



Gas Pipeline – Transco  
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November 2, 2006

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Docket No. RP01-245-018 Compliance Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain pro forma tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which pro forma tariff sheets are enumerated in Appendix A attached hereto.

**Statement of Nature, Reasons and Basis**

The purpose of the instant filing is to comply with the Commission's "Order Directing Compliance Filing" issued October 3, 2006 in the referenced proceeding (October 3 Order).<sup>1</sup> As background to the instant filing, Article VII of the April 12, 2002 settlement in Docket No. RP01-245 (Settlement) lists issues that were reserved for resolution pursuant to a hearing or further settlement. Article VII of the Settlement provides a description of each reserved issue followed by a provision (for all but one of the reserved issues) stating "... the resolution of such issue to be effective prospectively only after a final Commission order no longer subject to rehearing." Subsequent to the hearing that was held on the reserved issues,

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<sup>1</sup> Transcontinental Gas Pipe Line Corporation, 117 FERC ¶ 61,009 (2006).

the Commission issued its order on initial decision on March 26, 2004.<sup>2</sup> Thereafter, the Commission issued three orders on rehearing, the second of which remanded one issue for further hearing and established a technical conference on another issue.<sup>3</sup>

On August 31, 2006, Transco filed a new Section 4 general rate case in Docket No. RP06-569 with a proposed effective date of October 1, 2006.<sup>4</sup> The Indicated Shippers filed a timely intervention in that proceeding and asked that the Commission summarily reject Transco's filing because it does not reflect the Commission's final resolution of certain reserved issues in the Settlement. Transco explained in the transmittal letter to the Docket No. RP06-569 filing that it did not reflect the resolution of any of the reserved issues because the Commission had not yet issued a final order with respect to all such issues. This disagreement regarding Transco's obligations under Article VII of the Settlement was addressed by the Commission in the October 3 Order. In that order, the Commission interpreted the language in Article VII of the Settlement (quoted above) as meaning a final order "pertaining to a particular issue." Therefore, the October 3 Order directs Transco to make a compliance filing, within 30 days of such order, to implement the final resolution of those issues that have been resolved by the various Commission orders in the Docket No. RP01-245 proceeding. The October 3 Order identifies three reserved issues in the Settlement that have been finally resolved by the Commission:

Issue IX: The unbundling of Emergency Eminence Storage Withdrawal Service.

Issue XII: The allocation of costs to Transco's incrementally priced transportation services and to Transco's bundled storage services.

Issue XIII: The allocation of A&G costs to Transco's LNG service.

With regard to Issue IX, the Commission noted that this issue is subject to ongoing settlement discussions and stated that, if Transco desires to delay its compliance obligation on this issue, it may request an extension of time from that obligation. On September 25, 2006, Transco filed an uncontested Stipulation and Agreement that, if approved by the Commission, will resolve Issue IX as well as another reserved issue in the Settlement, Issue VIII (concerning the allocation of certain storage costs between and among certain storage and transportation services). Therefore, on October 25, 2006, Transco filed a motion for an extension of time to comply with the directive in the October 3 Order as it relates to Issue IX. As explained in the motion, once the September 25, 2006 Stipulation and Agreement is approved by the Commission and becomes effective pursuant to the provisions set forth therein, Transco's compliance obligation in the October 3 Order with respect to Issue IX

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<sup>2</sup> Transcontinental Gas Pipe Line Corporation, 106 FERC ¶ 61,299 (2004).

<sup>3</sup> Transcontinental Gas Pipe Line Corporation, 112 FERC ¶ 61,170 (2005), order on reh'g, 115 FERC ¶ 61,268 (2006), notice of denial of reh'g, 116 FERC ¶ 61,104 (2006).

<sup>4</sup> On September 29, 2006 the Commission issued an order that accepted and suspended the filed rates, subject to refund and conditions, to become effective March 1, 2007 (Transcontinental Gas Pipe Line Corporation, 116 FERC ¶ 61,314 (2006)).

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
3.2 (a) Demand Charge 1> 4>	2.7036	0.0889		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0276		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7321 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	1.1117	0.0365		
3.2 (b) Capacity Charge	0.2142	0.0070		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		5.6952		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	1.1117	0.0000	0.0365	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.2142	0.0000	0.0070	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			5.6952	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0112; Excess Delivery - \$0.3210.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

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RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1  
 (Continued)

Rate Schedule and Section				
		Monthly Charge (dt)	Daily Charge (dt)	
WSS - Washington Storage Service				
		(\$)	(\$)	
3.2 (a)	Demand Charge	0.5650	0.0186	
3.2 (b)	Storage Capacity Quantity Charge	0.0066	0.0002	
3.2 (c)	Quantity Injected Charge		0.0064	
3.2 (d)	Quantity Withdrawal Charge		0.0064	
		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt)
WSS-Open Access - Washington Storage Service-Open Access		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	0.5650	0.0186	0.0000
3.2 (b)	Storage Capacity Quantity Charge	0.0066	0.0002	0.0000
3.2 (c)	Quantity Injected Charge		0.0064	0.0064
3.2 (d)	Quantity Withdrawal Charge		0.0064	0.0064
ESS - Eminence Storage Service				
3.2 (a)	Demand Charge	0.4690	0.0154	0.0000
3.2 (b)	Storage Capacity Quantity Charge	0.0466	0.0015	0.0000
3.2 (c)	Quantity Injected Charge		0.0091	0.0091
3.2 (d)	Quantity Withdrawal Charge		0.0091	0.0091
ISS - Interruptible Storage Service				
3.2 (a)	Inventory Charge		0.0008	0.0000
3.2 (b)	Quantity Injected Charge		0.0064	0.0064
3.2 (c)	Quantity Withdrawn Charge		0.0064	0.0064

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RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
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Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.5875 1>	0.1508
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0213
3.2 (d)	Quantity Withdrawal Charge		0.0190
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

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RATES AND CHARGES APPLICABLE TO RATE SCHEDULE SS-2 - STORAGE SERVICE -----			
Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	9.6432 1>	0.3170 1>
3.2 (b)	Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c)	Quantity Injected Charge (Note A)		0.0192 1>
3.2 (d)	Quantity Withdrawal Charge		0.0192 1>
8.	Fuel Retention 2>		
	Injection		1.40 %
	Withdrawal		1.42 %
<p>1&gt; Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.</p> <p>2&gt; Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.</p> <p>NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.</p>			

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RATES AND CHARGES APPLICABLE TO  
 INTERRUPTIBLE GATHERING SERVICE  
 -----

Commodity Rate per Dt: -----	Maximum Rate -----	Minimum Rate -----
	(\$)	(\$)
Gathering Facilities (excluding North Padre Island Gathering Facilities)	0.1965	0.0000
North Padre Island Gathering Facilities (1)	0.0169	0.0000

RATES AND CHARGES APPLICABLE TO  
 FIRM GATHERING SERVICE (2)  
 -----

Reservation Rate per Gathering Contract Quantity (Dt): -----	Maximum Monthly Rate -----	Maximum Daily Rate -----	Minimum Rate -----
	(\$)	(\$)	(\$)
Gathering Facilities	5.9769	0.1965	0.0000
Commodity Rate per Dt -----			
Gathering Facilities	0.0000	0.0000	0.0000

- Notes: (1) The North Padre Island Gathering Facilities consist of a 10-inch pipeline that begins at North Padre Island Block 967 and ends at North Padre Island Block 956 and a 20-inch pipeline that begins at North Padre Island East Addition Block A-42 and ends at North Padre Island Block 956.
- (2) To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, (which exclude the North Padre Island Gathering Facilities referenced in Footnote 1 above), such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

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FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.6606	0.0000	0.0028	1.6634	0.0028	-	-
1-2, 2-1	2.4576	0.0000	0.0060	2.4636	0.0060	-	-
1-3, 3-1	3.6712	0.0000	0.0106	3.6818	0.0106	-	-
1-4, 4-1	7.7513	0.0000	0.0267	7.7780	0.0267	8.1037	0.0267
1-5, 5-1	10.7007	0.0000	0.0382	10.7389	0.0382	11.0646	0.0382
1-6, 6-1	12.4863	0.0000	0.0445	12.5308	0.0445	12.8565	0.0445
2-2	1.8129	0.0000	0.0032	1.8161	0.0032	-	-
2-3, 3-2	3.0265	0.0000	0.0078	3.0343	0.0078	-	-
2-4, 4-2	7.1066	0.0000	0.0239	7.1305	0.0239	7.4562	0.0239
2-5, 5-2	10.0560	0.0000	0.0354	10.0914	0.0354	10.4171	0.0354
2-6, 6-2	11.8416	0.0000	0.0417	11.8833	0.0417	12.2090	0.0417
3-3	2.2295	0.0000	0.0046	2.2341	0.0046	-	-
3-4, 4-3	6.3096	0.0000	0.0207	6.3303	0.0207	6.6560	0.0207
3-5, 5-3	9.2590	0.0000	0.0322	9.2912	0.0322	9.6169	0.0322
3-6, 6-3	11.0446	0.0000	0.0385	11.0831	0.0385	11.4088	0.0385
4-4	5.0960	0.0000	0.0161	5.1121	0.0161	5.4378	0.0161
4-5, 5-4	8.0454	0.0000	0.0276	8.0730	0.0276	8.3987	0.0276
4-6, 6-4	9.8310	0.0000	0.0339	9.8649	0.0339	10.1906	0.0339
4A-4A	2.0412	0.0000	0.0043	2.0455	0.0043	-	-
4B-4B	1.6495	0.0000	0.0027	1.6522	0.0027	-	-
4B-4A, 4A-4B	2.6748	0.0000	0.0070	2.6818	0.0070	-	-
5-5	3.9653	0.0000	0.0115	3.9768	0.0115	-	-
5-6, 6-5	5.7509	0.0000	0.0178	5.7687	0.0178	-	-
6-6	2.8015	0.0000	0.0063	2.8078	0.0063	-	-

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3257.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

