



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

August 30, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Annual Charge Adjustment (ACA) Provision

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the enclosed tariff sheets is October 1, 2007.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to reflect an increase in the ACA Charge in the commodity portion of Transco's rates.

On May 29, 1987, the Commission issued Order No. 472 in Docket No. RM87-3-000.¹ Such order established that cost responsibility for Commission budgetary expenses would be assessed against pipelines and others through annual charges and further provided that pipelines could pass through the annual charges assessed by the Commission to their respective customers through an Annual Charge Adjustment Provision. In calculating the ACA unit charge factor applicable to each pipeline, the Commission has determined that the ACA unit charge factor should be increased by \$0.0003 to arrive at a total ACA unit charge factor of \$0.0019. Pursuant to Order No. 472 and in accordance with Section 27 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff, submitted herewith for filing are the tariff sheets which track the Commission's approved ACA unit rate of \$0.0019/dt, effective October 1, 2007.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective October 1, 2007. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance

¹ Order No. 472, 39 FERC ¶ 61,206 (1987)

with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT083007.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets and a redlined version of such tariff sheets, in accordance with the provisions of Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF083007.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com

and copies should be mailed to:

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Federal Energy Regulatory Commission
August 30, 2007
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
Charlotte Hutson
Manager - Rates
(713) 215-4060
Email: charlotte.a.hutson@williams.com

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on August 30, 2007, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective October 1, 2007:

Forty-Ninth Revised Sheet No. 27
Sixty-Fourth Revised Sheet No. 28A
Thirty-Fourth Revised Sheet No. 28B
Forty-Third Revised Sheet No. 28C
Forty-First Revised Sheet No. 35A
Sixtieth Revised Sheet No. 38
Twenty-Eighth Revised Sheet No. 40.02
Thirty-Third Revised Sheet No. 40C
Thirty-First Revised Sheet No. 40I
Nineteenth Revised Sheet No. 40J.01
Thirtieth Revised Sheet No. 40K
Eighteenth Revised Sheet No. 40L
Eleventh Revised Sheet No. 40M.01
Fifteenth Revised Sheet No. 40O
Eighth Revised Sheet No. 40P.01
Fifteenth Revised Sheet No. 42.01
Twenty-Second Revised Sheet No. 45A
Twenty-Seventh Revised Sheet No. 46
Twenty-Seventh Revised Sheet No. 47

Transco states that the purpose of the instant filing is to reflect an increase in the Annual Charge Adjustment (ACA) Charge in the commodity portion of Transco's rates. Pursuant to Order No. 472, the Commission has assessed Transco its ACA unit Rate of \$.0019/dt, effective October 1, 2007.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or

before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE OCTOBER 1, 2007

Forty-Ninth Revised Sheet No. 27
Sixty-Fourth Revised Sheet No. 28A
Thirty-Fourth Revised Sheet No. 28B
Forty-Third Revised Sheet No. 28C
Forty-First Revised Sheet No. 35A
Sixtieth Revised Sheet No. 38
Twenty-Eighth Revised Sheet No. 40.02
Thirty-Third Revised Sheet No. 40C
Thirty-First Revised Sheet No. 40I
Nineteenth Revised Sheet No. 40J.01
Thirtieth Revised Sheet No. 40K
Eighteenth Revised Sheet No. 40L
Eleventh Revised Sheet No. 40M.01
Fifteenth Revised Sheet No. 40O
Eighth Revised Sheet No. 40P.01
Fifteenth Revised Sheet No. 42.01
Twenty-Second Revised Sheet No. 45A
Twenty-Seventh Revised Sheet No. 46
Twenty-Seventh Revised Sheet No. 47

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10692
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04033
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03968
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88177 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Daily Maximum Minimum Rate Rate (dt) (dt) ----- ----- (\$) (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944 0.00000
3.2 (c) Quantity Injected Charge	1.52791 1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791 1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978 1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15708 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02295
3.2 (d)	Quantity Withdrawal Charge	0.01988
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.05811
3.2 (b)	Storage Capacity Quantity Charge	0.00082
3.2 (c)	Quantity Injected Charge (Note A)	0.03020
3.2 (d)	Quantity Withdrawal Charge	0.02240

