

ORIGINAL

FILED
OFFICE OF THE
SECRETARY

: 2005 AUG -5 P 3:25

FEDERAL ENERGY
REGULATORY COMMISSION



Gas Pipeline - Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

August 4, 2005



Federal Energy Regulatory Commission
825 North Capital Street, N.E.
Washington, D. C. 20426

Attn: Magalie R. Salas, Secretary

Re: ~~Dominion Transmission, Inc~~
~~Docket No. RP05-562-001~~

RP05-560-000

Transcontinental Gas Pipe Line Corp.

Dear Ms. Salas:

In accordance with Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule FT-NT and Section 3 of Transco's Rate Schedule GSS, Transco refunded on July 29, 2005 the amount due our LSS, FT-NT and GSS customers for the referenced Dominion refund for the period of April 1, 2004 through March 31, 2005.

Enclosed is a schedule detailing the refund and interest thereon.

Respectfully submitted,

Gary Harper
Operations Accounting

Disk/OGC

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Refund Report

()

Take notice that on August 10, 2005 Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from Dominion Transmission, Inc. (Dominion) in Docket No. RP05-502. On July 29, 2005 Transco, in accordance with Section 4 of its Rate Schedules LSS and FT-NT and section 3 of its Rate Schedule GSS, flowed through the amount of \$23,316.14 refund by Dominion to its LSS, FT-NT and GSS customers.

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours in a convenient form and place at Transco's main offices at 2800 Post Oak Boulevard in Houston, Texas.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 ANNUAL OVERRUN/PENALTY REVENUE FLOW THROUGH REFUND
 APRIL 1, 2004 THROUGH MARCH 31, 2005
 GSS, LSS & FTNT

CUSTOMERS	TOTAL DOMINION REFUND (GSS)	WGP/TRANSCO INTEREST	TOTAL DOMINION REFUND (LSS)	TOTAL REFUND
ATLANTA GAS LIGHT COMPANY	\$2,304.03	\$8.01	\$374.77	\$2,686.81
ATMOS ENERGY CORPORATION	\$46.31	\$0.16		\$46.47
BROOKLYN UNION GAS	\$3,209.02	\$11.16	\$664.92	\$3,885.10
CITY OF ALEXANDER CITY, ALABAMA	\$1.93	\$0.01		\$1.94
CITY OF BUFORD, GEORGIA	\$1.93	\$0.01		\$1.94
CITY OF DANVILLE, VIRGINIA	\$69.46	\$0.24		\$69.70
CITY OF FOUNTAIN INN, S. CAROLINA	\$1.93	\$0.01		\$1.94
CITY OF GREENWOOD, S. CAROLINA	\$5.79	\$0.02		\$5.81
CITY OF HARTWELL, GEORGIA	\$1.93	\$0.01		\$1.94
CITY OF LAURENS, S. CAROLINA	\$19.30	\$0.07		\$19.37
CITY OF LEXINGTON, N. CAROLINA	\$34.74	\$0.12		\$34.86
CITY OF MONROE, GEORGIA	\$1.93	\$0.01		\$1.94
CITY OF SHELBY, N. CAROLINA	\$9.65	\$0.03		\$9.68
CITY OF UNION, S. CAROLINA	\$17.37	\$0.06		\$17.43
CITY OF WINDER, GEORGIA	\$3.86	\$0.01		\$3.87
COLUMBIA GAS VA	\$19.30	\$0.07		\$19.37
CONSOLIDATED EDISON COMPANY	\$179.46	\$0.62		\$180.08
DELMARVA POWER & LIGHT CO	\$524.87	\$1.83		\$526.70
EASTERN SHORE NATURAL GAS CO	\$81.05	\$0.28	\$21.16	\$102.49
FORT HILL NATURAL GAS	\$25.09	\$0.09		\$25.18
LONG ISLAND LIGHTING COMPANY	\$2,004.92	\$6.97	\$411.05	\$2,422.94
PIVOTAL HOLDING UTILITY	\$492.07	\$1.71	\$166.23	\$660.01
PECO ENERGY COMPANY	\$970.62	\$3.38		\$974.00
PHILADELPHIA GAS WORKS	\$1,097.98	\$3.82		\$1,101.80
PIEDMONT NATURAL GAS CO	\$1,379.70	\$4.80		\$1,384.50
PPL GAS UTILITIES	\$19.30	\$0.07		\$19.37
PUBLIC SERVICE CO OF N.C.	\$592.40	\$2.06		\$594.46
PUBLIC SERVICE ELECTRIC & GAS	\$3,620.04	\$12.59	\$979.24	\$4,611.87
SOUTH CAROLINA PIPELINE CORP	\$25.09	\$0.09		\$25.18
SOUTH JERSEY GAS COMPANY	\$486.28	\$1.69	\$247.84	\$735.81
SOUTHERN UNION COMPANY	\$1,007.29	\$3.50	\$157.16	\$1,167.95
SOUTHWESTERN VIRGINIA GAS CO	\$23.16	\$0.08		\$23.24
TRI-COUNTY NATURAL GAS CO	\$1.93	\$0.01		\$1.94
UGI UTILITIES, INC	\$30.88	\$0.11		\$30.99
VIRGINIA NATURAL GAS, INC	\$36.67	\$0.13		\$36.80
WASHINGTON GAS LIGHT COMPANY	\$949.40	\$3.30		\$952.70
TOTAL	19,296.68	\$67.13	\$3,022.37	\$22,386.18
New York Power Authority	FTNT	\$29.96	\$0.00	\$29.96
TOTAL REFUNDED				\$23,316.14



Gas Pipeline - Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

July 29, 2005

To The Party Addressed:

Transco purchases storage and transportation services from Dominion Transmission, Inc in order to provide service under Rate Schedules LSS, GSS and FT-NT. Section 4 of Rate Schedule LSS, and FT-NT and Section 3 of Rate Schedule GSS require Transco to flow through any refunds received from Dominion for these rate schedules to its LSS, FT-NT and GSS customers.

Enclosed is a refund that represents your proportionate share of the amount refunded to Transco by Dominion pursuant to a letter order dated July 7, 2005.

If you have any questions regarding the refund amount please contact Bharati Shah at (713) 215-3411 or Bharati.M.Shah@williams.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Gary Harper".

Gary Harper
Operations Accounting