	1,624	0	1,624
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	0	0	0	0	0
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	5,619	5	5,614	5	5,614
11		All Other Operation	4,153	3,434	719	3,434	719
12		Total Operation	16,201	8,244	7,957	8,244	7,957
		Maintenance:					
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	626	626	0	626	0
17		Other	1,966	0	1,966	0	1,966
18	836	Purification Expenses					
19		Labor	185	185	0	185	0
20		Other	558	0	558	0	558
21		All Other Maintenance	2,216	2,216	0	2,216	0
22		Total Maintenance	5,551	3,027	2,524	3,027	2,524
23		Total Underground Storage Expenses	21,752	11,271	10,481	11,271	10,481
24		Administrative and General Expenses	13,971	13,971	0	13,971	0
25		Total Expenses	35,723	25,242	10,481	25,242	10,481
26		Depreciation	16,990	16,990	0	16,990	0
27		Taxes Other Than Income	5,074	5,074	0	5,074	0
28		Income Taxes	18,992	18,992	0	18,992	0
29		Return	41,182	41,182	0	41,182	0
30		Revenue Credits	0	0	0	0	0
31		Total Underground Storage Costs Allocated	117,961	107,480	10,481	107,480	10,481
32		to Incremental Transportation Services					

1/ See Page 10, Line 13 for GSS underground storage costs allocated to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Washington Storage
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	73,006	73,006	0	36,503	36,503	0
3	818	Compressor Station Expense						
4		Labor	520,581	520,581	0	260,291	260,290	0
5		Other	240,005	0	240,005	0	0	240,005
6	819	Compressor Station Fuel and Power	75,448	0	75,448	0	0	75,448
7	821	Purification Expenses						
8		Labor	482	482	0	241	241	0
9		Other	20,361	0	20,361	0	0	20,361
10	824	Other Expense - Other	123,380	0	123,380	0	0	123,380
11		All Other Operation	148,343	131,475	16,868	65,738	65,737	16,868
12		Total Operation	1,201,606	725,544	476,062	362,773	362,771	476,062
13		Maintenance:						
14	830	Supervision and Engineering	39,393	39,393	0	19,697	19,696	0
15	834	Compressor Station Equipment						
16		Labor	208,548	208,548	0	104,274	104,274	0
17		Other	338,092	0	338,092	0	0	338,092
18	836	Purification Expenses						
19		Labor	28,149	28,149	0	14,075	14,074	0
20		Other	21,807	0	21,807	0	0	21,807
21		All Other Maintenance	154,021	154,021	0	77,011	77,010	0
22		Total Maintenance	790,010	430,111	359,899	215,057	215,054	359,899
23		Total Underground Storage Expenses	1,991,616	1,155,655	835,961	577,830	577,825	835,961
24		Administrative and General Expenses	2,324,590	2,324,590	0	1,162,295	1,162,295	0
25		Total Expenses	4,316,206	3,480,245	835,961	1,740,125	1,740,120	835,961
26		Depreciation	2,322,120	2,322,120	0	1,161,060	1,161,060	0
27		Taxes Other Than Income	693,154	693,154	0	346,577	346,577	0
28		Income Taxes	2,547,098	2,547,098	0	1,273,549	1,273,549	0
29		Return	5,526,628	5,526,628	0	2,763,314	2,763,314	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Washington Cost of Service	15,405,206	14,569,245	835,961	7,284,625	7,284,620	835,961

