



Gas Pipeline – Transco
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713/215-4060

October 13, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Clean Up Filing in Docket No. RP05-

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the enclosed tariff sheets is November 15, 2005.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to “clean up” certain footnote references included in Transco’s currently effective tariff. The proposed changes to Transco’s tariff are as follows:

- Including the ACA unit rate on Sheet Nos. 27, 28A, 28B, 28C, 45A, 46, 47 and 50 in place of a reference to other tariff sheets containing the ACA unit rate;
- Reserving for Future Use Sheet Nos. 41, 43 and 60 that are no longer needed;
- Updating the Table of Contents on Sheet No. 1;
- Adding a footnote regarding the ACA unit rate to Sheet No. 40M.03 for the Sundance Expansion Project that was inadvertently left off the tariff sheet; and
- Eliminating footnote references on Sheet Nos. 45 and 45.01 that are no longer needed.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective November 15, 2005. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission’s Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT101305.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets and a redlined version of such tariff sheets, in accordance with the provisions of Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF101305.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

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Federal Energy Regulatory Commission
October 13, 2005
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____

Charlotte Hutson

Manager - Rates

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on October 13, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective November 15, 2005:

Twentieth Revised Sheet No. 1
Forty-First Revised Sheet No. 27
Fifty-Sixth Revised Sheet No. 28A
Thirty-First Revised Sheet No. 28B
Thirty-Fifth Revised Sheet No. 28C
Third Revised Sheet No. 40M.03
Sixth Revised Sheet No. 41
Sixth Revised Sheet No. 43
Twentieth Revised Sheet No. 45
Eleventh Revised Sheet No. 45.01
Fifteenth Revised Sheet No. 45A
Twentieth Revised Sheet No. 46
Twentieth Revised Sheet No. 47
Sixtieth Revised Sheet No. 50
Thirty-Third Revised Sheet No. 60

Transco states that the purpose of the instant filing is to “clean up” certain footnote references in Transco’s currently effective tariff.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE NOVEMBER 15, 2005

Twentieth Revised Sheet No. 1
Forty-First Revised Sheet No. 27
Fifty-Sixth Revised Sheet No. 28A
Thirty-First Revised Sheet No. 28B
Thirty-Fifth Revised Sheet No. 28C
Third Revised Sheet No. 40M.03
Sixth Revised Sheet No. 41
Sixth Revised Sheet No. 43
Twentieth Revised Sheet No. 45
Eleventh Revised Sheet No. 45.01
Fifteenth Revised Sheet No. 45A
Twentieth Revised Sheet No. 46
Twentieth Revised Sheet No. 47
Sixtieth Revised Sheet No. 50
Thirty-Third Revised Sheet No. 60

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RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
-----	-----	-----		
-----	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7205	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0304		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0280		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7358 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0783; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0135; Withdrawal - \$ 0.0111; Excess Delivery - \$ 0.3209.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6030 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0217
3.2 (d)	Quantity Withdrawal Charge		0.0194
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007
3.2 (c)	Quantity Injected Charge (Note A)		0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt) (B)
-----		-----	-----	-----
		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518	0.0000
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007	0.0000
3.2 (c)	Quantity Injected Charge		0.0270	0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200	0.0200

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6589 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0201 1>
3.2 (d) Quantity Withdrawal Charge		0.0201 1>

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand or \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
2. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

SHEET NO. 41 IS BEING RESERVED FOR FUTURE USE.

SHEET NO. 43 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	1.7583	0.0000	0.0035	1.7618
1-2, 2-1	2.5553	0.0000	0.0074	2.5627
1-3, 3-1	3.7689	0.0000	0.0130	3.7819
1-4, 4-1	7.8490	0.0000	0.0323	7.8813
1-5, 5-1	10.7984	0.0000	0.0461	10.8445
1-6, 6-1	12.5840	0.0000	0.0538	12.6378
2-2	1.9106	0.0000	0.0039	1.9145
2-3, 3-2	3.1242	0.0000	0.0095	3.1337
2-4, 4-2	7.2043	0.0000	0.0288	7.2331
2-5, 5-2	10.1537	0.0000	0.0426	10.1963
2-6, 6-2	11.9393	0.0000	0.0503	11.9896
3-3	2.3272	0.0000	0.0056	2.3328
3-4, 4-3	6.4073	0.0000	0.0249	6.4322
3-5, 5-3	9.3567	0.0000	0.0387	9.3954
3-6, 6-3	11.1423	0.0000	0.0464	11.1887
4-4	5.1937	0.0000	0.0193	5.2130
4-5, 5-4	8.1431	0.0000	0.0331	8.1762
4-6, 6-4	9.9287	0.0000	0.0408	9.9695
4A-4A	2.1389	0.0000	0.0052	2.1441
4B-4B	1.7472	0.0000	0.0032	1.7504
4B-4A, 4A-4B	2.7725	0.0000	0.0084	2.7809
5-5	4.0630	0.0000	0.0138	4.0768
5-6, 6-5	5.8486	0.0000	0.0215	5.8701
6-6	2.8992	0.0000	0.0077	2.9069

