



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

September 30, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
LNG Fuel Tracker Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing Twenty-Third Revised Sheet No. 29 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the enclosed tariff sheet is November 1, 2005.

Statement of Nature, Reasons and Basis

The instant filing is submitted pursuant to the terms of Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG, and LG-S to be effective each November 1. The derivation of the revised fuel retention percentages included herein is based on Transco's actual gas required for operations (GRO) for the period September 2002 through August 2005 plus the balance accumulated in the Deferred GRO Account at August 31, 2005. Appendix A contains workpapers supporting the derivation of the revised fuel retention percentage.

Proposed Effective Date

The tariff sheet submitted herein is proposed to be effective November 1, 2005. In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT093005.ASC;
- (2) The revised tariff sheet and a redlined version of such tariff sheet, in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheet labeled TF093005.ASC; and
- (4) Appendix A which contains the workpapers supporting the derivation of the revised fuel retention factors.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
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Federal Energy Regulatory Commission
September 30, 2005
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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Manager - Rates
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on September 30, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty-Third Revised Sheet No. 29, to become effective November 1, 2005.

Transco states that the purpose of the instant filing is to reflect an increase in the fuel retention percentage for Rate Schedules LG-A, LNG and LG-S from 7.60% to 14.57%.

The filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S to be effective each November 1. The derivation of the revised fuel retention percentage included therein is based on Transco's actual gas required for operations (GRO) for the period September 2002 through August 2005 plus the balance accumulated in the Deferred GRO Account at August 31, 2005. Appendix A contains workpapers supporting the derivation of the revised fuel retention percentage.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

STORAGE SERVICES FUEL RETENTION

Rate Schedule -----	Fuel Retention Percentages 1> -----
GSS	3.59%
WSS	1.70%
WSS-Open Access	1.70%
LG-A	14.57%
LNG	14.57%
LG-S	14.57%
ISS	1.70%

1> Applicable to quantities nominated for injection or return into storage.

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1> Applicable to quantities nominated for injection or return into storage.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of the LNG Fuel Retention Percentage

Line No.	Particulars (A)	Quantity (Dt) (B)
1	GRO (September 2002 through August 2005) 1/	652,959
2	Injections for September 2002 through August 2005 2/	4,043,702
3	Fuel Retention Factor Based on Deliveries (Line 1 / Line 2)	<u>16.15%</u>
4	Deferred GRO Account Balance as of August 31, 2005 3/	12,259
5	Average Yearly Injections for September 2002 through August 2005 (Line 2 / 3 Years)	1,347,901
6	Fuel Retention Factor Based on Deliveries (Line 4 / Line 5)	<u>0.91%</u>
7	Total Fuel Retention Factor Based on Deliveries (Line 3 + Line 6)	17.06%
8	Fuel Retention Percentage for Injections (Line 7 / (1 + Line 7))	<u><u>14.57%</u></u>

1/ See Appendix A, Schedule 5, Column B, Line 37.

2/ See Appendix A, Schedule 5, Column C, Line 37.

3/ See Appendix A, Schedule 2, Line 19.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of the LNG Deferred GRO Account