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Cost Between
Rate Schedules WSS/WSS-OpenAccess and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Injection	Withdrawal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		\$	\$	\$	\$	\$	\$	\$
1	Total Washington Underground Storage Costs:	15,405,206	14,569,245	835,961	7,284,625	7,284,620	417,981	417,981
2	Allocation Factor -							
3	Rate Schedules WSS/WSS-OpenAccess				85.00%	85.00%	85.00%	85.00%
4	Transportation Services				15.00%	15.00%	15.00%	15.00%
5	Total				100.00%	100.00%	100.00%	100.00%
6	Allocated Costs -							
7	Rate Schedules WSS/WSS-OpenAccess	13,094,424	12,383,858	710,566	6,191,931	6,191,927	355,283	355,283
8	Transportation Services	2,310,782	2,185,387	125,395	1,092,694	1,092,693	62,698	62,698
9	Total	<u>15,405,206</u>	<u>14,569,245</u>	<u>835,961</u>	<u>7,284,625</u>	<u>7,284,620</u>	<u>417,981</u>	<u>417,981</u>
10	Allocation of Washington Underground Storage Costs Between Non-Incremental and Incremental Transportation Services:							
		<u>Annual Contract Demand (Dt)</u>	<u>Delivered Volumes (Dt)</u>	<u>Demand %</u>	<u>Commodity %</u>	<u>Allocated Fixed Costs</u>	<u>Allocated Variable Costs</u>	<u>Total</u>
11	Allocated Costs -							
12	Non-Incremental Transportation Services	98,121,108	2,723,501,369	94.4887%	96.1548%	\$2,064,943	\$120,573	\$2,185,516
13	Incremental Transportation Services	5,723,220	108,913,057	5.5113%	3.8452%	120,444	4,822	125,266
14	Total	<u>103,844,328</u>	<u>2,832,414,426</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>\$2,185,387</u>	<u>\$125,395</u>	<u>\$2,310,782</u>

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs Allocated to Rate Schedules WSS/WSS-Open Access 1/
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	62,055	62,055	0	31,028	31,027	0
3	818	Compressor Station Expense						
4		Labor	442,494	442,494	0	221,247	221,247	0
5		Other	204,004	0	204,004	0	0	204,004
6	819	Compressor Station Fuel and Power	64,131	0	64,131	0	0	64,131
7	821	Purification Expenses						
8		Labor	410	410	0	205	205	0
9		Other	17,307	0	17,307	0	0	17,307
10	824	Other Expense - Other	104,873	0	104,873	0	0	104,873
11		All Other Operation	126,092	111,754	14,338	55,877	55,877	14,338
12		Total Operation	<u>1,021,366</u>	<u>616,713</u>	<u>404,653</u>	<u>308,357</u>	<u>308,356</u>	<u>404,653</u>
13		Maintenance:						
14	830	Supervision and Engineering	33,484	33,484	0	16,742	16,742	0
15	834	Compressor Station Equipment						
16		Labor	177,266	177,266	0	88,633	88,633	0
17		Other	287,378	0	287,378	0	0	287,378
18	836	Purification Expenses						
19		Labor	23,927	23,927	0	11,964	11,963	0
20		Other	18,536	0	18,536	0	0	18,536
21		All Other Maintenance	130,918	130,918	0	65,459	65,459	0
22		Total Maintenance	<u>671,509</u>	<u>365,595</u>	<u>305,914</u>	<u>182,798</u>	<u>182,797</u>	<u>305,914</u>
23		Total Underground Storage Expenses	<u>1,692,875</u>	<u>982,308</u>	<u>710,567</u>	<u>491,155</u>	<u>491,153</u>	<u>710,567</u>
24		Administrative and General Expenses	1,975,901	1,975,901	0	987,951	987,950	0
25		Total Expenses	<u>3,668,776</u>	<u>2,958,209</u>	<u>710,567</u>	<u>1,479,106</u>	<u>1,479,103</u>	<u>710,567</u>
26		Depreciation	1,973,802	1,973,802	0	986,901	986,901	0
27		Taxes Other Than Income	589,181	589,181	0	294,591	294,590	0
28		Income Taxes	2,165,033	2,165,033	0	1,082,517	1,082,516	0
29		Return	4,697,634	4,697,634	0	2,348,817	2,348,817	0
30		Revenue Credits	0	0	0	0	0	0
31		Total Washington Storage Costs Allocated to Rate Schedules WSS/WSS-Open Access	<u>13,094,426</u>	<u>12,383,859</u>	<u>710,567</u>	<u>6,191,932</u>	<u>6,191,927</u>	<u>710,567</u>
32								

