



GAS PIPELINE - TRANSCO

**Notice of Change in Rates
Docket No. RP06-
Filed August 31, 2006**



Transcontinental Gas Pipe Line
Corporation
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August 31, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas
Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Docket No. RP06-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing with the Commission certain revised tariff sheets to Third Revised Volume No. 1 of its FERC Gas Tariff, which sheets reflect a general rate increase. These tariff sheets, which are enumerated in Appendix A attached hereto, are proposed to be effective October 1, 2006.

Statement of Nature, Reasons and Basis

A. General

The changes in rate levels in this filing are designed, based on the filed billing determinants and throughput levels, to generate revenues equal to the indicated cost of service for transportation, storage and gathering services. The principal factors supporting the increase in cost of service are:

- (a) an increase in operation and maintenance expenses;
- (b) an increase in depreciation expense;
- (c) the inclusion of costs for asset retirement obligations;
- (d) an increase in rate base resulting from additional plant; and
- (e) an increase in rate of return and related taxes.

The instant filing fulfills Transco's obligation in Article VI of the April 12, 2002 Stipulation and Agreement in Docket Nos. RP01-245-000, et al. "to file a NGA Section 4(e) general rate case no later than September 1, 2006."

In compliance with Section 154.7(a)(6) of the Commission's regulations, 18 C.F.R. §154.7(a)(6), the following table compares the cost of service, rate base and throughput underlying this filing with the same information underlying the last rate found just and reasonable by the Commission:¹

	<u>This Filing</u>	<u>RP01-245²</u>
Cost of Service	\$1,131,526,068	\$717,154,080
Rate Base	\$2,950,522,548	\$2,060,688,266
Throughput	2,533,102,801 Dt	2,652,071,529 Dt

The test period in this filing consists of a base period of the twelve months ended May 31, 2006, adjusted for changes which are known and measurable with reasonable accuracy and which will become effective within nine months thereafter, i.e., by February 28, 2007. Base period data has been taken from Transco's books and records, which are maintained in conformity with the Uniform System of Accounts prescribed by the Commission.

The cost of service used in this filing is detailed in Statement A, and reflects an overall after-tax return of 11.45%. Consistent with existing practice, Transco has used its own capital structure to determine the return included in this filing.

¹ For "the last rate found just and reasonable by the Commission," Transco is using the rates approved in Docket No. RP01-245, as reflected in the Commission-approved April 12, 2002 Stipulation and Agreement in that docket.

² Cost of service and rate base amounts for Docket No. RP01-245 are not directly comparable to the cost of service and rate base amounts included in this filing. This is because certain expansion projects which increased Transco's cost of service and rate base – specifically, Transco's MarketLink Expansion Project, Sundance Expansion Project, Leidy East Expansion Project, Momentum Expansion Project, Trenton Woodbury Expansion Project, and Central New Jersey Expansion Project – were placed in service after the effective date (September 1, 2001) of the Docket No. RP01-245 rate case. The Docket No. RP01-245 cost of service and rate base amounts, as adjusted to include the cost of service and rate base amounts underlying the approved recourse rates for those expansion projects, are \$849,975,182 and \$2,736,066,781, respectively.

Transco proposes the following changes to the depreciation rates established pursuant to Section 9(a) of the NGA and approved by the Commission in Transco's last rate case, Docket No. RP01-245:

Production (Gathering) Plant – Onshore increase from 0.00% to 0.91% and establish an associated negative salvage rate of 1.19%.

Production (Gathering) Plant – Offshore decrease from 3.80% to 0.17% and establish an associated negative salvage rate of 0.01%.

Underground Storage Plant increase from 2.50% to 2.80%.

LNG Storage Plant increase from 2.50% to 3.95% and establish an associated negative salvage rate of 0.70%.

Transmission Plant – Onshore increase from 2.35% to 2.63% with an additional onshore depreciable category established for turbine compressor engines increasing from 2.35% to 4.25%. Further, a negative salvage rate of 0.91% is established for onshore transmission plant.

Transmission Plant – Offshore (large and small) from 1.25% (large) and 0.60% (small) to a composite of 1.00% and decrease associated negative salvage from 0.25% to 0.01%.

General Plant – Leasehold Improvements (Houston Tower) increase from 5.0% to remaining life of lease.

Transco is proposing to leave unchanged the annual depreciation accrual rate for all of its other plant categories.

In June 2001, the Financial Accounting Standards Board (“FASB”) issued SFAS No. 143, “Accounting for Asset Retirement Obligations.” This statement addresses financial accounting and reporting for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. Transco adopted the new rules on asset retirement obligations (“ARO”) on January 1, 2003. In March 2005, the FASB issued FASB Interpretation (“FIN”) No. 47, “Accounting for Conditional Asset Retirement Obligations – an interpretation of FASB Statement No. 143,” which clarified the rules related to ARO accounting. Transco adopted FIN No. 47 in December 2005.

Section 154.315 of the Commission's regulations, 18 C.F.R. §154.315, addresses a natural gas company's rate case filing requirements related to AROs. Under those requirements, a company may seek to recover non-rate base costs related to AROs, but all ARO cost components that would impact the calculation of rate base must be removed from the rate base calculation. In the instant filing, Transco has complied with Section

154.315 of the Commission's regulations, and has reflected ARO expenses of \$2,696,942 for offshore production (gathering) plant, \$19,511,534 for offshore transmission plant, \$2,585,757 for onshore transmission plant and \$6,300,417 for underground storage plant.

The foregoing proposed changes in the instant filing are supported by the Statement P testimony of various Transco witnesses submitted with the filing.

B. Other Proposed Changes

The following is a description of the other proposed changes in the instant filing which are supported by the Statement P testimony of various Transco witnesses submitted with the filing.

1. Refunctionalization of Certain Facilities from Transmission Function to Gathering Function

Transco proposes to reclassify certain assets from transmission plant accounts to jurisdictional gathering plant accounts, consistent with various Commission orders, as explained in more detail below.

On November 20, 2000, Transco filed an application in Docket No. CP01-34-000 seeking Commission approval to abandon certain offshore Texas facilities on its North Padre Island Lateral and the Central Texas Gathering System ("CTGS") by sale to Williams Gas Processing – Gulf Coast Company, L.P. ("Gas Processing"). Gas Processing filed a contemporaneous request for a declaratory order in Docket No. CP01-32-000 requesting that the Commission determine that the facilities included in Transco's application would perform a nonjurisdictional gathering function upon transfer to Gas Processing. On July 25, 2001, the Commission approved the abandonment and determined that all of these facilities performed a gathering function. Transcontinental Gas Pipe Line Corp., 96 FERC ¶ 61,115 (2001). Effective December 2001, Transco transferred the North Padre Island facilities to Gas Processing; however, Transco has not transferred to Gas Processing any of the CTGS facilities.

On March 12, 2001, Transco filed an application in Docket No. CP01-103-000 seeking Commission approval to abandon certain facilities located on Transco's North High Island/West Cameron Gathering System by sale to Gas Processing. Gas Processing filed a contemporaneous request for a declaratory order in Docket No. CP01-104-000 requesting that the Commission determine that the facilities included in Transco's application would perform a nonjurisdictional gathering function upon transfer to Gas Processing. On July 25, 2001, the Commission issued an order authorizing Transco to spin down the North High Island/West Cameron facilities identified in Transco's application. Transcontinental Gas Pipe Line Corp., 96 FERC ¶ 61,118 (2001). However, the Commission found that, upon acquisition by Gas Processing, only the facilities located at or upstream of the North High Island Block 10 interconnect would perform a

gathering function. Transco has not yet transferred to Gas Processing any of the North High Island/West Cameron facilities.

On May 18, 2001, Transco submitted an application in Docket No. CP01-368-000 seeking Commission approval to abandon certain facilities located offshore and onshore on Transco's Central Louisiana Lateral by sale to Gas Processing. Gas Processing filed a contemporaneous request for a declaratory order in Docket No. CP01-369-000 requesting that the Commission determine that the facilities included in Transco's application would perform a nonjurisdictional gathering function upon transfer to Gas Processing. On August 31, 2001, the Commission issued an order authorizing Transco to spin-down the Central Louisiana facilities identified in Transco's application, and found that, upon acquisition by Gas Processing, those facilities, except for the 16, 20, and 24-inch looped lines between Vermilion Block 67 platforms and the Cow Island plant platform, would perform a gathering function. Transcontinental Gas Pipe Line Corp., 96 FERC ¶ 61,246 (2001). Subsequently, on April 19, 2005, due to developments in another proceeding, the Commission vacated Transco's abandonment authority with respect to a 12.43-mile long, 24-inch diameter pipeline facility downstream of the interconnection with offshore facilities owned by Jupiter Energy Corporation, finding that those facilities perform a jurisdictional transmission function. Transcontinental Gas Pipe Line Corp., 111 FERC ¶61,090 (2005). Transco has not transferred to Gas Processing any of the Central Louisiana facilities.

Transco's proposal in the instant filing to refunctionalize from transmission to jurisdictional gathering the facilities determined in the above discussed proceedings to perform a gathering function complies with the Commission's policy that the rate effects of such a determination made in a NGA Section 7 proceeding are to be reflected in a pipeline's next general NGA section 4 rate case. See e.g., Trunkline Gas Co., LLC, 113 FERC ¶ 62,136 at 64,392 (2005). The locations and associated plant costs of the facilities that are proposed to be refunctionalized in the instant filing are consistent with the facilities that the Commission found to perform a gathering function in the above-cited orders, adjusted for facilities that have been added to the applicable facilities subsequent to the Commission's orders.

Transco has amended in the instant filing the list of gathering points reflected on Sheet Nos. 33A-33E of its tariff. The list of gathering points reflected on these revised tariff sheets is provided for reference purposes only, and shall in no way limit Transco's ability to apply its separately stated gathering charge at any locations where facilities on Transco's system are designated as gathering. Transco will endeavor to update the tariff list of gathering points periodically as gathering locations are added or removed from Transco's system.

2. Elimination of Hester Storage Field Costs

Transco is in the process of pursuing the necessary authorizations to abandon the Hester Storage Field (“Hester”). The anticipated date for receiving the necessary authorizations to abandon Hester is subsequent to the end of the test period for the instant filing (i.e., February 28, 2007). However, because Hester is not currently operational, Transco has made an adjustment to the cost of service in the instant filing to remove the cost of service associated with Hester, but has included Transco’s ARO expense for Hester, in the amount of \$2,648,014.

3. Incremental Pricing and Limited Section 4 Authority related to Base Gas Replacement in the Washington Storage Field

Transco is proposing in the instant filing to establish incremental rates under Rate Schedule WSS-Open Access related to the replacement of base gas. Rate Schedules WSS and WSS-Open Access contain provisions that allow certain buyers to purchase specified quantities of base gas at historical cost when they terminate service from the Washington Storage Field. The purchase price is approximately 89 cents per Dt and is generally based on the cost of the original injected base gas. Further, under the terms of Rate Schedules WSS and WSS – Open Access, Transco is obligated to maintain sufficient base gas quantities to support the total top gas capacity entitlements of its customers. Since gas prices today are significantly higher than the price of the original injected base gas, the higher cost of the newly injected base gas increases rate base for the Washington Storage service, which in turn increases the return and taxes included in the cost of service. Transco is proposing to collect the increased cost of service from buyer(s) on whose behalf the newly injected base gas is or will be purchased. All of the fixed costs, excluding return and taxes, have been allocated based on deliverability and capacity; therefore, this component of the Rate Schedules WSS and WSS-Open Access rates is the same. The return and taxes are calculated separately for buyer(s) based on the actual cost of the injected base gas. Transco purchased 1,655,800 Dts of base gas in April, 2006 and anticipates making another purchase of 1,710,903 Dts during the test period.

In each instance where base gas is replenished, Transco is seeking authorization that will allow Transco to make a limited Section 4 rate filing to recover the higher costs associated with the purchase of the base gas. The tariff sheets submitted in the instant filing include revisions to Section 8.3 of Rate Schedule WSS – Open Access and Section 9 of Rate Schedule WSS that will allow Transco to make such limited Section 4 rate filings.

4. Discount Adjustment to the Billing Determinants for Interruptible Transportation

Transco has included a discount adjustment to billing determinants for interruptible transportation using the methodology described in Opinion No. 396, Northwest Pipeline Corp., 71 FERC ¶ 61,253 (1995). The recognition of discounting results in a reduction in the base period levels of interruptible transportation (“IT”) and IT

Feeder quantities of 42,108,759 Dts and 40,981,574 Dts, respectively. This discount adjustment is consistent with the Commission's policy allowing a pipeline to seek a reduction in the volumes used to design its maximum rates, if it obtained those volumes by offering discounts to meet competition. See Policy for Selective Discounting by Natural Gas Pipelines, 111 FERC ¶ 61,309 (2005).

5. Elimination of the Revenue Sharing Provisions under Rate Schedules PAL, ICTS and ISS

Transco is proposing to maintain the current rates for the services under Rate Schedules ICTS and PAL. Currently, Transco shares revenues collected under those rate schedules with customers in accordance with the terms of Section 7 of Rate Schedule ICTS and Section 3.4 of Rate Schedule PAL. In the instant filing, Transco is proposing to credit base period revenues received from these services to the transmission function. Since Transco is proposing to credit a representative level of annual revenues received from these services, it has included revised tariff sheets to remove the revenue sharing provisions from Rate Schedules ICTS and PAL. In addition, Transco did not provide any Rate Schedule ISS service during the base period, and has not provided any of that service during the five year period preceding the instant filing. Therefore, Transco is eliminating the revenue sharing provisions from Rate Schedule ISS.

6. Change in Methodology Used to Calculate Commodity Rates for SunBelt and SouthCoast Expansion Projects

Transco is proposing a modification to its cost allocation and rate design methodology for the commodity rates of its SunBelt and SouthCoast expansion projects to apply a consistent cost allocation and commodity rate design methodology to service using those projects. The SunBelt and SouthCoast expansion projects are incrementally priced projects from receipt points in Zones 3 and 4 to delivery points in Zones 4 and 5. In reviewing how variable costs historically have been allocated to these projects and how the resulting commodity rates have been applied, Transco discovered an inconsistency between the two projects. The design of the SunBelt and SouthCoast commodity rates occurs after all transmission commodity costs have been allocated among services, including each respective incremental project.

In the instant filing, the mileage variable costs allocated to the SunBelt and SouthCoast projects have been allocated to the zones traversed by each respective project on the basis of commodity Dt-miles. The mileage component of the commodity rate for each project is then derived by dividing the costs allocated to each zone by the total commodity volumes traversing the zone. The volumetric component of the commodity rate (i.e., allocated variable storage costs) for each project is then added to the mileage rate components for each zonal combination to derive the total commodity rate applicable to each zonal combination under each respective project.

7. Elimination of Monthly Billing Determinants and Calculation of Rates to Five Decimal Places

In April 2003, concurrent with the implementation of its 1Line service delivery system, Transco changed to daily billing from monthly billing. Therefore, Transco has included annual billing determinants in the instant filing calculated as daily contract demand times a 365 day billing period. Transco's use of daily reservation rates was approved by the Commission in Docket No. RP01-236 as part of its approval of the tariff sheets submitted by Transco reflecting the new customer services and business practices that would be available in 1Line. Transcontinental Gas Pipe Line Corp., 96 FERC ¶61,352 (2001). In addition, Transco has calculated rates to five decimal places to minimize rounding differences, since Transco calculates bills for services rendered on a daily basis.

C. Cost Allocation Issues in Docket No. RP01-245

Article VII of the Stipulation and Agreement filed on April 12, 2002 in Docket Nos. RP01-245-000, et al., and approved by the Commission on July 23, 2002 (the "Agreement") reserved certain issues for litigation in that docket. Transcontinental Gas Pipe Line Corp., 100 FERC ¶ 61,085 (2002). In Article VII of the Agreement, the parties generally agreed, among other things, that the final resolution of the reserved issues would be made effective "prospectively only after a final Commission order no longer subject to rehearing." The Commission has not yet issued a final order no longer subject to rehearing on the reserved issues in the Docket No. RP01-245 proceeding. The Commission recently issued an order in that proceeding which remands one issue for further hearing and establishes a technical conference to address another issue. Transcontinental Gas Pipe Line Corp., 115 FERC ¶ 61,268, reh'g denied, 116 FERC ¶61,104 (2006). Accordingly, Transco has not reflected in the instant filing the resolution of any of the reserved cost allocation issues litigated in the Docket No. RP01-245 proceeding. Once the Commission issues a final order no longer subject to rehearing on the reserved issues, Transco will adjust the rates filed in the instant proceeding as necessary to reflect, on a prospective basis, the Commission's resolutions of those reserved issues.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, 18 C.F.R. §154.7(a)(1), the following material is submitted herewith:

- i. In accordance with Section 154.209 of the Commission's regulations, 18 C.F.R. §154.209, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT083106.ASC;

- ii. “Appendix A” which contains the enumeration of the revised tariff sheets being filed; the revised tariff sheets and as required by Section 154.4 of the Commission’s regulations, 18 C.F.R. §154.4, a diskette copy of such sheets labeled TF083106.ASC; and, in accordance with the provisions of Section 154.201(a) of the Commission’s regulations, 18 C.F.R. §154.201(a), a “redlined” version of the tariff sheets submitted in the instant filing;
- iii. The Statement of Transco’s Chief Accounting Officer, in compliance with Section 154.308 of the Commission’s regulations, 18 C.F.R. §154.308;
- iv. In accordance with Part 154 of the Commission’s regulations, Statements A through J, L, M, O, and P, and related statements and schedules (Schedules G-1 through G-6 will be filed within 15 days, in accordance with Section 154.312 of the Commission’s regulations, 18 C.F.R. §154.312);
- v. In accordance with Section 154.201(b) of the Commission’s regulations, 18 C.F.R. §154.201(b), documentation in the form of workpapers or otherwise, sufficiently detailed to support the changes proposed herein; and
- vi. In accordance with Section 154.4 of the Commission’s regulations, 18 C.F.R. §154.4, a compact disc (“CD”) containing Transco’s electronic version of its filing herein. The enclosed CD, which is being submitted under a separate cover letter, is labeled “Transcontinental Gas Pipe Line Corporation, Rate Case Filing” and contains a directory labeled “029A0608.” The directory contains Statements, Schedules and other Workpapers created using Microsoft Excel 2003, PowerPoint 2003 and Word 2003, Service Release No. 2 (SR-2). Also included are files created with various software and then converted to pdf format using Adobe Acrobat.

Waivers

Although Transco has not identified any waivers of the Commission’s regulations that are necessary to permit its filing to become effective as proposed, Transco respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the tariff sheets may be made effective as proposed herein.

Proposed Effective Date

The revised tariff sheets submitted herein are proposed to be effective October 1, 2006. In the event that the Commission elects to accept and suspend the revised tariff sheets submitted herein, Transco will file a separate motion, in accordance with Section 154.206 of the Commission's regulations, 18 C.F.R. §154.206, to comply with the directives in the suspension order.

Posting and Certification of Service

In accordance with Section 154.2(d) of the Commission's regulations, 18 C.F.R. §154.2(d), copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties. Such service meets or exceeds the requirement of Section 154.208 of the Commission's regulations, 18 C.F.R. §154.208.

Any communications in regard to this filing should be sent to the undersigned:

Scott Turkington
Director, Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com

and copies should be mailed to:

David A. Glenn
Senior Counsel
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
Email: david.a.glenn@williams.com

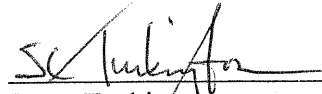
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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE
CORPORATION



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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP06 -

Notice of Proposed Changes in FERC Gas Tariff

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Take notice that on August 31, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective October 1, 2006:

Forty-Fifth Revised Sheet No. 27	Ninth Revised Sheet No. 40M
Eighteenth Revised Sheet No. 27A	Seventh Revised Sheet No. 40M.01
Thirty-Fifth Revised Sheet No. 28	Fifth Revised Sheet No. 40M.02
Sixtieth Revised Sheet No. 28A	Fifth Revised Sheet No. 40M.03
Thirty-Third Revised Sheet No. 28B	Eleventh Revised Sheet No. 40O
Thirty-Ninth Revised Sheet No. 28C	Seventh Revised Sheet No. 40P
First Revised Ninth Revised Sheet No. 33	Fourth Revised Sheet No. 40P.01
Second Revised Sheet No. 33A	Fourth Revised Sheet No. 40P.02
Fourth Revised Sheet No. 33B	Fifth Revised Sheet No. 40P.03
Original Sheet No. 33C	Ninth Revised Sheet No. 40Z
Original Sheet No. 33D	First Revised Sheet No. 40Z.01
Original Sheet No. 33E	Twenty-Fifth Revised Sheet No. 42
Fourth Revised Sheet No. 34	Fourteenth Revised Sheet No. 42.01
Forty-Second Revised Sheet No. 35	Twenty-Second Revised Sheet No. 45
Fourteenth Revised Sheet No. 35.01	Thirteenth Revised Sheet No. 45.01
Thirty-Seventh Revised Sheet No. 35A	Eighteenth Revised Sheet No. 45A
Fifty-Sixth Revised Sheet No. 38	Twenty-Third Revised Sheet No. 46
Thirtieth Revised Sheet No. 40	Twenty-Third Revised Sheet No. 47
Twenty-Seventh Revised Sheet No. 40.01	Eighth Revised Sheet No. 54
Twenty-Fourth Revised Sheet No. 40.02	Twelfth Revised Sheet No. 61
Twenty-Ninth Revised Sheet No. 40C	Eighth Revised Sheet No. 61A
Twenty-Seventh Revised Sheet No. 40I	Third Revised Sheet No. 134
Eighteenth Revised Sheet No. 40J	Second Revised Sheet No. 135G
Fifteenth Revised Sheet No. 40J.01	First Revised Sheet No. 135H
Twelfth Revised Sheet No. 40J.02	Third Revised Sheet No. 155D
Tenth Revised Sheet No. 40J.03	Fifth Revised Sheet No. 249R
Twenty-Sixth Revised Sheet No. 40K	Sixth Revised Sheet No. 249U
Fourteenth Revised Sheet No. 40L	

The proposed changes would increase revenues from jurisdictional service by \$281,550,886 based on the 12-month period ending May 31, 2006, as adjusted.

Transco states that the principal factors supporting the increase in cost of service are: (a) an increase in operation and maintenance expenses; (b) an increase in depreciation expense; (c) the inclusion of costs for asset retirement obligations; (d) an increase in rate base resulting from additional plant; and (e) an increase in rate of return and related taxes. The instant filing fulfills Transco's obligation in Article VI of the April 12, 2002 Stipulation and Agreement in Docket Nos. RP01-245-000, et al. "to file a NGA Section 4(e) general rate case no later than September 1, 2006."

