



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

September 29, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
LNG Fuel Tracker Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing Twenty-Fifth Revised Sheet No. 29 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the enclosed tariff sheet is November 1, 2006.

Statement of Nature, Reasons and Basis

The instant filing is submitted pursuant to the terms of Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG, and LG-S to be effective each November 1. The derivation of the revised fuel retention percentage included herein is based on Transco's actual gas required for operations (GRO) for the period September 2003 through August 2006 plus the balance accumulated in the Deferred GRO Account at August 31, 2006. Appendix A contains workpapers supporting the derivation of the revised fuel retention percentage.

Proposed Effective Date

The tariff sheet submitted herein is proposed to be effective November 1, 2006. In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT092906.ASC;
- (2) The revised tariff sheet and a redlined version of such tariff sheet, in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheet labeled TF092906.ASC; and
- (4) Appendix A which contains the workpapers supporting the derivation of the revised fuel retention percentage.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

Scott C. Turkington
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Federal Energy Regulatory Commission
September 29, 2006
Page 3

Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on September 29, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty-Fifth Revised Sheet No. 29, to become effective November 1, 2006.

Transco states that the purpose of the instant filing is to reflect an increase in the fuel retention percentage for Rate Schedules LG-A, LNG and LG-S from 14.57% to 16.04%.

The filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S to be effective each November 1. The derivation of the revised fuel retention percentage included therein is based on Transco's actual gas required for operations (GRO) for the period September 2003 through August 2006 plus the balance accumulated in the Deferred GRO Account at August 31, 2006. Appendix A contains workpapers supporting the derivation of the revised fuel retention percentage.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

STORAGE SERVICES FUEL RETENTION

Rate Schedule -----	Fuel Retention Percentages 1> -----
GSS	2.52%
WSS	1.30%
WSS-Open Access	1.30%
LG-A	16.04%
LNG	16.04%
LG-S	16.04%
ISS	1.30%

1> Applicable to quantities nominated for injection or return into storage.

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LG-S	14.57% <u>16.04%</u>
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1> Applicable to quantities nominated for injection or return into storage.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of the LNG Fuel Retention Percentage

Line No.	Particulars (A)	Quantity (Dt) (B)
1	GRO (September 2003 through August 2006) 1/	545,659
2	Injections for September 2003 through August 2006 2/	3,354,469
3	Fuel Retention Factor Based on Deliveries (Line 1 / Line 2)	<u>16.27%</u>
4	Deferred GRO Account Balance as of August 31, 2006 3/	31,682
5	Average Yearly Injections for September 2003 through August 2006 (Line 2 / 3 Years)	1,118,156
6	Fuel Retention Factor Based on Deliveries (Line 4 / Line 5)	<u>2.83%</u>
7	Total Fuel Retention Factor Based on Deliveries (Line 3 + Line 6)	19.10%
8	Fuel Retention Percentage for Injections (Line 7 / (1 + Line 7))	<u><u>16.04%</u></u>

1/ See Appendix A, Schedule 5, Column B, Line 37.

2/ See Appendix A, Schedule 5, Column C, Line 37.

3/ See Appendix A, Schedule 2, Line 19.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of the LNG Deferred GRO Account

