



**Gas Pipeline – Transco**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-4060

October 3, 2005

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Rate Schedules GSS, LSS, SS-2, FT-NT and S-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the enclosed tariff sheets is October 1, 2005.

**Statement of Nature, Reasons and Basis**

The purpose of the instant filing is to track rate changes resulting from a reduction in the Annual Charge Adjustment (ACA) rate from \$0.0019 to \$0.0018 attributable to:

- (1) storage service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2,
- (2) storage service purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS,
- (3) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2,

- (4) transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, and
- (5) storage service purchased from Texas Eastern Transmission, LP (Texas Eastern) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 4 of Transco's Rate Schedule FT-NT, Section 3 of Transco's Rate Schedule GSS and Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

#### **Proposed Effective Date**

The tariff sheets submitted herein are proposed to be effective October 1, 2005. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

#### **Materials Submitted Herewith**

In accordance with Section 154.7(a) (1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT100304.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of the tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF100304.ASC; and
- (4) Appendices B through F which contain the explanations of the rate changes and details regarding the computation of the revised GSS, LSS, SS-2, FT-NT and S-2 rates.

#### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Federal Energy Regulatory Commission  
October 3, 2005  
Page 3

Any communications regarding this filing should be sent to:

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Director – Rates and Regulatory  
Transcontinental Gas Pipe Line Corporation  
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Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

and copies should be mailed to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

/s/ Charlotte Hutson

By \_\_\_\_\_  
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UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff  
( )

Take notice that on October 3, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective October 1, 2005:

Fortieth Revised Sheet No. 27  
Thirty-First Revised Sheet No. 28  
Fifty-Fifth Revised Sheet No. 28A  
Thirty-Fourth Revised Sheet No. 28C  
Fifty-Ninth Revised Sheet No. 50

Transco states that the purpose of the instant filing is to track rate changes resulting from a reduction in the Annual Charge Adjustment (ACA) rate from \$0.0019 to \$0.0018 attributable to: (1) storage service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2, (2) storage service purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS, (3) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2, (4) transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, and (5) storage service purchased from Texas Eastern Transmission, LP (Texas Eastern) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 4 of Transco's Rate Schedule FT-NT, Section 3 of Transco's Rate Schedule GSS and Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Included in Appendices B through F attached to the filing are the explanations of the rate changes and details regarding the computation of the revised GSS, LSS, SS-2, FT-NT and S-2 rates.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE OCTOBER 1, 2005

Fortieth Revised Sheet No. 27  
Thirty-First Revised Sheet No. 28  
Fifty-Fifth Revised Sheet No. 28A  
Thirty-Fourth Revised Sheet No. 28C  
Fifty-Ninth Revised Sheet No. 50

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
-----	-----	-----		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
-----				
3.2 (a) Demand Charge 1> 4>	2.7205	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0304		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0280		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7358 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
-----				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
-----				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
-----				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> See Notes A, B & C on Sheet No. 28A.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0783; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0135; Withdrawal - \$ 0.0111; Excess Delivery - \$ 0.3209.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO  
 S-2 - STORAGE SERVICE  
 -----

Section -----		Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a)	Demand Charge	\$ 4.7920	\$ 0.1575
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ 0.0374
3.2(d)	Withdrawal Charge		\$ 0.0538
9.	Demand Charge Adjustment		\$ 0.3808
3.4	Injection Fuel	0.76 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.61 %	
	ii. Fall Shoulder Period - October 1 through November 30	3.61 %	
	iii. Winter Period - December 1 through March 31	4.05 %	
	iv. Spring Shoulder Period - April 1 through May 31	3.61 %	
3.4	Inventory Level Fuel	0.08 %	

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6030 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0217
3.2 (d)	Quantity Withdrawal Charge		0.0194
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA rate set forth on Sheet No. 60, as applicable, of this Tariff.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6589 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0201 1>
3.2 (d) Quantity Withdrawal Charge		0.0201 1>

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand or \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA rate set forth on Sheet No. 60, as applicable, of this Tariff.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas'	
	Zone SL	
	Monthly	Daily
	-----	-----
	(\$)	(\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
Electric Power Unit Rate		0.0009
		-----
Total Rate		0.0619
Fuel Retention (2)		
Summer Period (April - October)	6.72 %	
Winter Period (November - March)	7.05 %	