Line No.	Month	GRO Quantity	Quantity Retained	Deferred Quantity	GRO Index	Deferred GRO Amount	Carrying Charges	Total Deferred GRO Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Dt	Dt	Dt	\$	\$	\$	\$
1	September-2004	2,615	15,753	(13,138)	5.8775	(77,218.60)	(1,359.70)	(78,578.30)
2	October-2004	12,348	18,288	(5,940)	4.6650	(27,710.10)	(1,476.46)	(29,186.56)
3	November-2004	22,885	25,253	(2,368)	5.4175	(12,828.64)	(1,685.39)	(14,514.03)
4	December-2004	25,606	13,345	12,261	7.1500	87,666.15	(1,664.26)	86,001.89
5	January-2005	29,423	733	28,690	6.4050	183,759.45	(1,513.31)	182,246.14
6	February-2005	33,042	0	33,042	5.9050	195,113.01	(1,241.57)	193,871.44
7	March-2005	23,751	4,864	18,887	6.0550	114,360.79	(678.98)	113,681.81
8	April-2005	15,150	1,021	14,129	6.4725	91,449.95	(468.96)	90,980.99
9	May-2005	26,612	1,639	24,973	7.1500	178,556.95	(275.39)	178,281.56
10	June-2005	27,830	19,425	8,405	6.7125	56,418.56	218.43	56,636.99
11	July-2005	8,121	10,499	(2,378)	6.3450	(15,088.41)	367.57	(14,720.84)
12	August-2005	210	6,191	(5,981)	7.0000	(41,867.00)	364.21	(41,502.79)
13	Total	<u>227,593</u>	<u>117,011</u>	<u>110,582</u>		<u>732,612.11</u>	<u>(9,413.81)</u>	<u>723,198.30</u>
14	<u>Calculation of Deferred GRO Balance:</u>							
15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column H)							\$723,198.30
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column F / Line 13, Column D)							\$6.6251
17	Deferred GRO Quantity for this Tracking Period (Line 15, Column H / Line 16, Column H)							109,160 Dt
18	Cumulative Deferred GRO Balance at 08/31/04 per Filing (RP05-12)							<u>(96,901) Dt</u>
19	Total Deferred GRO Balance (Line 17 Through Line 18)							<u>12,259 Dt</u>

1/ See Appendix A, Schedule 3 column E.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Computation of Carrying Charges

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance For Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
July-2004	0.0034		(365,546.35)	(1,242.86)	330.90
Deferral:					
Amount 1/ Deferred Taxes 2/		(56,026.40) 21,659.81	(34,366.59)		
August-2004	0.0034		(399,912.94)	(1,359.70)	(1,028.80)
Deferral:					
Amount 3/ Deferred Taxes 2/		(77,218.60) 29,719.11	(47,499.49)		
September-2004	0.0033		(447,412.43)	(1,476.46)	(2,505.26)
Deferral:					
Amount 3/ Deferred Taxes 2/		(27,710.10) 11,038.65	(20,750.47) *		
October-2004	0.0036		(468,162.90)	(1,685.39)	(4,190.65)
Deferral:					
Amount 3/ Deferred Taxes 2/		(12,828.64) 5,489.35	(7,339.29)		
November-2004	0.0035		(475,502.19)	(1,664.26)	(5,854.91)
Deferral:					
Amount 3/ Deferred Taxes 2/		87,666.15 (32,526.77)	55,139.38		
December-2004	0.0036		(420,362.81)	(1,513.31)	(7,368.22)
Deferral:					
Amount 3/ Deferred Taxes 2/		183,759.45 (68,927.31)	109,969.18 *		
January-2005	0.0040		(310,393.63)	(1,241.57)	(8,609.79)
Deferral:					
Amount 3/ Deferred Taxes 2/		195,113.01 (73,324.11)	121,788.90		
February-2005	0.0036		(188,604.73)	(678.98)	(9,288.77)
Deferral:					
Amount 3/		114,360.79			

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Computation of Carrying Charges

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance For Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
Deferred Taxes 2/		(42,995.60)	71,365.19		
March-2005	0.0040		(117,239.54)	(468.96)	(9,757.73)
Deferral:					
Amount 3/		91,449.95			
Deferred Taxes 2/		(34,409.91)	54,650.53 *		
April-2005	0.0044		(62,589.01)	(275.39)	(10,033.12)
Deferral:					
Amount 3/		178,556.95			
Deferred Taxes 2/		(67,427.86)	111,129.09		
May-2005	0.0045		48,540.08	218.43	(9,814.69)
Deferral:					
Amount 3/		56,418.56			
Deferred Taxes 2/		(21,420.68)	34,997.88		
June-2005	0.0044		83,537.96	367.57	(9,447.12)
Deferral:					
Amount 3/		(15,088.41)			
Deferred Taxes 2/		5,567.57	(9,210.23) *		
July-2005	0.0049		74,327.73	364.21	(9,082.91)

* Interest Compounded Quarterly

1/ See Appendix A, Schedule 2, Column F, Line 12 of Transco's October 1, 2004 filing in Docket No. RP05-12.

