



**Transcontinental Gas Pipe Line Corporation**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-3380

September 9, 2005

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Re: Transcontinental Gas Pipe Line Corporation  
Docket No. RP05-480-001

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Transcontinental Gas Pipe Line Corporation (“Transco”) hereby submits for filing with the Commission Substitute Original Sheet No. 276D to its FERC Gas Tariff, Third Revised Volume No.1 (“Tariff”). This tariff sheet is proposed to be effective October 1, 2005.

### **Statement of Nature, Reasons and Basis for Filing**

In a letter order dated August 11, 2005 (“Letter Order”)<sup>1</sup>, the Commission approved Transco’s Order No. 587-S<sup>2</sup> Compliance Filing dated July 1, 2005 (“Compliance Filing”). Transco has discovered that this filing contained erroneous tariff language in Section 18 of the General Terms and Conditions of Transco’s Tariff (“GT&C”), “Determination of Deliveries and Receipts, Allowable Daily Dispatching Variations, Overrun Charges and Penalties.” Specifically, in Section 18.1(c), which sets forth the determination of receipts at non-pipeline interconnects, Transco inadvertently used the term “downstream” rather than the correct term “upstream” in subsection 18.1(c)(ii)(A)(3). The purpose of this filing is to correct the wording error in subsection 18.1(c)(ii)(A)(3).

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<sup>1</sup> Transcontinental Gas Pipe Line Corp., 112 FERC ¶ 61,181 (2005).

<sup>2</sup> Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-S, FERC Stats. & Regs. ¶ 31,179 (2005).

### **Proposed Effective Date**

In its Compliance Filing, Transco proposed that the tariff changes to Section 18 of the GT&C be made effective October 1, 2005, which date was approved in the Commission's Letter Order. Therefore, the revised tariff sheet submitted herein is proposed to be effective October 1, 2005. In the event the Commission elects to accept and suspend this revised tariff sheet, in accordance with Section 154.7(a)(9) of the Commission's Regulations ("Regulations"), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

### **Materials Submitted Herewith**

In accordance with, Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT090905.ASC;
- (2) The revised tariff sheet and the "redlined" version of the revised tariff sheet, in accordance with Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheet labeled TF090905.ASC.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

Scott Turkington  
Director, Rates and Regulatory  
Transcontinental Gas Pipe Line Corp.  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

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and copies should be mailed to:

David A. Glenn  
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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Marg Camardello

By \_\_\_\_\_  
Marg Camardello  
Manager, Tariffs and Certificates  
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Filed: September 9, 2005

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP05-480-001

Notice of Revised Compliance Filing

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Take notice that, on September 9, 2005, Transcontinental Gas Pipe Line Corporation (“Transco”) submitted a revised compliance filing to correct a wording error contained in its July 1, 2005 filing in Docket No. RP05-480-000 to comply with the Federal Energy Regulatory Commission’s (“Commission”) Order No. 587-S issued May 9, 2005 in Docket No. RM96-1-026.<sup>1</sup>

Transco states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

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<sup>1</sup> Pursuant to the June 14, 2005 errata notice in the above captioned docket, the title of the May 9, 2005 final order was changed to Order No. 587-S.

GENERAL TERMS AND CONDITIONS  
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,  
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) Determination of Receipts at Non-Pipeline Interconnects

For each gas day, Buyer shall cause each receipt point operator of a non-pipeline interconnect that delivers gas into Seller's system to either:

- (i) Execute an OBA with Seller with provisions for allocating the difference between scheduled and measured quantities at each of the operator's receipt points. OBA's that have been suspended shall not be considered to be in effect for purposes of this section; or
- (ii) (A) Provide Seller via lLine with a PDA by 8:00 P.M. CCT on the day of gas flow using one of the following levels specified below:
  - (1) Upstream ID - an aggregation of scheduled quantities with the same upstream ID
  - (2) Contract - an aggregation of scheduled quantities with the same contract
  - (3) Nomination/Package ID - an aggregation of scheduled quantities with the same package ID, upstream ID, upstream contract, and Buyer's contract
  - (4) Transaction - each specific scheduled quantities without any aggregation
- (B) Furthermore, each receipt point operator shall provide Seller via lLine with PDA(s) for each transaction, or transactions aggregated pursuant to Section 18.1(c)(ii)(A) above, in accordance with one of the following methods:
  - (1) Provide a numeric rank for each transaction, or aggregated transactions, at the receipt point. The lowest numeric rank provided to Seller at a given point shall have the highest priority;
  - (2) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible in order of the ranks before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV consistent with (1) above;
  - (3) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible on a pro-rata basis before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV on a pro-rata basis; or

GENERAL TERMS AND CONDITIONS  
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,  
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) Determination of Receipts at Non-Pipeline Interconnects

For each gas day, Buyer shall cause each receipt point operator of a non-pipeline interconnect that delivers gas into Seller's system to either:

- (i) Execute an OBA with Seller with provisions for allocating the difference between scheduled and measured quantities at each of the operator's receipt points. OBA's that have been suspended shall not be considered to be in effect for purposes of this section; or
- (ii) (A) Provide Seller via lLine with a PDA by 8:00 P.M. CCT on the day of gas flow using one of the following levels specified below:
  - (1) Upstream ID - an aggregation of scheduled quantities with the same upstream ID
  - (2) Contract - an aggregation of scheduled quantities with the same contract
  - (3) Nomination/Package ID - an aggregation of scheduled quantities with the same package ID, ~~downstream~~upstream ID, ~~downstream~~upstream contract, and Buyer's contract
  - (4) Transaction - each specific scheduled quantities without any aggregation
- (B) Furthermore, each receipt point operator shall provide Seller via lLine with PDA(s) for each transaction, or transactions aggregated pursuant to Section 18.1(c)(ii)(A) above, in accordance with one of the following methods:
  - (1) Provide a numeric rank for each transaction, or aggregated transactions, at the receipt point. The lowest numeric rank provided to Seller at a given point shall have the highest priority;
  - (2) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible in order of the ranks before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV consistent with (1) above;
  - (3) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible on a pro-rata basis before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV on a pro-rata basis; or