



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

August 15, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Annual Charge Adjustment (ACA) Provision

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the enclosed tariff sheets is October 1, 2006.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to reflect a decrease in the ACA Charge in the commodity portion of Transco's rates.

On May 29, 1987, the Commission issued Order No. 472 in Docket No. RM87-3-000¹. Such order established that cost responsibility for Commission budgetary expenses would be assessed against pipelines and others through annual charges and further provided that pipelines could pass through the annual charges assessed by the Commission to their respective customers through an Annual Charge Adjustment Provision. In calculating the ACA unit charge factor applicable to each pipeline, the Commission has determined that the ACA unit charge factor should be decreased by \$0.0002 to arrive at a total ACA unit charge factor of \$0.0016. Pursuant to Order No. 472 and in accordance with Section 27 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff, submitted herewith for filing are the tariff sheets which track the Commission's approved ACA unit rate of \$0.0016/dt, effective October 1, 2006.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective October 1, 2006. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance

¹ Order No. 472, 39 FERC ¶ 61,206 (1987)

with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT081506.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets and a redlined version of such tariff sheets, in accordance with the provisions of Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF081506.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com

and copies should be mailed to:

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Federal Energy Regulatory Commission
August 15, 2006
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
Charlotte Hutson
Manager - Rates
(713) 215-4060
Email: charlotte.a.hutson@williams.com

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on August 15, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective October 1, 2006:

Forty-Fourth Revised Sheet No. 27
Fifty-Ninth Revised Sheet No. 28A
Thirty-Second Revised Sheet No. 28B
Thirty-Eighth Revised Sheet No. 28C
Thirty-Sixth Revised Sheet No. 35A
Fifty-Fifth Revised Sheet No. 38
Twenty-Third Revised Sheet No. 40.02
Twenty-Eighth Revised Sheet No. 40C
Twenty-Sixth Revised Sheet No. 40I
Ninth Revised Sheet No. 40J.03
Twenty-Fifth Revised Sheet No. 40K
Thirteenth Revised Sheet No. 40L
Fourth Revised Sheet No. 40M.03
Tenth Revised Sheet No. 40O
Fourth Revised Sheet No. 40P.03
Thirteenth Revised Sheet No. 42.01
Seventeenth Revised Sheet No. 45A
Twenty-Second Revised Sheet No. 46
Twenty-Second Revised Sheet No. 47

Transco states that the purpose of the instant filing is to reflect a decrease in the Annual Charge Adjustment (ACA) Charge in the commodity portion of Transco's rates. Pursuant to Order No. 472, the Commission has assessed Transco its ACA unit Rate of \$.0016/dt, effective October 1, 2006.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or

before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

FOURTH REVISED VOLUME NO. 1

EFFECTIVE OCTOBER 1, 2006

Forty-Fourth Revised Sheet No. 27
Fifty-Ninth Revised Sheet No. 28A
Thirty-Second Revised Sheet No. 28B
Thirty-Eighth Revised Sheet No. 28C
Thirty-Sixth Revised Sheet No. 35A
Fifty-Fifth Revised Sheet No. 38
Twenty-Third Revised Sheet No. 40.02
Twenty-Eighth Revised Sheet No. 40C
Twenty-Sixth Revised Sheet No. 40I
Ninth Revised Sheet No. 40J.03
Twenty-Fifth Revised Sheet No. 40K
Thirteenth Revised Sheet No. 40L
Fourth Revised Sheet No. 40M.03
Tenth Revised Sheet No. 40O
Fourth Revised Sheet No. 40P.03
Thirteenth Revised Sheet No. 42.01
Seventeenth Revised Sheet No. 45A
Twenty-Second Revised Sheet No. 46
Twenty-Second Revised Sheet No. 47

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7193	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0278		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7353 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0114; Excess Delivery - \$0.3212.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6018 1>	0.1512
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0214
3.2 (d)	Quantity Withdrawal Charge		0.0192
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007
3.2 (c)	Quantity Injected Charge (Note A)		0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt) (B)
-----		-----	-----	-----
		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518	0.0000
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007	0.0000
3.2 (c)	Quantity Injected Charge		0.0270	0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200	0.0200