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----		Maximum Daily Rate (dt) ----- (\$)	Minimum Rate (dt)(B) ----- (\$)
3.2 (a)	Demand Charge	0.05811	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00082	0.00000
3.2 (c)	Quantity Injected Charge	0.03020	0.03020
3.2 (d)	Quantity Withdrawal Charge	0.02240	0.02240

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31025 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02002 1>
3.2 (d)	Quantity Withdrawal Charge	0.01985 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00041	0.00145	0.00145
1-2, 2-1	0.00000	0.00288	0.00096	0.00384	0.00384
1-3, 3-1	0.00000	0.00479	0.00156	0.00635	0.00635
1-4, 4-1	0.00000	0.01319	0.00420	0.01739	0.01739
1-5, 5-1	0.00000	0.01935	0.00612	0.02547	0.02547
1-6, 6-1	0.00000	0.02296	0.00726	0.03022	0.03022
2-2	0.00000	0.00184	0.00055	0.00239	0.00239
2-3, 3-2	0.00000	0.00375	0.00115	0.00490	0.00490
2-4, 4-2	0.00000	0.01215	0.00379	0.01594	0.01594
2-5, 5-2	0.00000	0.01831	0.00571	0.02402	0.02402
2-6, 6-2	0.00000	0.02192	0.00685	0.02877	0.02877
3-3	0.00000	0.00191	0.00060	0.00251	0.00251
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00324	0.01355	0.01355
3-5, 5-3	0.00000	0.01647	0.00516	0.02163	0.02163
3-6, 6-3	0.00000	0.02008	0.00630	0.02638	0.02638
4-4	0.00000	0.00840	0.00264	0.01104	0.01104
4-5, 5-4	0.00000	0.01456	0.00456	0.01912	0.01912
4-6, 6-4	0.00000	0.01817	0.00570	0.02387	0.02387
4A-4A	0.00000	0.00196	0.00065	0.00261	0.00261
4B-4B	0.00000	0.00130	0.00041	0.00171	0.00171
4B-4A, 4A-4B	0.00000	0.00326	0.00106	0.00432	0.00432
5-5	0.00000	0.00616	0.00192	0.00808	0.00808
5-6, 6-5	0.00000	0.00977	0.00306	0.01283	0.01283
6-6	0.00000	0.00361	0.00114	0.00475	0.00475

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00063	0.12722	0.00184
1-2, 2-1	0.17906	0.00305	0.00141	0.18352	0.00446
1-3, 3-1	0.26713	0.00496	0.00238	0.27447	0.00734
1-4, 4-1	0.58126	0.01336	0.00624	0.60086	0.01960
1-5, 5-1	0.80396	0.01952	0.00908	0.83256	0.02860
1-6, 6-1	0.93576	0.02313	0.01080	0.96969	0.03393
2-2	0.13861	0.00201	0.00078	0.14140	0.00279
2-3, 3-2	0.22668	0.00392	0.00175	0.23235	0.00567
2-4, 4-2	0.54081	0.01232	0.00561	0.55874	0.01793
2-5, 5-2	0.76351	0.01848	0.00845	0.79044	0.02693
2-6, 6-2	0.89531	0.02209	0.01017	0.92757	0.03226
3-3	0.17300	0.00208	0.00097	0.17605	0.00305
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00483	0.50244	0.01531
3-5, 5-3	0.70983	0.01664	0.00767	0.73414	0.02431
3-6, 6-3	0.84163	0.02025	0.00939	0.87127	0.02964
4-4	0.39906	0.00857	0.00386	0.41149	0.01243
4-5, 5-4	0.62176	0.01473	0.00670	0.64319	0.02143
4-6, 6-4	0.75356	0.01834	0.00842	0.78032	0.02676
4A-4A	0.16208	0.00213	0.00098	0.16519	0.00311
4B-4B	0.13241	0.00147	0.00061	0.13449	0.00208
4B-4A, 4A-4B	0.20956	0.00343	0.00159	0.21458	0.00502
5-5	0.30763	0.00633	0.00284	0.31680	0.00917
5-6, 6-5	0.43943	0.00994	0.00456	0.45393	0.01450
6-6	0.21673	0.00378	0.00172	0.22223	0.00550

