



Transcontinental Gas Pipe Line
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September 29, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Delivery Point Entitlement Filing
Docket No. RP06-

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission") Sixth Revised Sheet No. 282, Fourth Revised Sheet No. 293, and Original Sheet No. 293A to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). The proposed effective date of the tariff sheets is November 1, 2006.

Statement of Nature, Reasons and Basis

The purpose of this filing is to submit a new Delivery Point Entitlement ("DPE") tariff sheet in accordance with the provisions of Section 19, Maximum Daily Delivery Point Entitlements and Maximum Daily Delivery Entitlement by Facility Group, of the General Terms and Conditions of Transco's Tariff ("GT&C"). The proposed tariff sheets establish DPEs for the Municipal Gas Authority of Georgia ("MGAG"), a firm service customer and point operator of multiple delivery meters in Transco's Zone 4. MGAG, a statutorily created joint action agency, has become a Buyer under various Transco rate schedules by means of capacity permanently released to it by MGAG's member municipalities ("Cities").¹ Additionally, MGAG and Transco are in the

¹ Transco has previously filed for and received approval from the Commission for the permanent releases to MGAG of capacity under certain of the Cities' service agreements. See Transcontinental Gas Pipe Line Corp., 112 FERC ¶ 62,163; Transcontinental Gas Pipe Line Corp., 112 FERC ¶ 62,164; Transcontinental Gas Pipe Line Corp., 113 FERC ¶ 61,097; and Transcontinental Gas Pipe Line Corp., 114 FERC ¶ 61,334 (2006). As explained therein, "Cities, through permanent releases of their service agreements, is appointing MGAG to provide gas services to the municipalities. MGAG is a Georgia state public corporation formed under the Municipal Gas Authority Act (1987 Ga. Laws page no. 745, Ga. Code Ann., Chapter 4 Title 46) for the purpose of obtaining gas supplies for Georgia Municipalities that own and operate natural gas systems....The contracts will continue to be used to serve the same customers with the same level of service that the Cities have historically received." Transcontinental Gas Pipe Line Corp., 114 FERC ¶ 61,334 (2006) at P 8.

process of consolidating, effective November 1, 2006, MGAG's service agreements, in accordance with Section 22 (Policy for Consolidation of Service Agreements) of the GT&C. Section 22 provides that, subject to certain conditions specified therein, Transco and a Buyer may mutually agree to consolidate (and terminate, as necessary) multiple service agreements under the same rate schedule into a single service agreement under that same rate schedule.

As a result of the foregoing permanent releases and contract consolidations, MGAG holds service agreements which provide for firm entitlements for up to over twenty delivery points. Consequently, Transco submits Fourth Revised Sheet No. 293 and Original Sheet No. 293A to establish MGAG's maximum daily delivery point entitlements pursuant to Section 19 of the GT&C. Additionally, Sixth Revised Sheet No. 282 is submitted to revise the DPE Index.

Proposed Effective Date and Waivers

The revised tariff sheets submitted herein are proposed to be effective November 1, 2006, the same date on which MGAG's contract consolidation will become effective.

Although MGAG was never a Buyer under Rate Schedule G or OG, certain of the firm transportation service agreements permanently released to MGAG by the Cities originated from sales service that had once been rendered under Transco's Rate Schedules G and OG. Sections 19.1(a) and 19.2(a) of the GT&C exclude Buyers previously served under Rate Schedules G and OG from applicability under the DPE provisions. Historically, DPEs were not established for former Rate Schedule G or OG Buyers because they were small volume customers (contract quantities of 7,500 Mcf per day, or less) and most of them had only a single delivery point. See Transcontinental Gas Pipe Line Corp., 56 FERC ¶ 61,002 (1991). Out of an abundance of caution, Transco seeks a waiver, if necessary, of that portion of Section 19.1(a) and 19.2(a) of the GT&C such that it may establish DPEs for MGAG as proposed herein.

In the event the Commission elects to accept and suspend the revised tariff sheets, in accordance with Section 154.7(a)(9) of the Regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT092906.BSC;
- (2) The revised tariff sheets, and as required by Section 154.4 of the Regulations, a diskette copy of such sheets labeled TF092906.BSC; and

- (3) A "redlined" version of the tariff sheets submitted in the instant filing in accordance with the provisions of Section 154.201(a) of the Regulations.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection during regular business hours in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

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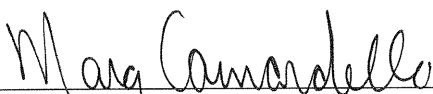
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Respectfully submitted,

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CORPORATION

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP06-

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on September 29, 2006, Transcontinental Gas Pipe Line Corporation (“Transco”) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), Sixth Revised Sheet No. 282, Fourth Revised Sheet No. 293, and Original Sheet No. 293A to become effective November 1, 2006.

