



**Gas Pipeline – Transco**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-4060

October 5, 2006

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Rate Schedules GSS, LSS, SS-2, and S-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the enclosed tariff sheets is October 1, 2006.

**Statement of Nature, Reasons and Basis**

The purpose of the instant filing is to track rate changes resulting from a reduction in the Annual Charge Adjustment (ACA) rate from \$0.0018 to \$0.0016 attributable to:

- (1) storage service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2,
- (2) storage service purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS,
- (3) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2, and

- (4) storage service purchased from Texas Eastern Transmission, LP (Texas Eastern) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 3 of Transco's Rate Schedule GSS and Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

#### **Proposed Effective Date**

The tariff sheets submitted herein are proposed to be effective October 1, 2006. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

#### **Materials Submitted Herewith**

In accordance with Section 154.7(a) (1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT100506.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of the tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF100506.ASC; and
- (4) Appendices B through E which contain the explanations of the rate changes and details regarding the computation of the revised GSS, LSS, SS-2, and S-2 rates.

#### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Federal Energy Regulatory Commission  
October 5, 2006  
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Any communications regarding this filing should be sent to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

/s/ Charlotte Hutson

By \_\_\_\_\_  
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UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff  
( )

Take notice that on October 5, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective October 1, 2006:

First Revised Forty-Fourth Revised Sheet No. 27  
First Revised Thirty-Fourth Revised Sheet No. 28  
First Revised Fifty-Ninth Revised Sheet No. 28A  
First Revised Thirty-Eighth Revised Sheet No. 28C

Transco states that the purpose of the instant filing is to track rate changes resulting from a reduction in the Annual Charge Adjustment (ACA) rate from \$0.0018 to \$0.0016 attributable to: (1) storage service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2, (2) storage service purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS, (3) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2, and (4) storage service purchased from Texas Eastern Transmission, LP (Texas Eastern) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 3 of Transco's Rate Schedule GSS and Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Included in Appendices B through E attached to the filing are the explanations of the rate changes and details regarding the computation of the revised GSS, LSS, SS-2, and S-2 rates.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should

submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE OCTOBER 1, 2006

First Revised Forty-Fourth Revised Sheet No. 27  
First Revised Thirty-Fourth Revised Sheet No. 28  
First Revised Fifty-Ninth Revised Sheet No. 28A  
First Revised Thirty-Eighth Revised Sheet No. 28C

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
3.2 (a) Demand Charge 1> 4>	2.7193	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0276		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7351 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0112; Excess Delivery - \$0.3210.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO  
S-2 - STORAGE SERVICE

Section -----		Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a)	Demand Charge	\$ 4.7400	\$ 0.1558
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ 0.0370
3.2(d)	Withdrawal Charge		\$ 0.0516
9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	0.76 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.61 %	
	ii. Fall Shoulder Period - October 1 through November 30	3.61 %	
	iii. Winter Period - December 1 through March 31	4.05 %	
	iv. Spring Shoulder Period - April 1 through May 31	3.61 %	
3.4	Inventory Level Fuel	0.08 %	

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
-----

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6018 1>	0.1512
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0213
3.2 (d)	Quantity Withdrawal Charge		0.0190
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	9.6575 1>	0.3175 1>
3.2 (b)	Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c)	Quantity Injected Charge (Note A)		0.0192 1>
3.2 (d)	Quantity Withdrawal Charge		0.0192 1>
8.	Fuel Retention 2>		
	Injection		1.40 %
	Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
3.2 (a) Demand Charge 1> 4>	2.7193	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		<del>0.0278</del>		
		<u>0.0276</u>		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		<del>0.7353</del> 3>		
		<u>0.7351</u>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - ~~\$0.0114~~; Excess Delivery - ~~\$0.3212~~ \$0.0112; \$0.3210.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO  
S-2 - STORAGE SERVICE  
-----

Section -----		Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a)	Demand Charge	\$ 4.7400	\$ 0.1558
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ <del>0.0372</del>
			<u>0.0370</u>
3.2(d)	Withdrawal Charge		\$ 0.0516
9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	0.76 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.61 %	
	ii. Fall Shoulder Period - October 1 through November 30	3.61 %	
	iii. Winter Period - December 1 through March 31	4.05 %	
	iv. Spring Shoulder Period - April 1 through May 31	3.61 %	
3.4	Inventory Level Fuel	0.08 %	

