



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
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713/215-4060

October 26, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedule LSS and GSS Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is November 1, 2007.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to storage services purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. This filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective November 1, 2007. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed

herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provision under Section 154.201(a) of the Regulations;
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF102607.ASC; and
- (3) Appendix B which contains the explanation of the rate changes and details regarding the computation of the revised GSS and LSS rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

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Federal Energy Regulatory Commission

October 26, 2007

Page 3

and copies should be mailed to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE NOVEMBER 1, 2007

Fifty-First Revised Sheet No. 27
Sixty-Sixth Revised Sheet No. 28A

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10697
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04047
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03993
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88231 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03274; Daily Capacity - \$0.00027; Injection - \$0.01425; Withdrawal - \$0.01371; Excess Delivery - \$0.30194.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15715 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02318
3.2 (d)	Quantity Withdrawal Charge	0.02018
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.1069210697
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.0403304047
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03993
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.8820288231 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	

LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700

	Daily Maximum Rate (dt) -----	Daily Minimum Rate (dt) -----
LNG - Liquefied Natural Gas Storage Service -----	(\$)	(\$)
3.2 (a) Demand Charge	0.04899	0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944	0.00000
3.2 (c) Quantity Injected Charge	1.52791	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978	1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.0326903274; Daily Capacity - \$0.00027; Injection - \$0.0141101425; Withdrawal - \$0.01371; Excess Delivery - \$0.3016530194.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.15708 <u>15715</u> 1>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	0.02305 <u>02318</u>
3.2 (d) Quantity Withdrawal Charge	0.02018
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
- 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

Rate Schedules GSS and LSS – Effective November 1, 2007

On September 28, 2007, Dominion Transmission, Inc. (DTI) filed revised tariff sheets in Docket No. RP07-717 in order to update its Electric Power Cost Adjustment. Included in that filing are revised rates under Dominion's Rate Schedule GSS that Transcontinental Gas Pipe Line Corporation (Transco) uses to render service to its customers under its Rate Schedules GSS and LSS. On October 23, 2007 the Commission issued a letter order accepting Dominion's revised tariff sheets effective November 1, 2007.

Also on September 28, 2007, DTI filed revised tariff sheets in Docket No. RP07-713 in order to update its Transportation Cost Rate Adjustment. Included in that filing are revised rates under DTI's Rate Schedule GSS that Transco uses to render service to its customers under its Rate Schedules GSS and LSS. On October 18, 2007 the Commission issued a letter order accepting Dominion's revised tariff sheets, subject to the outcome of the pending proceedings in Docket in Nos. RP06-635-000, RP03-623-005, RP04-618-001, and RP05-685-001, effective November 1, 2007.

Appendix B, Schedules 1, 2 and 3 detail the calculations of the revised Rate Schedule GSS and LSS rates, respectively, effective November 1, 2007.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule GSS Storage Service Bundled Rate
Effective November 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	Dominion Demand Charge (GSS)	1.87800	12	620,398	13,981,289	395,261,420	0.03537
2	Third Party Costs Allocated to Transportation		1/		-1,040,054	395,261,420	-0.00263
3	Transco Demand Charge	0.02029	365	1,082,908	8,019,854	395,261,420	0.02029
4	Transco Transportation Charge	0.05380	365	1,082,908	21,265,064	395,261,420	0.05380
5	Transco Electric Power Charge	0.00014	365	1,082,908	55,337	395,261,420	0.00014
6	Total				<u>42,281,490</u>		<u>0.10697</u>
<u>Capacity Charge</u>							
7	Dominion Capacity Charge (GSS)	0.01450	12	39,038,300	6,792,664	23,768,583,190	0.00029
8	Third Party Costs Allocated to Transportation		1/		-502,423	23,768,583,190	-0.00002
9	Transco Capacity Charge	0.00034	365	65,119,406	8,081,318	23,768,583,190	0.00034
10	Total				<u>14,371,559</u>		<u>0.00061</u>
<u>Injection Charge</u>							
11	Dominion Injection Charge (GSS)	0.02190		39,038,300	854,939	55,684,149	0.01535
12	Third Party Costs Allocated to Transportation		1/		-61,193	55,684,149	-0.00110
13	Transco Injection Charge	0.02130		55,684,149	1,186,072	55,684,149	0.02130
14	Transco Transportation Charge	0.00378		55,684,149	210,486	55,684,149	0.00378
15	Transco Electric Power Charge	0.00114		55,684,149	63,480	55,684,149	0.00114
16	Total				<u>2,253,784</u>		<u>0.04047</u>
<u>Withdrawal Charge</u>							
17	Dominion Withdrawal Charge (GSS)	0.01750		39,038,300	683,170	46,027,178	0.01484
18	Third Party Costs Allocated to Transportation		1/		-52,116	46,027,178	-0.00113
19	Transco Injection Charge	0.02130		46,027,178	980,379	46,027,178	0.02130
20	Transco Transportation Charge	0.00378		46,027,178	173,983	46,027,178	0.00378
21	Transco Electric Power Charge	0.00114		46,027,178	52,471	46,027,178	0.00114
22	Total				<u>1,837,887</u>		<u>0.03993</u>

