

Appendix C

Detailed Calculations Supporting Rates

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Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service by Classes of Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Non-Incremental Transportation Services (B) \$	Incremental Transportation Services (C) \$	Production & Gathering (D) \$	Rate Schedule ESS (E) \$	Emergency Eminence Service (F) \$	Rate Schedule GSS 1/ (G) \$	WSS Service (H) \$	LNG Service (I) \$	Total Cost of Service (J) \$
1	Operation and Maintenance Expenses									
2	Production Expenses	0	0	677,233	0	0	0	0	0	677,233
3	Underground Storage Expenses	512,994	74,258	0	1,036,192	37,454	4,158,654	2,379,267	0	8,198,819
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	3,155,921	3,155,921
5	Transmission Expense	134,611,950	119,585	0	0	0	0	0	0	134,731,535
6	Administrative and General Expenses	145,473,868	6,609,433	2,348,757	1,949,071	70,455	2,264,828	2,618,231	4,234,197	165,568,840
7	Total Operation & Maintenance Expenses	280,598,812	6,803,276	3,025,990	2,985,263	107,909	6,423,482	4,997,498	7,390,118	312,332,348
8	Depreciation	179,658,219	35,722,878	1,515,389	3,010,305	108,816	2,217,856	2,517,422	2,900,063	227,650,948
9	Asset Retirement Obligation (ARO)	24,969,854	40,011	3,101,981	711,267	25,711	1,578,735	1,072,130	0	31,499,689
10	Taxes Other Than Income	48,831,914	8,848,032	2,581,226	931,098	33,658	685,735	777,958	575,715	63,265,336
11	Income Taxes	105,786,547	36,389,558	1,560,439	3,330,651	172,364	2,324,385	3,503,475	1,422,718	154,490,137
12	Return	224,224,291	77,778,049	3,155,630	7,118,373	370,253	4,974,416	7,529,135	3,022,539	328,172,686
13	Revenue Credits	-6,453,638	-352,737	0	0	0	0	0	-208,150	-7,012,525
14	Total Cost of Service	857,615,999	165,229,067	14,940,655	18,086,957	818,711	18,204,609	20,397,618	15,105,003	1,110,398,619

15 1/ Transco underground storage cost only.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted
Detail of Incremental Projects

Line No.	Particulars (A)	Cherokee (B) \$	SunBelt (C) \$	Pocono (D) \$	SouthCoast (E) \$	Maiden Lateral (F) \$	MarketLink (G) \$	Leidy East (H) \$	Momentum (I) \$	Sundance (J) \$	Trenton Woodbury (K) \$	Total Cost of Service (L) \$
1	Operation and Maintenance Expenses											
2	Production Expenses	0	0	0	0	0	0	0	0	0	0	0
3	Underground Storage Expenses	3,826	8,634	1,135	9,217	0	17,176	7,003	15,060	12,207	0	74,258
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	0	0	0	0
5	Transmission Expense	30,578	42,936	0	21,081	0	1,049	0	14,051	8,902	988	119,585
6	Administrative and General Expenses	557,248	471,579	67,403	694,925	68,566	1,771,251	747,619	1,237,467	838,132	155,243	6,609,433
7	Total Operation & Maintenance Expenses	591,652	523,149	68,538	725,223	68,566	1,789,476	754,622	1,266,578	859,241	156,231	6,803,276
8	Depreciation	2,746,653	2,500,021	385,809	3,601,426	615,545	9,743,139	4,120,499	6,654,719	4,517,451	857,616	35,722,878
9	Asset Retirement Obligation (ARO)	2,383	4,125	958	5,585	0	8,099	3,557	8,836	6,468	0	40,011
10	Taxes Other Than Income	691,310	622,974	89,261	896,067	94,898	2,428,902	1,027,463	1,657,596	1,124,459	215,102	8,848,032
11	Income Taxes	2,605,463	2,262,648	331,872	3,596,742	218,426	10,202,155	4,362,442	7,172,183	4,702,136	935,491	36,389,558
12	Return	5,564,158	4,830,118	708,689	7,685,771	463,333	21,809,842	9,326,850	15,336,909	10,051,851	2,000,528	77,778,049
13	Revenue Credits	-17,584	-59,042	-2,306	-47,485	0	-49,167	-21,470	-92,832	-62,851	0	-352,737
14	Total Cost of Service	<u>12,184,035</u>	<u>10,683,993</u>	<u>1,562,821</u>	<u>16,463,329</u>	<u>1,460,768</u>	<u>45,932,446</u>	<u>19,573,963</u>	<u>32,003,989</u>	<u>21,198,755</u>	<u>4,164,968</u>	<u>165,229,067</u>

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Non-Incremental Transportation Services
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	512,994	254,539	258,455	254,539	258,455
4	Transmission Expense	134,611,950	111,962,316	22,649,634	111,962,316	22,649,634
5	Administrative and General Expenses	<u>145,473,868</u>	<u>145,473,868</u>	<u>0</u>	<u>145,473,868</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	280,598,812	257,690,723	22,908,089	257,690,723	22,908,089
7	Depreciation	179,658,219	179,658,219	0	179,658,219	0
8	Asset Retirement Obligation (ARO)	24,969,854	24,969,854	0	24,969,854	0
9	Taxes Other Than Income	48,831,914	48,831,914	0	48,831,914	0
10	Income Taxes	105,786,547	105,786,547	0	105,786,547	0
11	Return	224,224,291	224,224,291	0	224,224,291	0
12	Revenue Credits	<u>-6,453,638</u>	<u>-6,453,638</u>	<u>0</u>	<u>-6,453,638</u>	<u>0</u>
13	Total Cost of Service	<u>857,615,999</u>	<u>834,707,910</u>	<u>22,908,089</u>	<u>834,707,910</u>	<u>22,908,089</u>

14 1/ Includes allocated storage costs from page 38.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Cherokee Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	3,826	2,701	1,125	2,701	1,125
4	Transmission Expense	30,578	30,481	97	30,481	97
5	Administrative and General Expenses	<u>557,248</u>	<u>557,248</u>	<u>0</u>	<u>557,248</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	591,652	590,430	1,222	590,430	1,222
7	Depreciation	2,746,653	2,746,653	0	2,746,653	0
8	Asset Retirement Obligation (ARO)	2,383	2,383	0	2,383	0
9	Taxes Other Than Income	691,310	691,310	0	691,310	0
10	Income Taxes	2,605,463	2,605,463	0	2,605,463	0
11	Return	5,564,158	5,564,158	0	5,564,158	0
12	Revenue Credits	<u>-17,584</u>	<u>-17,584</u>	<u>0</u>	<u>-17,584</u>	<u>0</u>
13	Total Cost of Service	<u><u>12,184,035</u></u>	<u><u>12,182,813</u></u>	<u><u>1,222</u></u>	<u><u>12,182,813</u></u>	<u><u>1,222</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for SunBelt Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	8,634	4,676	3,958	4,676	3,958
4	Transmission Expense	42,936	8,385	34,551	8,385	34,551
5	Administrative and General Expenses	<u>471,579</u>	<u>471,579</u>	<u>0</u>	<u>471,579</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	523,149	484,640	38,509	484,640	38,509
7	Depreciation	2,500,021	2,500,021	0	2,500,021	0
8	Asset Retirement Obligation (ARO)	4,125	4,125	0	4,125	0
9	Taxes Other Than Income	622,974	622,974	0	622,974	0
10	Income Taxes	2,262,648	2,262,648	0	2,262,648	0
11	Return	4,830,118	4,830,118	0	4,830,118	0
12	Revenue Credits	<u>-59,042</u>	<u>-59,042</u>	<u>0</u>	<u>-59,042</u>	<u>0</u>
13	Total Cost of Service	<u>10,683,993</u>	<u>10,645,484</u>	<u>38,509</u>	<u>10,645,484</u>	<u>38,509</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For SunBelt Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars	Fixed Cost	Station 65 to Station 85	Station 85 to Station 145
	(A)	(B)	(C)	(D)
		\$	\$	\$
1	Operation and Maintenance Expense	471,188	94,621	376,567
2	Depreciation Expense	2,490,400	526,199	1,964,201
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	620,000	132,857	487,143
5	Income Taxes	2,249,400	474,777	1,774,623
6	Return	4,801,673	1,013,333	3,788,340
7	Revenue Credits	-59,042	-11,342	-47,700
8	Total	<u>10,573,619</u>	<u>2,230,445</u>	<u>8,343,174</u>
9	Allocated Storage Costs	71,865	0	71,865
10	Total Demand Costs	<u>10,645,484</u>	<u>2,230,445</u>	<u>8,415,039</u>

Commodity					
	Particulars	Variable Cost	Zone 3	Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		\$	\$	\$	\$
11	Dt Miles	20,000,212,232	926,584,131	14,676,360,314	4,397,267,787
12	Dt Mile Percentage	100.0000%	4.6329%	73.3810%	21.9861%
13	Operation and Maintenance Expense	34,551	1,601	25,354	7,596
14	Depreciation Expense	0	0	0	0
15	Asset Retirement Obligation (ARO)	0	0	0	0
16	Taxes Other Than Income Taxes	0	0	0	0
17	Income Taxes	0	0	0	0
18	Return	0	0	0	0
19	Revenue Credits	0	0	0	0
20	Total	<u>34,551</u>	<u>1,601</u>	<u>25,354</u>	<u>7,596</u>
21	Allocated Storage Costs	3,958			
22	Total Commodity Costs	<u>38,509</u>			
23	Total Cost of Service	<u>10,683,993</u>			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Pocono Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	1,135	1,086	49	1,086	49
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	<u>67,403</u>	<u>67,403</u>	<u>0</u>	<u>67,403</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	68,538	68,489	49	68,489	49
7	Depreciation	365,809	365,809	0	365,809	0
8	Asset Retirement Obligation (ARO)	958	958	0	958	0
9	Taxes Other Than Income	89,261	89,261	0	89,261	0
10	Income Taxes	331,872	331,872	0	331,872	0
11	Return	708,689	708,689	0	708,689	0
12	Revenue Credits	<u>-2,306</u>	<u>-2,306</u>	<u>0</u>	<u>-2,306</u>	<u>0</u>
13	Total Cost of Service	<u>1,562,821</u>	<u>1,562,772</u>	<u>49</u>	<u>1,562,772</u>	<u>49</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for SouthCoast Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	9,217	6,331	2,886	6,331	2,886
4	Transmission Expense	21,081	21,081	0	21,081	0
5	Administrative and General Expenses	<u>694,925</u>	<u>694,925</u>	<u>0</u>	<u>694,925</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	<u>725,223</u>	<u>722,337</u>	<u>2,886</u>	<u>722,337</u>	<u>2,886</u>
7	Depreciation	3,601,426	3,601,426	0	3,601,426	0
8	Asset Retirement Obligation (ARO)	5,585	5,585	0	5,585	0
9	Taxes Other Than Income	896,067	896,067	0	896,067	0
10	Income Taxes	3,596,742	3,596,742	0	3,596,742	0
11	Return	7,685,771	7,685,771	0	7,685,771	0
12	Revenue Credits	<u>-47,485</u>	<u>-47,485</u>	<u>0</u>	<u>-47,485</u>	<u>0</u>
13	Total Cost of Service	<u><u>16,463,329</u></u>	<u><u>16,460,443</u></u>	<u><u>2,886</u></u>	<u><u>16,460,443</u></u>	<u><u>2,886</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For SouthCoast Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars	Fixed Cost	Mainline	North Georgia Extension
	(A)	(B)	(C)	(D)
		\$	\$	\$
1	Operation and Maintenance Expense	704,126	566,080	138,046
2	Depreciation Expense	3,588,402	2,821,741	766,661
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	892,041	702,245	189,796
5	Income Taxes	3,578,808	2,814,855	763,953
6	Return	7,647,264	6,014,865	1,632,399
7	Revenue Credits	-47,485	-46,197	-1,288
8	Total	<u>16,363,156</u>	<u>12,873,589</u>	<u>3,489,567</u>
9	Allocated Storage Costs	97,287	97,287	0
10	Total Demand Costs	<u>16,460,443</u>	<u>12,970,876</u>	<u>3,489,567</u>

Commodity			
Line No.	Particulars	Variable Cost	Zone 4
	(A)	(B)	(C)
		\$	\$
11	Operation and Maintenance Expense	0	0
12	Depreciation Expense	0	0
13	Asset Retirement Obligation (ARO)	0	0
14	Taxes Other Than Income Taxes	0	0
15	Income Taxes	0	0
16	Return	0	0
17	Revenue Credits	0	0
18	Total	<u>0</u>	<u>0</u>
19	Allocated Storage Costs	2,886	
20	Total Commodity Costs	<u>2,886</u>	
21	Total Cost of Service	<u>16,463,329</u>	

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Maiden Lateral Surcharge
Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	<u>68,566</u>	<u>68,566</u>	<u>0</u>	<u>68,566</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	68,566	68,566	0	68,566	0
7	Depreciation	615,545	615,545	0	615,545	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	94,898	94,898	0	94,898	0
10	Income Taxes	218,426	218,426	0	218,426	0
11	Return	463,333	463,333	0	463,333	0
12	Revenue Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Total Cost of Service	<u><u>1,460,768</u></u>	<u><u>1,460,768</u></u>	<u><u>0</u></u>	<u><u>1,460,768</u></u>	<u><u>0</u></u>

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for MarketLink Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	17,176	9,186	7,990	9,186	7,990
4	Transmission Expense	1,049	1,049	0	1,049	0
5	Administrative and General Expenses	<u>1,771,251</u>	<u>1,771,251</u>	<u>0</u>	<u>1,771,251</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	1,789,476	1,781,486	7,990	1,781,486	7,990
7	Depreciation	9,743,139	9,743,139	0	9,743,139	0
8	Asset Retirement Obligation (ARO)	8,099	8,099	0	8,099	0
9	Taxes Other Than Income	2,428,902	2,428,902	0	2,428,902	0
10	Income Taxes	10,202,155	10,202,155	0	10,202,155	0
11	Return	21,809,842	21,809,842	0	21,809,842	0
12	Revenue Credits	<u>-49,167</u>	<u>-49,167</u>	<u>0</u>	<u>-49,167</u>	<u>0</u>
13	Total Cost of Service	<u><u>45,932,446</u></u>	<u><u>45,924,456</u></u>	<u><u>7,990</u></u>	<u><u>45,924,456</u></u>	<u><u>7,990</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Leidy East Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	7,003	4,032	2,971	4,032	2,971
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	<u>747,619</u>	<u>747,619</u>	<u>0</u>	<u>747,619</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	754,622	751,651	2,971	751,651	2,971
7	Depreciation	4,120,499	4,120,499	0	4,120,499	0
8	Asset Retirement Obligation (ARO)	3,557	3,557	0	3,557	0
9	Taxes Other Than Income	1,027,463	1,027,463	0	1,027,463	0
10	Income Taxes	4,362,442	4,362,442	0	4,362,442	0
11	Return	9,326,850	9,326,850	0	9,326,850	0
12	Revenue Credits	<u>-21,470</u>	<u>-21,470</u>	<u>0</u>	<u>-21,470</u>	<u>0</u>
13	Total Cost of Service	<u><u>19,573,963</u></u>	<u><u>19,570,992</u></u>	<u><u>2,971</u></u>	<u><u>19,570,992</u></u>	<u><u>2,971</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Momentum Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	15,060	10,015	5,045	10,015	5,045
4	Transmission Expense	14,051	13,946	105	13,946	105
5	Administrative and General Expenses	<u>1,237,467</u>	<u>1,237,467</u>	<u>0</u>	<u>1,237,467</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	1,266,578	1,261,428	5,150	1,261,428	5,150
7	Depreciation	6,654,719	6,654,719	0	6,654,719	0
8	Asset Retirement Obligation (ARO)	8,836	8,836	0	8,836	0
9	Taxes Other Than Income	1,657,596	1,657,596	0	1,657,596	0
10	Income Taxes	7,172,183	7,172,183	0	7,172,183	0
11	Return	15,336,909	15,336,909	0	15,336,909	0
12	Revenue Credits	<u>-92,832</u>	<u>-92,832</u>	<u>0</u>	<u>-92,832</u>	<u>0</u>
13	Total Cost of Service	<u><u>32,003,989</u></u>	<u><u>31,998,839</u></u>	<u><u>5,150</u></u>	<u><u>31,998,839</u></u>	<u><u>5,150</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For Momentum Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand					
Line No.	Particulars (A)	Fixed Cost (B) \$	Station 65 to Destin (C) \$	Destin to End of Zone 4 (D) \$	Zone 5 (E) \$
1	Operation and Maintenance Expense	1,232,617	68,109	1,012,809	151,699
2	Depreciation Expense	6,634,114	378,555	5,422,885	832,674
3	Asset Retirement Obligation (ARO)	0	0	0	0
4	Taxes Other Than Income Taxes	1,651,226	94,898	1,347,552	208,776
5	Income Taxes	7,143,811	407,807	5,840,614	895,390
6	Return	15,275,988	872,101	12,489,282	1,914,605
7	Revenue Credits	-92,832	-8,799	-72,563	-11,470
8	Total	31,844,924	1,812,671	26,040,579	3,991,674
9	Allocated Storage Costs	153,915	0	153,915	0
10	Total Demand Costs	31,998,839	1,812,671	26,194,494	3,991,674

Commodity					
	Particulars (A)	Variable Cost (B) \$	Zone 3 (C) \$	Zone 4 (D) \$	Zone 5 (E) \$
11	Dt Miles	18,105,715,717	652,828,390	13,732,403,658	3,720,483,669
12	Dt Mile Percentage	100.00%	3.61%	75.84%	20.55%
13	Operation and Maintenance Expense	105	4	79	22
14	Depreciation Expense	0	0	0	0
15	Asset Retirement Obligation (ARO)	0	0	0	0
16	Taxes Other Than Income Taxes	0	0	0	0
17	Income Taxes	0	0	0	0
18	Return	0	0	0	0
19	Revenue Credits	0	0	0	0
20	Total	105	4	79	22
21	Allocated Storage Costs	5,045			
22	Total Commodity Costs	5,150			
23	Total Cost of Service	32,003,989			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Sundance Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	12,207	7,330	4,877	7,330	4,877
4	Transmission Expense	8,902	8,266	636	8,266	636
5	Administrative and General Expenses	<u>838,132</u>	<u>838,132</u>	<u>0</u>	<u>838,132</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	859,241	853,728	5,513	853,728	5,513
7	Depreciation	4,517,451	4,517,451	0	4,517,451	0
8	Asset Retirement Obligation (ARO)	6,468	6,468	0	6,468	0
9	Taxes Other Than Income	1,124,459	1,124,459	0	1,124,459	0
10	Income Taxes	4,702,136	4,702,136	0	4,702,136	0
11	Return	10,051,851	10,051,851	0	10,051,851	0
12	Revenue Credits	<u>-62,851</u>	<u>-62,851</u>	<u>0</u>	<u>-62,851</u>	<u>0</u>
13	Total Cost of Service	<u><u>21,198,755</u></u>	<u><u>21,193,242</u></u>	<u><u>5,513</u></u>	<u><u>21,193,242</u></u>	<u><u>5,513</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For Sundance Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars (A)	Fixed Cost (B) \$	Mainline (C) \$	North Georgia Extension (D) \$
1	Operation and Maintenance Expense	832,638	822,696	9,942
2	Depreciation Expense	4,502,367	4,500,676	1,691
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	1,119,796	1,119,796	0
5	Income Taxes	4,681,365	4,679,133	2,232
6	Return	10,007,253	10,002,403	4,850
7	Revenue Credits	-62,851	-62,840	-11
8	Total	<u>21,080,568</u>	<u>21,061,864</u>	<u>18,704</u>
9	Allocated Storage Costs	112,674	112,674	0
10	Total Demand Costs	<u>21,193,242</u>	<u>21,174,538</u>	<u>18,704</u>

Commodity					
Line No.	Particulars (A)	Variable Cost (B) \$	Zone 3 (C) \$	Zone 4 (D) \$	Zone 5 (E) \$
11	Dt Miles	14,627,988,528	106,556,974	11,596,414,247	2,925,017,307
12	Dt Mile Percentage	100.00%	0.73%	79.27%	20.00%
13	Operation and Maintenance Expense	636	5	504	127
14	Depreciation Expense	0	0	0	0
15	Asset Retirement Obligation (ARO)	0	0	0	0
16	Taxes Other Than Income Taxes	0	0	0	0
17	Income Taxes	0	0	0	0
18	Return	0	0	0	0
19	Revenue Credits	0	0	0	0
20	Total	<u>636</u>	<u>5</u>	<u>504</u>	<u>127</u>
21	Allocated Storage Costs	4,877			
22	Total Commodity Costs	<u>5,513</u>			
23	Total Cost of Service	<u>21,198,755</u>			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Trenton Woodbury Surcharge
Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	988	988	0	988	0
5	Administrative and General Expenses	<u>155,243</u>	<u>155,243</u>	<u>0</u>	<u>155,243</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	156,231	156,231	0	156,231	0
7	Depreciation	857,616	857,616	0	857,616	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	215,102	215,102	0	215,102	0
10	Income Taxes	935,491	935,491	0	935,491	0
11	Return	2,000,528	2,000,528	0	2,000,528	0
12	Revenue Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Total Cost of Service	<u><u>4,164,968</u></u>	<u><u>4,164,968</u></u>	<u><u>0</u></u>	<u><u>4,164,968</u></u>	<u><u>0</u></u>

Transcontinental Gas Pipe Line Corporation
Production & Gathering Costs Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	750	Supervision And Engineering	73,662	73,662	0	0	73,662
3	754	Field Compressor Station Expenses					
4		Labor	82,601	82,601	0	0	82,601
5		Other	80,364	0	80,364	0	80,364
6	755	Field Compressor Station Fuel and Power	12,842	0	12,842	0	12,842
7	757	Purification Expenses					
8		Labor	0	0	0	0	0
9		Other	0	0	0	0	0
10		All Other Operation Expenses	248,674	244,471	4,203	0	248,674
11		Total Operation Expenses	<u>498,143</u>	<u>400,734</u>	<u>97,409</u>	<u>0</u>	<u>498,143</u>
12		Maintenance:					
13	761	Supervision and Engineering	322	322	0	0	322
14	765	Field Compressor Station Equipment					
15		Labor	20,478	20,478	0	0	20,478
16		Other	58,864	0	58,864	0	58,864
17	767	Purification Equipment					
18		Labor	0	0	0	0	0
19		Other	0	0	0	0	0
20		All Other Maintenance Expenses	99,426	99,426	0	0	99,426
21		Total Maintenance Expenses	<u>179,090</u>	<u>120,226</u>	<u>58,864</u>	<u>0</u>	<u>179,090</u>
22		Total Production and Gathering Expenses	<u>677,233</u>	<u>520,960</u>	<u>156,273</u>	<u>0</u>	<u>677,233</u>
23		Administrative and General Expenses	2,348,757	2,348,757	0	0	2,348,757
24		Total Expenses	<u>3,025,990</u>	<u>2,869,717</u>	<u>156,273</u>	<u>0</u>	<u>3,025,990</u>
25		Depreciation	1,515,389	1,515,389	0	0	1,515,389
26		Asset Retirement Obligation (ARO)	3,101,981	3,101,981	0	0	3,101,981
27		Taxes Other Than Income	2,581,226	2,581,226	0	0	2,581,226
28		Income Taxes	1,560,439	1,560,439	0	0	1,560,439
29		Return	3,155,630	3,155,630	0	0	3,155,630
30		Revenue Credits	0	0	0	0	0
31		Total Production Expenses	<u>14,940,655</u>	<u>14,784,382</u>	<u>156,273</u>	<u>0</u>	<u>14,940,655</u>

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs by Class of Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Non-Incremental Transportation (C) \$	ESS Rate Schedule (D) \$	Emergency Eminence Service (E) \$	GSS Rate Schedule (F) \$	WSS Service (G) \$	Incremental Services (H) \$	Total Underground Storage Cost (I) \$
1		Operation:							
2	814	Supervision And Engineering	39,346	68,004	2,457	564,638	66,020	7,011	747,476
3	818	Compressor Station Expense							
4		Labor	82,142	487,833	17,634	807,990	140,201	14,638	1,550,438
5		Other	62,173	196,653	7,109	136,919	448,901	6,953	858,708
6	819	Compressor Station Fuel and Power	11,954	6,511	235	0	120,824	1,336	140,860
7	821	Purification Expenses							
8		Labor	8,167	3,621	131	0	82,281	1,456	95,656
9		Other	2,020	34,491	1,247	262	7	226	38,253
10	824	Other Expense - Other	98,876	7,754	280	1,682,347	33,822	11,056	1,834,135
11		All Other Operation	34,124	16,370	591	295,377	174,541	5,272	526,275
12		Total Operation	<u>338,802</u>	<u>821,237</u>	<u>29,684</u>	<u>3,487,533</u>	<u>1,066,597</u>	<u>47,948</u>	<u>5,791,801</u>
13		Maintenance:							
14	830	Supervision and Engineering	491	507	18	8,936	0	88	10,040
15	834	Compressor Station Equipment							
16		Labor	41,013	36,825	1,331	0	402,593	7,308	489,070
17		Other	64,846	138,083	4,992	117,455	523,794	7,251	856,421
18	836	Purification Expenses							
19		Labor	5,524	11,288	408	0	50,642	984	68,846
20		Other	6,408	13,861	501	15,471	49,359	717	86,317
21		All Other Maintenance	55,910	14,391	520	529,259	286,282	9,962	896,324
22		Total Maintenance	<u>174,192</u>	<u>214,955</u>	<u>7,770</u>	<u>671,121</u>	<u>1,312,670</u>	<u>26,310</u>	<u>2,407,018</u>
23		Total Underground Storage Expenses	<u>512,994</u>	<u>1,036,192</u>	<u>37,454</u>	<u>4,158,654</u>	<u>2,379,267</u>	<u>74,258</u>	<u>8,198,819</u>
24		Administrative and General Expenses	477,672	1,949,071	70,455	2,264,828	2,618,231	85,114	7,465,371
25		Total Expenses	<u>990,666</u>	<u>2,985,263</u>	<u>107,909</u>	<u>6,423,482</u>	<u>4,997,498</u>	<u>159,372</u>	<u>15,664,190</u>
26		Depreciation	523,658	3,010,305	108,816	2,217,856	2,517,422	93,309	8,471,366
27		Asset Retirement Obligation (ARO)	224,549	711,267	25,711	1,578,735	1,072,130	40,011	3,652,403
28		Taxes Other Than Income	161,889	931,098	33,658	685,735	777,958	28,846	2,619,184
29		Income Taxes	721,057	3,330,651	172,364	2,324,385	3,503,475	128,482	10,180,414
30		Return	1,548,257	7,118,373	370,253	4,974,416	7,529,135	275,876	21,816,310
31		Revenue Credits	0	0	0	0	0	0	0
32		Total Underground Storage Costs	<u>4,170,076</u>	<u>18,086,957</u>	<u>818,711</u>	<u>18,204,609</u>	<u>20,397,618</u>	<u>725,896</u>	<u>62,403,867</u>