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041	0.00162	0.00162
1-2, 2-1	0.00000	0.00305	0.00096	0.00401	0.00401
1-3, 3-1	0.00000	0.00496	0.00156	0.00652	0.00652
1-4, 4-1	0.00000	0.01336	0.00420	0.01756	0.01756
1-5, 5-1	0.00000	0.01952	0.00612	0.02564	0.02564
1-6, 6-1	0.00000	0.02313	0.00726	0.03039	0.03039
2-2	0.00000	0.00201	0.00055	0.00256	0.00256
2-3, 3-2	0.00000	0.00392	0.00115	0.00507	0.00507
2-4, 4-2	0.00000	0.01232	0.00379	0.01611	0.01611
2-5, 5-2	0.00000	0.01848	0.00571	0.02419	0.02419
2-6, 6-2	0.00000	0.02209	0.00685	0.02894	0.02894
3-3	0.00000	0.00208	0.00060	0.00268	0.00268
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00324	0.01372	0.01372
3-5, 5-3	0.00000	0.01664	0.00516	0.02180	0.02180
3-6, 6-3	0.00000	0.02025	0.00630	0.02655	0.02655
4-4	0.00000	0.00857	0.00264	0.01121	0.01121
4-5, 5-4	0.00000	0.01473	0.00456	0.01929	0.01929
4-6, 6-4	0.00000	0.01834	0.00570	0.02404	0.02404
4A-4A	0.00000	0.00213	0.00065	0.00278	0.00278
4B-4B	0.00000	0.00147	0.00041	0.00188	0.00188
4B-4A, 4A-4B	0.00000	0.00343	0.00106	0.00449	0.00449
5-5	0.00000	0.00633	0.00192	0.00825	0.00825
5-6, 6-5	0.00000	0.00994	0.00306	0.01300	0.01300
6-6	0.00000	0.00378	0.00114	0.00492	0.00492

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.21420	0.00073
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.36755	0.00073
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00944	0.00944

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.14349	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00384	0.00384

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00060	0.00159	0.00159
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00324	0.01325	0.01325
3-5, 5-3	0.01249	0.00516	0.01765	0.01765
4-4	0.00919	0.00264	0.01183	0.01183
4-5, 5-4	0.01167	0.00456	0.01623	0.01623
5-5	0.00265	0.00192	0.00457	0.00457

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.44277	0.00073
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00879	0.00879

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.48484	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491	0.00491

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00060	0.00112	0.00112
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00324	0.00983	0.00983
3-5, 5-3	0.00917	0.00516	0.01433	0.01433
4-4	0.00624	0.00264	0.00888	0.00888
4-5, 5-4	0.00882	0.00456	0.01338	0.01338
5-5	0.00275	0.00192	0.00467	0.00467

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.47053	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00560	0.00560

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00060	0.00155	0.00155
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00324	0.01062	0.01062
3-5, 5-3	0.01131	0.00516	0.01647	0.01647
4-4	0.00660	0.00264	0.00924	0.00924
4-5, 5-4	0.01053	0.00456	0.01509	0.01509
5-5	0.00410	0.00192	0.00602	0.00602

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041	0.00162
1-2, 2-1	0.00000	0.00305	0.00096	0.00401
1-3, 3-1	0.00000	0.00496	0.00156	0.00652
1-4, 4-1	0.00000	0.01336	0.00420	0.01756
1-5, 5-1	0.00000	0.01952	0.00612	0.02564
1-6, 6-1	0.00000	0.02313	0.00726	0.03039
2-2	0.00000	0.00201	0.00055	0.00256
2-3, 3-2	0.00000	0.00392	0.00115	0.00507
2-4, 4-2	0.00000	0.01232	0.00379	0.01611
2-5, 5-2	0.00000	0.01848	0.00571	0.02419
2-6, 6-2	0.00000	0.02209	0.00685	0.02894
3-3	0.00000	0.00208	0.00060	0.00268
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00324	0.01372
3-5, 5-3	0.00000	0.01664	0.00516	0.02180
3-6, 6-3	0.00000	0.02025	0.00630	0.02655
4-4	0.00000	0.00857	0.00264	0.01121
4-5, 5-4	0.00000	0.01473	0.00456	0.01929
4-6, 6-4	0.00000	0.01834	0.00570	0.02404
4A-4A	0.00000	0.00213	0.00065	0.00278
4B-4B	0.00000	0.00147	0.00041	0.00188
4B-4A, 4A-4B	0.00000	0.00343	0.00106	0.00449
5-5	0.00000	0.00633	0.00192	0.00825
5-6, 6-5	0.00000	0.00994	0.00306	0.01300
6-6	0.00000	0.00378	0.00114	0.00492