Line No.	Month	GRO Quantity	Quantity Retained	Deferred Quantity	GRO Index	Deferred GRO Amount	Carrying Charges	Total Deferred GRO Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Dt	Dt	Dt	\$	\$	\$	\$
1	September-2005	220	12,840	(12,620)	7.4375	(93,861.25)	235.97	(93,625.28)
2	October-2005	8,783	13,866	(5,083)	11.2850	(57,361.66)	(48.38)	(57,410.04)
3	November-2005	26,719	16,447	10,272	12.6850	130,300.32	(240.57)	130,059.75
4	December-2005	24,557	5,262	19,295	8.6150	166,226.43	182.17	166,408.60
5	January-2006	27,387	2,162	25,225	10.8500	273,691.25	736.75	274,428.00
6	February-2006	11,150	168	10,982	8.6775	95,296.31	1,788.78	97,085.09
7	March-2006	528	0	528	7.8200	4,128.96	1,906.17	6,035.13
8	April-2006	165	0	165	6.3350	1,045.28	2,136.67	3,181.95
9	May-2006	1,505	1,037	468	6.8275	3,195.27	2,244.31	5,439.58
10	June-2006	2,603	3,876	(1,273)	6.9375	(8,831.44)	2,326.03	(6,505.41)
11	July-2006	1,779	9,425	(7,646)	6.0375	(46,162.73)	2,212.94	(43,949.79)
12	August-2006	1,586	23,333	(21,747)	5.8025	(126,186.97)	2,285.28	(123,901.69)
13	Total	<u>106,982</u>	<u>88,416</u>	<u>18,566</u>		<u>341,479.77</u>	<u>15,766.12</u>	<u>357,245.89</u>
14	<u>Calculation of Deferred GRO Balance:</u>							
15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column H)							\$357,245.89
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column F / Line 13, Column D)							\$18.3927
17	Deferred GRO Quantity for this Tracking Period (Line 15, Column H / Line 16, Column H)							19,423 Dt
18	Cumulative Deferred GRO Balance at 08/31/05 per Filing (RP05-693)							<u>12,259 Dt</u>
19	Total Deferred GRO Balance (Line 17 Through Line 18)							<u>31,682 Dt</u>

1/ See Appendix A, Schedule 3 column E.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Computation of Carrying Charges

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance For Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
July-2005	0.0049		74,327.73	364.21	(9,082.91)
Deferral:					
Amount 1/ Deferred Taxes 2/		(41,867.00) 15,696.77	(26,170.23)		
August-2005	0.0049		48,157.50	235.97	(8,846.94)
Deferral:					
Amount 3/ Deferred Taxes 2/		(93,861.25) 35,410.02	(58,451.23)		
September-2005	0.0047		(10,293.73)	(48.38)	(8,895.32)
Deferral:					
Amount 3/ Deferred Taxes 2/		(57,361.66) 21,713.04	(35,096.82) *		
October-2005	0.0053		(45,390.55)	(240.57)	(9,135.89)
Deferral:					
Amount 3/ Deferred Taxes 2/		130,300.32 (49,189.89)	81,110.43		
November-2005	0.0051		35,719.88	182.17	(8,953.72)
Deferral:					
Amount 3/ Deferred Taxes 2/		166,226.43 (62,937.40)	103,289.03		
December-2005	0.0053		139,008.91	736.75	(8,216.97)
Deferral:					
Amount 3/ Deferred Taxes 2/		273,691.25 (104,968.71)	169,400.89 *		
January-2006	0.0058		308,409.80	1,788.78	(6,428.19)
Deferral:					
Amount 3/ Deferred Taxes 2/		95,296.31 (37,135.05)	58,161.26		
February-2006	0.0052		366,571.06	1,906.17	(4,522.02)
Deferral:					
Amount 3/ Deferred Taxes 2/		4,128.96 (2,308.44)	1,820.52		

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Computation of Carrying Charges

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance For Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
March-2006	0.0058		368,391.58	2,136.67	(2,385.35)
Deferral:					
Amount 3/ Deferred Taxes 2/		1,045.28 (1,217.09)	5,659.81 *		
April-2006	0.0060		374,051.39	2,244.31	(141.04)
Deferral:					
Amount 3/ Deferred Taxes 2/		3,195.27 (2,080.63)	1,114.64		
May-2006	0.0062		375,166.03	2,326.03	2,184.99
Deferral:					
Amount 3/ Deferred Taxes 2/		(8,831.44) 2,488.32	(6,343.12)		
June-2006	0.0060		368,822.91	2,212.94	4,397.93
Deferral:					
Amount 3/ Deferred Taxes 2/		(46,162.73) 16,810.80	(22,568.65) *		
July-2006	0.0066		346,254.26	2,285.28	6,683.21

* Interest Compounded Quarterly

1/ See Appendix A, Schedule 2, Column F, Line 12 of Transco's September 30, 2005 filing in Docket No. RP05-693.