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	74,854	74,854	0	37,427	37,427	0
3	818	Compressor Station Expense						
4		Labor	536,977	536,977	0	268,488	268,489	0
5		Other	216,464	0	216,464	0	0	216,464
6	819	Compressor Station Fuel and Power	7,167	0	7,167	0	0	7,167
7	821	Purification Expenses						
8		Labor	3,986	3,986	0	1,993	1,993	0
9		Other	37,966	0	37,966	0	0	37,966
10	824	Other Expense - Other	8,535	0	8,535	0	0	8,535
11		All Other Operation	18,019	18,019	0	9,009	9,010	0
12		Total Operation	903,968	633,836	270,132	316,917	316,919	270,132
13		Maintenance:						
14	830	Supervision and Engineering	559	559	0	279	280	0
15	834	Compressor Station Equipment						
16		Labor	40,535	40,535	0	20,268	20,267	0
17		Other	151,994	0	151,994	0	0	151,994
18	836	Purification Expenses						
19		Labor	12,425	12,425	0	6,213	6,212	0
20		Other	15,257	0	15,257	0	0	15,257
21		All Other Maintenance	15,840	15,840	0	7,920	7,920	0
22		Total Maintenance	236,610	69,359	167,251	34,680	34,679	167,251
23		Total Underground Storage Expenses	1,140,578	703,195	437,383	351,597	351,598	437,383
24		Administrative and General Expenses	2,145,422	2,145,422	0	1,072,711	1,072,711	0
25		Total Expenses	3,286,000	2,848,617	437,383	1,424,308	1,424,309	437,383
26		Depreciation	3,313,566	3,313,566	0	1,656,783	1,656,783	0
27		Asset Retirement Obligation (ARO)	782,921	782,921	0	391,461	391,460	0
28		Taxes Other Than Income	1,024,898	1,024,898	0	512,449	512,449	0
29		Income Taxes	1/ 3,811,013	3,811,013	0	1,905,507	1,905,507	0
30		Return	1/ 8,150,231	8,150,231	0	4,075,116	4,075,116	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Cost of Service	20,368,629	19,931,246	437,383	9,965,623	9,965,623	437,383

33 1/ Includes Income Taxes of \$144,829 and Return of \$314,746 related to Eminence Top Gas allocated to the Emergency Eminence Storage Service and System Flexibility.
34 See Statement I, Pages 66 and 53, respectively.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Inj/Wd (G) \$
1	Total Eminence Cost of Service	20,368,629	19,931,246	437,383	9,965,623	9,965,623	437,383
2	Eminence Top Gas - Taxes (Page 66)	144,829	144,829	0	72,414	72,415	0
3	Eminence Top Gas - Return (Page 53)	314,746	314,746	0	157,373	157,373	0
4	Total (excluding Top Gas Return and Taxes)	<u>19,909,054</u>	<u>19,471,671</u>	<u>437,383</u>	<u>9,735,836</u>	<u>9,735,835</u>	<u>437,383</u>
5	Allocation of Eminence Cost of Service (excluding Top Gas Return and Taxes) Between Rate Schedule ESS and Rate Schedule EESWS/System Flex						
6	Allocation Factors (Dt)						
7	Rate Schedule ESS				1,410,120	14,107,021	
8	Rate Schedule EESWS and System Flex				<u>142,374</u>	<u>1,417,978</u>	
9	Total				1,552,494	15,524,999	
10	Allocation Percentages						
11	Rate Schedule ESS				90.8293%	90.8665%	90.8479% 1/
12	Rate Schedule EESWS and System Flex				<u>9.1707%</u>	<u>9.1335%</u>	<u>9.1521% 1/</u>
13	Total				100.0000%	100.0000%	100.0000%
14	Allocated Costs						
15	Rate Schedule ESS	18,086,957	17,689,604	397,353	8,842,991	8,846,613	397,353
16	Rate Schedule EESWS and System Flex	<u>1,822,097</u>	<u>1,782,067</u>	<u>40,030</u>	<u>892,845</u>	<u>889,222</u>	<u>40,030</u>
17	Total	<u>19,909,054</u>	<u>19,471,671</u>	<u>437,383</u>	<u>9,735,836</u>	<u>9,735,835</u>	<u>437,383</u>
18	1/ Average of Deliverability and Capacity Percentages shown in Columns E and F.						

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Inj/Wd (G) \$	
1	Rate Schedule EESWS and System Flex	1,822,097	1,782,067	40,030	892,845	889,222	40,030	
2	Eminence Top Gas - Taxes	144,829	144,829	0	72,414	72,415	0	
3	Eminence Top Gas - Return	314,746	314,746	0	157,373	157,373	0	
4	Total	<u>2,281,672</u>	<u>2,241,642</u>	<u>40,030</u>	<u>1,122,632</u>	<u>1,119,010</u>	<u>40,030</u>	
5	Allocation of Eminence Top Gas Return and Taxes Between Rate Schedule EESWS and System Flex							
6	Allocation Factors (Dt)				51,086	508,809		
7	Rate Schedule EESWS				91,288	909,169		
8	System Flex				142,374	1,417,978		
9	Total							
10	Allocation Percentages				35.8816%	35.8827%	35.8822% 1/	
11	Rate Schedule EESWS				64.1184%	64.1173%	64.1178% 1/	
12	System Flex				100.0000%	100.0000%	100.0000%	
13	Total							
14	Allocated Costs	818,711	804,347	14,364	402,819	401,528	14,364	
15	Rate Schedule EESWS	1,462,961	1,437,295	25,666	719,813	717,482	25,666	
16	System Flex	<u>2,281,672</u>	<u>2,241,642</u>	<u>40,030</u>	<u>1,122,632</u>	<u>1,119,010</u>	<u>40,030</u>	
17	Total							
18	Total System Flex Allocated Cost of Service Allocated Between Non-Incremental and Incremental Transportation Services							
		Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total Costs
19	Allocated Costs	2,995,251,265	2,406,829,059	84.8763%	89.9417%	1,219,920	23,085	1,243,005
20	Non-Incremental Transportation Services	533,708,840 2/	269,158,155 2/	15.1237%	10.0583%	217,375	2,581	219,956
21	Incremental Transportation Services	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>1,437,295</u>	<u>25,666</u>	<u>1,462,961</u>
22	Total							
23	1/ Average of Deliverability and Capacity Percentages shown in Columns E and F.							
24	2/ See details for Incremental Transportation Services on Page 35.							

Transcontinental Gas Pipe Line Corporation
Eminence Underground Storage Costs Allocated to Rate Schedule ESS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	68,004	68,004	0	33,995	34,009	0
3	818	Compressor Station Expense						
4		Labor	487,833	487,833	0	243,866	243,967	0
5		Other	196,653	0	196,653	0	0	196,653
6	819	Compressor Station Fuel and Power	6,511	0	6,511	0	0	6,511
7	821	Purification Expenses						
8		Labor	3,621	3,621	0	1,810	1,811	0
9		Other	34,491	0	34,491	0	0	34,491
10	824	Other Expense - Other	7,754	0	7,754	0	0	7,754
11		All Other Operation	16,370	16,370	0	8,183	8,187	0
12		Total Operation	821,237	575,828	245,409	287,854	287,974	245,409
13		Maintenance:						
14	830	Supervision and Engineering	507	507	0	253	254	0
15	834	Compressor Station Equipment						
16		Labor	36,825	36,825	0	18,409	18,416	0
17		Other	138,083	0	138,083	0	0	138,083
18	836	Purification Expenses						
19		Labor	11,288	11,288	0	5,643	5,645	0
20		Other	13,861	0	13,861	0	0	13,861
21		All Other Maintenance	14,391	14,391	0	7,194	7,197	0
22		Total Maintenance	214,955	63,011	151,944	31,499	31,512	151,944
23		Total Underground Storage Expenses	1,036,192	638,839	397,353	319,353	319,486	397,353
24		Administrative and General Expenses	1,949,071	1,949,071	0	974,336	974,735	0
25		Total Expenses	2,985,263	2,587,910	397,353	1,293,689	1,294,221	397,353
26		Depreciation	3,010,305	3,010,305	0	1,504,844	1,505,461	0
27		Asset Retirement Obligation (ARO)	711,267	711,267	0	355,561	355,706	0
28		Taxes Other Than Income	931,098	931,098	0	465,454	465,644	0
29		Income Taxes	3,330,651	3,330,651	0	1,664,985	1,665,666	0
30		Return	7,118,373	7,118,373	0	3,558,458	3,559,915	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated to Rate Schedule ESS	18,086,957	17,689,604	397,353	8,842,991	8,846,613	397,353
33								

34 1/ See Page 20.1, Line 15 for allocation of Eminence underground storage costs to Rate Schedule ESS.

Transcontinental Gas Pipe Line Corporation
Eminence Storage Costs Allocated to Rate Schedule EESWS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	2,457	2,457	0	1,231	1,226	0
3	818	Compressor Station Expense						
4		Labor	17,634	17,634	0	8,835	8,799	0
5		Other	7,109	0	7,109	0	0	7,109
6	819	Compressor Station Fuel and Power	235	0	235	0	0	235
7	821	Purification Expenses						
8		Labor	131	131	0	66	65	0
9		Other	1,247	0	1,247	0	0	1,247
10	824	Other Expense - Other	280	0	280	0	0	280
11		All Other Operation	591	591	0	296	295	0
12		Total Operation	29,684	20,813	8,871	10,428	10,385	8,871
13		Maintenance:						
14	830	Supervision and Engineering	18	18	0	9	9	0
15	834	Compressor Station Equipment						
16		Labor	1,331	1,331	0	667	664	0
17		Other	4,992	0	4,992	0	0	4,992
18	836	Purification Expenses						
19		Labor	408	408	0	205	203	0
20		Other	501	0	501	0	0	501
21		All Other Maintenance	520	520	0	261	259	0
22		Total Maintenance	7,770	2,277	5,493	1,142	1,135	5,493
23		Total Underground Storage Expenses	37,454	23,090	14,364	11,570	11,520	14,364
24		Administrative and General Expenses	70,455	70,455	0	35,299	35,156	0
25		Total Expenses	107,909	93,545	14,364	46,869	46,676	14,364
26		Depreciation	108,816	108,816	0	54,518	54,298	0
27		Asset Retirement Obligation (ARO)	25,711	25,711	0	12,881	12,830	0
28		Taxes Other Than Income	33,658	33,658	0	16,863	16,795	0
29		Income Taxes	172,364	172,364	0	86,303	86,061	0
30		Return	370,253	370,253	0	185,385	184,868	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated to Emergency Eminence Storage Service	818,711	804,347	14,364	402,819	401,528	14,364
33								

34 1/ See Page 20.2, Line 15 for allocation of Eminence underground storage costs to Rate Schedule EESWS.

Transcontinental Gas Pipe Line Corporation
Eminence Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand		Commodity Inj/Wd
						(C)	(D)	
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	3,728	3,728	0	1,868	1,860	0
3	818	Compressor Station Expense						
4		Labor	26,744	26,744	0	13,399	13,345	0
5		Other	11,424	0	11,424	0	0	11,424
6	819	Compressor Station Fuel and Power	379	0	379	0	0	379
7	821	Purification Expenses						
8		Labor	198	198	0	99	99	0
9		Other	2,004	0	2,004	0	0	2,004
10	824	Other Expense - Other	451	0	451	0	0	451
11		All Other Operation	898	898	0	450	448	0
12		Total Operation	45,826	31,568	14,258	15,816	15,752	14,258
13		Maintenance:						
14	830	Supervision and Engineering	28	28	0	14	14	0
15	834	Compressor Station Equipment						
16		Labor	2,019	2,019	0	1,012	1,007	0
17		Other	8,022	0	8,022	0	0	8,022
18	836	Purification Expenses						
19		Labor	619	619	0	310	309	0
20		Other	805	0	805	0	0	805
21		All Other Maintenance	789	789	0	395	394	0
22		Total Maintenance	12,282	3,455	8,827	1,731	1,724	8,827
23		Total Underground Storage Expenses	58,108	35,023	23,085	17,547	17,476	23,085
24		Administrative and General Expenses	106,856	106,856	0	53,537	53,319	0
25		Total Expenses	164,964	141,879	23,085	71,084	70,795	23,085
26		Depreciation	165,037	165,037	0	82,687	82,350	0
27		Asset Retirement Obligation (ARO)	38,995	38,995	0	19,538	19,457	0
28		Taxes Other Than Income	51,046	51,046	0	25,575	25,471	0
29		Income Taxes	261,417	261,417	0	130,895	130,523	0
30		Return	561,546	561,546	0	281,172	280,375	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated to Emergency Eminence Storage Service	1,243,005	1,219,920	23,085	610,950	608,970	23,085

34 1/ See Page 20.2, Line 20 for allocation of Eminence underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Eminence Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand		Commodity Inj/Wd (H) \$
						Deliverability (F) \$	Capacity (G) \$	
1		Operation:						
2	814	Supervision And Engineering	665	665	0	333	332	0
3	818	Compressor Station Expense						
4		Labor	4,766	4,766	0	2,388	2,378	0
5		Other	1,278	0	1,278	0	0	1,278
6	819	Compressor Station Fuel and Power	42	0	42	0	0	42
7	821	Purification Expenses						
8		Labor	36	36	0	18	18	0
9		Other	224	0	224	0	0	224
10	824	Other Expense - Other	50	0	50	0	0	50
11		All Other Operation	160	160	0	80	80	0
12		Total Operation	<u>7,221</u>	<u>5,627</u>	<u>1,594</u>	<u>2,819</u>	<u>2,808</u>	<u>1,594</u>
13		Maintenance:						
14	830	Supervision and Engineering	6	6	0	3	3	0
15	834	Compressor Station Equipment						
16		Labor	360	360	0	180	180	0
17		Other	897	0	897	0	0	897
18	836	Purification Expenses						
19		Labor	110	110	0	55	55	0
20		Other	90	0	90	0	0	90
21		All Other Maintenance	140	140	0	70	70	0
22		Total Maintenance	<u>1,603</u>	<u>616</u>	<u>987</u>	<u>308</u>	<u>308</u>	<u>987</u>
23		Total Underground Storage Expenses	<u>8,824</u>	<u>6,243</u>	<u>2,581</u>	<u>3,127</u>	<u>3,116</u>	<u>2,581</u>
24		Administrative and General Expenses	19,040	19,040	0	9,539	9,501	0
25		Total Expenses	<u>27,864</u>	<u>25,283</u>	<u>2,581</u>	<u>12,666</u>	<u>12,617</u>	<u>2,581</u>
26		Depreciation	29,408	29,408	0	14,734	14,674	0
27		Asset Retirement Obligation (ARO)	6,948	6,948	0	3,481	3,467	0
28		Taxes Other Than Income	9,096	9,096	0	4,557	4,539	0
29		Income Taxes	46,581	46,581	0	23,324	23,257	0
30		Return	100,059	100,059	0	50,101	49,958	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated	<u>219,956</u>	<u>217,375</u>	<u>2,581</u>	<u>108,863</u>	<u>108,512</u>	<u>2,581</u>
33		to Emergency Eminence Storage Service						

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Leidy and Wharton Storages
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
		Operation:						
1	814	Supervision And Engineering	599,069	599,069	0	299,535	299,534	0
2	818	Compressor Station Expense						
3		Labor	857,261	857,261	0	428,630	428,631	0
4		Other	145,531	0	145,531	0	0	145,531
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	279	0	279	0	0	279
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,788,175	0	1,788,175	0	0	1,788,175
11		All Other Operation	313,801	86,087	227,714	43,044	43,043	227,714
12		Total Operation	3,704,116	1,542,417	2,161,699	771,209	771,208	2,161,699
		Maintenance:						
13								
14	830	Supervision and Engineering	9,481	9,481	0	4,740	4,741	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	124,843	0	124,843	0	0	124,843
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	16,444	0	16,444	0	0	16,444
21		All Other Maintenance	561,533	561,533	0	280,767	280,766	0
22		Total Maintenance	712,301	571,014	141,287	285,507	285,507	141,287
23		Total Underground Storage Expenses	4,416,417	2,113,431	2,302,986	1,056,716	1,056,715	2,302,986
24		Administrative and General Expenses	2,402,937	2,402,937	0	1,201,468	1,201,469	0
25		Total Expenses	6,819,354	4,516,368	2,302,986	2,258,184	2,258,184	2,302,986
26		Depreciation	2,353,101	2,353,101	0	1,176,551	1,176,550	0
27		Asset Retirement Obligation (ARO)	1,675,006	1,675,006	0	837,503	837,503	0
28		Taxes Other Than Income	727,551	727,551	0	363,776	363,775	0
29		Income Taxes	2,466,125	2,466,125	0	1,233,062	1,233,063	0
30		Return	5,277,759	5,277,759	0	2,638,880	2,638,879	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Underground Storage Costs	19,318,896	17,015,910	2,302,986	8,507,956	8,507,954	2,302,986

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy and Wharton Underground Storage Cost Between
Rate Schedule GSS and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total Leidy/Wharton Underground Storage Costs:	19,318,896	17,015,910	2,302,986	8,507,956	8,507,954	2,302,986
2	Allocation Factor -						
3	Rate Schedule GSS (Line 7 / Line 9)				94.2525%	94.2525%	94.0819%
4	Transportation Services (Line 8 / Line 9)				5.7475%	5.7475%	5.9181%
5	Total				100.0000%	100.0000%	100.0000%
6	Allocated Costs -						
7	Rate Schedule GSS	18,204,609	16,037,917	2,166,692	8,018,958	8,018,959	2,166,692
8	Transportation Services 1/	1,114,287	977,993	136,294	488,997	488,996	136,294
9	Total	<u>19,318,896</u>	<u>17,015,910</u>	<u>2,302,986</u>	<u>8,507,955</u>	<u>8,507,955</u>	<u>2,302,986</u>

10 Allocation of Leidy/Wharton Underground Storage Costs Between Non-Incremental Transportation and Incremental Transportation Services:

	Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -						
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	\$830,086	\$122,586	\$952,672
13	Incremental Transportation Services	533,708,840 2/	269,158,155 2/	15.1237%	147,907	13,708	161,615
14	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>\$977,993</u>	<u>\$136,294</u>	<u>\$1,114,287</u>

15 1/ The GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016 are \$2,770,073 (\$1,114,287 of Transco's storage
16 costs as shown above and \$1,655,786 of third party storage costs shown on Schedule J-2, Page 34).
17 2/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Underground Storage Cost of Service for Rate Schedule GSS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
		Operation:						
1	814	Supervision And Engineering	564,638	564,638	0	282,319	282,319	0
2	818	Compressor Station Expense						
3		Labor	807,990	807,990	0	403,995	403,995	0
4		Other	136,919	0	136,919	0	0	136,919
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	262	0	262	0	0	262
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,682,347	0	1,682,347	0	0	1,682,347
11		All Other Operation	295,377	81,139	214,238	40,569	40,570	214,238
12		Total Operation	<u>3,487,533</u>	<u>1,453,767</u>	<u>2,033,766</u>	<u>726,883</u>	<u>726,884</u>	<u>2,033,766</u>
		Maintenance:						
13								
14	830	Supervision and Engineering	8,936	8,936	0	4,468	4,468	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	117,455	0	117,455	0	0	117,455
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	15,471	0	15,471	0	0	15,471
21		All Other Maintenance	529,259	529,259	0	264,630	264,629	0
22		Total Maintenance	<u>671,121</u>	<u>538,195</u>	<u>132,926</u>	<u>269,098</u>	<u>269,097</u>	<u>132,926</u>
23		Total Underground Storage Expenses	<u>4,158,654</u>	<u>1,991,962</u>	<u>2,166,692</u>	<u>995,981</u>	<u>995,981</u>	<u>2,166,692</u>
24		Administrative and General Expenses	2,264,828	2,264,828	0	1,132,414	1,132,414	0
25		Total Expenses	<u>6,423,482</u>	<u>4,256,790</u>	<u>2,166,692</u>	<u>2,128,395</u>	<u>2,128,395</u>	<u>2,166,692</u>
26		Depreciation	2,217,856	2,217,856	0	1,108,928	1,108,928	0
27		Asset Retirement Obligation (ARO)	1,578,735	1,578,735	0	789,367	789,368	0
28		Taxes Other Than Income	685,735	685,735	0	342,867	342,868	0
29		Income Taxes	2,324,385	2,324,385	0	1,162,193	1,162,192	0
30		Return	4,974,416	4,974,416	0	2,487,208	2,487,208	0
31		Revenue Credits	0	0	0	0	0	0
32		Total GSS Cost of Service	<u>18,204,609</u>	<u>16,037,917</u>	<u>2,166,692</u>	<u>8,018,958</u>	<u>8,018,959</u>	<u>2,166,692</u>

33 1/ See Page 24, Line 7 for allocation of Leidy and Wharton underground storage costs to Rate Schedule GSS.

Transcontinental Gas Pipe Line Corporation
Leidy and Wharton Underground Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) 4
		Operation:					
1	814	Supervision And Engineering	29,224	29,224	0	29,224	0
2	818	Compressor Station Expense					
3		Labor	41,819	41,819	0	41,819	0
4		Other	7,746	0	7,746	0	7,746
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	15	0	15	0	15
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	95,184	0	95,184	0	95,184
11		All Other Operation	16,321	4,200	12,121	4,200	12,121
12		Total Operation	190,309	75,243	115,066	75,243	115,066
		Maintenance:					
13		Supervision and Engineering	463	463	0	463	0
14	830	Compressor Station Equipment					
15	834	Labor	0	0	0	0	0
16		Other	6,645	0	6,645	0	6,645
17		Purification Expenses					
18	836	Labor	0	0	0	0	0
19		Other	875	0	875	0	875
20		All Other Maintenance	27,393	27,393	0	27,393	0
21		Total Maintenance	35,376	27,856	7,520	27,856	7,520
22							
23		Total Underground Storage Expenses	225,685	103,099	122,586	103,099	122,586
24		Administrative and General Expenses	117,222	117,222	0	117,222	0
25		Total Expenses	342,907	220,321	122,586	220,321	122,586
26		Depreciation	114,791	114,791	0	114,791	0
27		Asset Retirement Obligation (ARO)	81,711	81,711	0	81,711	0
28		Taxes Other Than Income	35,492	35,492	0	35,492	0
29		Income Taxes	120,304	120,304	0	120,304	0
30		Return	257,467	257,467	0	257,467	0
31		Revenue Credits	0	0	0	0	0
32		Total Underground Storage Costs Allocated to Non-Incremental Transportation	952,672	830,086	122,586	830,086	122,586
33							

34 1/ See Page 24, Line 12 for allocation of Leidy and Wharton underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Leidy and Wharton Underground Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
		Operation:					
1	814	Supervision And Engineering	5,207	5,207	0	5,207	0
2	818	Compressor Station Expense					
3		Labor	7,452	7,452	0	7,452	0
4		Other	866	0	866	0	866
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	2	0	2	0	2
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	10,644	0	10,644	0	10,644
11		All Other Operation	2,103	748	1,355	748	1,355
12		Total Operation	26,274	13,407	12,867	13,407	12,867
		Maintenance:					
13		Supervision and Engineering	82	82	0	82	0
14	830	Compressor Station Equipment					
15	834	Labor	0	0	0	0	0
16		Other	743	0	743	0	743
17		Purification Expenses					
18	836	Labor	0	0	0	0	0
19		Other	98	0	98	0	98
20		All Other Maintenance	4,881	4,881	0	4,881	0
21		Total Maintenance	5,804	4,963	841	4,963	841
22							
23		Total Underground Storage Expenses	32,078	18,370	13,708	18,370	13,708
24		Administrative and General Expenses	20,887	20,887	0	20,887	0
25		Total Expenses	52,965	39,257	13,708	39,257	13,708
26		Depreciation	20,454	20,454	0	20,454	0
27		Asset Retirement Obligation (ARO)	14,560	14,560	0	14,560	0
28		Taxes Other Than Income	6,324	6,324	0	6,324	0
29		Income Taxes	21,436	21,436	0	21,436	0
30		Return	45,876	45,876	0	45,876	0
31		Revenue Credits	0	0	0	0	0
32		Total Underground Storage Costs Allocated to Incremental Transportation Services	161,615	147,907	13,708	147,907	13,708
33							

34 1/ See Page 24, Line 13 for allocation of Leidy and Wharton underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Washington Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	73,553	73,553	0	36,777	36,776	0
3	818	Compressor Station Expense						
4		Labor	156,200	156,200	0	78,100	78,100	0
5		Other	496,713	0	496,713	0	0	496,713
6	819	Compressor Station Fuel and Power	133,693	0	133,693	0	0	133,693
7	821	Purification Expenses						
8		Labor	91,670	91,670	0	45,835	45,835	0
9		Other	8	0	8	0	0	8
10	824	Other Expense - Other	37,425	29	37,396	14	15	37,396
11		All Other Operation	194,455	193,761	694	96,881	96,880	694
12		Total Operation	<u>1,183,717</u>	<u>515,213</u>	<u>668,504</u>	<u>257,607</u>	<u>257,606</u>	<u>668,504</u>
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	448,535	448,535	0	224,268	224,267	0
17		Other	579,584	0	579,584	0	0	579,584
18	836	Purification Expenses						
19		Labor	56,421	56,421	0	28,210	28,211	0
20		Other	54,616	0	54,616	0	0	54,616
21		All Other Maintenance	318,951	318,951	0	159,476	159,475	0
22		Total Maintenance	<u>1,458,107</u>	<u>823,907</u>	<u>634,200</u>	<u>411,954</u>	<u>411,953</u>	<u>634,200</u>
23		Total Underground Storage Expenses	<u>2,641,824</u>	<u>1,339,120</u>	<u>1,302,704</u>	<u>669,561</u>	<u>669,559</u>	<u>1,302,704</u>
24		Administrative and General Expenses	2,917,012	2,917,012	0	1,458,506	1,458,506	0
25		Total Expenses	<u>5,558,836</u>	<u>4,256,132</u>	<u>1,302,704</u>	<u>2,128,067</u>	<u>2,128,065</u>	<u>1,302,704</u>
26		Depreciation	2,804,699	2,804,699	0	1,402,350	1,402,349	0
27		Asset Retirement Obligation (ARO)	1,194,476	1,194,476	0	597,238	597,238	0
28		Taxes Other Than Income	866,735	866,735	0	433,367	433,368	0
29		Income Taxes	3,903,276	3,903,276	0	1,951,638	1,951,638	0
30		Return	8,388,320	8,388,320	0	4,194,160	4,194,160	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Washington Cost of Service	<u>22,716,342</u>	<u>21,413,638</u>	<u>1,302,704</u>	<u>10,706,820</u>	<u>10,706,818</u>	<u>1,302,704</u>