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FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0546	0.0000	0.0001	0.0547	0.0001	-	-
1-2, 2-1	0.0808	0.0000	0.0002	0.0810	0.0002	-	-
1-3, 3-1	0.1207	0.0000	0.0003	0.1210	0.0003	-	-
1-4, 4-1	0.2548	0.0000	0.0009	0.2557	0.0009	0.2664	0.0009
1-5, 5-1	0.3518	0.0000	0.0013	0.3531	0.0013	0.3638	0.0013
1-6, 6-1	0.4105	0.0000	0.0015	0.4120	0.0015	0.4227	0.0015
2-2	0.0596	0.0000	0.0001	0.0597	0.0001	-	-
2-3, 3-2	0.0995	0.0000	0.0003	0.0998	0.0003	-	-
2-4, 4-2	0.2336	0.0000	0.0008	0.2344	0.0008	0.2451	0.0008
2-5, 5-2	0.3306	0.0000	0.0012	0.3318	0.0012	0.3425	0.0012
2-6, 6-2	0.3893	0.0000	0.0014	0.3907	0.0014	0.4014	0.0014
3-3	0.0733	0.0000	0.0002	0.0735	0.0002	-	-
3-4, 4-3	0.2074	0.0000	0.0007	0.2081	0.0007	0.2188	0.0007
3-5, 5-3	0.3044	0.0000	0.0011	0.3055	0.0011	0.3162	0.0011
3-6, 6-3	0.3631	0.0000	0.0013	0.3644	0.0013	0.3751	0.0013
4-4	0.1675	0.0000	0.0005	0.1680	0.0005	0.1787	0.0005
4-5, 5-4	0.2645	0.0000	0.0009	0.2654	0.0009	0.2761	0.0009
4-6, 6-4	0.3232	0.0000	0.0011	0.3243	0.0011	0.3350	0.0011
4A-4A	0.0671	0.0000	0.0001	0.0672	0.0001	-	-
4B-4B	0.0542	0.0000	0.0001	0.0543	0.0001	-	-
4B-4A, 4A-4B	0.0879	0.0000	0.0002	0.0881	0.0002	-	-
5-5	0.1304	0.0000	0.0004	0.1308	0.0004	-	-
5-6, 6-5	0.1891	0.0000	0.0006	0.1897	0.0006	-	-
6-6	0.0921	0.0000	0.0002	0.0923	0.0002	-	-

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

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FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0944	0.0013	0.0004	0.0961	0.0017	0.1140	0.0018
1-2, 2-1	0.1381	0.0026	0.0008	0.1415	0.0034	0.1594	0.0035
1-3, 3-1	0.2046	0.0040	0.0013	0.2099	0.0053	0.2278	0.0054
1-4, 4-1	0.4282	0.0098	0.0031	0.4411	0.0129	0.4590	0.0130
1-5, 5-1	0.5898	0.0145	0.0044	0.6087	0.0189	0.6266	0.0190
1-6, 6-1	0.6876	0.0171	0.0051	0.7098	0.0222	0.7277	0.0223
2-2	0.1028	0.0014	0.0004	0.1046	0.0018	0.1225	0.0019
2-3, 3-2	0.1693	0.0028	0.0009	0.1730	0.0037	0.1909	0.0038
2-4, 4-2	0.3929	0.0086	0.0027	0.4042	0.0113	0.4221	0.0114
2-5, 5-2	0.5545	0.0133	0.0040	0.5718	0.0173	0.5897	0.0174
2-6, 6-2	0.6523	0.0159	0.0047	0.6729	0.0206	0.6908	0.0207
3-3	0.1256	0.0015	0.0005	0.1276	0.0020	0.1455	0.0021
3-3 (WSS Wth)	0.0591	0.0001	0.0000	0.0592	0.0001	0.0771	0.0002
3-4, 4-3	0.3492	0.0073	0.0023	0.3588	0.0096	0.3767	0.0097
3-5, 5-3	0.5108	0.0120	0.0036	0.5264	0.0156	0.5443	0.0157
3-6, 6-3	0.6086	0.0146	0.0043	0.6275	0.0189	0.6454	0.0190
4-4	0.2827	0.0059	0.0018	0.2904	0.0077	0.3083	0.0078
4-5, 5-4	0.4443	0.0106	0.0031	0.4580	0.0137	0.4759	0.0138
4-6, 6-4	0.5421	0.0132	0.0038	0.5591	0.0170	0.5770	0.0171
4A-4A	0.1153	0.0016	0.0004	0.1173	0.0020	0.1352	0.0021
4B-4B	0.0938	0.0011	0.0003	0.0952	0.0014	0.1131	0.0015
4B-4A, 4A-4B	0.1500	0.0026	0.0007	0.1533	0.0033	0.1712	0.0034
5-5	0.2207	0.0048	0.0013	0.2268	0.0061	0.2447	0.0062
5-6, 6-5	0.3185	0.0074	0.0020	0.3279	0.0094	0.3458	0.0095
6-6	0.1569	0.0027	0.0007	0.1603	0.0034	0.1782	0.0035

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0179.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

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 RATE SCHEDULE FT AND PART 284 OF THE  
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Monthly Reservation Rate per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.7237	0.0000	0.0028	1.7265	0.0028	-	-
1-2, 2-1	2.5207	0.0000	0.0060	2.5267	0.0060	-	-
1-3, 3-1	3.7343	0.0000	0.0106	3.7449	0.0106	-	-
1-4, 4-1	7.8144	0.0000	0.0267	7.8411	0.0267	8.1668	0.0267
1-5, 5-1	10.7638	0.0000	0.0382	10.8020	0.0382	11.1277	0.0382
1-6, 6-1	12.5494	0.0000	0.0445	12.5939	0.0445	12.9196	0.0445
2-2	1.8760	0.0000	0.0032	1.8792	0.0032	-	-
2-3, 3-2	3.0896	0.0000	0.0078	3.0974	0.0078	-	-
2-4, 4-2	7.1697	0.0000	0.0239	7.1936	0.0239	7.5193	0.0239
2-5, 5-2	10.1191	0.0000	0.0354	10.1545	0.0354	10.4802	0.0354
2-6, 6-2	11.9047	0.0000	0.0417	11.9464	0.0417	12.2721	0.0417
3-3	2.2926	0.0000	0.0046	2.2972	0.0046	-	-
3-4, 4-3	6.3727	0.0000	0.0207	6.3934	0.0207	6.7191	0.0207
3-5, 5-3	9.3221	0.0000	0.0322	9.3543	0.0322	9.6800	0.0322
3-6, 6-3	11.1077	0.0000	0.0385	11.1462	0.0385	11.4719	0.0385
4-4	5.1591	0.0000	0.0161	5.1752	0.0161	5.5009	0.0161
4-5, 5-4	8.1085	0.0000	0.0276	8.1361	0.0276	8.4618	0.0276
4-6, 6-4	9.8941	0.0000	0.0339	9.9280	0.0339	10.2537	0.0339
4A-4A	2.1043	0.0000	0.0043	2.1086	0.0043	-	-
4B-4B	1.7126	0.0000	0.0027	1.7153	0.0027	-	-
4B-4A, 4A-4B	2.7379	0.0000	0.0070	2.7449	0.0070	-	-
5-5	4.0284	0.0000	0.0115	4.0399	0.0115	-	-
5-6, 6-5	5.8140	0.0000	0.0178	5.8318	0.0178	-	-
6-6	2.8646	0.0000	0.0063	2.8709	0.0063	-	-

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3257.
  - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

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FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0567	0.0000	0.0001	0.0568	0.0001	-	-
1-2, 2-1	0.0829	0.0000	0.0002	0.0831	0.0002	-	-
1-3, 3-1	0.1228	0.0000	0.0003	0.1231	0.0003	-	-
1-4, 4-1	0.2569	0.0000	0.0009	0.2578	0.0009	0.2685	0.0009
1-5, 5-1	0.3539	0.0000	0.0013	0.3552	0.0013	0.3659	0.0013
1-6, 6-1	0.4126	0.0000	0.0015	0.4141	0.0015	0.4248	0.0015
2-2	0.0617	0.0000	0.0001	0.0618	0.0001	-	-
2-3, 3-2	0.1016	0.0000	0.0003	0.1019	0.0003	-	-
2-4, 4-2	0.2357	0.0000	0.0008	0.2365	0.0008	0.2472	0.0008
2-5, 5-2	0.3327	0.0000	0.0012	0.3339	0.0012	0.3446	0.0012
2-6, 6-2	0.3914	0.0000	0.0014	0.3928	0.0014	0.4035	0.0014
3-3	0.0754	0.0000	0.0002	0.0756	0.0002	-	-
3-4, 4-3	0.2095	0.0000	0.0007	0.2102	0.0007	0.2209	0.0007
3-5, 5-3	0.3065	0.0000	0.0011	0.3076	0.0011	0.3183	0.0011
3-6, 6-3	0.3652	0.0000	0.0013	0.3665	0.0013	0.3772	0.0013
4-4	0.1696	0.0000	0.0005	0.1701	0.0005	0.1808	0.0005
4-5, 5-4	0.2666	0.0000	0.0009	0.2675	0.0009	0.2782	0.0009
4-6, 6-4	0.3253	0.0000	0.0011	0.3264	0.0011	0.3371	0.0011
4A-4A	0.0692	0.0000	0.0001	0.0693	0.0001	-	-
4B-4B	0.0563	0.0000	0.0001	0.0564	0.0001	-	-
4B-4A, 4A-4B	0.0900	0.0000	0.0002	0.0902	0.0002	-	-
5-5	0.1324	0.0000	0.0004	0.1328	0.0004	-	-
5-6, 6-5	0.1911	0.0000	0.0006	0.1917	0.0006	-	-
6-6	0.0942	0.0000	0.0002	0.0944	0.0002	-	-

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

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FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	6.1703	0.2029	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	6.1864	0.2034	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0050		0.0050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	10.4524	0.3436	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	10.4685	0.3441	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0054		0.0054

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

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FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	4.1813	0.1375	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	4.1876	0.1377	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0018		0.0018	
Electric Power Unit Rate	0.0004		0.0004	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0022		0.0022	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	8.9952	0.2957	0.0000	0.0000
Emergency Eminence Rate	0.3257	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
	-----	-----	-----	-----
Total Reservation Rate	9.3416	0.3071	0.0207	0.0007
Reservation Rate per dt - Zone 3-5:				
Base Rate	8.9952	0.2957	0.0000	0.0000
Emergency Eminence Rate	0.3257	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
	-----	-----	-----	-----
Total Reservation Rate	9.3531	0.3075	0.0322	0.0011
Capacity rights commencing at Station 85:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	6.7804	0.2229	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	6.7965	0.2234	0.0161	0.0005
Reservation Rate per dt - Zone 4-5:				
Base Rate	6.7804	0.2229	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
	-----	-----	-----	-----
Total Reservation Rate	6.8080	0.2238	0.0276	0.0009