1/ See Page 15, Line 7 for Washington underground storage costs allocated to Rate Schedule WSS.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	10,347	10,347	0	10,347	0
3	818	Compressor Station Expense					
4		Labor	73,783	73,783	0	73,783	0
5		Other	34,617	0	34,617	0	34,617
6	819	Compressor Station Fuel and Power	10,882	0	10,882	0	10,882
7	821	Purification Expenses					
8		Labor	68	68	0	68	0
9		Other	2,937	0	2,937	0	2,937
10	824	Other Expense - Other	17,795	0	17,795	0	17,795
11		All Other Operation	21,067	18,634	2,433	18,634	2,433
12		Total Operation	171,496	102,832	68,664	102,832	68,664
13		Maintenance:					
14	830	Supervision and Engineering	5,583	5,583	0	5,583	0
15	834	Compressor Station Equipment					
16		Labor	29,558	29,558	0	29,558	0
17		Other	48,764	0	48,764	0	48,764
18	836	Purification Expenses					
19		Labor	3,989	3,989	0	3,989	0
20		Other	3,145	0	3,145	0	3,145
21		All Other Maintenance	21,830	21,830	0	21,830	0
22		Total Maintenance	112,869	60,960	51,909	60,960	51,909
23		Total Underground Storage Expenses	284,365	163,792	120,573	163,792	120,573
24		Administrative and General Expenses	329,472	329,472	0	329,472	0
25		Total Expenses	613,837	493,264	120,573	493,264	120,573
26		Depreciation	329,121	329,121	0	329,121	0
27		Taxes Other Than Income	98,243	98,243	0	98,243	0
28		Income Taxes	361,008	361,008	0	361,008	0
29		Return	783,305	783,305	0	783,305	0
30		Revenue Credits	0	0	0	0	0
31		Total Washington Storage Costs Allocated to Non-Incremental Transportation	2,185,514	2,064,941	120,573	2,064,941	120,573
32							

1/ See Page 15, Line 12 for Washington underground storage costs allocated to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	604	604	0	604	0
3	818	Compressor Station Expense					
4		Labor	4,304	4,304	0	4,304	0
5		Other	1,384	0	1,384	0	1,384
6	819	Compressor Station Fuel and Power	435	0	435	0	435
7	821	Purification Expenses					
8		Labor	4	4	0	4	0
9		Other	117	0	117	0	117
10	824	Other Expense - Other	712	0	712	0	712
11		All Other Operation	1,184	1,087	97	1,087	97
12		Total Operation	8,744	5,999	2,745	5,999	2,745
13		Maintenance:					
14	830	Supervision and Engineering	326	326	0	326	0
15	834	Compressor Station Equipment					
16		Labor	1,724	1,724	0	1,724	0
17		Other	1,950	0	1,950	0	1,950
18	836	Purification Expenses					
19		Labor	233	233	0	233	0
20		Other	126	0	126	0	126
21		All Other Maintenance	1,273	1,273	0	1,273	0
22		Total Maintenance	5,632	3,556	2,076	3,556	2,076
23		Total Underground Storage Expenses	14,376	9,555	4,821	9,555	4,821
24		Administrative and General Expenses	19,217	19,217	0	19,217	0
25		Total Expenses	33,593	28,772	4,821	28,772	4,821
26		Depreciation	19,197	19,197	0	19,197	0
27		Taxes Other Than Income	5,730	5,730	0	5,730	0
28		Income Taxes	21,057	21,057	0	21,057	0
29		Return	45,689	45,689	0	45,689	0
30		Revenue Credits	0	0	0	0	0
31		Total Washington Storage Costs Allocated to Incremental Transportation Services	125,266	120,445	4,821	120,445	4,821
32							