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Cost between
Rate Schedule WSS/WSS Open Access and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$	
1	Total Washington Underground Storage Costs:	\$22,716,342	\$21,413,638	\$1,302,704	\$10,706,820	\$10,706,818	\$1,302,704	
2	Allocation Factor -							
3	Rate Schedule WSS/WSS Open Access (Line 7 / Line 9)				89.7573%	89.7573%	90.3742%	
4	Transportation Services (Line 8 / Line 9)				10.2427%	10.2427%	9.6258%	
5	Total				100.0000%	100.0000%	100.0000%	
6	Allocated Costs -							
7	Rate Schedule WSS/WSS Open Access	20,397,618	19,220,310	1,177,308	9,610,155	9,610,155	1,177,308	
8	Transportation Services 1/	2,318,724	2,193,328	125,396	1,096,664	1,096,664	125,396	
9	Total	<u>22,716,342</u>	<u>21,413,638</u>	<u>1,302,704</u>	<u>10,706,819</u>	<u>10,706,819</u>	<u>1,302,704</u>	
10	Allocation of Washington Underground Storage Costs Between System Transportation and Incremental Transportation Services:							
		Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -							
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	89.9417%	1,861,615	112,784	1,974,399
13	Incremental Transportation Services	533,708,840 2/	269,158,155 2/	15.1237%	10.0583%	331,713	12,612	344,325
14	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>2,193,328</u>	<u>125,396</u>	<u>2,318,724</u>

15 1/ WSS storage costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

16 2/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs Allocated to Rate Schedule WSS/WSS Open Access 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total (C)	Fixed (D)	Variable (E)	Deliverability (F)	Capacity (G)	Commodity Inj/Wd (H)
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	66,020	66,020	0	33,010	33,010	0
3	818	Compressor Station Expense						
4		Labor	140,201	140,201	0	70,100	70,101	0
5		Other	448,901	0	448,901	0	0	448,901
6	819	Compressor Station Fuel and Power	120,824	0	120,824	0	0	120,824
7	821	Purification Expenses						
8		Labor	82,281	82,281	0	41,140	41,141	0
9		Other	7	0	7	0	0	7
10	824	Other Expense - Other	33,822	26	33,796	13	13	33,796
11		All Other Operation	174,541	173,914	627	86,957	86,957	627
12		Total Operation	<u>1,066,597</u>	<u>462,442</u>	<u>604,155</u>	<u>231,220</u>	<u>231,222</u>	<u>604,155</u>
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	402,593	402,593	0	201,296	201,297	0
17		Other	523,794	0	523,794	0	0	523,794
18	836	Purification Expenses						
19		Labor	50,642	50,642	0	25,321	25,321	0
20		Other	49,359	0	49,359	0	0	49,359
21		All Other Maintenance	286,282	286,282	0	143,141	143,141	0
22		Total Maintenance	<u>1,312,670</u>	<u>739,517</u>	<u>573,153</u>	<u>369,758</u>	<u>369,759</u>	<u>573,153</u>
23		Total Underground Storage Expenses	<u>2,379,267</u>	<u>1,201,959</u>	<u>1,177,308</u>	<u>600,978</u>	<u>600,981</u>	<u>1,177,308</u>
24		Administrative and General Expenses	2,618,231	2,618,231	0	1,309,116	1,309,115	0
25		Total Expenses	<u>4,997,498</u>	<u>3,820,190</u>	<u>1,177,308</u>	<u>1,910,094</u>	<u>1,910,096</u>	<u>1,177,308</u>
26		Depreciation	2,517,422	2,517,422	0	1,258,711	1,258,711	0
27		Asset Retirement Obligation (ARO)	1,072,130	1,072,130	0	536,065	536,065	0
28		Taxes Other Than Income	777,958	777,958	0	388,979	388,979	0
29		Income Taxes	3,503,475	3,503,475	0	1,751,738	1,751,737	0
30		Return	7,529,135	7,529,135	0	3,764,568	3,764,567	0
31		Revenue Credits	0	0	0	0	0	0
32		Total WSS/WSS-Open Access	<u>20,397,618</u>	<u>19,220,310</u>	<u>1,177,308</u>	<u>9,610,155</u>	<u>9,610,155</u>	<u>1,177,308</u>
33		Cost of Service						

34 1/ See Page 29, Line 7 for allocation of Washington underground storage costs to Rate Schedules WSS/WSS-Open Access.

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Fixed Costs between
Rate Schedule WSS/WSS-Open Access Historical and Incremental Base Gas Customers
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Deliverability (D) \$	Capacity (E) \$
1	Total WSS/WSS Open Access Costs	19,220,310	19,220,310	9,610,155	9,610,155
2	Less: Return and Taxes	<u>11,032,604</u>	<u>11,032,604</u>	<u>5,516,302</u>	<u>5,516,302</u>
3	Total (excluding Return and Taxes)	<u>8,187,706</u>	<u>8,187,706</u>	<u>4,093,853</u>	<u>4,093,853</u>
4	Deliverability and Capacity (Dt) for Historical and Incremental Base Gas Customers				
5	Historical Base Gas Customers			811,233	68,954,665
6	Incremental Base Gas - Cinergy, Entergy-Koch			50,167	4,264,200
7	Incremental Base Gas - S. Jersey Resources			<u>51,837</u>	<u>4,406,135</u>
8	Total			913,237	77,625,000
9	Deliverability and Capacity Percentages for Historical and Incremental Base Gas Customers				
10	Historical Base Gas Customers			88.83%	88.83%
11	Incremental Base Gas - Cinergy, Entergy-Koch			5.49%	5.49%
12	Incremental Base Gas - S. Jersey Resources			<u>5.68%</u>	<u>5.68%</u>
13	Total			100.00%	100.00%
14	WSS/WSS-Open Access Costs (excluding Return and Taxes) Allocated to Historical and Incremental Base Gas Customers 1/				
15	Historical Base Gas Customers	7,273,138	7,273,138	3,636,569	3,636,569
16	Incremental Base Gas - Cinergy, Entergy-Koch	449,506	449,506	224,753	224,753
17	Incremental Base Gas - S. Jersey Resources	<u>465,062</u>	<u>465,062</u>	<u>232,531</u>	<u>232,531</u>
18	Total	8,187,706	8,187,706	4,093,853	4,093,853
19	WSS/WSS-Open Access Return and Taxes for Historical and Incremental Base Gas Customers				
20	Historical Base Gas Customers Taxes (Page 68)	2,127,851	2,127,851	1,063,926	1,063,926
21	Historical Base Gas Customers Return (Page 55)	5,081,484	5,081,484	2,540,742	2,540,742
22	Incremental Base Gas Taxes - Cinergy, Entergy-Koch (Page 68)	725,576	725,576	362,788	362,788
23	Incremental Base Gas Return - Cinergy, Entergy-Koch (Page 55)	1,283,743	1,283,743	641,871	641,872
24	Incremental Base Gas Taxes - S. Jersey Resources (Page 68)	650,048	650,048	325,024	325,024
25	Incremental Base Gas Return - S. Jersey Resources (Page 55)	<u>1,163,902</u>	<u>1,163,902</u>	<u>581,951</u>	<u>581,951</u>
26	Total	11,032,604	11,032,604	5,516,302	5,516,302
27	Total WSS/WSS-Open Access Costs Allocated to Historical and Incremental Base Gas Customers				
28	Historical Base Gas Customers	14,482,473	14,482,473	7,241,237	7,241,236
29	Incremental Base Gas - Cinergy, Entergy-Koch	2,458,825	2,458,825	1,229,412	1,229,413
30	Incremental Base Gas - S. Jersey Resources	<u>2,279,012</u>	<u>2,279,012</u>	<u>1,139,506</u>	<u>1,139,506</u>
31	Total	<u>19,220,310</u>	<u>19,220,310</u>	<u>9,610,155</u>	<u>9,610,155</u>

32 1/ Allocated based on Deliverability and Capacity Percentages.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	814	Supervision And Engineering	6,394	6,394	0	6,394	0
3	818	Compressor Station Expense					
4		Labor	13,579	13,579	0	13,579	0
5		Other	43,003	0	43,003	0	43,003
6	819	Compressor Station Fuel and Power	11,575	0	11,575	0	11,575
7	821	Purification Expenses					
8		Labor	7,969	7,969	0	7,969	0
9		Other	1	0	1	0	1
10	824	Other Expense - Other	3,241	3	3,238	3	3,238
11		All Other Operation	16,905	16,845	60	16,845	60
12		Total Operation	<u>102,667</u>	<u>44,790</u>	<u>57,877</u>	<u>44,790</u>	<u>57,877</u>
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	38,994	38,994	0	38,994	0
17		Other	50,179	0	50,179	0	50,179
18	836	Purification Expenses					
19		Labor	4,905	4,905	0	4,905	0
20		Other	4,728	0	4,728	0	4,728
21		All Other Maintenance	27,728	27,728	0	27,728	0
22		Total Maintenance	<u>126,534</u>	<u>71,627</u>	<u>54,907</u>	<u>71,627</u>	<u>54,907</u>
23		Total Underground Storage Expenses	<u>229,201</u>	<u>116,417</u>	<u>112,784</u>	<u>116,417</u>	<u>112,784</u>
24		Administrative and General Expenses	253,594	253,594	0	253,594	0
25		Total Expenses	<u>482,795</u>	<u>370,011</u>	<u>112,784</u>	<u>370,011</u>	<u>112,784</u>
26		Depreciation	243,830	243,830	0	243,830	0
27		Asset Retirement Obligation (ARO)	103,843	103,843	0	103,843	0
28		Taxes Other Than Income	75,351	75,351	0	75,351	0
29		Income Taxes	339,336	339,336	0	339,336	0
30		Return	729,244	729,244	0	729,244	0
31		Revenue Credits	0	0	0	0	0
32		Total Washington Storage Costs Allocated to Non-Incremental Transportation	<u>1,974,399</u>	<u>1,861,615</u>	<u>112,784</u>	<u>1,861,615</u>	<u>112,784</u>
33							

34 1/ See Page 29, Line 12 for allocation of Washington underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	814	Supervision And Engineering	1,139	1,139	0	1,139	0
3	818	Compressor Station Expense					
4		Labor	2,420	2,420	0	2,420	0
5		Other	4,809	0	4,809	0	4,809
6	819	Compressor Station Fuel and Power	1,294	0	1,294	0	1,294
7	821	Purification Expenses					
8		Labor	1,420	1,420	0	1,420	0
9		Other	0	0	0	0	0
10	824	Other Expense - Other	362	0	362	0	362
11		All Other Operation	3,009	3,002	7	3,002	7
12		Total Operation	<u>14,453</u>	<u>7,981</u>	<u>6,472</u>	<u>7,981</u>	<u>6,472</u>
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	6,948	6,948	0	6,948	0
17		Other	5,611	0	5,611	0	5,611
18	836	Purification Expenses					
19		Labor	874	874	0	874	0
20		Other	529	0	529	0	529
21		All Other Maintenance	4,941	4,941	0	4,941	0
22		Total Maintenance	<u>18,903</u>	<u>12,763</u>	<u>6,140</u>	<u>12,763</u>	<u>6,140</u>
23		Total Underground Storage Expenses	<u>33,356</u>	<u>20,744</u>	<u>12,612</u>	<u>20,744</u>	<u>12,612</u>
24		Administrative and General Expenses	45,187	45,187	0	45,187	0
25		Total Expenses	<u>78,543</u>	<u>65,931</u>	<u>12,612</u>	<u>65,931</u>	<u>12,612</u>
26		Depreciation	43,447	43,447	0	43,447	0
27		Asset Retirement Obligation (ARO)	18,503	18,503	0	18,503	0
28		Taxes Other Than Income	13,426	13,426	0	13,426	0
29		Income Taxes	60,465	60,465	0	60,465	0
30		Return	129,941	129,941	0	129,941	0
31		Revenue Credits	0	0	0	0	0
32		Total Washington Storage Costs Allocated to Incremental Transportation Services	<u>344,325</u>	<u>331,713</u>	<u>12,612</u>	<u>331,713</u>	<u>12,612</u>
33							

34 1/ See Page 29, Line 13 for allocation of Washington underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
 Total Eminence, Leidy/Wharton and Washington Storage Costs Allocated to Incremental Transportation Services 1/
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	7,011	7,011	0	7,011	0
3	818	Compressor Station Expense					
4		Labor	14,638	14,638	0	14,638	0
5		Other	6,953	0	6,953	0	6,953
6	819	Compressor Station Fuel and Power	1,336	0	1,336	0	1,336
7	821	Purification Expenses					
8		Labor	1,456	1,456	0	1,456	0
9		Other	226	0	226	0	226
10	824	Other Expense - Other	11,056	0	11,056	0	11,056
11		All Other Operation	5,272	3,910	1,362	3,910	1,362
12		Total Operation	<u>47,948</u>	<u>27,015</u>	<u>20,933</u>	<u>27,015</u>	<u>20,933</u>
13		Maintenance:					
14	830	Supervision and Engineering	88	88	0	88	0
15	834	Compressor Station Equipment					
16		Labor	7,308	7,308	0	7,308	0
17		Other	7,251	0	7,251	0	7,251
18	836	Purification Expenses					
19		Labor	984	984	0	984	0
20		Other	717	0	717	0	717
21		All Other Maintenance	9,962	9,962	0	9,962	0
22		Total Maintenance	<u>26,310</u>	<u>18,342</u>	<u>7,968</u>	<u>18,342</u>	<u>7,968</u>
23		Total Underground Storage Expenses	<u>74,258</u>	<u>45,357</u>	<u>28,901</u>	<u>45,357</u>	<u>28,901</u>
24		Administrative and General Expenses	85,114	85,114	0	85,114	0
25		Total Expenses	<u>159,372</u>	<u>130,471</u>	<u>28,901</u>	<u>130,471</u>	<u>28,901</u>
26		Depreciation	93,309	93,309	0	93,309	0
27		Asset Retirement Obligation (ARO)	40,011	40,011	0	40,011	0
28		Taxes Other Than Income	28,846	28,846	0	28,846	0
29		Income Taxes	128,482	128,482	0	128,482	0
30		Return	275,876	275,876	0	275,876	0
31		Revenue Credits	0	0	0	0	0
32		Total Storage Costs Allocated to	<u>725,896</u>	<u>696,995</u>	<u>28,901</u>	<u>696,995</u>	<u>28,901</u>
33		Incremental Transportation Services					

34 1/ Includes Eminence, Leidy/Wharton and Washington Storage Costs. See Pages 22.2, 27 and 33, respectively.

Transcontinental Gas Pipe Line Corporation
Factors for Allocating Storage Costs
Among Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services	Annual Contract Demand	Commodity Delivered Volumes	Demand %	Commodity %
	(A)	(B) Dt	(C) Dt	(D)	(E)
1	Cherokee	31,780,550	10,476,950	5.9547%	3.8925%
2	SunBelt	55,029,590	36,865,774	10.3108%	13.6967%
3	Pocono	12,775,000	471,545	2.3936%	0.1752%
4	SouthCoast	74,496,135	26,883,503	13.9582%	9.9880%
5	MarketLink	108,040,000	74,369,375	20.2432%	27.6304%
6	Leidy East	47,450,000	27,672,233	8.8906%	10.2810%
7	Momentum	117,857,770	46,994,632	22.0828%	17.4599%
8	Sundance	86,279,795	45,424,143	16.1661%	16.8764%
9	Total	533,708,840	269,158,155	100.0000%	100.0001%

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Demand Costs Allocated to Incremental Services 1/								Total Demand Costs
			Cherokee	SunBelt	Pocono	SouthCoast	MarketLink	Leidy East	Momentum	Sundance	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
1		Operation:									
2	814	Supervision And Engineering	417	723	168	979	1,420	623	1,548	1,133	7,011
3	818	Compressor Station Expense									
4		Labor	872	1,509	350	2,043	2,965	1,301	3,232	2,366	14,638
5		Other	0	0	0	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0	0	0
7	821	Purification Expenses									
8		Labor	87	150	35	203	295	129	322	235	1,456
9		Other	0	0	0	0	0	0	0	0	0
10	824	Other Expense - Other	0	0	0	0	0	0	0	0	0
11		All Other Operation	233	403	94	546	791	348	863	632	3,910
12		Total Operation	<u>1,609</u>	<u>2,785</u>	<u>647</u>	<u>3,771</u>	<u>5,471</u>	<u>2,401</u>	<u>5,965</u>	<u>4,366</u>	<u>27,015</u>
13		Maintenance:									
14	830	Supervision and Engineering	5	9	2	12	19	8	19	14	88
15	834	Compressor Station Equipment									
16		Labor	435	754	175	1,020	1,479	650	1,614	1,181	7,308
17		Other	0	0	0	0	0	0	0	0	0
18	836	Purification Expenses									
19		Labor	59	101	24	137	200	87	217	159	984
20		Other	0	0	0	0	0	0	0	0	0
21		All Other Maintenance	593	1,027	238	1,391	2,017	886	2,200	1,610	9,962
22		Total Maintenance	<u>1,092</u>	<u>1,891</u>	<u>439</u>	<u>2,560</u>	<u>3,715</u>	<u>1,631</u>	<u>4,050</u>	<u>2,964</u>	<u>18,342</u>
23		Total Underground Storage Expenses	<u>2,701</u>	<u>4,676</u>	<u>1,086</u>	<u>6,331</u>	<u>9,186</u>	<u>4,032</u>	<u>10,015</u>	<u>7,330</u>	<u>45,357</u>
24		Administrative and General Expenses	5,068	8,776	2,037	11,880	17,230	7,567	18,796	13,760	85,114
25		Total Expenses	<u>7,769</u>	<u>13,452</u>	<u>3,123</u>	<u>18,211</u>	<u>26,416</u>	<u>11,599</u>	<u>28,811</u>	<u>21,090</u>	<u>130,471</u>
26		Depreciation	5,556	9,621	2,233	13,024	18,890	8,296	20,605	15,084	93,309
27		Asset Retirement Obligation (ARO)	2,383	4,125	958	5,585	8,099	3,557	8,836	6,468	40,011
28		Taxes Other Than Income	1,718	2,974	690	4,026	5,840	2,565	6,370	4,663	28,846
29		Income Taxes	7,651	13,248	3,075	17,934	26,008	11,423	28,372	20,771	128,482
30		Return	16,428	28,445	6,603	38,507	55,847	24,527	60,921	44,598	275,876
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		Total Storage Costs Allocated	<u>41,505</u>	<u>71,865</u>	<u>16,682</u>	<u>97,287</u>	<u>141,100</u>	<u>61,967</u>	<u>153,915</u>	<u>112,674</u>	<u>696,995</u>

33 1/ Allocation based on total Storage Demand Costs allocated to incrementals on Page 34, Column F, times the applicable factors on Page 35, Column D.

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services (continued)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Commodity Costs Allocated Among Incremental Services 1/								Total Commodity Costs
			Cherokee	SunBelt	Pocono	SouthCoast	MarketLink	Leidy East	Momentum	Sundance	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
1		Operation:									
2	814	Supervision And Engineering	0	0	0	0	0	0	0	0	0
3	818	Compressor Station Expense									
4		Labor	0	0	0	0	0	0	0	0	0
5		Other	271	952	12	694	1,922	715	1,214	1,173	6,953
6	819	Compressor Station Fuel and Power	52	183	2	133	371	137	233	225	1,336
7	821	Purification Expenses									
8		Labor	0	0	0	0	0	0	0	0	0
9		Other	9	31	0	23	63	23	39	38	226
10	824	Other Expense - Other	430	1,514	19	1,104	3,056	1,137	1,930	1,866	11,056
11		All Other Operation	53	187	2	136	376	140	238	230	1,362
12		Total Operation	<u>815</u>	<u>2,867</u>	<u>35</u>	<u>2,090</u>	<u>5,788</u>	<u>2,152</u>	<u>3,654</u>	<u>3,532</u>	<u>20,933</u>
13		Maintenance:									
14	830	Supervision and Engineering	0	0	0	0	0	0	0	0	0
15	834	Compressor Station Equipment									
16		Labor	0	0	0	0	0	0	0	0	0
17		Other	282	993	13	724	2,004	745	1,266	1,224	7,251
18	836	Purification Expenses									
19		Labor	0	0	0	0	0	0	0	0	0
20		Other	28	98	1	72	198	74	125	121	717
21		All Other Maintenance	0	0	0	0	0	0	0	0	0
22		Total Maintenance	<u>310</u>	<u>1,091</u>	<u>14</u>	<u>796</u>	<u>2,202</u>	<u>819</u>	<u>1,391</u>	<u>1,345</u>	<u>7,968</u>
23		Total Underground Storage Expenses	<u>1,125</u>	<u>3,958</u>	<u>49</u>	<u>2,886</u>	<u>7,990</u>	<u>2,971</u>	<u>5,045</u>	<u>4,877</u>	<u>28,901</u>
24		Administrative and General Expenses	0	0	0	0	0	0	0	0	0
25		Total Expenses	<u>1,125</u>	<u>3,958</u>	<u>49</u>	<u>2,886</u>	<u>7,990</u>	<u>2,971</u>	<u>5,045</u>	<u>4,877</u>	<u>28,901</u>
26		Depreciation	0	0	0	0	0	0	0	0	0
27		Asset Retirement Obligation (ARO)	0	0	0	0	0	0	0	0	0
28		Taxes Other Than Income	0	0	0	0	0	0	0	0	0
29		Income Taxes	0	0	0	0	0	0	0	0	0
30		Return	0	0	0	0	0	0	0	0	0
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		Total Storage Costs Allocated	<u>1,125</u>	<u>3,958</u>	<u>49</u>	<u>2,886</u>	<u>7,990</u>	<u>2,971</u>	<u>5,045</u>	<u>4,877</u>	<u>28,901</u>

33 1/ Allocation based on total Storage Commodity Costs allocated to incrementals on Page 34, Column G, times the applicable factors on Page 35, Column E.

Transcontinental Gas Pipe Line Corporation
Total Underground Storage Costs Allocated to Non-Incremental Transportation
Between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Allocated to Non-Incremental Transportation 1/				
			Total	Fixed	Variable	Demand	Commodity
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		\$	\$	\$	\$	\$	
1		Operation:					
2	814	Supervision And Engineering	39,346	39,346	0	39,346	0
3	818	Compressor Station Expense					
4		Labor	82,142	82,142	0	82,142	0
5		Other	62,173	0	62,173	0	62,173
6	819	Compressor Station Fuel and Power	11,954	0	11,954	0	11,954
7	821	Purification Expenses					
8		Labor	8,167	8,167	0	8,167	0
9		Other	2,020	0	2,020	0	2,020
10	824	Payment to Other Parties	0	0	0	0	0
11		Other Expense - Other	98,876	3	98,873	3	98,873
12		All Other Operation	34,124	21,943	12,181	21,943	12,181
13		Total Operation	338,802	151,601	187,201	151,601	187,201
14		Maintenance:					
15	830	Supervision and Engineering	491	491	0	491	0
16	834	Compressor Station Equipment					
17		Labor	41,013	41,013	0	41,013	0
18		Other	64,846	0	64,846	0	64,846
19	836	Purification Expenses					
20		Labor	5,524	5,524	0	5,524	0
21		Other	6,408	0	6,408	0	6,408
22		All Other Maintenance	55,910	55,910	0	55,910	0
23		Total Maintenance	174,192	102,938	71,254	102,938	71,254
24		Total Underground Storage Expenses	512,994	254,539	258,455	254,539	258,455
25		Administrative and General Expenses	477,672	477,672	0	477,672	0
26		Total Expenses	990,666	732,211	258,455	732,211	258,455
27		Depreciation	523,658	523,658	0	523,658	0
28		Asset Retirement Obligation (ARO)	224,549	224,549	0	224,549	0
29		Taxes Other Than Income	161,889	161,889	0	161,889	0
30		Income Taxes	721,057	721,057	0	721,057	0
31		Return	1,548,257	1,548,257	0	1,548,257	0
32		Revenue Credits	0	0	0	0	0
33		Total Underground Storage Costs	4,170,076	3,911,621	258,455	3,911,621	258,455

34 1/ Includes allocated Eminence, Leidy/Wharton and Washington Storage Costs. See Pages 22.1, 26 and 32, respectively.