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FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:				
Base Rate	12.8233	0.4216	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	12.8394	0.4221	0.0161	0.0005
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 4:				
Base Rate	0.0044		0.0044	
Electric Power Unit Rate	0.0009		0.0009	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0053		0.0053	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0567	0.0013	0.0003	0.0583	0.0016
1-2, 2-1	0.0829	0.0026	0.0006	0.0861	0.0032
1-3, 3-1	0.1228	0.0040	0.0010	0.1278	0.0050
1-4, 4-1	0.2569	0.0098	0.0024	0.2691	0.0122
1-4A, 4A-1	0.2906	0.0113	0.0027	0.3046	0.0140
1-4B, 4B-1	0.3114	0.0123	0.0030	0.3267	0.0153
1-5, 5-1	0.3539	0.0145	0.0035	0.3719	0.0180
1-6, 6-1	0.4126	0.0171	0.0041	0.4338	0.0212
2-2	0.0617	0.0014	0.0003	0.0634	0.0017
2-3, 3-2	0.1016	0.0028	0.0007	0.1051	0.0035
2-4, 4-2	0.2357	0.0086	0.0021	0.2464	0.0107
2-4A, 4A-2	0.2694	0.0101	0.0024	0.2819	0.0125
2-4B, 4B-2	0.2902	0.0111	0.0027	0.3040	0.0138
2-5, 5-2	0.3327	0.0133	0.0032	0.3492	0.0165
2-6, 6-2	0.3914	0.0159	0.0038	0.4111	0.0197
3-3	0.0754	0.0015	0.0004	0.0773	0.0019
3-3 (Washington Withdrawal)	0.0355	0.0001	0.0000	0.0356	0.0001
3-4, 4-3	0.2095	0.0073	0.0018	0.2186	0.0091
3-4A, 4A-3	0.2432	0.0088	0.0021	0.2541	0.0109
3-4B, 4B-3	0.2640	0.0098	0.0024	0.2762	0.0122
3-5, 5-3	0.3065	0.0120	0.0029	0.3214	0.0149
3-6, 6-3	0.3652	0.0146	0.0035	0.3833	0.0181
4-4	0.1696	0.0059	0.0014	0.1769	0.0073
4-4A, 4A-4	0.2033	0.0074	0.0017	0.2124	0.0091
4-4B, 4B-4	0.2241	0.0084	0.0020	0.2345	0.0104
4-5, 5-4	0.2666	0.0106	0.0025	0.2797	0.0131
4-6, 6-4	0.3253	0.0132	0.0031	0.3416	0.0163
4A-4A	0.0692	0.0016	0.0003	0.0711	0.0019
4A-4B, 4B-4A	0.0900	0.0026	0.0006	0.0932	0.0032
4A-5, 5-4A	0.3003	0.0121	0.0028	0.3152	0.0149
4A-6, 6-4A	0.3590	0.0147	0.0034	0.3771	0.0181
4-B-4B	0.0563	0.0011	0.0003	0.0577	0.0014
4B-5, 5-4B	0.3211	0.0131	0.0031	0.3373	0.0162
4B-6, 6-4B	0.3798	0.0157	0.0037	0.3992	0.0194
5-5	0.1325	0.0048	0.0011	0.1384	0.0059
5-6, 6-5	0.1912	0.0074	0.0017	0.2003	0.0091
6-6	0.0942	0.0027	0.0006	0.0975	0.0033

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FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	1.7237	0.0000	0.0028	1.7265
1-2, 2-1	2.5207	0.0000	0.0060	2.5267
1-3, 3-1	3.7343	0.0000	0.0106	3.7449
1-4, 4-1	7.8144	0.0000	0.0267	7.8411
1-5, 5-1	10.7638	0.0000	0.0382	10.8020
1-6, 6-1	12.5494	0.0000	0.0445	12.5939
2-2	1.8760	0.0000	0.0032	1.8792
2-3, 3-2	3.0896	0.0000	0.0078	3.0974
2-4, 4-2	7.1697	0.0000	0.0239	7.1936
2-5, 5-2	10.1191	0.0000	0.0354	10.1545
2-6, 6-2	11.9047	0.0000	0.0417	11.9464
3-3	2.2926	0.0000	0.0046	2.2972
3-4, 4-3	6.3727	0.0000	0.0207	6.3934
3-5, 5-3	9.3221	0.0000	0.0322	9.3543
3-6, 6-3	11.1077	0.0000	0.0385	11.1462
4-4	5.1591	0.0000	0.0161	5.1752
4-5, 5-4	8.1085	0.0000	0.0276	8.1361
4-6, 6-4	9.8941	0.0000	0.0339	9.9280
4A-4A	2.1043	0.0000	0.0043	2.1086
4B-4B	1.7126	0.0000	0.0027	1.7153
4B-4A, 4A-4B	2.7379	0.0000	0.0070	2.7449
5-5	4.0284	0.0000	0.0115	4.0399
5-6, 6-5	5.8140	0.0000	0.0178	5.8318
6-6	2.8646	0.0000	0.0063	2.8709

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

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FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0567	0.0000	0.0001	0.0568
1-2, 2-1	0.0829	0.0000	0.0002	0.0831
1-3, 3-1	0.1228	0.0000	0.0003	0.1231
1-4, 4-1	0.2569	0.0000	0.0009	0.2578
1-5, 5-1	0.3539	0.0000	0.0013	0.3552
1-6, 6-1	0.4126	0.0000	0.0015	0.4141
2-2	0.0617	0.0000	0.0001	0.0618
2-3, 3-2	0.1016	0.0000	0.0003	0.1019
2-4, 4-2	0.2357	0.0000	0.0008	0.2365
2-5, 5-2	0.3327	0.0000	0.0012	0.3339
2-6, 6-2	0.3914	0.0000	0.0014	0.3928
3-3	0.0754	0.0000	0.0002	0.0756
3-4, 4-3	0.2095	0.0000	0.0007	0.2102
3-5, 5-3	0.3065	0.0000	0.0011	0.3076
3-6, 6-3	0.3652	0.0000	0.0013	0.3665
4-4	0.1696	0.0000	0.0005	0.1701
4-5, 5-4	0.2666	0.0000	0.0009	0.2675
4-6, 6-4	0.3253	0.0000	0.0011	0.3264
4A-4A	0.0692	0.0000	0.0001	0.0693
4B-4B	0.0563	0.0000	0.0001	0.0564
4A-4B, 4B-4A	0.0900	0.0000	0.0002	0.0902
5-5	0.1324	0.0000	0.0004	0.1328
5-6, 6-5	0.1911	0.0000	0.0006	0.1917
6-6	0.0942	0.0000	0.0002	0.0944

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

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INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0567	0.0013	0.0003	0.0583
1-2,2-1	0.0829	0.0026	0.0006	0.0861
1-3,3-1	0.1228	0.0040	0.0010	0.1278
1-4,4-1	0.2569	0.0098	0.0024	0.2691
1-5,5-1	0.3539	0.0145	0.0035	0.3719
1-6,6-1	0.4126	0.0171	0.0041	0.4338
2-2	0.0617	0.0014	0.0003	0.0634
2-3,3-2	0.1016	0.0028	0.0007	0.1051
2-4,4-2	0.2357	0.0086	0.0021	0.2464
2-5,5-2	0.3327	0.0133	0.0032	0.3492
2-6,6-2	0.3914	0.0159	0.0038	0.4111
3-3	0.0754	0.0015	0.0004	0.0773
3-3 (Washington Withdrawal)	0.0355	0.0001	0.0000	0.0356
3-4,4-3	0.2095	0.0073	0.0018	0.2186
3-5,5-3	0.3065	0.0120	0.0029	0.3214
3-6,6-3	0.3652	0.0146	0.0035	0.3833
4-4	0.1696	0.0059	0.0014	0.1769
4-5,5-4	0.2666	0.0106	0.0025	0.2797
4-6,6-4	0.3253	0.0132	0.0031	0.3416
4A-4A	0.0692	0.0016	0.0003	0.0711
5-5	0.1325	0.0048	0.0011	0.1384
5-6,6-5	0.1912	0.0074	0.0017	0.2003
6-6	0.0942	0.0027	0.0006	0.0975

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by:

Issued on: November 2, 2006

Effective on:

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-018, issued October 3, 2006, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
 -----

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8646	0.0942
Electric Power Unit Rate	0.0063	0.0002
Total Rate	2.8709	0.0944
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		0.0031

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.

Issued by:

Issued on: November 2, 2006

Effective on:

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-018, issued October 3, 2006, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
 FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
Demand Rate per dt		
Zone 6 FT Rate	1.1851	0.0390
Electric Power Unit Rate	0.0063	0.0002
	-----	-----
Total Rate	1.1914	0.0392
Commodity Rate per dt		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
		-----
Total Rate		0.0031

Issued by:

Issued on: November 2, 2006

Effective on:

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP01-245-018, issued October 3, 2006, 17 FERC ¶ 61,009

will become moot. On October 27, 2006, the Commission issued an order granting Transco's request. Based on the foregoing, Transco is submitting in the instant filing pro forma tariff sheets to comply with the directive in the October 3 Order concerning Issues XII<sup>5</sup> and XIII. An explanation and detailed calculations supporting the revisions to Transco's currently effective rates to reflect the final resolution of Issues XII and XIII are contained in Appendix B to this filing.

#### **Proposed Effective Date**

The tariff sheets submitted herein are pro forma tariff sheets which do not specify a proposed effective date. The October 3 Order states that parties will have an opportunity to comment on this filing and that, after the Commission has reviewed the filing and finds that Transco has properly complied, Transco will be directed to reflect the Commission's RP01-245 findings in its current rate case filing in Docket No. RP06-569. Thus, the effective date of the rates contained in the instant filing, including whether such rates will ever become effective, cannot be determined at this time.<sup>6</sup>

#### **Materials Submitted Herewith**

In accordance with Section 154.7(a) (1) of the Commission's Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT110206.ASC;
- (2) Appendix A which contains the enumeration of the pro forma tariff sheets, the pro forma tariff sheets and a redlined version of the pro forma tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations; and
- (3) Appendix B which contains an explanation and detailed calculations supporting the revisions to Transco's currently effective rates to reflect the final resolution of Issues XII and XIII as required by the October 3 Order.