Transco states that the filing reflects the following further changes: (1) changes to the annual depreciation accrual rates for certain of its categories; (2) the reclassification of certain assets from transmission plant accounts to jurisdictional gathering plant accounts, and tariff sheets reflecting an amended list of gathering points; (3) an adjustment to the cost of service to remove the cost of service associated with the Hester Storage Field; (4) incremental rates under Rate Schedule WSS-Open Access related to the replacement of base gas, and tariff sheets reflecting revisions to Rate Schedules WSS – Open Access and WSS that will allow Transco to make limited Section 4 rate filings to recover the costs associated with the purchase of the base gas; (5) revised tariff sheets to remove the revenue sharing provisions from Rate Schedules ICTS, PAL and ISS; (6) a modification to its cost allocation and rate design methodology for the commodity rates of its SunBelt and SouthCoast expansion projects to apply a consistent cost allocation and commodity rate design methodology to service using those projects; and (7) the elimination of monthly billing determinants and calculation of rates to five decimal places.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE OCTOBER 1, 2006

Forty-Fifth Revised Sheet No. 27	Second Revised Sheet No. 135G
Eighteenth Revised Sheet No. 27A	First Revised Sheet No. 135H
Thirty-Fifth Revised Sheet No. 28	Third Revised Sheet No. 155D
Sixtieth Revised Sheet No. 28A	Fifth Revised Sheet No. 249R
Thirty-Third Revised Sheet No. 28B	Sixth Revised Sheet No. 249U
Thirty-Ninth Revised Sheet No. 28C	
First Revised Ninth Revised Sheet No. 33	
Second Revised Sheet No. 33A	
Fourth Revised Sheet No. 33B	
Original Sheet No. 33C	
Original Sheet No. 33D	
Original Sheet No. 33E	
Fourth Revised Sheet No. 34	
Forty-Second Revised Sheet No. 35	
Fourteenth Revised Sheet No. 35.01	
Thirty-Seventh Revised Sheet No. 35A	
Fifty-Sixth Revised Sheet No. 38	
Thirtieth Revised Sheet No. 40	
Twenty-Seventh Revised Sheet No. 40.01	
Twenty-Fourth Revised Sheet No. 40.02	
Twenty-Ninth Revised Sheet No. 40C	
Twenty-Seventh Revised Sheet No. 40I	
Eighteenth Revised Sheet No. 40J	
Fifteenth Revised Sheet No. 40J.01	
Twelfth Revised Sheet No. 40J.02	
Tenth Revised Sheet No. 40J.03	
Twenty-Sixth Revised Sheet No. 40K	
Fourteenth Revised Sheet No. 40L	
Ninth Revised Sheet No. 40M	
Seventh Revised Sheet No. 40M.01	
Fifth Revised Sheet No. 40M.02	
Fifth Revised Sheet No. 40M.03	
Eleventh Revised Sheet No. 40O	
Seventh Revised Sheet No. 40P	
Fourth Revised Sheet No. 40P.01	
Fourth Revised Sheet No. 40P.02	
Fifth Revised Sheet No. 40P.03	
Ninth Revised Sheet No. 40Z	
First Revised Sheet No. 40Z.01	
Twenty-Fifth Revised Sheet No. 42	
Fourteenth Revised Sheet No. 42.01	
Twenty-Second Revised Sheet No. 45	
Thirteenth Revised Sheet No. 45.01	
Eighteenth Revised Sheet No. 45A	
Twenty-Third Revised Sheet No. 46	
Twenty-Third Revised Sheet No. 47	
Eighth Revised Sheet No. 54	
Twelfth Revised Sheet No. 61	
Eighth Revised Sheet No. 61A	
Third Revised Sheet No. 134	

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10997
3.2 (b) Storage Capacity Quantity Charge 4>	0.00060
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.03762
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03779
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.89396 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.03777
3.2 (b) Capacity Charge	0.00728
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	6.94232
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.03777
3.2 (b) Storage Capacity Quantity Charge	0.00728
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	6.94232

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03546; Daily Capacity - \$0.00029; Injection - \$0.01416; Withdrawal - \$0.01433; Excess Delivery - \$0.32562.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
 (Continued)

Rate Schedule and Section			Daily Charge (dt)
WSS - Washington Storage Service			(\$)
3.2 (a)	Demand Charge		0.02231
3.2 (b)	Storage Capacity Quantity Charge		0.00026
3.2 (c)	Quantity Injected Charge		0.01176
3.2 (d)	Quantity Withdrawal Charge		0.01176
		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
WSS-Open Access - Washington Storage Service		(\$)	(\$)
3.2 (a)	Demand Charge	0.02231	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00026	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
Incremental Rates			
Cinergy Marketing & Trading LP, Entergy-Koch Trading LP			
3.2 (a)	Demand Charge	0.06274	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00074	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
South Jersey Resources Group LLC			
3.2 (a)	Demand Charge	0.08940	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00105	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
ESS - Eminence Storage Service			
3.2 (a)	Demand Charge	0.01727	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00172	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298
ISS - Interruptible Storage Service			
3.2 (a)	Inventory Charge	0.00089	0.00000
3.2 (b)	Quantity Injected Charge	0.01176	0.01176
3.2 (c)	Quantity Withdrawn Charge	0.01176	0.01176

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) -----
3.2(a)	Demand Charge	\$0.15580
3.2(b)	Capacity Charge	\$0.00430
3.2(c)	Injection Charge	\$0.03720
3.2(d)	Withdrawal Charge	\$0.05160
9.	Demand Charge Adjustment	\$0.37670
3.4	Injection Fuel	0.76 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.61 %
	ii. Fall Shoulder Period - October 1 through November 30	3.61 %
	iii. Winter Period - December 1 through March 31	4.05 %
	iv. Spring Shoulder Period - April 1 through May 31	3.61 %
3.4	Inventory Level Fuel	0.08 %

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.16743 1>
3.2 (b)	Capacity Charge	0.00065
3.2 (c)	Quantity Injected Charge (Note A)	0.02250
3.2 (d)	Quantity Withdrawal Charge	0.02030
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.05180
3.2 (b)	Storage Capacity Quantity Charge	0.00070
3.2 (c)	Quantity Injected Charge (Note A)	0.02700
3.2 (d)	Quantity Withdrawal Charge	0.02000

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----		Maximum Daily Rate (dt) ----- (\$)	Minimum Daily Rate (dt)(B) ----- (\$)
3.2 (a)	Demand Charge	0.05180	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00070	0.00000
3.2 (c)	Quantity Injected Charge	0.02700	0.02700
3.2 (d)	Quantity Withdrawal Charge	0.02000	0.02000

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.33364 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00095
3.2 (c)	Quantity Injected Charge (Note A)	0.02076 1>
3.2 (d)	Quantity Withdrawal Charge	0.02076 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
INTERRUPTIBLE GATHERING SERVICE

Commodity Rate per Dt: -----	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Gathering Facilities (excluding North Padre Island Gathering Facilities)	0.05132	0.00062
North Padre Island Gathering Facilities (1)	0.01690	0.00000

RATES AND CHARGES APPLICABLE TO
FIRM GATHERING SERVICE (2)

Reservation Rate per Gathering Contract Quantity (Dt): -----	Maximum Daily Rate ----- (\$)	Minimum Rate ----- (\$)
Gathering Facilities	0.05070	0.00000
Commodity Rate per Dt -----		
Gathering Facilities	0.00062	0.00062

- Notes: (1) The North Padre Island Gathering Facilities consist of a 10-inch pipeline that begins at North Padre Island Block 967 and ends at North Padre Island Block 956 and a 20-inch pipeline that begins at North Padre Island East Addition Block A-42 and ends at North Padre Island Block 956.
- (2) To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, (which exclude the North Padre Island Gathering Facilities referenced in Footnote 1 above), such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

LIST OF GATHERING POINTS

The list of gathering points reflected on tariff sheet numbers 33A - 33E proposed effective October 1, 2006 pursuant to Transco's NGA Section 4 general rate case filed August 31, 2006 is provided for reference purposes only, and shall in no way limit Transco's ability to apply its separately stated gathering charge at any locations where facilities on Transco's system are designated as gathering. Transco will endeavor to update the tariff list of gathering points periodically as gathering locations are added or removed from Transco's system.

Location ID Number	Location Name	Meter	Line
-----	-----	-----	-----
1007073	Bassfield Deen 1	3408	Bassfield - Shubuta Lateral
9000920	Bayou Couba	2148	Raceland Lateral
-	Big Bayou Pigeon	6830	Off-system Meter
-	Black Creek Field	268	Off-system Stub
-	Calhoun	3404	Transco Mainline
-	Chloe	197	Off-system Stub
1000387	Collins E	3466	Sun Speed Lateral
-	Columbia Gulf - Lopez	3362	Mainline Upstream of Station 30
1006750	Darbun Field	3466	Transco Mainline
-	Dejay Field	223	Off-system Stub
1000162	Gueydan	2060	Central Louisiana Lateral
-	Hamon Field Reeves	90285	Off-system Stub
-	Davidson Ranch	MSDVR	Off-system Stub
1200054	HI A-384	90120	H Island A-384-573 GB 224 573 Stub
1200031	HI A-283	104	HI A-443 A-283 283 Stub
-	High Island Block A-317	106	Off-system Stub
-	High Island Block A-327/332	790	Off-system Stub
-	High Island Block A-376	492	Off-system Stub
-	Johns Field	278	Off-system Stub
9000942	Knoxo Bullock	3449	Knoxo Bullock Stub
-	Myette Point	2612	Off-system Stub
1002158	Newsom Sibley	3452	Morgantown Lateral
1007075	Oakvale #32	3426	Davis Oakvale Lateral
1000209	Point Au Fer M2129	2129	Southeast Louisiana Lateral
1001120	Point Au Fer M2136	2136	Southeast Louisiana Lateral
-	Point Au Fer Sun	2129	Southeast Louisiana Lateral
1006715	Point Au Fer M2189	2189	Southeast Louisiana Lateral
1000467	Raccourci Island	2690	Raccourci Island Lateral
-	Rice Bayou	2187	Southeast Louisiana Lateral
-	Rucias North	1368	Mainline Upstream of Station 30
1001327	Sharon	3000	Transco Mainline
1000050	Ship Shoal 246A	100050	Southeast Louisiana Lateral
-	Simon Pass	2173	Southeast Louisiana Lateral
-	Sour Lake East	1364	Transco Mainline
1001082	E Cameron 109 (Verm 101)	2792	Central Louisiana Lateral
9000067	Vermilion 102A	2587	Central Louisiana Lateral
1000180	Washington MIO	2396	Washington Field Lateral
1003915	Washington Low	4245	Washington Field Lateral
-	West Cameron Block 342	-	Off-system Stub
-	White City Northeast	90277	Off-system Meter

LIST OF GATHERING POINTS
 (Continued)

 Refunctionalized consistent with the Commission's order in Docket No. CP01-34.

Location ID Number	Location Name	Meter	Line

1000084	Brazos 437#1	1433	Central Texas Gathering System
1007208	Brazos 437#2	1435	Central Texas Gathering System
1007207	Brazos 437#7	1520	Central Texas Gathering System
1007158	Brazos 453	1549	Central Texas Gathering System
1005218	Brazos 545	1624	Central Texas Gathering System
1000440	Brazos 578	1453	Central Texas Gathering System
1001358	Brazos A7B	1646	Central Texas Gathering System
1006866	Brazos 542	1604	Central Texas Gathering System
1000086	Brazos A 20/19	1656	Central Texas Gathering System
1003611	Brazos 579	1610	Central Texas Gathering System
9000980	Brazos A 21	1610/1631	Central Texas Gathering System
1008073	Brazos A 21 B	1631	Central Texas Gathering System
1000466	Brazos A 7	1496	Central Texas Gathering System
1002914	Brazos 52	1512	Central Texas Gathering System
1000714	Brazos A 22	3296	Central Texas Gathering System
1002915	Brazos 52	1527	Central Texas Gathering System
1000459	Brazos A 23	1529	Central Texas Gathering System
9001800	Brazos A 2 #2	1716	Central Texas Gathering System
1000476	Brazos A 39	1500	Central Texas Gathering System
9001580	Brazos 504	1450	Central Texas Gathering System
1007875	Brazos A 47	3280	Central Texas Gathering System
1000088	Brazos A 76	1223	Central Texas Gathering System
1002704	Galveston 395	1629	Central Texas Gathering System
1007084	Brazos A 105	3231	Central Texas Gathering System
1000089	Brazos 133 A	1334	Central Texas Gathering System
1009500	Brazos A 133 B	1524	Central Texas Gathering System
1007419	Mustang Island A 103	1696	Central Texas Gathering System
1000494	Galveston 393 C	1487	Central Texas Gathering System
9001801	Matagorda Island A 5	1717	Central Texas Gathering System
1007338	Galveston A 50	1614	Central Texas Gathering System
1001518	Galveston 350	3538	Central Texas Gathering System
1003491	Galveston 389	1667	Central Texas Gathering System
1000727	Matagorda Island A4	1559	Central Texas Gathering System
1000120	Matagorda Island A7	1407	Central Texas Gathering System
1000122	Mustang Island A 85	1438/3358	Central Texas Gathering System
1001100	Matagorda Island 705	1576	Central Texas Gathering System
1000600	Mustang Island A 111	1508	Central Texas Gathering System
1000516	Matagorda Island 639	1547	Central Texas Gathering System
1000517	Matagorda Island 669	1506/1516	Central Texas Gathering System
1002923	Matagorda Island 669 "A"	1506	Central Texas Gathering System
1002925	Matagorda Island 669 "B"	1516	Central Texas Gathering System
1000832	Matagorda Island 670	1563	Central Texas Gathering System
1001147	Matagorda Island 603	1591	Central Texas Gathering System
1000598	Matagorda Island 668	1510	Central Texas Gathering System
9002620	Brazos Block A19 Jc1	1520	Central Texas Gathering System
9002621	Brazos Block A-2 JcT	1586	Central Texas Gathering System
9002622	Galveston Block 391B	1482	Central Texas Gathering System
-	Brazos Block A-16	3299	Central Texas Gathering System
9002623	Brazos Block A-17	3259	Central Texas Gathering System
9002624	Matagorda Island Block 619	1402	Central Texas Gathering System
-	Galveston 393B	1485	Central Texas Gathering System

LIST OF GATHERING POINTS
 (Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-34. (Continued)

Location ID Number	Location Name	Meter	Line
1005726	Brazos Block 415	1690	Central Texas Gathering System
-	Galveston 349	1580	Central Texas Gathering System
-	Matagorda Island Block 682	1599	Central Texas Gathering System
-	Brazos Block 455	1615	Central Texas Gathering System
-	Brazos Block 398	1617	Central Texas Gathering System
-	Brazos Block 507	1622	Central Texas Gathering System
-	Galveston Block 385	3537	Central Texas Gathering System
1000440	Brazos Block 578	1453	Central Texas Gathering System
1001358	Brazos Block A-7 B	1646	Central Texas Gathering System
9001800	Brazos Block A-2 #2	1716	Central Texas Gathering System
1000088	Brazos Block A-76	1223	Central Texas Gathering System
1003491	Galveston Block 389	1667	Central Texas Gathering System
1007419	Mustang Island 103	1696	Central Texas Gathering System
9001801	Matagorda Island A-5	1717	Central Texas Gathering System
1005717	Galveston Island Block 352	1689	Central Texas Gathering System
9001100	Galveston Island Block 424	1710	Central Texas Gathering System
1003095	Matagorda Island Block 704	1661	Central Texas Gathering System
9001860	Matagorda Island 639/640	1718	Central Texas Gathering System
9002720	Matagorda Island 654	1739	Central Texas Gathering System

Refunctionalized consistent with the Commission's order in Docket No. CP01-104.

Location ID Number	Location Name	Meter	Line
1000096	High Island 22/23	1263	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1005016	High Island 23	1623	Southwest Louisiana Lateral
1000097	High Island 52 L	1183	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1003431	High Island 199	1664	Southwest Louisiana Lateral
1000098	High Island 111/110/138	1278, 1431	Southwest Louisiana Lateral
1002780	High Island 110L	1278	Southwest Louisiana Lateral
1002781	High Island 110L B	1431	Southwest Louisiana Lateral
1003509	High Island 195	1670	Southwest Louisiana Lateral
1003490	High Island 139	1671	Southwest Louisiana Lateral
1003510	High Island 176B	1669	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1000171	High Island 176	1552	Southwest Louisiana Lateral
1000099	High Island 140L	1346	Southwest Louisiana Lateral
1000100	High Island 154L	1274	Southwest Louisiana Lateral
1008546	High Island 177	1545	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
1001182	High Island 154	1645	Southwest Louisiana Lateral
1000101	High Island 179	1000101	Southwest Louisiana Lateral
9000143	High Island 193 A-11	9000143	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194 B	9000145	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
 (Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-104. (Continued)

Location ID Number	Location Name	Meter	Line
9000146	Galveston 150	1545	Southwest Louisiana Lateral
9000147	Galveston 151	1545	Southwest Louisiana Lateral
9000840	High Island 193	1545	Southwest Louisiana Lateral
9000070	High Island 206	1545	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral
1000101	High Island 179	1391	Southwest Louisiana Lateral
1007171	High Island A68	1536	Southwest Louisiana Lateral
1007173	High Island 206	1568	Southwest Louisiana Lateral
1000102	High Island 206L	1609	Southwest Louisiana Lateral
1000102	High Island 206L	1272	Southwest Louisiana Lateral
1002356	High Island 21	1585	Southwest Louisiana Lateral
1002160	High Island 235	1669,1650	Southwest Louisiana Lateral
1000599	High Island A 20	1514	Southwest Louisiana Lateral
1004674	High Island 233	1676	Southwest Louisiana Lateral
1002997	High Island 261/206	300	Southwest Louisiana Lateral
1003789	Galveston 210	1611	Southwest Louisiana Lateral
1009518	Galveston 211	1522	Southwest Louisiana Lateral
1003573	Galveston 239	1608	Southwest Louisiana Lateral
1000094	Galveston 255	1276	Southwest Louisiana Lateral
1006985	Galveston 223	1440	Southwest Louisiana Lateral
-	High Island 33	1640	Southwest Louisiana Lateral
-	High Island 92	1618	Southwest Louisiana Lateral
-	High Island 140/175	1541	Southwest Louisiana Lateral
-	High Island 232 Junction	2758	Southwest Louisiana Lateral
-	High Island A-69	1574	Southwest Louisiana Lateral
-	High Island 10L	1382	Southwest Louisiana Lateral
-	High Island 178	1565	Southwest Louisiana Lateral
-	High Island A-22	1581	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194B	1391	Southwest Louisiana Lateral
9000143	High Island 193/A-11	9000143	Southwest Louisiana Lateral
9000840	High Island 193	9000840	Southwest Louisiana Lateral
9000146	Galveston 150	9000146	Southwest Louisiana Lateral
9000147	Galveston 151	9000147	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
9000225	Galveston 209	1694	Southwest Louisiana Lateral
9000070	High Island 206	1697	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
 (Continued)

 Refunctionalized consistent with the Commission's order in Docket No. CP01-369.

Location ID Number	Location Name	Meter	Line
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1000596	Egan C	1263	Central Louisiana Lateral
1000596	Egan C	3188	Central Louisiana Lateral
1006058	Crowley Tennessee	3222	Central Louisiana Lateral
1000608	Acadia Plant Egan	2000	Central Louisiana Lateral
1006913	Leleux Amerada	2052	Central Louisiana Lateral
1005774	Duson S	2656	Central Louisiana Lateral
1006388	Kaplan Sabine	2801	Central Louisiana Lateral
1002807	Gueydan SE	2335	Central Louisiana Lateral
1006358	Kaplan Field	2694	Central Louisiana Lateral
1000162	Gueydan	2060	Central Louisiana Lateral
1001024	Live Oak	2308	Central Louisiana Lateral
1006685	Vermilion 76 Flash	3580	Central Louisiana Lateral
1009363	Henry Live Oak	2303	Central Louisiana Lateral
1002667	East White Lake	4538	Central Louisiana Lateral
1002668	Live Oak Henry B	2845	Central Louisiana Lateral
9001480	Live Oak Sinclair M2056	2056	Central Louisiana Lateral
1007327	Live Oak Sinclair M2042	2042	Central Louisiana Lateral
1006463	Live Oak Sinclair M2055	2055	Central Louisiana Lateral
1000181	White Lake E	2008	Central Louisiana Lateral
1009364	White Lake E	2827	Central Louisiana Lateral
1095139	Live Oak	2862	Central Louisiana Lateral
1006121	Henry Gas Plant	2374	Central Louisiana Lateral
1005654	Tigre Lagoon	2005	Central Louisiana Lateral
1003384	Tigre Lagoon R	2803	Central Louisiana Lateral
9002402	Delcambre #2	2886	Central Louisiana Lateral
1000182	White Lake W	2009	Central Louisiana Lateral
1000161	Fresh Water Bayou	2094	Central Louisiana Lateral
1000056	Vermilion Block 46/35	2232	Central Louisiana Lateral
1006400	Vermilion Block 22	2278	Central Louisiana Lateral
9000185	Vermilion Block 22	2278	Central Louisiana Lateral
1000448	Vermilion Block 76/58	2597	Central Louisiana Lateral
1000447	Vermilion Block 76/67	2202	Central Louisiana Lateral
1006300	Vermilion Block 77/84	2583	Central Louisiana Lateral
9000186	E Cameron 57 behind V22	-	Central Louisiana Lateral
1002924	Vermilion Block 83	2846	Central Louisiana Lateral
1008505	Vermilion Block 66/78	2766	Central Louisiana Lateral
1006263	Vermilion Block 129	2870	Central Louisiana Lateral
1001082	East Cameron Block 109	2792	Central Louisiana Lateral
1000014	East Cameron Block 89	2462	Central Louisiana Lateral
9000067	Vermilion Block 102 A	2587	Central Louisiana Lateral
1000080	Vermilion Block 131	2516	Central Louisiana Lateral
1001837	Vermilion Block 87	2843	Central Louisiana Lateral

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE ICTS - INTERCONNECT TRANSFER SERVICE

Rate Schedule and Section

Rate Schedule and Section	Maximum Rate	Minimum Rate
ICTS - Interconnect Transfer Service	(\$)	(\$)
3.1 Commodity Rate per dt	0.05000	0.00100

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE PAL - PARKING AND LOANING SERVICE

Rate Schedule and Section

Rate Schedule and Section	Maximum Rate	Minimum Rate
PAL - Parking and Loaning Service	(\$)	(\$)
3.2 Parking Service		
Charge per dt/day for first day of service	0.20000	0.00860
Charge per dt/day for each consecutive day of service thereafter	0.10000	0.00860
3.3 Loaning Service		
Charge per dt/day for first day of service	0.20000	0.00860
Charge per dt/day for each consecutive day of service thereafter	0.10000	0.00860