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579
1-2, 2-1	0.0840	0.0000	0.0002	0.0842
1-3, 3-1	0.1239	0.0000	0.0004	0.1243
1-4, 4-1	0.2580	0.0000	0.0011	0.2591
1-5, 5-1	0.3550	0.0000	0.0015	0.3565
1-6, 6-1	0.4137	0.0000	0.0018	0.4155
2-2	0.0628	0.0000	0.0001	0.0629
2-3, 3-2	0.1027	0.0000	0.0003	0.1030
2-4, 4-2	0.2369	0.0000	0.0009	0.2378
2-5, 5-2	0.3338	0.0000	0.0014	0.3352
2-6, 6-2	0.3925	0.0000	0.0017	0.3942
3-3	0.0765	0.0000	0.0002	0.0767
3-4, 4-3	0.2107	0.0000	0.0008	0.2115
3-5, 5-3	0.3076	0.0000	0.0013	0.3089
3-6, 6-3	0.3663	0.0000	0.0015	0.3678
4-4	0.1708	0.0000	0.0006	0.1714
4-5, 5-4	0.2677	0.0000	0.0011	0.2688
4-6, 6-4	0.3264	0.0000	0.0013	0.3277
4A-4A	0.0703	0.0000	0.0002	0.0705
4B-4B	0.0574	0.0000	0.0001	0.0575
4A-4B, 4B-4A	0.0912	0.0000	0.0003	0.0915
5-5	0.1336	0.0000	0.0005	0.1341
5-6, 6-5	0.1923	0.0000	0.0007	0.1930
6-6	0.0953	0.0000	0.0003	0.0956

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0003	0.0016
1-2, 2-1	0.0000	0.0026	0.0008	0.0034
1-3, 3-1	0.0000	0.0040	0.0013	0.0053
1-4, 4-1	0.0000	0.0098	0.0032	0.0130
1-5, 5-1	0.0000	0.0145	0.0046	0.0191
1-6, 6-1	0.0000	0.0171	0.0055	0.0226
2-2	0.0000	0.0014	0.0005	0.0019
2-3, 3-2	0.0000	0.0028	0.0010	0.0038
2-4, 4-2	0.0000	0.0086	0.0029	0.0115
2-5, 5-2	0.0000	0.0133	0.0043	0.0176
2-6, 6-2	0.0000	0.0159	0.0052	0.0211
3-3	0.0000	0.0015	0.0005	0.0020
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	0.0024	0.0097
3-5, 5-3	0.0000	0.0120	0.0038	0.0158
3-6, 6-3	0.0000	0.0146	0.0047	0.0193
4-4	0.0000	0.0059	0.0019	0.0078
4-5, 5-4	0.0000	0.0106	0.0033	0.0139
4-6, 6-4	0.0000	0.0132	0.0042	0.0174
4A-4A	0.0000	0.0016	0.0005	0.0021
4B-4B	0.0000	0.0011	0.0003	0.0014
4B-4A, 4A-4B	0.0000	0.0026	0.0008	0.0034
5-5	0.0000	0.0048	0.0014	0.0062
5-6, 6-5	0.0000	0.0074	0.0023	0.0097
6-6	0.0000	0.0027	0.0009	0.0036

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0004	0.0595
1-2,2-1	0.0840	0.0026	0.0010	0.0876
1-3,3-1	0.1239	0.0040	0.0017	0.1296
1-4,4-1	0.2580	0.0098	0.0042	0.2720
1-5,5-1	0.3550	0.0145	0.0061	0.3756
1-6,6-1	0.4137	0.0171	0.0073	0.4381
2-2	0.0628	0.0014	0.0006	0.0648
2-3,3-2	0.1027	0.0028	0.0013	0.1068
2-4,4-2	0.2368	0.0086	0.0038	0.2492
2-5,5-2	0.3338	0.0133	0.0057	0.3528
2-6,6-2	0.3925	0.0159	0.0069	0.4153
3-3	0.0765	0.0015	0.0007	0.0787
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4,4-3	0.2106	0.0073	0.0032	0.2211
3-5,5-3	0.3076	0.0120	0.0051	0.3247
3-6,6-3	0.3663	0.0146	0.0063	0.3872
4-4	0.1707	0.0059	0.0025	0.1791
4-5,5-4	0.2677	0.0106	0.0044	0.2827
4-6,6-4	0.3264	0.0132	0.0056	0.3452
4A-4A	0.0703	0.0016	0.0007	0.0726
5-5	0.1336	0.0048	0.0019	0.1403
5-6,6-5	0.1923	0.0074	0.0031	0.2028
6-6	0.0953	0.0027	0.0012	0.0992

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	0.0077	0.0003
Total Rate	2.9069	0.0956
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0009
Total Rate		0.0036

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009

Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	6.72 %	
Winter Period (November - March)	7.05 %	

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

SHEET NO. 60 IS BEING RESERVED FOR FUTURE USE.