---

<sup>5</sup> One component of Issue XII is the Commission's finding directing Transco to modify its accounting systems to capture the cost data necessary to directly assign O&M costs between incremental and non-incremental services to the maximum extent possible in future cases. Consistent with the Commission's directive in the October 3 Order, Transco initiated such direct assignment on October 30, 2006. Meanwhile, as required by the Commission's orders in this proceeding, the rates submitted herein are calculated using Transco's existing Mdt-mile methodology for allocating O&M costs between incremental and non-incremental services.

<sup>6</sup> Transco anticipates moving rates into effect in the Docket No. RP06-569 proceeding on March 1, 2007, subject to refund. Thus, subject to the timing of the Commission's review and approval of the instant filing, Transco's currently effective rates may or may not be affected by the directives in the October 3 Order.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to parties included on the official service list in the referenced docket.

Any communications regarding this filing should be sent to:

Scott C. Turkington  
Director – Rates and Regulatory  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

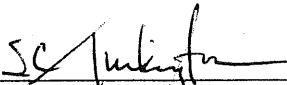
and copies should be mailed to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

By   
\_\_\_\_\_  
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UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP01-245-018

Notice of Compliance Filing  
( )

Take notice that on November 2, 2006, Transcontinental Gas Pipe Line Corporation (Transco) submitted a compliance filing pursuant to order of the Federal Energy Regulatory Commission ("Commission") issued October 3, 2006, in Docket No. RP01-245-018.

Transco states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rules 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

PRO FORMA

Sheet No. 27  
Sheet No. 27A  
Sheet No. 28A  
Sheet No. 28C  
Sheet No. 33  
Sheet No. 35  
Sheet No. 35.01  
Sheet No. 38  
Sheet No. 40  
Sheet No. 40.01  
Sheet No. 40C  
Sheet No. 40I  
Sheet No. 40J  
Sheet No. 40K  
Sheet No. 42  
Sheet No. 45  
Sheet No. 45.01  
Sheet No. 46  
Sheet No. 47  
Sheet No. 54

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
3.2 (a) Demand Charge 1> 4>	<del>2.7193</del> <u>2.7036</u>	<del>0.0894</del> <u>0.0889</u>		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0276		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		<del>0.7351</del> <u>0.7321</u>	3>	
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	<del>0.8655</del> <u>1.1117</u>	<del>0.0285</del> <u>0.0365</u>		
3.2 (b) Capacity Charge	<del>0.1668</del> <u>0.2142</u>	<del>0.0055</del> <u>0.0070</u>		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		<del>4.5355</del> <u>5.6952</u>		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
3.1 Rate				0.6370
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	<del>0.8655</del> <u>1.1117</u>	0.0000	<del>0.0285</del> <u>0.0365</u>	0.0000
3.2 (b) Storage Capacity Quantity Charge	<del>0.1668</del> <u>0.2142</u>	0.0000	<del>0.0055</del> <u>0.0070</u>	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			<del>4.5355</del> <u>5.6952</u>	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0112; Excess Delivery - \$0.3210.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1  
 (Continued)

Rate Schedule and Section		Monthly Charge (dt)	Daily Charge (dt)	
WSS - Washington Storage Service				
		(\$)	(\$)	
3.2 (a)	Demand Charge	<del>0.5671</del> <u>0.5650</u>	0.0186	
3.2 (b)	Storage Capacity Quantity Charge	<del>0.0067</del> <u>0.0066</u>	0.0002	
3.2 (c)	Quantity Injected Charge		0.0064	
3.2 (d)	Quantity Withdrawal Charge		0.0064	
		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt)
WSS-Open Access - Washington Storage Service-Open Access		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	<del>0.5671</del> <u>0.5650</u>	0.0186	0.0000
3.2 (b)	Storage Capacity Quantity Charge	<del>0.0067</del> <u>0.0066</u>	0.0002	0.0000
3.2 (c)	Quantity Injected Charge		0.0064	0.0064
3.2 (d)	Quantity Withdrawal Charge		0.0064	0.0064
ESS - Eminence Storage Service				
3.2 (a)	Demand Charge	<del>0.4697</del> <u>0.4690</u>	0.0154	0.0000
3.2 (b)	Storage Capacity Quantity Charge	<del>0.0467</del> <u>0.0466</u>	0.0015	0.0000
3.2 (c)	Quantity Injected Charge		0.0091	0.0091
3.2 (d)	Quantity Withdrawal Charge		0.0091	0.0091
ISS - Interruptible Storage Service				
3.2 (a)	Inventory Charge		0.0008	0.0000
3.2 (b)	Quantity Injected Charge		0.0064	0.0064
3.2 (c)	Quantity Withdrawn Charge		0.0064	0.0064

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>4.6018</del> 1> <u>4.5875</u>	<del>0.1512</del> <u>0.1508</u>
3.2 (b) Capacity Charge	0.0197	0.0006
3.2 (c) Quantity Injected Charge (Note A)		0.0213
3.2 (d) Quantity Withdrawal Charge		0.0190
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1 Fuel Retention 2>		
Injection		2.18 %
Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>9.6575</del> 1> <u>9.6432</u>	<del>0.3175</del> 1> <u>0.3170</u>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0192 1>
3.2 (d) Quantity Withdrawal Charge		0.0192 1>
8. Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

RATES AND CHARGES APPLICABLE TO  
 INTERRUPTIBLE GATHERING SERVICE  
 -----

Commodity Rate per Dt: -----	Maximum Rate ----- ( \$ )	Minimum Rate ----- ( \$ )
Gathering Facilities (excluding North Padre Island Gathering Facilities)	<del>0.1971</del> <u>0.1965</u>	0.0000
North Padre Island Gathering Facilities (1)	0.0169	0.0000

RATES AND CHARGES APPLICABLE TO  
 FIRM GATHERING SERVICE (2)  
 -----

Reservation Rate per Gathering Contract Quantity (Dt): -----	Maximum Monthly Rate ----- ( \$ )	Maximum Daily Rate ----- ( \$ )	Minimum Rate ----- ( \$ )
Gathering Facilities	<del>5.9951</del> <u>5.9769</u>	<del>0.1971</del> <u>0.1965</u>	0.0000
Commodity Rate per Dt -----			
Gathering Facilities	0.0000	0.0000	0.0000

- Notes: (1) The North Padre Island Gathering Facilities consist of a 10-inch pipeline that begins at North Padre Island Block 967 and ends at North Padre Island Block 956 and a 20-inch pipeline that begins at North Padre Island East Addition Block A-42 and ends at North Padre Island Block 956.
- (2) To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, (which exclude the North Padre Island Gathering Facilities referenced in Footnote 1 above), such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>1.6951</del> <u>1.6606</u>	0.0000	0.0028	<del>1.6979</del> <u>1.6634</u>	0.0028	-	-
1-2, 2-1	<del>2.4921</del> <u>2.4576</u>	0.0000	0.0060	<del>2.4981</del> <u>2.4636</u>	0.0060	-	-
1-3, 3-1	<del>3.7057</del> <u>3.6712</u>	0.0000	0.0106	<del>3.7163</del> <u>3.6818</u>	0.0106	-	-
1-4, 4-1	<del>7.7858</del> <u>7.7513</u>	0.0000	0.0267	<del>7.8125</del> <u>7.7780</u>	0.0267	<del>8.1386</del> <u>8.1037</u>	0.0267
1-5, 5-1	<del>10.7352</del> <u>10.7007</u>	0.0000	0.0382	<del>10.7734</del> <u>10.7389</u>	0.0382	<del>11.0995</del> <u>11.0646</u>	0.0382
1-6, 6-1	<del>12.5208</del> <u>12.4863</u>	0.0000	0.0445	<del>12.5653</del> <u>12.5308</u>	0.0445	<del>12.8914</del> <u>12.8565</u>	0.0445
2-2	<del>1.8474</del> <u>1.8129</u>	0.0000	0.0032	<del>1.8506</del> <u>1.8161</u>	0.0032	-	-
2-3, 3-2	<del>3.0610</del> <u>3.0265</u>	0.0000	0.0078	<del>3.0688</del> <u>3.0343</u>	0.0078	-	-
2-4, 4-2	<del>7.1411</del> <u>7.1066</u>	0.0000	0.0239	<del>7.1650</del> <u>7.1305</u>	0.0239	<del>7.4911</del> <u>7.4562</u>	0.0239
2-5, 5-2	<del>10.0905</del> <u>10.0560</u>	0.0000	0.0354	<del>10.1259</del> <u>10.0914</u>	0.0354	<del>10.4520</del> <u>10.4171</u>	0.0354
2-6, 6-2	<del>11.8761</del> <u>11.8416</u>	0.0000	0.0417	<del>11.9178</del> <u>11.8833</u>	0.0417	<del>12.2439</del> <u>12.2090</u>	0.0417
3-3	<del>2.2640</del> <u>2.2295</u>	0.0000	0.0046	<del>2.2686</del> <u>2.2341</u>	0.0046	-	-
3-4, 4-3	<del>6.3441</del> <u>6.3096</u>	0.0000	0.0207	<del>6.3648</del> <u>6.3303</u>	0.0207	<del>6.6909</del> <u>6.6560</u>	0.0207
3-5, 5-3	<del>9.2935</del> <u>9.2590</u>	0.0000	0.0322	<del>9.3257</del> <u>9.2912</u>	0.0322	<del>9.6518</del> <u>9.6169</u>	0.0322
3-6, 6-3	<del>11.0791</del> <u>11.0446</u>	0.0000	0.0385	<del>11.1176</del> <u>11.0831</u>	0.0385	<del>11.4437</del> <u>11.4088</u>	0.0385
4-4	<del>5.1305</del> <u>5.0960</u>	0.0000	0.0161	<del>5.1466</del> <u>5.1121</u>	0.0161	<del>5.4727</del> <u>5.4378</u>	0.0161
4-5, 5-4	<del>8.0799</del> <u>8.0454</u>	0.0000	0.0276	<del>8.1075</del> <u>8.0730</u>	0.0276	<del>8.4326</del> <u>8.3987</u>	0.0276
4-6, 6-4	<del>9.8655</del> <u>9.8310</u>	0.0000	0.0339	<del>9.8994</del> <u>9.8649</u>	0.0339	<del>10.2255</del> <u>10.1906</u>	0.0339
4A-4A	<del>2.0757</del> <u>2.0412</u>	0.0000	0.0043	<del>2.0800</del> <u>2.0455</u>	0.0043	-	-
4B-4B	<del>1.6840</del> <u>1.6495</u>	0.0000	0.0027	<del>1.6867</del> <u>1.6522</u>	0.0027	-	-
4B-4A, 4A-4B	<del>2.7093</del> <u>2.6748</u>	0.0000	0.0070	<del>2.7163</del> <u>2.6818</u>	0.0070	-	-
5-5	<del>3.9998</del> <u>3.9653</u>	0.0000	0.0115	<del>4.0113</del> <u>3.9768</u>	0.0115	-	-
5-6, 6-5	<del>5.7854</del> <u>5.7509</u>	0.0000	0.0178	<del>5.8032</del> <u>5.7687</u>	0.0178	-	-