SHEET NO. 35 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07579	0.00000	0.00010	0.07589	0.00010	-	-
1-2, 2-1	0.10871	0.00000	0.00020	0.10891	0.00020	-	-
1-3, 3-1	0.16271	0.00000	0.00030	0.16301	0.00030	-	-
1-4, 4-1	0.35532	0.00000	0.00090	0.35622	0.00090	0.37091	0.00090
1-5, 5-1	0.49187	0.00000	0.00130	0.49317	0.00130	0.50786	0.00130
1-6, 6-1	0.57268	0.00000	0.00150	0.57418	0.00150	0.58887	0.00150
2-2	0.08390	0.00000	0.00010	0.08400	0.00010	-	-
2-3, 3-2	0.13790	0.00000	0.00030	0.13820	0.00030	-	-
2-4, 4-2	0.33051	0.00000	0.00080	0.33131	0.00080	0.34600	0.00080
2-5, 5-2	0.46706	0.00000	0.00120	0.46826	0.00120	0.48295	0.00120
2-6, 6-2	0.54787	0.00000	0.00140	0.54927	0.00140	0.56396	0.00140
3-3	0.10498	0.00000	0.00020	0.10518	0.00020	-	-
3-4, 4-3	0.29759	0.00000	0.00070	0.29829	0.00070	0.31298	0.00070
3-5, 5-3	0.43414	0.00000	0.00110	0.43524	0.00110	0.44993	0.00110
3-6, 6-3	0.51495	0.00000	0.00130	0.51625	0.00130	0.53094	0.00130
4-4	0.24359	0.00000	0.00050	0.24409	0.00050	0.25878	0.00050
4-5, 5-4	0.38014	0.00000	0.00090	0.38104	0.00090	0.39573	0.00090
4-6, 6-4	0.46095	0.00000	0.00110	0.46205	0.00110	0.47674	0.00110
4A-4A	0.09829	0.00000	0.00010	0.09839	0.00010	-	-
4B-4B	0.08009	0.00000	0.00010	0.08019	0.00010	-	-
4B-4A, 4A-4B	0.12740	0.00000	0.00020	0.12760	0.00020	-	-
5-5	0.18753	0.00000	0.00040	0.18793	0.00040	-	-
5-6, 6-5	0.26834	0.00000	0.00060	0.26894	0.00060	-	-
6-6	0.13179	0.00000	0.00020	0.13199	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.01469.
 - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00020	0.00124	0.00124	0.00147	0.00147
1-2, 2-1	0.00000	0.00288	0.00040	0.00328	0.00328	0.00351	0.00351
1-3, 3-1	0.00000	0.00479	0.00060	0.00539	0.00539	0.00562	0.00562
1-4, 4-1	0.00000	0.01319	0.00150	0.01469	0.01469	0.01492	0.01492
1-5, 5-1	0.00000	0.01935	0.00220	0.02155	0.02155	0.02178	0.02178
1-6, 6-1	0.00000	0.02296	0.00260	0.02556	0.02556	0.02579	0.02579
2-2	0.00000	0.00184	0.00020	0.00204	0.00204	0.00227	0.00227
2-3, 3-2	0.00000	0.00375	0.00040	0.00415	0.00415	0.00438	0.00438
2-4, 4-2	0.00000	0.01215	0.00130	0.01345	0.01345	0.01368	0.01368
2-5, 5-2	0.00000	0.01831	0.00200	0.02031	0.02031	0.02054	0.02054
2-6, 6-2	0.00000	0.02192	0.00240	0.02432	0.02432	0.02455	0.02455
3-3	0.00000	0.00191	0.00020	0.00211	0.00211	0.00234	0.00234
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00023	0.00023
3-4, 4-3	0.00000	0.01031	0.00110	0.01141	0.01141	0.01164	0.01164
3-5, 5-3	0.00000	0.01647	0.00180	0.01827	0.01827	0.01850	0.01850
3-6, 6-3	0.00000	0.02008	0.00220	0.02228	0.02228	0.02251	0.02251
4-4	0.00000	0.00840	0.00090	0.00930	0.00930	0.00953	0.00953
4-5, 5-4	0.00000	0.01456	0.00160	0.01616	0.01616	0.01639	0.01639
4-6, 6-4	0.00000	0.01817	0.00200	0.02017	0.02017	0.02040	0.02040
4A-4A	0.00000	0.00196	0.00020	0.00216	0.00216	0.00239	0.00239
4B-4B	0.00000	0.00130	0.00020	0.00150	0.00150	0.00173	0.00173
4B-4A, 4A-4B	0.00000	0.00326	0.00040	0.00366	0.00366	0.00389	0.00389
5-5	0.00000	0.00616	0.00070	0.00686	0.00686	0.00709	0.00709
5-6, 6-5	0.00000	0.00977	0.00110	0.01087	0.01087	0.01110	0.01110
6-6	0.00000	0.00361	0.00040	0.00401	0.00401	0.00424	0.00424

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 - (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.00023.
 - (6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13060	0.00124	0.00040	0.13224	0.00164	0.15695	0.00187
1-2, 2-1	0.18547	0.00308	0.00080	0.18935	0.00388	0.21406	0.00411
1-3, 3-1	0.27547	0.00499	0.00130	0.28176	0.00629	0.30647	0.00652
1-4, 4-1	0.59649	0.01339	0.00310	0.61298	0.01649	0.63769	0.01672
1-5, 5-1	0.82407	0.01955	0.00440	0.84802	0.02395	0.87273	0.02418
1-6, 6-1	0.95875	0.02316	0.00510	0.98701	0.02826	1.01172	0.02849
2-2	0.14412	0.00204	0.00040	0.14656	0.00244	0.17127	0.00267
2-3, 3-2	0.23412	0.00395	0.00090	0.23897	0.00485	0.26368	0.00508
2-4, 4-2	0.55514	0.01235	0.00270	0.57019	0.01505	0.59490	0.01528
2-5, 5-2	0.78272	0.01851	0.00400	0.80523	0.02251	0.82994	0.02274
2-6, 6-2	0.91740	0.02212	0.00470	0.94422	0.02682	0.96893	0.02705
3-3	0.17925	0.00211	0.00050	0.18186	0.00261	0.20657	0.00284
3-3 (WSS Wth)	0.08925	0.00020	0.00000	0.08945	0.00020	0.11416	0.00043
3-4, 4-3	0.50027	0.01051	0.00230	0.51308	0.01281	0.53779	0.01304
3-5, 5-3	0.72785	0.01667	0.00360	0.74812	0.02027	0.77283	0.02050
3-6, 6-3	0.86253	0.02028	0.00430	0.88711	0.02458	0.91182	0.02481
4-4	0.41027	0.00860	0.00180	0.42067	0.01040	0.44538	0.01063
4-5, 5-4	0.63785	0.01476	0.00310	0.65571	0.01786	0.68042	0.01809
4-6, 6-4	0.77253	0.01837	0.00380	0.79470	0.02217	0.81941	0.02240
4A-4A	0.16810	0.00216	0.00040	0.17066	0.00256	0.19537	0.00279
4B-4B	0.13777	0.00150	0.00030	0.13957	0.00180	0.16428	0.00203
4B-4A, 4A-4B	0.21662	0.00346	0.00070	0.22078	0.00416	0.24549	0.00439
5-5	0.31683	0.00636	0.00130	0.32449	0.00766	0.34920	0.00789
5-6, 6-5	0.45151	0.00997	0.00200	0.46348	0.01197	0.48819	0.01220
6-6	0.22393	0.00381	0.00070	0.22844	0.00451	0.25315	0.00474

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.02471.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.00023.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

SHEET NO. 40 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00000	0.00010	0.07846	0.00010	-	-
1-2, 2-1	0.11128	0.00000	0.00020	0.11148	0.00020	-	-
1-3, 3-1	0.16528	0.00000	0.00030	0.16558	0.00030	-	-
1-4, 4-1	0.35789	0.00000	0.00090	0.35879	0.00090	0.37348	0.00090
1-5, 5-1	0.49444	0.00000	0.00130	0.49574	0.00130	0.51043	0.00130
1-6, 6-1	0.57525	0.00000	0.00150	0.57675	0.00150	0.59144	0.00150
2-2	0.08647	0.00000	0.00010	0.08657	0.00010	-	-
2-3, 3-2	0.14047	0.00000	0.00030	0.14077	0.00030	-	-
2-4, 4-2	0.33308	0.00000	0.00080	0.33388	0.00080	0.34857	0.00080
2-5, 5-2	0.46963	0.00000	0.00120	0.47083	0.00120	0.48552	0.00120
2-6, 6-2	0.55044	0.00000	0.00140	0.55184	0.00140	0.56653	0.00140
3-3	0.10755	0.00000	0.00020	0.10775	0.00020	-	-
3-4, 4-3	0.30016	0.00000	0.00070	0.30086	0.00070	0.31555	0.00070
3-5, 5-3	0.43671	0.00000	0.00110	0.43781	0.00110	0.45250	0.00110
3-6, 6-3	0.51752	0.00000	0.00130	0.51882	0.00130	0.53351	0.00130
4-4	0.24616	0.00000	0.00050	0.24666	0.00050	0.26135	0.00050
4-5, 5-4	0.38271	0.00000	0.00090	0.38361	0.00090	0.39830	0.00090
4-6, 6-4	0.46352	0.00000	0.00110	0.46462	0.00110	0.47931	0.00110
4A-4A	0.10086	0.00000	0.00010	0.10096	0.00010	-	-
4B-4B	0.08266	0.00000	0.00010	0.08276	0.00010	-	-
4B-4A, 4A-4B	0.12997	0.00000	0.00020	0.13017	0.00020	-	-
5-5	0.19010	0.00000	0.00040	0.19050	0.00040	-	-
5-6, 6-5	0.27091	0.00000	0.00060	0.27151	0.00060	-	-
6-6	0.13436	0.00000	0.00020	0.13456	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.01469.
 - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)						Includes the Emergency Eminence Service Rate (6)	
Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00124	0.00020	0.00144	0.00144	0.00167	0.00167
1-2, 2-1	0.00000	0.00308	0.00040	0.00348	0.00348	0.00371	0.00371
1-3, 3-1	0.00000	0.00499	0.00060	0.00559	0.00559	0.00582	0.00582
1-4, 4-1	0.00000	0.01339	0.00150	0.01489	0.01489	0.01512	0.01512
1-5, 5-1	0.00000	0.01955	0.00220	0.02175	0.02175	0.02198	0.02198
1-6, 6-1	0.00000	0.02316	0.00260	0.02576	0.02576	0.02599	0.02599
2-2	0.00000	0.00204	0.00020	0.00224	0.00224	0.00247	0.00247
2-3, 3-2	0.00000	0.00395	0.00040	0.00435	0.00435	0.00458	0.00458
2-4, 4-2	0.00000	0.01235	0.00130	0.01365	0.01365	0.01388	0.01388
2-5, 5-2	0.00000	0.01851	0.00200	0.02051	0.02051	0.02074	0.02074
2-6, 6-2	0.00000	0.02212	0.00240	0.02452	0.02452	0.02475	0.02475
3-3	0.00000	0.00211	0.00020	0.00231	0.00231	0.00254	0.00254
3-3 (WSS Wth)	0.00000	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00000	0.01051	0.00110	0.01161	0.01161	0.01184	0.01184
3-5, 5-3	0.00000	0.01667	0.00180	0.01847	0.01847	0.01870	0.01870
3-6, 6-3	0.00000	0.02028	0.00220	0.02248	0.02248	0.02271	0.02271
4-4	0.00000	0.00860	0.00090	0.00950	0.00950	0.00973	0.00973
4-5, 5-4	0.00000	0.01476	0.00160	0.01636	0.01636	0.01659	0.01659
4-6, 6-4	0.00000	0.01837	0.00200	0.02037	0.02037	0.02060	0.02060
4A-4A	0.00000	0.00216	0.00020	0.00236	0.00236	0.00259	0.00259
4B-4B	0.00000	0.00150	0.00020	0.00170	0.00170	0.00193	0.00193
4B-4A, 4A-4B	0.00000	0.00346	0.00040	0.00386	0.00386	0.00409	0.00409
5-5	0.00000	0.00636	0.00070	0.00706	0.00706	0.00729	0.00729
5-6, 6-5	0.00000	0.00997	0.00110	0.01107	0.01107	0.01130	0.01130
6-6	0.00000	0.00381	0.00040	0.00421	0.00421	0.00444	0.00444

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.00023.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21746	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.21796	0.00050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.35420	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.35470	0.00050
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00684	0.00684
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00774	0.00774

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.13253	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.13273	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00274	0.00274
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00314	0.00314

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29743	0.00000
Emergency Eminence Rate	0.01469	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.31282	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29743	0.00000
Emergency Eminence Rate	0.01469	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.31322	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21684	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.21734	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.21684	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.21774	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt	Includes the Emergency Eminence Service Rate (3)					
	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00102	0.00020	0.00122	0.00122	0.00145	0.00145
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.01004	0.00110	0.01114	0.01114	0.01137	0.01137
3-5, 5-3	0.01252	0.00180	0.01432	0.01432	0.01455	0.01455
4-4	0.00922	0.00090	0.01012	0.01012	0.01035	0.01035
4-5, 5-4	0.01170	0.00160	0.01330	0.01330	0.01353	0.01353
5-5	0.00268	0.00070	0.00338	0.00338	0.00361	0.00361

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream and downstream transactions on Buyer's primary or reverse path.

SHEET NO. 40J.02 IS BEING RESERVED FOR FUTURE USE.

SHEET NO. 40J.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.41159	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.41209	0.00050
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00618	0.00618
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00708	0.00708

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.44744	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.44764	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00381	0.00381
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00421	0.00421

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29560	0.00000
Emergency Eminence Rate	0.01469	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.31099	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29560	0.00000
Emergency Eminence Rate	0.01469	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.31139	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29560	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.29610	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29560	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.29650	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34660	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.34710	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt	Includes the Emergency Eminence Service Rate (3)					
	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00055	0.00020	0.00075	0.00075	0.00098	0.00098
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00662	0.00110	0.00772	0.00772	0.00795	0.00795
3-5, 5-3	0.00920	0.00180	0.01100	0.01100	0.01123	0.01123
4-4	0.00627	0.00090	0.00717	0.00717	0.00740	0.00740
4-5, 5-4	0.00885	0.00160	0.01045	0.01045	0.01068	0.01068
5-5	0.00278	0.00070	0.00348	0.00348	0.00371	0.00371

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

SHEET NO. 40M.02 IS BEING RESERVED FOR FUTURE USE.

SHEET NO. 40M.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.43493	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.43513	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00449	0.00449
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00489	0.00489

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33346	0.00000
Emergency Eminence Rate	0.01469	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.34885	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.49070	0.00000
Emergency Eminence Rate	0.01469	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.50649	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26438	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.26488	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42162	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.42252	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt	Includes the Emergency Eminence Service Rate (3)					
	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00098	0.00020	0.00118	0.00118	0.00141	0.00141
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00741	0.00110	0.00851	0.00851	0.00874	0.00874
3-5, 5-3	0.01134	0.00180	0.01314	0.01314	0.01337	0.01337
4-4	0.00663	0.00090	0.00753	0.00753	0.00776	0.00776
4-5, 5-4	0.01056	0.00160	0.01216	0.01216	0.01239	0.01239
5-5	0.00413	0.00070	0.00483	0.00483	0.00506	0.00506

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

SHEET NO. 40P.02 IS BEING RESERVED FOR FUTURE USE.

SHEET NO. 40P.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
RESERVATION RATE SURCHARGES

Maiden Delivery Lateral

The following reservation rate surcharge shall apply each month to Piedmont Natural Gas Company's (Piedmont) contract demand entitlements under its firm transportation agreements that provide the ability to deliver gas to Piedmont's city-gate delivery points (1):

	Maximum Daily Rate ----- (\$)	Minimum Rate ----- (\$)
Reservation Rate Surcharge per dt	0.00620	0.00000

Note: (1) To the extent that any third party permanently assumes any firm transportation agreement(s) to which the reservation surcharge applies, such surcharge shall be paid by that third party.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Rate ----- (\$)
Reservation Rate Surcharge per dt	0.21378	0.00000

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00124	0.00030	0.07990	0.00154
1-2, 2-1	0.11128	0.00308	0.00060	0.11496	0.00368
1-3, 3-1	0.16528	0.00499	0.00100	0.17127	0.00599
1-4, 4-1	0.35789	0.01339	0.00240	0.37368	0.01579
1-4A, 4A-1	0.40520	0.01535	0.00270	0.42325	0.01805
1-4B, 4B-1	0.43431	0.01665	0.00300	0.45396	0.01965
1-5, 5-1	0.49444	0.01955	0.00350	0.51749	0.02305
1-6, 6-1	0.57525	0.02316	0.00410	0.60251	0.02726
2-2	0.08647	0.00204	0.00030	0.08881	0.00234
2-3, 3-2	0.14047	0.00395	0.00070	0.14512	0.00465
2-4, 4-2	0.33308	0.01235	0.00210	0.34753	0.01445
2-4A, 4A-2	0.38039	0.01431	0.00240	0.39710	0.01671
2-4B, 4B-2	0.40950	0.01561	0.00270	0.42781	0.01831
2-5, 5-2	0.46963	0.01851	0.00320	0.49134	0.02171
2-6, 6-2	0.55044	0.02212	0.00380	0.57636	0.02592
3-3	0.10755	0.00211	0.00040	0.11006	0.00251
3-3 (Washington Withdrawal)	0.05355	0.00020	0.00000	0.05375	0.00020
3-4, 4-3	0.30016	0.01051	0.00180	0.31247	0.01231
3-4A, 4A-3	0.34747	0.01247	0.00210	0.36204	0.01457
3-4B, 4B-3	0.37658	0.01377	0.00240	0.39275	0.01617
3-5, 5-3	0.43671	0.01667	0.00290	0.45628	0.01957
3-6, 6-3	0.51752	0.02028	0.00350	0.54130	0.02378
4-4	0.24616	0.00860	0.00140	0.25616	0.01000
4-4A, 4A-4	0.29347	0.01056	0.00170	0.30573	0.01226
4-4B, 4B-4	0.32258	0.01186	0.00200	0.33644	0.01386
4-5, 5-4	0.38271	0.01476	0.00250	0.39997	0.01726
4-6, 6-4	0.46352	0.01837	0.00310	0.48499	0.02147
4A-4A	0.10086	0.00216	0.00030	0.10332	0.00246
4A-4B, 4B-4A	0.12997	0.00346	0.00060	0.13403	0.00406
4A-5, 5-4A	0.43002	0.01672	0.00280	0.44954	0.01952
4A-6, 6-4A	0.51083	0.02033	0.00340	0.53456	0.02373
4-B-4B	0.08266	0.00150	0.00030	0.08446	0.00180
4B-5, 5-4B	0.45913	0.01802	0.00310	0.48025	0.02112
4B-6, 6-4B	0.53994	0.02163	0.00370	0.56527	0.02533
5-5	0.19010	0.00636	0.00110	0.19756	0.00746
5-6, 6-5	0.27091	0.00997	0.00170	0.28258	0.01167
6-6	0.13436	0.00381	0.00060	0.13877	0.00441

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

SHEET NO. 45 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00000	0.00010	0.07846
1-2, 2-1	0.11128	0.00000	0.00020	0.11148
1-3, 3-1	0.16528	0.00000	0.00030	0.16558
1-4, 4-1	0.35789	0.00000	0.00090	0.35879
1-5, 5-1	0.49444	0.00000	0.00130	0.49574
1-6, 6-1	0.57525	0.00000	0.00150	0.57675
2-2	0.08647	0.00000	0.00010	0.08657
2-3, 3-2	0.14047	0.00000	0.00030	0.14077
2-4, 4-2	0.33308	0.00000	0.00080	0.33388
2-5, 5-2	0.46963	0.00000	0.00120	0.47083
2-6, 6-2	0.55044	0.00000	0.00140	0.55184
3-3	0.10755	0.00000	0.00020	0.10775
3-4, 4-3	0.30016	0.00000	0.00070	0.30086
3-5, 5-3	0.43671	0.00000	0.00110	0.43781
3-6, 6-3	0.51752	0.00000	0.00130	0.51882
4-4	0.24616	0.00000	0.00050	0.24666
4-5, 5-4	0.38271	0.00000	0.00090	0.38361
4-6, 6-4	0.46352	0.00000	0.00110	0.46462
4A-4A	0.10086	0.00000	0.00010	0.10096
4B-4B	0.08266	0.00000	0.00010	0.08276
4A-4B, 4B-4A	0.12997	0.00000	0.00020	0.13017
5-5	0.19010	0.00000	0.00040	0.19050
5-6, 6-5	0.27091	0.00000	0.00060	0.27151
6-6	0.13436	0.00000	0.00020	0.13456

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00124	0.00020	0.00144
1-2, 2-1	0.00000	0.00308	0.00040	0.00348
1-3, 3-1	0.00000	0.00499	0.00060	0.00559
1-4, 4-1	0.00000	0.01339	0.00150	0.01489
1-5, 5-1	0.00000	0.01955	0.00220	0.02175
1-6, 6-1	0.00000	0.02316	0.00260	0.02576
2-2	0.00000	0.00204	0.00020	0.00224
2-3, 3-2	0.00000	0.00395	0.00040	0.00435
2-4, 4-2	0.00000	0.01235	0.00130	0.01365
2-5, 5-2	0.00000	0.01851	0.00200	0.02051
2-6, 6-2	0.00000	0.02212	0.00240	0.02452
3-3	0.00000	0.00211	0.00020	0.00231
3-3 (Washington withdrawal)	0.00000	0.00020	0.00000	0.00020
3-4, 4-3	0.00000	0.01051	0.00110	0.01161
3-5, 5-3	0.00000	0.01667	0.00180	0.01847
3-6, 6-3	0.00000	0.02028	0.00220	0.02248
4-4	0.00000	0.00860	0.00090	0.00950
4-5, 5-4	0.00000	0.01476	0.00160	0.01636
4-6, 6-4	0.00000	0.01837	0.00200	0.02037
4A-4A	0.00000	0.00216	0.00020	0.00236
4B-4B	0.00000	0.00150	0.00020	0.00170
4B-4A, 4A-4B	0.00000	0.00346	0.00040	0.00386
5-5	0.00000	0.00636	0.00070	0.00706
5-6, 6-5	0.00000	0.00997	0.00110	0.01107
6-6	0.00000	0.00381	0.00040	0.00421

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00124	0.00030	0.07990
1-2,2-1	0.11128	0.00308	0.00060	0.11496
1-3,3-1	0.16528	0.00499	0.00100	0.17127
1-4,4-1	0.35789	0.01339	0.00240	0.37368
1-5,5-1	0.49444	0.01955	0.00350	0.51749
1-6,6-1	0.57525	0.02316	0.00410	0.60251
2-2	0.08647	0.00204	0.00030	0.08881
2-3,3-2	0.14047	0.00395	0.00070	0.14512
2-4,4-2	0.33308	0.01235	0.00210	0.34753
2-5,5-2	0.46963	0.01851	0.00320	0.49134
2-6,6-2	0.55044	0.02212	0.00380	0.57636
3-3	0.10755	0.00211	0.00040	0.11006
3-3 (Washington Withdrawal)	0.05355	0.00020	0.00000	0.05375
3-4,4-3	0.30016	0.01051	0.00180	0.31247
3-5,5-3	0.43671	0.01667	0.00290	0.45628
3-6,6-3	0.51752	0.02028	0.00350	0.54130
4-4	0.24616	0.00860	0.00140	0.25616
4-5,5-4	0.38271	0.01476	0.00250	0.39997
4-6,6-4	0.46352	0.01837	0.00310	0.48499
4A-4A	0.10086	0.00216	0.00030	0.10332
5-5	0.19010	0.00636	0.00110	0.19756
5-6,6-5	0.27091	0.00997	0.00170	0.28258
6-6	0.13436	0.00381	0.00060	0.13877

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13436
Electric Power Unit Rate	0.00020
Total Rate	0.13456
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00381
Electric Power Unit Rate	0.00040
Total Rate	0.00421

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05558
Electric Power Unit Rate	0.00020

Total Rate	0.05578
Commodity Rate per dt	
Zone 6 FT Rate	0.00381
Electric Power Unit Rate	0.00040

Total Rate	0.00421

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00124	0.00328	0.00539	0.01469	0.01469
Zone 2	-	-	0.00204	0.00415	0.01345	0.01345
Zone 3	-	-	-	0.00211	0.01141	0.01141
Zone 4	-	-	-	-	0.00930	0.00930
Zone 4A	0.00216*	0.00216*	0.00216*	0.00216*	-	-
Zone 4B	0.00366**	0.00366**	0.00366**	0.00366**	0.00150	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02615	0.06121	0.11752	0.31993	0.31993
Zone 2	-	-	0.03506	0.09137	0.29378	0.29378
Zone 3	-	-	-	0.05631	0.25872	0.25872
Zone 4	-	-	-	-	0.20241	0.20241
Zone 4A	0.04957*	0.04957*	0.04957*	0.04957*	-	-
Zone 4B	0.08028**	0.08028**	0.08028**	0.08028**	0.03071	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.00930	0.01616
Zone 5	-	-	0.00686
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20241	0.34622
Zone 5	-	-	0.14381
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATE SCHEDULE WSS
Washington Storage Service
(Continued)

9. BASE GAS

- (a) Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyer shall be entitled to purchase and receive the quantity of Base Gas as shown below, when Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA

Atmos Energy Corporation	149,718
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Monroe, Georgia	11,649
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Virginia Natural Gas Inc.	271,810

- (b) If a Buyer exercises the right to purchase Base Gas pursuant to Section 9 of this Rate Schedule and Seller replenishes all, or any portion, of the purchased Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS (Continued)

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this Rate Schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via lLine or to the following address:

Transcontinental Gas Pipe Line Corporation
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

12.2 Requests for service hereunder shall be void unless Buyer executes a Service Agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

RATE SCHEDULE ICTS
Interconnect Transfer Service
(Continued)

7. THIS SECTION IS RESERVED FOR FUTURE USE

8. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller under this Rate Schedule.

9. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule ICTS, the terms and conditions of this Rate Schedule ICTS shall control.

RATE SCHEDULE ISS
Interruptible Storage Service
(Continued)

4. INJECTIONS INTO STORAGE (Continued)

4.2 Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 4.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

5. WITHDRAWALS FROM STORAGE

5.1 For any day that Seller makes interruptible storage withdrawal service available under this Rate Schedule and Buyer desires the delivery of gas stored for Buyer's account under this Rate Schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled and Buyer's storage gas balance shall be reduced by the quantity of gas scheduled for withdrawal on such day. Gas for withdrawal hereunder shall be made available to Buyer or Buyer's designee at the delivery point set forth in the executed ISS Service Agreement.

5.2 Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 5.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

6. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

7. FUEL ALLOWANCE

Seller will retain from Buyer's nominated storage injections a percentage or percentages of gas as compensation for compressor fuel and gas otherwise used, lost or unaccounted for in Seller's operations. Such percentage(s), if any, are specified on the currently effective Sheet No. 29 of Volume No. 1 of this Tariff.

8. THIS SECTION IS RESERVED FOR FUTURE USE.

RATE SCHEDULE PAL
Parking and Loaning Service
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

- 2.2 Service under this rate schedule shall be provided for a minimum of 1 day. The term of each PAL arrangement with Buyer shall be as set forth on Exhibit A (Purchase Order) to the Form of Service Agreement hereunder.
- 2.3 Transportation of gas quantities for or on behalf of Buyer to or from the Loaning or Parking point(s) will not be performed under this rate schedule. Buyer shall make any necessary arrangements with Seller to receive or deliver gas quantities at the Loaning or Parking point(s). Such arrangements must be compatible with the operating conditions of Seller's system. Seller shall not be required to receive or deliver gas quantities under this rate schedule on any day for which there is insufficient available capacity under Buyer's transportation service agreement(s) to deliver or receive gas at the Parking or Loaning point(s).
- 2.4 Service under this rate schedule shall be confirmed only after all other services offered by Seller are scheduled and confirmed.

3. RATES AND CHARGES

- 3.1 The maximum and minimum unit rates for service under this rate schedule are shown on the effective Sheet No. 34 of Volume No. 1 of this Tariff. Buyer shall pay the maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rates to Buyer under this rate schedule. The rate or rates for service under this rate schedule shall not be discounted below the minimum rate, it being understood that each Buyer shall pay the maximum rate unless such rates are discounted to such specific customer.
- 3.2 The Parking Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) parked for such day; for each consecutive day of service thereafter, the daily parking charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) parked each day.
- 3.3 The Loaning Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) loaned for such day; for each consecutive day of service thereafter, the daily loaning charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) loaned each day.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly	Daily
	Charge	Charge
	(dt)	(dt)
	(\$)	(\$)
<u>GSS — General Storage Service</u>		
3.2 (a) Demand Charge 1> 4>	2.7193	0.0894
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0278
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7353 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		
8. Injection Fuel 6>		

LG-A Liquefied Natural Gas Storage Service

3.2 (a) Demand Charge	0.8655	0.0285
3.2 (b) Capacity Charge	0.1668	0.0055
3.2 (c) Quantity Injected Charge		0.4567
3.2 (d) Quantity Withdrawn Charge		0.4567
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355

LG-S Liquefied Natural Gas Delivery — At Site

3.1 Rate	0.6370
----------	--------

	Monthly	Monthly	Daily	Daily
	Maximum	Minimum	Maximum	Minimum
	Rate	Rate	Rate	Rate
	(dt)	(dt)	(dt)	(dt)
	(\$)	(\$)	(\$)	(\$)
<u>LNG Liquefied Natural Gas Storage Service</u>				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:-

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand — \$1.0785; Daily Demand — \$0.0355; Monthly Capacity — \$0.0087; Daily Capacity — \$0.0003; Injection — \$0.0136; Withdrawal — \$0.0114; Excess Delivery — \$0.3212.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	<u>0.10997</u>
3.2 (b) Storage Capacity Quantity Charge 4>	<u>0.00060</u>
3.2 (c) Quantity Injected Charge 2> 4> 5>	<u>0.03762</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	<u>0.03779</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	<u>0.89396</u> 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	

LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	<u>0.03777</u>
3.2 (b) Capacity Charge	<u>0.00728</u>
3.2 (c) Quantity Injected Charge	<u>1.52791</u>
3.2 (d) Quantity Withdrawn Charge	<u>1.52791</u>
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	<u>6.94232</u>

LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	<u>0.63700</u>

LNG - Liquefied Natural Gas Storage Service -----	Daily Maximum Rate (dt) ----- (\$)	Daily Minimum Rate (dt) ----- (\$)
3.2 (a) Demand Charge	<u>0.03777</u>	<u>0.00000</u>
3.2 (b) Storage Capacity Quantity Charge	<u>0.00728</u>	<u>0.00000</u>
3.2 (c) Quantity Injected Charge	<u>1.52791</u>	<u>1.52791</u>
3.2 (d) Quantity Withdrawal Charge	<u>1.52791</u>	<u>1.52791</u>
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	<u>6.94232</u>	<u>1.52791</u>

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03546; Daily Capacity - \$0.00029; Injection - \$0.01416; Withdrawal - \$0.01433; Excess Delivery - \$0.32562.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
 (Continued)

 Rate Schedule and Section

	Monthly Charge (dt)	Daily Charge (dt)
WSS Washington Storage Service		
	(\$)	(\$)
3.2 (a) Demand Charge	0.5671	0.0186
3.2 (b) Storage Capacity Quantity Charge	0.0067	0.0002
3.2 (c) Quantity Injected Charge		0.0064
3.2 (d) Quantity Withdrawal Charge		0.0064

	Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt)
WSS Open Access Washington Storage Service Open Access	(\$)	(\$)	(\$)
3.2 (a) Demand Charge	0.5671	0.0186	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.0067	0.0002	0.0000
3.2 (c) Quantity Injected Charge		0.0064	0.0064
3.2 (d) Quantity Withdrawal Charge		0.0064	0.0064

ESS Eminence Storage Service

3.2 (a) Demand Charge	0.4697	0.0154	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.0467	0.0015	0.0000
3.2 (c) Quantity Injected Charge		0.0091	0.0091
3.2 (d) Quantity Withdrawal Charge		0.0091	0.0091

ISS Interruptible Storage Service

3.2 (a) Inventory Charge		0.0008	0.0000
3.2 (b) Quantity Injected Charge		0.0064	0.0064
3.2 (c) Quantity Withdrawn Charge		0.0064	0.0064

<u>Rate Schedule and Section</u>			Daily Charge (dt)
-----			-----
WSS - Washington Storage Service			(\$)
-----			-----
3.2 (a)	Demand Charge		<u>0.02231</u>
3.2 (b)	Storage Capacity Quantity Charge		<u>0.00026</u>
3.2 (c)	Quantity Injected Charge		<u>0.01176</u>
3.2 (d)	Quantity Withdrawal Charge		<u>0.01176</u>
		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
		-----	-----
WSS-Open Access - Washington Storage Service		(\$)	(\$)

3.2 (a)	Demand Charge	<u>0.02231</u>	<u>0.00000</u>
3.2 (b)	Storage Capacity Quantity Charge	<u>0.00026</u>	<u>0.00000</u>
3.2 (c)	Quantity Injected Charge	<u>0.01176</u>	<u>0.01176</u>
3.2 (d)	Quantity Withdrawal Charge	<u>0.01176</u>	<u>0.01176</u>
<u>Incremental Rates</u>			

<u>Cinergy Marketing & Trading LP,</u>			
<u>Entergy-Koch Trading LP</u>			

3.2 (a)	Demand Charge	<u>0.06274</u>	<u>0.00000</u>
3.2 (b)	Storage Capacity Quantity Charge	<u>0.00074</u>	<u>0.00000</u>
3.2 (c)	Quantity Injected Charge	<u>0.01176</u>	<u>0.01176</u>
3.2 (d)	Quantity Withdrawal Charge	<u>0.01176</u>	<u>0.01176</u>
<u>South Jersey Resources Group LLC</u>			

3.2 (a)	Demand Charge	<u>0.08940</u>	<u>0.00000</u>
3.2 (b)	Storage Capacity Quantity Charge	<u>0.00105</u>	<u>0.00000</u>
3.2 (c)	Quantity Injected Charge	<u>0.01176</u>	<u>0.01176</u>
3.2 (d)	Quantity Withdrawal Charge	<u>0.01176</u>	<u>0.01176</u>
ESS - Eminence Storage Service			

3.2 (a)	Demand Charge	<u>0.01727</u>	<u>0.00000</u>
3.2 (b)	Storage Capacity Quantity Charge	<u>0.00172</u>	<u>0.00000</u>
3.2 (c)	Quantity Injected Charge	<u>0.02298</u>	<u>0.02298</u>
3.2 (d)	Quantity Withdrawal Charge	<u>0.02298</u>	<u>0.02298</u>
ISS - Interruptible Storage Service			

3.2 (a)	Inventory Charge	<u>0.00089</u>	<u>0.00000</u>
3.2 (b)	Quantity Injected Charge	<u>0.01176</u>	<u>0.01176</u>
3.2 (c)	Quantity Withdrawn Charge	<u>0.01176</u>	<u>0.01176</u>

RATES AND CHARGES APPLICABLE TO
 S-2 - STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
3.2(a)	Demand Charge	\$ 4.7400	\$ 0.1558
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ 0.0372
3.2(d)	Withdrawal Charge		\$ 0.0516
9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	0.76 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.61 %	
	ii. Fall Shoulder Period - October 1 through November 30	3.61 %	
	iii. Winter Period - December 1 through March 31	4.05 %	
	iv. Spring Shoulder Period - April 1 through May 31	3.61 %	
3.4	Inventory Level Fuel	0.08 %	

Section		Daily Charge (dt)
3.2(a)	Demand Charge	<u>\$0.15580</u>
3.2(b)	Capacity Charge	<u>\$0.00430</u>
3.2(c)	Injection Charge	<u>\$0.03720</u>
3.2(d)	Withdrawal Charge	<u>\$0.05160</u>
9.	Demand Charge Adjustment	<u>\$0.37670</u>
3.4	Injection Fuel	0.76 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.61 %
	ii. Fall Shoulder Period - October 1 through November 30	3.61 %
	iii. Winter Period - December 1 through March 31	4.05 %
	iv. Spring Shoulder Period - April 1 through May 31	3.61 %
3.4	Inventory Level Fuel	0.08 %

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section	Monthly	Daily
	Charge	Charge
	(dt)	(dt)
	(\$)	(\$)
3.2 (a) Demand Charge	4.6018 1>	0.1512
3.2 (b) Capacity Charge	0.0197	0.0006
3.2 (c) Quantity Injected Charge (Note A)		0.0214
3.2 (d) Quantity Withdrawal Charge		0.0192
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1 Fuel Retention 2>		
Injection		2.18 %
Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

Section	Daily
-----	Charge
	(dt)
	(\$)
3.2 (a) Demand Charge	<u>0.16743 1></u>
3.2 (b) Capacity Charge	<u>0.00065</u>
3.2 (c) Quantity Injected Charge (Note A)	<u>0.02250</u>
3.2 (d) Quantity Withdrawal Charge	<u>0.02030</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

~~RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS 1 SECTION 7(C) STORAGE SERVICE~~

Section	Monthly Charge (dt)	Daily Charge (dt)
	(\$)	(\$)
3.2 (a) Demand Charge	1.5756	0.0518
3.2 (b) Storage Capacity Quantity Charge	0.0223	0.0007
3.2 (c) Quantity Injected Charge (Note A)		0.0270
3.2 (d) Quantity Withdrawal Charge		0.0200

~~RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS 1 OPEN ACCESS STORAGE SERVICE~~

Section	Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt)(B)
	(\$)	(\$)	(\$)
3.2 (a) Demand Charge	1.5756	0.0518	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.0223	0.0007	0.0000
3.2 (c) Quantity Injected Charge		0.0270	0.0270
3.2 (d) Quantity Withdrawal Charge		0.0200	0.0200

~~NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.~~

~~NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<u>0.05180</u>
3.2 (b) Storage Capacity Quantity Charge	<u>0.00070</u>
3.2 (c) Quantity Injected Charge (Note A)	<u>0.02700</u>
3.2 (d) Quantity Withdrawal Charge	<u>0.02000</u>

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----	Maximum Daily Rate (dt) ----- (\$)	Minimum <u>Daily</u> Rate (dt)(B) ----- (\$)
3.2 (a) Demand Charge	<u>0.05180</u>	<u>0.00000</u>
3.2 (b) Storage Capacity Quantity Charge	<u>0.00070</u>	<u>0.00000</u>
3.2 (c) Quantity Injected Charge	<u>0.02700</u>	<u>0.02700</u>
3.2 (d) Quantity Withdrawal Charge	<u>0.02000</u>	<u>0.02000</u>

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section	Monthly Charge (dt)	Daily Charge (dt)
	(\$)	(\$)
3.2 (a) Demand Charge	9.6575 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0196 1>
3.2 (d) Quantity Withdrawal Charge		0.0196 1>
8. Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> ~~Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.~~

2> ~~Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.~~

NOTE A: ~~Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.~~

Section	Daily Charge (dt)
-----	-----
	(\$)
3.2 (a) Demand Charge	<u>0.33364</u> 1>
3.2 (b) Storage Capacity Quantity Charge	<u>0.00095</u>
3.2 (c) Quantity Injected Charge (Note A)	<u>0.02076</u> 1>
3.2 (d) Quantity Withdrawal Charge	<u>0.02076</u> 1>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
 INTERRUPTIBLE GATHERING SERVICE

Commodity Rate per Dt:	Maximum Rate	Minimum Rate
	(\$)	(\$)
Gathering Facilities (excluding North Padre Island Gathering Facilities)	0.1971	0.0000
North Padre Island Gathering Facilities (1)	0.0169	0.0000

RATES AND CHARGES APPLICABLE TO
 FIRM GATHERING SERVICE (2)

Reservation Rate per Gathering Contract Quantity (Dt):	Maximum Monthly Rate	Maximum Daily Rate	Minimum Rate
	(\$)	(\$)	(\$)
Gathering Facilities	5.9951	0.1971	0.0000

Commodity Rate per Dt

Gathering Facilities	0.0000	0.0000	0.0000
----------------------	--------	--------	--------

Notes: (1) The North Padre Island Gathering Facilities consist of a 10 inch pipeline that begins at North Padre Island Block 967 and ends at North Padre Island Block 956 and a 20 inch pipeline that begins at North Padre Island East Addition Block A 42 and ends at North Padre Island Block 956.

(2) To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, (which exclude the North Padre Island Gathering Facilities referenced in Footnote 1 above), such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

RATES AND CHARGES APPLICABLE TO
 INTERRUPTIBLE GATHERING SERVICE

Commodity Rate per Dt: -----	Maximum Rate -----	Minimum Rate -----
	(\$)	(\$)
Gathering Facilities (excluding North Padre Island Gathering Facilities)	<u>0.05132</u>	<u>0.00062</u>
North Padre Island Gathering Facilities (1)	<u>0.01690</u>	<u>0.00000</u>

RATES AND CHARGES APPLICABLE TO
 FIRM GATHERING SERVICE (2)

Reservation Rate per Gathering Contract Quantity (Dt): -----	Maximum Daily Rate -----	Minimum Rate -----
	(\$)	(\$)
Gathering Facilities	<u>0.05070</u>	<u>0.00000</u>
Commodity Rate per Dt -----		
Gathering Facilities	<u>0.00062</u>	<u>0.00062</u>

Notes: (1) The North Padre Island Gathering Facilities consist of a 10-inch pipeline that begins at North Padre Island Block 967 and ends at North Padre Island Block 956 and a 20-inch pipeline that begins at North Padre Island East Addition Block A-42 and ends at North Padre Island Block 956.

(2) To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, (which exclude the North Padre Island Gathering Facilities referenced in Footnote 1 above), such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

LIST OF GATHERING POINTS

The list of gathering points reflected on tariff sheet numbers 33A - 33E proposed effective October 1, 2006 pursuant to Transco's NGA Section 4 general rate case filed August 31, 2006 is provided for reference purposes only, and shall in no way limit Transco's ability to apply its separately stated gathering charge at any locations where facilities on Transco's system are designated as gathering. Transco will endeavor to update the tariff list of gathering points periodically as gathering locations are added or removed from Transco's system.

<u>Transfer</u>			
<u>Point</u>		<u>Mainline</u>	<u>Lateral</u>
<u>Number</u>	<u>Transfer Point Name</u>	<u>Milepost</u>	<u>Milepost</u>
7073	Bassfield D.R. Deen #1	696.40	5.19
190	Bayou Couba	626.53	120.42
194	Big Bayou Pigeon	0.00	0.00
375	Black Creek Field	0.00	0.00
378	Calhoun	724.52	0.00
131	Chloe	0.00	0.00
387	Collins East	713.39	1.64
1043	Columbia Gulf Lopez	89.60	20.17
6750	Darbun Pruet	668.46	0.00
313	Dejay Field	0.00	0.00
5641	Carden Banks Blk 224	0.00	0.00
162	Gueydan	517.24	43.05
285	Hamon Field Reeves	0.00	0.00
282	Henderson (Davidson Ranch)	0.00	0.00
104	High Island Blk A 283	0.00	0.00
106	High Island Blk A 317	0.00	0.00
790	High Island Blk A 327/332	0.00	0.00
492	High Island Blk A 376	0.00	0.00
3049	High Island Blk A 384	0.00	0.00
6999	High Island Blk A 573 HIOS	0.00	0.00
119	High Island Blk A 573 B	0.00	0.00
404	Johns Field	0.00	0.00
6901	Johns Plant Return	0.00	0.00
6902	Johns Plant Miss. Fuel	0.00	0.00
406	Knoxo Bullock	0.00	0.00
6623	Kuntz Gibson Lateral Barton	626.53	105.94
174	Myette Point South Field	0.00	0.00
2158	Newsom Sibley	680.47	5.08
7075	Oakvale Amoco #32 6	687.23	2.50

<u>Location</u>			
<u>ID Number</u>	<u>Location Name</u>	<u>Meter</u>	<u>Line</u>
1007073	Bassfield Deen 1	3408	Bassfield - Shubuta Lateral
9000920	Bayou Couba	2148	Raceland Lateral
-	Big Bayou Pigeon	6830	Off-system Meter
-	Black Creek Field	268	Off-system Stub
-	Calhoun	3404	Transco Mainline
-	Chloe	197	Off-system Stub
1000387	Collins E	3466	Sun Speed Lateral
-	Columbia Gulf - Lopez	3362	Mainline Upstream of Station 30
1006750	Darbun Field	3466	Transco Mainline
-	Dejay Field	223	Off-system Stub
1000162	Gueydan	2060	Central Louisiana Lateral
-	Hamon Field Reeves	90285	Off-system Stub
-	Davidson Ranch	MSDVR	Off-system Stub
1200054	HI A-384	90120	H Island A-384-573 GB 224 573 Stub
1200031	HI A-283	104	HI A-443 A-283 283 Stub
-	High Island Block A-317	106	Off-system Stub
-	High Island Block A-327/332	790	Off-system Stub

-	High Island Block A-376	492	Off-system Stub
-	Johns Field	278	Off-system Stub
9000942	Knoxo Bullock	3449	Knoxo Bullock Stub
-	Myette Point	2612	Off-system Stub
1002158	Newsom Sibley	3452	Morgantown Lateral
1007075	Oakvale #32	3426	Davis Oakvale Lateral
1000209	Point Au Fer M2129	2129	Southeast Louisiana Lateral
1001120	Point Au Fer M2136	2136	Southeast Louisiana Lateral
-	Point Au Fer Sun	2129	Southeast Louisiana Lateral
1006715	Point Au Fer M2189	2189	Southeast Louisiana Lateral
1000467	Raccourci Island	2690	Raccourci Island Lateral
-	Rice Bayou	2187	Southeast Louisiana Lateral
-	Rucias North	1368	Mainline Upstream of Station 30
1001327	Sharon	3000	Transco Mainline
1000050	Ship Shoal 246A	100050	Southeast Louisiana Lateral
-	Simon Pass	2173	Southeast Louisiana Lateral
-	Sour Lake East	1364	Transco Mainline
1001082	E Cameron 109 (Verm 101)	2792	Central Louisiana Lateral
9000067	Vermilion 102A	2587	Central Louisiana Lateral
1000180	Washington MIO	2396	Washington Field Lateral
1003915	Washington Low	4245	Washington Field Lateral
-	West Cameron Block 342	-	Off-system Stub
-	White City Northeast	90277	Off-system Meter

LIST OF GATHERING POINTS
 (Continued)

<u>Transfer Point Number</u>	<u>Transfer Point Name</u>	<u>Mainline Milepost</u>	<u>Lateral Milepost</u>
6852	Point Au Fer Mobil	626.53	138.35
1120	Point Au Fer Republic	626.53	138.35
6293	Point Au Fer Sun	626.53	138.35
6715	Point Au Fer Windfohr	626.53	138.35
467	Raccourci Island	564.30	15.25
471	Rice Bayou	626.53	128.12
372	Rucias North	49.34	7.90
419	Sharon	737.10	0.00
50	Ship Shoal Blk 246 A	626.53	208.69
7928	Ship Shoal Blk 247 Jet	626.53	206.64
213	Simon Pass	0.00	0.00
295	Sour Lake East	402.30	1.26
6124	Sour Lake East Jet	402.30	1.26
6819	Sour Lake Junction HPL	402.30	1.26
6979	Vermilion Blk 101	517.24	112.96
1082	Vermilion Blk 101 Jet	517.24	112.96
60	Vermilion Blk 102	517.24	113.53
180	Washington Field	542.06	0.16
3915	Washington Low Pressure	542.06	0.16
7125	West Cameron Blk 342 (TGPL)	0.00	0.00
277	White City Northeast	0.00	0.00

Refunctionalized consistent with the Commission's order in Docket No. CP01-34.

