



Gas Pipeline – Transco
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P.O. Box 1396
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713/215-4060

October 1, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedules GSS, LSS, SS-2, and S-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the enclosed tariff sheets is October 1, 2007.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes resulting in an increase in the Annual Charge Adjustment (ACA) rate from \$0.0016 to \$0.0019 attributable to:

- (1) storage service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2,
- (2) storage service purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS,
- (3) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2; and

- (4) storage service purchased from Texas Eastern Transmission, LP (Texas Eastern) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 3 of Transco's Rate Schedule GSS and Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective October 1, 2007. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a) (1) of the Regulations, the following material is submitted herewith:

- (1) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of the tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF100107.ASC; and
- (3) Appendices B through E which contain the explanations of the rate changes and details regarding the computation of the revised GSS, LSS, SS-2, and S-2 rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
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Federal Energy Regulatory Commission
October 1, 2007
Page 3

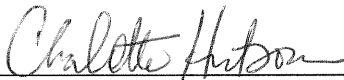
and copies should be mailed to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE
CORPORATION

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TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE OCTOBER 1, 2007

Fiftieth Revised Sheet No. 27
Thirty-Eighth Revised Sheet No. 28
Sixty-Fifth Revised Sheet No. 28A
Forty-Fourth Revised Sheet No. 28C

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Daily Charge (dt)	
	(\$)	
GSS - General Storage Service		
3.2 (a) Demand Charge 1> 4>	0.10692	
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061	
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04033	
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03993	
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88202 3>	
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		
8. Injection Fuel 6>		
LG-A - Liquefied Natural Gas Storage Service		
3.2 (a) Demand Charge	0.04899	
3.2 (b) Capacity Charge	0.00944	
3.2 (c) Quantity Injected Charge	1.52791	
3.2 (d) Quantity Withdrawn Charge	1.52791	
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978	
LG-S - Liquefied Natural Gas Delivery - At Site		
3.1 Rate	0.63700	
	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service		
3.2 (a) Demand Charge	0.04899	0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944	0.00000
3.2 (c) Quantity Injected Charge	1.52791	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978	1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01371; Excess Delivery - \$0.30165.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) -----
3.2(a)	Demand Charge	\$0.14575
3.2(b)	Capacity Charge	\$0.00422
3.2(c)	Injection Charge	\$0.03430
3.2(d)	Withdrawal Charge	\$0.04350
9.	Demand Charge Adjustment	\$0.38105
3.4	Injection Fuel	0.89 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.42 %
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %
	iii. Winter Period - December 1 through March 31	3.93 %
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15708 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02305
3.2 (d)	Quantity Withdrawal Charge	0.02018
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31025 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02062 1>
3.2 (d)	Quantity Withdrawal Charge	0.02045 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Daily Charge (dt)

(\$)	
GSS - General Storage Service	

3.2 (a) Demand Charge 1> 4>	0.10692
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04033
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.0396803993
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.0017788202 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service	

3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site	

3.1 Rate	0.63700
	Daily Maximum Rate (dt)
	Daily Minimum Rate (dt)

	(\$)
	(\$)
LNG - Liquefied Natural Gas Storage Service	

3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.0134601371; Excess Delivery - \$0.3014030165.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) -----
3.2(a)	Demand Charge	\$0.14575
3.2(b)	Capacity Charge	\$0.00422
3.2(c)	Injection Charge	\$0.03400 <u>03430</u>
3.2(d)	Withdrawal Charge	\$0.04350
9.	Demand Charge Adjustment	\$0.38105
3.4	Injection Fuel	0.89 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.42 %
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %
	iii. Winter Period - December 1 through March 31	3.93 %
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15708 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.0229502305
3.2 (d)	Quantity Withdrawal Charge	0.0198802018
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Daily Charge (dt)
-----		-----
		(\$)
3.2 (a)	Demand Charge	0.31025 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.0200202062 1>
3.2 (d)	Quantity Withdrawal Charge	0.0198502045 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

Rate Schedule GSS – Effective October 1, 2007

On August 24, 2007, Dominion Transmission, Inc. (Dominion) filed revised tariff sheets in Docket No. RP07-614 to reflect an increase in its Annual Charge Adjustment (ACA) from \$0.0016 to \$0.0019 per Dt. Included in the filing are revised rates under Dominion's Rate Schedule GSS which Transco uses to render service to its customers under its Rate Schedule GSS. On September 25, 2007 the Commission issued a letter order accepting Dominion's revised tariff sheets effective October 1, 2007.