Transcontinental Gas Pipe Line Corporation
Other Storage Costs - Rate Schedule LG-A/LNG
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	840	Supervision And Engineering	130,806	130,806	0	65,403	65,403	0
3	841	Labor & Expenses						
4		Labor	1,778,440	1,778,440	0	889,220	889,220	0
5		Other	642,686	0	642,686	0	0	642,686
6	842	Fuel, Power and Gas Losses	263,175	0	263,175	0	0	263,175
7		Total Operation	<u>2,815,107</u>	<u>1,909,246</u>	<u>905,861</u>	<u>954,623</u>	<u>954,623</u>	<u>905,861</u>
8		Maintenance:						
9	843.1	Supervision and Engineering	167	167	0	84	83	0
10	843.5	Liquefaction Equipment						
11		Labor	0	0	0	0	0	0
12		Other	109,420	0	109,420	0	0	109,420
13	843.7	Compressor Equipment						
14		Labor	495	495	0	248	247	0
15		Other	33,410	0	33,410	0	0	33,410
16		All Other Maintenance	197,322	197,322	0	98,661	98,661	0
17		Total Maintenance	<u>340,814</u>	<u>197,984</u>	<u>142,830</u>	<u>98,993</u>	<u>98,991</u>	<u>142,830</u>
18		Total Other Storage Expenses	<u>3,155,921</u>	<u>2,107,230</u>	<u>1,048,691</u>	<u>1,053,616</u>	<u>1,053,614</u>	<u>1,048,691</u>
19		Administrative and General Expenses	4,234,197	4,234,197	0	2,117,099	2,117,098	0
20		Total Expenses	<u>7,390,118</u>	<u>6,341,427</u>	<u>1,048,691</u>	<u>3,170,715</u>	<u>3,170,712</u>	<u>1,048,691</u>
21		Depreciation	2,900,063	2,900,063	0	1,450,032	1,450,031	0
22		Asset Retirement Obligation (ARO)						
23		Taxes Other Than Income	575,715	575,715	0	287,858	287,857	0
24		Income Taxes	1,422,718	1,422,718	0	711,359	711,359	0
25		Return	3,022,539	3,022,539	0	1,511,270	1,511,269	0
26		Revenue Credits	-206,150	0	-206,150	0	0	-206,150
27		Total LG-A/LNG Cost of Service	<u>15,105,003</u>	<u>14,262,462</u>	<u>842,541</u>	<u>7,131,234</u>	<u>7,131,228</u>	<u>842,541</u>

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Including Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total Transmission, Including Incremental Projects				
			Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	850	Supervision And Engineering	16,025,186	16,025,186	0	16,025,186	0
3	853	Compressor Station Labor and Expenses					
4		Labor	18,273,117	18,273,117	0	18,273,117	0
5		Other	13,093,985	0	13,093,985	0	13,093,985
6		All Other	57,066,596	57,066,596	0	57,066,596	0
7		Total Operation Expenses	104,458,884	91,364,899	13,093,985	91,364,899	13,093,985
8		Maintenance:					
9	861	Supervision and Engineering	71,148	71,148	0	71,148	0
10	864	Compressor Station Equipment					
11		Labor	4,530,156	4,530,156	0	4,530,156	0
12		Other	9,591,038	0	9,591,038	0	9,591,038
13		All Other	16,080,309	16,080,309	0	16,080,309	0
14		Total Maintenance Expenses	30,272,651	20,681,613	9,591,038	20,681,613	9,591,038
15		Total Transmission Expenses	134,731,535	112,046,512	22,685,023	112,046,512	22,685,023
16		Administrative and General Expenses	151,520,515	151,520,515	0	151,520,515	0
17		Total Expenses	286,252,050	263,567,027	22,685,023	263,567,027	22,685,023

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Excluding Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted
(Excludes Costs for Incremental Services)

Line No.	Particulars (A)	Total Transmission, Excluding Incremental Projects				
		Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Depreciation	179,134,561	179,134,561	0	179,134,561	0
2	Asset Retirement Obligation (ARO)	24,745,305	24,745,305	0	24,745,305	0
3	Taxes Other Than Income	48,670,025	48,670,025	0	48,670,025	0
4	Income Taxes	105,065,490	105,065,490	0	105,065,490	0
5	Return	222,676,034	222,676,034	0	222,676,034	0
6	Revenue Credits	<u>-6,453,638</u>	<u>-6,453,638</u>	<u>0</u>	<u>-6,453,638</u>	<u>0</u>
7	Total	<u>573,837,777</u>	<u>573,837,777</u>	<u>0</u>	<u>573,837,777</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Demand and Commodity DT-Miles
To Non-Incremental and Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Dt-Miles (B)
Demand		
1	Non-Incremental Transportation	4,755,691,352
2	Cherokee	25,378,497
3	SunBelt (Station 65 to Station 85)	16,366,613
4	SunBelt (Station 85 to Station 145)	68,837,945
5	Pocono	3,327,685
6	SouthCoast (Mainline)	66,669,425
7	SouthCoast (N. Georgia Ext.)	1,858,215
8	MarketLink	70,955,390
9	Leidy East	30,981,870
10	Momentum (Station 65 to Destin)	12,700,659
11	Momentum (Destin to Zone 4)	104,714,457
12	Momentum (Destin to Zone 5)	16,552,035
13	Sundance (Mainline)	90,686,201
14	Sundance (N. Georgia Ext.)	13,965
15	Total	5,264,734,309
Commodity		
16	Non-Incremental Transportation	1,201,314,162,649
17	Cherokee	3,229,519,838
18	SunBelt (Zone 3)	926,584,131
19	SunBelt (Zone 4)	14,676,360,314
20	SunBelt (Zone 5)	4,397,267,787
21	Pocono	62,385,404
22	SouthCoast	9,195,502,201
23	MarketLink	13,824,523,119
24	Leidy East	6,116,947,105
25	Momentum (Zone 3)	652,828,390
26	Momentum (Zone 4)	13,732,403,658
27	Momentum (Zone 5)	3,720,483,669
28	Sundance (Zone 3)	106,556,974
29	Sundance (Zone 4)	11,596,414,247
30	Sundance (Zone 5)	2,925,017,307
31	Total	1,286,476,956,793

Transcontinental Gas Pipe Line Corporation
Transmission O&M Expenses for Non-Incremental and Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Non-Incremental Transportation (B) \$	Cherokee (C) \$	SunBelt 65-85 (D) \$	SunBelt 85-145 (E) \$	Pocono (F) \$	SouthCoast Mainline (G) \$	SouthCoast N. Ga. Ext. (H) \$	Maiden Lateral (I) \$	MarketLink (J) \$
1	Labor									
2	Operation Expenses:									
3	850 Supervision And Engineering	11,250,159	0	0	0	0	0	0	0	0
4	851 System Control & Load Dispatching	1,726,253	0	0	0	0	0	0	0	0
5	852 Communication System Expenses	152,878	0	0	0	0	0	0	0	0
6	853 Compressor Station Labor and Expenses 1/	18,234,472	15,225	0	7,355	0	0	0	0	0
7	854 Gas for Compressor Station Fuel	0	0	0	0	0	0	0	0	0
8	855 Electric Power for Compressor Stations	93,682	0	0	0	0	0	0	0	0
9	856 Main Expenses 1/	11,859,176	0	0	0	0	0	0	0	242
10	857 Measuring & Regulating Station Expenses	1,795,361	0	0	0	0	0	0	0	0
11	859 Other Expenses	111,044	0	0	0	0	0	0	0	0
12	860 Rents	2,672	0	0	0	0	0	0	0	0
13	Total Operation Expenses	45,225,697	15,225	0	7,355	0	0	0	0	242
14	Maintenance Expenses:									
15	861 Supervision and Engineering	3,227	0	0	0	0	0	0	0	0
16	862 Structures & Improvements	2,719,338	0	0	0	0	0	0	0	0
17	863 Mains	1,776,074	0	0	0	0	0	0	0	0
18	864 Compressor Station Equipment 1/	4,496,251	11,512	0	0	0	18,491	0	0	678
19	865 Measuring & Regulating	185,504	0	0	0	0	0	0	0	0
20	866 Communication Equipment	1,248	0	0	0	0	0	0	0	0
21	867 Other Equipment	54,141	0	0	0	0	0	0	0	0
22	Total Maintenance Expenses	9,235,783	11,512	0	0	0	18,491	0	0	678
23	Total Labor	54,461,480	26,737	0	7,355	0	18,491	0	0	920
24	Materials & Others									
25	Operation Expenses:									
26	850 Supervision And Engineering	4,775,027	0	0	0	0	0	0	0	0
27	851 System Control & Load Dispatching	363,010	0	0	0	0	0	0	0	0
28	852 Communication System Expenses	5,018,752	0	0	0	0	0	0	0	0
29	853 Compressor Station Labor and Expenses 1/	13,093,760	97	0	23	0	0	0	0	0
30	854 Gas for Compressor Station Fuel	0	0	0	0	0	0	0	0	0
31	855 Electric Power for Compressor Stations	2,747,372	0	0	0	0	0	0	0	0
32	856 Main Expenses 1/	28,124,742	3,744	0	1,030	0	2,590	0	0	129
33	857 Measuring & Regulating Station Expenses	1,949,791	0	0	0	0	0	0	0	0
34	859 Other Expenses	929,724	0	0	0	0	0	0	0	0
35	860 Rents	2,180,493	0	0	0	0	0	0	0	0
36	Total Operation Expenses	59,182,671	3,841	0	1,053	0	2,590	0	0	129
37	Maintenance Expenses:									
38	861 Supervision and Engineering	67,921	0	0	0	0	0	0	0	0
39	862 Structures & Improvements	6,017,391	0	0	0	0	0	0	0	0
40	863 Mains	4,907,786	0	0	0	0	0	0	0	0
41	864 Compressor Station Equipment 1/	9,555,874	0	32,692	1,836	0	0	0	0	0
42	865 Measuring & Regulating	119,480	0	0	0	0	0	0	0	0
43	866 Communication Equipment	249,478	0	0	0	0	0	0	0	0
44	867 Other Equipment	49,869	0	0	0	0	0	0	0	0
45	Total Maintenance Expenses	20,967,799	0	32,692	1,836	0	0	0	0	0
46	Total Material & Others	80,150,470	3,841	32,692	2,889	0	2,590	0	0	129
47	Total Transmission Expenses, Excl. TBO	134,611,950	30,578	32,692	10,244	0	21,081	0	0	1,049

48 1/ The amounts of O&M expenses directly assigned to the incremental services are November 2006 - February 2007 annualized.

Transcontinental Gas Pipe Line Corporation
Transmission O&M Expenses for Non-Incremental and Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted
(Continued from Prior Page)

Line No.	Particulars (A)	Leidy East (B) \$	Momentum 65-Destin (C) \$	Momentum Destin-Zone 4 (D) \$	Momentum Zone 5 (E) \$	Sundance Mainline (F) \$	Sundance N. Ga. Ext. (G) \$	Trenton Woodbury (H) \$	Total O&M Expenses (I) \$
1	Labor								
2	Operation Expenses:								
3	850 Supervision And Engineering	0	0	0	0	0	0	0	11,250,159
4	851 System Control & Load Dispatching	0	0	0	0	0	0	0	1,726,253
5	852 Communication System Expenses	0	0	0	0	0	0	0	152,878
6	853 Compressor Station Labor and Expenses 1/	0	0	11,538	0	1,464	3,063	0	18,273,117
7	854 Gas for Compressor Station Fuel	0	0	0	0	0	0	0	0
8	855 Electric Power for Compressor Stations	0	0	0	0	0	0	0	93,682
9	856 Main Expenses 1/	0	0	195	0	0	0	867	11,860,480
10	857 Measuring & Regulating Station Expenses	0	0	0	0	0	0	0	1,795,361
11	859 Other Expenses	0	0	0	0	0	0	0	111,044
12	860 Rents	0	0	0	0	0	0	0	2,672
13	Total Operation Expenses	0	0	11,733	0	1,464	3,063	867	45,265,646
14	Maintenance Expenses:								
15	861 Supervision and Engineering	0	0	0	0	0	0	0	3,227
16	862 Structures & Improvements	0	0	0	0	0	0	0	2,719,338
17	863 Mains	0	0	0	0	0	0	0	1,776,074
18	864 Compressor Station Equipment 1/	0	0	0	500	2,724	0	0	4,530,156
19	865 Measuring & Regulating	0	0	0	0	0	0	0	185,504
20	866 Communication Equipment	0	0	0	0	0	0	0	1,248
21	867 Other Equipment	0	0	0	0	0	0	0	54,141
22	Total Maintenance Expenses	0	0	0	500	2,724	0	0	9,269,688
23	Total Labor	0	0	11,733	500	4,188	3,063	867	54,535,334
24	Materials & Others								
25	Operation Expenses:								
26	850 Supervision And Engineering	0	0	0	0	0	0	0	4,775,027
27	851 System Control & Load Dispatching	0	0	0	0	0	0	0	363,010
28	852 Communication System Expenses	0	0	0	0	0	0	0	5,018,752
29	853 Compressor Station Labor and Expenses 1/	0	0	105	0	0	0	0	13,093,985
30	854 Gas for Compressor Station Fuel	0	0	0	0	0	0	0	0
31	855 Electric Power for Compressor Stations	0	0	0	0	0	0	0	2,747,372
32	856 Main Expenses 1/	0	0	1,643	70	586	429	121	28,135,084
33	857 Measuring & Regulating Station Expenses	0	0	0	0	0	0	0	1,949,791
34	859 Other Expenses	0	0	0	0	0	0	0	929,724
35	860 Rents	0	0	0	0	0	0	0	2,180,493
36	Total Operation Expenses	0	0	1,748	70	586	429	121	59,193,238
37	Maintenance Expenses:								
38	861 Supervision and Engineering	0	0	0	0	0	0	0	67,921
39	862 Structures & Improvements	0	0	0	0	0	0	0	6,017,391
40	863 Mains	0	0	0	0	0	0	0	4,907,786
41	864 Compressor Station Equipment 1/	0	0	0	0	636	0	0	9,591,038
42	865 Measuring & Regulating	0	0	0	0	0	0	0	119,480
43	866 Communication Equipment	0	0	0	0	0	0	0	249,478
44	867 Other Equipment	0	0	0	0	0	0	0	49,869
45	Total Maintenance Expenses	0	0	0	0	636	0	0	21,002,963
46	Total Material & Others	0	0	1,748	70	1,222	429	121	80,196,201
47	Total Transmission Expenses, Excl. TBO	0	0	13,481	570	5,410	3,492	988	134,731,535

48 1/ The amounts of O&M expenses directly assigned to the incremental services are November 2006 - February 2007 annualized.

Transcontinental Gas Pipe Line Corporation
Summary of Transmission O&M Costs Between Services
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Amount (\$) (B)
Demand 1/		
1	Non-Incremental Transportation	111,962,316
2	Cherokee	30,481
3	SunBelt (Station 65 to Station 85)	0
4	SunBelt (Station 85 to Station 145)	8,385
5	Pocono	0
6	SouthCoast (Mainline)	21,081
7	SouthCoast (N. Georgia Ext.)	0
8	Maiden Lateral	0
9	MarketLink	1,049
10	Leidy East	0
11	Momentum (Station 65 to Destin)	0
12	Momentum (Destin to Zone 4)	13,376
13	Momentum (Destin to Zone 5)	570
14	Sundance (Mainline)	4,774
15	Sundance (N. Georgia Ext.)	3,492
16	Trenton Woodbury	988
17	Total Incremental Transportation	112,046,512
Commodity 2/		
18	Non-Incremental Transportation	22,649,634
19	Cherokee	97
20	SunBelt	34,551
21	Pocono	0
22	SouthCoast	0
23	Maiden Lateral	0
24	MarketLink	0
25	Leidy East	0
26	Momentum	105
27	Sundance	636
28	Trenton Woodbury	0
29	Total Incremental Transportation	22,685,023
30	1/ All Amounts from Pages 43.1 and 43.2 Except Material and Other Costs in Accounts 853 and 864.	
31	2/ Material and Other Costs in Accounts 853 and 864.	

Transcontinental Gas Pipe Line Corporation
Transmission Costs Allocated to Non-Incremental Transportation
Classified by Fixed, Variable, Demand & Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Allocated to Non-Incremental Transportation				
			Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	850	Supervision And Engineering	16,025,186	16,025,186	0	16,025,186	0
3	853	Compressor Station Labor and Expenses					
4		Labor	18,234,472	18,234,472	0	18,234,472	0
5		Other	13,093,760	0	13,093,760	0	13,093,760
6		All Other	57,054,950	57,054,950	0	57,054,950	0
7		Total Operation Expenses	104,408,368	91,314,608	13,093,760	91,314,608	13,093,760
8		Maintenance:					
9	861	Supervision and Engineering	71,148	71,148	0	71,148	0
10	864	Compressor Station Equipment					
11		Labor	4,496,251	4,496,251	0	4,496,251	0
12		Other	9,555,874	0	9,555,874	0	9,555,874
13		All Other	16,080,309	16,080,309	0	16,080,309	0
14		Total Maintenance Expenses	30,203,582	20,647,708	9,555,874	20,647,708	9,555,874
15		Total Transmission Expenses	134,611,950	111,962,316	22,649,634	111,962,316	22,649,634
16		Administrative and General Expenses 1/	144,996,196	144,996,196	0	144,996,196	0
17		Total Expenses	279,608,146	256,958,512	22,649,634	256,958,512	22,649,634
18		Depreciation 2/	179,134,561	179,134,561	0	179,134,561	0
19		Asset Retirement Obligation 2/	24,745,305	24,745,305	0	24,745,305	0
20		Taxes Other Than Income 2/	48,670,025	48,670,025	0	48,670,025	0
21		Income Taxes 2/	105,065,490	105,065,490	0	105,065,490	0
22		Return 2/	222,676,034	222,676,034	0	222,676,034	0
23		Revenue Credits 2/	-6,453,638	-6,453,638	0	-6,453,638	0
24		Total Transmission Expenses	853,445,923	830,796,289	22,649,634	830,796,289	22,649,634

25 1/ See Page 47.

26 2/ See Page 41.

Transcontinental Gas Pipe Line Corporation
Derivation of Allocation % for Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Direct Labor		Gas Plant	
		Amount 1/ (B) \$	Percent (C)	Amount 2/ (D) \$	Percent (E)
1	Production & Gathering	240,256	0.404	286,014,812	4.079
2	Storage Services:				
3	Eminence Storage	696,080	1.171	113,775,612	1.623
4	GSS Service	931,168	1.567	80,492,626	1.148
5	LNG Service	1,893,603	3.186	63,754,148	0.909
6	WSS Service	1,136,285	1.912	95,911,481	1.368
7	Total Storage Services	4,657,136	7.836	353,933,867	5.048
8	Transmission System 3/	54,535,334	91.760	6,371,997,421	90.873
9	Total Gathering, Storage & Transmission	59,432,726	100.000	7,011,946,100	100.000
Breakout of Transmission System Including Incremental Services 4/					
10	Non-Incremental Transportation	54,461,480	91.636	5,393,956,880	76.925
11	Cherokee	26,737	0.045	76,432,247	1.090
12	SunBelt (Station 65 to Station 85)	0	0.000	14,517,025	0.207
13	SunBelt (Station 85 to Station 145)	7,355	0.012	54,268,516	0.774
14	Pocono	0	0.000	10,038,955	0.143
15	SouthCoast (Mainline)	18,491	0.031	77,874,118	1.111
16	SouthCoast (N. Georgia Ext.)	0	0.000	21,160,874	0.302
17	Maiden Lateral	0	0.000	10,497,837	0.150
18	MarketLink	920	0.002	268,727,327	3.832
19	Leidy East	0	0.000	113,514,781	1.619
20	Momentum (Station 65 to Destin)	0	0.000	10,445,542	0.149
21	Momentum (Destin to Zone 4)	11,733	0.020	149,665,542	2.134
22	Momentum (Destin to Zone 5)	500	0.001	22,976,005	0.328
23	Sundance (Mainline)	4,188	0.007	124,209,948	1.771
24	Sundance (N. Georgia Ext.)	3,063	0.005	47,782	0.001
25	Trenton Woodbury	867	0.001	23,664,042	0.337
26	Total Incremental Transportation	54,535,334	91.760	6,371,997,421	90.873
27	Total Gathering, Storage & Transmission	59,432,726	100.000	7,011,946,100	100.000

28 1/ See Statement I, Page 52.

29 2/ See Statement I, Pages 58, 59, 60 and 61, Line 7.

30 3/ Includes Incremental Services

31 4/ See Page 43.1 and 43.2 for Labor Amounts and Pages 59, 60 and 61 for Gross Plant.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	A&G Expenses Allocated Based On Direct Labor		A&G Expenses Allocated Based On Gas Plant	
			Amount (C) \$	Percent 1/ (D)	Amount (E) \$	Percent 2/ (F)
1	Production & Gathering	2,348,757	484,228	0.404	1,864,529	4.079
2	Storage Services:					
3	Eminence Storage	2,145,422	1,403,542	1.171	741,880	1.623
4	GSS Service	2,402,937	1,878,181	1.567	524,756	1.148
5	LNG Service	4,234,197	3,818,689	3.186	415,508	0.909
6	WSS Service	2,917,012	2,291,693	1.912	625,319	1.368
7	Total Storage Services	11,699,568	9,392,105	7.836	2,307,463	5.048
8	Transmission System					
9	Non-Incremental Transportation	144,996,196	109,833,439	91.636	35,162,757	76.925
10	Cherokee	552,180	53,936	0.045	498,244	1.090
11	SunBelt (Station 65 to Station 85)	94,621	0	0.000	94,621	0.207
12	SunBelt (Station 85 to Station 145)	368,182	14,383	0.012	353,799	0.774
13	Pocono	65,366	0	0.000	65,366	0.143
14	SouthCoast (Mainline)	544,999	37,156	0.031	507,843	1.111
15	SouthCoast (N. Georgia Ext.)	138,046	0	0.000	138,046	0.302
16	Maiden Lateral	68,566	0	0.000	68,566	0.150
17	MarketLink	1,754,021	2,397	0.002	1,751,624	3.832
18	Leidy East	740,052	0	0.000	740,052	1.619
19	Momentum (Station 65 to Destin)	68,109	0	0.000	68,109	0.149
20	Momentum (Destin to Zone 4)	999,433	23,972	0.020	975,461	2.134
21	Momentum (Destin to Zone 5)	151,129	1,199	0.001	149,930	0.328
22	Sundance (Mainline)	817,922	8,390	0.007	809,532	1.771
23	Sundance (N. Georgia Ext.)	6,450	5,993	0.005	457	0.001
24	Trenton Woodbury	155,243	1,199	0.001	154,044	0.337
25	Total Incremental Transportation	151,520,515	109,982,064	91.760	41,538,451	90.873
26	Total Gathering, Storage & Transmission	165,568,840	119,858,397 3/	100.000	45,710,443 3/	100.000

27 1/ See Statement I, Page 46, Column C.

28 2/ See Statement I, Page 46, Column E.

29 3/ See Statement I, Page 48, Line 20.

Transcontinental Gas Pipe Line Corporation
Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Labor Related	Gas Plant Related	Other
	(A)	(B)	(C)	(D)	(E)	(F)
			\$	\$	\$	\$
1		Operation:				
2	920	Salaries	27,028,468	27,028,468	0	0
3	921	Office Supplies and Expenses	2,620,918	2,620,918	0	0
4	922	Administrative Expenses Transferred - Credit	-6,479,884	-6,479,884	0	0
5	923	Outside Services Employed	38,865,163	0	0	38,865,163
6	924	Property Insurance	22,544,925	0	22,544,925	0
7	925	Injuries and Damages	3,447,240	3,447,240	0	0
8	926	Employee Pensions and Benefits	28,125,368	28,125,368	0	0
9	928	Regulatory Commission Expenses	428,655	0	0	428,655
10	930.1	General Advertising Expenses	0	0	0	0
11	930.2	Miscellaneous General Expenses	44,509,196	0	0	44,509,196
12	931	Rents	4,449,709	4,449,709	0	0
13		Total	165,539,758	59,191,819	22,544,925	83,803,014
14		Maintenance:				
15	935	Furniture and Equipment	29,082	0	29,082	0
16		Total	165,568,840	59,191,819	22,574,007	83,803,014
17		Allocation of "Other" to Labor Related				
18		and Plant Related Items		60,666,578	23,136,436	-83,803,014
19		Total	165,568,840	119,858,397	45,710,443	0
20		Total to be Allocated to All Other Functions	165,568,840	119,858,397	45,710,443	

Transcontinental Gas Pipe Line Corporation
LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

<u>Line No.</u>	<u>Particulars</u>	<u>Amount</u>
	(A)	(B) \$

See Page 47 for the allocation of A&G expenses to the LNG Service.

Transcontinental Gas Pipe Line Corporation
Factor for Allocating Acct. 921 - Office Supplies and Expenses
To LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

<u>Line No.</u>	<u>Particulars</u> (A)	<u>Total</u> (B) \$	<u>LNG as a % of Total</u> (C)
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See Page 47 for the allocation of A&G expenses to the LNG Service.

Transcontinental Gas Pipe Line Corporation
Factor for Allocating Account 925 - Injuries and Damages
And Account 926 - Employee Pensions and Benefits to
LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

<u>Line No.</u>	<u>FERC Account (A)</u>	<u>Total (B) \$</u>	<u>LNG as a % of Total Labor (C)</u>
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See Page 47 for the allocation of A&G expenses to the LNG Service.

Transcontinental Gas Pipe Line Corporation
Total Labor Charged to O&M Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	FERC Account (A)	Total Labor (B) \$	Line No.	FERC Account (C)	Total Labor (D) \$	Line No.	FERC Account (E)	Total Labor (F) \$
1	750	50,855	35	840	111,497	67	920	25,360,042
2	753	53,613	36	841	1,778,440	68	921	0
3	754	82,601	37	842.2	0	69	923	1,033,492
4	755	423	38	843.1	0	70	925	715,998
5	756	9,762	39	843.2	2,631	71	926	323,108
6	757	0	40	843.3	0	72	928	0
7	759	502	41	843.4	165	73	930.2	0
8	760	12	42	843.5	0	74	935	0
9	761	15	43	843.6	0	75	Total A&G	27,432,640
10	762	12,292	44	843.7	495			
11	764	8,028	45	843.8	0	76	Grand Total	<u>\$86,865,366</u>
12	765	20,478	46	843.9	375			
13	766	1,430	47	Total LNG Storage	1,893,603			
14	767	0						
15	769	245	48	Total Storage	4,657,136			
16	Total Production	240,256						
17	807.4 & 807.5	0	49	850	11,250,159			
18	814	220,660	50	851	1,726,253			
19	816	78,582	51	852	152,878			
20	817	28,619	52	853	18,273,117			
21	818	1,550,438	53	854	0			
22	819	0	54	855	93,682			
23	820	49,960	55	856	11,860,480			
24	821	95,657	56	857	1,795,361			
25	824	29	57	859	111,044			
26	830	0	58	860	2,672			
27	831	61,446	59	861	3,227			
28	832	59,703	60	862	2,719,338			
29	833	59,477	61	863	1,776,074			
30	834	489,070	62	864	4,530,156			
31	835	1,045	63	865	185,504			
32	836	68,847	64	866	1,248			
33	837	0	65	867	54,141			
34	Total Underground Storage	2,763,533	66	Total Transmission	54,535,334			

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 2/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Cost of Plant:					
2	Gas Plant in Service	113,775,612	0	95,911,481	80,492,626	290,179,719
3	Gas Plant Leased to Others	0	0	0	0	0
4	Gas Stored Underground - Non-Current	12,464,860	0	46,175,192	20,361,657	79,001,709
5	Total Cost of Plant	126,240,472	0	142,086,673	100,854,283	369,181,428
6	Accumulated Provision For Depreciation					
7	and Amortization	-47,096,083	0	-63,900,107	-50,033,153	-161,029,343
8	Net Plant	79,144,389	0	78,186,566	50,821,130	208,152,085
9	Working Capital	596,071	2,748,870	504,085	423,137	4,272,163
10	Accumulated Deferred Income Taxes 1/	-11,308,276	0	-5,430,212	-5,150,304	-21,888,792
11	Customer Advances for Construction	0	0	0	0	0
12	Rate Base	<u>68,432,184</u>	<u>2,748,870</u>	<u>73,260,439</u>	<u>46,093,963</u>	<u>190,535,456</u>
13	Return @ 11.45%	<u>7,835,485</u>	<u>314,746</u>	<u>8,388,320</u>	<u>5,277,759</u>	<u>21,816,310</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 58, Line 8.