<u>Location ID Number</u>	<u>Location Name</u>	<u>Meter</u>	<u>Line</u>
1000084	Brazos 437#1	1433	Central Texas Gathering System
1007208	Brazos 437#2	1435	Central Texas Gathering System
1007207	Brazos 437#7	1520	Central Texas Gathering System
1007158	Brazos 453	1549	Central Texas Gathering System
1005218	Brazos 545	1624	Central Texas Gathering System
1000440	Brazos 578	1453	Central Texas Gathering System
1001358	Brazos A7B	1646	Central Texas Gathering System
1006866	Brazos 542	1604	Central Texas Gathering System
1000086	Brazos A 20/19	1656	Central Texas Gathering System
1003611	Brazos 579	1610	Central Texas Gathering System
9000980	Brazos A 21	1610/1631	Central Texas Gathering System
1008073	Brazos A 21 B	1631	Central Texas Gathering System
1000466	Brazos A 7	1496	Central Texas Gathering System
1002914	Brazos 52	1512	Central Texas Gathering System
1000714	Brazos A 22	3296	Central Texas Gathering System
1002915	Brazos 52	1527	Central Texas Gathering System
1000459	Brazos A 23	1529	Central Texas Gathering System
9001800	Brazos A 2 #2	1716	Central Texas Gathering System
1000476	Brazos A 39	1500	Central Texas Gathering System
9001580	Brazos 504	1450	Central Texas Gathering System
1007875	Brazos A 47	3280	Central Texas Gathering System
1000088	Brazos A 76	1223	Central Texas Gathering System
1002704	Galveston 395	1629	Central Texas Gathering System
1007084	Brazos A 105	3231	Central Texas Gathering System
1000089	Brazos 133 A	1334	Central Texas Gathering System
1009500	Brazos A 133 B	1524	Central Texas Gathering System
1007419	Mustang Island A 103	1696	Central Texas Gathering System
1000494	Galveston 393 C	1487	Central Texas Gathering System

9001801	Mataqorda Island A 5	1717	Central Texas Gathering System
1007338	Galveston A 50	1614	Central Texas Gathering System
1001518	Galveston 350	3538	Central Texas Gathering System
1003491	Galveston 389	1667	Central Texas Gathering System
1000727	Mataqorda Island A4	1559	Central Texas Gathering System
1000120	Mataqorda Island A7	1407	Central Texas Gathering System
1000122	Mustang Island A 85	1438/3358	Central Texas Gathering System
1001100	Mataqorda Island 705	1576	Central Texas Gathering System
1000600	Mustang Island A 111	1508	Central Texas Gathering System
1000516	Mataqorda Island 639	1547	Central Texas Gathering System
1000517	Mataqorda Island 669	1506/1516	Central Texas Gathering System
1002923	Mataqorda Island 669 "A"	1506	Central Texas Gathering System
1002925	Mataqorda Island 669 "B"	1516	Central Texas Gathering System
1000832	Mataqorda Island 670	1563	Central Texas Gathering System
1001147	Mataqorda Island 603	1591	Central Texas Gathering System
1000598	Mataqorda Island 668	1510	Central Texas Gathering System
9002620	Brazos Block A19 JCT	1520	Central Texas Gathering System
9002621	Brazos Block A-2 JCT	1586	Central Texas Gathering System
9002622	Galveston Block 391B	1482	Central Texas Gathering System
-	Brazos Block A-16	3299	Central Texas Gathering System
9002623	Brazos Block A-17	3259	Central Texas Gathering System
9002624	Mataqorda Island Block 619	1402	Central Texas Gathering System
-	Galveston 393B	1485	Central Texas Gathering System

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-34. (Continued)

<u>Location</u>			
<u>ID Number</u>	<u>Location Name</u>	<u>Meter</u>	<u>Line</u>
-----	-----	-----	-----
1005726	Brazos Block 415	1690	Central Texas Gathering System
-	Galveston 349	1580	Central Texas Gathering System
-	Matagorda Island Block 682	1599	Central Texas Gathering System
-	Brazos Block 455	1615	Central Texas Gathering System
-	Brazos Block 398	1617	Central Texas Gathering System
-	Brazos Block 507	1622	Central Texas Gathering System
-	Galveston Block 385	3537	Central Texas Gathering System
1000440	Brazos Block 578	1453	Central Texas Gathering System
1001358	Brazos Block A-7 B	1646	Central Texas Gathering System
9001800	Brazos Block A-2 #2	1716	Central Texas Gathering System
1000088	Brazos Block A-76	1223	Central Texas Gathering System
1003491	Galveston Block 389	1667	Central Texas Gathering System
1007419	Mustang Island 103	1696	Central Texas Gathering System
9001801	Matagorda Island A-5	1717	Central Texas Gathering System
1005717	Galveston Island Block 352	1689	Central Texas Gathering System
9001100	Galveston Island Block 424	1710	Central Texas Gathering System
1003095	Matagorda Island Block 704	1661	Central Texas Gathering System
9001860	Matagorda Island 639/640	1718	Central Texas Gathering System
9002720	Matagorda Island 654	1739	Central Texas Gathering System

Refunctionalized consistent with the Commission's order in Docket No. CP01-104.

<u>Location</u>			
<u>ID Number</u>	<u>Location Name</u>	<u>Meter</u>	<u>Line</u>
-----	-----	-----	-----
1000096	High Island 22/23	1263	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1005016	High Island 23	1623	Southwest Louisiana Lateral
1000097	High Island 52 L	1183	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1003431	High Island 199	1664	Southwest Louisiana Lateral
1000098	High Island 111/110/138	1278,1431	Southwest Louisiana Lateral
1002780	High Island 110L	1278	Southwest Louisiana Lateral
1002781	High Island 110L B	1431	Southwest Louisiana Lateral
1003509	High Island 195	1670	Southwest Louisiana Lateral
1003490	High Island 139	1671	Southwest Louisiana Lateral
1003510	High Island 176B	1669	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1000171	High Island 176	1552	Southwest Louisiana Lateral
1000099	High Island 140L	1346	Southwest Louisiana Lateral
1000100	High Island 154L	1274	Southwest Louisiana Lateral
1008546	High Island 177	1545	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
1001182	High Island 154	1645	Southwest Louisiana Lateral
1000101	High Island 179	1000101	Southwest Louisiana Lateral
9000143	High Island 193 A-11	9000143	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194 B	9000145	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-104. (Continued)

<u>Location</u>			
<u>ID Number</u>	<u>Location Name</u>	<u>Meter</u>	<u>Line</u>
-----	-----	-----	-----
9000146	Galveston 150	1545	Southwest Louisiana Lateral
9000147	Galveston 151	1545	Southwest Louisiana Lateral
9000840	High Island 193	1545	Southwest Louisiana Lateral
9000070	High Island 206	1545	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral
1000101	High Island 179	1391	Southwest Louisiana Lateral
1007171	High Island A68	1536	Southwest Louisiana Lateral
1007173	High Island 206	1568	Southwest Louisiana Lateral
1000102	High Island 206L	1609	Southwest Louisiana Lateral
1000102	High Island 206L	1272	Southwest Louisiana Lateral
1002356	High Island 21	1585	Southwest Louisiana Lateral
1002160	High Island 235	1669,1650	Southwest Louisiana Lateral
1000599	High Island A 20	1514	Southwest Louisiana Lateral
1004674	High Island 233	1676	Southwest Louisiana Lateral
1002997	High Island 261/206	300	Southwest Louisiana Lateral
1003789	Galveston 210	1611	Southwest Louisiana Lateral
1009518	Galveston 211	1522	Southwest Louisiana Lateral
1003573	Galveston 239	1608	Southwest Louisiana Lateral
1000094	Galveston 255	1276	Southwest Louisiana Lateral
1006985	Galveston 223	1440	Southwest Louisiana Lateral
-	High Island 33	1640	Southwest Louisiana Lateral
-	High Island 92	1618	Southwest Louisiana Lateral
-	High Island 140/175	1541	Southwest Louisiana Lateral
-	High Island 232 Junction	2758	Southwest Louisiana Lateral
-	High Island A-69	1574	Southwest Louisiana Lateral
-	High Island 10L	1382	Southwest Louisiana Lateral
-	High Island 178	1565	Southwest Louisiana Lateral
-	High Island A-22	1581	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194B	1391	Southwest Louisiana Lateral
9000143	High Island 193/A-11	9000143	Southwest Louisiana Lateral
9000840	High Island 193	9000840	Southwest Louisiana Lateral
9000146	Galveston 150	9000146	Southwest Louisiana Lateral
9000147	Galveston 151	9000147	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
9000225	Galveston 209	1694	Southwest Louisiana Lateral
9000070	High Island 206	1697	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-369.

<u>Location</u>			
<u>ID Number</u>	<u>Location Name</u>	<u>Meter</u>	<u>Line</u>

1000596	Egan C	1263	Central Louisiana Lateral
1000596	Egan C	3188	Central Louisiana Lateral
1006058	Crowley Tennessee	3222	Central Louisiana Lateral
1000608	Acadia Plant Egan	2000	Central Louisiana Lateral
1006913	Leleux Amerada	2052	Central Louisiana Lateral
1005774	Duson S	2656	Central Louisiana Lateral
1006388	Kaplan Sabine	2801	Central Louisiana Lateral
1002807	Gueydan SE	2335	Central Louisiana Lateral
1006358	Kaplan Field	2694	Central Louisiana Lateral
1000162	Gueydan	2060	Central Louisiana Lateral
1001024	Live Oak	2308	Central Louisiana Lateral
1006685	Vermilion 76 Flash	3580	Central Louisiana Lateral
1009363	Henry Live Oak	2303	Central Louisiana Lateral
1002667	East White Lake	4538	Central Louisiana Lateral
1002668	Live Oak Henry B	2845	Central Louisiana Lateral
9001480	Live Oak Sinclair M2056	2056	Central Louisiana Lateral
1007327	Live Oak Sinclair M2042	2042	Central Louisiana Lateral
1006463	Live Oak Sinclair M2055	2055	Central Louisiana Lateral
1000181	White Lake E	2008	Central Louisiana Lateral
1009364	White Lake E	2827	Central Louisiana Lateral
1095139	Live Oak	2862	Central Louisiana Lateral
1006121	Henry Gas Plant	2374	Central Louisiana Lateral
1005654	Tigre Lagoon	2005	Central Louisiana Lateral
1003384	Tigre Lagoon R	2803	Central Louisiana Lateral
9002402	Delcambre #2	2886	Central Louisiana Lateral
1000182	White Lake W	2009	Central Louisiana Lateral
1000161	Fresh Water Bayou	2094	Central Louisiana Lateral
1000056	Vermilion Block 46/35	2232	Central Louisiana Lateral
1006400	Vermilion Block 22	2278	Central Louisiana Lateral
9000185	Vermilion Block 22	2278	Central Louisiana Lateral
1000448	Vermilion Block 76/58	2597	Central Louisiana Lateral
1000447	Vermilion Block 76/67	2202	Central Louisiana Lateral
1006300	Vermilion Block 77/84	2583	Central Louisiana Lateral
9000186	E Cameron 57 behind V22	-	Central Louisiana Lateral
1002924	Vermilion Block 83	2846	Central Louisiana Lateral
1008505	Vermilion Block 66/78	2766	Central Louisiana Lateral
1006263	Vermilion Block 129	2870	Central Louisiana Lateral
1001082	East Cameron Block 109	2792	Central Louisiana Lateral
1000014	East Cameron Block 89	2462	Central Louisiana Lateral
9000067	Vermilion Block 102 A	2587	Central Louisiana Lateral
1000080	Vermilion Block 131	2516	Central Louisiana Lateral
1001837	Vermilion Block 87	2843	Central Louisiana Lateral

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE ICTS - INTERCONNECT TRANSFER SERVICE

Rate Schedule and Section

ICTS - Interconnect Transfer Service -----	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
3.1 Commodity Rate per dt	0.0500 <u>0.05000</u>	0.0010 <u>0.00100</u>

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE PAL - PARKING AND LOANING SERVICE

Rate Schedule and Section

PAL - Parking and Loaning Service -----	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
3.2 Parking Service		
Charge per dt/day for first day of service	0.2000 <u>0.20000</u>	0.0086 <u>0.00860</u>
Charge per dt/day for each consecutive day of service thereafter	0.1000 <u>0.10000</u>	0.0086 <u>0.00860</u>
3.3 Loaning Service		
Charge per dt/day for first day of service	0.2000 <u>0.20000</u>	0.0086 <u>0.00860</u>
Charge per dt/day for each consecutive day of service thereafter	0.1000 <u>0.10000</u>	0.0086 <u>0.00860</u>

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1 1	1.6951	0.0000	0.0028	1.6979	0.0028		
1 2, 2 1	2.4921	0.0000	0.0060	2.4981	0.0060		
1 3, 3 1	3.7057	0.0000	0.0106	3.7163	0.0106		
1 4, 4 1	7.7858	0.0000	0.0267	7.8125	0.0267	8.1386	0.0267
1 5, 5 1	10.7352	0.0000	0.0382	10.7734	0.0382	11.0995	0.0382
1 6, 6 1	12.5208	0.0000	0.0445	12.5653	0.0445	12.8914	0.0445
2 2	1.8474	0.0000	0.0032	1.8506	0.0032		
2 3, 3 2	3.0610	0.0000	0.0078	3.0688	0.0078		
2 4, 4 2	7.1411	0.0000	0.0239	7.1650	0.0239	7.4911	0.0239
2 5, 5 2	10.0905	0.0000	0.0354	10.1259	0.0354	10.4520	0.0354
2 6, 6 2	11.8761	0.0000	0.0417	11.9178	0.0417	12.2439	0.0417
3 3	2.2640	0.0000	0.0046	2.2686	0.0046		
3 4, 4 3	6.3441	0.0000	0.0207	6.3648	0.0207	6.6909	0.0207
3 5, 5 3	9.2935	0.0000	0.0322	9.3257	0.0322	9.6518	0.0322
3 6, 6 3	11.0791	0.0000	0.0385	11.1176	0.0385	11.4437	0.0385
4 4	5.1305	0.0000	0.0161	5.1466	0.0161	5.4727	0.0161
4 5, 5 4	8.0799	0.0000	0.0276	8.1075	0.0276	8.4326	0.0276
4 6, 6 4	9.8655	0.0000	0.0339	9.8994	0.0339	10.2255	0.0339
4A 4A	2.0757	0.0000	0.0043	2.0800	0.0043		
4B 4B	1.6840	0.0000	0.0027	1.6867	0.0027		
4B 4A, 4A 4B	2.7093	0.0000	0.0070	2.7163	0.0070		
5 5	3.9998	0.0000	0.0115	4.0113	0.0115		
5 6, 6 5	5.7854	0.0000	0.0178	5.8032	0.0178		
6 6	2.8360	0.0000	0.0063	2.8423	0.0063		

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.
 - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1 1	0.0557	0.0000	0.0001	0.0558	0.0001		
1 2, 2 1	0.0819	0.0000	0.0002	0.0821	0.0002		
1 3, 3 1	0.1218	0.0000	0.0003	0.1221	0.0003		
1 4, 4 1	0.2560	0.0000	0.0009	0.2569	0.0009	0.2676	0.0009
1 5, 5 1	0.3529	0.0000	0.0013	0.3542	0.0013	0.3649	0.0013
1 6, 6 1	0.4116	0.0000	0.0015	0.4131	0.0015	0.4238	0.0015
2 2	0.0607	0.0000	0.0001	0.0608	0.0001		
2 3, 3 2	0.1006	0.0000	0.0003	0.1009	0.0003		
2 4, 4 2	0.2348	0.0000	0.0008	0.2356	0.0008	0.2463	0.0008
2 5, 5 2	0.3317	0.0000	0.0012	0.3329	0.0012	0.3426	0.0012
2 6, 6 2	0.3904	0.0000	0.0014	0.3918	0.0014	0.4025	0.0014
3 3	0.0744	0.0000	0.0002	0.0746	0.0002		
3 4, 4 3	0.2086	0.0000	0.0007	0.2093	0.0007	0.2200	0.0007
3 5, 5 3	0.3055	0.0000	0.0011	0.3066	0.0011	0.3173	0.0011
3 6, 6 3	0.3642	0.0000	0.0013	0.3655	0.0013	0.3762	0.0013
4 4	0.1687	0.0000	0.0005	0.1692	0.0005	0.1799	0.0005
4 5, 5 4	0.2656	0.0000	0.0009	0.2665	0.0009	0.2772	0.0009
4 6, 6 4	0.3243	0.0000	0.0011	0.3254	0.0011	0.3361	0.0011
4A 4A	0.0682	0.0000	0.0001	0.0683	0.0001		
4B 4B	0.0554	0.0000	0.0001	0.0555	0.0001		
4B 4A, 4A 4B	0.0891	0.0000	0.0002	0.0893	0.0002		
5 5	0.1315	0.0000	0.0004	0.1319	0.0004		
5 6, 6 5	0.1902	0.0000	0.0006	0.1908	0.0006		
6 6	0.0932	0.0000	0.0002	0.0934	0.0002		

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
 - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07579	0.00000	0.00010	0.07589	0.00010	-	-
1-2, 2-1	0.10871	0.00000	0.00020	0.10891	0.00020	-	-
1-3, 3-1	0.16271	0.00000	0.00030	0.16301	0.00030	-	-
1-4, 4-1	0.35532	0.00000	0.00090	0.35622	0.00090	0.37091	0.00090
1-5, 5-1	0.49187	0.00000	0.00130	0.49317	0.00130	0.50786	0.00130
1-6, 6-1	0.57268	0.00000	0.00150	0.57418	0.00150	0.58887	0.00150
2-2	0.08390	0.00000	0.00010	0.08400	0.00010	-	-
2-3, 3-2	0.13790	0.00000	0.00030	0.13820	0.00030	-	-
2-4, 4-2	0.33051	0.00000	0.00080	0.33131	0.00080	0.34600	0.00080
2-5, 5-2	0.46706	0.00000	0.00120	0.46826	0.00120	0.48295	0.00120
2-6, 6-2	0.54787	0.00000	0.00140	0.54927	0.00140	0.56396	0.00140
3-3	0.10498	0.00000	0.00020	0.10518	0.00020	-	-
3-4, 4-3	0.29759	0.00000	0.00070	0.29829	0.00070	0.31298	0.00070
3-5, 5-3	0.43414	0.00000	0.00110	0.43524	0.00110	0.44993	0.00110
3-6, 6-3	0.51495	0.00000	0.00130	0.51625	0.00130	0.53094	0.00130
4-4	0.24359	0.00000	0.00050	0.24409	0.00050	0.25878	0.00050
4-5, 5-4	0.38014	0.00000	0.00090	0.38104	0.00090	0.39573	0.00090
4-6, 6-4	0.46095	0.00000	0.00110	0.46205	0.00110	0.47674	0.00110
4A-4A	0.09829	0.00000	0.00010	0.09839	0.00010	-	-
4B-4B	0.08009	0.00000	0.00010	0.08019	0.00010	-	-
4B-4A, 4A-4B	0.12740	0.00000	0.00020	0.12760	0.00020	-	-
5-5	0.18753	0.00000	0.00040	0.18793	0.00040	-	-
5-6, 6-5	0.26834	0.00000	0.00060	0.26894	0.00060	-	-
6-6	0.13179	0.00000	0.00020	0.13199	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.01469.
 - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed	Variable	Electric	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
	Cost	Cost	Power			Maximum	Minimum
	Unit	Unit	Unit			Rate	Rate
Rate	Rate	Rate	(1)	(2)	(4)	(5)	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0012	0.0002	0.0014	0.0014	0.0015	0.0015
1-2, 2-1	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
1-3, 3-1	0.0000	0.0039	0.0006	0.0045	0.0045	0.0046	0.0046
1-4, 4-1	0.0000	0.0097	0.0015	0.0112	0.0112	0.0113	0.0113
1-5, 5-1	0.0000	0.0144	0.0022	0.0166	0.0166	0.0167	0.0167
1-6, 6-1	0.0000	0.0170	0.0026	0.0196	0.0196	0.0197	0.0197
2-2	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
2-3, 3-2	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032
2-4, 4-2	0.0000	0.0085	0.0013	0.0098	0.0098	0.0099	0.0099
2-5, 5-2	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
2-6, 6-2	0.0000	0.0158	0.0024	0.0182	0.0182	0.0183	0.0183
3-3	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
3-3 (WSS wth)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
3-4, 4-3	0.0000	0.0072	0.0011	0.0083	0.0083	0.0084	0.0084
3-5, 5-3	0.0000	0.0119	0.0018	0.0137	0.0137	0.0138	0.0138
3-6, 6-3	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
4-4	0.0000	0.0058	0.0009	0.0067	0.0067	0.0068	0.0068
4-5, 5-4	0.0000	0.0105	0.0016	0.0121	0.0121	0.0122	0.0122
4-6, 6-4	0.0000	0.0131	0.0020	0.0151	0.0151	0.0152	0.0152
4A-4A	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
4B-4B	0.0000	0.0010	0.0002	0.0012	0.0012	0.0013	0.0013
4B-4A, 4A-4B	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
5-5	0.0000	0.0047	0.0007	0.0054	0.0054	0.0055	0.0055
5-6, 6-5	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
6-6	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed	Variable	Electric	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
	Cost	Cost	Power			Maximum	Minimum
	Unit	Unit	Unit			Rate	Rate
Rate	Rate	Rate	(1)	(2)	(4)	(5)	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00020	0.00124	0.00124	0.00147	0.00147
1-2, 2-1	0.00000	0.00288	0.00040	0.00328	0.00328	0.00351	0.00351
1-3, 3-1	0.00000	0.00479	0.00060	0.00539	0.00539	0.00562	0.00562
1-4, 4-1	0.00000	0.01319	0.00150	0.01469	0.01469	0.01492	0.01492
1-5, 5-1	0.00000	0.01935	0.00220	0.02155	0.02155	0.02178	0.02178
1-6, 6-1	0.00000	0.02296	0.00260	0.02556	0.02556	0.02579	0.02579
2-2	0.00000	0.00184	0.00020	0.00204	0.00204	0.00227	0.00227
2-3, 3-2	0.00000	0.00375	0.00040	0.00415	0.00415	0.00438	0.00438
2-4, 4-2	0.00000	0.01215	0.00130	0.01345	0.01345	0.01368	0.01368
2-5, 5-2	0.00000	0.01831	0.00200	0.02031	0.02031	0.02054	0.02054
2-6, 6-2	0.00000	0.02192	0.00240	0.02432	0.02432	0.02455	0.02455