1/ See Page 15, Line 13 for Washington underground storage costs allocated to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Total Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	1,984	1,984	0	1,984	0
3	818	Compressor Station Expense					
4		Labor	7,729	7,729	0	7,729	0
5		Other	3,008	0	3,008	0	3,008
6	819	Compressor Station Fuel and Power	435	0	435	0	435
7	821	Purification Expenses					
8		Labor	4	4	0	4	0
9		Other	117	0	117	0	117
10	824	Other Expense - Other	6,331	5	6,326	5	6,326
11		All Other Operation	5,337	4,521	816	4,521	816
12		Total Operation	24,945	14,243	10,702	14,243	10,702
13		Maintenance:					
14	830	Supervision and Engineering	326	326	0	326	0
15	834	Compressor Station Equipment					
16		Labor	2,350	2,350	0	2,350	0
17		Other	3,916	0	3,916	0	3,916
18	836	Purification Expenses					
19		Labor	418	418	0	418	0
20		Other	684	0	684	0	684
21		All Other Maintenance	3,489	3,489	0	3,489	0
22		Total Maintenance	11,183	6,583	4,600	6,583	4,600
23		Total Underground Storage Expenses	36,128	20,826	15,302	20,826	15,302
24		Administrative and General Expenses	33,188	33,188	0	33,188	0
25		Total Expenses	69,316	54,014	15,302	54,014	15,302
26		Depreciation	36,187	36,187	0	36,187	0
27		Taxes Other Than Income	10,804	10,804	0	10,804	0
28		Income Taxes	40,049	40,049	0	40,049	0
29		Return	86,871	86,871	0	86,871	0
30		Revenue Credits	0	0	0	0	0
31		Total Storage Costs Allocated	243,227	227,925	15,302	227,925	15,302
32		to Incremental Transportation Services					

1/ Includes Leidy/Wharton Storage (GSS) Costs (Page 13) and Washington Storage Costs (Page 18).

Transcontinental Gas Pipe Line Corporation
Factors for Allocating Storage Costs
Among Incremental Transportation Services
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Services (A)	Annual Contract Demand (Dt) (B)	Commodity Delivered Volumes (Dt) (C)	Demand % (D)	Commodity % (E)
1	Cherokee	1,044,840	22,223,997	18.2562%	20.4053%
2	Sunbelt	1,809,192	47,706,627	31.6114%	43.8025%
3	Pocono	420,000	3,331,328	7.3385%	3.0587%
4	SouthCoast	2,449,188	35,651,105	42.7939%	32.7335%
5	Total	5,723,220	108,913,057	100.0000%	100.0000%

Transcontinental Gas Pipe Line Corporation
Allocation of Storage Costs Among Incremental Transportation Services (continued)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Demand Costs Allocated Among Incremental Services 1/				
			Cherokee	Sunbelt	Pocono	SouthCoast	Total
			(C) \$	(D) \$	(E) \$	(F) \$	(G) \$
1		Operation:					
2	814	Supervision And Engineering	362	627	146	849	1,984
3	818	Compressor Station Expense					
4		Labor	1,411	2,443	567	3,308	7,729
5		Other	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0
7	821	Purification Expenses					
8		Labor	1	1	0	2	4
9		Other	0	0	0	0	0
10	824	Other Expense - Other	1	2	0	2	5
11		All Other Operation	825	1,429	332	1,935	4,521
12		Total Operation	2,600	4,502	1,045	6,096	14,243
13		Maintenance:					
14	830	Supervision and Engineering	60	103	24	140	327
15	834	Compressor Station Equipment					
16		Labor	429	743	172	1,006	2,350
17		Other	0	0	0	0	0
18	836	Purification Expenses					
19		Labor	76	132	31	179	418
20		Other	0	0	0	0	0
21		All Other Maintenance	637	1,103	256	1,493	3,489
22		Total Maintenance	1,202	2,081	483	2,818	6,584
23		Total Underground Storage Expenses	3,802	6,583	1,528	8,914	20,827
24		Administrative and General Expenses	6,059	10,491	2,436	14,202	33,188
25		Total Expenses	9,861	17,074	3,964	23,116	54,015
26		Depreciation	6,606	11,439	2,656	15,486	36,187
27		Taxes Other Than Income	1,972	3,415	793	4,623	10,803
28		Income Taxes	7,311	12,660	2,939	17,139	40,049
29		Return	15,859	27,461	6,375	37,175	86,870
30		Revenue Credits	0	0	0	0	0
31		Total Storage Costs Allocated	41,609	72,049	16,727	97,539	227,924

1/ Allocation based on total Storage Demand Costs allocated to Incrementals on Page 19, Column F, times the applicable factors on Page 20, Column D.