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6575 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0196 1>
3.2 (d) Quantity Withdrawal Charge		0.0196 1>
8. Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0016.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0012	0.0002	0.0014	0.0014	0.0015	0.0015
1-2, 2-1	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
1-3, 3-1	0.0000	0.0039	0.0006	0.0045	0.0045	0.0046	0.0046
1-4, 4-1	0.0000	0.0097	0.0015	0.0112	0.0112	0.0113	0.0113
1-5, 5-1	0.0000	0.0144	0.0022	0.0166	0.0166	0.0167	0.0167
1-6, 6-1	0.0000	0.0170	0.0026	0.0196	0.0196	0.0197	0.0197
2-2	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
2-3, 3-2	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032
2-4, 4-2	0.0000	0.0085	0.0013	0.0098	0.0098	0.0099	0.0099
2-5, 5-2	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
2-6, 6-2	0.0000	0.0158	0.0024	0.0182	0.0182	0.0183	0.0183
3-3	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
3-3 (WSS Wth)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
3-4, 4-3	0.0000	0.0072	0.0011	0.0083	0.0083	0.0084	0.0084
3-5, 5-3	0.0000	0.0119	0.0018	0.0137	0.0137	0.0138	0.0138
3-6, 6-3	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
4-4	0.0000	0.0058	0.0009	0.0067	0.0067	0.0068	0.0068
4-5, 5-4	0.0000	0.0105	0.0016	0.0121	0.0121	0.0122	0.0122
4-6, 6-4	0.0000	0.0131	0.0020	0.0151	0.0151	0.0152	0.0152
4A-4A	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
4B-4B	0.0000	0.0010	0.0002	0.0012	0.0012	0.0013	0.0013
4B-4A, 4A-4B	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
5-5	0.0000	0.0047	0.0007	0.0054	0.0054	0.0055	0.0055
5-6, 6-5	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
6-6	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
 (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
 (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
 (6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0963	0.0013	0.0004	0.0980	0.0017	0.1160	0.0018
1-2, 2-1	0.1400	0.0026	0.0008	0.1434	0.0034	0.1614	0.0035
1-3, 3-1	0.2065	0.0040	0.0013	0.2118	0.0053	0.2298	0.0054
1-4, 4-1	0.4301	0.0098	0.0031	0.4430	0.0129	0.4610	0.0130
1-5, 5-1	0.5917	0.0145	0.0044	0.6106	0.0189	0.6286	0.0190
1-6, 6-1	0.6895	0.0171	0.0051	0.7117	0.0222	0.7297	0.0223
2-2	0.1047	0.0014	0.0004	0.1065	0.0018	0.1245	0.0019
2-3, 3-2	0.1712	0.0028	0.0009	0.1749	0.0037	0.1929	0.0038
2-4, 4-2	0.3948	0.0086	0.0027	0.4061	0.0113	0.4241	0.0114
2-5, 5-2	0.5564	0.0133	0.0040	0.5737	0.0173	0.5917	0.0174
2-6, 6-2	0.6542	0.0159	0.0047	0.6748	0.0206	0.6928	0.0207
3-3	0.1275	0.0015	0.0005	0.1295	0.0020	0.1475	0.0021
3-3 (WSS Wth)	0.0610	0.0001	0.0000	0.0611	0.0001	0.0791	0.0002
3-4, 4-3	0.3511	0.0073	0.0023	0.3607	0.0096	0.3787	0.0097
3-5, 5-3	0.5127	0.0120	0.0036	0.5283	0.0156	0.5463	0.0157
3-6, 6-3	0.6105	0.0146	0.0043	0.6294	0.0189	0.6474	0.0190
4-4	0.2846	0.0059	0.0018	0.2923	0.0077	0.3103	0.0078
4-5, 5-4	0.4462	0.0106	0.0031	0.4599	0.0137	0.4779	0.0138
4-6, 6-4	0.5440	0.0132	0.0038	0.5610	0.0170	0.5790	0.0171
4A-4A	0.1172	0.0016	0.0004	0.1192	0.0020	0.1372	0.0021
4B-4B	0.0957	0.0011	0.0003	0.0971	0.0014	0.1151	0.0015
4B-4A, 4A-4B	0.1519	0.0026	0.0007	0.1552	0.0033	0.1732	0.0034
5-5	0.2226	0.0048	0.0013	0.2287	0.0061	0.2467	0.0062
5-6, 6-5	0.3204	0.0074	0.0020	0.3298	0.0094	0.3478	0.0095
6-6	0.1588	0.0027	0.0007	0.1622	0.0034	0.1802	0.0035