3-3	<u>0.00000</u>	<u>0.00191</u>	<u>0.00020</u>	<u>0.00211</u>	<u>0.00211</u>	<u>0.00234</u>	<u>0.00234</u>
3-3 (WSS Wth)	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00023</u>	<u>0.00023</u>
3-4, 4-3	<u>0.00000</u>	<u>0.01031</u>	<u>0.00110</u>	<u>0.01141</u>	<u>0.01141</u>	<u>0.01164</u>	<u>0.01164</u>
3-5, 5-3	<u>0.00000</u>	<u>0.01647</u>	<u>0.00180</u>	<u>0.01827</u>	<u>0.01827</u>	<u>0.01850</u>	<u>0.01850</u>
3-6, 6-3	<u>0.00000</u>	<u>0.02008</u>	<u>0.00220</u>	<u>0.02228</u>	<u>0.02228</u>	<u>0.02251</u>	<u>0.02251</u>
4-4	<u>0.00000</u>	<u>0.00840</u>	<u>0.00090</u>	<u>0.00930</u>	<u>0.00930</u>	<u>0.00953</u>	<u>0.00953</u>
4-5, 5-4	<u>0.00000</u>	<u>0.01456</u>	<u>0.00160</u>	<u>0.01616</u>	<u>0.01616</u>	<u>0.01639</u>	<u>0.01639</u>
4-6, 6-4	<u>0.00000</u>	<u>0.01817</u>	<u>0.00200</u>	<u>0.02017</u>	<u>0.02017</u>	<u>0.02040</u>	<u>0.02040</u>
4A-4A	<u>0.00000</u>	<u>0.00196</u>	<u>0.00020</u>	<u>0.00216</u>	<u>0.00216</u>	<u>0.00239</u>	<u>0.00239</u>
4B-4B	<u>0.00000</u>	<u>0.00130</u>	<u>0.00020</u>	<u>0.00150</u>	<u>0.00150</u>	<u>0.00173</u>	<u>0.00173</u>
4B-4A, 4A-4B	<u>0.00000</u>	<u>0.00326</u>	<u>0.00040</u>	<u>0.00366</u>	<u>0.00366</u>	<u>0.00389</u>	<u>0.00389</u>
5-5	<u>0.00000</u>	<u>0.00616</u>	<u>0.00070</u>	<u>0.00686</u>	<u>0.00686</u>	<u>0.00709</u>	<u>0.00709</u>
5-6, 6-5	<u>0.00000</u>	<u>0.00977</u>	<u>0.00110</u>	<u>0.01087</u>	<u>0.01087</u>	<u>0.01110</u>	<u>0.01110</u>
6-6	<u>0.00000</u>	<u>0.00361</u>	<u>0.00040</u>	<u>0.00401</u>	<u>0.00401</u>	<u>0.00424</u>	<u>0.00424</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 - (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.0001~~ \$0.00023.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of ~~\$0.0001~~ \$0.00023.
 - (6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
						(\$)	(\$)
1-1	0.0963	0.0013	0.0004	0.0980	0.0017	0.1160	0.0018
1-2, 2-1	0.1400	0.0026	0.0008	0.1434	0.0034	0.1614	0.0035
1-3, 3-1	0.2065	0.0040	0.0013	0.2118	0.0053	0.2298	0.0054
1-4, 4-1	0.4301	0.0098	0.0021	0.4430	0.0129	0.4610	0.0130
1-5, 5-1	0.5917	0.0145	0.0044	0.6106	0.0189	0.6286	0.0190
1-6, 6-1	0.6895	0.0171	0.0051	0.7117	0.0222	0.7297	0.0223
2-2	0.1047	0.0014	0.0004	0.1065	0.0018	0.1245	0.0019
2-3, 3-2	0.1712	0.0028	0.0009	0.1749	0.0037	0.1929	0.0038
2-4, 4-2	0.3948	0.0086	0.0027	0.4061	0.0113	0.4241	0.0114
2-5, 5-2	0.5564	0.0133	0.0040	0.5737	0.0173	0.5917	0.0174
2-6, 6-2	0.6542	0.0159	0.0047	0.6748	0.0206	0.6928	0.0207
3-3	0.1275	0.0015	0.0005	0.1295	0.0020	0.1475	0.0021
3-3 (WSS Wth)	0.0610	0.0001	0.0000	0.0611	0.0001	0.0791	0.0002
3-4, 4-3	0.3511	0.0073	0.0023	0.3607	0.0096	0.3787	0.0097
3-5, 5-3	0.5127	0.0120	0.0036	0.5283	0.0156	0.5463	0.0157
3-6, 6-3	0.6105	0.0146	0.0043	0.6294	0.0189	0.6474	0.0190
4-4	0.2846	0.0059	0.0018	0.2923	0.0077	0.3103	0.0078
4-5, 5-4	0.4462	0.0106	0.0031	0.4599	0.0137	0.4779	0.0138
4-6, 6-4	0.5440	0.0132	0.0038	0.5610	0.0170	0.5790	0.0171
4A-4A	0.1172	0.0016	0.0004	0.1192	0.0020	0.1372	0.0021
4B-4B	0.0957	0.0011	0.0003	0.0971	0.0014	0.1151	0.0015
4B-4A, 4A-4B	0.1519	0.0026	0.0007	0.1552	0.0033	0.1732	0.0034
5-5	0.2226	0.0048	0.0013	0.2287	0.0061	0.2467	0.0062
5-6, 6-5	0.3204	0.0074	0.0020	0.3298	0.0094	0.3478	0.0095
6-6	0.1588	0.0027	0.0007	0.1622	0.0034	0.1802	0.0035

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
						(\$)	(\$)
1-1	0.13060	0.00124	0.00040	0.13224	0.00164	0.15695	0.00187
1-2, 2-1	0.18547	0.00308	0.00080	0.18935	0.00388	0.21406	0.00411
1-3, 3-1	0.27547	0.00499	0.00130	0.28176	0.00629	0.30647	0.00652
1-4, 4-1	0.59649	0.01339	0.00310	0.61298	0.01649	0.63769	0.01672
1-5, 5-1	0.82407	0.01955	0.00440	0.84802	0.02395	0.87273	0.02418
1-6, 6-1	0.95875	0.02316	0.00510	0.98701	0.02826	1.01172	0.02849
2-2	0.14412	0.00204	0.00040	0.14656	0.00244	0.17127	0.00267
2-3, 3-2	0.23412	0.00395	0.00090	0.23897	0.00485	0.26368	0.00508

2-4, 4-2	<u>0.55514</u>	<u>0.01235</u>	<u>0.00270</u>	<u>0.57019</u>	<u>0.01505</u>	<u>0.59490</u>	<u>0.01528</u>
2-5, 5-2	<u>0.78272</u>	<u>0.01851</u>	<u>0.00400</u>	<u>0.80523</u>	<u>0.02251</u>	<u>0.82994</u>	<u>0.02274</u>
2-6, 6-2	<u>0.91740</u>	<u>0.02212</u>	<u>0.00470</u>	<u>0.94422</u>	<u>0.02682</u>	<u>0.96893</u>	<u>0.02705</u>
3-3	<u>0.17925</u>	<u>0.00211</u>	<u>0.00050</u>	<u>0.18186</u>	<u>0.00261</u>	<u>0.20657</u>	<u>0.00284</u>
3-3 (WSS Wth)	<u>0.08925</u>	<u>0.00020</u>	<u>0.00000</u>	<u>0.08945</u>	<u>0.00020</u>	<u>0.11416</u>	<u>0.00043</u>
3-4, 4-3	<u>0.50027</u>	<u>0.01051</u>	<u>0.00230</u>	<u>0.51308</u>	<u>0.01281</u>	<u>0.53779</u>	<u>0.01304</u>
3-5, 5-3	<u>0.72785</u>	<u>0.01667</u>	<u>0.00360</u>	<u>0.74812</u>	<u>0.02027</u>	<u>0.77283</u>	<u>0.02050</u>
3-6, 6-3	<u>0.86253</u>	<u>0.02028</u>	<u>0.00430</u>	<u>0.88711</u>	<u>0.02458</u>	<u>0.91182</u>	<u>0.02481</u>
4-4	<u>0.41027</u>	<u>0.00860</u>	<u>0.00180</u>	<u>0.42067</u>	<u>0.01040</u>	<u>0.44538</u>	<u>0.01063</u>
4-5, 5-4	<u>0.63785</u>	<u>0.01476</u>	<u>0.00310</u>	<u>0.65571</u>	<u>0.01786</u>	<u>0.68042</u>	<u>0.01809</u>
4-6, 6-4	<u>0.77253</u>	<u>0.01837</u>	<u>0.00380</u>	<u>0.79470</u>	<u>0.02217</u>	<u>0.81941</u>	<u>0.02240</u>
4A-4A	<u>0.16810</u>	<u>0.00216</u>	<u>0.00040</u>	<u>0.17066</u>	<u>0.00256</u>	<u>0.19537</u>	<u>0.00279</u>
4B-4B	<u>0.13777</u>	<u>0.00150</u>	<u>0.00030</u>	<u>0.13957</u>	<u>0.00180</u>	<u>0.16428</u>	<u>0.00203</u>
4B-4A, 4A-4B	<u>0.21662</u>	<u>0.00346</u>	<u>0.00070</u>	<u>0.22078</u>	<u>0.00416</u>	<u>0.24549</u>	<u>0.00439</u>
5-5	<u>0.31683</u>	<u>0.00636</u>	<u>0.00130</u>	<u>0.32449</u>	<u>0.00766</u>	<u>0.34920</u>	<u>0.00789</u>
5-6, 6-5	<u>0.45151</u>	<u>0.00997</u>	<u>0.00200</u>	<u>0.46348</u>	<u>0.01197</u>	<u>0.48819</u>	<u>0.01220</u>
6-6	<u>0.22393</u>	<u>0.00381</u>	<u>0.00070</u>	<u>0.22844</u>	<u>0.00451</u>	<u>0.25315</u>	<u>0.00474</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.0180~~ \$0.02471.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of ~~\$0.0001~~ \$0.00023.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 204 OF THE
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1 1	1.7583	0.0000	0.0028	1.7611	0.0028		
1 2, 2 1	2.5553	0.0000	0.0060	2.5613	0.0060		
1 3, 3 1	3.7689	0.0000	0.0106	3.7795	0.0106		
1 4, 4 1	7.8490	0.0000	0.0267	7.8757	0.0267	8.2018	0.0267
1 5, 5 1	10.7984	0.0000	0.0382	10.8366	0.0382	11.1627	0.0382
1 6, 6 1	12.5840	0.0000	0.0445	12.6285	0.0445	12.9546	0.0445
2 2	1.9106	0.0000	0.0032	1.9138	0.0032		
2 3, 3 2	3.1242	0.0000	0.0078	3.1320	0.0078		
2 4, 4 2	7.2043	0.0000	0.0239	7.2282	0.0239	7.5543	0.0239
2 5, 5 2	10.1537	0.0000	0.0354	10.1891	0.0354	10.5152	0.0354
2 6, 6 2	11.9393	0.0000	0.0417	11.9810	0.0417	12.3071	0.0417
3 3	2.3272	0.0000	0.0046	2.3318	0.0046		
3 4, 4 3	6.4073	0.0000	0.0207	6.4280	0.0207	6.7541	0.0207
3 5, 5 3	9.3567	0.0000	0.0322	9.3889	0.0322	9.7150	0.0322
3 6, 6 3	11.1423	0.0000	0.0385	11.1808	0.0385	11.5069	0.0385
4 4	5.1937	0.0000	0.0161	5.2098	0.0161	5.5359	0.0161
4 5, 5 4	8.1431	0.0000	0.0276	8.1707	0.0276	8.4968	0.0276
4 6, 6 4	9.9287	0.0000	0.0339	9.9626	0.0339	10.2887	0.0339
4A 4A	2.1389	0.0000	0.0043	2.1432	0.0043		
4B 4B	1.7472	0.0000	0.0027	1.7499	0.0027		
4B 4A, 4A 4B	2.7725	0.0000	0.0070	2.7795	0.0070		
5 5	4.0630	0.0000	0.0115	4.0745	0.0115		
5 6, 6 5	5.8486	0.0000	0.0178	5.8664	0.0178		
6 6	2.8992	0.0000	0.0063	2.9055	0.0063		

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.
 (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579	0.0001		
1-2, 2-1	0.0840	0.0000	0.0002	0.0842	0.0002		
1-3, 3-1	0.1239	0.0000	0.0003	0.1242	0.0003		
1-4, 4-1	0.2580	0.0000	0.0009	0.2589	0.0009	0.2696	0.0009
1-5, 5-1	0.3550	0.0000	0.0013	0.3563	0.0013	0.3670	0.0013
1-6, 6-1	0.4137	0.0000	0.0015	0.4152	0.0015	0.4259	0.0015
2-2	0.0628	0.0000	0.0001	0.0629	0.0001		
2-3, 3-2	0.1027	0.0000	0.0003	0.1030	0.0003		
2-4, 4-2	0.2369	0.0000	0.0008	0.2377	0.0008	0.2484	0.0008
2-5, 5-2	0.3338	0.0000	0.0012	0.3350	0.0012	0.3457	0.0012
2-6, 6-2	0.3925	0.0000	0.0014	0.3939	0.0014	0.4046	0.0014
3-3	0.0765	0.0000	0.0002	0.0767	0.0002		
3-4, 4-3	0.2107	0.0000	0.0007	0.2114	0.0007	0.2221	0.0007
3-5, 5-3	0.3076	0.0000	0.0011	0.3087	0.0011	0.3194	0.0011
3-6, 6-3	0.3663	0.0000	0.0013	0.3676	0.0013	0.3783	0.0013
4-4	0.1708	0.0000	0.0005	0.1713	0.0005	0.1820	0.0005
4-5, 5-4	0.2677	0.0000	0.0009	0.2686	0.0009	0.2793	0.0009
4-6, 6-4	0.3264	0.0000	0.0011	0.3275	0.0011	0.3382	0.0011
4A-4A	0.0703	0.0000	0.0001	0.0704	0.0001		
4B-4B	0.0574	0.0000	0.0001	0.0575	0.0001		
4B-4A, 4A-4B	0.0912	0.0000	0.0002	0.0914	0.0002		
5-5	0.1336	0.0000	0.0004	0.1340	0.0004		
5-6, 6-5	0.1923	0.0000	0.0006	0.1929	0.0006		
6-6	0.0953	0.0000	0.0002	0.0955	0.0002		

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00000	0.00010	0.07846	0.00010	-	-
1-2, 2-1	0.11128	0.00000	0.00020	0.11148	0.00020	-	-
1-3, 3-1	0.16528	0.00000	0.00030	0.16558	0.00030	-	-
1-4, 4-1	0.35789	0.00000	0.00090	0.35879	0.00090	0.37348	0.00090
1-5, 5-1	0.49444	0.00000	0.00130	0.49574	0.00130	0.51043	0.00130
1-6, 6-1	0.57525	0.00000	0.00150	0.57675	0.00150	0.59144	0.00150
2-2	0.08647	0.00000	0.00010	0.08657	0.00010	-	-

2-3, 3-2	<u>0.14047</u>	<u>0.00000</u>	<u>0.00030</u>	<u>0.14077</u>	<u>0.00030</u>	-	-
2-4, 4-2	<u>0.33308</u>	<u>0.00000</u>	<u>0.00080</u>	<u>0.33388</u>	<u>0.00080</u>	<u>0.34857</u>	<u>0.00080</u>
2-5, 5-2	<u>0.46963</u>	<u>0.00000</u>	<u>0.00120</u>	<u>0.47083</u>	<u>0.00120</u>	<u>0.48552</u>	<u>0.00120</u>
2-6, 6-2	<u>0.55044</u>	<u>0.00000</u>	<u>0.00140</u>	<u>0.55184</u>	<u>0.00140</u>	<u>0.56653</u>	<u>0.00140</u>
3-3	<u>0.10755</u>	<u>0.00000</u>	<u>0.00020</u>	<u>0.10775</u>	<u>0.00020</u>	-	-
3-4, 4-3	<u>0.30016</u>	<u>0.00000</u>	<u>0.00070</u>	<u>0.30086</u>	<u>0.00070</u>	<u>0.31555</u>	<u>0.00070</u>
3-5, 5-3	<u>0.43671</u>	<u>0.00000</u>	<u>0.00110</u>	<u>0.43781</u>	<u>0.00110</u>	<u>0.45250</u>	<u>0.00110</u>
3-6, 6-3	<u>0.51752</u>	<u>0.00000</u>	<u>0.00130</u>	<u>0.51882</u>	<u>0.00130</u>	<u>0.53351</u>	<u>0.00130</u>
4-4	<u>0.24616</u>	<u>0.00000</u>	<u>0.00050</u>	<u>0.24666</u>	<u>0.00050</u>	<u>0.26135</u>	<u>0.00050</u>
4-5, 5-4	<u>0.38271</u>	<u>0.00000</u>	<u>0.00090</u>	<u>0.38361</u>	<u>0.00090</u>	<u>0.39830</u>	<u>0.00090</u>
4-6, 6-4	<u>0.46352</u>	<u>0.00000</u>	<u>0.00110</u>	<u>0.46462</u>	<u>0.00110</u>	<u>0.47931</u>	<u>0.00110</u>
4A-4A	<u>0.10086</u>	<u>0.00000</u>	<u>0.00010</u>	<u>0.10096</u>	<u>0.00010</u>	-	-
4B-4B	<u>0.08266</u>	<u>0.00000</u>	<u>0.00010</u>	<u>0.08276</u>	<u>0.00010</u>	-	-
4B-4A, 4A-4B	<u>0.12997</u>	<u>0.00000</u>	<u>0.00020</u>	<u>0.13017</u>	<u>0.00020</u>	-	-
5-5	<u>0.19010</u>	<u>0.00000</u>	<u>0.00040</u>	<u>0.19050</u>	<u>0.00040</u>	-	-
5-6, 6-5	<u>0.27091</u>	<u>0.00000</u>	<u>0.00060</u>	<u>0.27151</u>	<u>0.00060</u>	-	-
6-6	<u>0.13436</u>	<u>0.00000</u>	<u>0.00020</u>	<u>0.13456</u>	<u>0.00020</u>	-	-

Gathering Charges

 In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.0107~~ \$0.01469.
 - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3) Includes the Emergency
Eminence Service Rate (6)

Receipt & Delivery Zone	Fixed	Variable	Electric	Maximum Rate (1)	Minimum Rate (2)	Maximum Rate (4)	Minimum Rate (5)
	Cost Unit Rate	Cost Unit Rate	Power Unit Rate				
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
1-2, 2-1	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
1-3, 3-1	0.0000	0.0040	0.0006	0.0046	0.0046	0.0047	0.0047
1-4, 4-1	0.0000	0.0098	0.0015	0.0113	0.0113	0.0114	0.0114
1-5, 5-1	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
1-6, 6-1	0.0000	0.0171	0.0026	0.0197	0.0197	0.0198	0.0198
2-2	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
2-3, 3-2	0.0000	0.0028	0.0004	0.0032	0.0032	0.0033	0.0033
2-4, 4-2	0.0000	0.0086	0.0013	0.0099	0.0099	0.0100	0.0100
2-5, 5-2	0.0000	0.0133	0.0020	0.0153	0.0153	0.0154	0.0154
2-6, 6-2	0.0000	0.0159	0.0024	0.0183	0.0183	0.0184	0.0184
3-3	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
3-3 (WSS Wth)	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0002
3-4, 4-3	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
3-5, 5-3	0.0000	0.0120	0.0018	0.0138	0.0138	0.0139	0.0139
3-6, 6-3	0.0000	0.0146	0.0022	0.0168	0.0168	0.0169	0.0169
4-4	0.0000	0.0059	0.0009	0.0068	0.0068	0.0069	0.0069
4-5, 5-4	0.0000	0.0106	0.0016	0.0122	0.0122	0.0123	0.0123
4-6, 6-4	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
4A-4A	0.0000	0.0016	0.0002	0.0018	0.0018	0.0019	0.0019
4B-4B	0.0000	0.0011	0.0002	0.0013	0.0013	0.0014	0.0014
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
5-5	0.0000	0.0048	0.0007	0.0055	0.0055	0.0056	0.0056
5-6, 6-5	0.0000	0.0074	0.0011	0.0085	0.0085	0.0086	0.0086
6-6	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032

Commodity Rate per dt (excluding surcharge) (3) Includes the
Emergency Eminence
Service Rate (6)

Receipt & Delivery Zone	Fixed	Variable	Electric	Maximum Rate (1)	Minimum Rate (2)	Maximum Rate (4)	Minimum Rate (5)
	Cost Unit Rate	Cost Unit Rate	Power Unit Rate				
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00124	0.00020	0.00144	0.00144	0.00167	0.00167
1-2, 2-1	0.00000	0.00308	0.00040	0.00348	0.00348	0.00371	0.00371
1-3, 3-1	0.00000	0.00499	0.00060	0.00559	0.00559	0.00582	0.00582
1-4, 4-1	0.00000	0.01339	0.00150	0.01489	0.01489	0.01512	0.01512
1-5, 5-1	0.00000	0.01955	0.00220	0.02175	0.02175	0.02198	0.02198
1-6, 6-1	0.00000	0.02316	0.00260	0.02576	0.02576	0.02599	0.02599
2-2	0.00000	0.00204	0.00020	0.00224	0.00224	0.00247	0.00247
2-3, 3-2	0.00000	0.00395	0.00040	0.00435	0.00435	0.00458	0.00458
2-4, 4-2	0.00000	0.01235	0.00130	0.01365	0.01365	0.01388	0.01388
2-5, 5-2	0.00000	0.01851	0.00200	0.02051	0.02051	0.02074	0.02074
2-6, 6-2	0.00000	0.02212	0.00240	0.02452	0.02452	0.02475	0.02475

3-3	<u>0.00000</u>	<u>0.00211</u>	<u>0.00020</u>	<u>0.00231</u>	<u>0.00231</u>	<u>0.00254</u>	<u>0.00254</u>
3-3 (WSS Wth)	<u>0.00000</u>	<u>0.00020</u>	<u>0.00000</u>	<u>0.00020</u>	<u>0.00020</u>	<u>0.00043</u>	<u>0.00043</u>
3-4, 4-3	<u>0.00000</u>	<u>0.01051</u>	<u>0.00110</u>	<u>0.01161</u>	<u>0.01161</u>	<u>0.01184</u>	<u>0.01184</u>
3-5, 5-3	<u>0.00000</u>	<u>0.01667</u>	<u>0.00180</u>	<u>0.01847</u>	<u>0.01847</u>	<u>0.01870</u>	<u>0.01870</u>
3-6, 6-3	<u>0.00000</u>	<u>0.02028</u>	<u>0.00220</u>	<u>0.02248</u>	<u>0.02248</u>	<u>0.02271</u>	<u>0.02271</u>
4-4	<u>0.00000</u>	<u>0.00860</u>	<u>0.00090</u>	<u>0.00950</u>	<u>0.00950</u>	<u>0.00973</u>	<u>0.00973</u>
4-5, 5-4	<u>0.00000</u>	<u>0.01476</u>	<u>0.00160</u>	<u>0.01636</u>	<u>0.01636</u>	<u>0.01659</u>	<u>0.01659</u>
4-6, 6-4	<u>0.00000</u>	<u>0.01837</u>	<u>0.00200</u>	<u>0.02037</u>	<u>0.02037</u>	<u>0.02060</u>	<u>0.02060</u>
4A-4A	<u>0.00000</u>	<u>0.00216</u>	<u>0.00020</u>	<u>0.00236</u>	<u>0.00236</u>	<u>0.00259</u>	<u>0.00259</u>
4B-4B	<u>0.00000</u>	<u>0.00150</u>	<u>0.00020</u>	<u>0.00170</u>	<u>0.00170</u>	<u>0.00193</u>	<u>0.00193</u>
4B-4A, 4A-4B	<u>0.00000</u>	<u>0.00346</u>	<u>0.00040</u>	<u>0.00386</u>	<u>0.00386</u>	<u>0.00409</u>	<u>0.00409</u>
5-5	<u>0.00000</u>	<u>0.00636</u>	<u>0.00070</u>	<u>0.00706</u>	<u>0.00706</u>	<u>0.00729</u>	<u>0.00729</u>
5-6, 6-5	<u>0.00000</u>	<u>0.00997</u>	<u>0.00110</u>	<u>0.01107</u>	<u>0.01107</u>	<u>0.01130</u>	<u>0.01130</u>
6-6	<u>0.00000</u>	<u>0.00381</u>	<u>0.00040</u>	<u>0.00421</u>	<u>0.00421</u>	<u>0.00444</u>	<u>0.00444</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of ~~\$0.0001~~ \$0.00023.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of ~~\$0.0001~~ \$0.00023.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
<u>Firm Transportation Service For Specified Mainline Delivery Points</u>				
<u>Reservation Rate per dt - Zone 4+</u>				
Base Rate	6.1650	0.2027	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	6.1811	0.2032	0.0161	0.0005
<u>Commodity Rate per dt - Zone 4+</u>				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0009		0.0009
Total Commodity Rate (excluding ACA)		0.0050		0.0050
<u>Firm Transportation Service For Specified Delivery Points on the Georgia Extension</u>				
<u>Reservation Rate per dt - Zone 4+</u>				
Base Rate	10.0336	0.3299	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	10.0497	0.3304	0.0161	0.0005
<u>Commodity Rate per dt - Zone 4+</u>				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0009		0.0009
Total Commodity Rate (excluding ACA)		0.0054		0.0054

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
<u>Reservation Rate per dt - Zone 4</u>		
<u>Base Rate</u>	0.21746	0.00000
<u>Electric Power Unit Rate</u>	0.00050	0.00050
Total Reservation Rate	0.21796	0.00050

Firm Transportation Service For Specified Delivery Points on the Georgia Extension

