



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

September 29, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Great Plains Surcharge Refund Report

Ladies and Gentlemen:

On September 21, 2005 Transcontinental Gas Pipe Line (Transco), submitted refunds to its affected shippers in accordance with Section 39 of the General Terms and Conditions of Transco's FERC Gas Tariff. Specifically, Section 39 states that "Seller will flow through any refunds received by Seller under the Great Plains related transportation contracts during or after the Buyout Recovery Period by directly refunding such amounts to Buyers under the Affected Rate Schedules based on each such Buyer's Great Plains Surcharge (GPS) contribution as a percentage of the total GPS contributions of all Buyers under the Affected Rate Schedules during the period covered by any such refund."

Transco received a refund in the amount of \$307,782.01 from Northern Natural Gas Company on September 12, 2005 for a Great Plains related transportation contract in effect for the refund period November 1, 2003 through March 31, 2004. Appendix A, attached hereto, sets forth the refund amount for each Buyer as calculated in accordance with Section 39.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Federal Energy Regulatory Commission's (Commission) Regulations, the following material is submitted herewith:

- (1) the instant transmittal letter;
- (2) a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT092905.ASC, in accordance with Section 154.209 of the Commission's Regulations; and
- (3) Appendix A which sets forth the total amount refunded to each affected customer with a copy of the letter that accompanied the refund.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in accordance with Section 154.501(g) Transco has served copies of Appendix A on the recipients of the refund and is serving copies of this transmittal letter and the Appendix A on their respective State Commissions.

Any communication regarding this filing should be sent to:


Charlotte Hutson
Manager – Rates
Transcontinental Gas Pipe Line Corp.
P.O. Box 1396
Houston, Texas 77251
Email: charlotte.a.hutson@williams.com

and copies should be mailed to:

David A. Glenn
Senior Counsel
Transcontinental Gas Pipe Line Corp.
P.O. Box 1396
Houston, Texas 77251
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By 
Charlotte Hutson
Manager – Rates
(713) 215-4060
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket Nos.

NOTICE OF ANNUAL GREAT PLAINS SURCHARGE REFUND

(September 29, 2005)

Take notice that on September 29, 2005, Transcontinental Gas Pipe Line Corporation (Transco) filed its report of Great Plains Surcharge refunds for the period November 1, 2003 through March 31, 2004. Transco states that its filing complies with the Great Plains Refund Provisions in Section 39 of the General Terms and Conditions (GT&C) of Transco's FERC Gas Tariff.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary



Gas Pipeline - Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713-215-4060

September 21, 2005

Reference: Transcontinental Gas Pipe Line Corporation
Flow Through of Northern Natural Gas Company Refund

To the Party Addressed:

In accordance with Section 39 of the General Terms and Conditions of Transcontinental Gas Pipe Line's (Transco) FERC Gas Tariff, Transco is herein submitting refunds to its affected shippers. Specifically, Section 39 states that "Seller will flow through any refunds received by Seller under the Great Plains related transportation contracts during or after the Buyout Recovery Period by directly refunding such amounts to Buyers under the Affected Rate Schedules based on each such Buyer's Great Plains Surcharge (GPS) contribution as a percentage of the total GPS contributions of all Buyers under the Affected Rate Schedules during the period covered by any such refund."

Transco received a refund in the amount of \$307,782.01 from Northern Natural Gas Company on September 12, 2005 for a Great Plains related transportation contract. The refund pertains to the period November 1, 2003 through March 31, 2004. Appendix A, attached hereto, sets forth the refund amount for each Buyer as calculated in accordance with Section 39.

Enclosed is a check for your portion of the refund. If you have any questions concerning the refund calculations, please contact James Corley at (713) 215-4607. If you have questions concerning the check distribution, please contact Sherry Strong at (713) 215-4469.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Allocation of Northern Natural Refund Amount
By Billiable Party
For November 1, 2003 through March 31, 2004