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6-6	<del>2.8360</del> <u>2.8015</u>	0.0000	0.0063	<del>2.8423</del> <u>2.8078</u>	0.0063	-	-
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Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.3261~~.  
\$0.3257
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.0557</del> 0.0546	0.0000	0.0001	<del>0.0558</del> 0.0547	0.0001	-	-
1-2, 2-1	<del>0.0819</del> 0.0808	0.0000	0.0002	<del>0.0821</del> 0.0810	0.0002	-	-
1-3, 3-1	<del>0.1218</del> 0.1207	0.0000	0.0003	<del>0.1221</del> 0.1210	0.0003	-	-
1-4, 4-1	<del>0.2560</del> 0.2548	0.0000	0.0009	<del>0.2569</del> 0.2557	0.0009	<del>0.2676</del> 0.2664	0.0009
1-5, 5-1	<del>0.3529</del> 0.3518	0.0000	0.0013	<del>0.3542</del> 0.3531	0.0013	<del>0.3649</del> 0.3638	0.0013
1-6, 6-1	<del>0.4116</del> 0.4105	0.0000	0.0015	<del>0.4131</del> 0.4120	0.0015	<del>0.4238</del> 0.4227	0.0015
2-2	<del>0.0607</del> 0.0596	0.0000	0.0001	<del>0.0608</del> 0.0597	0.0001	-	-
2-3, 3-2	<del>0.1006</del> 0.0995	0.0000	0.0003	<del>0.1009</del> 0.0998	0.0003	-	-
2-4, 4-2	<del>0.2348</del> 0.2336	0.0000	0.0008	<del>0.2356</del> 0.2344	0.0008	<del>0.2463</del> 0.2451	0.0008
2-5, 5-2	<del>0.3317</del> 0.3306	0.0000	0.0012	<del>0.3329</del> 0.3318	0.0012	<del>0.3436</del> 0.3425	0.0012
2-6, 6-2	<del>0.3904</del> 0.3893	0.0000	0.0014	<del>0.3918</del> 0.3907	0.0014	<del>0.4025</del> 0.4014	0.0014
3-3	<del>0.0744</del> 0.0733	0.0000	0.0002	<del>0.0746</del> 0.0735	0.0002	-	-
3-4, 4-3	<del>0.2086</del> 0.2074	0.0000	0.0007	<del>0.2093</del> 0.2081	0.0007	<del>0.2200</del> 0.2188	0.0007
3-5, 5-3	<del>0.3055</del> 0.3044	0.0000	0.0011	<del>0.3066</del> 0.3055	0.0011	<del>0.3173</del> 0.3162	0.0011
3-6, 6-3	<del>0.3642</del> 0.3631	0.0000	0.0013	<del>0.3655</del> 0.3644	0.0013	<del>0.3762</del> 0.3751	0.0013
4-4	<del>0.1687</del> 0.1675	0.0000	0.0005	<del>0.1692</del> 0.1680	0.0005	<del>0.1799</del> 0.1787	0.0005
4-5, 5-4	<del>0.2656</del> 0.2645	0.0000	0.0009	<del>0.2665</del> 0.2654	0.0009	<del>0.2772</del> 0.2761	0.0009
4-6, 6-4	<del>0.3243</del> 0.3232	0.0000	0.0011	<del>0.3254</del> 0.3243	0.0011	<del>0.3361</del> 0.3350	0.0011
4A-4A	<del>0.0682</del> 0.0671	0.0000	0.0001	<del>0.0683</del> 0.0672	0.0001	-	-
4B-4B	<del>0.0554</del> 0.0542	0.0000	0.0001	<del>0.0555</del> 0.0543	0.0001	-	-
4B-4A, 4A-4B	<del>0.0891</del> 0.0879	0.0000	0.0002	<del>0.0893</del> 0.0881	0.0002	-	-
5-5	<del>0.1315</del> 0.1304	0.0000	0.0004	<del>0.1319</del> 0.1308	0.0004	-	-
5-6, 6-5	<del>0.1902</del> 0.1891	0.0000	0.0006	<del>0.1908</del> 0.1897	0.0006	-	-

6-6	<del>0.0932</del> <u>0.0921</u>	0.0000	0.0002	<del>0.0934</del> <u>0.0923</u>	0.0002	-	-
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminent Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.0963</del> <u>0.0944</u>	0.0013	0.0004	<del>0.0980</del> <u>0.0961</u>	0.0017	<del>0.1160</del> <u>0.1140</u>	0.0018
1-2, 2-1	<del>0.1400</del> <u>0.1381</u>	0.0026	0.0008	<del>0.1434</del> <u>0.1415</u>	0.0034	<del>0.1614</del> <u>0.1594</u>	0.0035
1-3, 3-1	<del>0.2065</del> <u>0.2046</u>	0.0040	0.0013	<del>0.2118</del> <u>0.2099</u>	0.0053	<del>0.2298</del> <u>0.2278</u>	0.0054
1-4, 4-1	<del>0.4301</del> <u>0.4282</u>	0.0098	0.0031	<del>0.4430</del> <u>0.4411</u>	0.0129	<del>0.4610</del> <u>0.4590</u>	0.0130
1-5, 5-1	<del>0.5917</del> <u>0.5898</u>	0.0145	0.0044	<del>0.6106</del> <u>0.6087</u>	0.0189	<del>0.6286</del> <u>0.6266</u>	0.0190
1-6, 6-1	<del>0.6895</del> <u>0.6876</u>	0.0171	0.0051	<del>0.7117</del> <u>0.7098</u>	0.0222	<del>0.7297</del> <u>0.7277</u>	0.0223
2-2	<del>0.1047</del> <u>0.1028</u>	0.0014	0.0004	<del>0.1065</del> <u>0.1046</u>	0.0018	<del>0.1245</del> <u>0.1225</u>	0.0019
2-3, 3-2	<del>0.1712</del> <u>0.1693</u>	0.0028	0.0009	<del>0.1749</del> <u>0.1730</u>	0.0037	<del>0.1929</del> <u>0.1909</u>	0.0038
2-4, 4-2	<del>0.3948</del> <u>0.3929</u>	0.0086	0.0027	<del>0.4061</del> <u>0.4042</u>	0.0113	<del>0.4241</del> <u>0.4221</u>	0.0114
2-5, 5-2	<del>0.5564</del> <u>0.5545</u>	0.0133	0.0040	<del>0.5737</del> <u>0.5718</u>	0.0173	<del>0.5917</del> <u>0.5897</u>	0.0174
2-6, 6-2	<del>0.6542</del> <u>0.6523</u>	0.0159	0.0047	<del>0.6748</del> <u>0.6729</u>	0.0206	<del>0.6928</del> <u>0.6908</u>	0.0207
3-3	<del>0.1275</del> <u>0.1256</u>	0.0015	0.0005	<del>0.1295</del> <u>0.1276</u>	0.0020	<del>0.1475</del> <u>0.1455</u>	0.0021
3-3 (WSS Wth)	<del>0.0610</del> <u>0.0591</u>	0.0001	0.0000	<del>0.0611</del> <u>0.0592</u>	0.0001	<del>0.0791</del> <u>0.0771</u>	0.0002
3-4, 4-3	<del>0.3511</del> <u>0.3492</u>	0.0073	0.0023	<del>0.3607</del> <u>0.3588</u>	0.0096	<del>0.3787</del> <u>0.3767</u>	0.0097
3-5, 5-3	<del>0.5127</del> <u>0.5108</u>	0.0120	0.0036	<del>0.5283</del> <u>0.5264</u>	0.0156	<del>0.5463</del> <u>0.5443</u>	0.0157
3-6, 6-3	<del>0.6105</del> <u>0.6086</u>	0.0146	0.0043	<del>0.6294</del> <u>0.6275</u>	0.0189	<del>0.6474</del> <u>0.6454</u>	0.0190
4-4	<del>0.2846</del> <u>0.2827</u>	0.0059	0.0018	<del>0.2923</del> <u>0.2904</u>	0.0077	<del>0.3103</del> <u>0.3083</u>	0.0078
4-5, 5-4	<del>0.4462</del> <u>0.4443</u>	0.0106	0.0031	<del>0.4599</del> <u>0.4580</u>	0.0137	<del>0.4779</del> <u>0.4759</u>	0.0138
4-6, 6-4	<del>0.5440</del> <u>0.5421</u>	0.0132	0.0038	<del>0.5610</del> <u>0.5591</u>	0.0170	<del>0.5790</del> <u>0.5770</u>	0.0171
4A-4A	<del>0.1172</del> <u>0.1153</u>	0.0016	0.0004	<del>0.1192</del> <u>0.1173</u>	0.0020	<del>0.1372</del> <u>0.1352</u>	0.0021
4B-4B	<del>0.0957</del> <u>0.0938</u>	0.0011	0.0003	<del>0.0971</del> <u>0.0952</u>	0.0014	<del>0.1151</del> <u>0.1131</u>	0.0015
4B-4A, 4A-4B	<del>0.1519</del> <u>0.1500</u>	0.0026	0.0007	<del>0.1552</del> <u>0.1533</u>	0.0033	<del>0.1732</del> <u>0.1712</u>	0.0034
5-5	<del>0.2226</del> <u>0.2207</u>	0.0048	0.0013	<del>0.2287</del> <u>0.2268</u>	0.0061	<del>0.2467</del> <u>0.2447</u>	0.0062
5-6, 6-5	<del>0.3204</del> <u>0.3185</u>	0.0074	0.0020	<del>0.3298</del> <u>0.3279</u>	0.0094	<del>0.3478</del> <u>0.3458</u>	0.0095