Transco states that the purpose of the instant filing is to submit a new Delivery Point Entitlement tariff sheet for the Municipal Gas Authority of Georgia in accordance with the provisions of Section 19 of the General Terms and Conditions of Transco’s Tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

GENERAL TERMS AND CONDITIONS
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AND DELIVERY POINT ENTITLEMENTS

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ZONE 4

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

MUNICIPAL GAS AUTHORITY OF GEORGIA

Quantities In MMCF/D @ 14.7 PSIA

Facility Group	Geographical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
			Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
4		Butler	2 (6)	-	2 (7)	-
		Maplesville	2 (6)	-	1	-
		Total	-	4	-	3
5		Rockford	5 (6)	-	3	-
		Goodwater	4 (6)	-	3	-
		Ashland Lineville	4 (6)	-	3	-
		Wadley	1 (6)	-	1	-
		Total	-	5	-	4
6		Roanoke	3 (6)	-	2	-
		Wedowee	1 (5,6)	-	1 (5)	-
		Total	-	4	-	3
7		Lawrenceville No. 2	20	-	14	-
		Covington	12	-	9	-
		Madison	2 (5,6)	-	2 (5)	-
		Monroe	8 (5)	-	7 (5)	-
		Winder	8 (5)	-	9 (5)	-
		Commerce	6	-	5	-
		Tri-County	4 (5)	-	3 (5)	-
		Total	-	54	-	44
7L		Lawrenceville	14	-	9	-
		Sugar Hill	5 (5,6)	-	5 (5)	-
		Total	-	14	-	13
8		Bowman	1 (5,6)	-	1 (5)	-
		Royston	3 (6)	-	3	-
		Toccoa	13	-	12	-
		Elberton	5 (6)	-	5	-
		Hartwell	4 (5)	-	4 (5)	-
		Total	-	24	-	22
Total Firm Contract			99.499 (3,5,6)		71.651 (4,5,7)	

(See footnotes on Sheet No. 293A)

GENERAL TERMS AND CONDITIONS
(Continued)

ZONE 4

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

MUNICIPAL GAS AUTHORITY OF GEORGIA

(Continued)

NOTES: (Footnotes refer to Sheet No. 293)

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules FT, FTG, GSS and LNG. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules FT, FTG, and GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes .580 MMCF/D delivered for various shippers under Rate Schedule GSS.
- (6) Includes 1.993 MMCF/D delivered for various shippers under Rate Schedule FTG.
- (7) Includes 1.480 MMCF/D delivered for Butler under Rate Schedule FTG.

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ZONE 4

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

MUNICIPAL GAS AUTHORITY OF GEORGIA

Quantities In MMCF/D @ 14.7 PSIA

Facility Group	Geographical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
			Delivery Point Maximum	Facility Group Maximum	Delivery Point Maximum	Facility Group Maximum
			DPE	DPE	DPE	DPE
4	Butler		2 (6)	-	2 (7)	-
	Maplesville		2 (6)	-	1	-
	Total		-	4	-	3
5	Rockford		5 (6)	-	3	-
	Goodwater		4 (6)	-	3	-
	Ashland Lineville		4 (6)	-	3	-
	Wadley		1 (6)	-	1	-
	Total		-	5	-	4
6	Roanoke		3 (6)	-	2	-
	Wedowee		1 (5,6)	-	1 (5)	-
	Total		-	4	-	3
7	Lawrenceville No. 2		20	-	14	-
	Covington		12	-	9	-
	Madison		2 (5,6)	-	2 (5)	-
	Monroe		8 (5)	-	7 (5)	-
	Winder		8 (5)	-	9 (5)	-
	Commerce		6	-	5	-
	Tri-County		4 (5)	-	3 (5)	-
	Total		-	54	-	44
7L	Lawrenceville		14	-	9	-
	Sugar Hill		5 (5,6)	-	5 (5)	-
	Total		-	14	-	13
8	Bowman		1 (5,6)	-	1 (5)	-
	Royston		3 (6)	-	3	-
	Toccoa		13	-	12	-
	Elberton		5 (6)	-	5	-
	Hartwell		4 (5)	-	4 (5)	-
	Total		-	24	-	22
Total Firm Contract			99.499 (3,5,6)		71.651 (4,5,7)	

(See footnotes on Sheet No. 293A)

GENERAL TERMS AND CONDITIONS
(Continued)

ZONE 4

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

MUNICIPAL GAS AUTHORITY OF GEORGIA

(Continued)

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