Annual Charge Adjustment (ACA)

-----  
 The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
3.2 (a) Demand Charge 1> 4>	2.7205	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0304		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0281		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7359		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		0.7358		3>
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> See Notes A, B & C on Sheet No. 28A.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0783; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0135; Withdrawal - \$ 0.0111; Excess Delivery - \$ 0.3209.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO  
 S-2 - STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a) Demand Charge	\$ 4.7920	\$ 0.1575
3.2(b) Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c) Injection Charge		\$ 0.0375 <u>0.374</u>
3.2(d) Withdrawal Charge		\$ 0.0538
9. Demand Charge Adjustment		\$ 0.3808
3.4 Injection Fuel	0.76 %	
3.4 Withdrawal Fuel:		
i. Summer Period - June 1 through September 30	3.61 %	
ii. Fall Shoulder Period - October 1 through November 30	3.61 %	
iii. Winter Period - December 1 through March 31	4.05 %	
iv. Spring Shoulder Period - April 1 through May 31	3.61 %	
3.4 Inventory Level Fuel	0.08 %	

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	4.6030 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0219 <u>0217</u>
3.2 (d)	Quantity Withdrawal Charge		0.0195 <u>0194</u>
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA rate set forth on Sheet No. 60, as applicable, of this Tariff.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6589 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0. <del>0203</del> <u>0201</u> 1>
3.2 (d) Quantity Withdrawal Charge		0. <del>0203</del> <u>0201</u> 1>

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand or \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA rate set forth on Sheet No. 60, as applicable, of this Tariff.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0612 <u>0610</u> (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0621 <u>0619</u>
Fuel Retention (2)		
Summer Period (April - October)	6.72 %	
Winter Period (November - March)	7.05 %	

Annual Charge Adjustment (ACA)  
 -----

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.

(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

Rate Schedule GSS – Effective October 1, 2005

On August 31, 2005, Dominion Transmission, Inc. (Dominion) filed revised tariff sheets in Docket No. RP05-624 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0019 to \$0.0018 per Dt pursuant to Order No. 472. Included in the filing are revised rates under Dominion's Rate Schedule GSS which Transco uses to render service to its customers under its Rate Schedule GSS. On September 23, 2005 the Commission issued a letter order accepting Dominion's revised tariff sheets effective October 1, 2005.

Appendix B, Schedule 1, details the calculation of the revised GSS rates effective October 1, 2005.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
RATE DESIGN FOR RATE SCHEDULE GSS  
Effective October 1, 2005

Line No.	Particulars (1)	Total (2)	Fixed (3)	Variable (4)	Deliverability (5)	Capacity (6)	Injection (7)	Withdrawal (8)
1	Total GSS Cost of Service	\$ 34,858,704	\$ 31,889,144	\$ 2,969,560	\$ 19,554,521	\$ 12,334,623	\$ 1,553,098	\$ 1,416,462
2	All Others	1/ \$ 12,628,585	\$ 11,083,923	\$ 1,544,662	\$ 5,541,964	\$ 5,541,959	\$ 772,332	\$ 772,330
3	Dominion Payment	2/ \$ 22,230,119	\$ 20,805,221	\$ 1,424,898	\$ 14,012,557	\$ 6,792,664	\$ 780,766	\$ 644,132
4	Billing determinants				12,994,896	781,432,872	57,990,593	57,990,596
5	Proposed Rates:							
6	All Others				\$ 0.4265	\$ 0.0071	\$ 0.0133	\$ 0.0133
7	Electric Power - Transmission	3/			\$ 0.0077	\$ -	\$ 0.0009	\$ 0.0009
8	Dominion Payment				\$ 1.0783	\$ 0.0087	\$ 0.0135	\$ 0.0111
9	Total Proposed Storage Rates (L.7 + L.8 + L.9)				<b>\$ 1.5125</b>	<b>\$ 0.0158</b>	<b>\$ 0.0277</b>	<b>\$ 0.0253</b>
10	FT Zone 6 Transportation Charge				\$ 1.2080 4/	\$ -	\$ 0.0027	\$ 0.0027
11	Total Monthly Demand and Capacity Rates				<b>\$ 2.7205</b>	<b>\$ 0.0158</b>		
12	Total Daily Rates				<b>\$ 0.0894</b>	<b>\$ 0.0005</b>	<b>\$ 0.0304</b>	<b>\$ 0.0280</b>
13	<b><u>Calculation of Excess Delivery from Buyer's Gas Storage Charge:</u></b>							
14	Deliverability Charge for All Others (excluding electric power) X 12 / 63 days -							\$ 0.3113
15	Deliverability Charge for Dominion (excluding electric power) X 12 / 63 days -							\$ 0.2054
16	Electric Power Deliverability Charge X 12 / 63 days -							\$ 0.0015
17	Storage Capacity Charge for All Others X 12 -							\$ 0.0852
18	Storage Capacity Charge for Dominion X 12 -							\$ 0.1044
19	Withdrawal Charge for All Others -							\$ 0.0160
20	Electric Power - Transmission Withdrawal charge							\$ 0.0009
21	Withdrawal Charge for Dominion -							\$ 0.0111
22	Total Excess Delivery Charge							<b>\$ 0.7358</b>