<u>Base Rate</u>	<u>0.35420</u>	<u>0.00000</u>
<u>Electric Power Unit Rate</u>	<u>0.00050</u>	<u>0.00050</u>
	<u>-----</u>	<u>-----</u>
<u>Total Reservation Rate</u>	<u>0.35470</u>	<u>0.00050</u>

Commodity Rate per dt - Zone 4

<u>Base Rate</u>	<u>0.00684</u>	<u>0.00684</u>
<u>Electric Power Unit Rate</u>	<u>0.00090</u>	<u>0.00090</u>
	<u>-----</u>	<u>-----</u>
<u>Total Commodity Rate (excluding ACA)</u>	<u>0.00774</u>	<u>0.00774</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Reservation Rate per dt - Zone 6+				
Base Rate	3.8998	0.1282	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
Total Reservation Rate	3.9061	0.1284	0.0063	0.0002

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 6+		
Base Rate	0.0018	0.0018
Electric Power Unit Rate	0.0004	0.0004
Total Commodity Rate (excluding ACA)	0.0022	0.0022

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.13253	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.13273	0.00020

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00274	0.00274
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00314	0.00314

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt Zone 3-4:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
Total Reservation Rate	9.5528	0.3141	0.0207	0.0007
Reservation Rate per dt Zone 3-5:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
Total Reservation Rate	9.5642	0.3144	0.0322	0.0011
Capacity rights commencing at Station 85:				
Reservation Rate per dt Zone 4-4:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	6.9387	0.2281	0.0161	0.0005
Reservation Rate per dt Zone 4-5:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
Total Reservation Rate	6.9502	0.2285	0.0276	0.0009

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<u>0.29743</u>	<u>0.00000</u>
Emergency Eminence Rate	<u>0.01469</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00070</u>	<u>0.00070</u>
	-----	-----
Total Reservation Rate	<u>0.31282</u>	<u>0.00070</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	<u>0.29743</u>	<u>0.00000</u>
Emergency Eminence Rate	<u>0.01469</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00110</u>	<u>0.00110</u>
	-----	-----
Total Reservation Rate	<u>0.31322</u>	<u>0.00110</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<u>0.21684</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00050</u>	<u>0.00050</u>
	-----	-----
Total Reservation Rate	<u>0.21734</u>	<u>0.00050</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	<u>0.21684</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00090</u>	<u>0.00090</u>
	-----	-----
Total Reservation Rate	<u>0.21774</u>	<u>0.00090</u>

Note:

a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

		Includes the Emergency Eminence Service Rate (3)				
		Elec.				
		Power	Max.	Min.	Max.	Min.
Incremental SunBelt Annual	Base	Unit	Rate	Rate	Rate	Rate
Firm Transportation	Rate	Rate	(1)	(1)	(2)	(2)
		(\$)	(\$)	(\$)	(\$)	(\$)
<u>Commodity Rate per dt Zone 3-3:</u>						
Zone 3 to Zone 3	0.0020	0.0002	0.0022	0.0022	0.0023	0.0023
<u>Commodity Rate per dt Zone 3-4/4-3:</u>						
Zone 3 to Zone 4 Upstream of Station 85	0.0020	0.0011	0.0021	0.0021	0.0022	0.0022
Zone 3 to Zone 4 at or Downstream of Station 85	0.0022	0.0011	0.0023	0.0023	0.0024	0.0024
Zone 4 Upstream of Station 85 to Zone 3	0.0020	0.0011	0.0021	0.0021	0.0022	0.0022
Zone 4 at or Downstream of Station 85 to Zone 3	0.0022	0.0011	0.0023	0.0023	0.0024	0.0024
<u>Commodity Rate per dt Zone 3-5/5-3:</u>						
Zone 3 to Zone 5	0.0022	0.0018	0.0100	0.0100	0.0101	0.0101
Zone 5 to Zone 3	0.0022	0.0018	0.0100	0.0100	0.0101	0.0101

Incremental SunBelt Annual Firm Transportation

		Includes the Emergency Eminence Service Rate (3)				
		Elec.				
		Power	Max.	Min.	Max.	Min.
Commodity Rate per dt	Base	Unit	Rate	Rate	Rate	Rate
Receipt & Delivery Zone	Rate	Rate	(1)	(1)	(2)	(2)
		(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00102	0.00020	0.00122	0.00122	0.00145	0.00145
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.01004	0.00110	0.01114	0.01114	0.01137	0.01137
3-5, 5-3	0.01252	0.00180	0.01432	0.01432	0.01455	0.01455
4-4	0.00922	0.00090	0.01012	0.01012	0.01035	0.01035
4-5, 5-4	0.01170	0.00160	0.01330	0.01330	0.01353	0.01353
5-5	0.00268	0.00070	0.00338	0.00338	0.00361	0.00361

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

b. The commodity rate applies to upstream and downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

		Includes the Emergency Eminence Service Rate (3)				
		Elec.				
Incremental SunBelt Annual Firm Transportation	Base Rate	Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
		(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt — Zone 4 4:						
— Zone 4 Upstream of Station 85 to Zone 4 Upstream of Station 85	0.0020	0.0009	0.0029	0.0029	0.0030	0.0030
— Zone 4 Upstream of Station 85 to Zone 4 at or Downstream of Station 85	0.0082	0.0009	0.0091	0.0091	0.0092	0.0092
— Zone 4 at or Downstream of Station 85 to Zone 4 Upstream of Station 85	0.0082	0.0009	0.0091	0.0091	0.0092	0.0092
— Zone 4 at or Downstream of Station 85 to Zone 4 at or Downstream of Station 85	0.0062	0.0009	0.0071	0.0071	0.0072	0.0072
Commodity Rate per dt — Zone 4 5/5 4:						
— Zone 4 Upstream of Station 85 to Zone 5	0.0082	0.0016	0.0098	0.0098	0.0099	0.0099
— Zone 4 at or Downstream of Station 85 to Zone 5	0.0062	0.0016	0.0078	0.0078	0.0079	0.0079
— Zone 5 to Zone 4 Upstream of Station 85	0.0082	0.0016	0.0098	0.0098	0.0099	0.0099
— Zone 5 to Zone 4 at or Downstream of Station 85	0.0062	0.0016	0.0078	0.0078	0.0079	0.0079
Commodity Rate per dt — Zone 5 5:						
— Zone 5 to Zone 5	0.0062	0.0007	0.0069	0.0069	0.0070	0.0070

SHEET NO. 40J.02 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE~~

~~Footnotes:~~

- ~~(1) The Base Rate plus the Electric Power unit rate.~~
- ~~(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.~~
- ~~(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

~~Notes:~~

- ~~a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.~~
- ~~b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~
- ~~e. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

SHEET NO. 40J.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Reservation Rate per dt - Zone 4:				
Base Rate	11.9752	0.3927	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	11.9913	0.3942	0.0161	0.0005

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.0044	0.0044
Electric Power Unit Rate	0.0009	0.0009
Total Commodity Rate (excluding ACA)	0.0053	0.0053

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.41159	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.41209	0.00050

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00618	0.00618
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00708	0.00708

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Reservation Rate per dt - Zone 6:				
Base Rate	12.7346	0.4187	0.0000	0.0000
Electric Power Unit Rate	0.0062	0.0002	0.0062	0.0002
Total Reservation Rate	12.7409	0.4189	0.0062	0.0002

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0004	0.0004
Total Commodity Rate (excluding ACA)	0.0004	0.0004

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.44744	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.44764	0.00020

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00381	0.00381
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00421	0.00421

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt Zone 3-4:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
Total Reservation Rate	9.5237	0.3131	0.0207	0.0007
Reservation Rate per dt Zone 3-5:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
Total Reservation Rate	9.5352	0.3135	0.0322	0.0011
Capacity rights commencing at Destin:				
Reservation Rate per dt Zone 4-4:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	9.1930	0.3022	0.0161	0.0005
Reservation Rate per dt Zone 4-5:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
Total Reservation Rate	9.2045	0.3026	0.0276	0.0009
Firm transportation service for specified delivery points on the North Georgia extension:				
Reservation Rate per dt Zone 4:				
Base Rate	12.9092	0.4244	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	12.9253	0.4249	0.0161	0.0005

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<u>0.29560</u>	<u>0.00000</u>
Emergency Eminence Rate	<u>0.01469</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00070</u>	<u>0.00070</u>
	-----	-----
Total Reservation Rate	<u>0.31099</u>	<u>0.00070</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	<u>0.29560</u>	<u>0.00000</u>
Emergency Eminence Rate	<u>0.01469</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00110</u>	<u>0.00110</u>
	-----	-----
Total Reservation Rate	<u>0.31139</u>	<u>0.00110</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<u>0.29560</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00050</u>	<u>0.00050</u>
	-----	-----
Total Reservation Rate	<u>0.29610</u>	<u>0.00050</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	<u>0.29560</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00090</u>	<u>0.00090</u>
	-----	-----
Total Reservation Rate	<u>0.29650</u>	<u>0.00090</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	<u>0.34660</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00050</u>	<u>0.00050</u>
	-----	-----
Total Reservation Rate	<u>0.34710</u>	<u>0.00050</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity rate per dt where original capacity holder's rights commence at Station 65:		
Commodity Rate per dt Zone 3 3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0002	0.0002
Total Commodity Rate (excluding surcharges)	0.0003	0.0003
Commodity Rate per dt Zone 4 4:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0009	0.0009
Total Commodity Rate (excluding surcharges)	0.0010	0.0010
Commodity Rate per dt Zone 5 5:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0007	0.0007
Total Commodity Rate (excluding surcharges)	0.0008	0.0008
Commodity Rate per dt Zone 3 4/4 3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0011	0.0011
Total Commodity Rate (excluding surcharges)	0.0012	0.0012
Commodity Rate per dt Zone 3 5/5 2:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0018	0.0018
Total Commodity Rate (excluding surcharges)	0.0019	0.0019
Commodity Rate per dt Zone 4 5/5 4:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0016	0.0016
Total Commodity Rate (excluding surcharges)	0.0017	0.0017

Commodity Rate per dt	Includes the					
	Emergency Eminence					
	Service Rate (3)					
Receipt & Delivery Zone	Elec.		Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
	Base Rate	Power Unit Rate				
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00055	0.00020	0.00075	0.00075	0.00098	0.00098
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00662	0.00110	0.00772	0.00772	0.00795	0.00795
3-5, 5-3	0.00920	0.00180	0.01100	0.01100	0.01123	0.01123
4-4	0.00627	0.00090	0.00717	0.00717	0.00740	0.00740
4-5, 5-4	0.00885	0.00160	0.01045	0.01045	0.01068	0.01068
5-5	0.00278	0.00070	0.00348	0.00348	0.00371	0.00371

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity rate per dt where original capacity holder's rights commence at Destin:		
Commodity Rate per dt Zone 4 4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0009	0.0009
Total Commodity Rate (excluding surcharges)	0.0009	0.0009
Commodity Rate per dt Zone 5 5:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0007	0.0007
Total Commodity Rate (excluding surcharges)	0.0007	0.0007
Commodity Rate per dt Zone 4 5/5 4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0016	0.0016
Total Commodity Rate (excluding surcharges)	0.0016	0.0016
Commodity rate per dt for specified delivery points on the North Georgia extension:		
Commodity Rate per dt Zone 4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0009	0.0009
Total Commodity Rate (excluding surcharges)	0.0009	0.0009

SHEET NO. 40M.02 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE~~

Note:

- ~~1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~
- ~~2. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.~~

SHEET NO. 40M.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Reservation Rate per dt - Zone 6:				
Base Rate	11.8339	0.3891	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
Total Reservation Rate	11.8402	0.3893	0.0063	0.0002

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0004	0.0004
Total Commodity Rate (excluding ACA)	0.0004	0.0004

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.43493	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.43513	0.00020

	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00449	0.00449
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00489	0.00489

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
<u>Capacity rights commencing at Station 65:</u>				
<u>Reservation Rate per dt Zone 3-4:</u>				
Base Rate	9.5654	0.3145	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
<u>Total Reservation Rate</u>	<u>9.9122</u>	<u>0.3259</u>	<u>0.0207</u>	<u>0.0007</u>
<u>Reservation Rate per dt Zone 3-5:</u>				
Base Rate	14.4709	0.4758	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
<u>Total Reservation Rate</u>	<u>14.8292</u>	<u>0.4875</u>	<u>0.0322</u>	<u>0.0011</u>
<u>Capacity rights commencing at Destin:</u>				
<u>Reservation Rate per dt Zone 4-4:</u>				
Base Rate	7.7438	0.2546	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
<u>Total Reservation Rate</u>	<u>7.7599</u>	<u>0.2551</u>	<u>0.0161</u>	<u>0.0005</u>
<u>Reservation Rate per dt Zone 4-5:</u>				
Base Rate	12.6492	0.4159	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
<u>Total Reservation Rate</u>	<u>12.6769</u>	<u>0.4168</u>	<u>0.0276</u>	<u>0.0009</u>

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<u>0.33346</u>	<u>0.00000</u>
Emergency Eminence Rate	<u>0.01469</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00070</u>	<u>0.00070</u>
	-----	-----
Total Reservation Rate	<u>0.34885</u>	<u>0.00070</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	<u>0.49070</u>	<u>0.00000</u>
Emergency Eminence Rate	<u>0.01469</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00110</u>	<u>0.00110</u>
	-----	-----
Total Reservation Rate	<u>0.50649</u>	<u>0.00110</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<u>0.26438</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00050</u>	<u>0.00050</u>
	-----	-----
Total Reservation Rate	<u>0.26488</u>	<u>0.00050</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	<u>0.42162</u>	<u>0.00000</u>
Electric Power Unit Rate	<u>0.00090</u>	<u>0.00090</u>
	-----	-----
Total Reservation Rate	<u>0.42252</u>	<u>0.00090</u>

Notes:

a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation	Base Rate	Elec.		Includes the Emergency Eminence Service Rate (3)		
		Power Unit Rate	Max. Rate	Min. Rate	Max. Rate	Min. Rate
			(1)	(1)	(2)	(2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt Zone 3 3+						
Zone 3 to Zone 3	0.0000	0.0002	0.0002	0.0002	0.0003	0.0003
Commodity Rate per dt Zone 3 4/4 3+						
Zone 3 to Zone 4 Upstream of Destin	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Zone 3 to Zone 4 at or Downstream of Destin	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Zone 4 Upstream of Destin to Zone 3	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Zone 4 at or Downstream of Destin to Zone 3	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Commodity Rate per dt Zone 3 5/5 2+						
Zone 3 to Zone 5	0.0000	0.0018	0.0018	0.0018	0.0019	0.0019
Zone 5 to Zone 3	0.0000	0.0018	0.0018	0.0018	0.0019	0.0019

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt Receipt & Delivery Zone	Base Rate	Elec.		Includes the Emergency Eminence Service Rate (3)		
		Power Unit Rate	Max. Rate	Min. Rate	Max. Rate	Min. Rate
			(1)	(1)	(2)	(2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00098	0.00020	0.00118	0.00118	0.00141	0.00141
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00741	0.00110	0.00851	0.00851	0.00874	0.00874
3-5, 5-3	0.01134	0.00180	0.01314	0.01314	0.01337	0.01337
4-4	0.00663	0.00090	0.00753	0.00753	0.00776	0.00776
4-5, 5-4	0.01056	0.00160	0.01216	0.01216	0.01239	0.01239
5-5	0.00413	0.00070	0.00483	0.00483	0.00506	0.00506

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCO entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

		Includes the Emergency Eminence Service Rate (3)				
		Elec.				
Incremental Momentum Annual	Base	Power	Max.	Min.	Max.	Min.
Firm Transportation	Rate	Unit	Rate	Rate	Rate	Rate
			(1)	(1)	(2)	(2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt Zone 4 4+						
Zone 4 Upstream of Destin to						
Zone 4 Upstream of Destin	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Zone 4 Upstream of Destin to						
Zone 4 at or Downstream	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
of Destin						
Zone 4 at or Downstream of						
Destin to Zone 4	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Upstream of Destin						
Zone 4 at or Downstream of						
Destin to Zone 4 at or	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Downstream of Destin						
Commodity Rate per dt Zone 4 5/5 4+						
Zone 4 Upstream of Destin						
to Zone 5	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Zone 4 at or Downstream of						
Destin to Zone 5	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Zone 5 to Zone 4 Upstream of						
Destin	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Zone 5 to Zone 4 at or Downstream						
of Destin	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Commodity Rate per dt Zone 5 5+						
Zone 5 to Zone 5	0.0000	0.0007	0.0007	0.0007	0.0008	0.0008

SHEET NO. 40P.02 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE~~

~~Footnotes:~~

- ~~(1) The Base Rate plus the Electric Power unit rate.~~
- ~~(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.~~
- ~~(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

~~Notes:~~

- ~~a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.~~
- ~~b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~
- ~~e. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

SHEET NO. 40P.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
 RESERVATION RATE SURCHARGES

Maiden Delivery Lateral

The following reservation rate surcharge shall apply each month to Piedmont Natural Gas Company's (Piedmont) contract demand entitlements under its firm transportation agreements that provide the ability to deliver gas to Piedmont's city-gate delivery points (1):

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Rate
	(\$)	(\$)	(\$)
Reservation Rate Surcharge per dt	0.20842	0.00685	0.00000

	Maximum Daily Rate	Minimum Rate
	(\$)	(\$)
Reservation Rate Surcharge per dt	<u>0.00620</u>	0.00000

Note: (1) To the extent that any third party permanently assumes any firm transportation agreement(s) to which the reservation surcharge applies, such surcharge shall be paid by that third party.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
 RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum	Maximum	
	Monthly	Daily	Minimum
	Rate	Rate	Rate
	(\$)	(\$)	(\$)
Reservation Rate Surcharge per dt	5.95260	0.19570	0.00000

	Maximum	
	Daily	Minimum
	Rate	Rate
	(\$)	(\$)
Reservation Rate Surcharge per dt	<u>0.21378</u>	0.00000

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (2)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1 1	0.0578	0.0013	0.0003	0.0594	0.0016
1 2,2 1	0.0840	0.0026	0.0006	0.0872	0.0032
1 3,3 1	0.1239	0.0040	0.0010	0.1289	0.0050
1 4,4 1	0.2580	0.0098	0.0024	0.2702	0.0122
1 4A,4A 1	0.2917	0.0113	0.0027	0.3057	0.0140
1 4B,4B 1	0.3125	0.0123	0.0030	0.3278	0.0153
1 5,5 1	0.3550	0.0145	0.0035	0.3720	0.0180
1 6,6 1	0.4137	0.0171	0.0041	0.4349	0.0212
2 2	0.0628	0.0014	0.0003	0.0645	0.0017
2 3,3 2	0.1027	0.0028	0.0007	0.1062	0.0035
2 4,4 2	0.2368	0.0086	0.0021	0.2475	0.0107
2 4A,4A 2	0.2705	0.0101	0.0024	0.2820	0.0125
2 4B,4B 2	0.2913	0.0111	0.0027	0.3051	0.0138
2 5,5 2	0.3338	0.0133	0.0032	0.3503	0.0165
2 6,6 2	0.3925	0.0159	0.0038	0.4122	0.0197
3 3	0.0765	0.0015	0.0004	0.0784	0.0019
3 3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367	0.0001
3 4,4 3	0.2106	0.0073	0.0018	0.2197	0.0091
3 4A,4A 3	0.2443	0.0088	0.0021	0.2552	0.0109
3 4B,4B 3	0.2651	0.0098	0.0024	0.2773	0.0122
3 5,5 3	0.3076	0.0120	0.0029	0.3225	0.0149
3 6,6 3	0.3663	0.0146	0.0035	0.3844	0.0181
4 4	0.1707	0.0059	0.0014	0.1780	0.0073
4 4A,4A 4	0.2044	0.0074	0.0017	0.2125	0.0091
4 4B,4B 4	0.2252	0.0084	0.0020	0.2356	0.0104
4 5,5 4	0.2677	0.0106	0.0025	0.2808	0.0131
4 6,6 4	0.3264	0.0132	0.0031	0.3427	0.0163
4A 4A	0.0703	0.0016	0.0003	0.0722	0.0019
4A 4B,4B 4A	0.0911	0.0026	0.0006	0.0943	0.0032
4A 5,5 4A	0.3014	0.0121	0.0028	0.3163	0.0149
4A 6,6 4A	0.3601	0.0147	0.0034	0.3782	0.0181
4 B 4B	0.0574	0.0011	0.0003	0.0588	0.0014
4B 5,5 4B	0.3222	0.0131	0.0031	0.3384	0.0162
4B 6,6 4B	0.3809	0.0157	0.0037	0.4003	0.0194
5 5	0.1336	0.0048	0.0011	0.1395	0.0059
5 6,6 5	0.1923	0.0074	0.0017	0.2014	0.0091
6 6	0.0953	0.0027	0.0006	0.0986	0.0033

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00124	0.00030	0.07990	0.00154
1-2, 2-1	0.11128	0.00308	0.00060	0.11496	0.00368
1-3, 3-1	0.16528	0.00499	0.00100	0.17127	0.00599
1-4, 4-1	0.35789	0.01339	0.00240	0.37368	0.01579
1-4A, 4A-1	0.40520	0.01535	0.00270	0.42325	0.01805
1-4B, 4B-1	0.43431	0.01665	0.00300	0.45396	0.01965
1-5, 5-1	0.49444	0.01955	0.00350	0.51749	0.02305
1-6, 6-1	0.57525	0.02316	0.00410	0.60251	0.02726
2-2	0.08647	0.00204	0.00030	0.08881	0.00234
2-3, 3-2	0.14047	0.00395	0.00070	0.14512	0.00465
2-4, 4-2	0.33308	0.01235	0.00210	0.34753	0.01445
2-4A, 4A-2	0.38039	0.01431	0.00240	0.39710	0.01671
2-4B, 4B-2	0.40950	0.01561	0.00270	0.42781	0.01831
2-5, 5-2	0.46963	0.01851	0.00320	0.49134	0.02171
2-6, 6-2	0.55044	0.02212	0.00380	0.57636	0.02592
3-3	0.10755	0.00211	0.00040	0.11006	0.00251
3-3 (Washington Withdrawal)	0.05355	0.00020	0.00000	0.05375	0.00020
3-4, 4-3	0.30016	0.01051	0.00180	0.31247	0.01231
3-4A, 4A-3	0.34747	0.01247	0.00210	0.36204	0.01457
3-4B, 4B-3	0.37658	0.01377	0.00240	0.39275	0.01617
3-5, 5-3	0.43671	0.01667	0.00290	0.45628	0.01957
3-6, 6-3	0.51752	0.02028	0.00350	0.54130	0.02378
4-4	0.24616	0.00860	0.00140	0.25616	0.01000
4-4A, 4A-4	0.29347	0.01056	0.00170	0.30573	0.01226
4-4B, 4B-4	0.32258	0.01186	0.00200	0.33644	0.01386
4-5, 5-4	0.38271	0.01476	0.00250	0.39997	0.01726
4-6, 6-4	0.46352	0.01837	0.00310	0.48499	0.02147
4A-4A	0.10086	0.00216	0.00030	0.10332	0.00246
4A-4B, 4B-4A	0.12997	0.00346	0.00060	0.13403	0.00406
4A-5, 5-4A	0.43002	0.01672	0.00280	0.44954	0.01952
4A-6, 6-4A	0.51083	0.02033	0.00340	0.53456	0.02373
4B-4B	0.08266	0.00150	0.00030	0.08446	0.00180
4B-5, 5-4B	0.45913	0.01802	0.00310	0.48025	0.02112
4B-6, 6-4B	0.53994	0.02163	0.00370	0.56527	0.02533
5-5	0.19010	0.00636	0.00110	0.19756	0.00746
5-6, 6-5	0.27091	0.00997	0.00170	0.28258	0.01167
6-6	0.13436	0.00381	0.00060	0.13877	0.00441

