



Transcontinental Gas Pipe Line  
Corporation  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713-215-2000

July 3, 2007

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Compliance Filing  
Docket Nos. RP01-245-019, RP01-245-021,  
RP01-245-022, and RP06-569-001

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission ("Commission"), and in compliance with the Commission's June 7, 2007 "Order Denying Rehearing and Accepting Compliance Filings" in the referenced dockets, Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto.

### **Background and Explanation of Tariff Revisions**

In an order dated October 3, 2006 ("October 3 Order")<sup>1</sup> the Commission directed Transco to make a compliance filing, within 30 days of such order, to implement the final resolution of certain issues that were reserved for litigation in Transco's Docket No. RP01-245 general rate proceeding. In compliance therewith, on November 2, 2006, Transco filed *pro forma* tariff sheets to implement the final resolution of: Issue XII - the allocation of costs to Transco's incrementally priced transportation services and to Transco's bundled storage services, and Issue XIII - the allocation of A&G costs to Transco's LNG service ("November 2 Compliance Filing").

---

<sup>1</sup> Transcontinental Gas Pipe Line Corp., 117 FERC ¶ 61,009 (2006).

As part of the final resolution of Issue XII, Transco was required to modify its accounting practices to capture the cost data necessary to directly assign O&M expenses to incrementally priced transportation services. Transco made the required modifications and began directly assigning O&M expenses to incrementally priced transportation services on October 30, 2006. Attached hereto in Appendix B is an explanation of the process Transco employed to implement the direct assignment of O&M expenses to incremental services. Because the November 2 Compliance Filing was submitted just days after implementing direct assignment (for accounting purposes), Transco noted in that filing that O&M costs were allocated between incremental and non-incremental services using the existing dt-mile allocation methodology. The use of the dt-mile methodology complies with the Commission's orders in the Docket No. RP01-245 proceeding which require Transco to use that methodology until direct assignment is implemented for rate purposes.

On November 2, 2006, Transco filed a request for rehearing of the October 3 Order. Specifically, Transco challenged the Commission's interpretation that Article VII of the approved Stipulation and Agreement ("Agreement") dated April 12, 2002 in Docket No. RP01-245 requires Transco to implement the final resolution of each reserved issue on an issue-by-issue basis. Transco argued that the Agreement states that all reserved issues must be finally resolved before implementing the findings on any particular reserved issue.

On March 1, 2007, the Commission issued a letter order in Docket No. RP01-245-020 ("March 1 Order") which approved the *pro forma* tariff sheets contained in the November 2 Compliance Filing and directed Transco to file actual tariff sheets reflecting the proposed rates to be effective March 1, 2007. Transco complied with the March 1 Order in a filing made March 9, 2007 in Docket No. RP01-245-022 ("March 9 Compliance Filing"). The rates included in the March 9 Compliance Filing are calculated using Transco's existing dt-mile methodology for allocating O&M costs between incremental and non-incremental services.

In an "Order Denying Rehearing and Accepting Compliance Filings" dated June 7, 2007 in the referenced dockets, the Commission denied Transco's request for rehearing of the October 3 Order and directed Transco to file revised tariff sheets effective March 1, 2007 to reflect the direct assignment of O&M expenses to incremental services to the extent possible in its ongoing rate case in Docket No. RP06-569 ("June 7 Order").<sup>2</sup> In compliance with the June 7 Order, Transco is submitting in Appendix A revised tariff sheets reflecting rates calculated based on directly assigning O&M costs to Transco's incremental services. The O&M costs directly assigned to incremental services were calculated by annualizing the amount of such costs recorded on Transco's books for the months November 2006 through February 2007, the last month of the Docket No. RP06-569 test period and the last month immediately preceding the proposed March 1, 2007 effective date specified in the June 7 Order. The direct assignment of O&M costs to incremental services also affects the allocation of A&G costs to the incremental services because it supplies the direct labor factor necessary for the full application of the KN-allocation method that the Commission in

---

<sup>2</sup> Transcontinental Gas Pipe Line Corp., 119 FERC ¶ 61,255 (2007).

Docket No. RP01-245 directed Transco to use to allocate A&G costs between incremental transportation and system transportation services. Appendix C contains the detailed calculations supporting the revisions to Transco's currently effective rates. Further, the tariff sheets submitted in the instant filing incorporate, as appropriate, intervening filings which have been made effective, or are proposed to be made effective, subsequent to March 1, 2007.<sup>3</sup>

#### **Proposed Effective Date and Request for Waivers**

The June 7 Order requires Transco to file revised tariff sheets effective March 1, 2007, the proposed effective date of the tariff sheets submitted herein. Transco requests that the Commission grant any waivers of its regulations, as necessary, to accept the revised tariff sheets effective as proposed. Further, Transco requests that the Commission grant any other authorizations, as necessary, to allow Transco to make refunds and assess surcharges, as appropriate, in the event the rates ultimately approved by the Commission in its order(s) on this compliance filing are different than the rates submitted in the instant filing.

#### **Materials Submitted Herewith**

In accordance with Section 154.7(a) (1) of the Commission's Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT070307.ASC;
- (2) Appendix A which contains the enumeration of the revised tariff sheets, the revised tariff sheets and a redlined version of the revised tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF070307.ASC;
- (4) Appendix B which contains an explanation of the process Transco employed to implement the direct assignment of O&M expenses to incremental services, and
- (5) Appendix C which contains the detailed calculations supporting the revisions to Transco's currently effective rates to reflect the direct assignment of O&M expenses to incremental services.

---

<sup>3</sup> The intervening filings are Transco's (i) fuel tracker filing in Docket No. RP07-328-000 which became effective April 1, 2007, (ii) electric power tracker filing in Docket No. RP07-338-000 which became effective April 1, 2007, and (iii) June 29, 2007 filing in the Docket No. RP01-245 proceeding that proposes to implement, effective August 1, 2007, incremental electric power rates for the Cherokee Expansion Project.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to parties included on the official service list in the referenced docket.

Any communications regarding this filing should be sent to:

Scott C. Turkington  
Director – Rates and Regulatory  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

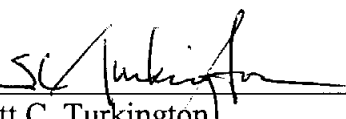
and copies should be mailed to:

David A. Glenn  
Senior Counsel  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [david.a.glenn@williams.com](mailto:david.a.glenn@williams.com)

Marshia Younglund  
Manager, Federal Regulatory Affairs  
The Williams Companies  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
Email: [marshia.younglund@williams.com](mailto:marshia.younglund@williams.com)

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

By   
\_\_\_\_\_  
Scott C. Turkington  
Director – Rates and Regulatory  
(713) 215-3391  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket Nos. RP01-245-019  
RP01-245-021  
RP01-245-022  
RP06-569-001

Notice of Compliance Filing  
( )

Take notice that on July 3, 2007 Transcontinental Gas Pipe Line Corporation (Transco) submitted a compliance filing pursuant to order of the Federal Energy Regulatory Commission ("Commission") issued June 7, 2007, in Docket Nos. RP01-245-019, RP01-245-021, RP01-245-022 and RP06-569-001.

Transco states that copies of the filing were served on parties on the official service list in the above-captioned proceedings.

Any person desiring to protest this filing must file in accordance with Rules 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE MARCH 1, 2007

Second Revised Forty Sixth Revised Sheet No. 27  
Second Revised Sixty-First Revised Sheet No. 28A  
Second Revised Fortieth Revised Sheet No. 28C  
Second Revised Fifteenth Revised Sheet No. 35.01  
First Revised Thirty-Eighth Revised Sheet No. 35A  
Second Revised Fifty-Seventh Revised Sheet No. 38  
Second Revised Twenty-Eighth Revised Sheet No. 40.01  
First Revised Twenty-Fifth Revised Sheet No. 40.02  
Second Revised Thirtieth Revised Sheet No. 40C  
Second Revised Twenty-Eighth Revised Sheet No. 40I  
Second Revised Nineteenth Revised Sheet No. 40J  
First Revised Sixteenth Revised Sheet No. 40J.01  
Second Revised Twenty-Seventh Revised Sheet No. 40K  
Second Revised Fifteenth Revised Sheet No. 40L  
Second Revised Tenth Revised Sheet No. 40M  
First Revised Eighth Revised Sheet No. 40M.01  
Second Revised Twelfth Revised Sheet No. 40P  
Second Revised Eighth Revised Sheet No. 40P  
First Revised Fifth Revised Sheet No. 40P.01  
Third Revised Sheet No. 40Z.01  
Second Revised Twenty-Sixth Revised Sheet No. 42  
Second Revised Fourteenth Revised Sheet No. 45.01  
First Revised Nineteenth Revised Sheet No. 45A  
Second Revised Twenty-Fourth Revised Sheet No. 46  
Second Revised Twenty-Fourth Revised Sheet No. 47  
Second Revised Ninth Revised Sheet No. 54  
First Revised Twelfth Revised Sheet No. 61  
First Revised Eighth Revised Sheet No. 61A

EFFECTIVE APRIL 1, 2007

Second Substitute Forty-Seventh Revised Sheet No. 27  
Second Substitute Sixty-Second Revised Sheet No. 28A  
Second Substitute Forty-First Revised Sheet No. 28C  
Second Substitute Sixteenth Revised Sheet No. 35.01  
Substitute Thirty-Ninth Revised Sheet No. 35A  
Second Substitute Fifty-Eighth Revised Sheet No. 38  
Second Substitute Twenty-Ninth Revised Sheet No. 40.01  
Substitute Twenty-Sixth Revised Sheet No. 40.02  
Second Substitute Thirty-First Revised Sheet No. 40C  
Second Substitute Twenty-Ninth Revised Sheet No. 40I  
Second Substitute Twentieth Revised Sheet No. 40J  
Substitute Seventeenth Revised Sheet No. 40J.01  
Second Substitute Twenty-Eighth Revised Sheet No. 40K  
Second Substitute Sixteenth Revised Sheet No. 40L  
Second Substitute Eleventh Revised Sheet No. 40M  
Substitute Ninth Revised Sheet No. 40M.01  
Second Substitute Thirteenth Revised Sheet No. 40O  
Second Substitute Ninth Revised Sheet No. 40P  
Substitute Sixth Revised Sheet No. 40P.01

Second Substitute Twenty-Seventh Revised Sheet No. 42  
Second Substitute Fifteenth Revised Sheet No. 45.01  
Substitute Twentieth Revised Sheet No. 45A  
Second Substitute Twenty-Fifth Revised Sheet No. 46  
Second Substitute Twenty-Fifth Revised Sheet No. 47  
Second Substitute Tenth Revised Sheet No. 54  
Substitute Fourteenth Revised Sheet No. 61  
Substitute Tenth Revised Sheet No. 61A

EFFECTIVE AUGUST 1, 2007

Substitute Forty-Eighth Revised Sheet No. 27  
Substitute Sixty-Third Revised Sheet No. 28A  
Substitute Forty-Second Revised Sheet No. 28C  
Substitute Seventeenth Revised Sheet No. 35.01  
Substitute Fortieth Revised Sheet No. 35A  
Substitute Fifty-Ninth Revised Sheet No. 38  
Substitute Thirtieth Revised Sheet No. 40.01  
Substitute Twenty-Seventh Revised Sheet No. 40.02  
Substitute Thirty-Second Revised Sheet No. 40C  
Substitute Thirtieth Revised Sheet No. 40I  
Substitute Twenty-First Revised Sheet No. 40J  
Substitute Eighteenth Revised Sheet No. 40J.01  
Substitute Twenty-Ninth Revised Sheet No. 40K  
Substitute Seventeenth Revised Sheet No. 40L  
Substitute Twelfth Revised Sheet No. 40M  
Substitute Tenth Revised Sheet No. 40M.01  
Substitute Fourteenth Revised Sheet No. 40O  
Substitute Tenth Revised Sheet No. 40P  
Substitute Seventh Revised Sheet No. 40P.01  
Substitute Twenty-Eighth Revised Sheet No. 42  
Substitute Sixteenth Revised Sheet No. 45.01  
Substitute Twenty-First Revised Sheet No. 45A  
Substitute Twenty-Sixth Revised Sheet No. 46  
Substitute Twenty-Sixth Revised Sheet No. 47  
Substitute Eleventh Revised Sheet No. 54  
Substitute Fifteenth Revised Sheet No. 61  
Substitute Eleventh Revised Sheet No. 61A

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.11003
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.03987
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03922
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.89938 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10997
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04061
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03996
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.89972 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10997
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04050
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03985
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.89962 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00184 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00103 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.16019 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02249
3.2 (d)	Quantity Withdrawal Charge	0.01942
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.16034 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02319
3.2 (d)	Quantity Withdrawal Charge	0.02012
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.  
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.16033 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02309
3.2 (d)	Quantity Withdrawal Charge	0.02002
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00103 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31336 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.01956 1>
3.2 (d)	Quantity Withdrawal Charge	0.01939 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31351 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02030 1>
3.2 (d)	Quantity Withdrawal Charge	0.02013 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31350 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02019 1>
3.2 (d)	Quantity Withdrawal Charge	0.02002 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00103 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07843	0.00000	0.00010	0.07853	0.00010
1-2, 2-1	0.11114	0.00000	0.00020	0.11134	0.00020
1-3, 3-1	0.16479	0.00000	0.00030	0.16519	0.00030
1-4, 4-1	0.35617	0.00000	0.00090	0.35707	0.00090
1-5, 5-1	0.49185	0.00000	0.00130	0.49315	0.00130
1-6, 6-1	0.57215	0.00000	0.00150	0.57365	0.00150
2-2	0.08649	0.00000	0.00010	0.08659	0.00010
2-3, 3-2	0.14014	0.00000	0.00030	0.14044	0.00030
2-4, 4-2	0.33152	0.00000	0.00080	0.33232	0.00080
2-5, 5-2	0.46720	0.00000	0.00120	0.46840	0.00120
2-6, 6-2	0.54750	0.00000	0.00140	0.54890	0.00140
3-3	0.10743	0.00000	0.00020	0.10763	0.00020
3-4, 4-3	0.29881	0.00000	0.00070	0.29951	0.00070
3-5, 5-3	0.43449	0.00000	0.00110	0.43559	0.00110
3-6, 6-3	0.51479	0.00000	0.00130	0.51609	0.00130
4-4	0.24516	0.00000	0.00050	0.24566	0.00050
4-5, 5-4	0.38084	0.00000	0.00090	0.38174	0.00090
4-6, 6-4	0.46114	0.00000	0.00110	0.46224	0.00110
4A-4A	0.10079	0.00000	0.00010	0.10089	0.00010
4B-4B	0.08271	0.00000	0.00010	0.08281	0.00010
4B-4A, 4A-4B	0.12972	0.00000	0.00020	0.12992	0.00020
5-5	0.18946	0.00000	0.00040	0.18986	0.00040
5-6, 6-5	0.26976	0.00000	0.00060	0.27036	0.00060
6-6	0.13408	0.00000	0.00020	0.13428	0.00020

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07843	0.00000	0.00013	0.07856	0.00013
1-2, 2-1	0.11114	0.00000	0.00027	0.11141	0.00027
1-3, 3-1	0.16479	0.00000	0.00049	0.16528	0.00049
1-4, 4-1	0.35617	0.00000	0.00122	0.35739	0.00122
1-5, 5-1	0.49185	0.00000	0.00177	0.49362	0.00177
1-6, 6-1	0.57215	0.00000	0.00212	0.57427	0.00212
2-2	0.08649	0.00000	0.00014	0.08663	0.00014
2-3, 3-2	0.14014	0.00000	0.00036	0.14050	0.00036
2-4, 4-2	0.33152	0.00000	0.00109	0.33261	0.00109
2-5, 5-2	0.46720	0.00000	0.00164	0.46884	0.00164
2-6, 6-2	0.54750	0.00000	0.00199	0.54949	0.00199
3-3	0.10743	0.00000	0.00022	0.10765	0.00022
3-4, 4-3	0.29881	0.00000	0.00095	0.29976	0.00095
3-5, 5-3	0.43449	0.00000	0.00150	0.43599	0.00150
3-6, 6-3	0.51479	0.00000	0.00185	0.51664	0.00185
4-4	0.24516	0.00000	0.00073	0.24589	0.00073
4-5, 5-4	0.38084	0.00000	0.00128	0.38212	0.00128
4-6, 6-4	0.46114	0.00000	0.00163	0.46277	0.00163
4A-4A	0.10079	0.00000	0.00020	0.10099	0.00020
4B-4B	0.08271	0.00000	0.00012	0.08283	0.00012
4B-4A, 4A-4B	0.12972	0.00000	0.00032	0.13004	0.00032
5-5	0.18946	0.00000	0.00055	0.19001	0.00055
5-6, 6-5	0.26976	0.00000	0.00090	0.27066	0.00090
6-6	0.13408	0.00000	0.00035	0.13443	0.00035

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07843	0.00000	0.00012	0.07855	0.00012
1-2, 2-1	0.11114	0.00000	0.00026	0.11140	0.00026
1-3, 3-1	0.16479	0.00000	0.00047	0.16526	0.00047
1-4, 4-1	0.35617	0.00000	0.00119	0.35736	0.00119
1-5, 5-1	0.49185	0.00000	0.00173	0.49358	0.00173
1-6, 6-1	0.57215	0.00000	0.00207	0.57422	0.00207
2-2	0.08649	0.00000	0.00014	0.08663	0.00014
2-3, 3-2	0.14014	0.00000	0.00035	0.14049	0.00035
2-4, 4-2	0.33152	0.00000	0.00107	0.33259	0.00107
2-5, 5-2	0.46720	0.00000	0.00161	0.46881	0.00161
2-6, 6-2	0.54750	0.00000	0.00195	0.54945	0.00195
3-3	0.10743	0.00000	0.00021	0.10764	0.00021
3-4, 4-3	0.29881	0.00000	0.00093	0.29974	0.00093
3-5, 5-3	0.43449	0.00000	0.00147	0.43596	0.00147
3-6, 6-3	0.51479	0.00000	0.00181	0.51660	0.00181
4-4	0.24516	0.00000	0.00072	0.24588	0.00072
4-5, 5-4	0.38084	0.00000	0.00126	0.38210	0.00126
4-6, 6-4	0.46114	0.00000	0.00160	0.46274	0.00160
4A-4A	0.10079	0.00000	0.00020	0.10099	0.00020
4B-4B	0.08271	0.00000	0.00012	0.08283	0.00012
4B-4A, 4A-4B	0.12972	0.00000	0.00032	0.13004	0.00032
5-5	0.18946	0.00000	0.00054	0.19000	0.00054
5-6, 6-5	0.26976	0.00000	0.00088	0.27064	0.00088
6-6	0.13408	0.00000	0.00034	0.13442	0.00034

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00112	0.00020	0.00132	0.00132
1-2, 2-1	0.00000	0.00310	0.00040	0.00350	0.00350
1-3, 3-1	0.00000	0.00516	0.00060	0.00576	0.00576
1-4, 4-1	0.00000	0.01420	0.00150	0.01570	0.01570
1-5, 5-1	0.00000	0.02083	0.00220	0.02303	0.02303
1-6, 6-1	0.00000	0.02472	0.00260	0.02732	0.02732
2-2	0.00000	0.00198	0.00020	0.00218	0.00218
2-3, 3-2	0.00000	0.00404	0.00040	0.00444	0.00444
2-4, 4-2	0.00000	0.01308	0.00130	0.01438	0.01438
2-5, 5-2	0.00000	0.01971	0.00200	0.02171	0.02171
2-6, 6-2	0.00000	0.02360	0.00240	0.02600	0.02600
3-3	0.00000	0.00206	0.00020	0.00226	0.00226
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01110	0.00110	0.01220	0.01220
3-5, 5-3	0.00000	0.01773	0.00180	0.01953	0.01953
3-6, 6-3	0.00000	0.02162	0.00220	0.02382	0.02382
4-4	0.00000	0.00904	0.00090	0.00994	0.00994
4-5, 5-4	0.00000	0.01567	0.00160	0.01727	0.01727
4-6, 6-4	0.00000	0.01956	0.00200	0.02156	0.02156
4A-4A	0.00000	0.00211	0.00020	0.00231	0.00231
4B-4B	0.00000	0.00140	0.00020	0.00160	0.00160
4B-4A, 4A-4B	0.00000	0.00351	0.00040	0.00391	0.00391
5-5	0.00000	0.00663	0.00070	0.00733	0.00733
5-6, 6-5	0.00000	0.01052	0.00110	0.01162	0.01162
6-6	0.00000	0.00389	0.00040	0.00429	0.00429

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00112	0.00041	0.00153	0.00153
1-2, 2-1	0.00000	0.00310	0.00096	0.00406	0.00406
1-3, 3-1	0.00000	0.00516	0.00156	0.00672	0.00672
1-4, 4-1	0.00000	0.01420	0.00420	0.01840	0.01840
1-5, 5-1	0.00000	0.02083	0.00612	0.02695	0.02695
1-6, 6-1	0.00000	0.02472	0.00726	0.03198	0.03198
2-2	0.00000	0.00198	0.00055	0.00253	0.00253
2-3, 3-2	0.00000	0.00404	0.00115	0.00519	0.00519
2-4, 4-2	0.00000	0.01308	0.00379	0.01687	0.01687
2-5, 5-2	0.00000	0.01971	0.00571	0.02542	0.02542
2-6, 6-2	0.00000	0.02360	0.00685	0.03045	0.03045
3-3	0.00000	0.00206	0.00060	0.00266	0.00266
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01110	0.00324	0.01434	0.01434
3-5, 5-3	0.00000	0.01773	0.00516	0.02289	0.02289
3-6, 6-3	0.00000	0.02162	0.00630	0.02792	0.02792
4-4	0.00000	0.00904	0.00264	0.01168	0.01168
4-5, 5-4	0.00000	0.01567	0.00456	0.02023	0.02023
4-6, 6-4	0.00000	0.01956	0.00570	0.02526	0.02526
4A-4A	0.00000	0.00211	0.00065	0.00276	0.00276
4B-4B	0.00000	0.00140	0.00041	0.00181	0.00181
4B-4A, 4A-4B	0.00000	0.00351	0.00106	0.00457	0.00457
5-5	0.00000	0.00663	0.00192	0.00855	0.00855
5-6, 6-5	0.00000	0.01052	0.00306	0.01358	0.01358
6-6	0.00000	0.00389	0.00114	0.00503	0.00503

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00112	0.00037	0.00149	0.00149
1-2, 2-1	0.00000	0.00310	0.00086	0.00396	0.00396
1-3, 3-1	0.00000	0.00516	0.00140	0.00656	0.00656
1-4, 4-1	0.00000	0.01420	0.00377	0.01797	0.01797
1-5, 5-1	0.00000	0.02083	0.00550	0.02633	0.02633
1-6, 6-1	0.00000	0.02472	0.00653	0.03125	0.03125
2-2	0.00000	0.00198	0.00049	0.00247	0.00247
2-3, 3-2	0.00000	0.00404	0.00103	0.00507	0.00507
2-4, 4-2	0.00000	0.01308	0.00340	0.01648	0.01648
2-5, 5-2	0.00000	0.01971	0.00513	0.02484	0.02484
2-6, 6-2	0.00000	0.02360	0.00616	0.02976	0.02976
3-3	0.00000	0.00206	0.00054	0.00260	0.00260
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01110	0.00291	0.01401	0.01401
3-5, 5-3	0.00000	0.01773	0.00464	0.02237	0.02237
3-6, 6-3	0.00000	0.02162	0.00567	0.02729	0.02729
4-4	0.00000	0.00904	0.00237	0.01141	0.01141
4-5, 5-4	0.00000	0.01567	0.00410	0.01977	0.01977
4-6, 6-4	0.00000	0.01956	0.00513	0.02469	0.02469
4A-4A	0.00000	0.00211	0.00059	0.00270	0.00270
4B-4B	0.00000	0.00140	0.00037	0.00177	0.00177
4B-4A, 4A-4B	0.00000	0.00351	0.00096	0.00447	0.00447
5-5	0.00000	0.00663	0.00173	0.00836	0.00836
5-6, 6-5	0.00000	0.01052	0.00276	0.01328	0.01328
6-6	0.00000	0.00389	0.00103	0.00492	0.00492