15 2/ Return Related to Eminence Top Gas directly assigned to Rate Schedule EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Cost of Plant:						
2	Gas Plant in Service	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
3	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
4	Gas Stored Underground - Non-Current	0	0	0	79,001,709	0	79,001,709
5	Total Cost of Plant	286,014,812	5,393,956,880	63,754,148	6,112,907,268	978,040,541	7,090,947,809
6	Accumulated Provision For Depreciation and Amortization	-255,040,221	-3,094,097,833	-33,233,980	-3,543,401,377	-170,380,020	-3,713,781,397
8	Net Plant	30,974,591	2,299,859,047	30,520,168	2,569,505,891	807,660,521	3,377,166,412
9	Working Capital	1,847,764	35,269,246	1,083,835	42,473,008	6,313,196	48,786,204
10	Accumulated Deferred Income Taxes 1/	-5,262,267	-390,359,434	-5,206,285	-422,716,778	-137,098,844	-559,815,622
11	Customer Advances for Construction	0	0	0	0	0	0
12	Rate Base	<u>27,560,088</u>	<u>1,944,768,859</u>	<u>26,397,718</u>	<u>2,189,262,121</u>	<u>676,874,873</u>	<u>2,866,136,994</u>
13	Return @ 11.45%	<u>3,155,630</u>	<u>222,676,034</u>	<u>3,022,539</u>	<u>250,670,513</u>	<u>77,502,173</u>	<u>328,172,686</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 59, Line 8.

Transcontinental Gas Pipe Line Corporation
WSS/WSS-Open Access Rate Base and Return for Historical and Incremental Base Gas Customers 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 2/ (B) \$	Historical Base Gas Customers (C) \$	Incremental Base Gas Cinergy, Entergy-Koch (D) \$	Incremental Base Gas S. Jersey Resources (E) \$
1	Allocation Percentage - Capacity 3/	100.00%	88.83%	5.49%	5.68%
2	Cost of Plant:				
3	Gas Plant in Service	95,911,481	85,198,169	5,265,540	5,447,772
4	Gas Plant Leased to Others	0	0	0	0
5	Gas Stored Underground - Non-Current	<u>46,175,192</u>	<u>25,384,372</u>	<u>11,004,186</u>	<u>9,786,634</u>
6	Total Cost of Plant	142,086,673	110,582,541	16,269,726	15,234,406
7	Accumulated Provision For Depreciation				
8	and Amortization	<u>-63,900,107</u>	<u>-56,762,465</u>	<u>-3,508,116</u>	<u>-3,629,526</u>
9	Net Plant	78,186,566	53,820,076	12,761,610	11,604,880
10	Working Capital	504,085	447,779	27,674	28,632
11	Accumulated Deferred Income Taxes	-5,430,212	-4,823,657	-298,119	-308,436
12	Customer Advances for Construction	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Rate Base	<u>73,260,439</u>	<u>49,444,198</u>	<u>12,491,165</u>	<u>11,325,076</u>
14	Return @ 11.45%	<u>8,388,320</u>	<u>5,661,361</u>	<u>1,430,238</u>	<u>1,296,721</u>
15	Allocated to Transportation Services 4/	<u>-859,190</u>	<u>-579,876</u>	<u>-146,495</u>	<u>-132,819</u>
16	Return Allocated Rate Schedules WSS/	<u>7,529,130</u>	<u>5,081,485</u>	<u>1,283,743</u>	<u>1,163,902</u>
17	WSS-Open Access Services				

18 1/ All Components of WSS Rate Base, except for the Gas Stored Underground - Non-Current which is directly assigned, is allocated
19 based on storage capacity as shown on Line 1.
20 2/ WSS Rate Base shown on Page 53.
21 3/ See capacity allocation percentage on Page 31.
22 4/ Line 14 multiplied by capacity allocation factor on Page 29, Line 4, Column F.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			Pocono (E)	SouthCoast			MarketLink (I)
		Cherokee (B)	65-85 (C)	85-145 (D)		Mainline (F)	N. Ga. Ext. (G)	Maiden Lateral (H)	
		\$	\$	\$	\$	\$	\$	\$	\$
1	Cost of Plant:								
2	Gas Plant in Service	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Accumulated Provision For Depreciation								
7	and Amortization	-18,677,326	-3,970,652	-14,813,514	-2,739,006	-15,208,749	-4,128,935	-5,679,467	-41,955,332
8	Net Plant	57,754,921	10,546,373	39,455,002	7,299,949	62,665,369	17,031,939	4,818,370	226,771,995
9	Working Capital	493,643	95,106	348,720	63,403	502,700	135,865	67,933	1,734,544
10	Accumulated Deferred Income Taxes 1/	-9,796,773	-1,791,410	-6,717,787	-1,231,594	-10,636,497	-2,911,041	-839,723	-38,515,315
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	48,451,791	8,850,069	33,085,935	6,131,758	52,531,572	14,256,763	4,046,580	189,991,224
13	Return @ 11.45%	5,547,730	1,013,333	3,788,340	702,086	6,014,865	1,632,399	463,333	21,753,995

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 60, Line 8.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H)	Total Incremental Projects (I)
		Leidy East (B)	65 to Destin (C)	Destin - Zone 4 (D)	Zone 5 (E)	Mainline (F)	N. Ga. Ext. (G)		
		\$	\$	\$	\$	\$	\$	\$	\$
1	Cost of Plant:								
2	Gas Plant in Service	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Accumulated Provision For Depreciation and Amortization	-16,546,877	-1,385,368	-19,440,771	-3,045,123	-19,964,144	-5,428	-2,819,328	-170,380,020
8	Net Plant	96,967,904	9,060,174	130,224,771	19,930,882	104,245,804	42,354	20,844,714	807,660,521
9	Working Capital	733,671	67,933	964,642	149,452	801,604	0	153,980	6,313,196
10	Accumulated Deferred Income Taxes 1/	-16,458,579	-1,511,502	-22,112,717	-3,358,894	-17,690,174	0	-3,526,838	-137,098,844
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	<u>81,242,996</u>	<u>7,616,605</u>	<u>109,076,696</u>	<u>16,721,440</u>	<u>87,357,234</u>	<u>42,354</u>	<u>17,471,856</u>	<u>676,874,873</u>
13	Return @ 11.45%	<u>9,302,323</u>	<u>872,101</u>	<u>12,489,282</u>	<u>1,914,605</u>	<u>10,002,403</u>	<u>4,850</u>	<u>2,000,528</u>	<u>77,502,173</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 61, Line 8.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage			
		Eminence Storage (B) \$	WSS Service (C) \$	GSS Service (D) \$	Total Storage (E) \$
1	Gas Plant in Service, Excluding				
2	Intangible and General Plant	107,550,713	90,647,214	76,073,716	274,271,643
3	Allocation Factor - Gross Plant 1/	<u>1.62%</u>	<u>1.37%</u>	<u>1.15%</u>	<u>4.14%</u>
4	General and Intangible Plant 2/	6,224,899	5,264,267	4,418,910	15,908,076
5	Subtotal	113,775,612	95,911,481	80,492,626	290,179,719
6	Gas Plant Leased to Others	0	0	0	0
7	Total Plant	<u>113,775,612</u>	<u>95,911,481</u>	<u>80,492,626</u>	<u>290,179,719</u>
8	Allocation Factor - Net Plant 3/	<u>2.02%</u>	<u>0.97%</u>	<u>0.92%</u>	<u>3.91%</u>
9	<u>Depreciation Expense</u>				
10	Depreciation and Amortization Excluding				
11	Intangible and General	2,998,344	2,538,122	2,129,332	7,665,798
12	General and Intangible 2/	315,222	266,577	223,769	805,568
13	Total Depreciation	<u>3,313,566</u>	<u>2,804,699</u>	<u>2,353,101</u>	<u>8,471,366</u>
14	Taxes Other Than Income 2/	<u>1,024,898</u>	<u>866,735</u>	<u>727,551</u>	<u>2,619,184</u>
15	Accumulated Provisions for				
16	Depreciation and Amortization				
17	Gas Plant in Service, Excluding				
18	Intangible and General Plant	43,002,755	60,438,466	47,127,396	150,568,617
19	General and Intangible Plant 2/	4,093,328	3,461,641	2,905,757	10,460,726
20	Gas Plant Leased to Others	0	0	0	0
21	Total Accumulated Provisions for	<u>47,096,083</u>	<u>63,900,107</u>	<u>50,033,153</u>	<u>161,029,343</u>
22	Depreciation and Amortization				

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59, Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Gas Plant in Service, Excluding						
2	Intangible and General Plant	270,337,288	5,098,227,249	60,257,445	5,703,093,625	924,475,668	6,627,569,293
3	Allocation Factor - Gross Plant 1/	<u>4.08%</u>	<u>76.93%</u>	<u>0.91%</u>	<u>86.06%</u>	<u>13.94%</u>	<u>100.00%</u>
4	General and Intangible Plant 2/	15,677,524	295,605,864	3,496,703	330,688,167	53,564,873	384,253,040
5	Subtotal	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
6	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
7	Total Plant	<u>286,014,812</u>	<u>5,393,956,880</u>	<u>63,754,148</u>	<u>6,033,905,559</u>	<u>978,040,541</u>	<u>7,011,946,100</u>
8	Allocation Factor - Net Plant 3/	<u>0.94%</u>	<u>69.73%</u>	<u>0.93%</u>	<u>75.51%</u>	<u>24.49%</u>	<u>100.00%</u>
9	<u>Depreciation Expense</u>						
10	Depreciation and Amortization Excluding						
11	Intangible and General	721,496	164,165,399	2,722,994	175,275,687	32,917,103	208,192,790
12	General and Intangible 2/	793,893	14,969,162	177,069	16,745,692	2,712,466	19,458,158
13	Total Depreciation	<u>1,515,389</u>	<u>179,134,561</u>	<u>2,900,063</u>	<u>192,021,379</u>	<u>35,629,569</u>	<u>227,650,948</u>
14	<u>Taxes Other Than Income 2/</u>	<u>2,581,226</u>	<u>48,670,025</u>	<u>575,715</u>	<u>54,446,150</u>	<u>8,819,186</u>	<u>63,265,336</u>
15	Accumulated Provisions for						
16	Depreciation and Amortization						
17	Gas Plant in Service, Excluding						
18	Intangible and General Plant	244,731,099	2,899,584,531	30,934,642	3,325,818,889	135,157,186	3,460,976,075
19	General and Intangible Plant 2/	10,309,122	194,382,536	2,299,338	217,451,722	35,222,834	252,674,556
20	Gas Plant Leased to Others	0	130,766	0	130,766	0	130,766
21	Total Accumulated Provisions for	<u>255,040,221</u>	<u>3,094,097,833</u>	<u>33,233,980</u>	<u>3,543,401,377</u>	<u>170,380,020</u>	<u>3,713,781,397</u>
22	Depreciation and Amortization						

23 1/ Line 2 divided by Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt				SouthCoast			
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	Maiden Lateral (H) \$	MarketLink (I) \$
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	72,243,889	13,710,094	51,309,768	9,501,001	73,608,909	20,008,115	9,921,457	254,010,436
3	Allocation Factor - Gross Plant 1/	<u>1.09%</u>	<u>0.21%</u>	<u>0.77%</u>	<u>0.14%</u>	<u>1.11%</u>	<u>0.30%</u>	<u>0.15%</u>	<u>3.83%</u>
4	General and Intangible Plant 2/	4,188,358	806,931	2,958,748	537,954	4,265,209	1,152,759	576,380	14,716,891
5	Subtotal	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	<u>76,432,247</u>	<u>14,517,025</u>	<u>54,268,516</u>	<u>10,038,955</u>	<u>77,874,118</u>	<u>21,160,874</u>	<u>10,497,837</u>	<u>268,727,327</u>
8	Allocation Factor - Net Plant 3/	<u>1.75%</u>	<u>0.32%</u>	<u>1.20%</u>	<u>0.22%</u>	<u>1.90%</u>	<u>0.52%</u>	<u>0.15%</u>	<u>6.88%</u>
9	<u>Depreciation Expense</u>								
10	Depreciation and Amortization Excluding								
11	Intangible and General	2,529,003	485,337	1,814,373	336,335	2,605,755	708,287	586,358	8,979,002
12	General and Intangible 2/	212,094	40,862	149,828	27,241	215,986	58,374	29,187	745,247
13	Total Depreciation	<u>2,741,097</u>	<u>526,199</u>	<u>1,964,201</u>	<u>363,576</u>	<u>2,821,741</u>	<u>766,661</u>	<u>615,545</u>	<u>9,724,249</u>
14	<u>Taxes Other Than Income 2/</u>	<u>689,592</u>	<u>132,857</u>	<u>487,143</u>	<u>88,571</u>	<u>702,245</u>	<u>189,796</u>	<u>94,898</u>	<u>2,423,062</u>
15	Accumulated Provisions for								
16	<u>Depreciation and Amortization</u>								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	15,923,173	3,440,035	12,867,920	2,385,262	12,404,061	3,370,911	5,300,455	32,277,897
19	General and Intangible Plant 2/	2,754,153	530,617	1,945,594	353,744	2,804,688	758,024	379,012	9,677,435
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	<u>18,677,326</u>	<u>3,970,652</u>	<u>14,813,514</u>	<u>2,739,006</u>	<u>15,208,749</u>	<u>4,128,935</u>	<u>5,679,467</u>	<u>41,955,332</u>
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
 Functional Classification of Depreciation Expense, Taxes Other
 Than Income and Provision for Depreciation and Amortization
 For the 12 Months Ending 05/31/06, as Adjusted
 (Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H)	Total Incremental Projects (I)
		Leidy East (B)	65 to Destin (C)	Destin - Zone 4 (D)	Zone 5 (E)	Mainline (F)	N. Ga. Ext. (G)		
		\$	\$	\$	\$	\$	\$	(\$)	(\$)
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	107,289,882	9,869,162	141,480,952	21,707,970	117,408,669	47,782	22,357,582	924,475,668
3	Allocation Factor - Gross Plant 1/	1.62%	0.15%	2.13%	0.33%	1.77%	0.00%	0.34%	13.94%
4	General and Intangible Plant 2/	6,224,899	576,380	8,184,590	1,268,035	6,801,279	0	1,306,460	53,564,873
5	Subtotal	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
8	Allocation Factor - Net Plant 3/	2.94%	0.27%	3.95%	0.60%	3.16%	0.00%	0.63%	24.49%
9	Depreciation Expense								
10	Depreciation and Amortization Excluding								
11	Intangible and General	3,796,981	349,368	5,008,426	768,462	4,156,267	1,691	791,458	32,917,103
12	General and Intangible 2/	315,222	29,187	414,459	64,212	344,409	0	66,158	2,712,466
13	Total Depreciation	4,112,203	378,555	5,422,885	832,674	4,500,676	1,691	857,616	35,629,569
14	Taxes Other Than Income 2/	1,024,898	94,898	1,347,552	208,776	1,119,796	0	215,102	8,819,186
15	Accumulated Provisions for								
16	Depreciation and Amortization								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	12,453,549	1,006,356	14,058,803	2,211,297	15,491,804	5,428	1,960,235	135,157,186
19	General and Intangible Plant 2/	4,093,328	379,012	5,381,968	833,826	4,472,340	0	859,093	35,222,834
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	16,546,877	1,385,368	19,440,771	3,045,123	19,964,144	5,428	2,819,328	170,380,020
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.

24 2/ Allocated on the Basis of Gross Plant, Line 3.

25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 2/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Materials and Supplies 1/	456,051	0	385,673	323,740	1,165,464
2	Other, Excluding Prepaid Interest					
3	on Short Term Notes 1/	140,020	0	118,412	99,397	357,829
4	Fuel Stock	0	0	0	0	0
5	Natural Gas Stored - Current	0	2,748,870	0	0	2,748,870
6	Working Capital	<u>596,071</u>	<u>2,748,870</u>	<u>504,085</u>	<u>423,137</u>	<u>4,272,163</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 58, Line 3.

8 2/ Working Capital Related to Eminence Top Gas directly assigned to Rate Schedule EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Materials and Supplies 1/	1,148,573	21,656,794	256,177	24,227,008	3,924,291	28,151,299
2	Other, Excluding Prepaid Interest						
3	on Short Term Notes 1/	352,643	6,649,213	78,653	7,438,338	1,204,865	8,643,203
4	Fuel Stock	346,548	6,963,239	0	7,309,787	1,184,040	8,493,827
5	Natural Gas Stored - Current	<u>0</u>	<u>0</u>	<u>749,005</u>	<u>3,497,875</u>	<u>0</u>	<u>3,497,875</u>
6	Working Capital	<u>1,847,764</u>	<u>35,269,246</u>	<u>1,083,835</u>	<u>42,473,008</u>	<u>6,313,196</u>	<u>48,786,204</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 59, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast			Maiden Lateral (H)	MarketLink (I)
		Cherokee (B)	65-85 (C)	85-145 (D)	Pocono (E)	Mainline (F)	N. Ga. Ext. (G)		
		\$	\$	\$	\$	\$	\$	\$	
1	Materials and Supplies 1/	306,849	59,118	216,765	39,412	312,479	84,454	42,227	1,078,195
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	94,211	18,151	66,553	12,100	95,940	25,930	12,965	331,035
4	Fuel Stock 1/	92,583	17,837	65,402	11,891	94,281	25,481	12,741	325,314
5	Natural Gas Stored - Current	0	0	0	0	0	0	0	0
6	Working Capital	<u>493,643</u>	<u>95,106</u>	<u>348,720</u>	<u>63,403</u>	<u>502,700</u>	<u>135,865</u>	<u>67,933</u>	<u>1,734,544</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 60, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H) (\$)	Total Incremental Projects (I) (\$)
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$		
1	Materials and Supplies 1/	456,051	42,227	599,623	92,899	498,278	0	95,714	3,924,291
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	140,020	12,965	184,100	28,523	152,985	0	29,387	1,204,865
4	Fuel Stock 1/	137,600	12,741	180,919	28,030	150,341	0	28,879	1,184,040
5	Natural Gas Stored - Current	0	0	0	0	0	0	0	0
6	Working Capital	<u>733,671</u>	<u>67,933</u>	<u>964,642</u>	<u>149,452</u>	<u>801,604</u>	<u>0</u>	<u>153,980</u>	<u>6,313,196</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 61, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				Total Storage (F)
		Eminence Storage (B)	Eminence Top Gas 4/ (C)	WSS Service (D)	GSS Service (E)	
		\$	\$	\$	\$	\$
1	Return @ 11.45%	7,835,485	314,746	8,388,320	5,277,759	21,816,310
2	Effect of Tax Adjustments:					
3	Adjustment to Reflect Amortization to Provide					
4	for Unfunded Deferred Federal Taxes 1/	-2,885	0	-1,386	-1,314	-5,585
5	Adjustment to Reflect Amortization to Provide					
6	for Unfunded Deferred State Taxes 1/	16,329	0	7,841	7,437	31,607
7	Adjustment to Reflect Amortization of					
8	Equity Portion of AFUDC 2/	63,708	0	53,877	45,225	162,810
9	Interest & Debt Expenses 3/	-1,950,317	-78,343	-2,087,923	-1,313,678	-5,430,261
10	Net Taxable Income After Taxes	<u>5,962,320</u>	<u>236,403</u>	<u>6,360,729</u>	<u>4,015,429</u>	<u>16,574,881</u>
11	Federal Income Taxes @ 53.85%	3,210,709	127,303	3,425,253	2,162,309	8,925,574
12	State Income Taxes (Line10 * 0.13767381)	442,031	17,526	471,568	297,693	1,228,818
13	Principal Amount of Overfunded Taxes	-2,885	0	-1,386	-1,314	-5,585
14	Principal Amount of Unfunded State Taxes	<u>16,329</u>	<u>0</u>	<u>7,841</u>	<u>7,437</u>	<u>31,607</u>
15	Total Income Taxes	<u>3,666,184</u>	<u>144,829</u>	<u>3,903,276</u>	<u>2,466,125</u>	<u>10,180,414</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 58, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 58, Line 3.
18 3/ 2.85 % x Rate Base
19 4/ Income Taxes Related to Eminence Top Gas Directly Assigned to EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (C) \$	Non-Incremental Transmission (D) \$	LNG Service (E) \$	Total Excluding Incremental Projects (F) \$	Incremental Projects (G) \$	Total (H) \$
1	Return @ 11.45%	3,155,630	222,676,034	3,022,539	250,670,513	77,502,173	328,172,686
2	Effect of Tax Adjustments:						
3	Adjustment to Reflect Amortization to Provide						
4	for Unfunded Deferred Federal Taxes 1/	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
5	Adjustment to Reflect Amortization to Provide						
6	for Unfunded Deferred State Taxes 1/	7,599	563,676	7,518	610,400	197,971	808,371
7	Adjustment to Reflect Amortization of						
8	Equity Portion of AFUDC 2/	160,450	3,025,346	35,787	3,384,393	548,205	3,932,598
9	Interest & Debt Expenses 3/	<u>-785,463</u>	<u>-55,425,911</u>	<u>-752,335</u>	<u>-62,393,970</u>	<u>-19,290,934</u>	<u>-81,684,904</u>
10	Net Taxable Income after Taxes	<u>2,536,873</u>	<u>170,739,542</u>	<u>2,312,181</u>	<u>192,163,477</u>	<u>58,922,434</u>	<u>251,085,911</u>
11	Federal Income Taxes @ 53.85%	1,366,106	91,943,243	1,245,109	103,480,032	31,729,731	135,209,763
12	State Income Taxes (Line10 * 0.13767381)	188,077	12,658,174	171,419	14,246,488	4,368,355	18,614,843
13	Principal Amount of Overfunded Taxes	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
14	Principal Amount of Unfunded State Taxes	<u>7,599</u>	<u>563,676</u>	<u>7,518</u>	<u>610,400</u>	<u>197,971</u>	<u>808,371</u>
15	Total Income Taxes	<u>1,560,439</u>	<u>105,065,490</u>	<u>1,422,718</u>	<u>118,229,061</u>	<u>36,261,076</u>	<u>154,490,137</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 59, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 59, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
WSS/WSS-Open Access Income Taxes for Historical and Incremental Base Gas Customers
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 1/ (B) \$	Historical Base Gas Customers (C) \$	Incremental Base Gas Cinergy, Entergy-Koch (D) \$	Incremental Base Gas S. Jersey Resources (E) \$
1	Allocation Percentage - Capacity 2/	100.00%	88.83%	5.49%	5.68%
2	Return @ 11.45%	8,388,320	5,661,361	1,430,238	1,296,721
3	Effect of Tax Adjustments:				
4	Adjustment to Reflect Amortization to Provide				
5	for Unfunded Deferred Federal Taxes 3/	-1,386	-1,231	-76	-79
6	Adjustment to Reflect Amortization to Provide				
7	for Unfunded Deferred State Taxes 3/	7,841	6,966	430	445
8	Adjustment to Reflect Amortization of				
9	Equity Portion of AFUDC 3/	53,877	47,859	2,958	3,060
10	Interest & Debt Expenses 3/	<u>-2,087,923</u>	<u>-1,854,702</u>	<u>-114,627</u>	<u>-118,594</u>
11	Net Taxable Income After Taxes	<u>6,360,729</u>	<u>3,860,253</u>	<u>1,318,923</u>	<u>1,181,553</u>
12	Federal Income Taxes @ 53.85%	3,425,253	2,078,747	710,240	636,266
13	State Income Taxes (Line11 * 0.13767381)	471,568	286,190	97,781	87,597
14	Principal Amount of Overfunded Taxes	-1,386	-1,231	-76	-79
15	Principal Amount of Unfunded State Taxes	<u>7,841</u>	<u>6,966</u>	<u>430</u>	<u>445</u>
16	Total Income Taxes	<u>3,903,276</u>	<u>2,370,672</u>	<u>808,375</u>	<u>724,229</u>
17	Allocated to Transportation Services 4/	<u>-399,801</u>	<u>-242,821</u>	<u>-82,799</u>	<u>-74,181</u>
18	Total Income Taxes Allocated to WSS/	<u>3,503,475</u>	<u>2,127,851</u>	<u>725,576</u>	<u>650,048</u>
19	WSS-Open Access Storage Services				

20 1/ WSS Income Taxes shown on Page 66.
21 2/ See capacity allocation percentage on Page 31.
22 3/ Allocated on the basis of Line 1.
23 4/ Line 16 multiplied by capacity allocation factor on Page 29, Line 4, Column F.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast				
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G)	Maiden Lateral (H)	MarketLink (I) \$
1	Return @ 11.45%	5,547,730	1,013,333	3,788,340	702,086	6,014,865	1,632,399	463,333	21,753,995
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	14,146	2,587	9,700	1,778	15,359	4,204	1,213	55,616
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	42,865	8,258	30,281	5,506	43,652	11,798	5,899	150,619
9	Interest & Debt Expenses 3/	-1,380,876	-252,227	-942,949	-174,755	-1,497,150	-406,318	-115,328	-5,414,750
10	Net Taxable Income after Taxes	<u>4,221,365</u>	<u>771,494</u>	<u>2,883,658</u>	<u>534,301</u>	<u>4,574,012</u>	<u>1,241,340</u>	<u>354,903</u>	<u>16,535,653</u>
11	Federal Income Taxes @ 53.85%	2,273,205	415,450	1,552,850	287,721	2,463,105	668,462	191,115	8,904,449
12	State Income Taxes (Line 10 * 0.13767381)	312,961	57,197	213,787	39,612	339,105	92,030	26,312	1,225,909
13	Principal Amount of Overfunded Taxes	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
14	Principal Amount of Unfunded State Taxes	<u>14,146</u>	<u>2,587</u>	<u>9,700</u>	<u>1,778</u>	<u>15,359</u>	<u>4,204</u>	<u>1,213</u>	<u>55,616</u>
15	Total Income Taxes	<u>2,597,812</u>	<u>474,777</u>	<u>1,774,623</u>	<u>328,797</u>	<u>2,814,855</u>	<u>763,953</u>	<u>218,426</u>	<u>10,176,147</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 60, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 60, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H) (\$)	Total Incremental Projects (I) (\$)
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$		
1	Return @ 11.45%	9,302,323	872,101	12,489,282	1,914,605	10,002,403	4,850	2,000,528	77,502,173
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	23,766	2,183	31,931	4,850	25,545	0	5,093	197,971
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	63,708	5,899	83,764	12,978	69,607	0	13,371	548,205
9	Interest & Debt Expenses 3/	-2,315,425	-217,073	-3,108,686	-476,561	-2,489,681	-1,207	-497,948	-19,290,934
10	Net Taxable Income after Taxes	<u>7,070,173</u>	<u>662,724</u>	<u>9,490,649</u>	<u>1,455,015</u>	<u>7,603,360</u>	<u>3,643</u>	<u>1,520,144</u>	<u>58,922,434</u>
11	Federal Income Taxes @ 53.85%	3,807,288	356,877	5,110,714	783,526	4,094,409	1,962	818,598	31,729,731
12	State Income Taxes (Line10 * 0.13767381)	524,164	49,133	703,611	107,871	563,693	270	112,700	4,368,355
13	Principal Amount of Overfunded Taxes	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
14	Principal Amount of Unfunded State Taxes	<u>23,766</u>	<u>2,183</u>	<u>31,931</u>	<u>4,850</u>	<u>25,545</u>	<u>0</u>	<u>5,093</u>	<u>197,971</u>
15	Total Income Taxes	<u>4,351,019</u>	<u>407,807</u>	<u>5,840,614</u>	<u>895,390</u>	<u>4,679,133</u>	<u>2,232</u>	<u>935,491</u>	<u>36,261,076</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 61, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 61, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
Functional Classification of Asset Retirement Obligation (ARO)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<u>Non-Incremental Transmission</u>			
2	Offshore Pipeline	17,324,199	17,324,199	0
3	Onshore Pipeline	2,585,757	2,585,757	0
4	Platforms	2,187,335	2,187,335	0
5	Hester Storage	2,648,014	2,648,014	0
6	Total	<u>24,745,305</u>	<u>24,745,305</u>	<u>0</u>
7	<u>Production and Gathering</u>			
8	Offshore Pipeline	2,696,942	2,696,942	0
9	Platforms	405,039	405,039	0
10	Total	<u>3,101,981</u>	<u>3,101,981</u>	<u>0</u>
11	<u>Storage</u>			
12	Eminence	782,921	782,921	0
13	Leidy/Wharton	1,675,006	1,675,006	0
14	Washington	1,194,476	1,194,476	0
15	Total	<u>3,652,403</u>	<u>3,652,403</u>	<u>0</u>
16	Total ARO	<u><u>31,499,689</u></u>	<u><u>31,499,689</u></u>	<u><u>0</u></u>

Transcontinental Gas Pipe Line Corporation
Functional Classification of Revenue Credits
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<u>Non-Incremental Transmission</u>			
2	Transportation of Liquids & Liquefiabiles	3,627,816	3,627,816	0
3	PAL, ICTS and Trading Fees 1/	3,295,461	3,295,461	0
4	Miscellaneous Other Revenues	-469,639	-469,639	0
5	Total	<u>6,453,638</u>	<u>6,453,638</u>	<u>0</u>
6	<u>LNG Service</u>			
7	Rate Schedule LG-S	206,150	0	206,150
8	Total	<u>206,150</u>	<u>0</u>	<u>206,150</u>
9	<u>Incremental Transmission</u>			
10	PAL, ICTS and Trading Fees 1/	352,737	352,737	0
11		<u>352,737</u>	<u>352,737</u>	<u>0</u>
12	Total Revenue Credits	<u><u>7,012,525</u></u>	<u><u>6,806,375</u></u>	<u><u>206,150</u></u>

13 1/ See allocation between Non-Incremental and Incremental Transmission Services on Page 73.