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1 1	1.7583	0.0000	0.0028	1.7611
1 2, 2 1	2.5553	0.0000	0.0060	2.5613
1 3, 3 1	2.7689	0.0000	0.0106	2.7795
1 4, 4 1	7.8490	0.0000	0.0267	7.8757
1 5, 5 1	10.7984	0.0000	0.0382	10.8366
1 6, 6 1	12.5840	0.0000	0.0445	12.6285
2 2	1.9106	0.0000	0.0032	1.9138
2 3, 3 2	2.1242	0.0000	0.0078	2.1320
2 4, 4 2	7.2043	0.0000	0.0239	7.2282
2 5, 5 2	10.1537	0.0000	0.0254	10.1791
2 6, 6 2	11.9393	0.0000	0.0417	11.9810
3 3	2.3272	0.0000	0.0046	2.3318
3 4, 4 3	6.4073	0.0000	0.0207	6.4280
3 5, 5 3	9.3567	0.0000	0.0322	9.3889
3 6, 6 3	11.1423	0.0000	0.0385	11.1808
4 4	5.1937	0.0000	0.0161	5.2098
4 5, 5 4	8.1431	0.0000	0.0276	8.1707
4 6, 6 4	9.9287	0.0000	0.0339	9.9626
4A 4A	2.1389	0.0000	0.0043	2.1432
4B 4B	1.7472	0.0000	0.0027	1.7499
4B 4A, 4A 4B	2.7725	0.0000	0.0070	2.7795
5 5	4.0630	0.0000	0.0115	4.0745
5 6, 6 5	5.8486	0.0000	0.0178	5.8664
6 6	2.8992	0.0000	0.0063	2.9055

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

SHEET NO. 45 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579
1-2, 2-1	0.0840	0.0000	0.0002	0.0842
1-3, 3-1	0.1239	0.0000	0.0003	0.1242
1-4, 4-1	0.2580	0.0000	0.0009	0.2589
1-5, 5-1	0.3550	0.0000	0.0013	0.3563
1-6, 6-1	0.4137	0.0000	0.0015	0.4152
2-2	0.0628	0.0000	0.0001	0.0629
2-3, 3-2	0.1027	0.0000	0.0003	0.1030
2-4, 4-2	0.2369	0.0000	0.0008	0.2377
2-5, 5-2	0.3338	0.0000	0.0012	0.3350
2-6, 6-2	0.3925	0.0000	0.0014	0.3939
3-3	0.0765	0.0000	0.0002	0.0767
3-4, 4-3	0.2107	0.0000	0.0007	0.2114
3-5, 5-3	0.3076	0.0000	0.0011	0.3087
3-6, 6-3	0.3663	0.0000	0.0013	0.3676
4-4	0.1708	0.0000	0.0005	0.1713
4-5, 5-4	0.2677	0.0000	0.0009	0.2686
4-6, 6-4	0.3264	0.0000	0.0011	0.3275
4A-4A	0.0703	0.0000	0.0001	0.0704
4B-4B	0.0574	0.0000	0.0001	0.0575
4A-4B, 4B-4A	0.0912	0.0000	0.0002	0.0914
5-5	0.1236	0.0000	0.0004	0.1240
5-6, 6-5	0.1923	0.0000	0.0006	0.1929
6-6	0.0953	0.0000	0.0002	0.0955

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00000	0.00010	0.07846
1-2, 2-1	0.11128	0.00000	0.00020	0.11148
1-3, 3-1	0.16528	0.00000	0.00030	0.16558
1-4, 4-1	0.35789	0.00000	0.00090	0.35879
1-5, 5-1	0.49444	0.00000	0.00130	0.49574
1-6, 6-1	0.57525	0.00000	0.00150	0.57675
2-2	0.08647	0.00000	0.00010	0.08657
2-3, 3-2	0.14047	0.00000	0.00030	0.14077
2-4, 4-2	0.33308	0.00000	0.00080	0.33388
2-5, 5-2	0.46963	0.00000	0.00120	0.47083
2-6, 6-2	0.55044	0.00000	0.00140	0.55184
3-3	0.10755	0.00000	0.00020	0.10775

3-4, 4-3	<u>0.30016</u>	<u>0.00000</u>	<u>0.00070</u>	<u>0.30086</u>
3-5, 5-3	<u>0.43671</u>	<u>0.00000</u>	<u>0.00110</u>	<u>0.43781</u>
3-6, 6-3	<u>0.51752</u>	<u>0.00000</u>	<u>0.00130</u>	<u>0.51882</u>
4-4	<u>0.24616</u>	<u>0.00000</u>	<u>0.00050</u>	<u>0.24666</u>
4-5, 5-4	<u>0.38271</u>	<u>0.00000</u>	<u>0.00090</u>	<u>0.38361</u>
4-6, 6-4	<u>0.46352</u>	<u>0.00000</u>	<u>0.00110</u>	<u>0.46462</u>
4A-4A	<u>0.10086</u>	<u>0.00000</u>	<u>0.00010</u>	<u>0.10096</u>
4B-4B	<u>0.08266</u>	<u>0.00000</u>	<u>0.00010</u>	<u>0.08276</u>
4A-4B, 4B-4A	<u>0.12997</u>	<u>0.00000</u>	<u>0.00020</u>	<u>0.13017</u>
5-5	<u>0.19010</u>	<u>0.00000</u>	<u>0.00040</u>	<u>0.19050</u>
5-6, 6-5	<u>0.27091</u>	<u>0.00000</u>	<u>0.00060</u>	<u>0.27151</u>
6-6	<u>0.13436</u>	<u>0.00000</u>	<u>0.00020</u>	<u>0.13456</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015
1-2, 2-1	0.0000	0.0026	0.0004	0.0030
1-3, 3-1	0.0000	0.0040	0.0006	0.0046
1-4, 4-1	0.0000	0.0098	0.0015	0.0113
1-5, 5-1	0.0000	0.0145	0.0022	0.0167
1-6, 6-1	0.0000	0.0171	0.0026	0.0197
2-2	0.0000	0.0014	0.0002	0.0016
2-3, 3-2	0.0000	0.0028	0.0004	0.0032
2-4, 4-2	0.0000	0.0086	0.0013	0.0099
2-5, 5-2	0.0000	0.0133	0.0020	0.0153
2-6, 6-2	0.0000	0.0159	0.0024	0.0183
3-3	0.0000	0.0015	0.0002	0.0017
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	0.0011	0.0084
3-5, 5-3	0.0000	0.0120	0.0018	0.0138
3-6, 6-3	0.0000	0.0146	0.0022	0.0168
4-4	0.0000	0.0059	0.0009	0.0068
4-5, 5-4	0.0000	0.0106	0.0016	0.0122
4-6, 6-4	0.0000	0.0132	0.0020	0.0152
4A-4A	0.0000	0.0016	0.0002	0.0018
4B-4B	0.0000	0.0011	0.0002	0.0013
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030
5-5	0.0000	0.0048	0.0007	0.0055
5-6, 6-5	0.0000	0.0074	0.0011	0.0085
6-6	0.0000	0.0027	0.0004	0.0031

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00124	0.00020	0.00144
1-2, 2-1	0.00000	0.00308	0.00040	0.00348
1-3, 3-1	0.00000	0.00499	0.00060	0.00559
1-4, 4-1	0.00000	0.01339	0.00150	0.01489
1-5, 5-1	0.00000	0.01955	0.00220	0.02175
1-6, 6-1	0.00000	0.02316	0.00260	0.02576
2-2	0.00000	0.00204	0.00020	0.00224
2-3, 3-2	0.00000	0.00395	0.00040	0.00435
2-4, 4-2	0.00000	0.01235	0.00130	0.01365
2-5, 5-2	0.00000	0.01851	0.00200	0.02051
2-6, 6-2	0.00000	0.02212	0.00240	0.02452

3-3	<u>0.00000</u>	<u>0.00211</u>	<u>0.00020</u>	<u>0.00231</u>
3-3 (Washington withdrawal)	<u>0.00000</u>	<u>0.00020</u>	<u>0.00000</u>	<u>0.00020</u>
3-4, 4-3	<u>0.00000</u>	<u>0.01051</u>	<u>0.00110</u>	<u>0.01161</u>
3-5, 5-3	<u>0.00000</u>	<u>0.01667</u>	<u>0.00180</u>	<u>0.01847</u>
3-6, 6-3	<u>0.00000</u>	<u>0.02028</u>	<u>0.00220</u>	<u>0.02248</u>
4-4	<u>0.00000</u>	<u>0.00860</u>	<u>0.00090</u>	<u>0.00950</u>
4-5, 5-4	<u>0.00000</u>	<u>0.01476</u>	<u>0.00160</u>	<u>0.01636</u>
4-6, 6-4	<u>0.00000</u>	<u>0.01837</u>	<u>0.00200</u>	<u>0.02037</u>
4A-4A	<u>0.00000</u>	<u>0.00216</u>	<u>0.00020</u>	<u>0.00236</u>
4B-4B	<u>0.00000</u>	<u>0.00150</u>	<u>0.00020</u>	<u>0.00170</u>
4B-4A, 4A-4B	<u>0.00000</u>	<u>0.00346</u>	<u>0.00040</u>	<u>0.00386</u>
5-5	<u>0.00000</u>	<u>0.00636</u>	<u>0.00070</u>	<u>0.00706</u>
5-6, 6-5	<u>0.00000</u>	<u>0.00997</u>	<u>0.00110</u>	<u>0.01107</u>
6-6	<u>0.00000</u>	<u>0.00381</u>	<u>0.00040</u>	<u>0.00421</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0003	0.0594
1-2,2-1	0.0840	0.0026	0.0006	0.0872
1-3,3-1	0.1229	0.0040	0.0010	0.1289
1-4,4-1	0.2580	0.0098	0.0024	0.2702
1-5,5-1	0.3550	0.0145	0.0035	0.3730
1-6,6-1	0.4137	0.0171	0.0041	0.4349
2-2	0.0628	0.0014	0.0003	0.0645
2-3,3-2	0.1027	0.0028	0.0007	0.1062
2-4,4-2	0.2268	0.0086	0.0021	0.2475
2-5,5-2	0.3238	0.0133	0.0032	0.3503
2-6,6-2	0.3925	0.0159	0.0038	0.4122
3-3	0.0765	0.0015	0.0004	0.0784
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4,4-3	0.2106	0.0073	0.0018	0.2197
3-5,5-3	0.3076	0.0120	0.0029	0.3225
3-6,6-3	0.3663	0.0146	0.0035	0.3844
4-4	0.1707	0.0059	0.0014	0.1780
4-5,5-4	0.2677	0.0106	0.0025	0.2808
4-6,6-4	0.3264	0.0132	0.0031	0.3427
4A-4A	0.0703	0.0016	0.0003	0.0722
5-5	0.1236	0.0048	0.0011	0.1295
5-6,6-5	0.1923	0.0074	0.0017	0.2014
6-6	0.0953	0.0027	0.0006	0.0986
Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07836	0.00124	0.00030	0.07990
1-2,2-1	0.11128	0.00308	0.00060	0.11496
1-3,3-1	0.16528	0.00499	0.00100	0.17127
1-4,4-1	0.35789	0.01339	0.00240	0.37368
1-5,5-1	0.49444	0.01955	0.00350	0.51749
1-6,6-1	0.57525	0.02316	0.00410	0.60251
2-2	0.08647	0.00204	0.00030	0.08881
2-3,3-2	0.14047	0.00395	0.00070	0.14512
2-4,4-2	0.33308	0.01235	0.00210	0.34753
2-5,5-2	0.46963	0.01851	0.00320	0.49134
2-6,6-2	0.55044	0.02212	0.00380	0.57636
3-3	0.10755	0.00211	0.00040	0.11006
3-3 (Washington Withdrawal)	0.05355	0.00020	0.00000	0.05375
3-4,4-3	0.30016	0.01051	0.00180	0.31247

3-5, 5-3	<u>0.43671</u>	<u>0.01667</u>	<u>0.00290</u>	<u>0.45628</u>
3-6, 6-3	<u>0.51752</u>	<u>0.02028</u>	<u>0.00350</u>	<u>0.54130</u>
4-4	<u>0.24616</u>	<u>0.00860</u>	<u>0.00140</u>	<u>0.25616</u>
4-5, 5-4	<u>0.38271</u>	<u>0.01476</u>	<u>0.00250</u>	<u>0.39997</u>
4-6, 6-4	<u>0.46352</u>	<u>0.01837</u>	<u>0.00310</u>	<u>0.48499</u>
4A-4A	<u>0.10086</u>	<u>0.00216</u>	<u>0.00030</u>	<u>0.10332</u>
5-5	<u>0.19010</u>	<u>0.00636</u>	<u>0.00110</u>	<u>0.19756</u>
5-6, 6-5	<u>0.27091</u>	<u>0.00997</u>	<u>0.00170</u>	<u>0.28258</u>
6-6	<u>0.13436</u>	<u>0.00381</u>	<u>0.00060</u>	<u>0.13877</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Monthly Rate Per dt	Daily Rate Per dt
	(\$)	(\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	0.0063	0.0002
Total Rate	2.9055	0.0955
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		0.0031

Firm Transportation

	Daily Rate Per dt
	(\$)
Reservation Rate	
Zone 6 FT Rate	<u>0.13436</u>
Electric Power Unit Rate	<u>0.00020</u>
Total Rate	<u>0.13456</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	<u>0.00381</u>
Electric Power Unit Rate	<u>0.00040</u>
Total Rate	<u>0.00421</u>

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
 FIRM TRANSPORTATION SERVICE

	Monthly Charge (dt)	Daily Charge (dt)
Firm Transportation		
	(\$)	(\$)
Demand Rate per dt		
Zone 6 FT Rate	1.1994	0.0394
Electric Power Unit Rate	0.0063	0.0002
Total Rate	1.2057	0.0396

Commodity Rate per dt		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		0.0031

Firm Transportation		Daily Charge (dt)
-----		-----
		(\$)
Demand Rate per dt		
Zone 6 FT Rate		<u>0.05558</u>
Electric Power Unit Rate		<u>0.00020</u>
Total Rate		<u>0.05578</u>

Commodity Rate per dt		
Zone 6 FT Rate		<u>0.00381</u>
Electric Power Unit Rate		<u>0.00040</u>
Total Rate		<u>0.00421</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1		0.0014	0.0029	0.0045	0.0112	0.0112
Zone 2			0.0015	0.0031	0.0098	0.0098
Zone 3				0.0016	0.0083	0.0083
Zone 4					0.0067	0.0067
Zone 4A	0.0017*	0.0017*	0.0017*	0.0017*		
Zone 4B	0.0029**	0.0029**	0.0029**	0.0029**	0.0012	
Zone 1	-	0.00124	0.00328	0.00539	0.01469	0.01469
Zone 2	-	-	0.00204	0.00415	0.01345	0.01345
Zone 3	-	-	-	0.00211	0.01141	0.01141
Zone 4	-	-	-	-	0.00930	0.00930
Zone 4A	0.00216*	0.00216*	0.00216*	0.00216*	-	-
Zone 4B	0.00366**	0.00366**	0.00366**	0.00366**	0.00150	-

OIA 1 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1		0.0227	0.0505	0.0922	0.2335	0.2335
Zone 2			0.0278	0.0695	0.2108	0.2108
Zone 3				0.0417	0.1830	0.1830
Zone 4					0.1413	0.1413
Zone 4A	0.0355*	0.0355*	0.0355*	0.0355*		
Zone 4B	0.0576**	0.0576**	0.0576**	0.0576**	0.0221	
Zone 1	-	0.02615	0.06121	0.11752	0.31993	0.31993
Zone 2	-	-	0.03506	0.09137	0.29378	0.29378
Zone 3	-	-	-	0.05631	0.25872	0.25872
Zone 4	-	-	-	-	0.20241	0.20241
Zone 4A	0.04957*	0.04957*	0.04957*	0.04957*	-	-
Zone 4B	0.08028**	0.08028**	0.08028**	0.08028**	0.03071	-

- * The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
- ** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%

Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4		0.0067	0.0121
Zone 5			0.0054
Zone 6			
Zone 4	-	<u>0.00930</u>	<u>0.01616</u>
Zone 5	-	-	<u>0.00686</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4		0.1413	0.2441
Zone 5			0.1028
Zone 6			
Zone 4	-	<u>0.20241</u>	<u>0.34622</u>
Zone 5	-	-	<u>0.14381</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATE SCHEDULE WSS
Washington Storage Service
(Continued)

9. BASE GAS

- (a) Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyer shall be entitled to purchase and receive the quantity of Base Gas as shown below, when Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA

Atmos Energy Corporation	149,718
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Monroe, Georgia	11,649
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Virginia Natural Gas Inc.	271,810

- (b) If a Buyer exercises the right to purchase Base Gas pursuant to Section 9 of this Rate Schedule and Seller replenishes all, or any portion, of the purchased Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS (Continued)

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this Rate Schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

~~12. REQUEST FOR SERVICE~~

~~12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via lline or to the following address:~~

~~Transcontinental Gas Pipe Line Corporation
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251~~

~~Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and~~

~~(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and~~

~~(b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.~~

~~12.2 Requests for service hereunder shall be void unless Buyer executes a Service Agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.~~

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

~~— Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.~~

~~14. GENERAL TERMS AND CONDITIONS~~

~~— All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS Open Access, the terms and conditions of this Rate Schedule WSS Open Access shall control.~~

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via lLine or to the following address:

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Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

12.2 Requests for service hereunder shall be void unless Buyer executes a Service Agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

RATE SCHEDULE ICTS
Interconnect Transfer Service
(Continued)

7. REVENUE SHARING THIS SECTION IS RESERVED FOR FUTURE USE

~~Seller shall refund annually 75% of the fixed cost component of all revenues collected under Section 3.1 of this Rate Schedule to maximum rate firm transportation and maximum rate interruptible transportation Buyers and retain the remaining 25%. Refunds, including interest, will be apportioned to said Buyers based on each respective Buyer's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Buyers during each annual period (or portion thereof, if applicable), with the first such annual period ending April 30, 1999.~~

8. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller under this Rate Schedule.

9. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule ICTS, the terms and conditions of this Rate Schedule ICTS shall control.

RATE SCHEDULE ISS
Interruptible Storage Service
(Continued)

4. INJECTIONS INTO STORAGE (Continued)

4.2 Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 4.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

5. WITHDRAWALS FROM STORAGE

5.1 For any day that Seller makes interruptible storage withdrawal service available under this Rate Schedule and Buyer desires the delivery of gas stored for Buyer's account under this Rate Schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled and Buyer's storage gas balance shall be reduced by the quantity of gas scheduled for withdrawal on such day. Gas for withdrawal hereunder shall be made available to Buyer or Buyer's designee at the delivery point set forth in the executed ISS Service Agreement.

5.2 Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 5.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

6. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

7. FUEL ALLOWANCE

Seller will retain from Buyer's nominated storage injections a percentage or percentages of gas as compensation for compressor fuel and gas otherwise used, lost or unaccounted for in Seller's operations. Such percentage(s), if any, are specified on the currently effective Sheet No. 29 of Volume No. 1 of this Tariff.

8. ~~REVENUE SHARING~~ THIS SECTION IS RESERVED FOR FUTURE USE.

~~During the effectiveness of the Docket No. RP01-245 rate period, Seller shall refund annually 75% of all revenues collected under Section 3.2(a) of this Rate Schedule to: (1) maximum rate firm transportation and maximum rate interruptible transportation Buyers that pay storage costs for Hester or Eminence, or both, (2) Rate Schedule ESS Buyers and (3) Rate Schedule WSS Open Access Buyers. Seller shall retain the remaining 25%; provided however, such revenue sharing shall begin for each annual period only at such time that Seller has fully recovered through Rate Schedule ISS inventory charges or otherwise, the annual fixed costs allocated to, and associated with, 50% of the former X-140 storage service, as such amount may change from time to time. The annual fixed costs allocated to, and associated with, 50% of the former X-140 storage service set forth in the Stipulation and Agreement in Docket Nos. RP01-245-000 et al (Agreement) is \$615,464. Such amount shall be subject to adjustment pursuant to and consistent with the terms and provisions of that Agreement and the provisions of the Natural Gas Act. Refunds, including interest, will be apportioned to the aforementioned Buyers based on each respective Buyer's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Buyers during each annual period (or portion thereof, if applicable), with the first such annual period ending August 31, 2002.~~

RATE SCHEDULE PAL
Parking and Loaning Service
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

- 2.2 Service under this rate schedule shall be provided for a minimum of 1 day. The term of each PAL arrangement with Buyer shall be as set forth on Exhibit A (Purchase Order) to the Form of Service Agreement hereunder.
- 2.3 Transportation of gas quantities for or on behalf of Buyer to or from the Loaning or Parking point(s) will not be performed under this rate schedule. Buyer shall make any necessary arrangements with Seller to receive or deliver gas quantities at the Loaning or Parking point(s). Such arrangements must be compatible with the operating conditions of Seller's system. Seller shall not be required to receive or deliver gas quantities under this rate schedule on any day for which there is insufficient available capacity under Buyer's transportation service agreement(s) to deliver or receive gas at the Parking or Loaning point(s).
- 2.4 Service under this rate schedule shall be confirmed only after all other services offered by Seller are scheduled and confirmed.

3. ~~RATES, AND CHARGES AND REVENUE SHARING~~


- 3.1 The maximum and minimum unit rates for service under this rate schedule are shown on the effective Sheet No. 34 of Volume No. 1 of this Tariff. Buyer shall pay the maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rates to Buyer under this rate schedule. The rate or rates for service under this rate schedule shall not be discounted below the minimum rate, it being understood that each Buyer shall pay the maximum rate unless such rates are discounted to such specific customer.
- 3.2 The Parking Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) parked for such day; for each consecutive day of service thereafter, the daily parking charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) parked each day.
- 3.3 The Loaning Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) loaned for such day; for each consecutive day of service thereafter, the daily loaning charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) loaned each day.

~~3.4 Seller shall refund annually 75% of the fixed cost component of all revenues collected under Sections 3.2 and 3.3 of this rate schedule to maximum rate firm transportation, maximum rate interruptible transportation and maximum rate firm storage Buyers and retain the remaining 25%. Refunds, including interest, will be apportioned to said Buyers based on each respective Buyer's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Buyers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties) during each annual period (or portion thereof, if applicable), with the first such annual period ending April 30, 1998.~~

**STATEMENT OF CHIEF ACCOUNTING OFFICER
RATE FILING OF TRANSCONTINENTAL GAS PIPE LINE
CORPORATION**

TO THE FEDERAL ENERGY REGULATORY COMMISSION:

I, JEFFREY P. HEINRICHS, Chief Accounting Officer of Transcontinental Gas Pipe Line Corporation, do hereby represent that the cost statements and the supporting data furnished as a part of the above-mentioned filing by Transcontinental Gas Pipe Line Corporation, together with the working papers required therein, which purport to reflect the books of the Company do, in fact, set forth the results shown by such books.



Jeffrey P. Heinrichs
Chief Accounting Officer

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Overall Cost of Service
For the 12 Months Ending 5/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$
1	O&M Expense	Stmt H-1	312,332,348
2	Depreciation, Depletion, and Amortization	Stmt H-2	232,378,060
3	Asset Retirement Obligation	Stmt H-2	31,499,689
4	Taxes: Other than Income Taxes	Stmt H-4	65,554,336
5	State and Local Income Taxes	Stmt H-3	19,964,426
6	Federal Income Taxes	Stmt H-3	138,974,902
7	Return	Stmt B	337,834,832
8	Revenue Credits	Stmt G	<u>(7,012,525)</u>
9	Total Cost of Service		<u><u>1,131,526,068</u></u>