1/ Costs based on Transco's Roll-in Filing in Docket Nos. RP95-197-042 and RP97-71-034, to be effective October 1, 2002.

2/ Based on Dominion's August 31, 2005 ACA Filing in Docket No. RP05-624 to be effective October 1, 2005.

Dominion's Payment is determined as follows:

Particulars	Volumes (Dt)	Dominion's Approved	
		Rates	Totals
Demand	620,398	\$1.8822	\$14,012,557
Capacity	39,038,300	\$0.0145	6,792,664
Injection	39,038,300	\$0.0200	780,766
Withdrawal	39,038,300	\$0.0165	644,132
			<u>\$22,230,119</u>

3/ Per Transco's 3/1/05 Transmission Electric Power Cost Adjustment Filing in Docket No. RP05-215-000.

4/ Zone 6 FT Reservation Rate times 5 divided by 12.

Rate Schedule S-2 – Effective October 1, 2005

On August 31, 2005, Texas Eastern Transmission, LP (Texas Eastern) filed revised tariff sheets in Docket No. RP05-595 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0019 to \$0.0018 per Dt pursuant to Order No. 472. Included in the filing are revised rates under Texas Eastern's Rate Schedule X-28 which Transco uses to render service to its customers under its Rate Schedule S-2. On September 22, 2005 the Commission issued a letter order accepting Texas Eastern's revised tariff sheets effective October 1, 2005.

Appendix C, Schedule 1, details the calculation of the revised S-2 rates effective October 1, 2005.

Transcontinental Gas Pipe Line Corporation  
Derivation of S-2 Storage Service Rate  
Purchased from Texas Eastern Transmission, LP  
Effective October 1, 2005

Line No.	Particulars	Monthly Rate	No. of Months	Max. Daily Quantity (dt)	Charge
<u>Demand Charge</u>					
1	Texas Eastern Charges	\$4.7920	12	136,509	<u>\$7,849,814</u>
2	Annual Billing Demand - Dt				
3	Rate Schedule S-2				1,638,108
4	Demand Charge				
5	Rate Schedule S-2 (Dt)				<u>\$4.7920</u>
6	Daily Demand Charge				<u>0.1575</u>
7	Demand Charge Adjustment				
8	Rate Schedule S-2 (Line 5 X 12 / 151 Days)				<u>\$ 0.3808</u>
<u>Capacity Charge</u>					
9	Texas Eastern Capacity Charge	\$0.1293		12,270,468	<u>\$1,586,572</u>
10	Annual Billing Capacity - Rate Schedule S-2 (Dt)				12,270,468
11	Capacity Charge				<u>\$0.1293</u>
12	Daily Capacity Charge				<u>0.0043</u>
<u>Injection Charge</u>					
13	Texas Eastern Injection Charge (Dt)	\$0.0356			\$0.0356
14	Plus ACA				<u>0.0018</u>
15	Rate Schedule S-2 Return to Seller Charge				<u>\$0.0374</u>
<u>Withdrawal Charge</u>					
16	Texas Eastern Withdrawal Charge (Dt)	\$0.0538			<u>\$0.0538</u>
17	Rate Schedule S-2 Delivered from Storage Charge				<u>\$0.0538</u>