2/ See Appendix A, Schedule 4, Column G.

3/ See Appendix A, Schedule 2, Column F.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Computation of Deferred Taxes

Month	Taxes on Deferral			Taxes on Carrying Charges			Total (G) \$
	Federal (A)	State (B)	Federal on State (C)	Federal (D)	State (E)	Federal on State (F)	
	\$	\$	\$	\$	\$	\$	
July-2004	(19,609.24)	(2,431.55)	851.04	(435.00)	(53.94)	18.88	(21,659.81)
August-2004	(27,026.51)	(3,351.29)	1,172.95	(475.90)	(59.01)	20.65	(29,719.11)
September-2004	(9,698.54)	(1,202.62)	420.92	(516.76)	(64.08)	22.43	(11,038.65)
October-2004	(4,490.02)	(556.76)	194.87	(589.89)	(73.15)	25.60	(5,489.35)
November-2004	30,683.15	3,804.71	(1,331.65)	(582.49)	(72.23)	25.28	32,526.77
December-2004	64,315.81	7,975.16	(2,791.31)	(529.66)	(65.68)	22.99	68,927.31
January-2005	68,289.55	8,467.90	(2,963.77)	(434.55)	(53.88)	18.86	73,324.11
February-2005	40,026.28	4,963.26	(1,737.14)	(237.64)	(29.47)	10.31	42,995.60
March-2005	32,007.48	3,968.93	(1,389.13)	(164.14)	(20.35)	7.12	34,409.91
April-2005	62,494.93	7,749.37	(2,712.28)	(96.39)	(11.95)	4.18	67,427.86
May-2005	19,746.50	2,448.57	(857.00)	76.45	9.48	(3.32)	21,420.68
June-2005	(5,280.94)	(654.84)	229.19	128.65	15.95	(5.58)	(5,567.57)

Column (A) is equal to the principal amount of the monthly deferral * FIT Rate

Column (B) is equal to Column (A) * SIT Rate

Column (C) is equal to Column (B) * Negative FIT Rate

Columns (D) through (F) is the same formula as (A)-(C) except (D)-(F) are calculated based on Monthly Carrying Charges

Column (G) is equal to the sum of Columns (A) through (F)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Actual LNG GRO and Actual Injection Volumes
For September 2002 through August 2005

Line No.	Month (A)	Actual LNG GRO (B) Dt	Actual LNG Injection Volumes (C) Dt
1	September-2002	3,339	96,513
2	October-2002	19,735	88,666
3	November-2002	25,578	21,858
4	December-2002	26,266	182
5	January-2003	10,309	78
6	February-2003	18,136	111
7	March-2003	35,031	15,564
8	April-2003	24,887	149,330
9	May-2003	24,783	251,571
10	June-2003	19,363	259,304
11	July-2003	3,485	267,907
12	August-2003	3,370	177,172
13	September-2003	3,892	147,065
14	October-2003	22,516	270,373
15	November-2003	27,517	243,626
16	December-2003	26,256	122,403
17	January-2004	26,350	1,329
18	February-2004	24,617	180,671
19	March-2004	24,935	183,015
20	April-2004	29,709	128,509
21	May-2004	18,117	71,560
22	June-2004	3,539	26,898
23	July-2004	2,205	74,580
24	August-2004	1,431	107,522
25	September-2004	2,615	124,750
26	October-2004	12,348	172,306
27	November-2004	22,885	162,238
28	December-2004	25,606	8,927
29	January-2005	29,423	0
30	February-2005	33,042	59,136
31	March-2005	23,751	12,404
32	April-2005	15,150	20,101
33	May-2005	26,612	237,271
34	June-2005	27,830	128,528
35	July-2005	8,121	75,722
36	August-2005	210	156,512
37	Total	652,959	4,043,702