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	4.6018 1>	0.1512
3.2 (b) Capacity Charge	0.0197	0.0006
3.2 (c) Quantity Injected Charge (Note A)		<del>0.0214</del> <u>0.0213</u>
3.2 (d) Quantity Withdrawal Charge		<del>0.0192</del> <u>0.0190</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1 Fuel Retention 2>		
Injection		2.18 %
Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6575 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		<del>0.0196</del> 1> <u>0.0192</u>
3.2 (d) Quantity Withdrawal Charge		<del>0.0196</del> 1> <u>0.0192</u>
8. Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

Rate Schedule GSS – Effective October 1, 2006

On August 11, 2006, Dominion Transmission, Inc. (Dominion) filed revised tariff sheets in Docket No. RP06-474 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0018 to \$0.0016 per Dt. Included in the filing are revised rates under Dominion's Rate Schedule GSS which Transco uses to render service to its customers under its Rate Schedule GSS. On September 14, 2006 the Commission issued a letter order accepting Dominion's revised tariff sheets effective October 1, 2006.

Appendix B, Schedule 1, details the calculation of the revised GSS rates effective October 1, 2006.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
RATE DESIGN FOR RATE SCHEDULE GSS  
Effective October 1, 2006

Line No.	Particulars (A)	Total (B)	Fixed (C)	Variable (D)	Deliverability (E)	Capacity (F)	Injection (G)	Withdrawal (H)
1	Total GSS Cost of Service	\$ 34,876,554	\$ 31,891,378	\$ 2,985,176	\$ 19,556,755	\$ 12,334,623	\$ 1,560,906	\$ 1,424,270
2	All Others	1/ \$ 12,628,585	\$ 11,083,923	\$ 1,544,662	\$ 5,541,964	\$ 5,541,959	\$ 772,332	\$ 772,330
3	Dominion Payment	2/ \$ 22,247,969	\$ 20,807,455	\$ 1,440,514	\$ 14,014,791	\$ 6,792,664	\$ 788,574	\$ 651,940
4	Billing determinants				12,994,896	781,432,872	57,990,593	57,990,596
5	Proposed Rates:							
6	All Others				\$ 0.4265	\$ 0.0071	\$ 0.0133	\$ 0.0133
7	Electric Power - Transmission	3/			\$ 0.0063	\$ -	\$ 0.0004	\$ 0.0004
8	Dominion Payment				\$ 1.0785	\$ 0.0087	\$ 0.0136	\$ 0.0112
9	Total Proposed Storage Rates (L.7 + L.8 + L.9)				<b>\$ 1.5113</b>	<b>\$ 0.0158</b>	<b>\$ 0.0273</b>	<b>\$ 0.0249</b>
10	FT Zone 6 Transportation Charge				\$ 1.2080 4/	\$ -	\$ 0.0027	\$ 0.0027
11	Total Monthly Demand and Capacity Rates				<b>\$ 2.7193</b>	<b>\$ 0.0158</b>		
12	Total Daily Rates				<b>\$ 0.0894</b>	<b>\$ 0.0005</b>	<b>\$ 0.0300</b>	<b>\$ 0.0276</b>
13	<b><u>Calculation of Excess Delivery from Buyer's Gas Storage Charge:</u></b>							
14	Deliverability Charge for All Others (excluding electric power) X 12 / 63 days -							\$ 0.3113
15	Deliverability Charge for Dominion (excluding electric power) X 12 / 63 days -							\$ 0.2054
16	Electric Power Deliverability Charge X 12 / 63 days -							\$ 0.0012
17	Storage Capacity Charge for All Others X 12 -							\$ 0.0852
18	Storage Capacity Charge for Dominion X 12 -							\$ 0.1044
19	Withdrawal Charge for All Others -							\$ 0.0160
20	Electric Power - Transmission Withdrawal charge							\$ 0.0004
21	Withdrawal Charge for Dominion -							\$ 0.0112
22	Total Excess Delivery Charge							<b>\$ 0.7351</b>

1/ Costs based on Transco's Roll-in Filing in Docket Nos. RP95-197-042 and RP97-71-034, to be effective October 1, 2002.

2/ Based on Dominion's August 11, 2006 ACA Filing in Docket No. RP06-474 to be effective October 1, 2006  
Dominion's Payment is determined as follows:

Particulars	Volumes (Dt)	Dominion's Approved	
		Rates	Totals
Demand	620,398	\$1.8825	\$14,014,791
Capacity	39,038,300	\$0.0145	6,792,664
Injection	39,038,300	\$0.0202	788,574
Withdrawal	39,038,300	\$0.0167	651,940
			<u>\$22,247,969</u>

3/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000

4/ Zone 6 FT Reservation Rate times 5 divided by 12.