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RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7205	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0304		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0280		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7358 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> ~~See Notes A, B & C on Sheet No. 28A.~~
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0783; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0135; Withdrawal - \$ 0.0111; Excess Delivery - \$ 0.3209.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	4.6030 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0217
3.2 (d)	Quantity Withdrawal Charge		0.0194
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA ~~rate set forth on Sheet No. 60, as applicable, unit rate of this Tariff, \$ 0.0018.~~

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007
3.2 (c)	Quantity Injected Charge (Note A)		0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt)(B)
-----		-----	-----	-----
		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518	0.0000
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007	0.0000
3.2 (c)	Quantity Injected Charge		0.0270	0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200	0.0200

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate ~~set forth on Sheet No. 60, as applicable, of this Tariff.~~ \$ 0.0018.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	9.6589 1>	0.3175 1>
3.2 (b)	Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c)	Quantity Injected Charge (Note A)		0.0201 1>
3.2 (d)	Quantity Withdrawal Charge		0.0201 1>

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand or \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate ~~set forth on Sheet No. 60, as applicable, of this Tariff.~~ \$ 0.0018.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
2. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

~~FIRM TRANSPORTATION SERVICE RATES~~

~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 204 OF THE
REGULATIONS OF THE FERC~~

~~Note: Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate set forth on Sheet No. 60 of this Tariff, if applicable.~~

SHEET NO. 41 IS BEING RESERVED FOR FUTURE USE.

~~INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 204 OF THE
REGULATIONS OF THE FERC~~

~~Note: Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate set forth on Sheet No. 60 of this Tariff, if applicable.~~

SHEET NO. 43 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT—(1)

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	1.7583	0.0000	0.0035	1.7618
1-2, 2-1	2.5553	0.0000	0.0074	2.5627
1-3, 3-1	3.7689	0.0000	0.0130	3.7819
1-4, 4-1	7.8490	0.0000	0.0323	7.8813
1-5, 5-1	10.7984	0.0000	0.0461	10.8445
1-6, 6-1	12.5840	0.0000	0.0538	12.6378
2-2	1.9106	0.0000	0.0039	1.9145
2-3, 3-2	3.1242	0.0000	0.0095	3.1337
2-4, 4-2	7.2043	0.0000	0.0288	7.2331
2-5, 5-2	10.1537	0.0000	0.0426	10.1963
2-6, 6-2	11.9393	0.0000	0.0503	11.9896
3-3	2.3272	0.0000	0.0056	2.3328
3-4, 4-3	6.4073	0.0000	0.0249	6.4322
3-5, 5-3	9.3567	0.0000	0.0387	9.3954
3-6, 6-3	11.1423	0.0000	0.0464	11.1887
4-4	5.1937	0.0000	0.0193	5.2130
4-5, 5-4	8.1431	0.0000	0.0331	8.1762
4-6, 6-4	9.9287	0.0000	0.0408	9.9695
4A-4A	2.1389	0.0000	0.0052	2.1441
4B-4B	1.7472	0.0000	0.0032	1.7504
4B-4A, 4A-4B	2.7725	0.0000	0.0084	2.7809
5-5	4.0630	0.0000	0.0138	4.0768
5-6, 6-5	5.8486	0.0000	0.0215	5.8701
6-6	2.8992	0.0000	0.0077	2.9069

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) ~~The rates selected herein are subject to the applicable charges set forth on Sheet No. 41.~~
 (2) ~~The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT—(1)

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579
1-2, 2-1	0.0840	0.0000	0.0002	0.0842
1-3, 3-1	0.1239	0.0000	0.0004	0.1243
1-4, 4-1	0.2580	0.0000	0.0011	0.2591
1-5, 5-1	0.3550	0.0000	0.0015	0.3565
1-6, 6-1	0.4137	0.0000	0.0018	0.4155
2-2	0.0628	0.0000	0.0001	0.0629
2-3, 3-2	0.1027	0.0000	0.0003	0.1030
2-4, 4-2	0.2369	0.0000	0.0009	0.2378
2-5, 5-2	0.3338	0.0000	0.0014	0.3352
2-6, 6-2	0.3925	0.0000	0.0017	0.3942
3-3	0.0765	0.0000	0.0002	0.0767
3-4, 4-3	0.2107	0.0000	0.0008	0.2115
3-5, 5-3	0.3076	0.0000	0.0013	0.3089
3-6, 6-3	0.3663	0.0000	0.0015	0.3678
4-4	0.1708	0.0000	0.0006	0.1714
4-5, 5-4	0.2677	0.0000	0.0011	0.2688
4-6, 6-4	0.3264	0.0000	0.0013	0.3277
4A-4A	0.0703	0.0000	0.0002	0.0705
4B-4B	0.0574	0.0000	0.0001	0.0575
4A-4B, 4B-4A	0.0912	0.0000	0.0003	0.0915
5-5	0.1336	0.0000	0.0005	0.1341
5-6, 6-5	0.1923	0.0000	0.0007	0.1930
6-6	0.0953	0.0000	0.0003	0.0956