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13628	0.00129	0.00040	0.13797	0.00169
1-2, 2-1	0.19080	0.00327	0.00080	0.19487	0.00407
1-3, 3-1	0.28022	0.00533	0.00130	0.28685	0.00663
1-4, 4-1	0.59919	0.01437	0.00310	0.61666	0.01747
1-5, 5-1	0.82532	0.02100	0.00440	0.85072	0.02540
1-6, 6-1	0.95915	0.02489	0.00510	0.98914	0.02999
2-2	0.14972	0.00215	0.00040	0.15227	0.00255
2-3, 3-2	0.23914	0.00421	0.00090	0.24425	0.00511
2-4, 4-2	0.55811	0.01325	0.00270	0.57406	0.01595
2-5, 5-2	0.78424	0.01988	0.00400	0.80812	0.02388
2-6, 6-2	0.91807	0.02377	0.00470	0.94654	0.02847
3-3	0.18462	0.00223	0.00050	0.18735	0.00273
3-3 (WSS Wth)	0.09520	0.00017	0.00000	0.09537	0.00017
3-4, 4-3	0.50359	0.01127	0.00230	0.51716	0.01357
3-5, 5-3	0.72972	0.01790	0.00360	0.75122	0.02150
3-6, 6-3	0.86355	0.02179	0.00430	0.88964	0.02609
4-4	0.41417	0.00921	0.00180	0.42518	0.01101
4-5, 5-4	0.64030	0.01584	0.00310	0.65924	0.01894
4-6, 6-4	0.77413	0.01973	0.00380	0.79766	0.02353
4A-4A	0.17355	0.00228	0.00040	0.17623	0.00268
4B-4B	0.14342	0.00157	0.00030	0.14529	0.00187
4B-4A, 4A-4B	0.22177	0.00368	0.00070	0.22615	0.00438
5-5	0.32133	0.00680	0.00130	0.32943	0.00810
5-6, 6-5	0.45516	0.01069	0.00200	0.46785	0.01269
6-6	0.22903	0.00406	0.00070	0.23379	0.00476

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13628	0.00129	0.00063	0.13820	0.00192
1-2, 2-1	0.19080	0.00327	0.00141	0.19548	0.00468
1-3, 3-1	0.28022	0.00533	0.00238	0.28793	0.00771
1-4, 4-1	0.59919	0.01437	0.00624	0.61980	0.02061
1-5, 5-1	0.82532	0.02100	0.00908	0.85540	0.03008
1-6, 6-1	0.95915	0.02489	0.01080	0.99484	0.03569
2-2	0.14972	0.00215	0.00078	0.15265	0.00293
2-3, 3-2	0.23914	0.00421	0.00175	0.24510	0.00596
2-4, 4-2	0.55811	0.01325	0.00561	0.57697	0.01886
2-5, 5-2	0.78424	0.01988	0.00845	0.81257	0.02833
2-6, 6-2	0.91807	0.02377	0.01017	0.95201	0.03394
3-3	0.18462	0.00223	0.00097	0.18782	0.00320
3-3 (WSS Wth)	0.09520	0.00017	0.00000	0.09537	0.00017
3-4, 4-3	0.50359	0.01127	0.00483	0.51969	0.01610
3-5, 5-3	0.72972	0.01790	0.00767	0.75529	0.02557
3-6, 6-3	0.86355	0.02179	0.00939	0.89473	0.03118
4-4	0.41417	0.00921	0.00386	0.42724	0.01307
4-5, 5-4	0.64030	0.01584	0.00670	0.66284	0.02254
4-6, 6-4	0.77413	0.01973	0.00842	0.80228	0.02815
4A-4A	0.17355	0.00228	0.00098	0.17681	0.00326
4B-4B	0.14342	0.00157	0.00061	0.14560	0.00218
4B-4A, 4A-4B	0.22177	0.00368	0.00159	0.22704	0.00527
5-5	0.32133	0.00680	0.00284	0.33097	0.00964
5-6, 6-5	0.45516	0.01069	0.00456	0.47041	0.01525
6-6	0.22903	0.00406	0.00172	0.23481	0.00578

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13628	0.00129	0.00057	0.13814	0.00186
1-2, 2-1	0.19080	0.00327	0.00129	0.19536	0.00456
1-3, 3-1	0.28022	0.00533	0.00218	0.28773	0.00751
1-4, 4-1	0.59919	0.01437	0.00575	0.61931	0.02012
1-5, 5-1	0.82532	0.02100	0.00838	0.85470	0.02938
1-6, 6-1	0.95915	0.02489	0.00998	0.99402	0.03487
2-2	0.14972	0.00215	0.00072	0.15259	0.00287
2-3, 3-2	0.23914	0.00421	0.00161	0.24496	0.00582
2-4, 4-2	0.55811	0.01325	0.00518	0.57654	0.01843
2-5, 5-2	0.78424	0.01988	0.00781	0.81193	0.02769
2-6, 6-2	0.91807	0.02377	0.00941	0.95125	0.03318
3-3	0.18462	0.00223	0.00089	0.18774	0.00312
3-3 (WSS Wth)	0.09520	0.00017	0.00000	0.09537	0.00017
3-4, 4-3	0.50359	0.01127	0.00446	0.51932	0.01573
3-5, 5-3	0.72972	0.01790	0.00709	0.75471	0.02499
3-6, 6-3	0.86355	0.02179	0.00869	0.89403	0.03048
4-4	0.41417	0.00921	0.00357	0.42695	0.01278
4-5, 5-4	0.64030	0.01584	0.00620	0.66234	0.02204
4-6, 6-4	0.77413	0.01973	0.00780	0.80166	0.02753
4A-4A	0.17355	0.00228	0.00092	0.17675	0.00320
4B-4B	0.14342	0.00157	0.00057	0.14556	0.00214
4B-4A, 4A-4B	0.22177	0.00368	0.00149	0.22694	0.00517
5-5	0.32133	0.00680	0.00263	0.33076	0.00943
5-6, 6-5	0.45516	0.01069	0.00423	0.47008	0.01492
6-6	0.22903	0.00406	0.00160	0.23469	0.00566

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	0.00010	0.08187	0.00010
1-2, 2-1	0.11448	0.00000	0.00020	0.11468	0.00020
1-3, 3-1	0.16813	0.00000	0.00030	0.16853	0.00030
1-4, 4-1	0.35951	0.00000	0.00090	0.36041	0.00090
1-5, 5-1	0.49519	0.00000	0.00130	0.49649	0.00130
1-6, 6-1	0.57549	0.00000	0.00150	0.57699	0.00150
2-2	0.08983	0.00000	0.00010	0.08993	0.00010
2-3, 3-2	0.14348	0.00000	0.00030	0.14378	0.00030
2-4, 4-2	0.33486	0.00000	0.00080	0.33566	0.00080
2-5, 5-2	0.47054	0.00000	0.00120	0.47174	0.00120
2-6, 6-2	0.55084	0.00000	0.00140	0.55224	0.00140
3-3	0.11077	0.00000	0.00020	0.11097	0.00020
3-4, 4-3	0.30215	0.00000	0.00070	0.30285	0.00070
3-5, 5-3	0.43783	0.00000	0.00110	0.43893	0.00110
3-6, 6-3	0.51813	0.00000	0.00130	0.51943	0.00130
4-4	0.24850	0.00000	0.00050	0.24900	0.00050
4-5, 5-4	0.38418	0.00000	0.00090	0.38508	0.00090
4-6, 6-4	0.46448	0.00000	0.00110	0.46558	0.00110
4A-4A	0.10413	0.00000	0.00010	0.10423	0.00010
4B-4B	0.08605	0.00000	0.00010	0.08615	0.00010
4B-4A, 4A-4B	0.13306	0.00000	0.00020	0.13326	0.00020
5-5	0.19280	0.00000	0.00040	0.19320	0.00040
5-6, 6-5	0.27310	0.00000	0.00060	0.27370	0.00060
6-6	0.13742	0.00000	0.00020	0.13762	0.00020

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	0.00013	0.08190	0.00013
1-2, 2-1	0.11448	0.00000	0.00027	0.11475	0.00027
1-3, 3-1	0.16813	0.00000	0.00049	0.16862	0.00049
1-4, 4-1	0.35951	0.00000	0.00122	0.36073	0.00122
1-5, 5-1	0.49519	0.00000	0.00177	0.49696	0.00177
1-6, 6-1	0.57549	0.00000	0.00212	0.57761	0.00212
2-2	0.08983	0.00000	0.00014	0.08997	0.00014
2-3, 3-2	0.14348	0.00000	0.00036	0.14384	0.00036
2-4, 4-2	0.33486	0.00000	0.00109	0.33595	0.00109
2-5, 5-2	0.47054	0.00000	0.00164	0.47218	0.00164
2-6, 6-2	0.55084	0.00000	0.00199	0.55283	0.00199
3-3	0.11077	0.00000	0.00022	0.11099	0.00022
3-4, 4-3	0.30215	0.00000	0.00095	0.30310	0.00095
3-5, 5-3	0.43783	0.00000	0.00150	0.43933	0.00150
3-6, 6-3	0.51813	0.00000	0.00185	0.51998	0.00185
4-4	0.24850	0.00000	0.00073	0.24923	0.00073
4-5, 5-4	0.38418	0.00000	0.00128	0.38546	0.00128
4-6, 6-4	0.46448	0.00000	0.00163	0.46611	0.00163
4A-4A	0.10413	0.00000	0.00020	0.10433	0.00020
4B-4B	0.08605	0.00000	0.00012	0.08617	0.00012
4B-4A, 4A-4B	0.13306	0.00000	0.00032	0.13338	0.00032
5-5	0.19280	0.00000	0.00055	0.19335	0.00055
5-6, 6-5	0.27310	0.00000	0.00090	0.27400	0.00090
6-6	0.13742	0.00000	0.00035	0.13777	0.00035

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	0.00012	0.08189	0.00012
1-2, 2-1	0.11448	0.00000	0.00026	0.11474	0.00026
1-3, 3-1	0.16813	0.00000	0.00047	0.16860	0.00047
1-4, 4-1	0.35951	0.00000	0.00119	0.36070	0.00119
1-5, 5-1	0.49519	0.00000	0.00173	0.49692	0.00173
1-6, 6-1	0.57549	0.00000	0.00207	0.57756	0.00207
2-2	0.08983	0.00000	0.00014	0.08997	0.00014
2-3, 3-2	0.14348	0.00000	0.00035	0.14383	0.00035
2-4, 4-2	0.33486	0.00000	0.00107	0.33593	0.00107
2-5, 5-2	0.47054	0.00000	0.00161	0.47215	0.00161
2-6, 6-2	0.55084	0.00000	0.00195	0.55279	0.00195
3-3	0.11077	0.00000	0.00021	0.11098	0.00021
3-4, 4-3	0.30215	0.00000	0.00093	0.30308	0.00093
3-5, 5-3	0.43783	0.00000	0.00147	0.43930	0.00147
3-6, 6-3	0.51813	0.00000	0.00181	0.51994	0.00181
4-4	0.24850	0.00000	0.00072	0.24922	0.00072
4-5, 5-4	0.38418	0.00000	0.00126	0.38544	0.00126
4-6, 6-4	0.46448	0.00000	0.00160	0.46608	0.00160
4A-4A	0.10413	0.00000	0.00020	0.10433	0.00020
4B-4B	0.08605	0.00000	0.00012	0.08617	0.00012
4B-4A, 4A-4B	0.13306	0.00000	0.00032	0.13338	0.00032
5-5	0.19280	0.00000	0.00054	0.19334	0.00054
5-6, 6-5	0.27310	0.00000	0.00088	0.27398	0.00088
6-6	0.13742	0.00000	0.00034	0.13776	0.00034

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	0.00020	0.00149	0.00149
1-2, 2-1	0.00000	0.00327	0.00040	0.00367	0.00367
1-3, 3-1	0.00000	0.00533	0.00060	0.00593	0.00593
1-4, 4-1	0.00000	0.01437	0.00150	0.01587	0.01587
1-5, 5-1	0.00000	0.02100	0.00220	0.02320	0.02320
1-6, 6-1	0.00000	0.02489	0.00260	0.02749	0.02749
2-2	0.00000	0.00215	0.00020	0.00235	0.00235
2-3, 3-2	0.00000	0.00421	0.00040	0.00461	0.00461
2-4, 4-2	0.00000	0.01325	0.00130	0.01455	0.01455
2-5, 5-2	0.00000	0.01988	0.00200	0.02188	0.02188
2-6, 6-2	0.00000	0.02377	0.00240	0.02617	0.02617
3-3	0.00000	0.00223	0.00020	0.00243	0.00243
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01127	0.00110	0.01237	0.01237
3-5, 5-3	0.00000	0.01790	0.00180	0.01970	0.01970
3-6, 6-3	0.00000	0.02179	0.00220	0.02399	0.02399
4-4	0.00000	0.00921	0.00090	0.01011	0.01011
4-5, 5-4	0.00000	0.01584	0.00160	0.01744	0.01744
4-6, 6-4	0.00000	0.01973	0.00200	0.02173	0.02173
4A-4A	0.00000	0.00228	0.00020	0.00248	0.00248
4B-4B	0.00000	0.00157	0.00020	0.00177	0.00177
4B-4A, 4A-4B	0.00000	0.00368	0.00040	0.00408	0.00408
5-5	0.00000	0.00680	0.00070	0.00750	0.00750
5-6, 6-5	0.00000	0.01069	0.00110	0.01179	0.01179
6-6	0.00000	0.00406	0.00040	0.00446	0.00446

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	0.00041	0.00170	0.00170
1-2, 2-1	0.00000	0.00327	0.00096	0.00423	0.00423
1-3, 3-1	0.00000	0.00533	0.00156	0.00689	0.00689
1-4, 4-1	0.00000	0.01437	0.00420	0.01857	0.01857
1-5, 5-1	0.00000	0.02100	0.00612	0.02712	0.02712
1-6, 6-1	0.00000	0.02489	0.00726	0.03215	0.03215
2-2	0.00000	0.00215	0.00055	0.00270	0.00270
2-3, 3-2	0.00000	0.00421	0.00115	0.00536	0.00536
2-4, 4-2	0.00000	0.01325	0.00379	0.01704	0.01704
2-5, 5-2	0.00000	0.01988	0.00571	0.02559	0.02559
2-6, 6-2	0.00000	0.02377	0.00685	0.03062	0.03062
3-3	0.00000	0.00223	0.00060	0.00283	0.00283
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01127	0.00324	0.01451	0.01451
3-5, 5-3	0.00000	0.01790	0.00516	0.02306	0.02306
3-6, 6-3	0.00000	0.02179	0.00630	0.02809	0.02809
4-4	0.00000	0.00921	0.00264	0.01185	0.01185
4-5, 5-4	0.00000	0.01584	0.00456	0.02040	0.02040
4-6, 6-4	0.00000	0.01973	0.00570	0.02543	0.02543
4A-4A	0.00000	0.00228	0.00065	0.00293	0.00293
4B-4B	0.00000	0.00157	0.00041	0.00198	0.00198
4B-4A, 4A-4B	0.00000	0.00368	0.00106	0.00474	0.00474
5-5	0.00000	0.00680	0.00192	0.00872	0.00872
5-6, 6-5	0.00000	0.01069	0.00306	0.01375	0.01375
6-6	0.00000	0.00406	0.00114	0.00520	0.00520

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	0.00037	0.00166	0.00166
1-2, 2-1	0.00000	0.00327	0.00086	0.00413	0.00413
1-3, 3-1	0.00000	0.00533	0.00140	0.00673	0.00673
1-4, 4-1	0.00000	0.01437	0.00377	0.01814	0.01814
1-5, 5-1	0.00000	0.02100	0.00550	0.02650	0.02650
1-6, 6-1	0.00000	0.02489	0.00653	0.03142	0.03142
2-2	0.00000	0.00215	0.00049	0.00264	0.00264
2-3, 3-2	0.00000	0.00421	0.00103	0.00524	0.00524
2-4, 4-2	0.00000	0.01325	0.00340	0.01665	0.01665
2-5, 5-2	0.00000	0.01988	0.00513	0.02501	0.02501
2-6, 6-2	0.00000	0.02377	0.00616	0.02993	0.02993
3-3	0.00000	0.00223	0.00054	0.00277	0.00277
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01127	0.00291	0.01418	0.01418
3-5, 5-3	0.00000	0.01790	0.00464	0.02254	0.02254
3-6, 6-3	0.00000	0.02179	0.00567	0.02746	0.02746
4-4	0.00000	0.00921	0.00237	0.01158	0.01158
4-5, 5-4	0.00000	0.01584	0.00410	0.01994	0.01994
4-6, 6-4	0.00000	0.01973	0.00513	0.02486	0.02486
4A-4A	0.00000	0.00228	0.00059	0.00287	0.00287
4B-4B	0.00000	0.00157	0.00037	0.00194	0.00194
4B-4A, 4A-4B	0.00000	0.00368	0.00096	0.00464	0.00464
5-5	0.00000	0.00680	0.00173	0.00853	0.00853
5-6, 6-5	0.00000	0.01069	0.00276	0.01345	0.01345
6-6	0.00000	0.00406	0.00103	0.00509	0.00509

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17526	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.17576	0.00050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.31253	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.31303	0.00050
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00107	0.00107

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
UNDER RATE SCHEDULE FT APPLICABLE TO  
SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
-----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17526	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.17599	0.00073
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.31253	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.31326	0.00073
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00281	0.00281

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009



FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12348	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.12368	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00056	0.00056

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12348	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.12383	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00130	0.00130

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12348	0.00000
Electric Power Unit Rate	0.00034	0.00034
	-----	-----
Total Reservation Rate	0.12382	0.00034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00103	0.00103
	-----	-----
Total Commodity Rate (excluding ACA)	0.00119	0.00119

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.21381	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.21421	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.15457	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.15497	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	0.00095	0.00095
	-----	-----
Total Reservation Rate	0.21406	0.00095
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	0.00150	0.00150
	-----	-----
Total Reservation Rate	0.21461	0.00150
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.15480	0.00073
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	0.00128	0.00128
	-----	-----
Total Reservation Rate	0.15535	0.00128

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	0.00093	0.00093
	-----	-----
Total Reservation Rate	0.21404	0.00093
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	0.00147	0.00147
	-----	-----
Total Reservation Rate	0.21458	0.00147
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.15479	0.00072
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	0.00126	0.00126
	-----	-----
Total Reservation Rate	0.15533	0.00126

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00024	0.00020	0.00044	0.00044
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00104	0.00110	0.00214	0.00214
3-5, 5-3	0.00126	0.00180	0.00306	0.00306
4-4	0.00097	0.00090	0.00187	0.00187
4-5, 5-4	0.00119	0.00160	0.00279	0.00279
5-5	0.00039	0.00070	0.00109	0.00109

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
UNDER RATE SCHEDULE FT APPLICABLE TO  
SUNBELT EXPANSION PROJECT  
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
-----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00024	0.00060	0.00084	0.00084
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00104	0.00324	0.00428	0.00428
3-5, 5-3	0.00126	0.00516	0.00642	0.00642
4-4	0.00097	0.00264	0.00361	0.00361
4-5, 5-4	0.00119	0.00456	0.00575	0.00575
5-5	0.00039	0.00192	0.00231	0.00231

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00024	0.00054	0.00078	0.00078
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00104	0.00291	0.00395	0.00395
3-5, 5-3	0.00126	0.00464	0.00590	0.00590
4-4	0.00097	0.00237	0.00334	0.00334
4-5, 5-4	0.00119	0.00410	0.00529	0.00529
5-5	0.00039	0.00173	0.00212	0.00212

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.38449	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.38499	0.00050
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00108	0.00108

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.38449	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.38522	0.00073
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00282	0.00282

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.38449	0.00000
Electric Power Unit Rate	0.00072	0.00072
Electric Power Unit Rate Surcharge	0.00205	0.00205
	-----	-----
Total Reservation Rate	0.38726	0.00277
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	0.00237	0.00237
Electric Power Unit Rate Surcharge	0.07816	0.07816
	-----	-----
Total Commodity Rate (excluding ACA)	0.08071	0.08071

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.42622	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.42642	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00057	0.00057

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.42622	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.42657	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00131	0.00131

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.42622	0.00000
Electric Power Unit Rate	0.00034	0.00034
	-----	-----
Total Reservation Rate	0.42656	0.00034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00103	0.00103
	-----	-----
Total Commodity Rate (excluding ACA)	0.00120	0.00120

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.24726	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.24766	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.24706	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.24746	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34549	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.34599	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
UNDER RATE SCHEDULE FT APPLICABLE TO  
SUNDANCE EXPANSION PROJECT  
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
-----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00095	0.00095
	-----	-----
Total Reservation Rate	0.24751	0.00095
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00150	0.00150
	-----	-----
Total Reservation Rate	0.24806	0.00150
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.24729	0.00073
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00128	0.00128
	-----	-----
Total Reservation Rate	0.24784	0.00128
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34549	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.34622	0.00073

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
UNDER RATE SCHEDULE FT APPLICABLE TO  
SUNDANCE EXPANSION PROJECT  
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
-----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00093	0.00093
	-----	-----
Total Reservation Rate	0.24749	0.00093
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00147	0.00147
	-----	-----
Total Reservation Rate	0.24803	0.00147
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.24728	0.00072
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	0.00126	0.00126
	-----	-----
Total Reservation Rate	0.24782	0.00126
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34549	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.34621	0.00072

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	0.00020	0.00037	0.00037
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00018	0.00110	0.00128	0.00128
3-5, 5-3	0.00019	0.00180	0.00199	0.00199
4-4	0.00018	0.00090	0.00108	0.00108
4-5, 5-4	0.00019	0.00160	0.00179	0.00179
5-5	0.00018	0.00070	0.00088	0.00088

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	0.00060	0.00077	0.00077
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00018	0.00324	0.00342	0.00342
3-5, 5-3	0.00019	0.00516	0.00535	0.00535
4-4	0.00018	0.00264	0.00282	0.00282
4-5, 5-4	0.00019	0.00456	0.00475	0.00475
5-5	0.00018	0.00192	0.00210	0.00210

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	0.00054	0.00071	0.00071
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00018	0.00291	0.00309	0.00309
3-5, 5-3	0.00019	0.00464	0.00483	0.00483
4-4	0.00018	0.00237	0.00255	0.00255
4-5, 5-4	0.00019	0.00410	0.00429	0.00429
5-5	0.00018	0.00173	0.00191	0.00191

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41360	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.41380	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00057	0.00057

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41360	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.41395	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00131	0.00131

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41360	0.00000
Electric Power Unit Rate	0.00034	0.00034
	-----	-----
Total Reservation Rate	0.41394	0.00034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	0.00103	0.00103
	-----	-----
Total Commodity Rate (excluding ACA)	0.00120	0.00120

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27436	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.27506	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.40628	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.40738	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.22340	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.22390	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.35532	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.35622	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27436	0.00000
Electric Power Unit Rate	0.00095	0.00095
	-----	-----
Total Reservation Rate	0.27531	0.00095
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.40628	0.00000
Electric Power Unit Rate	0.00150	0.00150
	-----	-----
Total Reservation Rate	0.40778	0.00150
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.22340	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.22413	0.00073
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.35532	0.00000
Electric Power Unit Rate	0.00128	0.00128
	-----	-----
Total Reservation Rate	0.35660	0.00128