## Appendix C

### Rate Schedule S-2 – Effective October 1, 2006

On August 30, 2006, Texas Eastern Transmission, LP (Texas Eastern) filed revised tariff sheets in Docket No. RP06-529 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0018 to \$0.0016 per Dt. Included in the filing are revised rates under Texas Eastern's Rate Schedule X-28 which Transco uses to render service to its customers under its Rate Schedule S-2. On September 21, 2006 the Commission issued a letter order accepting Texas Eastern's revised tariff sheets effective October 1, 2006.

Appendix C, Schedule 1, details the calculation of the revised S-2 rates effective October 1, 2006.

Transcontinental Gas Pipe Line Corporation  
Derivation of S-2 Storage Service Rate  
Purchased from Texas Eastern Transmission, LP  
Effective October 1, 2006

Line No.	Particulars	Monthly Rate	No. of Months	Max. Daily Quantity (dt)	Charge
<u>Demand Charge</u>					
1	Texas Eastern Charges	\$4.7400	12	136,509	<u>\$7,764,632</u>
2	Annual Billing Demand - Dt				
3	Rate Schedule S-2				1,638,108
4	Demand Charge				
5	Rate Schedule S-2 (Dt)				<u>\$4.7400</u>
6	Daily Demand Charge				<u>0.1558</u>
7	Demand Charge Adjustment				
8	Rate Schedule S-2 (Line 5 X 12 / 151 Days)				<u>\$ 0.3767</u>
<u>Capacity Charge</u>					
9	Texas Eastern Capacity Charge	\$0.1293		12,270,459	<u>\$1,586,570</u>
10	Annual Billing Capacity - Rate Schedule S-2 (Dt)				12,270,459
11	Capacity Charge				<u>\$0.1293</u>
12	Daily Capacity Charge				<u>0.0043</u>
<u>Injection Charge</u>					
13	Texas Eastern Injection Charge (Dt)	\$0.0354			\$0.0354
14	Plus ACA				<u>0.0016</u>
15	Rate Schedule S-2 Return to Seller Charge				<u>\$0.0370</u>
<u>Withdrawal Charge</u>					
16	Texas Eastern Withdrawal Charge (Dt)	\$0.0516			<u>\$0.0516</u>
17	Rate Schedule S-2 Delivered from Storage Charge				<u>\$0.0516</u>

Rate Schedule LSS – Effective October 1, 2006

On August 11, 2006, Dominion filed revised tariff sheets in Docket No. RP06-474 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0018 to \$0.0016 per Dt. Included in the filing are revised rates under Dominion's Rate Schedule GSS which Transco uses to render service to its customers under its Rate Schedule LSS. On September 14, 2006 the Commission issued a letter order accepting Dominion's revised tariff sheets effective October 1, 2006.

In addition, on August 31, 2006, National Fuel Gas Supply Corporation (National Fuel) filed revised tariff sheets in Docket No. RP06-576 to reflect a decrease in its ACA from \$0.0018 to \$0.0016 per Dt. Included in the filing are revised rates under National Fuel's Rate Schedule SS-1 which Transco uses to render service to its customers under its Rate Schedule LSS. On September 22, 2006 the Commission issued a letter order accepting National Fuel's revised tariff sheets effective October 1, 2006.

Appendix D, Schedule 1, details the calculation of the revised LSS rates effective October 1, 2006.

Transcontinental Gas Pipe Line Corporation  
Derivation of LSS Storage Service Rate  
Effective October 1, 2006