Appendix B, Schedules 1 and 2, details the calculation of the revised GSS rates effective October 1, 2007.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule GSS Storage Service Bundled Rate
Effective October 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D)		Amount (E) \$	Billing Determinants (F)		Bundled Rate (G) \$
				Dt			Dt		
	Demand Charge								
1	Dominion Demand Charge (GSS)	1.87500	12	620,398		13,958,955	395,261,420		0.03532
2	Third Party Costs Allocated to Transportation	1/				-1,040,054	395,261,420		-0.00263
3	Transco Demand Charge	0.02029	365	1,082,908		8,019,854	395,261,420		0.02029
4	Transco Transportation Charge	0.05380	365	1,082,908		21,265,064	395,261,420		0.05380
5	Transco Electric Power Charge	0.00014	365	1,082,908		55,337	395,261,420		0.00014
6	Total					<u>42,259,156</u>			<u>0.10692</u>
	Capacity Charge								
7	Dominion Capacity Charge (GSS)	0.01450	12	39,038,300		6,792,664	23,768,583,190		0.00029
8	Third Party Costs Allocated to Transportation	1/				-502,423	23,768,583,190		-0.00002
9	Transco Capacity Charge	0.00034	365	65,119,406		8,081,318	23,768,583,190		0.00034
10	Total					<u>14,371,559</u>			<u>0.00061</u>
	Injection Charge								
11	Dominion Injection Charge (GSS)	0.02170		39,038,300		847,131	55,684,149		0.01521
12	Third Party Costs Allocated to Transportation	1/				-61,193	55,684,149		-0.00110
13	Transco Injection Charge	0.02130		55,684,149		1,186,072	55,684,149		0.02130
14	Transco Transportation Charge	0.00378		55,684,149		210,486	55,684,149		0.00378
15	Transco Electric Power Charge	0.00114		55,684,149		63,480	55,684,149		0.00114
16	Total					<u>2,245,976</u>			<u>0.04033</u>
	Withdrawal Charge								
17	Dominion Withdrawal Charge (GSS)	0.01750		39,038,300		683,170	46,027,178		0.01484
18	Third Party Costs Allocated to Transportation	1/				-52,116	46,027,178		-0.00113
19	Transco Injection Charge	0.02130		46,027,178		980,379	46,027,178		0.02130
20	Transco Transportation Charge	0.00378		46,027,178		173,983	46,027,178		0.00378
21	Transco Electric Power Charge	0.00114		46,027,178		52,471	46,027,178		0.00114
22	Total					<u>1,837,887</u>			<u>0.03993</u>

23 1/ GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.

Transcontinental Gas Pipe Line Corporation
Calculation of Excess Delivery Charge for Rate Schedule GSS
Effective October 1, 2007

Line No.	Particulars (A)	Rate (B) \$
1	GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :	
2	Deliverability Charge for all others (excluding electric power) X 365 / 63 days -	0.42925
3	Deliverability Charge for Dominion (excluding electric power) X 365 / 63 days -	0.18939
4	Electric Power Deliverability Charge X 365 / 63 days -	0.00080
5	Storage Capacity Charge for All Others X 365 -	0.12410
6	Storage Capacity Charge for Dominion X 365 -	0.09855
7	Withdrawal Charge for All Others -	0.02508
8	Electric Power Withdrawal Charge	0.00114
9	Withdrawal Charge for Dominion -	0.01371
10	Total Rate	<u>0.88202</u>

Rate Schedule S-2 – Effective October 1, 2007

On August 29, 2007, Texas Eastern Transmission, LP (Texas Eastern) filed revised tariff sheets in Docket No. RP07-629 to reflect an increase in its Annual Charge Adjustment (ACA) from \$0.0016 to \$0.0019 per Dt. Included in the filing are revised rates under Texas Eastern's Rate Schedule X-28 which Transco uses to render service to its customers under its Rate Schedule S-2. On September 21, 2007 the Commission issued a letter order accepting Texas Eastern's revised tariff sheets effective October 1, 2007.