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054	0.07698
1-2,2-1	0.10744	0.00305	0.00123	0.11172
1-3,3-1	0.16028	0.00496	0.00205	0.16729
1-4,4-1	0.34876	0.01336	0.00542	0.36754
1-5,5-1	0.48238	0.01952	0.00789	0.50979
1-6,6-1	0.56146	0.02313	0.00938	0.59397
2-2	0.08317	0.00201	0.00069	0.08587
2-3,3-2	0.13601	0.00392	0.00151	0.14144
2-4,4-2	0.32449	0.01232	0.00488	0.34169
2-5,5-2	0.45811	0.01848	0.00735	0.48394
2-6,6-2	0.53719	0.02209	0.00884	0.56812
3-3	0.10380	0.00208	0.00082	0.10670
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00419	0.30695
3-5,5-3	0.42590	0.01664	0.00666	0.44920
3-6,6-3	0.50498	0.02025	0.00815	0.53338
4-4	0.23944	0.00857	0.00337	0.25138
4-5,5-4	0.37306	0.01473	0.00584	0.39363
4-6,6-4	0.45214	0.01834	0.00733	0.47781
4A-4A	0.09725	0.00213	0.00085	0.10023
5-5	0.18458	0.00633	0.00247	0.19338
5-6,6-5	0.26366	0.00994	0.00396	0.27756
6-6	0.13004	0.00378	0.00149	0.13531

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00035
Total Rate	0.13039
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00114
Total Rate	0.00492

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10692
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04033
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03968
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88177 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	

LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700

	Daily Maximum Rate (dt) -----	Daily Minimum Rate (dt) -----
LNG - Liquefied Natural Gas Storage Service -----		
	(\$)	(\$)
3.2 (a) Demand Charge	0.04899	0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944	0.00000
3.2 (c) Quantity Injected Charge	1.52791	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978	1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016000190.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.15708 1>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	0.02295
3.2 (d) Quantity Withdrawal Charge	0.01988
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of ~~\$0.00160~~0.00190.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.05811
3.2 (b) Storage Capacity Quantity Charge	0.00082
3.2 (c) Quantity Injected Charge (Note A)	0.03020
3.2 (d) Quantity Withdrawal Charge	0.02240

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----	Maximum Daily Rate (dt) ----- (\$)	Minimum Rate (dt)(B) ----- (\$)
3.2 (a) Demand Charge	0.05811	0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00082	0.00000
3.2 (c) Quantity Injected Charge	0.03020	0.03020
3.2 (d) Quantity Withdrawal Charge	0.02240	0.02240

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of ~~\$0.00160~~0.00190

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00041	0.00145	0.00145
1-2, 2-1	0.00000	0.00288	0.00096	0.00384	0.00384
1-3, 3-1	0.00000	0.00479	0.00156	0.00635	0.00635
1-4, 4-1	0.00000	0.01319	0.00420	0.01739	0.01739
1-5, 5-1	0.00000	0.01935	0.00612	0.02547	0.02547
1-6, 6-1	0.00000	0.02296	0.00726	0.03022	0.03022
2-2	0.00000	0.00184	0.00055	0.00239	0.00239
2-3, 3-2	0.00000	0.00375	0.00115	0.00490	0.00490
2-4, 4-2	0.00000	0.01215	0.00379	0.01594	0.01594
2-5, 5-2	0.00000	0.01831	0.00571	0.02402	0.02402
2-6, 6-2	0.00000	0.02192	0.00685	0.02877	0.02877
3-3	0.00000	0.00191	0.00060	0.00251	0.00251
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00324	0.01355	0.01355
3-5, 5-3	0.00000	0.01647	0.00516	0.02163	0.02163
3-6, 6-3	0.00000	0.02008	0.00630	0.02638	0.02638
4-4	0.00000	0.00840	0.00264	0.01104	0.01104
4-5, 5-4	0.00000	0.01456	0.00456	0.01912	0.01912
4-6, 6-4	0.00000	0.01817	0.00570	0.02387	0.02387
4A-4A	0.00000	0.00196	0.00065	0.00261	0.00261
4B-4B	0.00000	0.00130	0.00041	0.00171	0.00171
4B-4A, 4A-4B	0.00000	0.00326	0.00106	0.00432	0.00432
5-5	0.00000	0.00616	0.00192	0.00808	0.00808
5-6, 6-5	0.00000	0.00977	0.00306	0.01283	0.01283
6-6	0.00000	0.00361	0.00114	0.00475	0.00475