Transcontinental Gas Pipe Line Corporation
Allocation of Storage Costs Among Incremental Transportation Services (continued)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Commodity Costs Allocated Among Incremental Services 1/				
			Cherokee (C)	Sunbelt (D)	Pocono (E)	SouthCoast (F)	Total (G)
	(A)	(B)	\$	\$	\$	\$	\$
1		Operation:					
2	814	Supervision And Engineering	0	0	0	0	0
3	818	Compressor Station Expense					
4		Labor	0	0	0	0	0
5		Other	614	1,318	92	985	3,009
6	819	Compressor Station Fuel and Power	89	191	13	142	435
7	821	Purification Expenses					
8		Labor	0	0	0	0	0
9		Other	24	51	4	38	117
10	824	Other Expense - Other	1,291	2,771	193	2,071	6,326
11		All Other Operation	167	357	25	267	816
12		Total Operation	<u>2,185</u>	<u>4,688</u>	<u>327</u>	<u>3,503</u>	<u>10,703</u>
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	0	0	0	0	0
17		Other	799	1,715	120	1,282	3,916
18	836	Purification Expenses					
19		Labor	0	0	0	0	0
20		Other	140	300	21	224	685
21		All Other Maintenance	0	0	0	0	0
22		Total Maintenance	<u>939</u>	<u>2,015</u>	<u>141</u>	<u>1,506</u>	<u>4,601</u>
23		Total Underground Storage Expenses	<u>3,124</u>	<u>6,703</u>	<u>468</u>	<u>5,009</u>	<u>15,304</u>
24		Administrative and General Expenses	0	0	0	0	0
25		Total Expenses	<u>3,124</u>	<u>6,703</u>	<u>468</u>	<u>5,009</u>	<u>15,304</u>
26		Depreciation	0	0	0	0	0
27		Taxes Other Than Income	0	0	0	0	0
28		Income Taxes	0	0	0	0	0
29		Return	0	0	0	0	0
30		Revenue Credits	0	0	0	0	0
31		Total Storage Costs Allocated	<u>3,124</u>	<u>6,703</u>	<u>468</u>	<u>5,009</u>	<u>15,304</u>

1/ Allocation based on total Storage Commodity Costs allocated to Incrementals on Page 19, Column G, times the applicable factors on Page 20, Column E.

Transcontinental Gas Pipe Line Corporation
Total Underground Storage Costs Allocated to Non-Incremental Transportation Services
Between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Allocated to Non-Incremental Transportation Services 1/				
			Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	814	Supervision And Engineering	73,821	73,821	0	73,821	0
3	818	Compressor Station Expense					
4		Labor	277,777	277,777	0	277,777	0
5		Other	136,361	0	136,361	0	136,361
6	819	Compressor Station Fuel and Power	14,592	0	14,592	0	14,592
7	821	Purification Expenses					
8		Labor	2,065	2,065	0	2,065	0
9		Other	2,937	0	2,937	0	2,937
10	824	Payment to Other Parties	0	0	0	0	0
11		Other Expense - Other	349,585	191,394	158,191	191,394	158,191
12		All Other Operation	101,804	81,386	20,418	81,386	20,418
13		Total Operation	958,942	626,443	332,499	626,443	332,499
14		Maintenance:					
15	830	Supervision and Engineering	43,729	43,729	0	43,729	0
16	834	Compressor Station Equipment					
17		Labor	58,432	58,432	0	58,432	0
18		Other	131,980	0	131,980	0	131,980
19	836	Purification Expenses					
20		Labor	18,765	18,765	0	18,765	0
21		Other	27,417	0	27,417	0	27,417
22		All Other Maintenance	68,355	68,355	0	68,355	0
23		Total Maintenance	348,678	189,281	159,397	189,281	159,397
24		Total Underground Storage Expenses	1,307,620	815,724	491,896	815,724	491,896
25		Administrative and General Expenses	1,251,282	1,251,282	0	1,251,282	0
26		Total Expenses	2,558,902	2,067,006	491,896	2,067,006	491,896
27		Depreciation	2,788,921	2,788,921	0	2,788,921	0
28		Taxes Other Than Income	839,171	839,171	0	839,171	0
29		Income Taxes	4,384,744	4,384,744	0	4,384,744	0
30		Return	9,521,421	9,521,421	0	9,521,421	0
31		Revenue Credits	0	0	0	0	0
32		Total Underground Storage Costs	20,093,159	19,601,263	491,896	19,601,263	491,896