Appendix C, Schedule 1, details the calculation of the revised S-2 rates effective October 1, 2007.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule S-2 Storage Service
Effective October 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
	<u>Demand Charge</u>						
1	Texas Eastern Demand Charge	4.79500	12	136,509	7,854,728	49,825,785	0.15764
2	Third Party Costs Allocated to Transportation				-592,326	49,825,785	-0.01189
3	Total				<u>7,262,402</u>		<u>0.14575</u>
4	Demand Charge Adjustment (Line 1 * 365 / 151)						<u>0.38105</u>
	<u>Capacity Charge</u>						
5	Texas Eastern Capacity Charge	0.12930	12	12,270,459	19,038,844	4,478,717,535	0.00425
6	Third Party Costs Allocated to Transportation				-120,803	4,478,717,535	-0.00003
7	Total				<u>18,918,041</u>		<u>0.00422</u>
	<u>Injection Charge</u>						
8	Texas Eastern Injection Charge	0.03240					0.03240
9	Annual Charge Adjustment (ACA)	0.00190					0.00190
10	Total						<u>0.03430</u>
	<u>Withdrawal Charge</u>						
11	Texas Eastern Withdrawal Charge	0.04350					0.04350
12	Total						<u>0.04350</u>

13 1/ Third party costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.

Rate Schedule LSS – Effective October 1, 2007

On August 24, 2007, Dominion filed revised tariff sheets in Docket No. RP07-614 to reflect an increase in its Annual Charge Adjustment (ACA) from \$0.0016 to \$0.0019 per Dt. Included in the filing are revised rates under Dominion's Rate Schedule GSS which Transco uses to render service to its customers under its Rate Schedule LSS. On September 25, 2007 the Commission issued a letter order accepting Dominion's revised tariff sheets effective October 1, 2007.

In addition, on August 31, 2007, National Fuel Gas Supply Corporation (National Fuel) filed revised tariff sheets in Docket No. RP07-673 to reflect an increase in its ACA from \$0.0016 to \$0.0019 per Dt. Included in the filing are revised rates under National Fuel's Rate Schedule SS-1 which Transco uses to render service to its customers under its Rate Schedule LSS. On September 25, 2007 the Commission issued a letter order accepting National Fuel's revised tariff sheets effective October 1, 2007.

Appendix D, Schedule 1, details the calculation of the revised LSS rates effective October 1, 2007.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule LSS Storage Service Bundled Rate
Effective October 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
	<u>Demand Charge</u>						
1	Dominion Demand Charge (GSS)	1.87500	12	100,000	2,250,000	53,091,075	0.04238
2	National Fuel Demand Charge (SS-1)	6.51750	12	46,910	3,668,831	53,091,075	0.06910
3	Third Party Costs Allocated to Transportation				-442,805	53,091,075	-0.00834
4	Transco Transportation Charge	0.05380	365	145,455	2,856,300	53,091,075	0.05380
5	Transco Electric Power Charge	0.00014	365	145,455	7,433	53,091,075	0.00014
6	Total				<u>8,339,759</u>		<u>0.15708</u>
	<u>Capacity Charge</u>						
7	Dominion Capacity Charge (GSS)	0.01450	12	10,000,000	1,740,000	5,475,000,000	0.00032
8	National Fuel Capacity Charge (SS-1)	0.02910	12	5,160,000	1,801,872	5,475,000,000	0.00033
9	Third Party Costs Allocated to Transportation				-263,840	5,475,000,000	-0.00005
10	Total				<u>3,278,032</u>		<u>0.00060</u>
	<u>Injection Charge</u>						
11	Dominion Injection Charge (GSS)	0.02170		8,669,736	188,133	13,004,604	0.01447
12	National Fuel Injection Charge (SS-1)	0.01440		4,334,868	62,422	13,004,604	0.00480
13	National Fuel Loss Allowance (SS-1)	0.01060		60,688	643	13,004,604	0.00005
14	Third Party Costs Allocated to Transportation				-15,536	13,004,604	-0.00119
15	Transco Transportation Charge	0.00378		13,004,604	49,157	13,004,604	0.00378
16	Transco Electric Power Charge	0.00114		13,004,604	14,825	13,004,604	0.00114
17	Total				<u>299,644</u>		<u>0.02305</u>
	<u>Withdrawal Charge</u>						
18	Dominion Withdrawal Charge (GSS)	0.01750		7,323,993	128,170	10,985,990	0.01167
19	National Fuel Withdrawal Charge (SS-1)	0.01440		3,661,997	52,733	10,985,990	0.00480
20	National Fuel Loss Allowance (SS-1)	0.01060		52,000	551	10,985,990	0.00005
21	Third Party Costs Allocated to Transportation				-13,833	10,985,990	-0.00126
22	Transco Transportation Charge	0.00378		10,985,990	41,527	10,985,990	0.00378
23	Transco Electric Power Charge	0.00114		10,985,990	12,524	10,985,990	0.00114
24	Total				<u>221,672</u>		<u>0.02018</u>