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) ~~The rates reflected herein are subject to the applicable charges set forth on Sheet No. 41.~~

(2) ~~The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT—(1)
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0003	0.0016
1-2, 2-1	0.0000	0.0026	0.0008	0.0034
1-3, 3-1	0.0000	0.0040	0.0013	0.0053
1-4, 4-1	0.0000	0.0098	0.0032	0.0130
1-5, 5-1	0.0000	0.0145	0.0046	0.0191
1-6, 6-1	0.0000	0.0171	0.0055	0.0226
2-2	0.0000	0.0014	0.0005	0.0019
2-3, 3-2	0.0000	0.0028	0.0010	0.0038
2-4, 4-2	0.0000	0.0086	0.0029	0.0115
2-5, 5-2	0.0000	0.0133	0.0043	0.0176
2-6, 6-2	0.0000	0.0159	0.0052	0.0211
3-3	0.0000	0.0015	0.0005	0.0020
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	0.0024	0.0097
3-5, 5-3	0.0000	0.0120	0.0038	0.0158
3-6, 6-3	0.0000	0.0146	0.0047	0.0193
4-4	0.0000	0.0059	0.0019	0.0078
4-5, 5-4	0.0000	0.0106	0.0033	0.0139
4-6, 6-4	0.0000	0.0132	0.0042	0.0174
4A-4A	0.0000	0.0016	0.0005	0.0021
4B-4B	0.0000	0.0011	0.0003	0.0014
4B-4A, 4A-4B	0.0000	0.0026	0.0008	0.0034
5-5	0.0000	0.0048	0.0014	0.0062
5-6, 6-5	0.0000	0.0074	0.0023	0.0097
6-6	0.0000	0.0027	0.0009	0.0036

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: ~~(1) The rates selected herein are subject to the applicable charges set forth on Sheet No. 41.~~
(1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT—(1)

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0004	0.0595
1-2, 2-1	0.0840	0.0026	0.0010	0.0876
1-3, 3-1	0.1239	0.0040	0.0017	0.1296
1-4, 4-1	0.2580	0.0098	0.0042	0.2720
1-5, 5-1	0.3550	0.0145	0.0061	0.3756
1-6, 6-1	0.4137	0.0171	0.0073	0.4381
2-2	0.0628	0.0014	0.0006	0.0648
2-3, 3-2	0.1027	0.0028	0.0013	0.1068
2-4, 4-2	0.2368	0.0086	0.0038	0.2492
2-5, 5-2	0.3338	0.0133	0.0057	0.3528
2-6, 6-2	0.3925	0.0159	0.0069	0.4153
3-3	0.0765	0.0015	0.0007	0.0787
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4, 4-3	0.2106	0.0073	0.0032	0.2211
3-5, 5-3	0.3076	0.0120	0.0051	0.3247
3-6, 6-3	0.3663	0.0146	0.0063	0.3872
4-4	0.1707	0.0059	0.0025	0.1791
4-5, 5-4	0.2677	0.0106	0.0044	0.2827
4-6, 6-4	0.3264	0.0132	0.0056	0.3452
4A-4A	0.0703	0.0016	0.0007	0.0726
5-5	0.1336	0.0048	0.0019	0.1403
5-6, 6-5	0.1923	0.0074	0.0031	0.2028
6-6	0.0953	0.0027	0.0012	0.0992

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

~~Notes: (1) The rates reflected herein are subject to the applicable charges set forth on Sheet No. 43.~~

Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	2.9069	0.0956
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0009

Total Rate		0.0036

Annual Charge Adjustment (ACA)

~~The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.~~

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009

Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	6.72 %	
Winter Period (November - March)	7.05 %	

Annual Charge Adjustment (ACA)

~~The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.~~
Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

~~CHARGE PURSUANT TO SECTION 27~~

~~OF THE GENERAL TERMS AND CONDITIONS OF THIS TARIFF~~

~~Section 27 — Annual Charge Adjustment (ACA)~~

~~Pursuant to Section 27 of the General Terms and Conditions, Seller shall collect the ACA unit rate of \$ 0.0018 per dt.~~

SHEET NO. 60 IS BEING RESERVED FOR FUTURE USE.