1/ Includes Hester Storage Service Cost, 60% of Eminence Storage Service Cost, and allocated Leidy, Wharton, and Washington Storage Cost.
See Pages 5C, 8, 12 and 17, respectively.

Transcontinental Gas Pipe Line Corporation
Other Storage Costs - Rate Schedules LG-A/LNG
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	840	Supervision And Engineering	141,093	141,093	0	70,547	70,546	0
3	841	Labor & Expenses						
4		Labor	790,698	790,698	0	395,349	395,349	0
5		Other	426,885	0	426,885	0	0	426,885
6	842	Fuel, Power and Gas Losses	304,961	0	304,961	0	0	304,961
7		Total Operation	1,663,637	931,791	731,846	465,896	465,895	731,846
8		Maintenance:						
9	843.1	Supervision and Engineering	8,275	8,275	0	4,138	4,137	0
10	843.5	Liquefaction Equipment						
11		Labor	0	0	0	0	0	0
12		Other	44,519	0	44,519	0	0	44,519
13	843.7	Compressor Equipment						
14		Labor	29,162	29,162	0	14,581	14,581	0
15		Other	15,843	0	15,843	0	0	15,843
16		All Other Maintenance	295,053	295,053	0	147,527	147,526	0
17		Total Maintenance	392,852	332,490	60,362	166,246	166,244	60,362
18		Total Underground Storage Expenses	2,056,489	1,264,281	792,208	632,142	632,139	792,208
19		Administrative and General Expenses	2,747,509	2,747,509	0	1,373,755	1,373,754	0
20		Total Expenses	4,803,998	4,011,790	792,208	2,005,897	2,005,893	792,208
21		Depreciation	1,636,449	1,636,449	0	818,225	818,224	0
22		Taxes Other Than Income	501,155	501,155	0	250,578	250,577	0
23		Income Taxes	1,421,695	1,421,695	0	710,848	710,847	0
24		Return	3,069,767	3,069,767	0	1,534,884	1,534,883	0
25		Revenue Credits	-46,079	0	-46,079	0	0	-46,079
26		Total LG-A/LNG Cost of Service	11,386,985	10,640,856	746,129	5,320,432	5,320,424	746,129

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Including Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Total	Maiden Lateral	Total, Including Incremental Projects			
					(C)	(D)	(E)	(F)
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		Operation:						
2	850	Supervision And Engineering	5,398,474	0	5,398,474	0	5,398,474	0
3	853	Compressor Station Labor and Expenses						
4		Labor	13,648,457	0	13,648,457	0	13,648,457	0
5		Other	13,956,635	0	7,174,257	6,782,378	7,174,257	6,782,378
6	854	Gas for Compressor Station Fuel	2,048	0		2,048		2,048
7	855	Electric Power for Compressor Stations	2,189,807	0	0	2,189,807	0	2,189,807
8	858	Transmission and Compression of Gas by Others	0	0	0	0	0	0
9		All Other	33,624,081	77,300	33,546,781		33,546,781	0
10		Total Operation Expenses	68,819,502	77,300	59,767,969	8,974,233	59,767,969	8,974,233
11		Maintenance:						
12	861	Supervision and Engineering	752,815	0	752,815	0	752,815	0
13	864	Compressor Station Equipment						
14		Labor	4,579,008	0	4,579,008	0	4,579,008	0
15		Other	16,432,956	0	7,174,257	9,258,699	7,174,257	9,258,699
16		All Other	14,520,222	0	14,520,222	0	14,520,222	0
17		Total Maintenance Expenses	36,285,001	0	27,026,302	9,258,699	27,026,302	9,258,699
18		Total Transmission Expenses	105,104,503	77,300	86,794,271	18,232,932	86,794,271	18,232,932
19		Administrative and General Expenses	99,044,078	201,951 1/	98,842,127	0	98,842,127	0
20		Total Expenses	204,148,581	279,251	185,636,398	18,232,932	185,636,398	18,232,932