25 1/ Third party costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.

Rate Schedule SS-2 – Effective October 1, 2007

On August 31, 2007, National Fuel Gas Supply Corporation (National Fuel) filed revised tariff sheets in Docket No. RP07-673 to reflect a decrease in its Annual Charge Adjustment (ACA) from \$0.0016 to \$0.0019 per Dt. Included in the filing are revised rates under National Fuel's Rate Schedules SS-1 which Transco uses to render service to its customers under its Rate Schedule SS-2. On September 25, 2007 the Commission issued a letter order accepting National Fuel's revised tariff sheets effective October 1, 2007.

Appendix E, Schedule 1, details the calculation of the revised SS-2 rates effective October 1, 2007.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
Effective October 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
	Demand Charge						
1	National Fuel Demand Charge (SS-1)	6.51750	12	99,794	7,804,889	36,531,390	0.21365
2	National Fuel Transportation Charge (X-54)	1.98190	12	98,634	2,345,793	36,531,390	0.06421
3	Third Party Costs Allocated to Transportation	1/			-787,283	36,531,390	-0.02155
4	Transco Transportation Charge	0.05380	365	100,086	1,965,389	36,531,390	0.05380
5	Transco Electric Power Charge	0.00014	365	100,086	5,114	36,531,390	0.00014
6	Total				<u>11,333,902</u>		<u>0.31025</u>
	Capacity Charge						
7	National Fuel Capacity Charge (SS-1)	0.02910	12	10,977,384	3,833,302	4,018,392,675	0.00095
8	Third Party Costs Allocated to Transportation	1/			-297,309	4,018,392,675	-0.00007
9	Total				<u>3,535,993</u>		<u>0.00088</u>
	Injection Charge						
10	National Fuel Injection Charge (SS-1)	0.01440		9,049,024	130,306	9,049,024	0.01440
11	National Fuel Loss Allowance (SS-1)	0.01060		126,686	1,343	9,049,024	0.00015
12	National Fuel Transportation Charge (X-54)	0.00220 2/		9,049,024	19,908	9,049,024	0.00220
13	Third Party Costs Allocated to Transportation	1/			-9,469	9,049,024	-0.00105
14	Transco Transportation Charge	0.00378		9,049,024	34,205	9,049,024	0.00378
15	Transco Electric Power Charge	0.00114		9,049,024	10,316	9,049,024	0.00114
16	Total				<u>186,609</u>		<u>0.02062</u>
	Withdrawal Charge						
17	National Fuel Withdrawal Charge (SS-1)	0.01440		7,767,687	111,855	7,767,687	0.01440
18	National Fuel Loss Allowance (SS-1)	0.01060		110,301	1,169	7,767,687	0.00015
19	National Fuel Transportation Charge (X-54)	0.00220 2/		7,767,687	17,089	7,767,687	0.00220
20	Third Party Costs Allocated to Transportation	1/			-9,469	7,767,687	-0.00122
21	Transco Transportation Charge	0.00378		7,767,687	29,362	7,767,687	0.00378
22	Transco Electric Power Charge	0.00114		7,767,687	8,855	7,767,687	0.00114
23	Total				<u>158,861</u>		<u>0.02045</u>

1/ Third party costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.

2/ National Fuel Transportation Charge (X-54) of \$0.0003 plus the ACA charge.