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016000190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00063	0.12722	0.00184
1-2, 2-1	0.17906	0.00305	0.00141	0.18352	0.00446
1-3, 3-1	0.26713	0.00496	0.00238	0.27447	0.00734
1-4, 4-1	0.58126	0.01336	0.00624	0.60086	0.01960
1-5, 5-1	0.80396	0.01952	0.00908	0.83256	0.02860
1-6, 6-1	0.93576	0.02313	0.01080	0.96969	0.03393
2-2	0.13861	0.00201	0.00078	0.14140	0.00279
2-3, 3-2	0.22668	0.00392	0.00175	0.23235	0.00567
2-4, 4-2	0.54081	0.01232	0.00561	0.55874	0.01793
2-5, 5-2	0.76351	0.01848	0.00845	0.79044	0.02693
2-6, 6-2	0.89531	0.02209	0.01017	0.92757	0.03226
3-3	0.17300	0.00208	0.00097	0.17605	0.00305
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00483	0.50244	0.01531
3-5, 5-3	0.70983	0.01664	0.00767	0.73414	0.02431
3-6, 6-3	0.84163	0.02025	0.00939	0.87127	0.02964
4-4	0.39906	0.00857	0.00386	0.41149	0.01243
4-5, 5-4	0.62176	0.01473	0.00670	0.64319	0.02143
4-6, 6-4	0.75356	0.01834	0.00842	0.78032	0.02676
4A-4A	0.16208	0.00213	0.00098	0.16519	0.00311
4B-4B	0.13241	0.00147	0.00061	0.13449	0.00208
4B-4A, 4A-4B	0.20956	0.00343	0.00159	0.21458	0.00502
5-5	0.30763	0.00633	0.00284	0.31680	0.00917
5-6, 6-5	0.43943	0.00994	0.00456	0.45393	0.01450
6-6	0.21673	0.00378	0.00172	0.22223	0.00550

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~000190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041	0.00162	0.00162
1-2, 2-1	0.00000	0.00305	0.00096	0.00401	0.00401
1-3, 3-1	0.00000	0.00496	0.00156	0.00652	0.00652
1-4, 4-1	0.00000	0.01336	0.00420	0.01756	0.01756
1-5, 5-1	0.00000	0.01952	0.00612	0.02564	0.02564
1-6, 6-1	0.00000	0.02313	0.00726	0.03039	0.03039
2-2	0.00000	0.00201	0.00055	0.00256	0.00256
2-3, 3-2	0.00000	0.00392	0.00115	0.00507	0.00507
2-4, 4-2	0.00000	0.01232	0.00379	0.01611	0.01611
2-5, 5-2	0.00000	0.01848	0.00571	0.02419	0.02419
2-6, 6-2	0.00000	0.02209	0.00685	0.02894	0.02894
3-3	0.00000	0.00208	0.00060	0.00268	0.00268
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00324	0.01372	0.01372
3-5, 5-3	0.00000	0.01664	0.00516	0.02180	0.02180
3-6, 6-3	0.00000	0.02025	0.00630	0.02655	0.02655
4-4	0.00000	0.00857	0.00264	0.01121	0.01121
4-5, 5-4	0.00000	0.01473	0.00456	0.01929	0.01929
4-6, 6-4	0.00000	0.01834	0.00570	0.02404	0.02404
4A-4A	0.00000	0.00213	0.00065	0.00278	0.00278
4B-4B	0.00000	0.00147	0.00041	0.00188	0.00188
4B-4A, 4A-4B	0.00000	0.00343	0.00106	0.00449	0.00449
5-5	0.00000	0.00633	0.00192	0.00825	0.00825
5-6, 6-5	0.00000	0.00994	0.00306	0.01300	0.01300
6-6	0.00000	0.00378	0.00114	0.00492	0.00492

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

-----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00073	0.00073
-----	-----	-----
Total Reservation Rate	0.21420	0.00073
 Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00073	0.00073
-----	-----	-----
Total Reservation Rate	0.36755	0.00073
 Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00264	0.00264
-----	-----	-----
Total Commodity Rate (excluding ACA)	0.00944	0.00944

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.14349	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00384	0.00384