Transcontinental Gas Pipe Line Corporation
Allocation of PAL, ICTS and Trading Fees Revenue Credits Among Transmission Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Demand Dt-Miles (B) Dt	Demand % (C)	Demand (D) \$
1	Parking and Loaning Service (PAL)			3,321,536
2	Interconnect Transfer Service (ICTS)			144,811
3	Trading Fees			181,851
4	Total			3,648,198
5	Non-Incremental Transportation	4,755,691,352	90.3312%	3,295,461
6	<u>Incremental Transportation:</u>			
7	Cherokee	25,378,497	0.4820%	17,584
8	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%	11,342
9	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%	47,700
10	Pocono	3,327,685	0.0632%	2,306
11	SouthCoast (Mainline)	66,669,425	1.2663%	46,197
12	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%	1,288
13	MarketLink	70,955,390	1.3477%	49,167
14	Leidy East	30,981,870	0.5885%	21,470
15	Momentum (Station 65 to Destin)	12,700,659	0.2412%	8,799
16	Momentum (Destin to Zone 4)	104,714,457	1.9890%	72,563
17	Momentum (Destin to Zone 5)	16,552,035	0.3144%	11,470
18	Sundance (Mainline)	90,686,201	1.7225%	62,840
19	Sundance (N. Georgia Ext.)	13,965	0.0003%	11
20	Total Incremental Transportation	509,042,957	9.6688%	352,737
21	Total	5,264,734,309	100.0000%	3,648,198

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service and Rate Base for Maiden Lateral Surcharge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) \$
1	Cost of Service		
2	Total Operation & Maintenance Expenses		150,077
3	Depreciation	Line 10 * 5%	496,073
4	Taxes Other Than Income	Line 10 * 1%	99,215
5	Income Taxes	Page 75, Line 15, Column C	212,517
6	Return	Line 16	450,726
7	Revenue Credits		<u>0</u>
8	Total Cost of Service		<u>1,408,608</u>
9	Rate Base		
10	Cost of Plant	Page 60, Line 2, Column H	9,921,457
11	Accumulated Provision for Depreciation	Page 60, Line 18, Column H	<u>-5,300,455</u>
12	Net Plant		4,621,002
13	Working Capital	Line 10 * 1%	99,215
14	Deferred Income Taxes	Line 18 * Page 54, Line 10, Column G	<u>-783,742</u>
15	Rate Base		<u>3,936,475</u>
16	Return @ 11.45%		<u>450,726</u>
17	Gross Plant Percentage	Line 10 / Page 59, Line 2, Column G	<u>0.15%</u>
18	Net Plant Percentage	Line 12 / (Page 59, Column G, Line 7 Less Line 21)	<u>0.14%</u>

Transcontinental Gas Pipe Line Corporation
Income Taxes for Maiden Lateral Surcharge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) \$
1	Gross Plant Percentage	Page 74, Line 17	0.15%
2	Net Plant Percentage	Page 74, Line 18	0.14%
3	Federal Income Tax:		
4	Return @ 11.45%	Page 74, Line 16	450,726
5	Tax Adjustments:		
6	Amortization of Unfunded Deferred Federal Taxes	Line 2 * Page 67, Line 4, Column H	-200
7	Amortization of Unfunded Deferred State Taxes	Line 2 * Page 67, Line 6, Column H	1,132
8	Amortization of Equity AFUDC	Line 1 * Page 67, Line 8, Column H	5,899
9	Interest and Debt Expense	2.85 % * Page 74, Line 15	<u>-112,190</u>
10	Net Taxable Income after Taxes		345,367
11	Federal Income Taxes @ 53.85%		185,980
12	State Income Taxes (Line 12 * 0.13767381)		25,605
13	Principal Amount of Overfunded Taxes		-200
14	Principal Amount of Unfunded State Taxes		<u>1,132</u>
15	Total Income Taxes		<u><u>212,517</u></u>

Transcontinental Gas Pipe Line Corporation
 Index to Schedule J-2

Page No.	Particulars (A)
	<u>Non-Incremental Transportation</u>
1	Detail Traversing Demand Volumes and Miles by Zone
2	Detail Traversing Commodity Volumes and Miles by Zone
3	Derivation of the Volumetric Rate for Non-Incremental FT and IT
4	MDT-Mile Allocation of Transmission Costs to Zones
5	Derivation of Transmission Zonal Rates
6	Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
7	Summary of Electric Power Rates
8	Summary of Transportation Rates - Excluding Electric Power and Gathering
9	Summary of Non-Incremental Transportation Rates - Total
10	Rate Matrix for Rate Schedule FT Demand and Commodity Rates
11	Rate Matrix for Rate Schedule IT Commodity Rates
	<u>PS/ACQ Billing Determinants</u>
12	Cost Allocation and Rate Design for Former PS/ACQ
13	Derivation of Monthly Billing Units for Former PS/ACQ
14	Test of Billing Units Using FT Rates for Former PS/ACQ
15	Summary of New Billing Units for Former PS/ACQ
	<u>Incremental Transportation</u>
16	Derivation of Rates for the Cherokee and Pocono Expansion Projects
17	Derivation of Rates for the SunBelt Expansion Project
18	Derivation of Rates for the SouthCoast Expansion Project
19	Derivation of Rates for the MarketLink and Leidy East Expansion Projects
20	Derivation of Rates for the Momentum Expansion Project
21	Derivation of Rates for the Sundance Expansion Project
22	Derivation of Rates for the Maiden Lateral and Trenton Woodbury Surcharges
	<u>Production and Gathering</u>
23	Derivation of Production and Gathering Rates
	<u>Storage</u>
24	Derivation of Rates for Rate Schedule EESWS
25	Derivation of Rates for Rate Schedules WSS/WSS-Open Access
26	Derivation of Rates for Rate Schedules GSS (storage component), LG-A/LNG and ESS
27	Derivation of the Excess Delivery Charge for Rate Schedules GSS and LG-A/LNG
28	Derivation of the ISS Inventory Charge
	<u>Bundled Storage Rates</u>
29	Derivation of Rate Schedule GSS Storage Service Bundled Rate
30	Derivation of Rate Schedule LSS Storage Service Bundled Rate
31	Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
32	Derivation of Rate Schedule GSS Bundled Fuel Retention Percentage
33	Derivation of Rate Schedule S-2 Storage Service Rates
	<u>Third Party Storage Costs</u>
34	Allocation of Third Party Storage Costs to Transportation Services

Transcontinental Gas Pipe Line Corporation
 Detail Traversing Volumes and Miles by Zone
 For the 12 Months Ending 05/31/06, as Adjusted

Demand Volumes Traversing Each Zone (Dt/Day)										
Line No.	Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	FT	572,443	1,401,656	3,233,120	3,516,727	757,267	362,250	3,327,124	3,132,264	16,302,851
2	FTG (Imputed)	23	47	71	91	0	0	24	0	256
3	FT - Short Term	0	0	31,027	31,027	0	0	62,055	76,877	200,986
4	IT (Imputed)	294,364	72,338	102,283	23,459	13,375	12,428	37,196	48,850	604,291
5	IT Feeders (Imputed)	387,528	423,957	790,915	20,782	41,239	3,640	5,554	4,871	1,678,486
6	FT Certificated	0	0	0	0	0	0	0	589,071	589,071
7	Total Dt	1,254,358	1,897,996	4,157,416	3,592,086	811,881	378,318	3,431,953	3,851,933	19,375,941

Demand Dt-Miles Based on Volumes Traversing Each Zone										
	Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
8	FT	13,903,876	125,619,994	430,270,299	1,762,267,242	93,143,841	27,291,915	1,185,041,937	653,570,083	4,291,109,187
9	FTG (Imputed)	0	4,715	7,402	9,974	0	0	4,115	0	26,206
10	FT - Short Term	0	0	0	16,194,129	0	0	20,058,902	11,499,347	47,752,378
11	IT (Imputed)	21,606,667	2,496,615	11,731,726	7,260,620	1,140,021	913,516	5,541,074	5,016,572	55,706,811
12	IT Feeders (Imputed)	44,938,548	33,420,811	138,414,479	3,189,476	5,026,527	273,300	1,056,602	823,789	227,143,532
13	FT Certificated	0	0	0	0	0	0	0	133,953,238	133,953,238
14	Total MDT-Miles	80,449	161,542	580,424	1,788,921	99,310	28,479	1,211,703	804,863	4,755,691

Weighted Average Miles in Each Zone									
	Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
15	FT	24.29	89.62	133.08	501.11	123.00	75.34	356.18	208.66
16	FTG (Imputed)	0.00	100.32	104.25	109.60	0.00	0.00	171.46	0.00
17	FT - Short Term	0.00	0.00	0.00	521.94	0.00	0.00	323.24	149.58
18	IT (Imputed)	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69
19	IT Feeders (Imputed)	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.12
20	FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.40
21	Total Avg Miles	64.14	85.11	139.61	498.02	122.32	75.28	353.07	208.95

Transcontinental Gas Pipe Line Corporation
Detail Traversing Volumes and Miles by Zone
 For the 12 Months Ending 05/31/06, as Adjusted

Commodity Volumes Traversing Each Zone (Dt)										
Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	166,139,785	332,614,329	929,352,070	899,270,532	48,211,013	78,456,962	901,473,816	780,830,300	4,136,348,807
2	FTG	4,928	10,205	15,465	20,002	0	0	5,196	0	55,796
3	FT - Short Term	0	0	2,371,046	2,819,347	0	0	19,007,823	26,323,928	50,522,144
4	IT	107,442,839	26,402,480	37,333,239	8,562,672	4,881,795	4,536,254	13,576,372	17,830,256	220,565,907
5	IT Feeders	141,447,848	154,744,407	288,683,801	7,585,574	15,052,296	1,328,641	2,027,183	1,777,834	612,647,584
6	FT Certificated	0	0	0	0	0	0	0	152,097,702	152,097,702
7	Total Dt	415,035,400	513,771,421	1,257,755,621	918,258,127	68,145,104	84,321,857	936,090,390	978,860,020	5,172,237,940

Commodity Dt-Miles Based on Volumes Traversing Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total	
8 FT	317,608,687	40,840,992,918	82,548,395,957	435,315,104,243	5,365,168,783	5,843,864,227	325,627,238,355	161,875,208,253	1,057,733,581,423	
9 FTG	0	1,032,564	1,620,936	2,184,363	0	0	901,237	0	5,739,100	
10 FT - Short Term	0	0	85,219,087	1,162,044,166	0	0	1,305,656,833	5,098,217,822	7,651,137,908	
11 IT	7,886,433,365	911,264,642	4,282,080,146	2,650,126,472	416,107,844	333,433,410	2,022,491,948	1,831,048,716	20,332,986,543	
12 IT Feeders	16,402,570,075	12,198,598,071	50,521,284,742	1,164,158,863	1,834,682,258	99,754,366	385,659,660	300,682,809	82,907,388,844	
13 FT Certificated	0	0	0	0	0	0	0	32,683,328,831	32,683,328,831	
14 Total MDT-Miles	24,606,612	53,951,886	137,438,601	440,293,618	7,615,959	6,277,052	329,341,948	201,788,486	1,201,314,162	

Commodity Dt-Miles Based on Volumes Traversing Each Zone									
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	
15 FT	1.91	122.79	88.82	484.08	111.29	74.48	361.22	207.31	
16 FTG	0.00	101.18	104.81	109.21	0.00	0.00	173.45	0.00	
17 FT - Short Term	0.00	0.00	35.94	412.17	0.00	0.00	68.69	193.67	
18 IT	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69	
19 IT Feeders	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.13	
20 FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.88	
21 Total Avg Miles	59.29	105.01	109.27	479.49	111.76	74.44	351.83	206.15	

Transcontinental Gas Pipe Line Corporation
Derivation of Volumetric Rates for Non-Incremental FT and IT
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity			Total (E) \$	Storage Component	
		Demand (B) \$	Variable (C) \$	Fixed (D) \$		Demand (F) \$	Commodity (G) \$
1	Transmission - S&E	16,096,334 1/	0	0	16,096,334		
2	Transmission - A&G	144,996,196 2/	0	0	144,996,196		
3	Storage Costs:						
4	Eminence	1,219,920 3/	23,085 3/	0	1,243,005	1,219,920	23,085
5	Leidy & Wharton	830,086 4/	122,586 4/	0	952,672	830,086	122,586
6	Washington	1,861,615 5/	112,784 5/	0	1,974,399	1,861,615	112,784
7	Third Party Storage Costs	3,434,811 6/	145,360 6/	0	3,580,171	3,434,811	145,360
8	ARO - Hester	2,648,014 7/	0	0	2,648,014	2,648,014	0
9	Total Volumetric Cost	171,086,976	403,815	0	171,490,791	9,994,446	403,815
10	Billing Determinants (Dt)					2,995,251,265	2,406,829,059
11	Zone 1	247,775,764	249,486,817	0		0.00334	0.00017
12	Zone 2	157,262,039	159,649,921	0			
13	Zone 3	347,043,596	524,667,794	0			
14	Zone 4	105,948,276	86,589,521	0			
15	Zone 4A	293,501,946	64,498,548	0			
16	Zone 4B	4,166,426	38,303,878	0			
17	Zone 5	460,661,354	309,095,782	0			
18	Zone 6	1,378,891,864	974,536,798	0			
19	FT & IT Volume	2,995,251,265 8/	2,406,829,059 9/	0			
20	Costs Allocated to Zones						
21	Zone 1	14,152,805	41,859	0	14,194,664		
22	Zone 2	8,982,714	26,786	0	9,009,500		
23	Zone 3	19,822,924	88,028	0	19,910,952		
24	Zone 4	6,051,703	14,528	0	6,066,231		
25	Zone 4A	16,764,657	10,821	0	16,775,478		
26	Zone 4B	237,984	6,427	0	244,411		
27	Zone 5	26,312,703	51,860	0	26,364,563		
28	Zone 6	78,761,486	163,507	0	78,924,993		
29	Volumetric Costs Allocated to Zones	171,086,976	403,816	0	171,490,792		
30	Volumetric Add-On for FT & IT	0.05712	0.00017	0.00000	0.00017	Total 100% LF:	0.05729
31	60% Load Factor FT-G Rate	0.09520	0.00017	0.00000	0.00017	Total 60% LF:	0.09537
32	Volumetric Add-On for Transportation Component of Bundled Storages	0.02363 10/	0.00017	0.00000	0.00017		
33	Test of Rates by Zone						
34	Zone 1	14,152,952	42,413	0	14,195,365		
35	Zone 2	8,982,808	27,140	0	9,009,948		
36	Zone 3	19,823,130	89,194	0	19,912,324		
37	Zone 4	6,051,766	14,720	0	6,066,486		
38	Zone 4A	16,764,831	10,965	0	16,775,796		
39	Zone 4B	237,986	6,512	0	244,498		
40	Zone 5	26,312,977	52,546	0	26,365,523		
41	Zone 6	78,762,303	165,671	0	78,927,974		
42	Total	171,088,753	409,161	0	171,497,914		
43	Excess or Deficiency in Revenues	1,777	5,345	0	7,122		
44	1/ Statement I, Page 45, Lines 2 and 9.		5/ Statement I, Page 32, Line 32.			9/ Schedule J-1, Page 1, Line 4.	
45	2/ Statement I, Page 45, Line 16.		6/ Schedule J-2, Page 34, Line 12.			10/ Line 30, Column B * 151/365.	
46	3/ Statement I, Page 22.1, Line 32.		7/ Statement I, Page 71, Line 5.				
47	4/ Statement I, Page 26, Line 32.		8/ Schedule J-1, Page 1, Line 3.				

Transcontinental Gas Pipe Line Corporation
 MDt-Mile Allocation of Other Transmission Costs (Ex. Electric Power) to Zones
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity		Total (E) \$
			Variable (C) \$	Fixed (D) \$	
1	Mileage Based Costs	667,055,745 1/	22,649,634 2/	0	689,705,379
2	Allocation Factors (MDt-Miles)				
3	Zone 1	29,363,885	24,606,612	0	
4	Zone 2	58,962,830	53,951,886	0	
5	Zone 3	211,854,760	137,438,601	0	
6	Zone 4	652,956,165	440,293,618	0	
7	Zone 4A	36,248,150	7,615,959	0	
8	Zone 4B	10,394,835	6,277,052	0	
9	Zone 5	442,271,595	329,341,948	0	
10	Zone 6	293,774,995	201,788,486	0	
11	Total	1,735,827,215 3/	1,201,314,162 4/	0	
12	Mileage Costs Allocated to Zones				
13	Zone 1	11,284,158	463,934	0	11,748,092
14	Zone 2	22,658,646	1,017,211	0	23,675,857
15	Zone 3	81,413,019	2,591,274	0	84,004,293
16	Zone 4	250,922,533	8,301,317	0	259,223,850
17	Zone 4A	13,929,691	143,592	0	14,073,283
18	Zone 4B	3,994,599	118,348	0	4,112,947
19	Zone 5	169,959,202	6,209,429	0	176,168,631
20	Zone 6	112,893,897	3,804,530	0	116,698,427
21	Total	667,055,745	22,649,635	0	689,705,380

22 1/ Statement I, Page 3, Line 13, Column E less Schedule J-2, Page 3, Lines 1 through 6 and 8 of Column B.
 23 2/ Statement I, Page 45, Line 24, Column G.
 24 3/ Page 1, Line 14, Demand MDt-Miles * 365 Days.
 25 4/ Page 2, Line 14, Commodity MDt-Miles.

Transcontinental Gas Pipe Line Corporation
 Derivation of Transmission Zonal Rates
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Commodity					
		Demand	Variable	Fixed	Total		
	(A)	(B)	(C)	(D)	(E)		
		\$	\$	\$	\$		
1	Mileage Costs Allocated to Zones 1/						
2	Zone 1	11,284,158	463,934	0	11,748,092		
3	Zone 2	22,658,646	1,017,211	0	23,675,857		
4	Zone 3	81,413,019	2,591,274	0	84,004,293		
5	Zone 4	250,922,533	8,301,317	0	259,223,850		
6	Zone 4A	13,929,691	143,592	0	14,073,283		
7	Zone 4B	3,994,599	118,348	0	4,112,947		
8	Zone 5	169,959,202	6,209,429	0	176,168,631		
9	Zone 6	112,893,897	3,804,530	0	116,698,427		
10	Total	667,055,745	22,649,635	0	689,705,380		
11	Traversing Volumetric Determinants (Dt)						
12	Zone 1	457,840,670	415,035,400	0			
13	Zone 2	692,768,540	513,771,421	0			
14	Zone 3	1,517,456,840	1,257,755,621	0			
15	Zone 4	1,311,111,390	918,258,127	0			
16	Zone 4A	296,336,565	68,145,104	0			
17	Zone 4B	138,086,070	84,321,857	0			
18	Zone 5	1,252,662,845	936,090,390	0			
19	Zone 6	1,405,955,545	978,860,020	0			
20	Total	7,072,218,465 2/	5,172,237,940 3/	0			
21	Additive Rate Per Zone	Demand	Commodity	Commodity	60.00% LF	Zonal Transportation	
22	(Excluding Volumetric Add-Ons)	Rates	Rates - Variable	Rates - Fixed	100% LF	FT-G Rate	Component of Bundled Storages
23	Zone 1	0.02465	0.00112	0.00000	0.02577	0.04220	Demand
24	Zone 2	0.03271	0.00198	0.00000	0.03469	0.05650	Rate
25	Zone 3	0.05365	0.00206	0.00000	0.05571	0.09148	Commodity
26	Zone 4	0.19138	0.00904	0.00000	0.20042	0.32801	Rate
27	Zone 4A	0.04701	0.00211	0.00000	0.04912	0.08046	Rate
28	Zone 4B	0.02893	0.00140	0.00000	0.03033	0.04962	Rate
29	Zone 5	0.13568	0.00663	0.00000	0.14231	0.23276	Rate
30	Zone 6	0.08030	0.00389	0.00000	0.08419	0.13772	Rate
							0.03322 4/
							0.00389
31	Test of Rates by Zone	Demand	Commodity	Commodity			
32	(Excluding Volumetric Add-Ons)	Revenue	Revenue	Revenue	Total		
33	Zone 1	11,285,773	464,840	0	11,750,613		
34	Zone 2	22,660,459	1,017,267	0	23,677,726		
35	Zone 3	81,411,559	2,590,977	0	84,002,536		
36	Zone 4	250,920,498	8,301,053	0	259,221,551		
37	Zone 4A	13,930,782	143,786	0	14,074,568		
38	Zone 4B	3,994,830	118,051	0	4,112,881		
39	Zone 5	169,961,295	6,206,279	0	176,167,574		
40	Zone 6	112,898,230	3,807,765	0	116,705,995		
41	Total	667,063,426	22,850,018	0	689,713,444		
42	Excess or Deficiency in Revenues	7,681	383	0	8,064		

43 1/ See Page 4.
 44 2/ Page 1, Line 7 Traversing Demand Volumes * 365 Days.
 45 3/ Page 2, Line 7 Traversing Commodity Volumes.
 46 4/ Zone 6 Rate * 151 / 365.

Transcontinental Gas Pipe Line Corporation
Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Costs Allocated to Transportation:			
2	MDT-Mile Based -			
3	Zone 1	11,284,158	463,934	11,748,092
4	Zone 2	22,658,646	1,017,211	23,675,857
5	Zone 3	81,413,019	2,591,274	84,004,293
6	Zone 4	250,922,533	8,301,317	259,223,850
7	Zone 4A	13,929,691	143,592	14,073,283
8	Zone 4B	3,994,599	118,348	4,112,947
9	Zone 5	169,959,202	6,209,429	176,168,631
10	Zone 6	112,893,897	3,804,530	116,698,427
11	Total Mileage Allocated Costs	667,055,745	22,649,635	689,705,380
12	Volumetric Based -			
13	Zone 1	14,152,805	41,859	14,194,664
14	Zone 2	8,982,714	26,786	9,009,500
15	Zone 3	19,822,924	88,028	19,910,952
16	Zone 4	6,051,703	14,528	6,066,231
17	Zone 4A	16,764,657	10,821	16,775,478
18	Zone 4B	237,984	6,427	244,411
19	Zone 5	26,312,703	51,860	26,364,563
20	Zone 6	78,761,486	163,507	78,924,993
21	Total Volumetric Allocated Costs	171,086,976	403,816	171,490,792
22	Total Mileage & Volumetric Allocated Costs	838,142,721	23,053,451	861,196,172
23	Revenues from Transportation:			
24	Zonal Based Rates -			
25	Zone 1	11,285,773	464,840	11,750,613
26	Zone 2	22,660,459	1,017,267	23,677,726
27	Zone 3	81,411,559	2,590,977	84,002,536
28	Zone 4	250,920,498	8,301,053	259,221,551
29	Zone 4A	13,930,782	143,786	14,074,568
30	Zone 4B	3,994,830	118,051	4,112,881
31	Zone 5	169,961,295	6,206,279	176,167,574
32	Zone 6	112,898,230	3,807,765	116,705,995
33	Total Zonal Revenues	667,063,426	22,650,018	689,713,444
34	Volumetric Based Rates -			
35	Zone 1	14,152,952	42,413	14,195,365
36	Zone 2	8,982,808	27,140	9,009,948
37	Zone 3	19,823,130	89,194	19,912,324
38	Zone 4	6,051,766	14,720	6,066,486
39	Zone 4A	16,764,831	10,965	16,775,796
40	Zone 4B	237,986	6,512	244,498
41	Zone 5	26,312,977	52,546	26,365,523
42	Zone 6	78,762,303	165,671	78,927,974
43	Total Volumetric Revenues	171,088,753	409,161	171,497,914
44	Total Zonal & Volumetric Revenues	838,152,179	23,059,179	861,211,358
45	Excess or Deficiency in Revenues	9,458	5,728	15,186

Transcontinental Gas Pipe Line Corporation
 Summary of Transportation Rates - Electric Power Only 1/
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	Zone Based Component:						
4	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
5	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
6	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
7	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
8	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
9	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
10	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
11	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.00000	0.00000	0.00000			
14	Zone Based Component:						
15	Zone 1	0.00010	0.00020	0.00030			
16	Zone 2	0.00010	0.00020	0.00030			
17	Zone 3	0.00020	0.00020	0.00040			
18	Zone 4	0.00050	0.00090	0.00140			
19	Zone 4A	0.00010	0.00020	0.00030			
20	Zone 4B	0.00010	0.00020	0.00030			
21	Zone 5	0.00040	0.00070	0.00110			
22	Zone 6	0.00020	0.00040	0.00060			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
27	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
28	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
29	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
30	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
31	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
32	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
33	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00000	0.00000			
36	Zone Based Component:						
37	Zone 1	0.00010	0.00020	0.00030			
38	Zone 2	0.00010	0.00020	0.00030			
39	Zone 3	0.00020	0.00020	0.00040			
40	Zone 4	0.00050	0.00090	0.00140			
41	Zone 4A	0.00010	0.00020	0.00030			
42	Zone 4B	0.00010	0.00020	0.00030			
43	Zone 5	0.00040	0.00070	0.00110			
44	Zone 6	0.00020	0.00040	0.00060			

45 1/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.