Billiable Party Number	Billiable Party Name	Billed GPS Amount \$	Allocation of Refund Amount \$
410078	ACN	1,060.72	91.88
409768	ADAMS MKTG	177.44	15.37
410026	ALA GAS	39,718.61	3,440.48
413420	ALEXANDER	413.60	35.83
416115	ALLENERGY GAS MKTG CO NY LLC	26.82	2.32
409456	AMERADA	85,574.46	7,412.57
409435	ANADARK	10,876.38	942.13
409359	APACHE CORP	979.35	84.83
413838	ATLANTA GAS	791.78	68.59
415893	BESSEMER	589.28	51.04
413770	BG&E	3,676.68	318.48
416087	BIG APPLE ENERG	1,016.82	88.08
415894	BLACKSBURG	241.15	20.89
408767	BP ENERGY	88,341.63	7,652.27
408684	BRIGHAM	1,415.70	122.63
408576	CALPINE ENERGY	165.27	14.32
413521	CASTLE PWR LLC	18,439.23	1,597.23
408257	CHEVRON	2,937.60	254.46
415975	CHSAPKE-DEL	1,449.67	125.58
408181	CINERGY M&T	11,843.77	1,025.92
413324	COKINOS NAT GAS	164.37	14.24
413326	COLONIAL ENERGY	2,418.99	209.54
415847	COLONIAL OIL	1,570.22	136.01
413279	CON ED	200,498.61	17,367.45
415870	CON ED (ELECT)	2,070.00	179.31
413280	CON EDISON SOL	210.54	18.24
407871	CONECTIV ES	82,505.25	7,146.72
413268	CONNECTICUT NATURAL GAS CORP	550.24	47.67
407886	CONOCOPHILLIPS	46,997.99	4,071.03
413187	CONSTELLATION ENERGY COMM GRP	20,312.29	1,759.48
415874	CONSTELLATION NEWENERGY-GAS	359.30	31.12
407807	COOK INLET ENER	812.80	70.41
407705	CORAL ENERGY	391,656.10	33,925.71
407331	DEVON ENERGY PRODUCTION CO LP	32,915.18	2,851.16
407333	DEVON LOUISIANA CORPORATION	31,283.12	2,709.79
407124	DUKE EG TD & MK	6,465.82	560.08
412978	DUKE ENERGY MARKETING AMERICA	8,556.24	741.15
412990	DYNEGY TRA	155.81	13.50
414253	EL PASO MARKETING, L. P.	4,137.11	358.36
415706	EMC NATURAL GAS INC	720.49	62.41
406964	ENBRIDGE MIDCOAST ENERGY	17.83	1.54

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For November 1, 2003 through March 31, 2004

Billiable Party Number	Billiable Party Name	Billed GPS Amount \$	Allocation of Refund Amount \$
415712	ENBRIDGE MKTNG	17,107.08	1,481.84
415717	ENERGY AMERICA	1,772.28	153.52
412817	ENLINE ENERGY S	11,625.28	1,007.00
412842	ENTERGY-KOCH TRADING	52,602.24	4,556.48
406815	EOG RESOURCES, INC.	2,726.04	236.13
412787	EXELON	32.00	2.77
415653	EXXONMOBIL	884.47	76.62
415659	FAIRWAY PRODUCER SERVICES	120.06	10.40
412759	FPL EPM	1.15	0.10
410444	GASMARK/UGI DIV	972.54	84.24
415538	GREAT EASTERN ENERGY	6,141.52	531.99
415859	GREER	1,236.69	107.12
406070	GULF SOUTH PIPELINE COMPANY, L	375.47	32.52
412441	HEADINGTON OIL LP	7,086.15	613.81
405753	HOUSTON P/L	13,525.95	1,171.64
415598	HUBER ENERGY SERVICES, L.P.	645.88	55.95
415499	HUDSON	347.10	30.07
405652	HUNT CHIEF	1,600.55	138.64
415501	HUNT PETRO (AEC)	31.10	2.69
405654	HUNT PETRO CORP	42.14	3.65
415508	INDUSTRIAL FUEL COMPANY	124.00	10.74
412371	INFINITE	3,265.85	282.89
412148	KERR-MCGEE CORP	145,477.52	12,601.45
412154	KEYSPAN RAVEN	4,665.23	404.11
415372	KIAC PARTNERS	13,448.82	1,164.95
413344	KINGS MOUNTAIN	1,521.86	131.83
413346	LAURENS	2,195.02	190.14
415408	LENOX CHINA	886.58	76.80
413347	LEXINGTON	5,058.69	438.19
404625	LOUIS DREYFUS ENERGY SERV	3,890.60	337.01
404532	MARATHON OIL CO	10,009.32	867.02
404549	MARINER ENERGY, INC.	3,842.60	332.85
415268	METROMEDIA ENERGY, INC.	2,657.12	230.16
404027	MGAGA	28,044.36	2,429.23
404220	MIECO, INC.	5,962.24	516.46
404141	MIRANT AMERICAS ENERG	1,510.48	130.84
411671	NATL FUEL DIST	36,151.85	3,131.52
403972	NE&T	14,893.31	1,290.08
411621	NIMO	7,738.29	670.30
403809	NJ NAT	15,530.64	1,345.28
403741	NJR ENERGY SERVICES C	8,762.88	759.05

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
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For November 1, 2003 through March 31, 2004