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27436	0.00000
Electric Power Unit Rate	0.00093	0.00093
	-----	-----
Total Reservation Rate	0.27529	0.00093
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.40628	0.00000
Electric Power Unit Rate	0.00147	0.00147
	-----	-----
Total Reservation Rate	0.40775	0.00147
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.22340	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.22412	0.00072
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.35532	0.00000
Electric Power Unit Rate	0.00126	0.00126
	-----	-----
Total Reservation Rate	0.35658	0.00126

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	0.00020	0.00037	0.00037
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00017	0.00110	0.00127	0.00127
3-5, 5-3	0.00017	0.00180	0.00197	0.00197
4-4	0.00017	0.00090	0.00107	0.00107
4-5, 5-4	0.00017	0.00160	0.00177	0.00177
5-5	0.00017	0.00070	0.00087	0.00087

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	0.00060	0.00077	0.00077
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00017	0.00324	0.00341	0.00341
3-5, 5-3	0.00017	0.00516	0.00533	0.00533
4-4	0.00017	0.00264	0.00281	0.00281
4-5, 5-4	0.00017	0.00456	0.00473	0.00473
5-5	0.00017	0.00192	0.00209	0.00209

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	0.00054	0.00071	0.00071
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00017	0.00291	0.00308	0.00308
3-5, 5-3	0.00017	0.00464	0.00481	0.00481
4-4	0.00017	0.00237	0.00254	0.00254
4-5, 5-4	0.00017	0.00410	0.00427	0.00427
5-5	0.00017	0.00173	0.00190	0.00190

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC  
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion  
-----

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate Surcharge per dt	0.22358	0.00000

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	0.00030	0.08336	0.00159
1-2, 2-1	0.11448	0.00327	0.00060	0.11835	0.00387
1-3, 3-1	0.16813	0.00533	0.00100	0.17446	0.00633
1-4, 4-1	0.35951	0.01437	0.00240	0.37628	0.01677
1-4A, 4A-1	0.40652	0.01648	0.00270	0.42570	0.01918
1-4B, 4B-1	0.43545	0.01788	0.00300	0.45633	0.02088
1-5, 5-1	0.49519	0.02100	0.00350	0.51969	0.02450
1-6, 6-1	0.57549	0.02489	0.00410	0.60448	0.02899
2-2	0.08983	0.00215	0.00030	0.09228	0.00245
2-3, 3-2	0.14348	0.00421	0.00070	0.14839	0.00491
2-4, 4-2	0.33486	0.01325	0.00210	0.35021	0.01535
2-4A, 4A-2	0.38187	0.01536	0.00240	0.39963	0.01776
2-4B, 4B-2	0.41080	0.01676	0.00270	0.43026	0.01946
2-5, 5-2	0.47054	0.01988	0.00320	0.49362	0.02308
2-6, 6-2	0.55084	0.02377	0.00380	0.57841	0.02757
3-3	0.11077	0.00223	0.00040	0.11340	0.00263
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729	0.00017
3-4, 4-3	0.30215	0.01127	0.00180	0.31522	0.01307
3-4A, 4A-3	0.34916	0.01338	0.00210	0.36464	0.01548
3-4B, 4B-3	0.37809	0.01478	0.00240	0.39527	0.01718
3-5, 5-3	0.43783	0.01790	0.00290	0.45863	0.02080
3-6, 6-3	0.51813	0.02179	0.00350	0.54342	0.02529
4-4	0.24850	0.00921	0.00140	0.25911	0.01061
4-4A, 4A-4	0.29551	0.01132	0.00170	0.30853	0.01302
4-4B, 4B-4	0.32444	0.01272	0.00200	0.33916	0.01472
4-5, 5-4	0.38418	0.01584	0.00250	0.40252	0.01834
4-6, 6-4	0.46448	0.01973	0.00310	0.48731	0.02283
4A-4A	0.10413	0.00228	0.00030	0.10671	0.00258
4A-4B, 4B-4A	0.13306	0.00368	0.00060	0.13734	0.00428
4A-5, 5-4A	0.43119	0.01795	0.00280	0.45194	0.02075
4A-6, 6-4A	0.51149	0.02184	0.00340	0.53673	0.02524
4B-4B	0.08605	0.00157	0.00030	0.08792	0.00187
4B-5, 5-4B	0.46012	0.01935	0.00310	0.48257	0.02245
4B-6, 6-4B	0.54042	0.02324	0.00370	0.56736	0.02694
5-5	0.19280	0.00680	0.00110	0.20070	0.00790
5-6, 6-5	0.27310	0.01069	0.00170	0.28549	0.01239
6-6	0.13742	0.00406	0.00060	0.14208	0.00466

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	0.00054	0.08360	0.00183
1-2, 2-1	0.11448	0.00327	0.00123	0.11898	0.00450
1-3, 3-1	0.16813	0.00533	0.00205	0.17551	0.00738
1-4, 4-1	0.35951	0.01437	0.00542	0.37930	0.01979
1-4A, 4A-1	0.40652	0.01648	0.00627	0.42927	0.02275
1-4B, 4B-1	0.43545	0.01788	0.00680	0.46013	0.02468
1-5, 5-1	0.49519	0.02100	0.00789	0.52408	0.02889
1-6, 6-1	0.57549	0.02489	0.00938	0.60976	0.03427
2-2	0.08983	0.00215	0.00069	0.09267	0.00284
2-3, 3-2	0.14348	0.00421	0.00151	0.14920	0.00572
2-4, 4-2	0.33486	0.01325	0.00488	0.35299	0.01813
2-4A, 4A-2	0.38187	0.01536	0.00573	0.40296	0.02109
2-4B, 4B-2	0.41080	0.01676	0.00626	0.43382	0.02302
2-5, 5-2	0.47054	0.01988	0.00735	0.49777	0.02723
2-6, 6-2	0.55084	0.02377	0.00884	0.58345	0.03261
3-3	0.11077	0.00223	0.00082	0.11382	0.00305
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729	0.00017
3-4, 4-3	0.30215	0.01127	0.00419	0.31761	0.01546
3-4A, 4A-3	0.34916	0.01338	0.00504	0.36758	0.01842
3-4B, 4B-3	0.37809	0.01478	0.00557	0.39844	0.02035
3-5, 5-3	0.43783	0.01790	0.00666	0.46239	0.02456
3-6, 6-3	0.51813	0.02179	0.00815	0.54807	0.02994
4-4	0.24850	0.00921	0.00337	0.26108	0.01258
4-4A, 4A-4	0.29551	0.01132	0.00422	0.31105	0.01554
4-4B, 4B-4	0.32444	0.01272	0.00475	0.34191	0.01747
4-5, 5-4	0.38418	0.01584	0.00584	0.40586	0.02168
4-6, 6-4	0.46448	0.01973	0.00733	0.49154	0.02706
4A-4A	0.10413	0.00228	0.00085	0.10726	0.00313
4A-4B, 4B-4A	0.13306	0.00368	0.00138	0.13812	0.00506
4A-5, 5-4A	0.43119	0.01795	0.00669	0.45583	0.02464
4A-6, 6-4A	0.51149	0.02184	0.00818	0.54151	0.03002
4B-4B	0.08605	0.00157	0.00053	0.08815	0.00210
4B-5, 5-4B	0.46012	0.01935	0.00722	0.48669	0.02657
4B-6, 6-4B	0.54042	0.02324	0.00871	0.57237	0.03195
5-5	0.19280	0.00680	0.00247	0.20207	0.00927
5-6, 6-5	0.27310	0.01069	0.00396	0.28775	0.01465
6-6	0.13742	0.00406	0.00149	0.14297	0.00555

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	0.00049	0.08355	0.00178
1-2, 2-1	0.11448	0.00327	0.00112	0.11887	0.00439
1-3, 3-1	0.16813	0.00533	0.00187	0.17533	0.00720
1-4, 4-1	0.35951	0.01437	0.00496	0.37884	0.01933
1-4A, 4A-1	0.40652	0.01648	0.00575	0.42875	0.02223
1-4B, 4B-1	0.43545	0.01788	0.00624	0.45957	0.02412
1-5, 5-1	0.49519	0.02100	0.00723	0.52342	0.02823
1-6, 6-1	0.57549	0.02489	0.00860	0.60898	0.03349
2-2	0.08983	0.00215	0.00063	0.09261	0.00278
2-3, 3-2	0.14348	0.00421	0.00138	0.14907	0.00559
2-4, 4-2	0.33486	0.01325	0.00447	0.35258	0.01772
2-4A, 4A-2	0.38187	0.01536	0.00526	0.40249	0.02062
2-4B, 4B-2	0.41080	0.01676	0.00575	0.43331	0.02251
2-5, 5-2	0.47054	0.01988	0.00674	0.49716	0.02662
2-6, 6-2	0.55084	0.02377	0.00811	0.58272	0.03188
3-3	0.11077	0.00223	0.00075	0.11375	0.00298
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729	0.00017
3-4, 4-3	0.30215	0.01127	0.00384	0.31726	0.01511
3-4A, 4A-3	0.34916	0.01338	0.00463	0.36717	0.01801
3-4B, 4B-3	0.37809	0.01478	0.00512	0.39799	0.01990
3-5, 5-3	0.43783	0.01790	0.00611	0.46184	0.02401
3-6, 6-3	0.51813	0.02179	0.00748	0.54740	0.02927
4-4	0.24850	0.00921	0.00309	0.26080	0.01230
4-4A, 4A-4	0.29551	0.01132	0.00388	0.31071	0.01520
4-4B, 4B-4	0.32444	0.01272	0.00437	0.34153	0.01709
4-5, 5-4	0.38418	0.01584	0.00536	0.40538	0.02120
4-6, 6-4	0.46448	0.01973	0.00673	0.49094	0.02646
4A-4A	0.10413	0.00228	0.00079	0.10720	0.00307
4A-4B, 4B-4A	0.13306	0.00368	0.00128	0.13802	0.00496
4A-5, 5-4A	0.43119	0.01795	0.00615	0.45529	0.02410
4A-6, 6-4A	0.51149	0.02184	0.00752	0.54085	0.02936
4B-4B	0.08605	0.00157	0.00049	0.08811	0.00206
4B-5, 5-4B	0.46012	0.01935	0.00664	0.48611	0.02599
4B-6, 6-4B	0.54042	0.02324	0.00801	0.57167	0.03125
5-5	0.19280	0.00680	0.00227	0.20187	0.00907
5-6, 6-5	0.27310	0.01069	0.00364	0.28743	0.01433
6-6	0.13742	0.00406	0.00137	0.14285	0.00543

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.08177	0.00000	0.00010	0.08187
1-2, 2-1	0.11448	0.00000	0.00020	0.11468
1-3, 3-1	0.16813	0.00000	0.00030	0.16853
1-4, 4-1	0.35951	0.00000	0.00090	0.36041
1-5, 5-1	0.49519	0.00000	0.00130	0.49649
1-6, 6-1	0.57549	0.00000	0.00150	0.57699
2-2	0.08983	0.00000	0.00010	0.08993
2-3, 3-2	0.14348	0.00000	0.00030	0.14378
2-4, 4-2	0.33486	0.00000	0.00080	0.33566
2-5, 5-2	0.47054	0.00000	0.00120	0.47174
2-6, 6-2	0.55084	0.00000	0.00140	0.55224
3-3	0.11077	0.00000	0.00020	0.11097
3-4, 4-3	0.30215	0.00000	0.00070	0.30285
3-5, 5-3	0.43783	0.00000	0.00110	0.43893
3-6, 6-3	0.51813	0.00000	0.00130	0.51943
4-4	0.24850	0.00000	0.00050	0.24900
4-5, 5-4	0.38418	0.00000	0.00090	0.38508
4-6, 6-4	0.46448	0.00000	0.00110	0.46558
4A-4A	0.10413	0.00000	0.00010	0.10423
4B-4B	0.08605	0.00000	0.00010	0.08615
4A-4B, 4B-4A	0.13306	0.00000	0.00020	0.13326
5-5	0.19280	0.00000	0.00040	0.19320
5-6, 6-5	0.27310	0.00000	0.00060	0.27370
6-6	0.13742	0.00000	0.00020	0.13762

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone ----- (\$)	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.08177	0.00000	0.00013	0.08190
1-2, 2-1	0.11448	0.00000	0.00027	0.11475
1-3, 3-1	0.16813	0.00000	0.00049	0.16862
1-4, 4-1	0.35951	0.00000	0.00122	0.36073
1-5, 5-1	0.49519	0.00000	0.00177	0.49696
1-6, 6-1	0.57549	0.00000	0.00212	0.57761
2-2	0.08983	0.00000	0.00014	0.08997
2-3, 3-2	0.14348	0.00000	0.00036	0.14384
2-4, 4-2	0.33486	0.00000	0.00109	0.33595
2-5, 5-2	0.47054	0.00000	0.00164	0.47218
2-6, 6-2	0.55084	0.00000	0.00199	0.55283
3-3	0.11077	0.00000	0.00022	0.11099
3-4, 4-3	0.30215	0.00000	0.00095	0.30310
3-5, 5-3	0.43783	0.00000	0.00150	0.43933
3-6, 6-3	0.51813	0.00000	0.00185	0.51998
4-4	0.24850	0.00000	0.00073	0.24923
4-5, 5-4	0.38418	0.00000	0.00128	0.38546
4-6, 6-4	0.46448	0.00000	0.00163	0.46611
4A-4A	0.10413	0.00000	0.00020	0.10433
4B-4B	0.08605	0.00000	0.00012	0.08617
4A-4B, 4B-4A	0.13306	0.00000	0.00032	0.13338
5-5	0.19280	0.00000	0.00055	0.19335
5-6, 6-5	0.27310	0.00000	0.00090	0.27400
6-6	0.13742	0.00000	0.00035	0.13777

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	0.00012	0.08189
1-2, 2-1	0.11448	0.00000	0.00026	0.11474
1-3, 3-1	0.16813	0.00000	0.00047	0.16860
1-4, 4-1	0.35951	0.00000	0.00119	0.36070
1-5, 5-1	0.49519	0.00000	0.00173	0.49692
1-6, 6-1	0.57549	0.00000	0.00207	0.57756
2-2	0.08983	0.00000	0.00014	0.08997
2-3, 3-2	0.14348	0.00000	0.00035	0.14383
2-4, 4-2	0.33486	0.00000	0.00107	0.33593
2-5, 5-2	0.47054	0.00000	0.00161	0.47215
2-6, 6-2	0.55084	0.00000	0.00195	0.55279
3-3	0.11077	0.00000	0.00021	0.11098
3-4, 4-3	0.30215	0.00000	0.00093	0.30308
3-5, 5-3	0.43783	0.00000	0.00147	0.43930
3-6, 6-3	0.51813	0.00000	0.00181	0.51994
4-4	0.24850	0.00000	0.00072	0.24922
4-5, 5-4	0.38418	0.00000	0.00126	0.38544
4-6, 6-4	0.46448	0.00000	0.00160	0.46608
4A-4A	0.10413	0.00000	0.00020	0.10433
4B-4B	0.08605	0.00000	0.00012	0.08617
4A-4B, 4B-4A	0.13306	0.00000	0.00032	0.13338
5-5	0.19280	0.00000	0.00054	0.19334
5-6, 6-5	0.27310	0.00000	0.00088	0.27398
6-6	0.13742	0.00000	0.00034	0.13776

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	0.00020	0.00149
1-2, 2-1	0.00000	0.00327	0.00040	0.00367
1-3, 3-1	0.00000	0.00533	0.00060	0.00593
1-4, 4-1	0.00000	0.01437	0.00150	0.01587
1-5, 5-1	0.00000	0.02100	0.00220	0.02320
1-6, 6-1	0.00000	0.02489	0.00260	0.02749
2-2	0.00000	0.00215	0.00020	0.00235
2-3, 3-2	0.00000	0.00421	0.00040	0.00461
2-4, 4-2	0.00000	0.01325	0.00130	0.01455
2-5, 5-2	0.00000	0.01988	0.00200	0.02188
2-6, 6-2	0.00000	0.02377	0.00240	0.02617
3-3	0.00000	0.00223	0.00020	0.00243
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01127	0.00110	0.01237
3-5, 5-3	0.00000	0.01790	0.00180	0.01970
3-6, 6-3	0.00000	0.02179	0.00220	0.02399
4-4	0.00000	0.00921	0.00090	0.01011
4-5, 5-4	0.00000	0.01584	0.00160	0.01744
4-6, 6-4	0.00000	0.01973	0.00200	0.02173
4A-4A	0.00000	0.00228	0.00020	0.00248
4B-4B	0.00000	0.00157	0.00020	0.00177
4B-4A, 4A-4B	0.00000	0.00368	0.00040	0.00408
5-5	0.00000	0.00680	0.00070	0.00750
5-6, 6-5	0.00000	0.01069	0.00110	0.01179
6-6	0.00000	0.00406	0.00040	0.00446

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	0.00041	0.00170
1-2, 2-1	0.00000	0.00327	0.00096	0.00423
1-3, 3-1	0.00000	0.00533	0.00156	0.00689
1-4, 4-1	0.00000	0.01437	0.00420	0.01857
1-5, 5-1	0.00000	0.02100	0.00612	0.02712
1-6, 6-1	0.00000	0.02489	0.00726	0.03215
2-2	0.00000	0.00215	0.00055	0.00270
2-3, 3-2	0.00000	0.00421	0.00115	0.00536
2-4, 4-2	0.00000	0.01325	0.00379	0.01704
2-5, 5-2	0.00000	0.01988	0.00571	0.02559
2-6, 6-2	0.00000	0.02377	0.00685	0.03062
3-3	0.00000	0.00223	0.00060	0.00283
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01127	0.00324	0.01451
3-5, 5-3	0.00000	0.01790	0.00516	0.02306
3-6, 6-3	0.00000	0.02179	0.00630	0.02809
4-4	0.00000	0.00921	0.00264	0.01185
4-5, 5-4	0.00000	0.01584	0.00456	0.02040
4-6, 6-4	0.00000	0.01973	0.00570	0.02543
4A-4A	0.00000	0.00228	0.00065	0.00293
4B-4B	0.00000	0.00157	0.00041	0.00198
4B-4A, 4A-4B	0.00000	0.00368	0.00106	0.00474
5-5	0.00000	0.00680	0.00192	0.00872
5-6, 6-5	0.00000	0.01069	0.00306	0.01375
6-6	0.00000	0.00406	0.00114	0.00520

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	0.00037	0.00166
1-2, 2-1	0.00000	0.00327	0.00086	0.00413
1-3, 3-1	0.00000	0.00533	0.00140	0.00673
1-4, 4-1	0.00000	0.01437	0.00377	0.01814
1-5, 5-1	0.00000	0.02100	0.00550	0.02650
1-6, 6-1	0.00000	0.02489	0.00653	0.03142
2-2	0.00000	0.00215	0.00049	0.00264
2-3, 3-2	0.00000	0.00421	0.00103	0.00524
2-4, 4-2	0.00000	0.01325	0.00340	0.01665
2-5, 5-2	0.00000	0.01988	0.00513	0.02501
2-6, 6-2	0.00000	0.02377	0.00616	0.02993
3-3	0.00000	0.00223	0.00054	0.00277
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01127	0.00291	0.01418
3-5, 5-3	0.00000	0.01790	0.00464	0.02254
3-6, 6-3	0.00000	0.02179	0.00567	0.02746
4-4	0.00000	0.00921	0.00237	0.01158
4-5, 5-4	0.00000	0.01584	0.00410	0.01994
4-6, 6-4	0.00000	0.01973	0.00513	0.02486
4A-4A	0.00000	0.00228	0.00059	0.00287
4B-4B	0.00000	0.00157	0.00037	0.00194
4B-4A, 4A-4B	0.00000	0.00368	0.00096	0.00464
5-5	0.00000	0.00680	0.00173	0.00853
5-6, 6-5	0.00000	0.01069	0.00276	0.01345
6-6	0.00000	0.00406	0.00103	0.00509

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	0.00030	0.08336
1-2,2-1	0.11448	0.00327	0.00060	0.11835
1-3,3-1	0.16813	0.00533	0.00100	0.17446
1-4,4-1	0.35951	0.01437	0.00240	0.37628
1-5,5-1	0.49519	0.02100	0.00350	0.51969
1-6,6-1	0.57549	0.02489	0.00410	0.60448
2-2	0.08983	0.00215	0.00030	0.09228
2-3,3-2	0.14348	0.00421	0.00070	0.14839
2-4,4-2	0.33486	0.01325	0.00210	0.35021
2-5,5-2	0.47054	0.01988	0.00320	0.49362
2-6,6-2	0.55084	0.02377	0.00380	0.57841
3-3	0.11077	0.00223	0.00040	0.11340
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729
3-4,4-3	0.30215	0.01127	0.00180	0.31522
3-5,5-3	0.43783	0.01790	0.00290	0.45863
3-6,6-3	0.51813	0.02179	0.00350	0.54342
4-4	0.24850	0.00921	0.00140	0.25911
4-5,5-4	0.38418	0.01584	0.00250	0.40252
4-6,6-4	0.46448	0.01973	0.00310	0.48731
4A-4A	0.10413	0.00228	0.00030	0.10671
5-5	0.19280	0.00680	0.00110	0.20070
5-6,6-5	0.27310	0.01069	0.00170	0.28549
6-6	0.13742	0.00406	0.00060	0.14208

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	0.00054	0.08360
1-2,2-1	0.11448	0.00327	0.00123	0.11898
1-3,3-1	0.16813	0.00533	0.00205	0.17551
1-4,4-1	0.35951	0.01437	0.00542	0.37930
1-5,5-1	0.49519	0.02100	0.00789	0.52408
1-6,6-1	0.57549	0.02489	0.00938	0.60976
2-2	0.08983	0.00215	0.00069	0.09267
2-3,3-2	0.14348	0.00421	0.00151	0.14920
2-4,4-2	0.33486	0.01325	0.00488	0.35299
2-5,5-2	0.47054	0.01988	0.00735	0.49777
2-6,6-2	0.55084	0.02377	0.00884	0.58345
3-3	0.11077	0.00223	0.00082	0.11382
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729
3-4,4-3	0.30215	0.01127	0.00419	0.31761
3-5,5-3	0.43783	0.01790	0.00666	0.46239
3-6,6-3	0.51813	0.02179	0.00815	0.54807
4-4	0.24850	0.00921	0.00337	0.26108
4-5,5-4	0.38418	0.01584	0.00584	0.40586
4-6,6-4	0.46448	0.01973	0.00733	0.49154
4A-4A	0.10413	0.00228	0.00085	0.10726
5-5	0.19280	0.00680	0.00247	0.20207
5-6,6-5	0.27310	0.01069	0.00396	0.28775
6-6	0.13742	0.00406	0.00149	0.14297