Transcontinental Gas Pipe Line Corporation
Summary of Transportation Rates - All Other Excluding Electric Power & Gathering
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:						
3	Zone Based Component:						
4	Zone 1	0.05712	0.00017	0.05729	0.09537	0.05378	0.00000
5	Zone 2	0.02465	0.00112	0.02577	0.04220	0.02465	0.00112
6	Zone 3	0.03271	0.00198	0.03469	0.05650	0.03271	0.00198
7	Zone 4	0.05365	0.00206	0.05571	0.09148	0.05365	0.00206
8	Zone 4A	0.19138	0.00904	0.20042	0.32801	0.19138	0.00904
9	Zone 4B	0.04701	0.00211	0.04912	0.08046	0.04701	0.00211
10	Zone 5	0.02893	0.00140	0.03033	0.04962	0.02893	0.00140
11	Zone 6	0.13568	0.00663	0.14231	0.23276	0.13568	0.00663
		0.08030	0.00389	0.08419	0.13772	0.08030	0.00389
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:						
14	Zone Based Component:						
15	Zone 1	0.05712	0.00017	0.05729			
16	Zone 2	0.02465	0.00112	0.02577			
17	Zone 3	0.03271	0.00198	0.03469			
18	Zone 4	0.05365	0.00206	0.05571			
19	Zone 4A	0.19138	0.00904	0.20042			
20	Zone 4B	0.04701	0.00211	0.04912			
21	Zone 5	0.02893	0.00140	0.03033			
22	Zone 6	0.13568	0.00663	0.14231			
		0.08030	0.00389	0.08419			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:						
25	Zone Based Component:						
26	Zone 1	0.00000	0.00017	0.00017	0.00017	0.00000	0.00000
27	Zone 2	0.00000	0.00112	0.00112	0.00112	0.00000	0.00112
28	Zone 3	0.00000	0.00198	0.00198	0.00198	0.00000	0.00198
29	Zone 4	0.00000	0.00206	0.00206	0.00206	0.00000	0.00206
30	Zone 4A	0.00000	0.00904	0.00904	0.00904	0.00000	0.00904
31	Zone 4B	0.00000	0.00211	0.00211	0.00211	0.00000	0.00211
32	Zone 5	0.00000	0.00140	0.00140	0.00140	0.00000	0.00140
33	Zone 6	0.00000	0.00663	0.00663	0.00663	0.00000	0.00663
		0.00000	0.00389	0.00389	0.00389	0.00000	0.00389
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:						
36	Zone Based Component:						
37	Zone 1	0.00000	0.00017	0.00017			
38	Zone 2	0.00000	0.00112	0.00112			
39	Zone 3	0.00000	0.00198	0.00198			
40	Zone 4	0.00000	0.00206	0.00206			
41	Zone 4A	0.00000	0.00904	0.00904			
42	Zone 4B	0.00000	0.00211	0.00211			
43	Zone 5	0.00000	0.00140	0.00140			
44	Zone 6	0.00000	0.00663	0.00663			
		0.00000	0.00389	0.00389			

45 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

Transcontinental Gas Pipe Line Corporation
Summary of Transportation Rates - Total
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One part Rate	Rate Schedule FTN 1/	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:						
3	Zone Based Component:	0.05712	0.00017	0.05729	0.09537	0.05378	0.00000
4	Zone 1	0.02475	0.00132	0.02607	0.04260	0.02475	0.00132
5	Zone 2	0.03281	0.00218	0.03499	0.05690	0.03281	0.00218
6	Zone 3	0.05385	0.00226	0.05611	0.09198	0.05385	0.00226
7	Zone 4	0.19188	0.00994	0.20182	0.32981	0.19188	0.00994
8	Zone 4A	0.04711	0.00231	0.04942	0.08086	0.04711	0.00231
9	Zone 4B	0.02903	0.00160	0.03063	0.04992	0.02903	0.00160
10	Zone 5	0.13608	0.00733	0.14341	0.23406	0.13608	0.00733
11	Zone 6	0.08050	0.00429	0.08479	0.13842	0.08050	0.00429
12	Gathering Rate - Dehydration & All Others	0.00000	0.05905 2/	0.05905 2/	0.05905 2/	0.00000	0.05905 2/
13	Certificated Transportation - Maximum Rate						
14	Volumetric Component:						
15	Zone Based Component:	0.05712	0.00017	0.05729			
16	Zone 1	0.02475	0.00132	0.02607			
17	Zone 2	0.03281	0.00218	0.03499			
18	Zone 3	0.05385	0.00226	0.05611			
19	Zone 4	0.19188	0.00994	0.20182			
20	Zone 4A	0.04711	0.00231	0.04942			
21	Zone 4B	0.02903	0.00160	0.03063			
22	Zone 5	0.13608	0.00733	0.14341			
23	Zone 6	0.08050	0.00429	0.08479			
24	Gathering Rate - Dehydration & All Others	0.00000	0.05905 2/	0.05905 2/			
25	Rate Schedule Transportation - Minimum Rate						
26	Volumetric Component:						
27	Zone Based Component:	0.00000	0.00017	0.00017	0.00017	0.00000	0.00000
28	Zone 1	0.00010	0.00132	0.00142	0.00152	0.00010	0.00132
29	Zone 2	0.00010	0.00218	0.00228	0.00238	0.00010	0.00218
30	Zone 3	0.00020	0.00226	0.00246	0.00256	0.00020	0.00226
31	Zone 4	0.00050	0.00994	0.01044	0.01084	0.00050	0.00994
32	Zone 4A	0.00010	0.00231	0.00241	0.00251	0.00010	0.00231
33	Zone 4B	0.00010	0.00160	0.00170	0.00170	0.00010	0.00160
34	Zone 5	0.00040	0.00733	0.00773	0.00793	0.00040	0.00733
35	Zone 6	0.00020	0.00429	0.00449	0.00459	0.00020	0.00429
36	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062	0.00062	0.00000	0.00062
37	Certificated Transportation - Minimum Rate						
38	Volumetric Component:						
39	Zone Based Component:	0.00000	0.00017	0.00017			
40	Zone 1	0.00010	0.00132	0.00142			
41	Zone 2	0.00010	0.00218	0.00228			
42	Zone 3	0.00020	0.00226	0.00246			
43	Zone 4	0.00050	0.00994	0.01044			
44	Zone 4A	0.00010	0.00231	0.00241			
45	Zone 4B	0.00010	0.00160	0.00170			
46	Zone 5	0.00040	0.00733	0.00773			
47	Zone 6	0.00020	0.00429	0.00449			
48	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062			

49 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

50 2/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,

51 Transco has capped such rates in its tariff sheets at the levels included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Summary of Rate Schedule FT Demand and Commodity Rates
Total Rates (Including Electric Power) - Maximum

Line No.	Rate Schedule FT			Summary of Demand Rates per Dt 1/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	
1	Zone 1 -	0.08187	0.11468	0.16843	0.36041	0.49649	0.57699
2	Zone 2 -	0.11468	0.08993	0.14378	0.33566	0.47174	0.55224
3	Zone 3 -	0.16843	0.14378	0.11097	0.30285	0.43893	0.51943
4	Zone 4 -	0.36041	0.33566	0.30285	0.24900	0.38508	0.46558
5	Zone 5 -	0.49649	0.47174	0.43893	0.38508	0.19320	0.27370
6	Zone 6 -	0.57699	0.55224	0.51943	0.46558	0.27370	0.13762
7	Weighted Average Demand Rate				0.32084	0.45692	0.53742
8	Zone 4A Mobile Bay FT Demand Rate:				0.10423		
9	Zone 4B Mobile Bay FT Demand Rate:				0.08615		
10	Zone 4B to 4A Mobile Bay FT Demand Rate:				0.13326		

Line No.	Rate Schedule FT			Summary of Commodity Rates per Dt 2/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	
11	Zone 1 -	0.00149	0.00367	0.00593	0.01587	0.02320	0.02749
12	Zone 2 -	0.00367	0.00235	0.00461	0.01455	0.02188	0.02617
13	Zone 3 -	0.00593	0.00461	0.00243	0.01237	0.01970	0.02399
14	Zone 4 -	0.01587	0.01455	0.01237	0.01011	0.01744	0.02173
15	Zone 5 -	0.02320	0.02188	0.01970	0.01744	0.00750	0.01179
16	Zone 6 -	0.02749	0.02617	0.02399	0.02173	0.01179	0.00446
17	Weighted Average Commodity Rate				0.01351	0.02084	0.02513
18	Zone 4A Mobile Bay FT Commodity Rate:				0.00248		
19	Zone 4B Mobile Bay FT Commodity Rate:				0.00177		
20	Zone 4B to 4A Mobile Bay FT Commodity Rate:				0.00408		
21	Dehydration & All Other Gathering Charge:				0.05905		
22	100% LF Telescoped FT Rate:				0.33435	0.47776	0.56255
23	100% LF Zone 4A Mobile Bay FT Rate:				0.10671		
24	100% LF Zone 4B Mobile Bay FT Rate:				0.08792		
25	100% LF Zone 4B to 4A Mobile Bay FT Rate:				0.13734		

26 1/ FT Demand Rates Include \$0.05712 of System Wide Volumetric Add-On.

27 2/ FT Commodity Rates Include \$0.00017 of System Wide Volumetric Add-On.

Transcontinental Gas Pipe Line Corporation
 Summary of Rate Schedule IT Commodity Rates
 Total Rates (Including Electric Power) - Maximum

Line No.	Rate Schedule IT			Summary of Commodity Rates per Dt 1/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	
1	Zone 1 -	0.08336	0.11835	0.17446	0.37628	0.51969	0.60448
2	Zone 2 -	0.11835	0.09228	0.14839	0.35021	0.49362	0.57841
3	Zone 3 -	0.17446	0.14839	0.11340	0.31522	0.45863	0.54342
4	Zone 4 -	0.37628	0.35021	0.31522	0.25911	0.40252	0.48731
5	Zone 5 -	0.51969	0.49362	0.45863	0.40252	0.20070	0.28549
6	Zone 6 -	0.60448	0.57841	0.54342	0.48731	0.28549	0.14208
7	Weighted Average Commodity Rate				0.33435	0.47776	0.56255
8	Zone 4A Mobile Bay IT Commodity Rate:				0.10671		
9	Zone 4B Mobile Bay IT Commodity Rate:				0.08792		
10	Zone 4B to 4A Mobile Bay IT Commodity Rate:				0.13734		
11	Dehydration & All Other Gathering Charge:				0.05905		
12	1/ IT Rates Include: \$0.05729 of Volumetric Add-On.						

Transcontinental Gas Pipe Line Corporation
 Cost Allocation and Rate Design for Former PS/ACQ
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Zone 1 (B) \$	Zone 2 (C) \$	Zone 3 (D) \$	Zone 4 (E) \$	Zone 5 (F) \$	Zone 6 (G) \$	Total (H) \$
1	PS Delivery CD by Zone (Dt)	-	-	-	5,383	12,216	48,235	65,834
2	ACQ Delivery CD by Zone (Dt)	-	-	-	-	-	41,400	41,400
3	PS Traversing CD by Zone (Dt)	11,192	27,650	65,834	65,834	60,451	48,235	279,196
4	ACQ Traversing CD by Zone (Dt)	7,038	17,388	41,400	41,400	41,400	41,400	190,026
5	PS Service (L.3 * 90 Days) (Dt)	1,007,280	2,488,500	5,925,060	5,925,060	5,440,590	4,341,150	25,127,640
6	ACQ Service (L.4 * 275 Days) (Dt)	1,935,450	4,781,700	11,385,000	11,385,000	11,385,000	11,385,000	52,257,150
7	Annual Traversing CD (Dt)	2,942,730	7,270,200	17,310,060	17,310,060	16,825,590	15,726,150	77,384,790
8	Mileage Rates by Zone (From P.9)	0.02475	0.03281	0.05385	0.19188	0.13608	0.08050	
9	Mileage Costs by Zone (L.7 * L.8)	72,833	238,535	932,147	3,321,454	2,289,626	1,265,955	8,120,550
10	Allocated to -							
11	PS (65.00% * L.9)							65.00%
12	ACQ (35.00% * L.9)	47,341	155,048	605,896	2,158,945	1,488,257	822,871	5,278,358
13	Rates -	25,492	83,487	326,251	1,162,509	801,369	443,084	2,842,193
14	PS (L.11/L.5)	0.04700	0.06231	0.10226	0.36438	0.27355	0.18955	
15	ACQ (L.12/L.6)	0.01317	0.01746	0.02866	0.10211	0.07039	0.03892	
16	Collection Period Demand Rates -							
17	PS (90 Days * L.14 - Telescoped)	-	-	-	45.07200	69.69150	86.75100	
18	ACQ (275 * L.15 - Telescoped)	-	-	-	-	-	68.65375	
19	Rates (Spread Over 365 Days) -							
20	PS (L.17/365 Days)	-	-	-	0.12348	0.19094	0.23767	
21	ACQ (L.18/365 Days)	-	-	-	-	-	0.18809	
22	Volumetric Add-Ons -							
23	PS (Rate @ 65.00%)							\$0.05712 1/
24	ACQ (Rate @ 35.00%)				0.02675	0.02675	0.02675	642,688
25	Total Daily Rates -						0.02290	346,063
26	PS (L.20 + L.23)	-	-	-	0.15023	0.21769	0.26442	
27	ACQ (L.21 + L.24)	-	-	-	-	-	0.21099	
28	Test of Rates by Zone							
29	PS Billing Volume (L.1 * 365 Days) (Dt)				1,964,795	4,458,840	17,605,775	24,029,410
30	ACQ Billing Volume (L.2 * 365 Days) (Dt)						15,111,000	15,111,000
31	PS Revenue Collected				295,171	970,645	4,655,319	5,921,135
32	ACQ Revenue Collected						3,188,270	3,188,270
33	Total Revenues Collected from PS and ACQ				295,171	970,645	7,843,589	9,109,405

34 1/ The demand volumetric add-on rate on page 3, line 30.

Transcontinental Gas Pipe Line Corporation
Derivation of Monthly Billing Units for Former PS/ACQ
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Zone 4 (B) \$	Zone 5 (C) \$	Zone 6 (D) \$	Total (E) \$
1	PS Revenue Collected	295,171	970,645	4,655,319	5,921,135
2	ACQ Revenue Collected			3,188,270	3,188,270
3	Total Revenue Collected from PS and ACQ	295,171	970,645	7,843,589	9,109,405
4	Weighted Average FT Demand Rates 1/				
5	PS	0.32084	0.45692	0.53742	
6	ACQ			0.53742	
7	Annual Billing Determinants				
8	PS Billing Volume (365 Days) (Dt)	919,994	2,124,322	8,662,348	
9	ACQ Billing Volume (365 Days) (Dt)			5,932,548	
10	Daily Billing Units				
11	PS Daily Billing Volume (Dt)	2,521	5,820	23,732	
12	ACQ Daily Billing Volume (Dt)			16,254	
13	<u>Test of Rates by Zone</u>				
14	PS Revenue Collected	295,226	970,635	4,655,229	5,921,090
15	ACQ Revenue Collected			3,188,357	3,188,357
16	Total Revenue Collected from PS and ACQ	295,226	970,635	7,843,586	9,109,447

17 The weighted average demand rates shown on page 10, line 7.

Transcontinental Gas Pipe Line Corporation
 Test of Billing Units Using FT Rates for Former PS/ACQ
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Zone (A)	Billing Units (B) Dt	Rates		Rate Composition (E) \$	% of Billing Units (F)	Revenue Collected (G) \$
			Mileage (C) \$	Volumetric (D) \$			
1	Zone 1		0.02475				
2	Zone 2		0.03281				
3	Zone 3		0.05385				
4	Zone 4		0.19188				
5	Zone 5		0.13608				
6	Zone 6		0.08050	0.05712			
7	PS-4 Calculated Bill						
8	Z-1 to Z-4	2,521	0.30329		(0.02475+0.03281+0.05385+0.19188)	17%	130
9	Z-2 to Z-4	2,521	0.27854		(0.03281+0.05385+0.19188)	25%	176
10	Z-3 to Z-4	2,521	0.24573		(0.05385+0.19188)	58%	359
11	Volumetric Charge	2,521		0.05712		100%	144
12	Total Daily PS-4 Bill						809
13	Annual PS-4 Bill (365 Days)						<u>295,285</u>
14	PS-5 Calculated Bill						
15	Z-1 to Z-5	5,820	0.43937		(0.02475+0.03281+0.05385+0.19188+0.13608)	17%	435
16	Z-2 to Z-5	5,820	0.41462		(0.03281+0.05385+0.19188+0.13608)	25%	603
17	Z-3 to Z-5	5,820	0.38181		(0.05385+0.19188+0.13608)	58%	1,289
18	Volumetric Charge	5,820		0.05712		100%	332
19	Total Daily PS-5 Bill						2,659
20	Annual PS-5 Bill (365 Days)						<u>970,535</u>
21	PS-6 Calculated Bill						
22	Z-1 to Z-6	23,732	0.51987		(0.02475+0.03281+0.05385+0.19188+0.13608+0.08050)	17%	2,097
23	Z-2 to Z-6	23,732	0.49512		(0.03281+0.05385+0.19188+0.13608+0.08050)	25%	2,938
24	Z-3 to Z-6	23,732	0.46231		(0.05385+0.19188+0.13608+0.08050)	58%	6,363
25	Volumetric Charge	23,732		0.05712		100%	1,356
26	Total Daily PS-6 Bill						12,754
27	Annual PS-6 Bill (365 Day)						<u>4,655,210</u>
28	ACQ-6 Calculated Bill						
29	Z-1 to Z-6	16,254	0.51987		(0.02475+0.03281+0.05385+0.19188+0.13608+0.08050)	17%	1,436
30	Z-2 to Z-6	16,254	0.49512		(0.03281+0.05385+0.19188+0.13608+0.08050)	25%	2,012
31	Z-3 to Z-6	16,254	0.46231		(0.05385+0.19188+0.13608+0.08050)	58%	4,358
32	Volumetric Charge	16,254		0.05712		100%	928
33	Total Daily ACQ-6 Bill						8,734
34	Annual ACQ-6 Bill (365 Days)						<u>3,187,910</u>
35	Total Revenue for PS and ACQ Service						<u>9,108,940</u>

Transcontinental Gas Pipe Line Corporation
 Summary of New Billing Units for Former PS and ACQ
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Customer (B)	Contract Demand (C) Dt	Ratios By Zone (D)	Adjusted Billing Units (E) Dt	Zone Total (F) Dt
1	PS-4	Atlanta Gas Light	4,658	0.865317	2,181	<u>2,521</u>
2		City of Buford	311	0.057774	146	
3		Municipal Gas Authority of Georgia	207	0.038454	97	
4		Atmos Energy	207	0.038454	97	
5		Total	<u>5,383</u>	100.00%	<u>2,521</u>	
6	PS-5	Clinton-Newberry Nat Gas Auth	104	0.008513	50	<u>5,820</u>
7		Fort Hill Nat Gas Authority	207	0.016945	99	
8		City of Greenwood	104	0.008513	50	
9		City of Kings Mountain Inc.	207	0.016945	99	
10		City of Laurens	104	0.008513	50	
11		City of Lexington	311	0.025458	148	
12		Piedmont Natural Gas Co. Inc.	6,314	0.516863	3,005	
13		Public Service Co. of NC	4,347	0.355845	2,071	
14		City of Shelby	207	0.016945	99	
15		Southwestern Virginia Gas Co.	207	0.016945	99	
16		City of Union	104	0.008513	50	
17		Total	<u>12,216</u>	100.00%	<u>5,820</u>	
18	PS-6	Brooklyn Union Gas Co.	4,244	0.087986	2,088	<u>23,732</u>
19		Consolidated Edison Co of NY	10,143	0.210283	4,990	
20		Chesapeake Utilities - Delaware	311	0.006448	153	
21		Chesapeake Utilities - Maryland	155	0.003213	76	
22		Delmarva Power & Light Co.	1,656	0.034332	815	
23		Pivotal Utilities Holdings, Inc.	1,967	0.040780	968	
24		Pivotal Utilities Holdings, Inc.	52	0.001078	26	
25		Keyspan - Long Island	1,863	0.038623	917	
26		PG Energy	3,416	0.070820	1,681	
27		PECO Energy	4,554	0.094413	2,241	
28		Philadelphia Gas Works	1,967	0.040780	968	
29		Public Service Electric & Gas	13,248	0.274655	6,517	
30		South Jersey Gas Co.	3,002	0.062237	1,477	
31		UGI Corp.	1,346	0.027905	662	
32		PPL Gas Utilities Corp.	311	0.006448	153	
33		Total	<u>48,235</u>	100.00%	<u>23,732</u>	
34	ACQ-6	Sempra Energy Trading Services	37,637	0.909106	14,777	<u>16,254</u>
35		PPL Gas Utilities Corp.	3,763	0.090894	1,477	
36		Total ACQ	<u>41,400</u>	100.00%	<u>16,254</u>	

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 Cherokee and Pocono Expansion Projects Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$	Commodity (E) \$
Cherokee					
1	Cost of Service	Statement I, Page 4, Line 13	12,184,035	12,182,813	1,222
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 26	37,078	36,445	633
3	Total Cost of Service		<u>12,221,113</u>	<u>12,219,258</u>	<u>1,855</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 25-26		31,780,550	10,476,950
5	Proposed Rates 1/			<u>0.38449</u>	<u>0.00018</u>
6	Revenues Under Proposed Rates		12,221,190	12,219,304	1,886
7	Excess or Deficiency in Revenues		<u>77</u>	<u>46</u>	<u>31</u>
Pocono					
8	Cost of Service	Statement I, Page 7, Line 13	1,562,821	1,562,772	49
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 28	14,678	14,650	28
10	Total Cost of Service		<u>1,577,499</u>	<u>1,577,422</u>	<u>77</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 30-31		12,775,000	471,545
12	Proposed Rates 1/			<u>\$0.12348</u>	<u>\$0.00016</u>
13	Revenues Under Proposed Rates		1,577,532	1,577,457	75
14	Excess or Deficiency in Revenues		<u>33</u>	<u>35</u>	<u>-2</u>

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 SunBell Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Station 65 to Station 85 (D) \$	Station 85 to Station 145 (E) \$
Demand					
1	Cost of Service	Statement I, Page 6, Line 10	10,645,484	2,230,445	8,415,039
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 27	63,105	0	63,105
3	Total Cost of Service		<u>10,708,589</u>	<u>2,230,445</u>	<u>8,478,144</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 27-28		37,777,865	55,029,590
5	Proposed Rates 1/			<u>0.05904</u>	<u>0.15407</u>
4	Revenues Under Proposed Rates		10,708,814	2,230,405	8,478,409
5	Excess or Deficiency in Revenues		<u>225</u>	<u>-40</u>	<u>265</u>
6	Capacity Rights Commencing at Station 65	Line 3, Column D + Column E			<u>0.21311 1/</u>
7	Capacity Rights Commencing at Station 85	Line 3, Column E			<u>0.15407 1/</u>

Commodity							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
8	Cost of Service	Statement I, Page 6, Lines 18-19	38,509	3,958	1,601	25,354	7,596
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 27	2,227	2,227	0	0	0
10	Total Cost of Service		<u>40,736</u>	<u>6,185</u>	<u>1,601</u>	<u>25,354</u>	<u>7,596</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 29-32		36,865,774	21,856,800	31,563,538	34,350,012
12	Proposed Rates 1/			<u>0.00017</u>	<u>0.00007</u>	<u>0.00080</u>	<u>0.00022</u>
13	Revenues Under Proposed Rates		40,605	6,267	1,530	25,251	7,557
14	Excess or Deficiency in Revenues		<u>-131</u>	<u>82</u>	<u>-71</u>	<u>-103</u>	<u>-39</u>

Summary of Commodity Rates	
Receipt Zone - Delivery Zone	Proposed Rates 1/
3-3	0.00024
3-3 (Washington Withdrawal)	0.00017
3-4, 4-3	0.00104
3-5, 5-3	0.00126
4-4	0.00097
4-5, 5-4	0.00119
5-5	0.00039

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 Southcoast Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Mainline (D) \$	North Georgia Extension (E) \$
Demand					
1	Cost of Service	Statement I, Page 9, Line 10	16,460,443	12,970,876	3,489,567
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 29	85,429	85,429	0
3	Total Cost of Service		<u>16,545,872</u>	<u>13,056,305</u>	<u>3,489,567</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 32-33		74,496,135	25,421,155
5	Proposed Rates 1/			<u>0.17526</u>	<u>0.13727</u>
4	Revenues Under Proposed Rates		16,545,755	13,056,193	3,489,562
5	Excess or Deficiency in Revenues		<u>-117</u>	<u>-112</u>	<u>-5</u>
6	Mainline Rates	Line 3, Column D			<u>\$0.17526 1/</u>
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			<u>\$0.31253 1/</u>
Commodity					
			<u>Cost</u>	<u>Commodity</u>	
8	Cost of Service	Statement I, Page 9, Line 20	2,886	2,886	
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 29	1,624	1,624	
10	Total Cost of Service		<u>4,510</u>	<u>4,510</u>	
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 34		26,883,503	
12	Proposed Rates 1/			<u>0.00017</u>	
13	Revenues Under Proposed Rates		4,570	4,570	
14	Excess or Deficiency in Revenues		<u>60</u>	<u>60</u>	

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
MarketLink and Leidy East Expansion Projects Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$	Commodity (E) \$
MarketLink					
1	Total Cost of Service	Statement I, Page 11, Line 13	45,932,446	45,924,456	7,990
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 30	128,387	123,895	4,492
3	Total Cost of Service		46,060,833	46,048,351	12,482
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 41-42		108,040,000	74,369,375
5	Proposed Rates 1/			0.42622	0.00017
6	Revenues Under Proposed Rates		46,061,452	46,048,809	12,643
7	Excess or Deficiency in Revenues		619	458	161
Leidy East					
8	Total Cost of Service	Statement I, Page 12, Line 13	19,573,963	19,570,992	2,971
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 31	56,084	54,413	1,671
10	Total Cost of Service		19,630,047	19,625,405	4,642
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 47-48		47,450,000	27,672,233
12	Proposed Rates 1/			0.41360	0.00017
13	Revenues Under Proposed Rates		19,630,024	19,625,320	4,704
14	Excess or Deficiency in Revenues		-23	-85	62