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00060	0.00159	0.00159
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00324	0.01325	0.01325
3-5, 5-3	0.01249	0.00516	0.01765	0.01765
4-4	0.00919	0.00264	0.01183	0.01183
4-5, 5-4	0.01167	0.00456	0.01623	0.01623
5-5	0.00265	0.00192	0.00457	0.00457

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.44277	0.00073
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00879	0.00879

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.48484	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491	0.00491

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00060	0.00112	0.00112
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00324	0.00983	0.00983
3-5, 5-3	0.00917	0.00516	0.01433	0.01433
4-4	0.00624	0.00264	0.00888	0.00888
4-5, 5-4	0.00882	0.00456	0.01338	0.01338
5-5	0.00275	0.00192	0.00467	0.00467

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160 ~~0.00190~~, if applicable.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.47053	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00560	0.00560

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~00160~~00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00060	0.00155	0.00155
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00324	0.01062	0.01062
3-5, 5-3	0.01131	0.00516	0.01647	0.01647
4-4	0.00660	0.00264	0.00924	0.00924
4-5, 5-4	0.01053	0.00456	0.01509	0.01509
5-5	0.00410	0.00192	0.00602	0.00602

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160 ~~0.00190~~, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041	0.00162
1-2, 2-1	0.00000	0.00305	0.00096	0.00401
1-3, 3-1	0.00000	0.00496	0.00156	0.00652
1-4, 4-1	0.00000	0.01336	0.00420	0.01756
1-5, 5-1	0.00000	0.01952	0.00612	0.02564
1-6, 6-1	0.00000	0.02313	0.00726	0.03039
2-2	0.00000	0.00201	0.00055	0.00256
2-3, 3-2	0.00000	0.00392	0.00115	0.00507
2-4, 4-2	0.00000	0.01232	0.00379	0.01611
2-5, 5-2	0.00000	0.01848	0.00571	0.02419
2-6, 6-2	0.00000	0.02209	0.00685	0.02894
3-3	0.00000	0.00208	0.00060	0.00268
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00324	0.01372
3-5, 5-3	0.00000	0.01664	0.00516	0.02180
3-6, 6-3	0.00000	0.02025	0.00630	0.02655
4-4	0.00000	0.00857	0.00264	0.01121
4-5, 5-4	0.00000	0.01473	0.00456	0.01929
4-6, 6-4	0.00000	0.01834	0.00570	0.02404
4A-4A	0.00000	0.00213	0.00065	0.00278
4B-4B	0.00000	0.00147	0.00041	0.00188
4B-4A, 4A-4B	0.00000	0.00343	0.00106	0.00449
5-5	0.00000	0.00633	0.00192	0.00825
5-6, 6-5	0.00000	0.00994	0.00306	0.01300
6-6	0.00000	0.00378	0.00114	0.00492

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160 ~~0.00190~~, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054	0.07698
1-2, 2-1	0.10744	0.00305	0.00123	0.11172
1-3, 3-1	0.16028	0.00496	0.00205	0.16729
1-4, 4-1	0.34876	0.01336	0.00542	0.36754
1-5, 5-1	0.48238	0.01952	0.00789	0.50979
1-6, 6-1	0.56146	0.02313	0.00938	0.59397
2-2	0.08317	0.00201	0.00069	0.08587
2-3, 3-2	0.13601	0.00392	0.00151	0.14144
2-4, 4-2	0.32449	0.01232	0.00488	0.34169
2-5, 5-2	0.45811	0.01848	0.00735	0.48394
2-6, 6-2	0.53719	0.02209	0.00884	0.56812
3-3	0.10380	0.00208	0.00082	0.10670
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4, 4-3	0.29228	0.01048	0.00419	0.30695
3-5, 5-3	0.42590	0.01664	0.00666	0.44920
3-6, 6-3	0.50498	0.02025	0.00815	0.53338
4-4	0.23944	0.00857	0.00337	0.25138
4-5, 5-4	0.37306	0.01473	0.00584	0.39363
4-6, 6-4	0.45214	0.01834	0.00733	0.47781
4A-4A	0.09725	0.00213	0.00085	0.10023
5-5	0.18458	0.00633	0.00247	0.19338
5-6, 6-5	0.26366	0.00994	0.00396	0.27756
6-6	0.13004	0.00378	0.00149	0.13531

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.001600190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00035
Total Rate	----- 0.13039
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00114
Total Rate	----- 0.00492

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.00160~~0.00190, if applicable.