1/ See Page 29.

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Excluding Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 11/30/00, as Adjusted
(Excludes Costs for Incremental Services)

Line No.	Particulars (A)	Total, Excluding Incremental Projects				
		Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Depreciation	120,695,655	120,695,655	0	120,695,655	0
2	Taxes Other Than Income	41,003,733	41,003,733	0	41,003,733	0
3	Income Taxes	78,719,340	78,719,340	0	78,719,340	0
4	Return	169,444,036	169,444,036	0	169,444,036	0
5	Revenue Credits	-6,224,270	-6,224,270	0	-6,224,270	0
6	Total	403,638,494	403,638,494	0	403,638,494	0

Transcontinental Gas Pipe Line Corporation
Factors for Allocating O&M Costs
To Non-Incremental Transportation, GSS and Incremental Services
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Services (A)	Dt-Miles Demand (B)	Dt-Miles Commodity (C)	Dt-Miles Demand % (D)	Dt-Miles Commodity % (E)
1	Non-Incremental Transportation Services	4,808,928,503	1,409,364,291,089	96.3669%	97.0023%
2	Cherokee	25,469,432	6,800,543,082	0.5104%	0.4681%
3	SunBelt (65 to 85)	16,366,613	4,603,426,718	0.3280%	0.3168%
4	SunBelt (85 to 145)	67,620,534	20,763,916,027	1.3551%	1.4291%
5	Pocono	3,327,670	406,422,016	0.0667%	0.0280%
6	SouthCoast (Mainline)	66,653,026	10,343,817,773	1.3357%	0.7119%
7	SouthCoast (N. Georgia Ext.)	1,858,215	636,722,505	0.0372%	0.0438%
8	Total	4,990,223,993	1,452,919,139,210	100.0000%	100.0000%

Transcontinental Gas Pipe Line Corporation
Allocation of Transmission O&M Costs Between
Services by Demand and Commodity
(Excludes Electric Power)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Services	Demand Dt-Mile % 1/ (B)	Commodity Dt-Mile % 1/ (C)	Demand 2/ (D)	Commodity 2/ (E)	10% Increase to Incrementals and GSS				Total (J)
						Demand Dt-Mile % (F)	Commodity Dt-Mile% (G)	Demand 2/ (H)	Commodity 2/ (I)	
	(A)			\$	\$			\$	\$	\$
1	Non-Incremental Transportation Services	96.3669%	97.0023%	83,640,949	17,686,364	96.0036%	96.7025%	83,325,616	17,631,706	100,957,322
2	Cherokee	0.5104%	0.4681%	442,998	85,348	0.5614%	0.5149%	487,298	93,883	581,181
3	SunBelt (65 to 85)	0.3280%	0.3168%	284,685	57,762	0.3608%	0.3485%	313,154	63,538	376,692
4	SunBelt (85 to 145)	1.3551%	1.4291%	1,176,149	260,567	1.4906%	1.5720%	1,293,764	286,624	1,580,388
5	Pocono	0.0667%	0.0280%	57,892	5,105	0.0734%	0.0308%	63,681	5,616	69,297
6	SouthCoast (Mainline)	1.3357%	0.7119%	1,159,311	129,800	1.4693%	0.7831%	1,275,242	142,780	1,418,022
7	SouthCoast (N. Georgia Ext.)	0.0372%	0.0438%	32,287	7,986	0.0409%	0.0482%	35,516	8,785	44,301
8	Total	100.0000%	100.0000%	86,794,271	18,232,932	100.0000%	100.0000%	86,794,271	18,232,932	105,027,203

1/ See Statement I, Page 27.