Line No.	Particulars	Rate	No. of Months	Quantity	Amount
<u>Demand Charge</u>					
1	Dominion Demand Charge	\$1.8825	12	100,000	\$2,259,000
2	National Fuel Demand Charge (SS-1)	6.5175	12	46,910	3,668,831
3	Transco Transportation Charge	2/ 1.2057	12	145,455	2,104,493
4	Total				<u>\$8,032,324</u>
5	Billing Determinants		12	145,455	<u>1,745,460</u>
6	Monthly Demand Charge				<u>\$4.6018</u>
7	Daily Demand Charge				<u>\$0.1512</u>
<u>Capacity Charge</u>					
8	Dominion Capacity Charge	\$0.0145	12	10,000,000	\$1,740,000
9	National Fuel Capacity Charge (SS-1)	0.0291	12	5,160,000	1,801,872
10	Total				<u>\$3,541,872</u>
11	Billing Determinants		12	15,000,000	<u>180,000,000</u>
12	Monthly Capacity Charge				<u>\$0.0197</u>
13	Daily Capacity Charge				<u>\$0.0006</u>
<u>Injection Charge</u>					
14	Dominion Injection Charge	\$0.0202		7,326,409	\$147,993
15	National Fuel Injection Charge (SS-1)	1/ 0.0141		3,663,205	51,651
16	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
17	Transco Injection Charge	2/ 0.0031		10,989,614	34,068
18	Total				<u>\$234,256</u>
19	Billing Determinants				<u>10,989,614</u>
20	Injection Charge				<u>\$0.0213</u>
<u>Withdrawal Charge</u>					
21	Dominion Withdrawal Charge	1/ \$0.0167		7,326,409	\$122,351
22	National Fuel Withdrawal Charge (SS-1)	1/ 0.0141		3,663,205	51,651
23	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
24	Transco Withdrawal Charge	2/ 0.0031		10,989,614	34,068
25	Total				<u>\$208,614</u>
26	Billing Determinants				<u>10,989,614</u>
27	Withdrawal Charge				<u>\$0.0190</u>

1/ Includes \$0.0016 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0063 Commodity = \$0.0004

Rate Schedule SS-2 – Effective October 1, 2006

On August 31, 2006, National Fuel Gas Supply Corporation (National Fuel) filed revised tariff sheets in Docket No. RP06-576 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0018 to \$0.0016 per Dt. Included in the filing are revised rates under National Fuel's Rate Schedules SS-1 which Transco uses to render service to its customers under its Rate Schedule SS-2. On September 22, 2006 the Commission issued a letter order accepting National Fuel's revised tariff sheets effective October 1, 2006.

Appendix E, Schedule 1, details the calculation of the revised SS-2 rates effective October 1, 2006.

Transcontinental Gas Pipe Line Corporation  
Derivation of SS-2 Storage Service Rate  
Effective October 1, 2006

Line No.	Particulars (A)	Rate (B) \$	No. of Months (C)	Quantity (D) Dt	Amount (E) \$
<u>Demand Charge</u>					
1	National Fuel Demand Charge (SS-1)	6.5175	12	103,200	8,071,272
2	National Fuel Transportation Charge (X-54)	2.0636	12	102,000	2,525,846
3	National Fuel Transportation Discount (X-54)				(100,000)
4	Transco Transportation Charge 2/	1.2057	12	103,500	1,497,473
5	Total				<u>11,994,591</u>
6	Billing Determinants		12	103,500	<u>1,242,000</u>
7	Monthly Demand Charge				<u>9.6575</u>
8	Daily Demand Charge				<u>0.3175</u>
<u>Capacity Charge</u>					
9	National Fuel Capacity Charge (SS-1)	0.0291	12	11,352,000	3,964,118
10	Total				<u>3,964,118</u>
11	Billing Determinants		12	11,385,000	<u>136,620,000</u>
12	Monthly Capacity Charge				<u>0.0290</u>
13	Daily Capacity Charge				<u>0.0010</u>
<u>Injection Charge</u>					
14	National Fuel Injection Charge (SS-1) 1/	0.0141		7,362,541	103,812
15	National Fuel Loss Allowance (SS-1)	0.0106		103,076	1,093
16	National Fuel Injection Charge (X-54) 1/	0.0019		7,362,541	13,989
17	Transco Injection Charge 2/	0.0031		7,362,541	22,824
18	Total				<u>141,718</u>
19	Billing Determinants				<u>7,362,541</u>
20	Injection Charge				<u>0.0192</u>
<u>Withdrawal Charge</u>					
21	National Fuel Injection Charge (SS-1) 1/	0.0141		7,362,541	103,812
22	National Fuel Loss Allowance (SS-1)	0.0106		103,076	1,093
23	National Fuel Injection Charge (X-54) 1/	0.0019		7,362,541	13,989
24	Transco Withdrawal Charge 2/	0.0031		7,362,541	22,824
25	Total				<u>141,718</u>
26	Billing Determinants				<u>7,362,541</u>
27	Withdrawal Charge				<u>0.0192</u>

1/ Includes \$0.0016 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0063. Commodity = \$0.0004.