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For Momentum Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Station 65 to Destin (D) \$	Destin to Zone 4 (E) \$	Zone 5 (F) \$
Demand						
1	Cost of Service	Statement I, Page 14, Line 10	31,998,839	1,812,671	26,194,494	3,991,674
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 32	135,153	0	135,153	0
3	Total Cost of Service		<u>32,133,992</u>	<u>1,812,671</u>	<u>26,329,647</u>	<u>3,991,674</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 43-45		35,569,250	117,857,770	30,258,500
5	Proposed Rates 1/			<u>0.05096</u>	<u>0.22340</u>	<u>0.13192</u>
4	Revenues Under Proposed Rates		32,133,736	1,812,609	26,329,426	3,991,701
5	Excess or Deficiency in Revenues		<u>-256</u>	<u>-62</u>	<u>-221</u>	<u>27</u>
6	Station 65 to Zone 4	Line 3, Column D + Column E			<u>0.27436</u> 1/	
7	Station 65 to Zone 5	Line 3, Column D + Column E + Column F			<u>0.40628</u> 1/	
8	Destin to Zone 4	Line 3, Column E			<u>0.22340</u> 1/	
9	Destin to Zone 5	Line 3, Column E + Column F			<u>0.35532</u> 1/	
Commodity						
			<u>Cost</u>	<u>Volumetric Cost</u>	<u>Zonal Cost</u>	
					<u>Zone 3</u>	<u>Zone 4</u> <u>Zone 5</u>
10	Cost of Service	Statement I, Page 14, Lines 20, 22	5,150	5,045	4	79 22
11	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 32	2,838	2,838	0	0 0
12	Total Cost of Service		<u>7,988</u>	<u>7,883</u>	<u>4</u>	<u>79</u> <u>22</u>
13	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 46-49		46,994,632	16,133,489	41,434,011 18,360,346
14	Proposed Rates 1/			<u>0.00017</u>	<u>0.00000</u>	<u>0.00000</u> <u>0.00000</u>
15	Revenues Under Proposed Rates		7,989	7,989	0	0 0
16	Excess or Deficiency in Revenues		<u>1</u>	<u>106</u>	<u>-4</u>	<u>-79</u> <u>-22</u>
17	Summary of Commodity Rates					
18	Receipt Zone - Delivery Zone		Proposed Rates 1/			
19	3-3		0.00017			
20	3-3 (Washington Withdrawal)		0.00017			
21	3-4, 4-3		0.00017			
22	3-5, 5-3		0.00017			
23	4-4		0.00017			
24	4-5, 5-4		0.00017			
25	5-5		0.00017			

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For Sundance Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Mainline (D) \$	North Georgia Extension (E) \$		
Demand							
1	Cost of Service	Statement I, Page 16, Line 10	21,193,242	21,174,538	18,704		
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 33	98,942	98,942	0		
3	Total Cost of Service		<u>21,292,184</u>	<u>21,273,480</u>	<u>18,704</u>		
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 35-36		86,279,795	189,070		
5	Proposed Rates 1/			<u>0.24656</u>	<u>0.09893</u>		
4	Revenues Under Proposed Rates		21,291,851	21,273,146	18,705		
5	Excess or Deficiency in Revenues		<u>-333</u>	<u>-334</u>	<u>1</u>		
6	Mainline Rates	Line 3, Column D			<u>0.24656 1/</u>		
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			<u>0.34549 1/</u>		
Commodity							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
8	Cost of Service	Statement I, Page 16, Lines 18-19	5,513	4,877	5	504	127
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 33	2,743	2,743	0	0	0
10	Total Cost of Service		<u>8,256</u>	<u>7,620</u>	<u>5</u>	<u>504</u>	<u>127</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 37-40		45,424,143	5,982,085	37,057,410	21,988,956
12	Proposed Rates 1/			<u>0.00017</u>	<u>0.00000</u>	<u>0.00001</u>	<u>0.00001</u>
13	Revenues Under Proposed Rates		8,313	7,722	0	371	220
14	Excess or Deficiency in Revenues		<u>57</u>	<u>102</u>	<u>-5</u>	<u>-133</u>	<u>93</u>
15	Summary of Commodity Rates						
16			Receipt Zone - Delivery Zone		Proposed Rates 1/		
17			3-3		0.00017		
18			3-3 (Washington Withdrawal)		0.00017		
19			3-4, 4-3		0.00018		
20			3-5, 5-3		0.00019		
21			4-4		0.00018		
22			4-5, 5-4		0.00019		
23			5-5		0.00018		

24 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For the Maiden Lateral and Trenton Woodbury Demand Surcharges
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$
Maiden Lateral Surcharge				
1	Total Cost of Service	Statement I, Page 74, Line 8	1,408,608	1,408,608
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 52		227,520,621
3	Proposed Rates			<u>0.00619</u>
4	Revenues Under Proposed Rates		1,408,353	1,408,353
5	Excess or Deficiency in Revenues		<u>-255</u>	<u>-255</u>
Trenton Woodbury Surcharge				
6	Total Cost of Service	Statement I, Page 17, Line 13	4,164,968	4,164,968
7	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 56		18,628,505
8	Proposed Rates			<u>0.22358</u> 1/
9	Revenues Under Proposed Rates		4,164,961	4,164,961
10	Excess or Deficiency in Revenues		<u>-7</u>	<u>-7</u>

11 1/ Transco has reduced the rate by \$0.00141 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.

Transcontinental Gas Pipe Line Corporation
Rate Design of Production and Gathering Rates
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B) \$	Commodity		Total (E) \$
			Fixed (D) \$	Variable (C) \$	
1	Production Function Costs	Statement I, Page 18, Line 31	14,784,382	156,273	14,940,655
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 58	253,019,214	253,019,214	
3	Proposed Rates:		0.05843	0.00062	0.05905 1/
4	Revenues Under Proposed Rates		14,783,913	156,872	14,940,785
5	Excess or Deficiency in Revenues		-469	599	130
6	Firm Gathering Rate (Line 3)		0.05843	0.00062	0.05905 1/

7 1/ Transco has reduced the rate by \$0.00773 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For Rate Schedule EESWS
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$	Commodity Inj/Wd (F) \$
Rate Schedule EESWS						
1	Total EESWS Cost of Service	Statement I, Page 22, Line 32	818,711	402,819	401,528	14,364
2	Billing determinants (Dt)			18,646,390	185,715,285	625,065
3	Proposed Rates:			<u>0.02160</u>	<u>0.00216</u>	<u>0.02298</u>
4	Revenues Under Proposed Rates		818,271	402,762	401,145	14,364
5	Excess or Deficiency in Revenues		<u>-440</u>	<u>-57</u>	<u>-383</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Rate Schedules WSS/WSS Open Access
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$
Rate Schedule WSS / WSS Open Access - Deliverability and Capacity					
1	Cost of Service				
2	Historical Base Gas Customers	Statement I, Page 31, Line 28	14,482,473	7,241,237	7,241,236
3	Incremental Base Gas - Cinergy, Entergy-Koch	Statement I, Page 31, Line 29	2,458,825	1,229,412	1,229,413
4	Incremental Base Gas - S. Jersey Resources	Statement I, Page 31, Line 30	2,279,012	1,139,506	1,139,506
5	Total		<u>19,220,310</u>	<u>9,610,155</u>	<u>9,610,155</u>
6	Billing Determinants (Dt)				
7	Historical Base Gas Customers	Schedule J-1, Page 4, Lines 118 and 123		296,100,045	25,168,452,725
8	Incremental Base Gas - Cinergy, Entergy-Koch	Schedule J-1, Page 4, Lines 119 and 124		18,310,955	1,556,433,000
9	Incremental Base Gas - S. Jersey Resources	Schedule J-1, Page 4, Lines 120 and 125		18,920,505	1,608,239,275
10	Total			<u>333,331,505</u>	<u>28,333,125,000</u>
11	Rates				
12	Historical Base Gas Customers	Line 2 / Line 7		0.02446 1/	0.00029 3/
13	Incremental Base Gas - Cinergy, Entergy-Koch	Line 3 / Line 8		0.06714 2/	0.00079 3/
14	Incremental Base Gas - S. Jersey Resources	Line 4 / Line 9		0.06023	0.00071
15	Revenues Under Proposed Rates				
16	Historical Base Gas Customers		14,541,458	7,242,607	7,298,851
17	Incremental Base Gas - Cinergy, Entergy-Koch		2,458,980	1,229,398	1,229,582
18	Incremental Base Gas - S. Jersey Resources		2,281,432	1,139,582	1,141,850
19	Total		<u>19,281,870</u>	<u>9,611,587</u>	<u>9,670,283</u>
20	Excess or Deficiency in Revenues		<u>61,560</u>	<u>1,432</u>	<u>60,128</u>
Rate Schedule WSS / WSS Open Access - Injection/Withdrawal					
			<u>Total</u>	<u>Inj/Wd</u>	
21	Cost of Service	Statement I, Page 30, Line 32	1,177,308	1,177,308	
22	Billing Determinants (Dt)	Schedule J-1, Page 3, Line 65		94,190,833	
23	Injection/Withdrawal Rate			0.01250	
24	Revenues Under Proposed Rates		1,177,385	1,177,385	
25	Excess or Deficiency in Revenues		<u>77</u>	<u>77</u>	
26	1/ Transco has reduced the rate by \$0.00093 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.				
27	2/ Transco has reduced the rate by \$0.00092 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.				
28	3/ Transco has reduced the rate by \$0.00001 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.				

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Rate Schedules GSS, LG-A/LNG and ESS
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$	Commodity Inj/Wd (F) \$
Rate Schedule GSS - Transco Storage Component						
1	Total GSS Cost of Service	Statement I, Page 25, Line 32	18,204,609	8,018,958	8,018,959	2,166,692
2	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 60-62		395,261,420	23,768,583,190	101,711,327
3	Proposed Rates:			<u>0.02029</u>	<u>0.00034</u>	<u>0.02130</u>
4	Revenues Under Proposed Rates		18,267,623	8,019,854	8,081,318	2,166,451
5	Excess or Deficiency in Revenues		<u>63,014</u>	<u>896</u>	<u>62,359</u>	<u>-241</u>
Rate Schedules LG-A/LNG						
6	Total LG-A/LNG Cost of Service	Statement I, Page 39, Line 27	15,105,003	7,131,234	7,131,228	842,541
7	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 66-68		145,569,300	755,551,825	551,434
8	Proposed Rates:			<u>0.04899</u>	<u>0.00944</u>	<u>1.52791</u>
9	Revenues Under Proposed Rates		15,106,391	7,131,440	7,132,409	842,542
10	Excess or Deficiency in Revenues		<u>1,388</u>	<u>206</u>	<u>1,181</u>	<u>1</u>
Rate Schedule ESS						
11	Total ESS Cost of Service	Statement I, Page 21, Line 32	18,086,957	8,842,991	8,846,613	397,353
12	Billing determinants (Dt)			514,693,800	5,149,062,665	17,291,253
13	Proposed Rates:			<u>0.01718</u>	<u>0.00172</u>	<u>0.02298</u>
14	Revenues Under Proposed Rates		18,096,180	8,842,439	8,856,388	397,353
15	Excess or Deficiency in Revenues		<u>9,223</u>	<u>-552</u>	<u>9,775</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
 Calculation of Excess Delivery Charge for Rate Schedules GSS & LG-ALNG
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) \$
1	<u>GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :</u>	
2	Deliverability Charge for all others (excluding electric power) X 365 / 63 days -	0.44692
3	Deliverability Charge for Dominion (excluding electric power) X 365 / 63 days -	0.18939
4	Electric Power Deliverability Charge X 365 / 63 days -	0.00120
5	Storage Capacity Charge for All Others X 365 -	0.12410
6	Storage Capacity Charge for Dominion X 365 -	0.09855
7	Withdrawal Charge for All Others -	0.02536
8	Electric Power Withdrawal Charge	0.00040
9	Withdrawal Charge for Dominion -	<u>0.01346</u>
10	Total Rate	<u><u>0.89938</u></u>
11	<u>LG-ALNG - Excess Delivery from Buyer's Liquefied Gas Balance Charge :</u>	
12	Deliverability Charge X 365 / 5 days -	3.57627
13	Storage Capacity Charge X 365 -	3.44560
14	Withdrawal Charge -	<u>1.52791</u>
15	Total Rate	<u><u>8.54978</u></u>

Transcontinental Gas Pipe Line Corporation
 Calculation of ISS Daily Inventory Charge
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) \$
1	Deliverability Cost (Schedule J-2, Page 25, Line 5, Column D)	9,610,155
2	Capacity Cost (Schedule J-2, Page 25, Line 5, Column E)	9,610,155
3	Total Annual Cost for WSS/WSS-Open Access	<u>19,220,310</u>
4	Percentage of Washington Storage Field available for ISS 1/	98.34%
5	Costs for ISS Rate Design	
6	Deliverability (Line 1 * Line 4)	9,450,626
7	Capacity (Line 2 * Line 4)	9,450,626
8	Total Annual Cost	<u>18,901,252</u>
9	Average Daily Inventory Balance under WSS-Open Access	<u>57,030,422</u>
10	Proposed ISS Daily Inventory Charge (Line 8/(Line 9 * 365))	<u>0.00091</u>
11	Proposed ISS Injection and Withdrawal Charge 2/	<u>0.01250</u>

12 1/ Only the portion of Washington Storage Field dedicated to Part 284 service is available for use under Rate
 13 Schedule ISS. In May 2006, only 98.34% of the Washington storage field was dedicated to Part 284 Service.
 14 2/ The ISS Injection and Withdrawal Charge is equal to the Injection and Withdrawal Charge for Rate
 15 Schedules WSS/WSS-Open Access shown on Schedule J-2, Page 25, Line 23.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule GSS Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
Demand Charge							
1	Dominion Demand Charge (GSS)	1.87500	12	620,398	13,958,955	395,261,420	0.03532
2	Third Party Costs Allocated to Transportation 4/				-1,040,054	395,261,420	-0.00263
3	Transco Demand Charge	0.02029	365	1,082,908	8,019,854	395,261,420	0.02029
4	Transco Transportation Charge	0.05685 1/	365	1,082,908	22,470,612	395,261,420	0.05685
5	Transco Electric Power Charge	0.00020 2/	365	1,082,908	79,052	395,261,420	0.00020
6	Total				<u>43,488,419</u>		<u>0.11003</u>
Capacity Charge							
7	Dominion Capacity Charge (GSS)	0.01450	12	39,038,300	6,792,664	23,768,583,190	0.00029
8	Third Party Costs Allocated to Transportation 4/				-502,423	23,768,583,190	-0.00002
9	Transco Capacity Charge	0.00034	365	65,119,406	8,081,318	23,768,583,190	0.00034
10	Total				<u>14,371,559</u>		<u>0.00061</u>
Injection Charge							
11	Dominion Injection Charge (GSS)	0.02170		39,038,300	847,131	55,684,149	0.01521
12	Third Party Costs Allocated to Transportation 4/				-61,193	55,684,149	-0.00110
13	Transco Injection Charge	0.02130		55,684,149	1,186,072	55,684,149	0.02130
14	Transco Transportation Charge	0.00406 3/		55,684,149	226,078	55,684,149	0.00406
15	Transco Electric Power Charge	0.00040 2/		55,684,149	22,274	55,684,149	0.00040
16	Total				<u>2,220,362</u>		<u>0.03987</u>
Withdrawal Charge							
17	Dominion Withdrawal Charge (GSS)	0.01720		39,038,300	671,459	46,027,178	0.01459
18	Third Party Costs Allocated to Transportation 4/				-52,116	46,027,178	-0.00113
19	Transco Injection Charge	0.02130		46,027,178	980,379	46,027,178	0.02130
20	Transco Transportation Charge	0.00406 3/		46,027,178	186,870	46,027,178	0.00406
21	Transco Electric Power Charge	0.00040 2/		46,027,178	18,411	46,027,178	0.00040
22	Total				<u>1,805,003</u>		<u>0.03922</u>

23 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
24 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
25 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
26 4/ GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016 are \$2,770,073 (\$1,114,287 of Transco's storage costs as shown on Statement I, Page 24 and \$1,655,786 of third party storage costs as shown above in Lines 2, 8, 12 and 18).

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule LSS Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
Demand Charge							
1	Dominion Demand Charge (GSS)	1.87500	12	100,000	2,250,000	53,091,075	0.04238
2	National Fuel Demand Charge (SS-1)	6.51750	12	46,910	3,668,831	53,091,075	0.06910
3	Third Party Costs Allocated to Transportation 4/				-442,805	53,091,075	-0.00834
4	Transco Transportation Charge	0.05685 1/	365	145,455	3,018,228	53,091,075	0.05685
5	Transco Electric Power Charge	0.00020 2/	365	145,455	10,618	53,091,075	0.00020
6	Total				<u>8,504,872</u>		<u>0.16019</u>
Capacity Charge							
7	Dominion Capacity Charge (GSS)	0.01450	12	10,000,000	1,740,000	5,475,000,000	0.00032
8	National Fuel Capacity Charge (SS-1)	0.02910	12	5,160,000	1,801,872	5,475,000,000	0.00033
9	Third Party Costs Allocated to Transportation 4/				-263,840	5,475,000,000	-0.00005
10	Total				<u>3,278,032</u>		<u>0.00060</u>
Injection Charge							
11	Dominion Injection Charge (GSS)	0.02170		8,669,736	188,133	13,004,604	0.01447
12	National Fuel Injection Charge (SS-1)	0.01410		4,334,868	61,122	13,004,604	0.00470
13	National Fuel Loss Allowance (SS-1)	0.01060		60,688	643	13,004,604	0.00005
14	Third Party Costs Allocated to Transportation 4/				-15,536	13,004,604	-0.00119
15	Transco Transportation Charge	0.00406 3/		13,004,604	52,799	13,004,604	0.00406
16	Transco Electric Power Charge	0.00040 2/		13,004,604	5,202	13,004,604	0.00040
17	Total				<u>292,363</u>		<u>0.02249</u>
Withdrawal Charge							
18	Dominion Withdrawal Charge (GSS)	0.01720		7,323,993	125,973	10,985,990	0.01147
19	National Fuel Withdrawal Charge (SS-1)	0.01410		3,661,997	51,634	10,985,990	0.00470
20	National Fuel Loss Allowance (SS-1)	0.01060		52,000	551	10,985,990	0.00005
21	Third Party Costs Allocated to Transportation 4/				-13,833	10,985,990	-0.00126
22	Transco Transportation Charge	0.00406 2/		10,985,990	44,603	10,985,990	0.00406
23	Transco Electric Power Charge	0.00040 2/		10,985,990	4,394	10,985,990	0.00040
24	Total				<u>213,322</u>		<u>0.01942</u>

25 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
26 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
27 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
28 4/ LSS third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	National Fuel Demand Charge (SS-1)	6.51750	12	99,794	7,804,889	36,531,390	0.21365
2	National Fuel Transportation Charge (X-54)	1.98190	12	98,634	2,345,793	36,531,390	0.06421
3	Third Party Costs Allocated to Transportation 4/				-787,283	36,531,390	-0.02155
4	Transco Transportation Charge	0.05685 1/	365	100,086	2,076,810	36,531,390	0.05685
5	Transco Electric Power Charge	0.00020 2/	365	100,086	7,306	36,531,390	0.00020
6	Total				<u>11,447,515</u>		<u>0.31336</u>
<u>Capacity Charge</u>							
7	National Fuel Capacity Charge (SS-1)	0.02910	12	10,977,384	3,833,302	4,018,392,675	0.00095
8	Third Party Costs Allocated to Transportation 4/				-297,309	4,018,392,675	-0.00007
9	Total				<u>3,535,993</u>		<u>0.00088</u>
<u>Injection Charge</u>							
10	National Fuel Injection Charge (SS-1)	0.01410		9,049,024	127,591	9,049,024	0.01410
11	National Fuel Loss Allowance (SS-1)	0.01060		126,686	1,343	9,049,024	0.00015
12	National Fuel Transportation Charge (X-54)	0.00190		9,049,024	17,193	9,049,024	0.00190
13	Third Party Costs Allocated to Transportation 4/				-9,469	9,049,024	-0.00105
14	Transco Transportation Charge	0.00406 3/		9,049,024	36,739	9,049,024	0.00406
15	Transco Electric Power Charge	0.00040 2/		9,049,024	3,620	9,049,024	0.00040
16	Total				<u>177,017</u>		<u>0.01956</u>
<u>Withdrawal Charge</u>							
17	Nation Fuel Withdrawal Charge (SS-1)	0.01410		7,767,687	109,524	7,767,687	0.01410
18	National Fuel Loss Allowance (SS-1)	0.01060		110,301	1,169	7,767,687	0.00015
19	National Fuel Transportation Charge (X-54)	0.00190		7,767,687	14,759	7,767,687	0.00190
20	Third Party Costs Allocated to Transportation 4/				-9,469	7,767,687	-0.00122
21	Transco Transportation Charge	0.00406 3/		7,767,687	31,537	7,767,687	0.00406
22	Transco Electric Power Charge	0.00040 2/		7,767,687	3,107	7,767,687	0.00040
23	Total				<u>150,627</u>		<u>0.01939</u>

24 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
25 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
26 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
27 4/ SS-2 third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

Transcontinental Gas Pipe Line Corporation
 Calculation of Rate Schedule GSS Bundled Fuel Retention Percentage
 For the 12 Months Ending 05/31/06, as Adjusted

Line No	Particulars (A)	Reference (B)	Amounts (C)
1	Dominion's tracked fuel retention percentage applicable to injections	Twenty-third Revised Sheet No. 35 of Dominion's FERC Gas Tariff, Third Volume No. 1	2.56%
2	Projected injection volumes from Dominion's Rate Schedule GSS	Schedule J-2, Page 29, Line 11, Column D	39,038,300
3	Total projected injection volumes from Transco's Rate Schedule GSS	Statement G, Part 3, Page 7, Line 286	55,684,149
4	Allocation percentage to be applied to Dominion's fuel retention percentage	Line 2 / Line 3	<u>70.11%</u>
5	Dominion's component of the bundled fuel retention percentage	Line 1 * Line 4	<u>1.79%</u>
<u>Bundled Fuel Retention Percentage</u>			
6	Dominion's fuel retention percentage	Line 5	1.79%
7	Transco's fuel retention percentage	Approved by the Commission in Docket No. RP06-248-000 on March 23, 2006	<u>2.52%</u>
8	Total fuel retention percentage applicable to injections		<u>4.31%</u>

Transcontinental Gas Pipe Line Corporation
 Derivation of Rate Schedule S-2 Storage Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	Texas Eastern Demand Charge	4.78000	12	136,509	7,830,156	49,825,785	0.15715
2	Third Party Costs Allocated to Transportation 1/				-592,326	49,825,785	-0.01189
3	Total				<u>7,237,830</u>		<u>0.14526</u>
4	Demand Charge Adjustment (Line 1 * 365 / 151)						<u>0.37987</u>
<u>Capacity Charge</u>							
5	Texas Eastern Capacity Charge	0.12930	12	12,270,459	19,038,844	4,478,717,535	0.00425
6	Third Party Costs Allocated to Transportation 1/				-120,803	4,478,717,535	-0.00003
7	Total				<u>18,918,041</u>		<u>0.00422</u>
<u>Injection Charge</u>							
8	Texas Eastern Injection Charge	0.03240					0.03240
9	Annual Charge Adjustment (ACA)	0.00160					0.00160
10	Total						<u>0.03400</u>
<u>Withdrawal Charge</u>							
11	Texas Eastern Withdrawal Charge	0.04250					0.04250
12	Total						<u>0.04250</u>

13 1/ S-2 third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

Transcontinental Gas Pipe Line Corporation
Third Party Storage Costs Allocated to Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) (\$)	Commodity (C) (\$)	Total (D) (\$)
1	<u>Third Party Storage Costs</u> 1/			
2	GSS	1,542,477	113,309	1,655,786
3	LSS	706,645	29,369	736,014
4	SS-2	1,084,592	18,938	1,103,530
5	S-2	713,129	0	713,129
6	Total	<u>4,046,843</u>	<u>161,616</u>	<u>4,208,459</u>
7	<u>Volumetric Allocation Factors</u> 2/			
8	Non-Incremental Transportation Services	84.8763%	89.9417%	
9	Incremental Transportation Services	<u>15.1237%</u>	<u>10.0583%</u>	
10	Total	100.0000%	100.0000%	
11	<u>Allocation of Third Party Storage Costs</u>			
12	Non-Incremental Transportation Services	3,434,811	145,360	3,580,171
13	Incremental Transportation Services	<u>612,032</u>	<u>16,256</u>	<u>628,288</u>
14	Total	<u>4,046,843</u>	<u>161,616</u>	<u>4,208,459</u>
15	<u>Volumetric Allocation Factors for Incremental Transportation Services</u> 3/			
16	Cherokee	5.9547%	3.8925%	
17	SunBelt	10.3108%	13.6967%	
18	Pocono	2.3936%	0.1752%	
19	SouthCoast	13.9582%	9.9880%	
20	MarketLink	20.2432%	27.6304%	
21	Leidy East	8.8906%	10.2810%	
22	Momentum	22.0828%	17.4599%	
23	Sundance	<u>16.1661%</u>	<u>16.8764%</u>	
24	Total	100.0000%	100.0001%	
25	<u>Allocation of Third Party Storage Costs Among Incremental Transportation Services</u>			
26	Cherokee	36,445	633	37,078
27	SunBelt	63,105	2,227	65,332
28	Pocono	14,650	28	14,678
29	SouthCoast	85,429	1,624	87,053
30	MarketLink	123,895	4,492	128,387
31	Leidy East	54,413	1,671	56,084
32	Momentum	135,153	2,838	137,991
33	Sundance	<u>98,942</u>	<u>2,743</u>	<u>101,685</u>
34	Total	<u>612,032</u>	<u>16,256</u>	<u>628,288</u>

35 1/ Third party storage costs allocated to transportation services per RP01-245-016 Stipulation and Agreement in Docket No. RP01-245-016.

36 Total GSS costs allocated to transportation services are \$2,770,073 (\$1,114,287 of Transco's costs and \$1,655,786 of third party costs.)

37 2/ Allocation factors from Statement I, Page 24, Lines 12 and 13.

38 3/ Allocation factors from Statement I, Page 35.