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0180.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3) ----- Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6) -----	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
1-2, 2-1	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
1-3, 3-1	0.0000	0.0040	0.0006	0.0046	0.0046	0.0047	0.0047
1-4, 4-1	0.0000	0.0098	0.0015	0.0113	0.0113	0.0114	0.0114
1-5, 5-1	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
1-6, 6-1	0.0000	0.0171	0.0026	0.0197	0.0197	0.0198	0.0198
2-2	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
2-3, 3-2	0.0000	0.0028	0.0004	0.0032	0.0032	0.0033	0.0033
2-4, 4-2	0.0000	0.0086	0.0013	0.0099	0.0099	0.0100	0.0100
2-5, 5-2	0.0000	0.0133	0.0020	0.0153	0.0153	0.0154	0.0154
2-6, 6-2	0.0000	0.0159	0.0024	0.0183	0.0183	0.0184	0.0184
3-3	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
3-3 (WSS Wth)	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0002
3-4, 4-3	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
3-5, 5-3	0.0000	0.0120	0.0018	0.0138	0.0138	0.0139	0.0139
3-6, 6-3	0.0000	0.0146	0.0022	0.0168	0.0168	0.0169	0.0169
4-4	0.0000	0.0059	0.0009	0.0068	0.0068	0.0069	0.0069
4-5, 5-4	0.0000	0.0106	0.0016	0.0122	0.0122	0.0123	0.0123
4-6, 6-4	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
4A-4A	0.0000	0.0016	0.0002	0.0018	0.0018	0.0019	0.0019
4B-4B	0.0000	0.0011	0.0002	0.0013	0.0013	0.0014	0.0014
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
5-5	0.0000	0.0048	0.0007	0.0055	0.0055	0.0056	0.0056
5-6, 6-5	0.0000	0.0074	0.0011	0.0085	0.0085	0.0086	0.0086
6-6	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	6.1650	0.2027	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	6.1811	0.2032	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0050		0.0050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	10.0336	0.3299	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	10.0497	0.3304	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0054		0.0054

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	3.8998	0.1282	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	3.9061	0.1284	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0018		0.0018	
Electric Power Unit Rate	0.0004		0.0004	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0022		0.0022	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
- c. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:				
Base Rate	11.9752	0.3937	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
Total Reservation Rate	11.9913	0.3942	0.0161	0.0005
	----- Maximum Rate ----- (\$)		----- Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 4:				
Base Rate	0.0044		0.0044	
Electric Power Unit Rate	0.0009		0.0009	
Total Commodity Rate (excluding ACA)	0.0053		0.0053	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	12.7346	0.4187	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	12.7409	0.4189	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0004		0.0004	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0004		0.0004	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
2. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	11.8339	0.3891	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	11.8402	0.3893	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0004		0.0004	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0004		0.0004	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
- c. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015
1-2, 2-1	0.0000	0.0026	0.0004	0.0030
1-3, 3-1	0.0000	0.0040	0.0006	0.0046
1-4, 4-1	0.0000	0.0098	0.0015	0.0113
1-5, 5-1	0.0000	0.0145	0.0022	0.0167
1-6, 6-1	0.0000	0.0171	0.0026	0.0197
2-2	0.0000	0.0014	0.0002	0.0016
2-3, 3-2	0.0000	0.0028	0.0004	0.0032
2-4, 4-2	0.0000	0.0086	0.0013	0.0099
2-5, 5-2	0.0000	0.0133	0.0020	0.0153
2-6, 6-2	0.0000	0.0159	0.0024	0.0183
3-3	0.0000	0.0015	0.0002	0.0017
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	0.0011	0.0084
3-5, 5-3	0.0000	0.0120	0.0018	0.0138
3-6, 6-3	0.0000	0.0146	0.0022	0.0168
4-4	0.0000	0.0059	0.0009	0.0068
4-5, 5-4	0.0000	0.0106	0.0016	0.0122
4-6, 6-4	0.0000	0.0132	0.0020	0.0152
4A-4A	0.0000	0.0016	0.0002	0.0018
4B-4B	0.0000	0.0011	0.0002	0.0013
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030
5-5	0.0000	0.0048	0.0007	0.0055
5-6, 6-5	0.0000	0.0074	0.0011	0.0085
6-6	0.0000	0.0027	0.0004	0.0031