6-6	<del>0.1588</del> <u>0.1569</u>	0.0027	0.0007	<del>0.1622</del> <u>0.1603</u>	0.0034	<del>0.1802</del> <u>0.1782</u>	0.0035
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.0180~~  
\$0.0179.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>1.7583</del> <u>1.7237</u>	0.0000	0.0028	<del>1.7611</del> <u>1.7265</u>	0.0028	-	-
1-2, 2-1	<del>2.5553</del> <u>2.5207</u>	0.0000	0.0060	<del>2.5613</del> <u>2.5267</u>	0.0060	-	-
1-3, 3-1	<del>3.7689</del> <u>3.7343</u>	0.0000	0.0106	<del>3.7795</del> <u>3.7449</u>	0.0106	-	-
1-4, 4-1	<del>7.8490</del> <u>7.8144</u>	0.0000	0.0267	<del>7.8757</del> <u>7.8411</u>	0.0267	<del>8.2018</del> <u>8.1668</u>	0.0267
1-5, 5-1	<del>10.7984</del> <u>10.7638</u>	0.0000	0.0382	<del>10.8366</del> <u>10.8020</u>	0.0382	<del>11.1627</del> <u>11.1277</u>	0.0382
1-6, 6-1	<del>12.5840</del> <u>12.5494</u>	0.0000	0.0445	<del>12.6285</del> <u>12.5939</u>	0.0445	<del>12.9546</del> <u>12.9196</u>	0.0445
2-2	<del>1.9106</del> <u>1.8760</u>	0.0000	0.0032	<del>1.9138</del> <u>1.8792</u>	0.0032	-	-
2-3, 3-2	<del>3.1242</del> <u>3.0896</u>	0.0000	0.0078	<del>3.1320</del> <u>3.0974</u>	0.0078	-	-
2-4, 4-2	<del>7.2043</del> <u>7.1697</u>	0.0000	0.0239	<del>7.2282</del> <u>7.1936</u>	0.0239	<del>7.5543</del> <u>7.5193</u>	0.0239
2-5, 5-2	<del>10.1537</del> <u>10.1191</u>	0.0000	0.0354	<del>10.1891</del> <u>10.1545</u>	0.0354	<del>10.5152</del> <u>10.4802</u>	0.0354
2-6, 6-2	<del>11.9393</del> <u>11.9047</u>	0.0000	0.0417	<del>11.9810</del> <u>11.9464</u>	0.0417	<del>12.3071</del> <u>12.2721</u>	0.0417
3-3	<del>2.3272</del> <u>2.2926</u>	0.0000	0.0046	<del>2.3318</del> <u>2.2972</u>	0.0046	-	-
3-4, 4-3	<del>6.4073</del> <u>6.3727</u>	0.0000	0.0207	<del>6.4280</del> <u>6.3934</u>	0.0207	<del>6.7541</del> <u>6.7191</u>	0.0207
3-5, 5-3	<del>9.3567</del> <u>9.3221</u>	0.0000	0.0322	<del>9.3889</del> <u>9.3543</u>	0.0322	<del>9.7150</del> <u>9.6800</u>	0.0322
3-6, 6-3	<del>11.1423</del> <u>11.1077</u>	0.0000	0.0385	<del>11.1808</del> <u>11.1462</u>	0.0385	<del>11.5069</del> <u>11.4719</u>	0.0385
4-4	<del>5.1937</del> <u>5.1591</u>	0.0000	0.0161	<del>5.2098</del> <u>5.1752</u>	0.0161	<del>5.5359</del> <u>5.5009</u>	0.0161
4-5, 5-4	<del>8.1431</del> <u>8.1085</u>	0.0000	0.0276	<del>8.1707</del> <u>8.1361</u>	0.0276	<del>8.4968</del> <u>8.4618</u>	0.0276
4-6, 6-4	<del>9.9287</del> <u>9.8941</u>	0.0000	0.0339	<del>9.9626</del> <u>9.9280</u>	0.0339	<del>10.2887</del> <u>10.2537</u>	0.0339
4A-4A	<del>2.1389</del> <u>2.1043</u>	0.0000	0.0043	<del>2.1432</del> <u>2.1086</u>	0.0043	-	-
4B-4B	<del>1.7472</del> <u>1.7126</u>	0.0000	0.0027	<del>1.7499</del> <u>1.7153</u>	0.0027	-	-
4B-4A, 4A-4B	<del>2.7725</del> <u>2.7379</u>	0.0000	0.0070	<del>2.7795</del> <u>2.7449</u>	0.0070	-	-
5-5	<del>4.0630</del> <u>4.0284</u>	0.0000	0.0115	<del>4.0745</del> <u>4.0399</u>	0.0115	-	-
5-6, 6-5	<del>5.8486</del>	0.0000	0.0178	<del>5.8664</del>	0.0178	-	-

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	<u>5.8140</u>			<u>5.8318</u>			
6-6	<del>2.8992</del>	0.0000	0.0063	<del>2.9055</del>	0.0063	-	-
	<u>2.8646</u>			<u>2.8709</u>			

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.3261.~~  
\$0.3257.
  - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.0578</del> <u>0.0567</u>	0.0000	0.0001	<del>0.0579</del> <u>0.0568</u>	0.0001	-	-
1-2, 2-1	<del>0.0840</del> <u>0.0829</u>	0.0000	0.0002	<del>0.0842</del> <u>0.0831</u>	0.0002	-	-
1-3, 3-1	<del>0.1239</del> <u>0.1228</u>	0.0000	0.0003	<del>0.1242</del> <u>0.1231</u>	0.0003	-	-
1-4, 4-1	<del>0.2580</del> <u>0.2569</u>	0.0000	0.0009	<del>0.2589</del> <u>0.2578</u>	0.0009	<del>0.2696</del> <u>0.2685</u>	0.0009
1-5, 5-1	<del>0.3550</del> <u>0.3539</u>	0.0000	0.0013	<del>0.3563</del> <u>0.3552</u>	0.0013	<del>0.3670</del> <u>0.3659</u>	0.0013
1-6, 6-1	<del>0.4137</del> <u>0.4126</u>	0.0000	0.0015	<del>0.4152</del> <u>0.4141</u>	0.0015	<del>0.4259</del> <u>0.4248</u>	0.0015
2-2	<del>0.0628</del> <u>0.0617</u>	0.0000	0.0001	<del>0.0629</del> <u>0.0618</u>	0.0001	-	-
2-3, 3-2	<del>0.1027</del> <u>0.1016</u>	0.0000	0.0003	<del>0.1030</del> <u>0.1019</u>	0.0003	-	-
2-4, 4-2	<del>0.2369</del> <u>0.2357</u>	0.0000	0.0008	<del>0.2377</del> <u>0.2365</u>	0.0008	<del>0.2484</del> <u>0.2472</u>	0.0008
2-5, 5-2	<del>0.3338</del> <u>0.3327</u>	0.0000	0.0012	<del>0.3350</del> <u>0.3339</u>	0.0012	<del>0.3457</del> <u>0.3446</u>	0.0012
2-6, 6-2	<del>0.3925</del> <u>0.3914</u>	0.0000	0.0014	<del>0.3939</del> <u>0.3928</u>	0.0014	<del>0.4046</del> <u>0.4035</u>	0.0014
3-3	<del>0.0765</del> <u>0.0754</u>	0.0000	0.0002	<del>0.0767</del> <u>0.0756</u>	0.0002	-	-
3-4, 4-3	<del>0.2107</del> <u>0.2095</u>	0.0000	0.0007	<del>0.2114</del> <u>0.2102</u>	0.0007	<del>0.2221</del> <u>0.2209</u>	0.0007
3-5, 5-3	<del>0.3076</del> <u>0.3065</u>	0.0000	0.0011	<del>0.3087</del> <u>0.3076</u>	0.0011	<del>0.3194</del> <u>0.3183</u>	0.0011
3-6, 6-3	<del>0.3663</del> <u>0.3652</u>	0.0000	0.0013	<del>0.3676</del> <u>0.3665</u>	0.0013	<del>0.3783</del> <u>0.3772</u>	0.0013
4-4	<del>0.1708</del> <u>0.1696</u>	0.0000	0.0005	<del>0.1713</del> <u>0.1701</u>	0.0005	<del>0.1820</del> <u>0.1808</u>	0.0005
4-5, 5-4	<del>0.2677</del> <u>0.2666</u>	0.0000	0.0009	<del>0.2686</del> <u>0.2675</u>	0.0009	<del>0.2793</del> <u>0.2782</u>	0.0009
4-6, 6-4	<del>0.3264</del> <u>0.3253</u>	0.0000	0.0011	<del>0.3275</del> <u>0.3264</u>	0.0011	<del>0.3382</del> <u>0.3371</u>	0.0011
4A-4A	<del>0.0703</del> <u>0.0692</u>	0.0000	0.0001	<del>0.0704</del> <u>0.0693</u>	0.0001	-	-
4B-4B	<del>0.0574</del> <u>0.0563</u>	0.0000	0.0001	<del>0.0575</del> <u>0.0564</u>	0.0001	-	-
4B-4A, 4A-4B	<del>0.0912</del> <u>0.0900</u>	0.0000	0.0002	<del>0.0914</del> <u>0.0902</u>	0.0002	-	-
5-5	<del>0.1336</del> <u>0.1324</u>	0.0000	0.0004	<del>0.1340</del> <u>0.1328</u>	0.0004	-	-
5-6, 6-5	<del>0.1923</del>	0.0000	0.0006	<del>0.1929</del>	0.0006	-	-