23 1/ GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.

Transcontinental Gas Pipe Line Corporation
Calculation of Excess Delivery Charge for Rate Schedule GSS
Effective November 1, 2007

Line No.	Particulars (A)	Rate (B) \$
1	<u>GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :</u>	
2	Deliverability Charge for all others (excluding electric power) X 365 / 63 days -	0.42925
3	Deliverability Charge for Dominion (excluding electric power) X 365 / 63 days -	0.18968
4	Electric Power Deliverability Charge X 365 / 63 days -	0.00080
5	Storage Capacity Charge for All Others X 365 -	0.12410
6	Storage Capacity Charge for Dominion X 365 -	0.09855
7	Withdrawal Charge for All Others -	0.02508
8	Electric Power Withdrawal Charge	0.00114
9	Withdrawal Charge for Dominion -	<u>0.01371</u>
10	Total Rate	<u><u>0.88231</u></u>

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule LSS Storage Service Bundled Rate
Effective November 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	Dominion Demand Charge (GSS)	1.87800	12	100,000	2,253,600	53,091,075	0.04245
2	National Fuel Demand Charge (SS-1)	6.51750	12	46,910	3,668,831	53,091,075	0.06910
3	Third Party Costs Allocated to Transportation		1/		-442,805	53,091,075	-0.00834
4	Transco Transportation Charge	0.05380	365	145,455	2,856,300	53,091,075	0.05380
5	Transco Electric Power Charge	0.00014	365	145,455	7,433	53,091,075	0.00014
6	Total				<u>8,343,359</u>		<u>0.15715</u>
<u>Capacity Charge</u>							
7	Dominion Capacity Charge (GSS)	0.01450	12	10,000,000	1,740,000	5,475,000,000	0.00032
8	National Fuel Capacity Charge (SS-1)	0.02910	12	5,160,000	1,801,872	5,475,000,000	0.00033
9	Third Party Costs Allocated to Transportation		1/		-263,840	5,475,000,000	-0.00005
10	Total				<u>3,278,032</u>		<u>0.00060</u>
<u>Injection Charge</u>							
11	Dominion Injection Charge (GSS)	0.02190		8,669,736	189,867	13,004,604	0.01460
12	National Fuel Injection Charge (SS-1)	0.01440		4,334,868	62,422	13,004,604	0.00480
13	National Fuel Loss Allowance (SS-1)	0.01060		60,688	643	13,004,604	0.00005
14	Third Party Costs Allocated to Transportation		1/		-15,536	13,004,604	-0.00119
15	Transco Transportation Charge	0.00378		13,004,604	49,157	13,004,604	0.00378
16	Transco Electric Power Charge	0.00114		13,004,604	14,825	13,004,604	0.00114
17	Total				<u>301,378</u>		<u>0.02318</u>
<u>Withdrawal Charge</u>							
18	Dominion Withdrawal Charge (GSS)	0.01750		7,323,993	128,170	10,985,990	0.01167
19	National Fuel Withdrawal Charge (SS-1)	0.01440		3,661,997	52,733	10,985,990	0.00480
20	National Fuel Loss Allowance (SS-1)	0.01060		52,000	551	10,985,990	0.00005
21	Third Party Costs Allocated to Transportation		1/		-13,833	10,985,990	-0.00126
22	Transco Transportation Charge	0.00378		10,985,990	41,527	10,985,990	0.00378
23	Transco Electric Power Charge	0.00114		10,985,990	12,524	10,985,990	0.00114
24	Total				<u>221,672</u>		<u>0.02018</u>

25 1/ Third party costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.