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0003	0.0594
1-2,2-1	0.0840	0.0026	0.0006	0.0872
1-3,3-1	0.1239	0.0040	0.0010	0.1289
1-4,4-1	0.2580	0.0098	0.0024	0.2702
1-5,5-1	0.3550	0.0145	0.0035	0.3730
1-6,6-1	0.4137	0.0171	0.0041	0.4349
2-2	0.0628	0.0014	0.0003	0.0645
2-3,3-2	0.1027	0.0028	0.0007	0.1062
2-4,4-2	0.2368	0.0086	0.0021	0.2475
2-5,5-2	0.3338	0.0133	0.0032	0.3503
2-6,6-2	0.3925	0.0159	0.0038	0.4122
3-3	0.0765	0.0015	0.0004	0.0784
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4,4-3	0.2106	0.0073	0.0018	0.2197
3-5,5-3	0.3076	0.0120	0.0029	0.3225
3-6,6-3	0.3663	0.0146	0.0035	0.3844
4-4	0.1707	0.0059	0.0014	0.1780
4-5,5-4	0.2677	0.0106	0.0025	0.2808
4-6,6-4	0.3264	0.0132	0.0031	0.3427
4A-4A	0.0703	0.0016	0.0003	0.0722
5-5	0.1336	0.0048	0.0011	0.1395
5-6,6-5	0.1923	0.0074	0.0017	0.2014
6-6	0.0953	0.0027	0.0006	0.0986

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	0.0063	0.0002
Total Rate	2.9055	0.0955
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		0.0031

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0016, if applicable.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7193	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0278		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7353 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.0063 for Monthly Demand or \$ 0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of ~~\$0.0010~~ \$0.0016.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0114; Excess Delivery - \$0.3212.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	4.6018 1>	0.1512
3.2 (b) Capacity Charge	0.0197	0.0006
3.2 (c) Quantity Injected Charge (Note A)		0.0214
3.2 (d) Quantity Withdrawal Charge		0.0192
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1 Fuel Retention 2>		
Injection		2.18 %
Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of ~~\$0.0018~~ \$0.0016.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007
3.2 (c)	Quantity Injected Charge (Note A)		0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt)(B)
-----		-----	-----	-----
		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518	0.0000
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007	0.0000
3.2 (c)	Quantity Injected Charge		0.0270	0.0270
3.2 (d)	Quantity Withdrawal Charge		0.0200	0.0200