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	<u>0.1911</u>			<u>0.1917</u>			
6-6	<del>0.0953</del>	0.0000	0.0002	<del>0.0955</del>	0.0002	-	-
	<u>0.0942</u>			<u>0.0944</u>			

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.  
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.  
(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	<del>6.1650</del>	<del>0.2027</del>	0.0000	0.0000
	<u>6.1703</u>	<u>0.2029</u>		
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	<del>6.1811</del>	<del>0.2032</del>	0.0161	0.0005
	<u>6.1864</u>	<u>0.2034</u>		
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0050		0.0050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	<del>10.0336</del>	<del>0.3299</del>	0.0000	0.0000
	<u>10.4524</u>	<u>0.3436</u>		
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	<del>10.0497</del>	<del>0.3304</del>	0.0161	0.0005
	<u>10.4685</u>	<u>0.3441</u>		
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0054		0.0054

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	<del>3.8998</del>	<del>0.1282</del>	0.0000	0.0000
	<u>4.1813</u>	<u>0.1375</u>		
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----		
Total Reservation Rate	<del>3.9061</del>	<del>0.1284</del>	0.0063	0.0002
	<u>4.1876</u>	<u>0.1377</u>		

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.0018	0.0018
Electric Power Unit Rate	0.0004	0.0004
	-----	-----
Total Commodity Rate (excluding ACA)	0.0022	0.0022

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	<del>9.2060</del> <u>8.9952</u>	<del>0.3027</del> <u>0.2957</u>	0.0000	0.0000
Emergency Eminence Rate	<del>0.3261</del> <u>0.3257</u>	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
Total Reservation Rate	<del>9.5528</del> <u>9.3416</u>	<del>0.3141</del> <u>0.3071</u>	0.0207	0.0007
Reservation Rate per dt - Zone 3-5:				
Base Rate	<del>9.2060</del> <u>8.9952</u>	<del>0.3027</del> <u>0.2957</u>	0.0000	0.0000
Emergency Eminence Rate	<del>0.3261</del> <u>0.3257</u>	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
Total Reservation Rate	<del>9.5643</del> <u>9.3531</u>	<del>0.3144</del> <u>0.3075</u>	0.0322	0.0011
Capacity rights commencing at Station 85:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	<del>6.9226</del> <u>6.7804</u>	<del>0.2276</del> <u>0.2229</u>	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	<del>6.9387</del> <u>6.7965</u>	<del>0.2281</del> <u>0.2234</u>	0.0161	0.0005
Reservation Rate per dt - Zone 4-5:				
Base Rate	<del>6.9226</del> <u>6.7804</u>	<del>0.2276</del> <u>0.2229</u>	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
Total Reservation Rate	<del>6.9502</del> <u>6.8080</u>	<del>0.2285</del> <u>0.2238</u>	0.0276	0.0009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:				
Base Rate	<del>11.9752</del>	<del>0.3927</del>	0.0000	0.0000
	<u>12.8233</u>	<u>0.4216</u>		
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	<del>11.9913</del>	<del>0.3942</del>	0.0161	0.0005
	<u>12.8394</u>	<u>0.4221</u>		

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.0044	0.0044
Electric Power Unit Rate	0.0009	0.0009
Total Commodity Rate (excluding ACA)	0.0053	0.0053

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.0578</del> <u>0.0567</u>	0.0013	0.0003	<del>0.0594</del> <u>0.0583</u>	0.0016
1-2, 2-1	<del>0.0840</del> <u>0.0829</u>	0.0026	0.0006	<del>0.0872</del> <u>0.0861</u>	0.0032
1-3, 3-1	<del>0.1229</del> <u>0.1228</u>	0.0040	0.0010	<del>0.1289</del> <u>0.1278</u>	0.0050
1-4, 4-1	<del>0.2580</del> <u>0.2569</u>	0.0098	0.0024	<del>0.2702</del> <u>0.2691</u>	0.0122
1-4A, 4A-1	<del>0.2917</del> <u>0.2906</u>	0.0113	0.0027	<del>0.3057</del> <u>0.3046</u>	0.0140
1-4B, 4B-1	<del>0.3125</del> <u>0.3114</u>	0.0123	0.0030	<del>0.3278</del> <u>0.3267</u>	0.0153
1-5, 5-1	<del>0.3550</del> <u>0.3539</u>	0.0145	0.0035	<del>0.3720</del> <u>0.3719</u>	0.0180
1-6, 6-1	<del>0.4137</del> <u>0.4126</u>	0.0171	0.0041	<del>0.4349</del> <u>0.4338</u>	0.0212
2-2	<del>0.0628</del> <u>0.0617</u>	0.0014	0.0003	<del>0.0645</del> <u>0.0634</u>	0.0017
2-3, 3-2	<del>0.1027</del> <u>0.1016</u>	0.0028	0.0007	<del>0.1062</del> <u>0.1051</u>	0.0035
2-4, 4-2	<del>0.2368</del> <u>0.2357</u>	0.0086	0.0021	<del>0.2475</del> <u>0.2464</u>	0.0107
2-4A, 4A-2	<del>0.2705</del> <u>0.2694</u>	0.0101	0.0024	<del>0.2830</del> <u>0.2819</u>	0.0125
2-4B, 4B-2	<del>0.2913</del> <u>0.2902</u>	0.0111	0.0027	<del>0.3051</del> <u>0.3040</u>	0.0138
2-5, 5-2	<del>0.3338</del> <u>0.3327</u>	0.0133	0.0032	<del>0.3503</del> <u>0.3492</u>	0.0165
2-6, 6-2	<del>0.3925</del> <u>0.3914</u>	0.0159	0.0038	<del>0.4122</del> <u>0.4111</u>	0.0197
3-3	<del>0.0765</del> <u>0.0754</u>	0.0015	0.0004	<del>0.0784</del> <u>0.0773</u>	0.0019
3-3 (Washington Withdrawal)	<del>0.0366</del> <u>0.0355</u>	0.0001	0.0000	<del>0.0367</del> <u>0.0356</u>	0.0001
3-4, 4-3	<del>0.2106</del> <u>0.2095</u>	0.0073	0.0018	<del>0.2197</del> <u>0.2186</u>	0.0091
3-4A, 4A-3	<del>0.2443</del> <u>0.2432</u>	0.0088	0.0021	<del>0.2552</del> <u>0.2541</u>	0.0109
3-4B, 4B-3	<del>0.2651</del> <u>0.2640</u>	0.0098	0.0024	<del>0.2773</del> <u>0.2762</u>	0.0122
3-5, 5-3	<del>0.3076</del> <u>0.3065</u>	0.0120	0.0029	<del>0.3225</del> <u>0.3214</u>	0.0149
3-6, 6-3	<del>0.3663</del> <u>0.3652</u>	0.0146	0.0035	<del>0.3844</del> <u>0.3833</u>	0.0181
4-4	<del>0.1707</del> <u>0.1696</u>	0.0059	0.0014	<del>0.1780</del> <u>0.1769</u>	0.0073
4-4A, 4A-4	<del>0.2044</del> <u>0.2033</u>	0.0074	0.0017	<del>0.2135</del> <u>0.2124</u>	0.0091
4-4B, 4B-4	<del>0.2252</del> <u>0.2241</u>	0.0084	0.0020	<del>0.2356</del> <u>0.2345</u>	0.0104
4-5, 5-4	<del>0.2677</del> <u>0.2666</u>	0.0106	0.0025	<del>0.2808</del> <u>0.2797</u>	0.0131

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4-6, 6-4	<del>0.3264</del> <u>0.3253</u>	0.0132	0.0031	<del>0.3427</del> <u>0.3416</u>	0.0163
4A-4A	<del>0.0703</del> <u>0.0692</u>	0.0016	0.0003	<del>0.0722</del> <u>0.0711</u>	0.0019
4A-4B, 4B-4A	<del>0.0911</del> <u>0.0900</u>	0.0026	0.0006	<del>0.0943</del> <u>0.0932</u>	0.0032
4A-5, 5-4A	<del>0.3014</del> <u>0.3003</u>	0.0121	0.0028	<del>0.3163</del> <u>0.3152</u>	0.0149
4A-6, 6-4A	<del>0.3601</del> <u>0.3590</u>	0.0147	0.0034	<del>0.3782</del> <u>0.3771</u>	0.0181
4-B-4B	<del>0.0574</del> <u>0.0563</u>	0.0011	0.0003	<del>0.0588</del> <u>0.0577</u>	0.0014
4B-5, 5-4B	<del>0.3222</del> <u>0.3211</u>	0.0131	0.0031	<del>0.3384</del> <u>0.3373</u>	0.0162
4B-6, 6-4B	<del>0.3809</del> <u>0.3798</u>	0.0157	0.0037	<del>0.4003</del> <u>0.3992</u>	0.0194
5-5	<del>0.1336</del> <u>0.1325</u>	0.0048	0.0011	<del>0.1395</del> <u>0.1384</u>	0.0059
5-6, 6-5	<del>0.1923</del> <u>0.1912</u>	0.0074	0.0017	<del>0.2014</del> <u>0.2003</u>	0.0091
6-6	<del>0.0953</del> <u>0.0942</u>	0.0027	0.0006	<del>0.0986</del> <u>0.0975</u>	0.0033