Billiable Party Number	Billiable Party Name	Billed GPS Amount \$	Allocation of Refund Amount \$
411632	NOBLE ENE MRKTG	581.86	50.40
415256	NORTH AMER NRG	384.90	33.34
411590	NRG POWER MARKETING, INC.	247.71	21.46
403598	OCCIDENTAL ENERGY MARKETING	10,033.81	869.14
411462	OWENS CORNING	13.56	1.17
411416	PECO ENERGY	66,898.25	5,794.81
415135	PELICAN GAS	725.00	62.80
411428	PEPCO ENERGY SERVICES	4,197.20	363.57
403334	PETROCOM	5,560.27	481.64
411393	PHIL. GAS WKS	93,901.67	8,133.89
403266	PIEDMONT NAT	187,821.10	16,269.31
403162	PIONEER NATURAL RESOURCES USA	79,579.08	6,893.24
415174	PIVOTAL UTILITY HOLDINGS, INC.	65,831.56	5,702.42
403027	PPL ENPLUS	2,405.86	208.40
415087	PPL GAS UTILITIES COR	10,766.48	932.61
415091	PRIME ENERGY	162.82	14.10
402958	PRIOR-EN	35,938.35	3,113.02
402997	PROGRESS VEN	82.39	7.14
415101	PS ENERGY GROUP	1,401.45	121.40
402903	PSEG ENERGY	402,383.22	34,854.97
411299	PSNC	119,824.71	10,379.37
415105	QUANTUM GAS SER	4,717.70	408.66
402718	RELIANT	10,576.03	916.11
410938	S JERSEY GAS	80,109.05	6,939.15
410841	S. JERSEY RES.	9,466.29	819.98
402395	SAMSON RESOURCES COMPANY	787.29	68.20
410935	SC P/L	23,746.06	2,056.92
411008	SCANA ENERGY MK	28,663.32	2,482.86
411036	SELECT ENR	2,166.52	187.67
402272	SEMPRA ENERGY	41,908.27	3,630.15
402284	SEQUENT, LP	80,627.71	6,984.08
413365	SHELBY	6,057.00	524.67
414913	SHELL ENERGY SERVICES	13,041.97	1,129.71
401998	SOUTHERN CO	8,109.14	702.42
410862	SOUTHERN UNION COMPANY	19,080.84	1,652.81
410864	SOUTHSTAR	33,723.06	2,921.14
414859	SOUTHWEST ENERGY LP	250.25	21.68
401975	SPRAGUE ENERGY	1,559.84	135.12
414883	STATOIL NATURAL GAS	2,979.31	258.07
414894	STONE ENER CORP	4,554.84	394.55
410774	SUNOCO R&M	36,322.70	3,146.32

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401629	SUPERIOR N/G	12,101.52	1,048.25
410873	SW VA GAS	125.89	10.90
414806	SWEETHEART	116.97	10.13
401482	TDC ENERGY CORP	67.35	5.83
414819	TEC TRADING	3,064.58	265.46
414826	TEMCO	119,971.79	10,392.11
414830	TENASKA MARKETING INC	12,593.27	1,090.85
401404	TENASKA MARKETING VENTURES	1,485.19	128.65
401409	TENN GAS PIPE	33,082.26	2,865.63
410667	TEXICAN NAT GAS	7,532.38	652.46
416596	TGPL-MERCHANT SERVICE	110,470.10	9,569.07
406983	THE ENERGY AUTHORITY	5,116.11	443.16
410527	TIGER NAT. GAS	790.67	68.49
414770	GAS & POWER NORTH AMERIC	19,268.74	1,669.08
414769	GAS AND ELECTRIC, INC.	4,171.97	361.38
401093	TRISTAR GAS MKT	164.60	14.26
414727	TXU PORTFOLIO	2,884.98	249.90
414729	TYSON	1,494.05	129.42
414730	UBS AG	267.72	23.19
400967	UGI UTILITIES	7,179.59	621.91
415922	UNION SC	1,907.08	165.19
400710	UNOCAL ENERGY	13,359.56	1,157.22
400719	UPSTREAM ENG	11,505.87	996.65
410408	UTILITY RESOURCE SOLUTIONS	1,618.67	140.21
410357	VP SERVICES	107.82	9.34
400480	VPEM	75,306.43	6,523.14
410266	W & T OFFSHORE	34.00	2.95
400397	W.GAS RESOURCES	152.98	13.25
414680	WALTON	2,494.97	216.12
410301	WASH GAS NRG SV	6,582.62	570.20
400432	WGL	55,927.43	4,844.51
400105	WOODWARD	5,311.22	460.06
414638	YANKEE GAS SERV	1,116.00	96.67
		3,553,190.03	307,782.01