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$-0.00180016.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6575 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0196 1>
3.2 (d) Quantity Withdrawal Charge		0.0196 1>
8. Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.~~0010~~0016.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0012	0.0002	0.0014	0.0014	0.0015	0.0015
1-2, 2-1	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
1-3, 3-1	0.0000	0.0039	0.0006	0.0045	0.0045	0.0046	0.0046
1-4, 4-1	0.0000	0.0097	0.0015	0.0112	0.0112	0.0113	0.0113
1-5, 5-1	0.0000	0.0144	0.0022	0.0166	0.0166	0.0167	0.0167
1-6, 6-1	0.0000	0.0170	0.0026	0.0196	0.0196	0.0197	0.0197
2-2	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
2-3, 3-2	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032
2-4, 4-2	0.0000	0.0085	0.0013	0.0098	0.0098	0.0099	0.0099
2-5, 5-2	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
2-6, 6-2	0.0000	0.0158	0.0024	0.0182	0.0182	0.0183	0.0183
3-3	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
3-3 (WSS Wth)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
3-4, 4-3	0.0000	0.0072	0.0011	0.0083	0.0083	0.0084	0.0084
3-5, 5-3	0.0000	0.0119	0.0018	0.0137	0.0137	0.0138	0.0138
3-6, 6-3	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
4-4	0.0000	0.0058	0.0009	0.0067	0.0067	0.0068	0.0068
4-5, 5-4	0.0000	0.0105	0.0016	0.0121	0.0121	0.0122	0.0122
4-6, 6-4	0.0000	0.0131	0.0020	0.0151	0.0151	0.0152	0.0152
4A-4A	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
4B-4B	0.0000	0.0010	0.0002	0.0012	0.0012	0.0013	0.0013
4B-4A, 4A-4B	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
5-5	0.0000	0.0047	0.0007	0.0054	0.0054	0.0055	0.0055
5-6, 6-5	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
6-6	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190016, if applicable.
 (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
 (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
 (6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0963	0.0013	0.0004	0.0980	0.0017	0.1160	0.0018
1-2, 2-1	0.1400	0.0026	0.0008	0.1434	0.0034	0.1614	0.0035
1-3, 3-1	0.2065	0.0040	0.0013	0.2118	0.0053	0.2298	0.0054
1-4, 4-1	0.4301	0.0098	0.0031	0.4430	0.0129	0.4610	0.0130
1-5, 5-1	0.5917	0.0145	0.0044	0.6106	0.0189	0.6286	0.0190
1-6, 6-1	0.6895	0.0171	0.0051	0.7117	0.0222	0.7297	0.0223
2-2	0.1047	0.0014	0.0004	0.1065	0.0018	0.1245	0.0019
2-3, 3-2	0.1712	0.0028	0.0009	0.1749	0.0037	0.1929	0.0038
2-4, 4-2	0.3948	0.0086	0.0027	0.4061	0.0113	0.4241	0.0114
2-5, 5-2	0.5564	0.0133	0.0040	0.5737	0.0173	0.5917	0.0174
2-6, 6-2	0.6542	0.0159	0.0047	0.6748	0.0206	0.6928	0.0207
3-3	0.1275	0.0015	0.0005	0.1295	0.0020	0.1475	0.0021
3-3 (WSS Wth)	0.0610	0.0001	0.0000	0.0611	0.0001	0.0791	0.0002
3-4, 4-3	0.3511	0.0073	0.0023	0.3607	0.0096	0.3787	0.0097
3-5, 5-3	0.5127	0.0120	0.0036	0.5283	0.0156	0.5463	0.0157
3-6, 6-3	0.6105	0.0146	0.0043	0.6294	0.0189	0.6474	0.0190
4-4	0.2846	0.0059	0.0018	0.2923	0.0077	0.3103	0.0078
4-5, 5-4	0.4462	0.0106	0.0031	0.4599	0.0137	0.4779	0.0138
4-6, 6-4	0.5440	0.0132	0.0038	0.5610	0.0170	0.5790	0.0171
4A-4A	0.1172	0.0016	0.0004	0.1192	0.0020	0.1372	0.0021
4B-4B	0.0957	0.0011	0.0003	0.0971	0.0014	0.1151	0.0015
4B-4A, 4A-4B	0.1519	0.0026	0.0007	0.1552	0.0033	0.1732	0.0034
5-5	0.2226	0.0048	0.0013	0.2287	0.0061	0.2467	0.0062
5-6, 6-5	0.3204	0.0074	0.0020	0.3298	0.0094	0.3478	0.0095
6-6	0.1588	0.0027	0.0007	0.1622	0.0034	0.1802	0.0035

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00180016, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0180.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3) ----- Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6) -----	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
1-2, 2-1	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
1-3, 3-1	0.0000	0.0040	0.0006	0.0046	0.0046	0.0047	0.0047
1-4, 4-1	0.0000	0.0098	0.0015	0.0113	0.0113	0.0114	0.0114
1-5, 5-1	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
1-6, 6-1	0.0000	0.0171	0.0026	0.0197	0.0197	0.0198	0.0198
2-2	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
2-3, 3-2	0.0000	0.0028	0.0004	0.0032	0.0032	0.0033	0.0033
2-4, 4-2	0.0000	0.0086	0.0013	0.0099	0.0099	0.0100	0.0100
2-5, 5-2	0.0000	0.0133	0.0020	0.0153	0.0153	0.0154	0.0154
2-6, 6-2	0.0000	0.0159	0.0024	0.0183	0.0183	0.0184	0.0184
3-3	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
3-3 (WSS Wth)	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0002
3-4, 4-3	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
3-5, 5-3	0.0000	0.0120	0.0018	0.0138	0.0138	0.0139	0.0139
3-6, 6-3	0.0000	0.0146	0.0022	0.0168	0.0168	0.0169	0.0169
4-4	0.0000	0.0059	0.0009	0.0068	0.0068	0.0069	0.0069
4-5, 5-4	0.0000	0.0106	0.0016	0.0122	0.0122	0.0123	0.0123
4-6, 6-4	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
4A-4A	0.0000	0.0016	0.0002	0.0018	0.0018	0.0019	0.0019
4B-4B	0.0000	0.0011	0.0002	0.0013	0.0013	0.0014	0.0014
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
5-5	0.0000	0.0048	0.0007	0.0055	0.0055	0.0056	0.0056
5-6, 6-5	0.0000	0.0074	0.0011	0.0085	0.0085	0.0086	0.0086
6-6	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 - (2) The Variable Cost unit rate plus the Electric Power unit rate.
 - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.0018~~0.0016, if applicable.
 - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
 - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
 - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	6.1650	0.2027	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	6.1811	0.2032	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0050		0.0050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	10.0336	0.3299	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	10.0497	0.3304	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0054		0.0054