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	0.00049	0.08355
1-2,2-1	0.11448	0.00327	0.00112	0.11887
1-3,3-1	0.16813	0.00533	0.00187	0.17533
1-4,4-1	0.35951	0.01437	0.00496	0.37884
1-5,5-1	0.49519	0.02100	0.00723	0.52342
1-6,6-1	0.57549	0.02489	0.00860	0.60898
2-2	0.08983	0.00215	0.00063	0.09261
2-3,3-2	0.14348	0.00421	0.00138	0.14907
2-4,4-2	0.33486	0.01325	0.00447	0.35258
2-5,5-2	0.47054	0.01988	0.00674	0.49716
2-6,6-2	0.55084	0.02377	0.00811	0.58272
3-3	0.11077	0.00223	0.00075	0.11375
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729
3-4,4-3	0.30215	0.01127	0.00384	0.31726
3-5,5-3	0.43783	0.01790	0.00611	0.46184
3-6,6-3	0.51813	0.02179	0.00748	0.54740
4-4	0.24850	0.00921	0.00309	0.26080
4-5,5-4	0.38418	0.01584	0.00536	0.40538
4-6,6-4	0.46448	0.01973	0.00673	0.49094
4A-4A	0.10413	0.00228	0.00079	0.10720
5-5	0.19280	0.00680	0.00227	0.20187
5-6,6-5	0.27310	0.01069	0.00364	0.28743
6-6	0.13742	0.00406	0.00137	0.14285

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13742
Electric Power Unit Rate	0.00020
Total Rate	0.13762
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	0.00040
Total Rate	0.00446

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13742
Electric Power Unit Rate	0.00035
Total Rate	0.13777
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	0.00114
Total Rate	0.00520

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13742
Electric Power Unit Rate	0.00034
Total Rate	0.13776
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	0.00103
Total Rate	0.00509

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
 FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05685
Electric Power Unit Rate	0.00020
	-----
Total Rate	0.05705
Commodity Rate per dt	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	0.00040
	-----
Total Rate	0.00446

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05685
Electric Power Unit Rate	0.00035
	-----
Total Rate	0.05720
Commodity Rate per dt	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	0.00114
	-----
Total Rate	0.00520

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05685
Electric Power Unit Rate	0.00034
	-----
Total Rate	0.05719
Commodity Rate per dt	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	0.00103
	-----
Total Rate	0.00509

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00132	0.00350	0.00576	0.01570	0.01570
Zone 2	-	-	0.00218	0.00444	0.01438	0.01438
Zone 3	-	-	-	0.00226	0.01220	0.01220
Zone 4	-	-	-	-	0.00994	0.00994
Zone 4A	0.00231*	0.00231*	0.00231*	0.00231*	-	-
Zone 4B	0.00391**	0.00391**	0.00391**	0.00391**	0.00160	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02607	0.06106	0.11717	0.31899	0.31899
Zone 2	-	-	0.03499	0.09110	0.29292	0.29292
Zone 3	-	-	-	0.05611	0.25793	0.25793
Zone 4	-	-	-	-	0.20182	0.20182
Zone 4A	0.04942*	0.04942*	0.04942*	0.04942*	-	-
Zone 4B	0.08005**	0.08005**	0.08005**	0.08005**	0.03063	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00153	0.00406	0.00672	0.01840	0.01840
Zone 2	-	-	0.00253	0.00519	0.01687	0.01687
Zone 3	-	-	-	0.00266	0.01434	0.01434
Zone 4	-	-	-	-	0.01168	0.01168
Zone 4A	0.00276*	0.00276*	0.00276*	0.00276*	-	-
Zone 4B	0.00457**	0.00457**	0.00457**	0.00457**	0.00181	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02631	0.06169	0.11822	0.32201	0.32201
Zone 2	-	-	0.03538	0.09191	0.29570	0.29570
Zone 3	-	-	-	0.05653	0.26032	0.26032
Zone 4	-	-	-	-	0.20379	0.20379
Zone 4A	0.04997*	0.04997*	0.04997*	0.04997*	-	-
Zone 4B	0.08083**	0.08083**	0.08083**	0.08083**	0.03086	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.39%	0.78%	2.53%	2.53%	2.53%
Zone 2	-	-	0.39%	2.14%	2.14%	2.14%
Zone 3	-	-	-	1.75%	1.75%	1.75%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.39%	0.39%	0.39%	0.39%	0.39%	-

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00149	0.00396	0.00656	0.01797	0.01797
Zone 2	-	-	0.00247	0.00507	0.01648	0.01648
Zone 3	-	-	-	0.00260	0.01401	0.01401
Zone 4	-	-	-	-	0.01141	0.01141
Zone 4A	0.00270*	0.00270*	0.00270*	0.00270*	-	-
Zone 4B	0.00447**	0.00447**	0.00447**	0.00447**	0.00177	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02626	0.06158	0.11804	0.32155	0.32155
Zone 2	-	-	0.03532	0.09178	0.29529	0.29529
Zone 3	-	-	-	0.05646	0.25997	0.25997
Zone 4	-	-	-	-	0.20351	0.20351
Zone 4A	0.04991*	0.04991*	0.04991*	0.04991*	-	-
Zone 4B	0.08073**	0.08073**	0.08073**	0.08073**	0.03082	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.39%	0.78%	2.53%	2.53%	2.53%
Zone 2	-	-	0.39%	2.14%	2.14%	2.14%
Zone 3	-	-	-	1.75%	1.75%	1.75%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.39%	0.39%	0.39%	0.39%	0.39%	-

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: August 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.00994	0.01727
Zone 5	-	-	0.00733
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20182	0.34523
Zone 5	-	-	0.14341
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01168	0.02023
Zone 5	-	-	0.00855
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20379	0.34857
Zone 5	-	-	0.14478
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.31%	2.10%
Zone 5	-	-	0.79%
Zone 6	-	-	-

Issued by: Frank J. Ferazzi, Vice President

Issued on: July 3, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-019, et al., issued June 7, 2007, 17 FERC ¶ 61,009

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01141	0.01977
Zone 5	-	-	0.00836
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20351	0.34809
Zone 5	-	-	0.14458
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.31%	2.10%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	<del>0.10698</del> <u>0.11003</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	<del>0.03959</del> <u>0.03987</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	<del>0.03894</del> <u>0.03922</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	<del>0.89143</del> 3> <u>0.89238</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944 0.00000
3.2 (c) Quantity Injected Charge	1.52791 1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791 1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978 1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	<del>0.11003</del> <u>0.10997</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	<del>0.03987</del> <u>0.04061</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	<del>0.03922</del> <u>0.03996</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	<del>0.89938</del> 3> <u>0.89972</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944 0.00000
3.2 (c) Quantity Injected Charge	1.52791 1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791 1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978 1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand pursuant to Section 41 of the General \$0.00014 Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00160~~ pursuant to Section 41 of the General Terms and \$0.00194 Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00040~~ pursuant to Section 41 of the General Terms and \$0.00114 Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10997
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	<del>0.04061</del> <u>0.04050</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	<del>0.03996</del> <u>0.03985</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	<del>0.89972</del> 3> <u>0.89962</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00194~~ pursuant to Section 41 of the General Terms and Conditions.  
\$0.00184
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00114~~ pursuant to Section 41 of the General Terms and Conditions.  
\$0.00103
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
-----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	<del>0.15714</del> 1> <u>0.16019</u>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	<del>0.02221</del> <u>0.02249</u>
3.2 (d)	Quantity Withdrawal Charge	<del>0.01914</del> <u>0.01942</u>
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>0.16019</del> 1> <u>0.16034</u>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	<del>0.02249</del> <u>0.02319</u>
3.2 (d) Quantity Withdrawal Charge	<del>0.01942</del> <u>0.02012</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand and ~~\$0.00040~~ for Commodity  
\$0.00014 \$0.00114  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National  
 Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity  
 injection charge will be increased, when applicable, to include the ACA unit rate of  
 \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>0.16034</del> 1> <u>0.16033</u>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	<del>0.02319</del> <u>0.02309</u>
3.2 (d) Quantity Withdrawal Charge	<del>0.02012</del> <u>0.02002</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and ~~\$0.00114~~ for Commodity \$0.00103 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	<del>0.31021</del> 1> <u>0.31336</u>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	<del>0.01928</del> 1> <u>0.01956</u>
3.2 (d)	Quantity Withdrawal Charge	<del>0.01911</del> 1> <u>0.01939</u>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>0.31336</del> 1> <u>0.31351</u>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	<del>0.01956</del> 1> <u>0.02030</u>
3.2 (d) Quantity Withdrawal Charge	<del>0.01939</del> 1> <u>0.02013</u>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand or ~~\$0.00040~~ for Commodity  
\$0.00014 \$0.00114  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>0.31351</del> 1> <u>0.31350</u>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	<del>0.02030</del> 1> <u>0.02019</u>
3.2 (d) Quantity Withdrawal Charge	<del>0.02013</del> 1> <u>0.02002</u>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or ~~\$0.00114~~ for Commodity  
\$0.00103  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07189</del> <u>0.07843</u>	0.00000	0.00010	<del>0.07199</del> <u>0.07853</u>	0.00010
1-2, 2-1	<del>0.10410</del> <u>0.11114</u>	0.00000	0.00020	<del>0.10430</del> <u>0.11134</u>	0.00020
1-3, 3-1	<del>0.15694</del> <u>0.16479</u>	0.00000	0.00030	<del>0.15724</del> <u>0.16519</u>	0.00030
1-4, 4-1	<del>0.34542</del> <u>0.35617</u>	0.00000	0.00090	<del>0.34632</del> <u>0.35707</u>	0.00090
1-5, 5-1	<del>0.47904</del> <u>0.49185</u>	0.00000	0.00130	<del>0.48034</del> <u>0.49315</u>	0.00130
1-6, 6-1	<del>0.55812</del> <u>0.57215</u>	0.00000	0.00150	<del>0.55962</del> <u>0.57365</u>	0.00150
2-2	<del>0.07983</del> <u>0.08649</u>	0.00000	0.00010	<del>0.07993</del> <u>0.08659</u>	0.00010
2-3, 3-2	<del>0.13267</del> <u>0.14014</u>	0.00000	0.00030	<del>0.13297</del> <u>0.14044</u>	0.00030
2-4, 4-2	<del>0.32115</del> <u>0.33152</u>	0.00000	0.00080	<del>0.32195</del> <u>0.33232</u>	0.00080
2-5, 5-2	<del>0.45477</del> <u>0.46720</u>	0.00000	0.00120	<del>0.45597</del> <u>0.46840</u>	0.00120
2-6, 6-2	<del>0.53385</del> <u>0.54750</u>	0.00000	0.00140	<del>0.53525</del> <u>0.54890</u>	0.00140
3-3	<del>0.10046</del> <u>0.10743</u>	0.00000	0.00020	<del>0.10066</del> <u>0.10763</u>	0.00020
3-4, 4-3	<del>0.28894</del> <u>0.29881</u>	0.00000	0.00070	<del>0.28964</del> <u>0.29951</u>	0.00070
3-5, 5-3	<del>0.42256</del> <u>0.43449</u>	0.00000	0.00110	<del>0.42366</del> <u>0.43559</u>	0.00110
3-6, 6-3	<del>0.50164</del> <u>0.51479</u>	0.00000	0.00130	<del>0.50294</del> <u>0.51609</u>	0.00130
4-4	<del>0.23610</del> <u>0.24516</u>	0.00000	0.00050	<del>0.23660</del> <u>0.24566</u>	0.00050
4-5, 5-4	<del>0.36972</del> <u>0.38084</u>	0.00000	0.00090	<del>0.37062</del> <u>0.38174</u>	0.00090
4-6, 6-4	<del>0.44880</del> <u>0.46114</u>	0.00000	0.00110	<del>0.44990</del> <u>0.46224</u>	0.00110
4A-4A	<del>0.09391</del> <u>0.10079</u>	0.00000	0.00010	<del>0.09401</del> <u>0.10089</u>	0.00010
4B-4B	<del>0.07611</del> <u>0.08271</u>	0.00000	0.00010	<del>0.07621</del> <u>0.08281</u>	0.00010
4B-4A, 4A-4B	<del>0.12240</del> <u>0.12972</u>	0.00000	0.00020	<del>0.12260</del> <u>0.12992</u>	0.00020
5-5	<del>0.18124</del> <u>0.18946</u>	0.00000	0.00040	<del>0.18164</del> <u>0.18986</u>	0.00040
5-6, 6-5	<del>0.26032</del>	0.00000	0.00060	<del>0.26092</del>	0.00060

---

	<u>0.26976</u>			<u>0.27036</u>	
6-6	<del>0.12670</del>	0.00000	0.00020	<del>0.12690</del>	0.00020
	<u>0.13408</u>			<u>0.13428</u>	

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07843	0.00000	<del>0.00010</del> <u>0.00013</u>	<del>0.07853</del> <u>0.07856</u>	<del>0.00010</del> <u>0.00013</u>
1-2, 2-1	0.11114	0.00000	<del>0.00020</del> <u>0.00027</u>	<del>0.11134</del> <u>0.11141</u>	<del>0.00020</del> <u>0.00027</u>
1-3, 3-1	0.16479	0.00000	<del>0.00030</del> <u>0.00049</u>	<del>0.16519</del> <u>0.16528</u>	<del>0.00030</del> <u>0.00049</u>
1-4, 4-1	0.35617	0.00000	<del>0.00090</del> <u>0.00122</u>	<del>0.35707</del> <u>0.35739</u>	<del>0.00090</del> <u>0.00122</u>
1-5, 5-1	0.49185	0.00000	<del>0.00130</del> <u>0.00177</u>	<del>0.49215</del> <u>0.49362</u>	<del>0.00130</del> <u>0.00177</u>
1-6, 6-1	0.57215	0.00000	<del>0.00150</del> <u>0.00212</u>	<del>0.57365</del> <u>0.57427</u>	<del>0.00150</del> <u>0.00212</u>
2-2	0.08649	0.00000	<del>0.00010</del> <u>0.00014</u>	<del>0.08659</del> <u>0.08663</u>	<del>0.00010</del> <u>0.00014</u>
2-3, 3-2	0.14014	0.00000	<del>0.00030</del> <u>0.00036</u>	<del>0.14044</del> <u>0.14050</u>	<del>0.00030</del> <u>0.00036</u>
2-4, 4-2	0.33152	0.00000	<del>0.00080</del> <u>0.00109</u>	<del>0.33232</del> <u>0.33261</u>	<del>0.00080</del> <u>0.00109</u>
2-5, 5-2	0.46720	0.00000	<del>0.00120</del> <u>0.00164</u>	<del>0.46840</del> <u>0.46884</u>	<del>0.00120</del> <u>0.00164</u>
2-6, 6-2	0.54750	0.00000	<del>0.00140</del> <u>0.00199</u>	<del>0.54890</del> <u>0.54949</u>	<del>0.00140</del> <u>0.00199</u>
3-3	0.10743	0.00000	<del>0.00020</del> <u>0.00022</u>	<del>0.10763</del> <u>0.10765</u>	<del>0.00020</del> <u>0.00022</u>
3-4, 4-3	0.29881	0.00000	<del>0.00070</del> <u>0.00095</u>	<del>0.29951</del> <u>0.29976</u>	<del>0.00070</del> <u>0.00095</u>
3-5, 5-3	0.43449	0.00000	<del>0.00110</del> <u>0.00150</u>	<del>0.43559</del> <u>0.43599</u>	<del>0.00110</del> <u>0.00150</u>
3-6, 6-3	0.51479	0.00000	<del>0.00130</del> <u>0.00185</u>	<del>0.51609</del> <u>0.51664</u>	<del>0.00130</del> <u>0.00185</u>
4-4	0.24516	0.00000	<del>0.00050</del> <u>0.00073</u>	<del>0.24566</del> <u>0.24589</u>	<del>0.00050</del> <u>0.00073</u>
4-5, 5-4	0.38084	0.00000	<del>0.00090</del> <u>0.00128</u>	<del>0.38174</del> <u>0.38212</u>	<del>0.00090</del> <u>0.00128</u>
4-6, 6-4	0.46114	0.00000	<del>0.00110</del> <u>0.00163</u>	<del>0.46224</del> <u>0.46277</u>	<del>0.00110</del> <u>0.00163</u>
4A-4A	0.10079	0.00000	<del>0.00010</del> <u>0.00020</u>	<del>0.10089</del> <u>0.10099</u>	<del>0.00010</del> <u>0.00020</u>
4B-4B	0.08271	0.00000	<del>0.00010</del> <u>0.00012</u>	<del>0.08281</del> <u>0.08283</u>	<del>0.00010</del> <u>0.00012</u>
4B-4A, 4A-4B	0.12972	0.00000	<del>0.00020</del> <u>0.00032</u>	<del>0.12992</del> <u>0.13004</u>	<del>0.00020</del> <u>0.00032</u>
5-5	0.18946	0.00000	<del>0.00040</del> <u>0.00055</u>	<del>0.18986</del> <u>0.19001</u>	<del>0.00040</del> <u>0.00055</u>
5-6, 6-5	0.26976	0.00000	<del>0.00060</del>	<del>0.27036</del>	<del>0.00060</del>

---

			<u>0.00090</u>	<u>0.27066</u>	<u>0.00090</u>
6-6	0.13408	0.00000	<del>0.00020</del>	<del>0.13428</del>	<del>0.00020</del>
			<u>0.00035</u>	<u>0.13443</u>	<u>0.00035</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07843	0.00000	<del>0.00013</del> <u>0.00012</u>	<del>0.07856</del> <u>0.07855</u>	<del>0.00013</del> <u>0.00012</u>
1-2, 2-1	0.11114	0.00000	<del>0.00027</del> <u>0.00026</u>	<del>0.11141</del> <u>0.11140</u>	<del>0.00027</del> <u>0.00026</u>
1-3, 3-1	0.16479	0.00000	<del>0.00049</del> <u>0.00047</u>	<del>0.16528</del> <u>0.16526</u>	<del>0.00049</del> <u>0.00047</u>
1-4, 4-1	0.35617	0.00000	<del>0.00122</del> <u>0.00119</u>	<del>0.35739</del> <u>0.35736</u>	<del>0.00122</del> <u>0.00119</u>
1-5, 5-1	0.49185	0.00000	<del>0.00177</del> <u>0.00173</u>	<del>0.49362</del> <u>0.49358</u>	<del>0.00177</del> <u>0.00173</u>
1-6, 6-1	0.57215	0.00000	<del>0.00212</del> <u>0.00207</u>	<del>0.57427</del> <u>0.57422</u>	<del>0.00212</del> <u>0.00207</u>
2-2	0.08649	0.00000	0.00014	0.08663	0.00014
2-3, 3-2	0.14014	0.00000	<del>0.00036</del> <u>0.00035</u>	<del>0.14050</del> <u>0.14049</u>	<del>0.00036</del> <u>0.00035</u>
2-4, 4-2	0.33152	0.00000	<del>0.00109</del> <u>0.00107</u>	<del>0.33261</del> <u>0.33259</u>	<del>0.00109</del> <u>0.00107</u>
2-5, 5-2	0.46720	0.00000	<del>0.00164</del> <u>0.00161</u>	<del>0.46884</del> <u>0.46881</u>	<del>0.00164</del> <u>0.00161</u>
2-6, 6-2	0.54750	0.00000	<del>0.00199</del> <u>0.00195</u>	<del>0.54949</del> <u>0.54945</u>	<del>0.00199</del> <u>0.00195</u>
3-3	0.10743	0.00000	<del>0.00022</del> <u>0.00021</u>	<del>0.10765</del> <u>0.10764</u>	<del>0.00022</del> <u>0.00021</u>
3-4, 4-3	0.29881	0.00000	<del>0.00095</del> <u>0.00093</u>	<del>0.29976</del> <u>0.29974</u>	<del>0.00095</del> <u>0.00093</u>
3-5, 5-3	0.43449	0.00000	<del>0.00150</del> <u>0.00147</u>	<del>0.43599</del> <u>0.43596</u>	<del>0.00150</del> <u>0.00147</u>
3-6, 6-3	0.51479	0.00000	<del>0.00185</del> <u>0.00181</u>	<del>0.51664</del> <u>0.51660</u>	<del>0.00185</del> <u>0.00181</u>
4-4	0.24516	0.00000	<del>0.00073</del> <u>0.00072</u>	<del>0.24589</del> <u>0.24588</u>	<del>0.00073</del> <u>0.00072</u>
4-5, 5-4	0.38084	0.00000	<del>0.00128</del> <u>0.00126</u>	<del>0.38212</del> <u>0.38210</u>	<del>0.00128</del> <u>0.00126</u>
4-6, 6-4	0.46114	0.00000	<del>0.00163</del> <u>0.00160</u>	<del>0.46277</del> <u>0.46274</u>	<del>0.00163</del> <u>0.00160</u>
4A-4A	0.10079	0.00000	0.00020	0.10099	0.00020
4B-4B	0.08271	0.00000	0.00012	0.08283	0.00012
4B-4A, 4A-4B	0.12972	0.00000	0.00032	0.13004	0.00032
5-5	0.18946	0.00000	<del>0.00055</del> <u>0.00054</u>	<del>0.19001</del> <u>0.19000</u>	<del>0.00055</del> <u>0.00054</u>
5-6, 6-5	0.26976	0.00000	<del>0.00090</del> <u>0.00088</u>	<del>0.27066</del> <u>0.27064</u>	<del>0.00090</del> <u>0.00088</u>
6-6	0.13408	0.00000	<del>0.00035</del> <u>0.00034</u>	<del>0.13443</del> <u>0.13442</u>	<del>0.00035</del> <u>0.00034</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE F1N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	<del>0.00104</del> <u>0.00112</u>	0.00020	<del>0.00124</del> <u>0.00132</u>	<del>0.00124</del> <u>0.00132</u>
1-2, 2-1	0.00000	<del>0.00288</del> <u>0.00310</u>	0.00040	<del>0.00328</del> <u>0.00350</u>	<del>0.00328</del> <u>0.00350</u>
1-3, 3-1	0.00000	<del>0.00479</del> <u>0.00516</u>	0.00060	<del>0.00539</del> <u>0.00576</u>	<del>0.00539</del> <u>0.00576</u>
1-4, 4-1	0.00000	<del>0.01319</del> <u>0.01420</u>	0.00150	<del>0.01469</del> <u>0.01570</u>	<del>0.01469</del> <u>0.01570</u>
1-5, 5-1	0.00000	<del>0.01925</del> <u>0.02083</u>	0.00220	<del>0.02155</del> <u>0.02303</u>	<del>0.02155</del> <u>0.02303</u>
1-6, 6-1	0.00000	<del>0.02296</del> <u>0.02472</u>	0.00260	<del>0.02556</del> <u>0.02732</u>	<del>0.02556</del> <u>0.02732</u>
2-2	0.00000	<del>0.00184</del> <u>0.00198</u>	0.00020	<del>0.00204</del> <u>0.00218</u>	<del>0.00204</del> <u>0.00218</u>
2-3, 3-2	0.00000	<del>0.00375</del> <u>0.00404</u>	0.00040	<del>0.00415</del> <u>0.00444</u>	<del>0.00415</del> <u>0.00444</u>
2-4, 4-2	0.00000	<del>0.01215</del> <u>0.01308</u>	0.00130	<del>0.01345</del> <u>0.01438</u>	<del>0.01345</del> <u>0.01438</u>
2-5, 5-2	0.00000	<del>0.01821</del> <u>0.01971</u>	0.00200	<del>0.02031</del> <u>0.02171</u>	<del>0.02031</del> <u>0.02171</u>
2-6, 6-2	0.00000	<del>0.02192</del> <u>0.02360</u>	0.00240	<del>0.02432</del> <u>0.02600</u>	<del>0.02432</del> <u>0.02600</u>
3-3	0.00000	<del>0.00191</del> <u>0.00206</u>	0.00020	<del>0.00211</del> <u>0.00226</u>	<del>0.00211</del> <u>0.00226</u>
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	<del>0.01021</del> <u>0.01110</u>	0.00110	<del>0.01141</del> <u>0.01220</u>	<del>0.01141</del> <u>0.01220</u>
3-5, 5-3	0.00000	<del>0.01647</del> <u>0.01773</u>	0.00180	<del>0.01827</del> <u>0.01953</u>	<del>0.01827</del> <u>0.01953</u>
3-6, 6-3	0.00000	<del>0.02008</del> <u>0.02162</u>	0.00220	<del>0.02228</del> <u>0.02382</u>	<del>0.02228</del> <u>0.02382</u>
4-4	0.00000	<del>0.00840</del> <u>0.00904</u>	0.00090	<del>0.00930</del> <u>0.00994</u>	<del>0.00930</del> <u>0.00994</u>
4-5, 5-4	0.00000	<del>0.01456</del> <u>0.01567</u>	0.00160	<del>0.01616</del> <u>0.01727</u>	<del>0.01616</del> <u>0.01727</u>
4-6, 6-4	0.00000	<del>0.01817</del> <u>0.01956</u>	0.00200	<del>0.02017</del> <u>0.02156</u>	<del>0.02017</del> <u>0.02156</u>
4A-4A	0.00000	<del>0.00196</del> <u>0.00211</u>	0.00020	<del>0.00216</del> <u>0.00231</u>	<del>0.00216</del> <u>0.00231</u>
4B-4B	0.00000	<del>0.00130</del> <u>0.00140</u>	0.00020	<del>0.00150</del> <u>0.00160</u>	<del>0.00150</del> <u>0.00160</u>
4B-4A, 4A-4B	0.00000	<del>0.00326</del> <u>0.00351</u>	0.00040	<del>0.00366</del> <u>0.00391</u>	<del>0.00366</del> <u>0.00391</u>
5-5	0.00000	<del>0.00616</del> <u>0.00663</u>	0.00070	<del>0.00686</del> <u>0.00733</u>	<del>0.00686</del> <u>0.00733</u>
5-6, 6-5	0.00000	<del>0.00977</del> <u>0.01052</u>	0.00110	<del>0.01087</del> <u>0.01162</u>	<del>0.01087</del> <u>0.01162</u>