Rate Schedule LSS – Effective October 1, 2005

On August 31, 2005, Dominion filed revised tariff sheets in Docket No. RP05-624 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0019 to \$0.0018 per Dt pursuant to Order No. 472. Included in the filing are revised rates under Dominion's Rate Schedule GSS which Transco uses to render service to its customers under its Rate Schedule LSS. On September 23, 2005 the Commission issued a letter order accepting Dominion's revised tariff sheets effective October 1, 2005.

In addition, on August 31, 2005, National Fuel Gas Supply Corporation (National Fuel) filed revised tariff sheets in Docket No. RP05-631 to reflect a decrease in its ACA from \$0.0019 to \$0.0018 per Dt pursuant to Order No. 472. Included in the filing are revised rates under National Fuel's Rate Schedule SS-1 which Transco uses to render service to its customers under its Rate Schedule LSS. On September 22, 2005 the Commission issued a letter order accepting National Fuel's revised tariff sheets effective October 1, 2005.

Appendix D, Schedule 1, details the calculation of the revised LSS rates effective October 1, 2005.

Transcontinental Gas Pipe Line Corporation  
Derivation of LSS Storage Service Rate  
Effective October 1, 2005

Line No.	Particulars	Rate	No. of Months	Quantity	Amount
<u>Demand Charge</u>					
1	Dominion Demand Charge	\$1.8822	12	100,000	\$2,258,640
2	National Fuel Demand Charge (SS-1)	6.5175	12	46,910	3,668,831
3	Transco Transportation Charge	2/ 1.2071	12	145,455	2,106,936
4	Total				\$8,034,407
5	Billing Determinants		12	145,455	1,745,460
6	Monthly Demand Charge				\$4.6030
7					
<u>Capacity Charge</u>					
7	Dominion Capacity Charge	\$0.0145	12	10,000,000	\$1,740,000
8	National Fuel Capacity Charge (SS-1)	0.0291	12	5,160,000	1,801,872
9	Total				\$3,541,872
10	Billing Determinants		12	15,000,000	180,000,000
11	Monthly Capacity Charge				\$0.0197
<u>Injection Charge</u>					
12	Dominion Injection Charge	\$0.0200		7,326,409	\$146,528
13	National Fuel Injection Charge (SS-1)	1/ 0.0143		3,663,205	52,384
14	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
15	Transco Injection Charge	2/ 0.0036		10,989,614	39,563
16	Total				\$239,019
17	Billing Determinants				10,989,614
18	Injection Charge				\$0.0217
<u>Withdrawal Charge</u>					
19	Dominion Withdrawal Charge	1/ \$0.0165		7,326,409	\$120,886
20	National Fuel Withdrawal Charge (SS-1)	1/ 0.0143		3,663,205	52,384
21	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
22	Transco Withdrawal Charge	2/ 0.0036		10,989,614	39,563
23	Total				\$213,377
24	Billing Determinants				10,989,614
25	Withdrawal Charge				\$0.0194

1/ Includes \$0.0018 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0077 Commodity = \$0.0009

Rate Schedule SS-2 – Effective October 1, 2005

On August 31, 2005, National Fuel Gas Supply Corporation (National Fuel) filed revised tariff sheets in Docket No. RP05-631 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0019 to \$0.0018 per Dt pursuant to Order No. 472. Included in the filing are revised rates under National Fuel's Rate Schedules SS-1 which Transco uses to render service to its customers under its Rate Schedule SS-2. On September 22, 2005 the Commission issued a letter order accepting National Fuel's revised tariff sheets effective October 1, 2005.

Appendix E, Schedule 1, details the calculation of the revised SS-2 rates effective October 1, 2005.

