



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
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713/215-4060

August 16, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedule FT-NT Tracking Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing Fifty-Eighth Revised Sheet No. 50 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the attached tariff sheet is July 1, 2005.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to transportation service purchased from Dominion Transmission, Inc. (DTI) under its Rate Schedule X-74 the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Proposed Effective Date

Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its regulations in order that the enclosed tariff sheet be made effective July 1, 2005. In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT081605.ASC;
- (2) The revised tariff sheet, a redlined version of the tariff sheet submitted in the instant filing in accordance with the provision under Section 154.201(a) of the Regulations, and as required by Section 154.4 of the Regulations, a diskette copy of such sheet labeled TF081605.ASC; and
- (3) Appendix A which contains the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

Scott C. Turkington
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Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
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Email: scott.c.turkington@williams.com

and copies should be mailed to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE
CORPORATION

/s/ Charlotte Hutson

By _____

Charlotte Hutson

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on August 16, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifty-Eighth Revised Sheet No. 50, to become effective July 1, 2005.

The proposed changes would reflect a decrease in the Zone SL Daily Demand Charge of \$0.0003 for Rate Schedule FT-NT.

Transco states that the purpose of the instant filing is to reflect rate changes attributable to transportation service purchased from Dominion Transmission, Inc. (DTI) under its Rate Schedule X-74, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Included in Appendix A attached to the filing is the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Transco states that copies of the filing are being mailed to each of its FT-NT customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any

FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas'	
	Zone SL	
	Monthly	Daily
	-----	-----
	(\$)	(\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.4616	0.6070
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0612 (1)
Electric Power Unit Rate		0.0009

Total Rate		0.0621
Fuel Retention (2)		
Summer Period (April - October)	6.72 %	
Winter Period (November - March)	7.05 %	

Annual Charge Adjustment (ACA)

 The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	21.4650 <u>18.4539</u> (1)	0.7057 <u>6067</u>
Electric Power Unit Rate	0.0077	0.0003
Total Rate	21.4727 <u>18.4616</u>	0.7060 <u>6070</u>

Commodity Rate per dt (excluding ACA)

Base Rate	0.0612 (1)
Electric Power Unit Rate	0.0009
Total Rate	0.0621

Fuel Retention (2)

Summer Period (April - October)	6.72 %
Winter Period (November - March)	7.05 %

Annual Charge Adjustment (ACA)

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.

(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

Rate Schedule FT-NT – Effective July 1, 2005

On June 28, 2005, Dominion Transmission, Inc (DTI) filed revised tariff sheets in Docket No. RP05-267-000 *et al.* to reflect a filing in compliance with the “Order Approving Uncontested Settlement” issued on May 27, 2005. Included therein were revised rates under DTI’s Rate Schedule X-74, which Transco uses to render service to its customers under its Rate Schedule FT-NT. On July 25, 2005, the Commission issued a letter order, which accepted DTI’s filing effective July 1, 2005.

Appendix A Schedule 1 details the calculation of the revised FT-NT rates effective July 1, 2005.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Derivation of FT-NT Bundled Rates
Effective July 1, 2005

Line No.	Particulars (A)	Transportation from Texas Gas' Zone SL				
		Billing Determinants (B)	Rate		Billing Period	Amount
			Daily	Monthly		
1	<u>Demand Charge - Dt</u>					
2	Texas Gas Daily Demand Charge	192,398	\$0.2994		365 days \$21,025,446	
3	Dominion Transmission, Inc.	183,740		5.9100	12 Months 13,030,841	
4	TGPL Demand Charge	182,454		2.8992	12 Months 6,347,648	
5	Total				<u>\$40,403,935</u>	
6	Billing Determinants	182,454			<u>2,189,448</u>	
7	Monthly Demand Charge				<u>\$18.4539</u>	
8	Daily Demand Charge				<u>\$0.6067</u>	
9	Monthly Electric Power Charge				<u>\$0.0077</u>	
10	Daily Electric Power Charge				<u>\$0.0003</u>	
	<u>Commodity Charge</u>					
11	Texas Gas Commodity Charge	70,324,461	\$0.0536		\$3,769,391	
12	Dominion Transmission, Inc.	67,159,860	0.0019	1/	127,604	
13	TGPL Commodity Charge	66,595,717	0.0027		179,808	
14	Total				<u>\$4,076,803</u>	
15	Billing Determinants				66,595,717	
16	Commodity Charge				<u>\$0.0612</u>	
17	Electric Power Charge				<u>\$0.0009</u>	

1/ Rate includes only CNG's ACA charge of \$0.0019.