---

6-6	0.00000	<del>0.00361</del> <u>0.00389</u>	0.00040	<del>0.00401</del> <u>0.00429</u>	<del>0.00401</del> <u>0.00429</u>
-----	---------	--------------------------------------	---------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE F1N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00112	<del>0.00020</del> <u>0.00041</u>	<del>0.00132</del> <u>0.00153</u>	<del>0.00132</del> <u>0.00153</u>
1-2, 2-1	0.00000	0.00310	<del>0.00040</del> <u>0.00096</u>	<del>0.00350</del> <u>0.00406</u>	<del>0.00350</del> <u>0.00406</u>
1-3, 3-1	0.00000	0.00516	<del>0.00060</del> <u>0.00156</u>	<del>0.00576</del> <u>0.00672</u>	<del>0.00576</del> <u>0.00672</u>
1-4, 4-1	0.00000	0.01420	<del>0.00150</del> <u>0.00420</u>	<del>0.01570</del> <u>0.01840</u>	<del>0.01570</del> <u>0.01840</u>
1-5, 5-1	0.00000	0.02083	<del>0.00220</del> <u>0.00612</u>	<del>0.02303</del> <u>0.02695</u>	<del>0.02303</del> <u>0.02695</u>
1-6, 6-1	0.00000	0.02472	<del>0.00260</del> <u>0.00726</u>	<del>0.02732</del> <u>0.03198</u>	<del>0.02732</del> <u>0.03198</u>
2-2	0.00000	0.00198	<del>0.00020</del> <u>0.00055</u>	<del>0.00218</del> <u>0.00253</u>	<del>0.00218</del> <u>0.00253</u>
2-3, 3-2	0.00000	0.00404	<del>0.00040</del> <u>0.00115</u>	<del>0.00444</del> <u>0.00519</u>	<del>0.00444</del> <u>0.00519</u>
2-4, 4-2	0.00000	0.01308	<del>0.00130</del> <u>0.00379</u>	<del>0.01438</del> <u>0.01687</u>	<del>0.01438</del> <u>0.01687</u>
2-5, 5-2	0.00000	0.01971	<del>0.00200</del> <u>0.00571</u>	<del>0.02171</del> <u>0.02542</u>	<del>0.02171</del> <u>0.02542</u>
2-6, 6-2	0.00000	0.02360	<del>0.00240</del> <u>0.00685</u>	<del>0.02600</del> <u>0.03045</u>	<del>0.02600</del> <u>0.03045</u>
3-3	0.00000	0.00206	<del>0.00020</del> <u>0.00060</u>	<del>0.00226</del> <u>0.00266</u>	<del>0.00226</del> <u>0.00266</u>
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01110	<del>0.00110</del> <u>0.00324</u>	<del>0.01220</del> <u>0.01434</u>	<del>0.01220</del> <u>0.01434</u>
3-5, 5-3	0.00000	0.01773	<del>0.00180</del> <u>0.00516</u>	<del>0.01953</del> <u>0.02289</u>	<del>0.01953</del> <u>0.02289</u>
3-6, 6-3	0.00000	0.02162	<del>0.00220</del> <u>0.00630</u>	<del>0.02382</del> <u>0.02792</u>	<del>0.02382</del> <u>0.02792</u>
4-4	0.00000	0.00904	<del>0.00090</del> <u>0.00264</u>	<del>0.00994</del> <u>0.01168</u>	<del>0.00994</del> <u>0.01168</u>
4-5, 5-4	0.00000	0.01567	<del>0.00160</del> <u>0.00456</u>	<del>0.01727</del> <u>0.02023</u>	<del>0.01727</del> <u>0.02023</u>
4-6, 6-4	0.00000	0.01956	<del>0.00200</del> <u>0.00570</u>	<del>0.02156</del> <u>0.02526</u>	<del>0.02156</del> <u>0.02526</u>
4A-4A	0.00000	0.00211	<del>0.00020</del> <u>0.00065</u>	<del>0.00231</del> <u>0.00276</u>	<del>0.00231</del> <u>0.00276</u>
4B-4B	0.00000	0.00140	<del>0.00020</del> <u>0.00041</u>	<del>0.00160</del> <u>0.00181</u>	<del>0.00160</del> <u>0.00181</u>
4B-4A, 4A-4B	0.00000	0.00351	<del>0.00040</del> <u>0.00106</u>	<del>0.00391</del> <u>0.00457</u>	<del>0.00391</del> <u>0.00457</u>
5-5	0.00000	0.00663	<del>0.00070</del> <u>0.00192</u>	<del>0.00733</del> <u>0.00855</u>	<del>0.00733</del> <u>0.00855</u>
5-6, 6-5	0.00000	0.01052	<del>0.00110</del> <u>0.00306</u>	<del>0.01162</del> <u>0.01358</u>	<del>0.01162</del> <u>0.01358</u>

---

6-6	0.00000	0.00389	<del>0.00040</del> <u>0.00114</u>	<del>0.00429</del> <u>0.00503</u>	<del>0.00429</del> <u>0.00503</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE F17N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00112	<del>0.00041</del> <u>0.00037</u>	<del>0.00153</del> <u>0.00149</u>	<del>0.00153</del> <u>0.00149</u>
1-2, 2-1	0.00000	0.00310	<del>0.00096</del> <u>0.00086</u>	<del>0.00406</del> <u>0.00396</u>	<del>0.00406</del> <u>0.00396</u>
1-3, 3-1	0.00000	0.00516	<del>0.00156</del> <u>0.00140</u>	<del>0.00672</del> <u>0.00656</u>	<del>0.00672</del> <u>0.00656</u>
1-4, 4-1	0.00000	0.01420	<del>0.00420</del> <u>0.00377</u>	<del>0.01840</del> <u>0.01797</u>	<del>0.01840</del> <u>0.01797</u>
1-5, 5-1	0.00000	0.02083	<del>0.00612</del> <u>0.00550</u>	<del>0.02695</del> <u>0.02633</u>	<del>0.02695</del> <u>0.02633</u>
1-6, 6-1	0.00000	0.02472	<del>0.00726</del> <u>0.00653</u>	<del>0.03198</del> <u>0.03125</u>	<del>0.03198</del> <u>0.03125</u>
2-2	0.00000	0.00198	<del>0.00055</del> <u>0.00049</u>	<del>0.00253</del> <u>0.00247</u>	<del>0.00253</del> <u>0.00247</u>
2-3, 3-2	0.00000	0.00404	<del>0.00115</del> <u>0.00103</u>	<del>0.00519</del> <u>0.00507</u>	<del>0.00519</del> <u>0.00507</u>
2-4, 4-2	0.00000	0.01308	<del>0.00379</del> <u>0.00340</u>	<del>0.01687</del> <u>0.01648</u>	<del>0.01687</del> <u>0.01648</u>
2-5, 5-2	0.00000	0.01971	<del>0.00571</del> <u>0.00513</u>	<del>0.02542</del> <u>0.02484</u>	<del>0.02542</del> <u>0.02484</u>
2-6, 6-2	0.00000	0.02360	<del>0.00685</del> <u>0.00616</u>	<del>0.03045</del> <u>0.02976</u>	<del>0.03045</del> <u>0.02976</u>
3-3	0.00000	0.00206	<del>0.00060</del> <u>0.00054</u>	<del>0.00266</del> <u>0.00260</u>	<del>0.00266</del> <u>0.00260</u>
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01110	<del>0.00324</del> <u>0.00291</u>	<del>0.01434</del> <u>0.01401</u>	<del>0.01434</del> <u>0.01401</u>
3-5, 5-3	0.00000	0.01773	<del>0.00516</del> <u>0.00464</u>	<del>0.02289</del> <u>0.02237</u>	<del>0.02289</del> <u>0.02237</u>
3-6, 6-3	0.00000	0.02162	<del>0.00630</del> <u>0.00567</u>	<del>0.02792</del> <u>0.02729</u>	<del>0.02792</del> <u>0.02729</u>
4-4	0.00000	0.00904	<del>0.00264</del> <u>0.00237</u>	<del>0.01168</del> <u>0.01141</u>	<del>0.01168</del> <u>0.01141</u>
4-5, 5-4	0.00000	0.01567	<del>0.00456</del> <u>0.00410</u>	<del>0.02023</del> <u>0.01977</u>	<del>0.02023</del> <u>0.01977</u>
4-6, 6-4	0.00000	0.01956	<del>0.00570</del> <u>0.00513</u>	<del>0.02526</del> <u>0.02469</u>	<del>0.02526</del> <u>0.02469</u>
4A-4A	0.00000	0.00211	<del>0.00065</del> <u>0.00059</u>	<del>0.00276</del> <u>0.00270</u>	<del>0.00276</del> <u>0.00270</u>
4B-4B	0.00000	0.00140	<del>0.00041</del> <u>0.00037</u>	<del>0.00181</del> <u>0.00177</u>	<del>0.00181</del> <u>0.00177</u>
4B-4A, 4A-4B	0.00000	0.00351	<del>0.00106</del> <u>0.00096</u>	<del>0.00457</del> <u>0.00447</u>	<del>0.00457</del> <u>0.00447</u>
5-5	0.00000	0.00663	<del>0.00192</del> <u>0.00173</u>	<del>0.00855</del> <u>0.00836</u>	<del>0.00855</del> <u>0.00836</u>
5-6, 6-5	0.00000	0.01052	<del>0.00306</del> <u>0.00276</u>	<del>0.01358</del> <u>0.01328</u>	<del>0.01358</del> <u>0.01328</u>

---

6-6	0.00000	0.00389	<del>0.00114</del> <u>0.00103</u>	<del>0.00503</del> <u>0.00492</u>	<del>0.00503</del> <u>0.00492</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.12538</del> <u>0.13628</u>	<del>0.00121</del> <u>0.00129</u>	0.00040	<del>0.12699</del> <u>0.13797</u>	<del>0.00161</del> <u>0.00169</u>
1-2, 2-1	<del>0.17906</del> <u>0.19080</u>	<del>0.00305</del> <u>0.00327</u>	0.00080	<del>0.18291</del> <u>0.19487</u>	<del>0.00385</del> <u>0.00407</u>
1-3, 3-1	<del>0.26713</del> <u>0.28022</u>	<del>0.00496</del> <u>0.00533</u>	0.00130	<del>0.27339</del> <u>0.28685</u>	<del>0.00626</del> <u>0.00663</u>
1-4, 4-1	<del>0.58126</del> <u>0.59919</u>	<del>0.01336</del> <u>0.01437</u>	0.00310	<del>0.59772</del> <u>0.61666</u>	<del>0.01646</del> <u>0.01747</u>
1-5, 5-1	<del>0.80396</del> <u>0.82532</u>	<del>0.01952</del> <u>0.02100</u>	0.00440	<del>0.82788</del> <u>0.85072</u>	<del>0.02392</del> <u>0.02540</u>
1-6, 6-1	<del>0.93576</del> <u>0.95915</u>	<del>0.02313</del> <u>0.02489</u>	0.00510	<del>0.96399</del> <u>0.98914</u>	<del>0.02823</del> <u>0.02999</u>
2-2	<del>0.13861</del> <u>0.14972</u>	<del>0.00201</del> <u>0.00215</u>	0.00040	<del>0.14102</del> <u>0.15227</u>	<del>0.00241</del> <u>0.00255</u>
2-3, 3-2	<del>0.22668</del> <u>0.23914</u>	<del>0.00392</del> <u>0.00421</u>	0.00090	<del>0.23150</del> <u>0.24425</u>	<del>0.00482</del> <u>0.00511</u>
2-4, 4-2	<del>0.54081</del> <u>0.55811</u>	<del>0.01232</del> <u>0.01325</u>	0.00270	<del>0.55583</del> <u>0.57406</u>	<del>0.01502</del> <u>0.01595</u>
2-5, 5-2	<del>0.76351</del> <u>0.78424</u>	<del>0.01848</del> <u>0.01988</u>	0.00400	<del>0.78599</del> <u>0.80812</u>	<del>0.02248</del> <u>0.02388</u>
2-6, 6-2	<del>0.89531</del> <u>0.91807</u>	<del>0.02209</del> <u>0.02377</u>	0.00470	<del>0.92210</del> <u>0.94654</u>	<del>0.02679</del> <u>0.02847</u>
3-3	<del>0.17300</del> <u>0.18462</u>	<del>0.00208</del> <u>0.00223</u>	0.00050	<del>0.17558</del> <u>0.18735</u>	<del>0.00258</del> <u>0.00273</u>
3-3 (WSS Wth)	<del>0.08493</del> <u>0.09520</u>	0.00017	0.00000	<del>0.08510</del> <u>0.09537</u>	0.00017
3-4, 4-3	<del>0.48713</del> <u>0.50359</u>	<del>0.01048</del> <u>0.01127</u>	0.00230	<del>0.49991</del> <u>0.51716</u>	<del>0.01278</del> <u>0.01357</u>
3-5, 5-3	<del>0.70983</del> <u>0.72972</u>	<del>0.01664</del> <u>0.01790</u>	0.00360	<del>0.73007</del> <u>0.75122</u>	<del>0.02024</del> <u>0.02150</u>
3-6, 6-3	<del>0.84163</del> <u>0.86355</u>	<del>0.02025</del> <u>0.02179</u>	0.00430	<del>0.86618</del> <u>0.88964</u>	<del>0.02455</del> <u>0.02609</u>
4-4	<del>0.39906</del> <u>0.41417</u>	<del>0.00857</del> <u>0.00921</u>	0.00180	<del>0.40943</del> <u>0.42518</u>	<del>0.01037</del> <u>0.01101</u>
4-5, 5-4	<del>0.62176</del> <u>0.64030</u>	<del>0.01473</del> <u>0.01584</u>	0.00310	<del>0.63959</del> <u>0.65924</u>	<del>0.01783</del> <u>0.01894</u>
4-6, 6-4	<del>0.75356</del> <u>0.77413</u>	<del>0.01834</del> <u>0.01973</u>	0.00380	<del>0.77570</del> <u>0.79766</u>	<del>0.02214</del> <u>0.02353</u>
4A-4A	<del>0.16208</del> <u>0.17355</u>	<del>0.00213</del> <u>0.00228</u>	0.00040	<del>0.16461</del> <u>0.17623</u>	<del>0.00253</del> <u>0.00268</u>
4B-4B	<del>0.13241</del> <u>0.14342</u>	<del>0.00147</del> <u>0.00157</u>	0.00030	<del>0.13418</del> <u>0.14529</u>	<del>0.00177</del> <u>0.00187</u>
4B-4A, 4A-4B	<del>0.20956</del> <u>0.22177</u>	<del>0.00343</del> <u>0.00368</u>	0.00070	<del>0.21369</del> <u>0.22615</u>	<del>0.00413</del> <u>0.00438</u>
5-5	<del>0.30763</del> <u>0.32133</u>	<del>0.00633</del> <u>0.00680</u>	0.00130	<del>0.31526</del> <u>0.32943</u>	<del>0.00763</del> <u>0.00810</u>
5-6, 6-5	<del>0.43943</del> <u>0.45137</u>	<del>0.00994</del> <u>0.01194</u>	0.00200	<del>0.45137</del> <u>0.46331</u>	<del>0.01194</del> <u>0.01394</u>

---

	<u>0.45516</u>	<u>0.01069</u>		<u>0.46785</u>	<u>0.01269</u>
6-6	<del>0.21673</del>	<del>0.00378</del>	0.00070	<del>0.22121</del>	<del>0.00448</del>
	<u>0.22903</u>	<u>0.00406</u>		<u>0.23379</u>	<u>0.00476</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13628	0.00129	<del>0.00040</del> <u>0.00063</u>	<del>0.13797</del> <u>0.13820</u>	<del>0.00169</del> <u>0.00192</u>
1-2, 2-1	0.19080	0.00327	<del>0.00080</del> <u>0.00141</u>	<del>0.19487</del> <u>0.19548</u>	<del>0.00407</del> <u>0.00468</u>
1-3, 3-1	0.28022	0.00533	<del>0.00130</del> <u>0.00238</u>	<del>0.28685</del> <u>0.28793</u>	<del>0.00663</del> <u>0.00771</u>
1-4, 4-1	0.59919	0.01437	<del>0.00310</del> <u>0.00624</u>	<del>0.61666</del> <u>0.61980</u>	<del>0.01747</del> <u>0.02061</u>
1-5, 5-1	0.82532	0.02100	<del>0.00440</del> <u>0.00908</u>	<del>0.85072</del> <u>0.85540</u>	<del>0.02540</del> <u>0.03008</u>
1-6, 6-1	0.95915	0.02489	<del>0.00510</del> <u>0.01080</u>	<del>0.98914</del> <u>0.99484</u>	<del>0.02999</del> <u>0.03569</u>
2-2	0.14972	0.00215	<del>0.00040</del> <u>0.00078</u>	<del>0.15227</del> <u>0.15265</u>	<del>0.00255</del> <u>0.00293</u>
2-3, 3-2	0.23914	0.00421	<del>0.00090</del> <u>0.00175</u>	<del>0.24425</del> <u>0.24510</u>	<del>0.00511</del> <u>0.00596</u>
2-4, 4-2	0.55811	0.01325	<del>0.00270</del> <u>0.00561</u>	<del>0.57406</del> <u>0.57697</u>	<del>0.01595</del> <u>0.01886</u>
2-5, 5-2	0.78424	0.01988	<del>0.00400</del> <u>0.00845</u>	<del>0.80812</del> <u>0.81257</u>	<del>0.02388</del> <u>0.02833</u>
2-6, 6-2	0.91807	0.02377	<del>0.00470</del> <u>0.01017</u>	<del>0.94654</del> <u>0.95201</u>	<del>0.02847</del> <u>0.03394</u>
3-3	0.18462	0.00223	<del>0.00050</del> <u>0.00097</u>	<del>0.18735</del> <u>0.18782</u>	<del>0.00273</del> <u>0.00320</u>
3-3 (WSS Wth)	0.09520	0.00017	0.00000	0.09537	0.00017
3-4, 4-3	0.50359	0.01127	<del>0.00230</del> <u>0.00483</u>	<del>0.51716</del> <u>0.51969</u>	<del>0.01357</del> <u>0.01610</u>
3-5, 5-3	0.72972	0.01790	<del>0.00360</del> <u>0.00767</u>	<del>0.75122</del> <u>0.75529</u>	<del>0.02150</del> <u>0.02557</u>
3-6, 6-3	0.86355	0.02179	<del>0.00430</del> <u>0.00939</u>	<del>0.88964</del> <u>0.89473</u>	<del>0.02609</del> <u>0.03118</u>
4-4	0.41417	0.00921	<del>0.00180</del> <u>0.00386</u>	<del>0.42518</del> <u>0.42724</u>	<del>0.01101</del> <u>0.01307</u>
4-5, 5-4	0.64030	0.01584	<del>0.00310</del> <u>0.00670</u>	<del>0.65924</del> <u>0.66284</u>	<del>0.01894</del> <u>0.02254</u>
4-6, 6-4	0.77413	0.01973	<del>0.00380</del> <u>0.00842</u>	<del>0.79766</del> <u>0.80228</u>	<del>0.02353</del> <u>0.02815</u>
4A-4A	0.17355	0.00228	<del>0.00040</del> <u>0.00098</u>	<del>0.17623</del> <u>0.17681</u>	<del>0.00268</del> <u>0.00326</u>
4B-4B	0.14342	0.00157	<del>0.00030</del> <u>0.00061</u>	<del>0.14529</del> <u>0.14560</u>	<del>0.00187</del> <u>0.00218</u>
4B-4A, 4A-4B	0.22177	0.00368	<del>0.00070</del> <u>0.00159</u>	<del>0.22615</del> <u>0.22704</u>	<del>0.00438</del> <u>0.00527</u>
5-5	0.32133	0.00680	<del>0.00130</del> <u>0.00284</u>	<del>0.32943</del> <u>0.33097</u>	<del>0.00810</del> <u>0.00964</u>
5-6, 6-5	0.45516	0.01069	<del>0.00200</del> <u>0.00456</u>	<del>0.46785</del> <u>0.47041</u>	<del>0.01269</del> <u>0.01525</u>