Transcontinental Gas Pipe Line Corporation  
Derivation of SS-2 Storage Service Rate  
Effective October 1, 2005

Line No.	Particulars (A)	Rate (B) \$	No. of Months (C)	Quantity (D) Dt	Amount (E) \$
<u>Demand Charge</u>					
1	National Fuel Demand Charge (SS-1)	6.5175	12	103,200	8,071,272
2	National Fuel Transportation Charge (X-54)	2.0636	12	102,000	2,525,846
3	National Fuel Transportation Discount (X-54)				(100,000)
4	Transco Transportation Charge 2/	1.2071	12	103,500	1,499,212
5	Total				<u>11,996,330</u>
6	Billing Determinants		12	103,500	<u>1,242,000</u>
7	Monthly Demand Charge				<u>9.6589</u>
<u>Capacity Charge</u>					
8	National Fuel Capacity Charge (SS-1)	0.0291	12	11,352,000	3,964,118
9	Total				<u>3,964,118</u>
10	Billing Determinants		12	11,385,000	<u>136,620,000</u>
11	Monthly Capacity Charge				<u>0.0290</u>
<u>Injection Charge</u>					
12	National Fuel Injection Charge (SS-1) 1/	0.0143		7,362,541	105,284
13	National Fuel Loss Allowance (SS-1)	0.0106		103,076	1,093
14	National Fuel Injection Charge (X-54) 1/	0.0021		7,362,541	15,461
15	Transco Injection Charge 2/	0.0036		7,362,541	26,505
16	Total				<u>148,343</u>
17	Billing Determinants				<u>7,362,541</u>
18	Injection Charge				<u>0.0201</u>
<u>Withdrawal Charge</u>					
19	National Fuel Injection Charge (SS-1) 1/	0.0143		7,362,541	105,284
20	National Fuel Loss Allowance (SS-1)	0.0106		103,076	1,093
21	National Fuel Injection Charge (X-54) 1/	0.0021		7,362,541	15,461
22	Transco Withdrawal Charge 2/	0.0036		7,362,541	26,505
23	Total				<u>148,343</u>
24	Billing Determinants				<u>7,362,541</u>
25	Withdrawal Charge				<u>0.0201</u>

1/ Includes \$0.0018 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0077. Commodity = \$0.0009.

Rate Schedule FT-NT – Effective October 1, 2005

On August 31, 2005, Texas Gas Transmission, LLC (Texas Gas) filed revised tariff sheets in Docket No. RP04-585 to reflect a decrease in its ACA from \$0.0019 to \$0.0018 per Dt pursuant to Order No. 472. Included in the filing are revised rates under Texas Gas' Rate Schedules FT which Transco uses to render service to its customers under its Rate Schedule FT-NT. On September 23, 2005 the Commission issued a letter order accepting Texas Gas' revised tariff sheets effective October 1, 2005.

Appendix F, Schedule 1, details the calculation of the revised FT-NT rates effective October 1, 2005.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Derivation of FT-NT Bundled Rates  
Effective October 1, 2005

Line No.	Particulars (A)	Transportation from Texas Gas' Zone SL				
		Billing Determinants (B)	Rate		Billing Period	Amount
			Daily	Monthly		
1	<u>Demand Charge - Dt</u>					
2	Texas Gas Daily Demand Charge	192,398	\$0.2994		365 days	\$21,025,446
3	Dominion Transmission, Inc.	183,740		5.9100	12 Months	13,030,841
4	TGPL Demand Charge	182,454		2.8992	12 Months	6,347,648
5	Total					<u>\$40,403,935</u>
6	Billing Determinants	182,454				<u>2,189,448</u>
7	Monthly Demand Charge					<u>\$18.4539</u>
8	Daily Demand Charge					<u>\$0.6067</u>
9	Electric Power Charge					<u>\$0.0077</u>
10	Daily Electric Power Charge					<u>\$0.0003</u>
	<u>Commodity Charge</u>					
11	Texas Gas Commodity Charge	70,324,461	\$0.0535			\$3,762,359
12	Dominion Transmission, Inc.	67,159,860	0.0018	1/		120,888
13	TGPL Commodity Charge	66,595,717	0.0027			179,808
14	Total					<u>\$4,063,055</u>
15	Billing Determinants					66,595,717
16	Commodity Charge					<u>\$0.0610</u>
17	Electric Power Charge					<u>\$0.0009</u>

1/ Rate includes only Dominion's ACA charge of \$0.0018.