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~0019~~0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	3.8998	0.1282	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	3.9061	0.1284	0.0063	0.0002
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)		
Commodity Rate per dt - Zone 6:				
Base Rate	0.0018	0.0018		
Electric Power Unit Rate	0.0004	0.0004		
	-----	-----		
Total Commodity Rate (excluding ACA)	0.0022	0.0022		

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.0018~~0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$-0.00180016, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
- c. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:				
Base Rate	11.9752	0.3937	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	11.9913	0.3942	0.0161	0.0005
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 4:				
Base Rate	0.0044		0.0044	
Electric Power Unit Rate	0.0009		0.0009	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0053		0.0053	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.0018~~0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	12.7346	0.4187	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002

Total Reservation Rate	12.7409	0.4189	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0004		0.0004	

Total Commodity Rate (excluding ACA)	0.0004		0.0004	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.0018~~0.0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
2. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$-0.~~0018~~0016, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	11.8339	0.3891	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002

Total Reservation Rate	11.8402	0.3893	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0004		0.0004	

Total Commodity Rate (excluding ACA)	0.0004		0.0004	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.~~0018~~0016, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.0018~~0.0016, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
- c. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$-0.~~0018~~0016, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015
1-2, 2-1	0.0000	0.0026	0.0004	0.0030
1-3, 3-1	0.0000	0.0040	0.0006	0.0046
1-4, 4-1	0.0000	0.0098	0.0015	0.0113
1-5, 5-1	0.0000	0.0145	0.0022	0.0167
1-6, 6-1	0.0000	0.0171	0.0026	0.0197
2-2	0.0000	0.0014	0.0002	0.0016
2-3, 3-2	0.0000	0.0028	0.0004	0.0032
2-4, 4-2	0.0000	0.0086	0.0013	0.0099
2-5, 5-2	0.0000	0.0133	0.0020	0.0153
2-6, 6-2	0.0000	0.0159	0.0024	0.0183
3-3	0.0000	0.0015	0.0002	0.0017
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	0.0011	0.0084
3-5, 5-3	0.0000	0.0120	0.0018	0.0138
3-6, 6-3	0.0000	0.0146	0.0022	0.0168
4-4	0.0000	0.0059	0.0009	0.0068
4-5, 5-4	0.0000	0.0106	0.0016	0.0122
4-6, 6-4	0.0000	0.0132	0.0020	0.0152
4A-4A	0.0000	0.0016	0.0002	0.0018
4B-4B	0.0000	0.0011	0.0002	0.0013
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030
5-5	0.0000	0.0048	0.0007	0.0055
5-6, 6-5	0.0000	0.0074	0.0011	0.0085
6-6	0.0000	0.0027	0.0004	0.0031

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190016, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0003	0.0594
1-2, 2-1	0.0840	0.0026	0.0006	0.0872
1-3, 3-1	0.1239	0.0040	0.0010	0.1289
1-4, 4-1	0.2580	0.0098	0.0024	0.2702
1-5, 5-1	0.3550	0.0145	0.0035	0.3730
1-6, 6-1	0.4137	0.0171	0.0041	0.4349
2-2	0.0628	0.0014	0.0003	0.0645
2-3, 3-2	0.1027	0.0028	0.0007	0.1062
2-4, 4-2	0.2368	0.0086	0.0021	0.2475
2-5, 5-2	0.3338	0.0133	0.0032	0.3503
2-6, 6-2	0.3925	0.0159	0.0038	0.4122
3-3	0.0765	0.0015	0.0004	0.0784
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4, 4-3	0.2106	0.0073	0.0018	0.2197
3-5, 5-3	0.3076	0.0120	0.0029	0.3225
3-6, 6-3	0.3663	0.0146	0.0035	0.3844
4-4	0.1707	0.0059	0.0014	0.1780
4-5, 5-4	0.2677	0.0106	0.0025	0.2808
4-6, 6-4	0.3264	0.0132	0.0031	0.3427
4A-4A	0.0703	0.0016	0.0003	0.0722
5-5	0.1336	0.0048	0.0011	0.1395
5-6, 6-5	0.1923	0.0074	0.0017	0.2014
6-6	0.0953	0.0027	0.0006	0.0986

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190016, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	0.0063	0.0002
Total Rate	----- 2.9055	----- 0.0955
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		----- 0.0031

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$~~0.0018~~0.0016, if applicable.