6-6	0.22903	0.00406	<del>0.00070</del> <u>0.00172</u>	<del>0.23279</del> <u>0.23481</u>	<del>0.00476</del> <u>0.00578</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13628	0.00129	<del>0.00063</del> <u>0.00057</u>	<del>0.13820</del> <u>0.13814</u>	<del>0.00192</del> <u>0.00186</u>
1-2, 2-1	0.19080	0.00327	<del>0.00141</del> <u>0.00129</u>	<del>0.19548</del> <u>0.19536</u>	<del>0.00468</del> <u>0.00456</u>
1-3, 3-1	0.28022	0.00533	<del>0.00238</del> <u>0.00218</u>	<del>0.28793</del> <u>0.28773</u>	<del>0.00771</del> <u>0.00751</u>
1-4, 4-1	0.59919	0.01437	<del>0.00624</del> <u>0.00575</u>	<del>0.61980</del> <u>0.61931</u>	<del>0.02061</del> <u>0.02012</u>
1-5, 5-1	0.82532	0.02100	<del>0.00908</del> <u>0.00838</u>	<del>0.85540</del> <u>0.85470</u>	<del>0.03008</del> <u>0.02938</u>
1-6, 6-1	0.95915	0.02489	<del>0.01080</del> <u>0.00998</u>	<del>0.99484</del> <u>0.99402</u>	<del>0.03569</del> <u>0.03487</u>
2-2	0.14972	0.00215	<del>0.00078</del> <u>0.00072</u>	<del>0.15265</del> <u>0.15259</u>	<del>0.00293</del> <u>0.00287</u>
2-3, 3-2	0.23914	0.00421	<del>0.00175</del> <u>0.00161</u>	<del>0.24510</del> <u>0.24496</u>	<del>0.00596</del> <u>0.00582</u>
2-4, 4-2	0.55811	0.01325	<del>0.00561</del> <u>0.00518</u>	<del>0.57697</del> <u>0.57654</u>	<del>0.01886</del> <u>0.01843</u>
2-5, 5-2	0.78424	0.01988	<del>0.00845</del> <u>0.00781</u>	<del>0.81257</del> <u>0.81193</u>	<del>0.02833</del> <u>0.02769</u>
2-6, 6-2	0.91807	0.02377	<del>0.01017</del> <u>0.00941</u>	<del>0.95201</del> <u>0.95125</u>	<del>0.03394</del> <u>0.03318</u>
3-3	0.18462	0.00223	<del>0.00097</del> <u>0.00089</u>	<del>0.18782</del> <u>0.18774</u>	<del>0.00320</del> <u>0.00312</u>
3-3 (WSS Wth)	0.09520	0.00017	0.00000	0.09537	0.00017
3-4, 4-3	0.50359	0.01127	<del>0.00483</del> <u>0.00446</u>	<del>0.51969</del> <u>0.51932</u>	<del>0.01610</del> <u>0.01573</u>
3-5, 5-3	0.72972	0.01790	<del>0.00767</del> <u>0.00709</u>	<del>0.75529</del> <u>0.75471</u>	<del>0.02557</del> <u>0.02499</u>
3-6, 6-3	0.86355	0.02179	<del>0.00939</del> <u>0.00869</u>	<del>0.89473</del> <u>0.89403</u>	<del>0.03118</del> <u>0.03048</u>
4-4	0.41417	0.00921	<del>0.00386</del> <u>0.00357</u>	<del>0.42724</del> <u>0.42695</u>	<del>0.01307</del> <u>0.01278</u>
4-5, 5-4	0.64030	0.01584	<del>0.00670</del> <u>0.00620</u>	<del>0.66284</del> <u>0.66234</u>	<del>0.02254</del> <u>0.02204</u>
4-6, 6-4	0.77413	0.01973	<del>0.00842</del> <u>0.00780</u>	<del>0.80228</del> <u>0.80166</u>	<del>0.02815</del> <u>0.02753</u>
4A-4A	0.17355	0.00228	<del>0.00098</del> <u>0.00092</u>	<del>0.17681</del> <u>0.17675</u>	<del>0.00326</del> <u>0.00320</u>
4B-4B	0.14342	0.00157	<del>0.00061</del> <u>0.00057</u>	<del>0.14560</del> <u>0.14556</u>	<del>0.00218</del> <u>0.00214</u>
4B-4A, 4A-4B	0.22177	0.00368	<del>0.00159</del> <u>0.00149</u>	<del>0.22704</del> <u>0.22694</u>	<del>0.00527</del> <u>0.00517</u>
5-5	0.32133	0.00680	<del>0.00284</del> <u>0.00263</u>	<del>0.33097</del> <u>0.33076</u>	<del>0.00964</del> <u>0.00943</u>
5-6, 6-5	0.45516	0.01069	<del>0.00456</del> <u>0.00423</u>	<del>0.47041</del> <u>0.47008</u>	<del>0.01525</del> <u>0.01492</u>

6-6	0.22903	0.00406	<del>0.00172</del> <u>0.00160</u>	<del>0.23481</del> <u>0.23469</u>	<del>0.00578</del> <u>0.00566</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

-----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07523</del> <u>0.08177</u>	0.00000	0.00010	<del>0.07523</del> <u>0.08187</u>	0.00010
1-2, 2-1	<del>0.10744</del> <u>0.11448</u>	0.00000	0.00020	<del>0.10764</del> <u>0.11468</u>	0.00020
1-3, 3-1	<del>0.16028</del> <u>0.16813</u>	0.00000	0.00030	<del>0.16058</del> <u>0.16853</u>	0.00030
1-4, 4-1	<del>0.34876</del> <u>0.35951</u>	0.00000	0.00090	<del>0.34966</del> <u>0.36041</u>	0.00090
1-5, 5-1	<del>0.48238</del> <u>0.49519</u>	0.00000	0.00130	<del>0.48368</del> <u>0.49649</u>	0.00130
1-6, 6-1	<del>0.56146</del> <u>0.57549</u>	0.00000	0.00150	<del>0.56296</del> <u>0.57699</u>	0.00150
2-2	<del>0.08317</del> <u>0.08983</u>	0.00000	0.00010	<del>0.08327</del> <u>0.08993</u>	0.00010
2-3, 3-2	<del>0.13601</del> <u>0.14348</u>	0.00000	0.00030	<del>0.13631</del> <u>0.14378</u>	0.00030
2-4, 4-2	<del>0.32449</del> <u>0.33486</u>	0.00000	0.00080	<del>0.32529</del> <u>0.33566</u>	0.00080
2-5, 5-2	<del>0.45811</del> <u>0.47054</u>	0.00000	0.00120	<del>0.45931</del> <u>0.47174</u>	0.00120
2-6, 6-2	<del>0.53719</del> <u>0.55084</u>	0.00000	0.00140	<del>0.53859</del> <u>0.55224</u>	0.00140
3-3	<del>0.10380</del> <u>0.11077</u>	0.00000	0.00020	<del>0.10400</del> <u>0.11097</u>	0.00020
3-4, 4-3	<del>0.29228</del> <u>0.30215</u>	0.00000	0.00070	<del>0.29298</del> <u>0.30285</u>	0.00070
3-5, 5-3	<del>0.42590</del> <u>0.43783</u>	0.00000	0.00110	<del>0.42700</del> <u>0.43893</u>	0.00110
3-6, 6-3	<del>0.50498</del> <u>0.51813</u>	0.00000	0.00130	<del>0.50628</del> <u>0.51943</u>	0.00130
4-4	<del>0.23944</del> <u>0.24850</u>	0.00000	0.00050	<del>0.23994</del> <u>0.24900</u>	0.00050
4-5, 5-4	<del>0.37306</del> <u>0.38418</u>	0.00000	0.00090	<del>0.37396</del> <u>0.38508</u>	0.00090
4-6, 6-4	<del>0.45214</del> <u>0.46448</u>	0.00000	0.00110	<del>0.45324</del> <u>0.46558</u>	0.00110
4A-4A	<del>0.09725</del> <u>0.10413</u>	0.00000	0.00010	<del>0.09735</del> <u>0.10423</u>	0.00010
4B-4B	<del>0.07945</del> <u>0.08605</u>	0.00000	0.00010	<del>0.07955</del> <u>0.08615</u>	0.00010
4B-4A, 4A-4B	<del>0.12574</del> <u>0.13306</u>	0.00000	0.00020	<del>0.12594</del> <u>0.13326</u>	0.00020
5-5	<del>0.18458</del> <u>0.19280</u>	0.00000	0.00040	<del>0.18498</del> <u>0.19320</u>	0.00040
5-6, 6-5	<del>0.26366</del>	0.00000	0.00060	<del>0.26426</del>	0.00060

---

	<u>0.27310</u>			<u>0.27370</u>	
6-6	<del>0.13004</del>	0.00000	0.00020	<del>0.13024</del>	0.00020
	<u>0.13742</u>			<u>0.13762</u>	

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

-----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	<del>0.00010</del> <u>0.00013</u>	<del>0.08187</del> <u>0.08190</u>	<del>0.00010</del> <u>0.00013</u>
1-2, 2-1	0.11448	0.00000	<del>0.00020</del> <u>0.00027</u>	<del>0.11468</del> <u>0.11475</u>	<del>0.00020</del> <u>0.00027</u>
1-3, 3-1	0.16813	0.00000	<del>0.00030</del> <u>0.00049</u>	<del>0.16853</del> <u>0.16862</u>	<del>0.00030</del> <u>0.00049</u>
1-4, 4-1	0.35951	0.00000	<del>0.00090</del> <u>0.00122</u>	<del>0.36041</del> <u>0.36073</u>	<del>0.00090</del> <u>0.00122</u>
1-5, 5-1	0.49519	0.00000	<del>0.00130</del> <u>0.00177</u>	<del>0.49649</del> <u>0.49696</u>	<del>0.00130</del> <u>0.00177</u>
1-6, 6-1	0.57549	0.00000	<del>0.00150</del> <u>0.00212</u>	<del>0.57699</del> <u>0.57761</u>	<del>0.00150</del> <u>0.00212</u>
2-2	0.08983	0.00000	<del>0.00010</del> <u>0.00014</u>	<del>0.08993</del> <u>0.08997</u>	<del>0.00010</del> <u>0.00014</u>
2-3, 3-2	0.14348	0.00000	<del>0.00030</del> <u>0.00036</u>	<del>0.14378</del> <u>0.14384</u>	<del>0.00030</del> <u>0.00036</u>
2-4, 4-2	0.33486	0.00000	<del>0.00080</del> <u>0.00109</u>	<del>0.33566</del> <u>0.33595</u>	<del>0.00080</del> <u>0.00109</u>
2-5, 5-2	0.47054	0.00000	<del>0.00120</del> <u>0.00164</u>	<del>0.47174</del> <u>0.47218</u>	<del>0.00120</del> <u>0.00164</u>
2-6, 6-2	0.55084	0.00000	<del>0.00140</del> <u>0.00199</u>	<del>0.55224</del> <u>0.55283</u>	<del>0.00140</del> <u>0.00199</u>
3-3	0.11077	0.00000	<del>0.00020</del> <u>0.00022</u>	<del>0.11097</del> <u>0.11099</u>	<del>0.00020</del> <u>0.00022</u>
3-4, 4-3	0.30215	0.00000	<del>0.00070</del> <u>0.00095</u>	<del>0.30285</del> <u>0.30310</u>	<del>0.00070</del> <u>0.00095</u>
3-5, 5-3	0.43783	0.00000	<del>0.00110</del> <u>0.00150</u>	<del>0.43893</del> <u>0.43933</u>	<del>0.00110</del> <u>0.00150</u>
3-6, 6-3	0.51813	0.00000	<del>0.00130</del> <u>0.00185</u>	<del>0.51943</del> <u>0.51998</u>	<del>0.00130</del> <u>0.00185</u>
4-4	0.24850	0.00000	<del>0.00050</del> <u>0.00073</u>	<del>0.24900</del> <u>0.24923</u>	<del>0.00050</del> <u>0.00073</u>
4-5, 5-4	0.38418	0.00000	<del>0.00090</del> <u>0.00128</u>	<del>0.38508</del> <u>0.38546</u>	<del>0.00090</del> <u>0.00128</u>
4-6, 6-4	0.46448	0.00000	<del>0.00110</del> <u>0.00163</u>	<del>0.46558</del> <u>0.46611</u>	<del>0.00110</del> <u>0.00163</u>
4A-4A	0.10413	0.00000	<del>0.00010</del> <u>0.00020</u>	<del>0.10423</del> <u>0.10433</u>	<del>0.00010</del> <u>0.00020</u>
4B-4B	0.08605	0.00000	<del>0.00010</del> <u>0.00012</u>	<del>0.08615</del> <u>0.08617</u>	<del>0.00010</del> <u>0.00012</u>
4B-4A, 4A-4B	0.13306	0.00000	<del>0.00020</del> <u>0.00032</u>	<del>0.13326</del> <u>0.13338</u>	<del>0.00020</del> <u>0.00032</u>
5-5	0.19280	0.00000	<del>0.00040</del> <u>0.00055</u>	<del>0.19320</del> <u>0.19335</u>	<del>0.00040</del> <u>0.00055</u>
5-6, 6-5	0.27310	0.00000	<del>0.00060</del>	<del>0.27370</del>	<del>0.00060</del>

---

			<u>0.00090</u>	<u>0.27400</u>	<u>0.00090</u>
6-6	0.13742	0.00000	<del>0.00020</del>	<del>0.13762</del>	<del>0.00020</del>
			<u>0.00035</u>	<u>0.13777</u>	<u>0.00035</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	<del>0.00013</del> <u>0.00012</u>	<del>0.08190</del> <u>0.08189</u>	<del>0.00013</del> <u>0.00012</u>
1-2, 2-1	0.11448	0.00000	<del>0.00027</del> <u>0.00026</u>	<del>0.11475</del> <u>0.11474</u>	<del>0.00027</del> <u>0.00026</u>
1-3, 3-1	0.16813	0.00000	<del>0.00049</del> <u>0.00047</u>	<del>0.16862</del> <u>0.16860</u>	<del>0.00049</del> <u>0.00047</u>
1-4, 4-1	0.35951	0.00000	<del>0.00122</del> <u>0.00119</u>	<del>0.36073</del> <u>0.36070</u>	<del>0.00122</del> <u>0.00119</u>
1-5, 5-1	0.49519	0.00000	<del>0.00177</del> <u>0.00173</u>	<del>0.49696</del> <u>0.49692</u>	<del>0.00177</del> <u>0.00173</u>
1-6, 6-1	0.57549	0.00000	<del>0.00212</del> <u>0.00207</u>	<del>0.57761</del> <u>0.57756</u>	<del>0.00212</del> <u>0.00207</u>
2-2	0.08983	0.00000	0.00014	0.08997	0.00014
2-3, 3-2	0.14348	0.00000	<del>0.00036</del> <u>0.00035</u>	<del>0.14384</del> <u>0.14383</u>	<del>0.00036</del> <u>0.00035</u>
2-4, 4-2	0.33486	0.00000	<del>0.00109</del> <u>0.00107</u>	<del>0.33595</del> <u>0.33593</u>	<del>0.00109</del> <u>0.00107</u>
2-5, 5-2	0.47054	0.00000	<del>0.00164</del> <u>0.00161</u>	<del>0.47218</del> <u>0.47215</u>	<del>0.00164</del> <u>0.00161</u>
2-6, 6-2	0.55084	0.00000	<del>0.00199</del> <u>0.00195</u>	<del>0.55283</del> <u>0.55279</u>	<del>0.00199</del> <u>0.00195</u>
3-3	0.11077	0.00000	<del>0.00022</del> <u>0.00021</u>	<del>0.11099</del> <u>0.11098</u>	<del>0.00022</del> <u>0.00021</u>
3-4, 4-3	0.30215	0.00000	<del>0.00095</del> <u>0.00093</u>	<del>0.30210</del> <u>0.30308</u>	<del>0.00095</del> <u>0.00093</u>
3-5, 5-3	0.43783	0.00000	<del>0.00150</del> <u>0.00147</u>	<del>0.43933</del> <u>0.43930</u>	<del>0.00150</del> <u>0.00147</u>
3-6, 6-3	0.51813	0.00000	<del>0.00185</del> <u>0.00181</u>	<del>0.51998</del> <u>0.51994</u>	<del>0.00185</del> <u>0.00181</u>
4-4	0.24850	0.00000	<del>0.00073</del> <u>0.00072</u>	<del>0.24923</del> <u>0.24922</u>	<del>0.00073</del> <u>0.00072</u>
4-5, 5-4	0.38418	0.00000	<del>0.00128</del> <u>0.00126</u>	<del>0.38546</del> <u>0.38544</u>	<del>0.00128</del> <u>0.00126</u>
4-6, 6-4	0.46448	0.00000	<del>0.00163</del> <u>0.00160</u>	<del>0.46611</del> <u>0.46608</u>	<del>0.00163</del> <u>0.00160</u>
4A-4A	0.10413	0.00000	0.00020	0.10433	0.00020
4B-4B	0.08605	0.00000	0.00012	0.08617	0.00012
4B-4A, 4A-4B	0.13306	0.00000	0.00032	0.13338	0.00032
5-5	0.19280	0.00000	<del>0.00055</del> <u>0.00054</u>	<del>0.19235</del> <u>0.19334</u>	<del>0.00055</del> <u>0.00054</u>
5-6, 6-5	0.27310	0.00000	<del>0.00090</del> <u>0.00088</u>	<del>0.27400</del> <u>0.27398</u>	<del>0.00090</del> <u>0.00088</u>
6-6	0.13742	0.00000	<del>0.00035</del> <u>0.00034</u>	<del>0.13777</del> <u>0.13776</u>	<del>0.00035</del> <u>0.00034</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	<del>0.00121</del> <u>0.00129</u>	0.00020	<del>0.00141</del> <u>0.00149</u>	<del>0.00141</del> <u>0.00149</u>
1-2, 2-1	0.00000	<del>0.00305</del> <u>0.00327</u>	0.00040	<del>0.00345</del> <u>0.00367</u>	<del>0.00345</del> <u>0.00367</u>
1-3, 3-1	0.00000	<del>0.00496</del> <u>0.00533</u>	0.00060	<del>0.00556</del> <u>0.00593</u>	<del>0.00556</del> <u>0.00593</u>
1-4, 4-1	0.00000	<del>0.01336</del> <u>0.01437</u>	0.00150	<del>0.01486</del> <u>0.01587</u>	<del>0.01486</del> <u>0.01587</u>
1-5, 5-1	0.00000	<del>0.01952</del> <u>0.02100</u>	0.00220	<del>0.02172</del> <u>0.02320</u>	<del>0.02172</del> <u>0.02320</u>
1-6, 6-1	0.00000	<del>0.02312</del> <u>0.02489</u>	0.00260	<del>0.02572</del> <u>0.02749</u>	<del>0.02572</del> <u>0.02749</u>
2-2	0.00000	<del>0.00201</del> <u>0.00215</u>	0.00020	<del>0.00221</del> <u>0.00235</u>	<del>0.00221</del> <u>0.00235</u>
2-3, 3-2	0.00000	<del>0.00392</del> <u>0.00421</u>	0.00040	<del>0.00432</del> <u>0.00461</u>	<del>0.00432</del> <u>0.00461</u>
2-4, 4-2	0.00000	<del>0.01232</del> <u>0.01325</u>	0.00130	<del>0.01362</del> <u>0.01455</u>	<del>0.01362</del> <u>0.01455</u>
2-5, 5-2	0.00000	<del>0.01848</del> <u>0.01988</u>	0.00200	<del>0.02048</del> <u>0.02188</u>	<del>0.02048</del> <u>0.02188</u>
2-6, 6-2	0.00000	<del>0.02209</del> <u>0.02377</u>	0.00240	<del>0.02449</del> <u>0.02617</u>	<del>0.02449</del> <u>0.02617</u>
3-3	0.00000	<del>0.00208</del> <u>0.00223</u>	0.00020	<del>0.00228</del> <u>0.00243</u>	<del>0.00228</del> <u>0.00243</u>
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	<del>0.01048</del> <u>0.01127</u>	0.00110	<del>0.01158</del> <u>0.01237</u>	<del>0.01158</del> <u>0.01237</u>
3-5, 5-3	0.00000	<del>0.01664</del> <u>0.01790</u>	0.00180	<del>0.01844</del> <u>0.01970</u>	<del>0.01844</del> <u>0.01970</u>
3-6, 6-3	0.00000	<del>0.02025</del> <u>0.02179</u>	0.00220	<del>0.02245</del> <u>0.02399</u>	<del>0.02245</del> <u>0.02399</u>
4-4	0.00000	<del>0.00857</del> <u>0.00921</u>	0.00090	<del>0.00947</del> <u>0.01011</u>	<del>0.00947</del> <u>0.01011</u>
4-5, 5-4	0.00000	<del>0.01472</del> <u>0.01584</u>	0.00160	<del>0.01632</del> <u>0.01744</u>	<del>0.01632</del> <u>0.01744</u>
4-6, 6-4	0.00000	<del>0.01834</del> <u>0.01973</u>	0.00200	<del>0.02034</del> <u>0.02173</u>	<del>0.02034</del> <u>0.02173</u>
4A-4A	0.00000	<del>0.00213</del> <u>0.00228</u>	0.00020	<del>0.00233</del> <u>0.00248</u>	<del>0.00233</del> <u>0.00248</u>
4B-4B	0.00000	<del>0.00147</del> <u>0.00157</u>	0.00020	<del>0.00167</del> <u>0.00177</u>	<del>0.00167</del> <u>0.00177</u>
4B-4A, 4A-4B	0.00000	<del>0.00342</del> <u>0.00368</u>	0.00040	<del>0.00382</del> <u>0.00408</u>	<del>0.00382</del> <u>0.00408</u>
5-5	0.00000	<del>0.00632</del> <u>0.00680</u>	0.00070	<del>0.00702</del> <u>0.00750</u>	<del>0.00702</del> <u>0.00750</u>
5-6, 6-5	0.00000	<del>0.00994</del> <u>0.01069</u>	0.00110	<del>0.01104</del> <u>0.01179</u>	<del>0.01104</del> <u>0.01179</u>

---

6-6	0.00000	<del>0.00378</del>	0.00040	<del>0.00418</del>	<del>0.00418</del>
		<u>0.00406</u>		<u>0.00446</u>	<u>0.00446</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	<del>0.00020</del> <u>0.00041</u>	<del>0.00149</del> <u>0.00170</u>	<del>0.00149</del> <u>0.00170</u>
1-2, 2-1	0.00000	0.00327	<del>0.00040</del> <u>0.00096</u>	<del>0.00367</del> <u>0.00423</u>	<del>0.00367</del> <u>0.00423</u>
1-3, 3-1	0.00000	0.00533	<del>0.00060</del> <u>0.00156</u>	<del>0.00593</del> <u>0.00689</u>	<del>0.00593</del> <u>0.00689</u>
1-4, 4-1	0.00000	0.01437	<del>0.00150</del> <u>0.00420</u>	<del>0.01587</del> <u>0.01857</u>	<del>0.01587</del> <u>0.01857</u>
1-5, 5-1	0.00000	0.02100	<del>0.00220</del> <u>0.00612</u>	<del>0.02320</del> <u>0.02712</u>	<del>0.02320</del> <u>0.02712</u>
1-6, 6-1	0.00000	0.02489	<del>0.00260</del> <u>0.00726</u>	<del>0.02749</del> <u>0.03215</u>	<del>0.02749</del> <u>0.03215</u>
2-2	0.00000	0.00215	<del>0.00020</del> <u>0.00055</u>	<del>0.00235</del> <u>0.00270</u>	<del>0.00235</del> <u>0.00270</u>
2-3, 3-2	0.00000	0.00421	<del>0.00040</del> <u>0.00115</u>	<del>0.00461</del> <u>0.00536</u>	<del>0.00461</del> <u>0.00536</u>
2-4, 4-2	0.00000	0.01325	<del>0.00120</del> <u>0.00379</u>	<del>0.01455</del> <u>0.01704</u>	<del>0.01455</del> <u>0.01704</u>
2-5, 5-2	0.00000	0.01988	<del>0.00200</del> <u>0.00571</u>	<del>0.02188</del> <u>0.02559</u>	<del>0.02188</del> <u>0.02559</u>
2-6, 6-2	0.00000	0.02377	<del>0.00240</del> <u>0.00685</u>	<del>0.02617</del> <u>0.03062</u>	<del>0.02617</del> <u>0.03062</u>
3-3	0.00000	0.00223	<del>0.00020</del> <u>0.00060</u>	<del>0.00243</del> <u>0.00283</u>	<del>0.00243</del> <u>0.00283</u>
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01127	<del>0.00110</del> <u>0.00324</u>	<del>0.01237</del> <u>0.01451</u>	<del>0.01237</del> <u>0.01451</u>
3-5, 5-3	0.00000	0.01790	<del>0.00180</del> <u>0.00516</u>	<del>0.01970</del> <u>0.02306</u>	<del>0.01970</del> <u>0.02306</u>
3-6, 6-3	0.00000	0.02179	<del>0.00220</del> <u>0.00630</u>	<del>0.02399</del> <u>0.02809</u>	<del>0.02399</del> <u>0.02809</u>
4-4	0.00000	0.00921	<del>0.00090</del> <u>0.00264</u>	<del>0.01011</del> <u>0.01185</u>	<del>0.01011</del> <u>0.01185</u>
4-5, 5-4	0.00000	0.01584	<del>0.00160</del> <u>0.00456</u>	<del>0.01744</del> <u>0.02040</u>	<del>0.01744</del> <u>0.02040</u>
4-6, 6-4	0.00000	0.01973	<del>0.00200</del> <u>0.00570</u>	<del>0.02173</del> <u>0.02543</u>	<del>0.02173</del> <u>0.02543</u>
4A-4A	0.00000	0.00228	<del>0.00020</del> <u>0.00065</u>	<del>0.00248</del> <u>0.00293</u>	<del>0.00248</del> <u>0.00293</u>
4B-4B	0.00000	0.00157	<del>0.00020</del> <u>0.00041</u>	<del>0.00177</del> <u>0.00198</u>	<del>0.00177</del> <u>0.00198</u>
4B-4A, 4A-4B	0.00000	0.00368	<del>0.00040</del> <u>0.00106</u>	<del>0.00408</del> <u>0.00474</u>	<del>0.00408</del> <u>0.00474</u>
5-5	0.00000	0.00680	<del>0.00070</del> <u>0.00192</u>	<del>0.00750</del> <u>0.00872</u>	<del>0.00750</del> <u>0.00872</u>
5-6, 6-5	0.00000	0.01069	<del>0.00110</del> <u>0.00306</u>	<del>0.01179</del> <u>0.01375</u>	<del>0.01179</del> <u>0.01375</u>