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	<del>1.7583</del> <u>1.7237</u>	0.0000	0.0028	<del>1.7611</del> <u>1.7265</u>
1-2, 2-1	<del>2.5553</del> <u>2.5207</u>	0.0000	0.0060	<del>2.5613</del> <u>2.5267</u>
1-3, 3-1	<del>3.7689</del> <u>3.7343</u>	0.0000	0.0106	<del>3.7795</del> <u>3.7449</u>
1-4, 4-1	<del>7.8490</del> <u>7.8144</u>	0.0000	0.0267	<del>7.8757</del> <u>7.8411</u>
1-5, 5-1	<del>10.7984</del> <u>10.7638</u>	0.0000	0.0382	<del>10.8366</del> <u>10.8020</u>
1-6, 6-1	<del>12.5840</del> <u>12.5494</u>	0.0000	0.0445	<del>12.6285</del> <u>12.5939</u>
2-2	<del>1.9106</del> <u>1.8760</u>	0.0000	0.0032	<del>1.9138</del> <u>1.8792</u>
2-3, 3-2	<del>3.1242</del> <u>3.0896</u>	0.0000	0.0078	<del>3.1320</del> <u>3.0974</u>
2-4, 4-2	<del>7.2043</del> <u>7.1697</u>	0.0000	0.0239	<del>7.2282</del> <u>7.1936</u>
2-5, 5-2	<del>10.1537</del> <u>10.1191</u>	0.0000	0.0354	<del>10.1891</del> <u>10.1545</u>
2-6, 6-2	<del>11.9393</del> <u>11.9047</u>	0.0000	0.0417	<del>11.9810</del> <u>11.9464</u>
3-3	<del>2.3272</del> <u>2.2926</u>	0.0000	0.0046	<del>2.3318</del> <u>2.2972</u>
3-4, 4-3	<del>6.4073</del> <u>6.3727</u>	0.0000	0.0207	<del>6.4280</del> <u>6.3934</u>
3-5, 5-3	<del>9.3567</del> <u>9.3221</u>	0.0000	0.0322	<del>9.3889</del> <u>9.3543</u>
3-6, 6-3	<del>11.1423</del> <u>11.1077</u>	0.0000	0.0385	<del>11.1808</del> <u>11.1462</u>
4-4	<del>5.1937</del> <u>5.1591</u>	0.0000	0.0161	<del>5.2098</del> <u>5.1752</u>
4-5, 5-4	<del>8.1431</del> <u>8.1085</u>	0.0000	0.0276	<del>8.1707</del> <u>8.1361</u>
4-6, 6-4	<del>9.9287</del> <u>9.8941</u>	0.0000	0.0339	<del>9.9626</del> <u>9.9280</u>
4A-4A	<del>2.1389</del> <u>2.1043</u>	0.0000	0.0043	<del>2.1432</del> <u>2.1086</u>
4B-4B	<del>1.7472</del> <u>1.7126</u>	0.0000	0.0027	<del>1.7499</del> <u>1.7153</u>
4B-4A, 4A-4B	<del>2.7725</del> <u>2.7379</u>	0.0000	0.0070	<del>2.7795</del> <u>2.7449</u>
5-5	<del>4.0630</del> <u>4.0284</u>	0.0000	0.0115	<del>4.0745</del> <u>4.0399</u>
5-6, 6-5	<del>5.8486</del> <u>5.8140</u>	0.0000	0.0178	<del>5.8664</del> <u>5.8318</u>

6-6	<del>2.8992</del> <u>2.8646</u>	0.0000	0.0063	<del>2.9055</del> <u>2.8709</u>
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.0578</del> <u>0.0567</u>	0.0000	0.0001	<del>0.0579</del> <u>0.0568</u>
1-2, 2-1	<del>0.0840</del> <u>0.0829</u>	0.0000	0.0002	<del>0.0842</del> <u>0.0831</u>
1-3, 3-1	<del>0.1239</del> <u>0.1228</u>	0.0000	0.0003	<del>0.1242</del> <u>0.1231</u>
1-4, 4-1	<del>0.2580</del> <u>0.2569</u>	0.0000	0.0009	<del>0.2589</del> <u>0.2578</u>
1-5, 5-1	<del>0.3550</del> <u>0.3539</u>	0.0000	0.0013	<del>0.3563</del> <u>0.3552</u>
1-6, 6-1	<del>0.4137</del> <u>0.4126</u>	0.0000	0.0015	<del>0.4152</del> <u>0.4141</u>
2-2	<del>0.0628</del> <u>0.0617</u>	0.0000	0.0001	<del>0.0629</del> <u>0.0618</u>
2-3, 3-2	<del>0.1027</del> <u>0.1016</u>	0.0000	0.0003	<del>0.1030</del> <u>0.1019</u>
2-4, 4-2	<del>0.2369</del> <u>0.2357</u>	0.0000	0.0008	<del>0.2377</del> <u>0.2365</u>
2-5, 5-2	<del>0.3338</del> <u>0.3327</u>	0.0000	0.0012	<del>0.3350</del> <u>0.3339</u>
2-6, 6-2	<del>0.3925</del> <u>0.3914</u>	0.0000	0.0014	<del>0.3939</del> <u>0.3928</u>
3-3	<del>0.0765</del> <u>0.0754</u>	0.0000	0.0002	<del>0.0767</del> <u>0.0756</u>
3-4, 4-3	<del>0.2107</del> <u>0.2095</u>	0.0000	0.0007	<del>0.2114</del> <u>0.2102</u>
3-5, 5-3	<del>0.3076</del> <u>0.3065</u>	0.0000	0.0011	<del>0.3087</del> <u>0.3076</u>
3-6, 6-3	<del>0.3663</del> <u>0.3652</u>	0.0000	0.0013	<del>0.3676</del> <u>0.3665</u>
4-4	<del>0.1708</del> <u>0.1696</u>	0.0000	0.0005	<del>0.1713</del> <u>0.1701</u>
4-5, 5-4	<del>0.2677</del> <u>0.2666</u>	0.0000	0.0009	<del>0.2686</del> <u>0.2675</u>
4-6, 6-4	<del>0.3264</del> <u>0.3253</u>	0.0000	0.0011	<del>0.3275</del> <u>0.3264</u>
4A-4A	<del>0.0703</del> <u>0.0692</u>	0.0000	0.0001	<del>0.0704</del> <u>0.0693</u>
4B-4B	<del>0.0574</del> <u>0.0563</u>	0.0000	0.0001	<del>0.0575</del> <u>0.0564</u>
4A-4B, 4B-4A	<del>0.0912</del> <u>0.0900</u>	0.0000	0.0002	<del>0.0914</del> <u>0.0902</u>
5-5	<del>0.1336</del> <u>0.1324</u>	0.0000	0.0004	<del>0.1340</del> <u>0.1328</u>
5-6, 6-5	<del>0.1923</del> <u>0.1911</u>	0.0000	0.0006	<del>0.1929</del> <u>0.1917</u>

6-6	<del>0.0953</del> <u>0.0942</u>	0.0000	0.0002	<del>0.0955</del> <u>0.0944</u>
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.0578</del> <u>0.0567</u>	0.0013	0.0003	<del>0.0594</del> <u>0.0583</u>
1-2,2-1	<del>0.0840</del> <u>0.0829</u>	0.0026	0.0006	<del>0.0872</del> <u>0.0861</u>
1-3,3-1	<del>0.1239</del> <u>0.1228</u>	0.0040	0.0010	<del>0.1289</del> <u>0.1278</u>
1-4,4-1	<del>0.2580</del> <u>0.2569</u>	0.0098	0.0024	<del>0.2702</del> <u>0.2691</u>
1-5,5-1	<del>0.3550</del> <u>0.3539</u>	0.0145	0.0035	<del>0.3730</del> <u>0.3719</u>
1-6,6-1	<del>0.4137</del> <u>0.4126</u>	0.0171	0.0041	<del>0.4349</del> <u>0.4338</u>
2-2	<del>0.0628</del> <u>0.0617</u>	0.0014	0.0003	<del>0.0645</del> <u>0.0634</u>
2-3,3-2	<del>0.1027</del> <u>0.1016</u>	0.0028	0.0007	<del>0.1062</del> <u>0.1051</u>
2-4,4-2	<del>0.2368</del> <u>0.2357</u>	0.0086	0.0021	<del>0.2475</del> <u>0.2464</u>
2-5,5-2	<del>0.3338</del> <u>0.3327</u>	0.0133	0.0032	<del>0.3503</del> <u>0.3492</u>
2-6,6-2	<del>0.3925</del> <u>0.3914</u>	0.0159	0.0038	<del>0.4122</del> <u>0.4111</u>
3-3	<del>0.0765</del> <u>0.0754</u>	0.0015	0.0004	<del>0.0784</del> <u>0.0773</u>
3-3 (Washington Withdrawal)	<del>0.0366</del> <u>0.0355</u>	0.0001	0.0000	<del>0.0367</del> <u>0.0356</u>
3-4,4-3	<del>0.2106</del> <u>0.2095</u>	0.0073	0.0018	<del>0.2197</del> <u>0.2186</u>
3-5,5-3	<del>0.3076</del> <u>0.3065</u>	0.0120	0.0029	<del>0.3225</del> <u>0.3214</u>
3-6,6-3	<del>0.3663</del> <u>0.3652</u>	0.0146	0.0035	<del>0.3844</del> <u>0.3833</u>
4-4	<del>0.1707</del> <u>0.1696</u>	0.0059	0.0014	<del>0.1780</del> <u>0.1769</u>
4-5,5-4	<del>0.2677</del> <u>0.2666</u>	0.0106	0.0025	<del>0.2808</del> <u>0.2797</u>
4-6,6-4	<del>0.3264</del> <u>0.3253</u>	0.0132	0.0031	<del>0.3427</del> <u>0.3416</u>
4A-4A	<del>0.0703</del> <u>0.0692</u>	0.0016	0.0003	<del>0.0722</del> <u>0.0711</u>
5-5	<del>0.1336</del> <u>0.1325</u>	0.0048	0.0011	<del>0.1395</del> <u>0.1384</u>
5-6,6-5	<del>0.1923</del> <u>0.1912</u>	0.0074	0.0017	<del>0.2014</del> <u>0.2003</u>
6-6	<del>0.0953</del> <u>0.0942</u>	0.0027	0.0006	<del>0.0986</del> <u>0.0975</u>

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
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	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	<del>2.8992</del>	<del>0.0953</del>
	<u>2.8646</u>	<u>0.0942</u>
Electric Power Unit Rate	0.0063	0.0002
	-----	-----
Total Rate	<del>2.9055</del>	<del>0.0955</del>
	<u>2.8709</u>	<u>0.0944</u>
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
		-----
Total Rate		0.0031

Annual Charge Adjustment (ACA)  
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Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
Demand Rate per dt		
Zone 6 FT Rate	<u>1.1994</u>	<u>0.0394</u>
Electric Power Unit Rate	<u>0.0063</u>	<u>0.0002</u>
Total Rate	<u>1.2057</u>	<u>0.0396</u>
	<u>1.1914</u>	<u>0.0392</u>
Commodity Rate per dt		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		----- 0.0031