2/ See Appendix A, Schedule 4, Column G.

3/ See Appendix A, Schedule 2, Column F.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Computation of Deferred Taxes

Month	Taxes on Deferral			Taxes on Carrying Charges			Total (G) \$
	Federal (A)	State (B)	Federal on State (C)	Federal (D)	State (E)	Federal on State (F)	
	\$	\$	\$	\$	\$	\$	
July-2005	(14,653.45)	(1,817.03)	635.96	127.47	15.81	(5.53)	(15,696.77)
August-2005	(32,851.44)	(4,073.58)	1,425.75	82.59	10.24	(3.58)	(35,410.02)
September-2005	(20,076.58)	(2,489.50)	871.33	(16.93)	(2.10)	0.74	(21,713.04)
October-2005	45,605.11	5,655.03	(1,979.26)	(84.20)	(10.44)	3.65	49,189.89
November-2005	58,179.25	7,214.23	(2,524.98)	63.76	7.91	(2.77)	62,937.40
December-2005	95,791.94	13,684.56	(4,789.60)	257.86	36.84	(12.89)	104,968.71
January-2006	33,353.71	4,764.82	(1,667.69)	626.07	89.44	(31.30)	37,135.05
February-2006	1,445.14	206.45	(72.26)	667.16	95.31	(33.36)	2,308.44
March-2006	365.85	52.26	(18.29)	747.83	106.83	(37.39)	1,217.09
April-2006	1,118.34	159.76	(55.92)	785.51	112.22	(39.28)	2,080.63
May-2006	(3,091.00)	(441.57)	154.55	814.11	116.30	(40.71)	(2,488.32)
June-2006	(16,156.96)	(2,308.14)	807.85	774.53	110.65	(38.73)	(16,810.80)

Column (A) is equal to the principal amount of the monthly deferral * FIT Rate

Column (B) is equal to Column (A) * SIT Rate

Column (C) is equal to Column (B) * Negative FIT Rate

Columns (D) through (F) is the same formula as (A)-(C) except (D)-(F) are calculated based on Monthly Carrying Charges

Column (G) is equal to the sum of Columns (A) through (F)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Actual LNG GRO and Actual Injection Volumes
For September 2003 through August 2006

Line No.	Month (A)	Actual LNG GRO (B) Dt	Actual LNG Injection Volumes (C) Dt
1	September-2003	3,892	147,065
2	October-2003	22,516	270,373
3	November-2003	27,517	243,626
4	December-2003	26,256	122,403
5	January-2004	26,350	1,329
6	February-2004	24,617	180,671
7	March-2004	24,935	183,015
8	April-2004	29,709	128,509
9	May-2004	18,117	71,560
10	June-2004	3,539	26,898
11	July-2004	2,205	74,580
12	August-2004	1,431	107,522
13	September-2004	2,615	124,750
14	October-2004	12,348	172,306
15	November-2004	22,885	162,238
16	December-2004	25,606	8,927
17	January-2005	29,423	0
18	February-2005	33,042	59,136
19	March-2005	23,751	12,404
20	April-2005	15,150	20,101
21	May-2005	26,612	237,271
22	June-2005	27,830	128,528
23	July-2005	8,121	75,722
24	August-2005	210	156,512
25	September-2005	220	168,499
26	October-2005	8,783	199,835
27	November-2005	26,719	32,170
28	December-2005	24,557	11,412
29	January-2006	27,387	985
30	February-2006	11,150	0
31	March-2006	528	0
32	April-2006	165	6,091
33	May-2006	1,505	22,489
34	June-2006	2,603	55,148
35	July-2006	1,779	136,767
36	August-2006	1,586	5,627
37	Total	545,659	3,354,469