2/ See Statement I, Page 25.

Transcontinental Gas Pipe Line Corporation
Allocation of Transmission A&G Costs Between
Services by Demand and Commodity
(Excludes Electric Power)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Services (A)	Gross Plant 1/ (B) \$	Gross Plant % (C)	Demand 2/ (D) \$
1	Non-Incremental Transportation Services	4,848,040,903	94.6815%	93,776,418
2	Cherokee	75,192,100	1.4685%	1,454,462
3	SunBelt (65 to 85)	14,475,724	0.2827%	279,998
4	SunBelt (85 to 145)	64,700,116	1.2636%	1,251,521
5	Pocono	9,953,671	0.1944%	192,542
6	SouthCoast (Mainline)	77,554,616	1.5146%	1,500,122
7	SouthCoast (N. Georgia Ext.)	20,010,680	0.3908%	387,064
8	Maiden Lateral	10,438,789	0.2039%	201,951
9	Total	5,120,366,599	100.0000%	99,044,078

1/ See Statement I, Page 38, Column C, Line 6 and Page 47, Line 10.

2/ See Statement I, Page 32, Line 8, Column C.

Transcontinental Gas Pipe Line Corporation
Transmission Costs Allocated to Non-Incremental Transportation
Classified by Fixed, Variable, Demand & Commodity
(Excludes Electric Power)
For the 12 Months Ending 11/30/00, as Adjusted

Line No.	Account No.	Particulars	Allocated to Non-Incremental Transportation				
			Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	850	Supervision And Engineering	5,182,729	5,182,729	0	5,182,729	0
3	853	Compressor Station Labor and Expenses					
4		Labor	13,103,009	13,103,009	0	13,103,009	0
5		Other	13,446,275	6,887,544	6,558,731	6,887,544	6,558,731
6	854	Gas for Compressor Station Fuel	1,980	0	1,980	0	1,980
7	855	Electric Power for Compressor Stations	2,117,599	0	2,117,599	0	2,117,599
8	858	Transmission and Compression of Gas by Others	0	0	0	0	0
9		All Other	32,206,114	32,206,114	0	32,206,114	0
10		Total Operation Expenses 1/	66,057,706	57,379,396	8,678,310	57,379,396	8,678,310
11		Maintenance:					
12	861	Supervision and Engineering	722,729	722,729	0	722,729	0
13	864	Compressor Station Equipment	0	0	0	0	0
14		Labor	4,396,012	4,396,012	0	4,396,012	0
15		Other	15,840,940	6,887,544	8,953,396	6,887,544	8,953,396
16		All Other	13,939,934	13,939,934	0	13,939,934	0
17		Total Maintenance Expenses 1/	34,899,615	25,946,219	8,953,396	25,946,219	8,953,396
18		Total Transmission Expenses 1/	100,957,321	83,325,615	17,631,706	83,325,615	17,631,706
19		Administrative and General Expenses 2/	93,776,418	93,776,418	0	93,776,418	0
20		Total Expenses	194,733,739	177,102,033	17,631,706	177,102,033	17,631,706
21		Depreciation 3/	120,695,655	120,695,655	0	120,695,655	0
22		Taxes Other Than Income 3/	41,003,733	41,003,733	0	41,003,733	0
23		Income Taxes 3/	78,719,340	78,719,340	0	78,719,340	0
24		Return 3/	169,444,036	169,444,036	0	169,444,036	0
25		Revenue Credits 3/	-6,224,270	-6,224,270	0	-6,224,270	0
26		Total Transmission Expenses	598,372,233	580,740,527	17,631,706	580,740,527	17,631,706

1/ Total transmission O&M Costs (including Incremental Projects) (Page 25) times the applicable factors on Page 28.

2/ Transmission A&G allocated costs on Statement I, Page 29, Line 1, Column D.

3/ Total Transmission (excl. Incremental Projects) (Page 26).