---

6-6	0.00000	0.00406	<del>0.00040</del> <u>0.00114</u>	<del>0.00446</del> <u>0.00520</u>	<del>0.00446</del> <u>0.00520</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	<del>0.00041</del> <u>0.00037</u>	<del>0.00170</del> <u>0.00166</u>	<del>0.00170</del> <u>0.00166</u>
1-2, 2-1	0.00000	0.00327	<del>0.00096</del> <u>0.00086</u>	<del>0.00423</del> <u>0.00413</u>	<del>0.00423</del> <u>0.00413</u>
1-3, 3-1	0.00000	0.00533	<del>0.00156</del> <u>0.00140</u>	<del>0.00689</del> <u>0.00673</u>	<del>0.00689</del> <u>0.00673</u>
1-4, 4-1	0.00000	0.01437	<del>0.00420</del> <u>0.00377</u>	<del>0.01857</del> <u>0.01814</u>	<del>0.01857</del> <u>0.01814</u>
1-5, 5-1	0.00000	0.02100	<del>0.00612</del> <u>0.00550</u>	<del>0.02712</del> <u>0.02650</u>	<del>0.02712</del> <u>0.02650</u>
1-6, 6-1	0.00000	0.02489	<del>0.00726</del> <u>0.00653</u>	<del>0.03215</del> <u>0.03142</u>	<del>0.03215</del> <u>0.03142</u>
2-2	0.00000	0.00215	<del>0.00055</del> <u>0.00049</u>	<del>0.00270</del> <u>0.00264</u>	<del>0.00270</del> <u>0.00264</u>
2-3, 3-2	0.00000	0.00421	<del>0.00115</del> <u>0.00103</u>	<del>0.00536</del> <u>0.00524</u>	<del>0.00536</del> <u>0.00524</u>
2-4, 4-2	0.00000	0.01325	<del>0.00379</del> <u>0.00340</u>	<del>0.01704</del> <u>0.01665</u>	<del>0.01704</del> <u>0.01665</u>
2-5, 5-2	0.00000	0.01988	<del>0.00571</del> <u>0.00513</u>	<del>0.02559</del> <u>0.02501</u>	<del>0.02559</del> <u>0.02501</u>
2-6, 6-2	0.00000	0.02377	<del>0.00685</del> <u>0.00616</u>	<del>0.03062</del> <u>0.02993</u>	<del>0.03062</del> <u>0.02993</u>
3-3	0.00000	0.00223	<del>0.00060</del> <u>0.00054</u>	<del>0.00283</del> <u>0.00277</u>	<del>0.00283</del> <u>0.00277</u>
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01127	<del>0.00324</del> <u>0.00291</u>	<del>0.01451</del> <u>0.01418</u>	<del>0.01451</del> <u>0.01418</u>
3-5, 5-3	0.00000	0.01790	<del>0.00516</del> <u>0.00464</u>	<del>0.02306</del> <u>0.02254</u>	<del>0.02306</del> <u>0.02254</u>
3-6, 6-3	0.00000	0.02179	<del>0.00630</del> <u>0.00567</u>	<del>0.02809</del> <u>0.02746</u>	<del>0.02809</del> <u>0.02746</u>
4-4	0.00000	0.00921	<del>0.00264</del> <u>0.00237</u>	<del>0.01185</del> <u>0.01158</u>	<del>0.01185</del> <u>0.01158</u>
4-5, 5-4	0.00000	0.01584	<del>0.00456</del> <u>0.00410</u>	<del>0.02040</del> <u>0.01994</u>	<del>0.02040</del> <u>0.01994</u>
4-6, 6-4	0.00000	0.01973	<del>0.00570</del> <u>0.00513</u>	<del>0.02543</del> <u>0.02486</u>	<del>0.02543</del> <u>0.02486</u>
4A-4A	0.00000	0.00228	<del>0.00065</del> <u>0.00059</u>	<del>0.00293</del> <u>0.00287</u>	<del>0.00293</del> <u>0.00287</u>
4B-4B	0.00000	0.00157	<del>0.00041</del> <u>0.00037</u>	<del>0.00198</del> <u>0.00194</u>	<del>0.00198</del> <u>0.00194</u>
4B-4A, 4A-4B	0.00000	0.00368	<del>0.00106</del> <u>0.00096</u>	<del>0.00474</del> <u>0.00464</u>	<del>0.00474</del> <u>0.00464</u>
5-5	0.00000	0.00680	<del>0.00192</del> <u>0.00173</u>	<del>0.00872</del> <u>0.00853</u>	<del>0.00872</del> <u>0.00853</u>
5-6, 6-5	0.00000	0.01069	<del>0.00306</del> <u>0.00276</u>	<del>0.01375</del> <u>0.01345</u>	<del>0.01375</del> <u>0.01345</u>

6-6	0.00000	0.00406	<del>0.00114</del> <u>0.00103</u>	<del>0.00520</del> <u>0.00509</u>	<del>0.00520</del> <u>0.00509</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	<del>0.21347</del> <u>0.17526</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.21397</del> <u>0.17576</u>	0.00050

Firm Transportation Service For Specified Delivery  
 Points on the Georgia Extension

Base Rate	<del>0.36682</del> <u>0.31253</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.36732</del> <u>0.31303</u>	0.00050

Commodity Rate per dt - Zone 4  
 -----

Base Rate	<del>0.00680</del> <u>0.00017</u>	<del>0.00680</del> <u>0.00017</u>
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	<del>0.00770</del> <u>0.00107</u>	<del>0.00770</del> <u>0.00107</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

-----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17526	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.17576</del> <u>0.17599</u>	<del>0.00050</del> <u>0.00073</u>

Firm Transportation Service For Specified Delivery  
 Points on the Georgia Extension

Base Rate	0.31253	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.31303</del> <u>0.31326</u>	<del>0.00050</del> <u>0.00073</u>

Commodity Rate per dt - Zone 4  
 -----

Base Rate	0.00017	0.00017
Electric Power Unit Rate	<del>0.00090</del> <u>0.00264</u>	<del>0.00090</del> <u>0.00264</u>
Total Commodity Rate (excluding ACA)	<del>0.00107</del> <u>0.00281</u>	<del>0.00107</del> <u>0.00281</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

-----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17526	0.00000
Electric Power Unit Rate	<del>0.00072</del> <u>0.00072</u>	<del>0.00072</del> <u>0.00072</u>
Total Reservation Rate	<del>0.17599</del> <u>0.17598</u>	<del>0.00072</del> <u>0.00072</u>

Firm Transportation Service For Specified Delivery  
 Points on the Georgia Extension

Base Rate	0.31253	0.00000
Electric Power Unit Rate	<del>0.00072</del> <u>0.00072</u>	<del>0.00072</del> <u>0.00072</u>
Total Reservation Rate	<del>0.31326</del> <u>0.31325</u>	<del>0.00072</del> <u>0.00072</u>

Commodity Rate per dt - Zone 4  
 -----

Base Rate	0.00017	0.00017
Electric Power Unit Rate	<del>0.00264</del> <u>0.00237</u>	<del>0.00264</del> <u>0.00237</u>
Total Commodity Rate (excluding ACA)	<del>0.00281</del> <u>0.00254</u>	<del>0.00281</del> <u>0.00254</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	<del>0.14314</del> <u>0.12348</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	<del>0.14334</del> <u>0.12368</u>	0.00020
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	<del>0.00270</del> <u>0.00016</u>	<del>0.00270</del> <u>0.00016</u>
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	<del>0.00310</del> <u>0.00056</u>	<del>0.00310</del> <u>0.00056</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12348	0.00000
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>	<del>0.00020</del> <u>0.00035</u>
Total Reservation Rate	<del>0.12368</del> <u>0.12383</u>	<del>0.00020</del> <u>0.00035</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>	<del>0.00040</del> <u>0.00114</u>
Total Commodity Rate (excluding ACA)	<del>0.00056</del> <u>0.00130</u>	<del>0.00056</del> <u>0.00130</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12348	0.00000
Electric Power Unit Rate	<del>0.00035</del> <u>0.00034</u>	<del>0.00035</del> <u>0.00034</u>
Total Reservation Rate	<del>0.12383</del> <u>0.12382</u>	<del>0.00035</del> <u>0.00034</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	<del>0.00114</del> <u>0.00103</u>	<del>0.00114</del> <u>0.00103</u>
Total Commodity Rate (excluding ACA)	<del>0.00130</del> <u>0.00119</u>	<del>0.00130</del> <u>0.00119</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<del>0.27578</del> <u>0.21311</u>	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	<del>0.27648</del> <u>0.21381</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	<del>0.27578</del> <u>0.21311</u>	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	<del>0.27688</del> <u>0.21421</u>	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<del>0.19996</del> <u>0.15407</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.20046</del> <u>0.15457</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	<del>0.19996</del> <u>0.15407</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	<del>0.20086</del> <u>0.15497</u>	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	<del>0.00070</del> <u>0.00095</u>	<del>0.00070</del> <u>0.00095</u>
	-----	-----
Total Reservation Rate	<del>0.21381</del> <u>0.21406</u>	<del>0.00070</del> <u>0.00095</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	<del>0.00110</del> <u>0.00150</u>	<del>0.00110</del> <u>0.00150</u>
	-----	-----
Total Reservation Rate	<del>0.21421</del> <u>0.21461</u>	<del>0.00110</del> <u>0.00150</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
	-----	-----
Total Reservation Rate	<del>0.15457</del> <u>0.15480</u>	<del>0.00050</del> <u>0.00073</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	<del>0.00090</del> <u>0.00128</u>	<del>0.00090</del> <u>0.00128</u>
	-----	-----
Total Reservation Rate	<del>0.15497</del> <u>0.15535</u>	<del>0.00090</del> <u>0.00128</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	<del>0.00095</del> <u>0.00093</u>	<del>0.00095</del> <u>0.00093</u>
Total Reservation Rate	<del>0.21406</del> <u>0.21404</u>	<del>0.00095</del> <u>0.00093</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.21311	0.00000
Electric Power Unit Rate	<del>0.00150</del> <u>0.00147</u>	<del>0.00150</del> <u>0.00147</u>
Total Reservation Rate	<del>0.21461</del> <u>0.21458</u>	<del>0.00150</del> <u>0.00147</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	<del>0.00073</del> <u>0.00072</u>	<del>0.00073</del> <u>0.00072</u>
Total Reservation Rate	<del>0.15480</del> <u>0.15479</u>	<del>0.00073</del> <u>0.00072</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.15407	0.00000
Electric Power Unit Rate	<del>0.00128</del> <u>0.00126</u>	<del>0.00128</del> <u>0.00126</u>
Total Reservation Rate	<del>0.15535</del> <u>0.15533</u>	<del>0.00128</del> <u>0.00126</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	<del>0.00099</del> <u>0.00024</u>	0.00020	<del>0.00119</del> <u>0.00044</u>	<del>0.00119</del> <u>0.00044</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	<del>0.01001</del> <u>0.00104</u>	0.00110	<del>0.01111</del> <u>0.00214</u>	<del>0.01111</del> <u>0.00214</u>
3-5, 5-3	<del>0.01249</del> <u>0.00126</u>	0.00180	<del>0.01429</del> <u>0.00306</u>	<del>0.01429</del> <u>0.00306</u>
4-4	<del>0.00919</del> <u>0.00097</u>	0.00090	<del>0.01009</del> <u>0.00187</u>	<del>0.01009</del> <u>0.00187</u>
4-5, 5-4	<del>0.01167</del> <u>0.00119</u>	0.00160	<del>0.01327</del> <u>0.00279</u>	<del>0.01327</del> <u>0.00279</u>
5-5	<del>0.00265</del> <u>0.00039</u>	0.00070	<del>0.00335</del> <u>0.00109</u>	<del>0.00335</del> <u>0.00109</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00024	<del>0.00020</del> <u>0.00060</u>	<del>0.00044</del> <u>0.00084</u>	<del>0.00044</del> <u>0.00084</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00104	<del>0.00110</del> <u>0.00324</u>	<del>0.00214</del> <u>0.00428</u>	<del>0.00214</del> <u>0.00428</u>
3-5, 5-3	0.00126	<del>0.00180</del> <u>0.00516</u>	<del>0.00306</del> <u>0.00642</u>	<del>0.00306</del> <u>0.00642</u>
4-4	0.00097	<del>0.00090</del> <u>0.00264</u>	<del>0.00187</del> <u>0.00361</u>	<del>0.00187</del> <u>0.00361</u>
4-5, 5-4	0.00119	<del>0.00160</del> <u>0.00456</u>	<del>0.00279</del> <u>0.00575</u>	<del>0.00279</del> <u>0.00575</u>
5-5	0.00039	<del>0.00070</del> <u>0.00192</u>	<del>0.00109</del> <u>0.00231</u>	<del>0.00109</del> <u>0.00231</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00024	<del>0.00060</del> <u>0.00054</u>	<del>0.00084</del> <u>0.00078</u>	<del>0.00084</del> <u>0.00078</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00104	<del>0.00324</del> <u>0.00291</u>	<del>0.00428</del> <u>0.00395</u>	<del>0.00428</del> <u>0.00395</u>
3-5, 5-3	0.00126	<del>0.00516</del> <u>0.00464</u>	<del>0.00642</del> <u>0.00590</u>	<del>0.00642</del> <u>0.00590</u>
4-4	0.00097	<del>0.00264</del> <u>0.00237</u>	<del>0.00361</del> <u>0.00334</u>	<del>0.00361</del> <u>0.00334</u>
4-5, 5-4	0.00119	<del>0.00456</del> <u>0.00410</u>	<del>0.00575</del> <u>0.00529</u>	<del>0.00575</del> <u>0.00529</u>
5-5	0.00039	<del>0.00192</del> <u>0.00173</u>	<del>0.00231</del> <u>0.00212</u>	<del>0.00231</del> <u>0.00212</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	<del>0.44204</del> <u>0.38449</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.44254</del> <u>0.38499</u>	0.00050
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	<del>0.00615</del> <u>0.00018</u>	<del>0.00615</del> <u>0.00018</u>
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	<del>0.00705</del> <u>0.00108</u>	<del>0.00705</del> <u>0.00108</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.38449	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
	-----	-----
Total Reservation Rate	<del>0.38499</del> <u>0.38522</u>	<del>0.00050</del> <u>0.00073</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	<del>0.00090</del> <u>0.00264</u>	<del>0.00090</del> <u>0.00264</u>
	-----	-----
Total Commodity Rate (excluding ACA)	<del>0.00108</del> <u>0.00282</u>	<del>0.00108</del> <u>0.00282</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.38449	0.00000
Electric Power Unit Rate	<del>0.00072</del>	<del>0.00072</del>
	<u>0.00072</u>	<u>0.00072</u>
<u>Electric Power Unit Rate Surcharge</u>	<u>0.00205</u>	<u>0.00205</u>
Total Reservation Rate	<del>0.38522</del>	<del>0.00072</del>
	<u>0.38726</u>	<u>0.00277</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	<del>0.00264</del>	<del>0.00264</del>
	<u>0.00237</u>	<u>0.00237</u>
<u>Electric Power Unit Rate Surcharge</u>	<u>0.07816</u>	<u>0.07816</u>
Total Commodity Rate (excluding ACA)	<del>0.00282</del>	<del>0.00282</del>
	<u>0.08071</u>	<u>0.08071</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	<del>0.48449</del> <u>0.42622</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	<del>0.48469</del> <u>0.42642</u>	0.00020
	----- Maximum Rate ----- (\$)	----- Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	<del>0.00377</del> <u>0.00017</u>	<del>0.00377</del> <u>0.00017</u>
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	<del>0.00417</del> <u>0.00057</u>	<del>0.00417</del> <u>0.00057</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.42622	0.00000
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>	<del>0.00020</del> <u>0.00035</u>
Total Reservation Rate	<del>0.42642</del> <u>0.42657</u>	<del>0.00020</del> <u>0.00035</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>	<del>0.00040</del> <u>0.00114</u>
Total Commodity Rate (excluding ACA)	<del>0.00057</del> <u>0.00131</u>	<del>0.00057</del> <u>0.00131</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.42622	0.00000
Electric Power Unit Rate	<del>0.00035</del> <u>0.00034</u>	<del>0.00035</del> <u>0.00034</u>
Total Reservation Rate	<del>0.42657</del> <u>0.42656</u>	<del>0.00035</del> <u>0.00034</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	<del>0.00114</del> <u>0.00103</u>	<del>0.00114</del> <u>0.00103</u>
Total Commodity Rate (excluding ACA)	<del>0.00131</del> <u>0.00120</u>	<del>0.00131</del> <u>0.00120</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4: Base Rate	<del>0.29587</del> <u>0.24656</u>	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	<del>0.29657</del> <u>0.24726</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	<del>0.29587</del> <u>0.24656</u>	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	<del>0.29697</del> <u>0.24766</u>	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4: Base Rate	<del>0.29587</del> <u>0.24656</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.29637</del> <u>0.24706</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	<del>0.29587</del> <u>0.24656</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	<del>0.29677</del> <u>0.24746</u>	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4: Base Rate	<del>0.34978</del> <u>0.34549</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.35028</del> <u>0.34599</u>	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00070</del> <u>0.00095</u>	<del>0.00070</del> <u>0.00095</u>
	-----	-----
Total Reservation Rate	<del>0.24726</del> <u>0.24751</u>	<del>0.00070</del> <u>0.00095</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00110</del> <u>0.00150</u>	<del>0.00110</del> <u>0.00150</u>
	-----	-----
Total Reservation Rate	<del>0.24766</del> <u>0.24806</u>	<del>0.00110</del> <u>0.00150</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
	-----	-----
Total Reservation Rate	<del>0.24706</del> <u>0.24729</u>	<del>0.00050</del> <u>0.00073</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00090</del> <u>0.00128</u>	<del>0.00090</del> <u>0.00128</u>
	-----	-----
Total Reservation Rate	<del>0.24746</del> <u>0.24784</u>	<del>0.00090</del> <u>0.00128</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34549	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
	-----	-----
Total Reservation Rate	<del>0.34599</del> <u>0.34622</u>	<del>0.00050</del> <u>0.00073</u>

Note:

- The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00095</del> <u>0.00093</u>	<del>0.00095</del> <u>0.00093</u>
	-----	-----
Total Reservation Rate	<del>0.24751</del> <u>0.24749</u>	<del>0.00095</del> <u>0.00093</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00150</del> <u>0.00147</u>	<del>0.00150</del> <u>0.00147</u>
	-----	-----
Total Reservation Rate	<del>0.24806</del> <u>0.24803</u>	<del>0.00150</del> <u>0.00147</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00073</del> <u>0.00072</u>	<del>0.00073</del> <u>0.00072</u>
	-----	-----
Total Reservation Rate	<del>0.24729</del> <u>0.24728</u>	<del>0.00073</del> <u>0.00072</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.24656	0.00000
Electric Power Unit Rate	<del>0.00128</del> <u>0.00126</u>	<del>0.00128</del> <u>0.00126</u>
	-----	-----
Total Reservation Rate	<del>0.24784</del> <u>0.24782</u>	<del>0.00128</del> <u>0.00126</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34549	0.00000
Electric Power Unit Rate	<del>0.00073</del> <u>0.00072</u>	<del>0.00073</del> <u>0.00072</u>
	-----	-----
Total Reservation Rate	<del>0.34622</del> <u>0.34621</u>	<del>0.00073</del> <u>0.00072</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	<del>0.00052</del> <u>0.00017</u>	0.00020	<del>0.00072</del> <u>0.00037</u>	<del>0.00072</del> <u>0.00037</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	<del>0.00659</del> <u>0.00018</u>	0.00110	<del>0.00769</del> <u>0.00128</u>	<del>0.00769</del> <u>0.00128</u>
3-5, 5-3	<del>0.00917</del> <u>0.00019</u>	0.00180	<del>0.01097</del> <u>0.00199</u>	<del>0.01097</del> <u>0.00199</u>
4-4	<del>0.00624</del> <u>0.00018</u>	0.00090	<del>0.00714</del> <u>0.00108</u>	<del>0.00714</del> <u>0.00108</u>
4-5, 5-4	<del>0.00882</del> <u>0.00019</u>	0.00160	<del>0.01042</del> <u>0.00179</u>	<del>0.01042</del> <u>0.00179</u>
5-5	<del>0.00275</del> <u>0.00018</u>	0.00070	<del>0.00345</del> <u>0.00088</u>	<del>0.00345</del> <u>0.00088</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	<del>0.00020</del> <u>0.00060</u>	<del>0.00037</del> <u>0.00077</u>	<del>0.00037</del> <u>0.00077</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00018	<del>0.00110</del> <u>0.00324</u>	<del>0.00128</del> <u>0.00342</u>	<del>0.00128</del> <u>0.00342</u>
3-5, 5-3	0.00019	<del>0.00180</del> <u>0.00516</u>	<del>0.00199</del> <u>0.00535</u>	<del>0.00199</del> <u>0.00535</u>
4-4	0.00018	<del>0.00090</del> <u>0.00264</u>	<del>0.00108</del> <u>0.00282</u>	<del>0.00108</del> <u>0.00282</u>
4-5, 5-4	0.00019	<del>0.00160</del> <u>0.00456</u>	<del>0.00179</del> <u>0.00475</u>	<del>0.00179</del> <u>0.00475</u>
5-5	0.00018	<del>0.00070</del> <u>0.00192</u>	<del>0.00088</del> <u>0.00210</u>	<del>0.00088</del> <u>0.00210</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	<del>0.00060</del> <u>0.00054</u>	<del>0.00077</del> <u>0.00071</u>	<del>0.00077</del> <u>0.00071</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00018	<del>0.00324</del> <u>0.00291</u>	<del>0.00342</del> <u>0.00309</u>	<del>0.00342</del> <u>0.00309</u>
3-5, 5-3	0.00019	<del>0.00516</del> <u>0.00464</u>	<del>0.00535</del> <u>0.00483</u>	<del>0.00535</del> <u>0.00483</u>
4-4	0.00018	<del>0.00264</del> <u>0.00237</u>	<del>0.00282</del> <u>0.00255</u>	<del>0.00282</del> <u>0.00255</u>
4-5, 5-4	0.00019	<del>0.00456</del> <u>0.00410</u>	<del>0.00475</del> <u>0.00429</u>	<del>0.00475</del> <u>0.00429</u>
5-5	0.00018	<del>0.00192</del> <u>0.00173</u>	<del>0.00210</del> <u>0.00191</u>	<del>0.00210</del> <u>0.00191</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	<del>0.47018</del> <u>0.41360</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	<del>0.47038</del> <u>0.41380</u>	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	<del>0.00446</del> <u>0.00017</u>	<del>0.00446</del> <u>0.00017</u>
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	<del>0.00486</del> <u>0.00057</u>	<del>0.00486</del> <u>0.00057</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41360	0.00000
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>	<del>0.00020</del> <u>0.00035</u>
Total Reservation Rate	<del>0.41380</del> <u>0.41395</u>	<del>0.00020</del> <u>0.00035</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>	<del>0.00040</del> <u>0.00114</u>
Total Commodity Rate (excluding ACA)	<del>0.00057</del> <u>0.00131</u>	<del>0.00057</del> <u>0.00131</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41360	0.00000
Electric Power Unit Rate	<del>0.00035</del> <u>0.00034</u>	<del>0.00035</del> <u>0.00034</u>
Total Reservation Rate	<del>0.41395</del> <u>0.41394</u>	<del>0.00035</del> <u>0.00034</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00017	0.00017
Electric Power Unit Rate	<del>0.00114</del> <u>0.00103</u>	<del>0.00114</del> <u>0.00103</u>
Total Commodity Rate (excluding ACA)	<del>0.00131</del> <u>0.00120</u>	<del>0.00131</del> <u>0.00120</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<del>0.33020</del> <u>0.27436</u>	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	<del>0.33090</del> <u>0.27506</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	<del>0.48797</del> <u>0.40628</u>	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	<del>0.48907</del> <u>0.40738</u>	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<del>0.26581</del> <u>0.22340</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.26631</del> <u>0.22390</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	<del>0.42358</del> <u>0.35532</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	<del>0.42448</del> <u>0.35622</u>	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27436	0.00000
Electric Power Unit Rate	<del>0.00070</del> <u>0.00095</u>	<del>0.00070</del> <u>0.00095</u>
Total Reservation Rate	<del>0.27506</del> <u>0.27531</u>	<del>0.00070</del> <u>0.00095</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.40628	0.00000
Electric Power Unit Rate	<del>0.00110</del> <u>0.00150</u>	<del>0.00110</del> <u>0.00150</u>
Total Reservation Rate	<del>0.40738</del> <u>0.40778</u>	<del>0.00110</del> <u>0.00150</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.22340	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.22390</del> <u>0.22413</u>	<del>0.00050</del> <u>0.00073</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.35532	0.00000
Electric Power Unit Rate	<del>0.00090</del> <u>0.00128</u>	<del>0.00090</del> <u>0.00128</u>
Total Reservation Rate	<del>0.35622</del> <u>0.35660</u>	<del>0.00090</del> <u>0.00128</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27436	0.00000
Electric Power Unit Rate	<del>0.00095</del> <u>0.00093</u>	<del>0.00095</del> <u>0.00093</u>
Total Reservation Rate	<del>0.27531</del> <u>0.27529</u>	<del>0.00095</del> <u>0.00093</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.40628	0.00000
Electric Power Unit Rate	<del>0.00150</del> <u>0.00147</u>	<del>0.00150</del> <u>0.00147</u>
Total Reservation Rate	<del>0.40778</del> <u>0.40775</u>	<del>0.00150</del> <u>0.00147</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.22340	0.00000
Electric Power Unit Rate	<del>0.00073</del> <u>0.00072</u>	<del>0.00073</del> <u>0.00072</u>
Total Reservation Rate	<del>0.22413</del> <u>0.22412</u>	<del>0.00073</del> <u>0.00072</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.35532	0.00000
Electric Power Unit Rate	<del>0.00128</del> <u>0.00126</u>	<del>0.00128</del> <u>0.00126</u>
Total Reservation Rate	<del>0.35660</del> <u>0.35658</u>	<del>0.00128</del> <u>0.00126</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	<del>0.00095</del> <u>0.00017</u>	0.00020	<del>0.00115</del> <u>0.00037</u>	<del>0.00115</del> <u>0.00037</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	<del>0.00738</del> <u>0.00017</u>	0.00110	<del>0.00848</del> <u>0.00127</u>	<del>0.00848</del> <u>0.00127</u>
3-5, 5-3	<del>0.01131</del> <u>0.00017</u>	0.00180	<del>0.01311</del> <u>0.00197</u>	<del>0.01311</del> <u>0.00197</u>
4-4	<del>0.00660</del> <u>0.00017</u>	0.00090	<del>0.00750</del> <u>0.00107</u>	<del>0.00750</del> <u>0.00107</u>
4-5, 5-4	<del>0.01053</del> <u>0.00017</u>	0.00160	<del>0.01213</del> <u>0.00177</u>	<del>0.01213</del> <u>0.00177</u>
5-5	<del>0.00410</del> <u>0.00017</u>	0.00070	<del>0.00480</del> <u>0.00087</u>	<del>0.00480</del> <u>0.00087</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	<del>0.00020</del> <u>0.00060</u>	<del>0.00037</del> <u>0.00077</u>	<del>0.00037</del> <u>0.00077</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00017	<del>0.00110</del> <u>0.00324</u>	<del>0.00127</del> <u>0.00341</u>	<del>0.00127</del> <u>0.00341</u>
3-5, 5-3	0.00017	<del>0.00180</del> <u>0.00516</u>	<del>0.00197</del> <u>0.00533</u>	<del>0.00197</del> <u>0.00533</u>
4-4	0.00017	<del>0.00090</del> <u>0.00264</u>	<del>0.00107</del> <u>0.00281</u>	<del>0.00107</del> <u>0.00281</u>
4-5, 5-4	0.00017	<del>0.00160</del> <u>0.00456</u>	<del>0.00177</del> <u>0.00473</u>	<del>0.00177</del> <u>0.00473</u>
5-5	0.00017	<del>0.00070</del> <u>0.00192</u>	<del>0.00087</del> <u>0.00209</u>	<del>0.00087</del> <u>0.00209</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00017	<del>0.00060</del> <u>0.00054</u>	<del>0.00077</del> <u>0.00071</u>	<del>0.00077</del> <u>0.00071</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00017	<del>0.00324</del> <u>0.00291</u>	<del>0.00341</del> <u>0.00308</u>	<del>0.00341</del> <u>0.00308</u>
3-5, 5-3	0.00017	<del>0.00516</del> <u>0.00464</u>	<del>0.00533</del> <u>0.00481</u>	<del>0.00533</del> <u>0.00481</u>
4-4	0.00017	<del>0.00264</del> <u>0.00237</u>	<del>0.00281</del> <u>0.00254</u>	<del>0.00281</del> <u>0.00254</u>
4-5, 5-4	0.00017	<del>0.00456</del> <u>0.00410</u>	<del>0.00473</del> <u>0.00427</u>	<del>0.00473</del> <u>0.00427</u>
5-5	0.00017	<del>0.00192</del> <u>0.00173</u>	<del>0.00209</del> <u>0.00190</u>	<del>0.00209</del> <u>0.00190</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC  
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion  
-----

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate Surcharge per dt	<del>0.24399</del> <u>0.22358</u>	0.00000

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<u>0.07523</u> <u>0.08177</u>	<u>0.00121</u> <u>0.00129</u>	0.00030	<u>0.07674</u> <u>0.08336</u>	<u>0.00151</u> <u>0.00159</u>
1-2, 2-1	<u>0.10744</u> <u>0.11448</u>	<u>0.00305</u> <u>0.00327</u>	0.00060	<u>0.11109</u> <u>0.11835</u>	<u>0.00365</u> <u>0.00387</u>
1-3, 3-1	<u>0.16028</u> <u>0.16813</u>	<u>0.00496</u> <u>0.00533</u>	0.00100	<u>0.16624</u> <u>0.17446</u>	<u>0.00596</u> <u>0.00633</u>
1-4, 4-1	<u>0.24876</u> <u>0.35951</u>	<u>0.01236</u> <u>0.01437</u>	0.00240	<u>0.26452</u> <u>0.37628</u>	<u>0.01576</u> <u>0.01677</u>
1-4A, 4A-1	<u>0.39505</u> <u>0.40652</u>	<u>0.01532</u> <u>0.01648</u>	0.00270	<u>0.41307</u> <u>0.42570</u>	<u>0.01802</u> <u>0.01918</u>
1-4B, 4B-1	<u>0.42354</u> <u>0.43545</u>	<u>0.01662</u> <u>0.01788</u>	0.00300	<u>0.44316</u> <u>0.45633</u>	<u>0.01962</u> <u>0.02088</u>
1-5, 5-1	<u>0.48238</u> <u>0.49519</u>	<u>0.01952</u> <u>0.02100</u>	0.00350	<u>0.50540</u> <u>0.51969</u>	<u>0.02302</u> <u>0.02450</u>
1-6, 6-1	<u>0.56146</u> <u>0.57549</u>	<u>0.02212</u> <u>0.02489</u>	0.00410	<u>0.58869</u> <u>0.60448</u>	<u>0.02723</u> <u>0.02899</u>
2-2	<u>0.08317</u> <u>0.08983</u>	<u>0.00201</u> <u>0.00215</u>	0.00030	<u>0.08548</u> <u>0.09228</u>	<u>0.00231</u> <u>0.00245</u>
2-3, 3-2	<u>0.13601</u> <u>0.14348</u>	<u>0.00392</u> <u>0.00421</u>	0.00070	<u>0.14063</u> <u>0.14839</u>	<u>0.00462</u> <u>0.00491</u>
2-4, 4-2	<u>0.22449</u> <u>0.33486</u>	<u>0.01232</u> <u>0.01325</u>	0.00210	<u>0.23891</u> <u>0.35021</u>	<u>0.01442</u> <u>0.01535</u>
2-4A, 4A-2	<u>0.37078</u> <u>0.38187</u>	<u>0.01428</u> <u>0.01536</u>	0.00240	<u>0.38746</u> <u>0.39963</u>	<u>0.01668</u> <u>0.01776</u>
2-4B, 4B-2	<u>0.39927</u> <u>0.41080</u>	<u>0.01558</u> <u>0.01676</u>	0.00270	<u>0.41755</u> <u>0.43026</u>	<u>0.01828</u> <u>0.01946</u>
2-5, 5-2	<u>0.45811</u> <u>0.47054</u>	<u>0.01848</u> <u>0.01988</u>	0.00320	<u>0.47979</u> <u>0.49362</u>	<u>0.02168</u> <u>0.02308</u>
2-6, 6-2	<u>0.53719</u> <u>0.55084</u>	<u>0.02209</u> <u>0.02377</u>	0.00380	<u>0.56308</u> <u>0.57841</u>	<u>0.02589</u> <u>0.02757</u>
3-3	<u>0.10380</u> <u>0.11077</u>	<u>0.00208</u> <u>0.00223</u>	0.00040	<u>0.10628</u> <u>0.11340</u>	<u>0.00248</u> <u>0.00263</u>
3-3 (Washington Withdrawal)	<u>0.05096</u> <u>0.05712</u>	0.00017	0.00000	<u>0.05113</u> <u>0.05729</u>	0.00017
3-4, 4-3	<u>0.29228</u> <u>0.30215</u>	<u>0.01048</u> <u>0.01127</u>	0.00180	<u>0.30456</u> <u>0.31522</u>	<u>0.01228</u> <u>0.01307</u>
3-4A, 4A-3	<u>0.33857</u> <u>0.34916</u>	<u>0.01244</u> <u>0.01338</u>	0.00210	<u>0.35311</u> <u>0.36464</u>	<u>0.01454</u> <u>0.01548</u>
3-4B, 4B-3	<u>0.36706</u> <u>0.37809</u>	<u>0.01274</u> <u>0.01478</u>	0.00240	<u>0.38320</u> <u>0.39527</u>	<u>0.01614</u> <u>0.01718</u>
3-5, 5-3	<u>0.42590</u> <u>0.43783</u>	<u>0.01664</u> <u>0.01790</u>	0.00290	<u>0.44544</u> <u>0.45863</u>	<u>0.01954</u> <u>0.02080</u>
3-6, 6-3	<u>0.50498</u> <u>0.51813</u>	<u>0.02025</u> <u>0.02179</u>	0.00350	<u>0.52873</u> <u>0.54342</u>	<u>0.02375</u> <u>0.02529</u>
4-4	<u>0.23944</u> <u>0.24850</u>	<u>0.00857</u> <u>0.00921</u>	0.00140	<u>0.24941</u> <u>0.25911</u>	<u>0.00997</u> <u>0.01061</u>
4-4A, 4A-4	<u>0.28573</u> <u>0.29551</u>	<u>0.01053</u> <u>0.01132</u>	0.00170	<u>0.29796</u> <u>0.30853</u>	<u>0.01223</u> <u>0.01302</u>
4-4B, 4B-4	<u>0.31422</u> <u>0.32444</u>	<u>0.01183</u> <u>0.01272</u>	0.00200	<u>0.32805</u> <u>0.33916</u>	<u>0.01383</u> <u>0.01472</u>

4-5, 5-4	<del>0.37306</del> <u>0.38418</u>	<del>0.01473</del> <u>0.01584</u>	0.00250	<del>0.39029</del> <u>0.40252</u>	<del>0.01723</del> <u>0.01834</u>
4-6, 6-4	<del>0.45214</del> <u>0.46448</u>	<del>0.01834</del> <u>0.01973</u>	0.00310	<del>0.47358</del> <u>0.48731</u>	<del>0.02144</del> <u>0.02283</u>
4A-4A	<del>0.09725</del> <u>0.10413</u>	<del>0.00213</del> <u>0.00228</u>	0.00030	<del>0.09968</del> <u>0.10671</u>	<del>0.00243</del> <u>0.00258</u>
4A-4B, 4B-4A	<del>0.12574</del> <u>0.13306</u>	<del>0.00343</del> <u>0.00368</u>	0.00060	<del>0.12977</del> <u>0.13734</u>	<del>0.00403</del> <u>0.00428</u>
4A-5, 5-4A	<del>0.41935</del> <u>0.43119</u>	<del>0.01669</del> <u>0.01795</u>	0.00280	<del>0.43884</del> <u>0.45194</u>	<del>0.01949</del> <u>0.02075</u>
4A-6, 6-4A	<del>0.49843</del> <u>0.51149</u>	<del>0.02030</del> <u>0.02184</u>	0.00340	<del>0.52213</del> <u>0.53673</u>	<del>0.02370</del> <u>0.02524</u>
4B-4B	<del>0.07945</del> <u>0.08605</u>	<del>0.00147</del> <u>0.00157</u>	0.00030	<del>0.08122</del> <u>0.08792</u>	<del>0.00177</del> <u>0.00187</u>
4B-5, 5-4B	<del>0.44784</del> <u>0.46012</u>	<del>0.01799</del> <u>0.01935</u>	0.00310	<del>0.46893</del> <u>0.48257</u>	<del>0.02109</del> <u>0.02245</u>
4B-6, 6-4B	<del>0.52692</del> <u>0.54042</u>	<del>0.02160</del> <u>0.02324</u>	0.00370	<del>0.55222</del> <u>0.56736</u>	<del>0.02530</del> <u>0.02694</u>
5-5	<del>0.18458</del> <u>0.19280</u>	<del>0.00633</del> <u>0.00680</u>	0.00110	<del>0.19201</del> <u>0.20070</u>	<del>0.00743</del> <u>0.00790</u>
5-6, 6-5	<del>0.26366</del> <u>0.27310</u>	<del>0.00994</del> <u>0.01069</u>	0.00170	<del>0.27530</del> <u>0.28549</u>	<del>0.01164</del> <u>0.01239</u>
6-6	<del>0.13004</del> <u>0.13742</u>	<del>0.00378</del> <u>0.00406</u>	0.00060	<del>0.13442</del> <u>0.14208</u>	<del>0.00438</del> <u>0.00466</u>

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	<del>0.00030</del> <u>0.00054</u>	<del>0.08336</del> <u>0.08360</u>	<del>0.00159</del> <u>0.00183</u>
1-2, 2-1	0.11448	0.00327	<del>0.00060</del> <u>0.00123</u>	<del>0.11835</del> <u>0.11898</u>	<del>0.00387</del> <u>0.00450</u>
1-3, 3-1	0.16813	0.00533	<del>0.00100</del> <u>0.00205</u>	<del>0.17446</del> <u>0.17551</u>	<del>0.00633</del> <u>0.00738</u>
1-4, 4-1	0.35951	0.01437	<del>0.00240</del> <u>0.00542</u>	<del>0.37628</del> <u>0.37930</u>	<del>0.01677</del> <u>0.01979</u>
1-4A, 4A-1	0.40652	0.01648	<del>0.00270</del> <u>0.00627</u>	<del>0.42570</del> <u>0.42927</u>	<del>0.01918</del> <u>0.02275</u>
1-4B, 4B-1	0.43545	0.01788	<del>0.00300</del> <u>0.00680</u>	<del>0.45633</del> <u>0.46013</u>	<del>0.02088</del> <u>0.02468</u>
1-5, 5-1	0.49519	0.02100	<del>0.00350</del> <u>0.00789</u>	<del>0.51969</del> <u>0.52408</u>	<del>0.02450</del> <u>0.02889</u>
1-6, 6-1	0.57549	0.02489	<del>0.00410</del> <u>0.00938</u>	<del>0.60448</del> <u>0.60976</u>	<del>0.02899</del> <u>0.03427</u>
2-2	0.08983	0.00215	<del>0.00030</del> <u>0.00069</u>	<del>0.09228</del> <u>0.09267</u>	<del>0.00245</del> <u>0.00284</u>
2-3, 3-2	0.14348	0.00421	<del>0.00070</del> <u>0.00151</u>	<del>0.14839</del> <u>0.14920</u>	<del>0.00491</del> <u>0.00572</u>
2-4, 4-2	0.33486	0.01325	<del>0.00210</del> <u>0.00488</u>	<del>0.35021</del> <u>0.35299</u>	<del>0.01535</del> <u>0.01813</u>
2-4A, 4A-2	0.38187	0.01536	<del>0.00240</del> <u>0.00573</u>	<del>0.39963</del> <u>0.40296</u>	<del>0.01776</del> <u>0.02109</u>
2-4B, 4B-2	0.41080	0.01676	<del>0.00270</del> <u>0.00626</u>	<del>0.43026</del> <u>0.43382</u>	<del>0.01946</del> <u>0.02302</u>
2-5, 5-2	0.47054	0.01988	<del>0.00320</del> <u>0.00735</u>	<del>0.49362</del> <u>0.49777</u>	<del>0.02308</del> <u>0.02723</u>
2-6, 6-2	0.55084	0.02377	<del>0.00380</del> <u>0.00884</u>	<del>0.57841</del> <u>0.58345</u>	<del>0.02757</del> <u>0.03261</u>
3-3	0.11077	0.00223	<del>0.00040</del> <u>0.00082</u>	<del>0.11340</del> <u>0.11382</u>	<del>0.00263</del> <u>0.00305</u>
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729	0.00017
3-4, 4-3	0.30215	0.01127	<del>0.00180</del> <u>0.00419</u>	<del>0.31522</del> <u>0.31761</u>	<del>0.01307</del> <u>0.01546</u>
3-4A, 4A-3	0.34916	0.01338	<del>0.00210</del> <u>0.00504</u>	<del>0.36464</del> <u>0.36758</u>	<del>0.01548</del> <u>0.01842</u>
3-4B, 4B-3	0.37809	0.01478	<del>0.00240</del> <u>0.00557</u>	<del>0.39527</del> <u>0.39844</u>	<del>0.01718</del> <u>0.02035</u>
3-5, 5-3	0.43783	0.01790	<del>0.00290</del> <u>0.00666</u>	<del>0.45863</del> <u>0.46239</u>	<del>0.02080</del> <u>0.02456</u>
3-6, 6-3	0.51813	0.02179	<del>0.00350</del> <u>0.00815</u>	<del>0.54342</del> <u>0.54807</u>	<del>0.02529</del> <u>0.02994</u>
4-4	0.24850	0.00921	<del>0.00140</del> <u>0.00337</u>	<del>0.25911</del> <u>0.26108</u>	<del>0.01061</del> <u>0.01258</u>
4-4A, 4A-4	0.29551	0.01132	<del>0.00170</del> <u>0.00422</u>	<del>0.30853</del> <u>0.31105</u>	<del>0.01302</del> <u>0.01554</u>
4-4B, 4B-4	0.32444	0.01272	<del>0.00200</del> <u>0.00475</u>	<del>0.32916</del> <u>0.34191</u>	<del>0.01472</del> <u>0.01747</u>
4-5, 5-4	0.38418	0.01584	<del>0.00250</del>	<del>0.40252</del>	<del>0.01824</del>

---

4-6, 6-4	0.46448	0.01973	<u>0.00584</u>	<u>0.40586</u>	<u>0.02168</u>
			<del>0.00310</del>	<del>0.48731</del>	<del>0.02293</del>
			<u>0.00733</u>	<u>0.49154</u>	<u>0.02706</u>
4A-4A	0.10413	0.00228	<del>0.00030</del>	<u>0.10671</u>	<del>0.00258</del>
			<u>0.00085</u>	<u>0.10726</u>	<u>0.00313</u>
			<del>0.00060</del>	<del>0.13734</del>	<del>0.00428</del>
4A-4B, 4B-4A	0.13306	0.00368	<u>0.00138</u>	<u>0.13812</u>	<u>0.00506</u>
			<del>0.00280</del>	<del>0.45194</del>	<del>0.02075</del>
			<u>0.00669</u>	<u>0.45583</u>	<u>0.02464</u>
4A-5, 5-4A	0.43119	0.01795	<del>0.00340</del>	<del>0.53673</del>	<del>0.02524</del>
			<u>0.00818</u>	<u>0.54151</u>	<u>0.03002</u>
			<del>0.00030</del>	<del>0.08792</del>	<del>0.00187</del>
4B-4B	0.08605	0.00157	<u>0.00053</u>	<u>0.08815</u>	<u>0.00210</u>
			<del>0.00310</del>	<del>0.48257</del>	<del>0.02245</del>
			<u>0.00722</u>	<u>0.48669</u>	<u>0.02657</u>
4B-5, 5-4B	0.46012	0.01935	<del>0.00370</del>	<del>0.56736</del>	<del>0.02694</del>
			<u>0.00871</u>	<u>0.57237</u>	<u>0.03195</u>
			<del>0.00030</del>	<del>0.20070</del>	<del>0.00790</del>
4B-6, 6-4B	0.54042	0.02324	<u>0.00110</u>	<u>0.20207</u>	<u>0.00927</u>
			<del>0.00170</del>	<del>0.28549</del>	<del>0.01239</del>
			<u>0.00396</u>	<u>0.28775</u>	<u>0.01465</u>
5-5	0.19280	0.00680	<del>0.00110</del>	<del>0.20070</del>	<del>0.00790</del>
5-6, 6-5	0.27310	0.01069	<u>0.00247</u>	<u>0.20207</u>	<u>0.00927</u>
			<del>0.00170</del>	<del>0.28549</del>	<del>0.01239</del>
			<u>0.00396</u>	<u>0.28775</u>	<u>0.01465</u>
6-6	0.13742	0.00406	<del>0.00060</del>	<del>0.14208</del>	<del>0.00466</del>
			<u>0.00149</u>	<u>0.14297</u>	<u>0.00555</u>
			<del>0.00060</del>	<del>0.14208</del>	<del>0.00466</del>

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	<del>0.00054</del> <u>0.00049</u>	<del>0.08360</del> <u>0.08355</u>	<del>0.00183</del> <u>0.00178</u>
1-2, 2-1	0.11448	0.00327	<del>0.00123</del> <u>0.00112</u>	<del>0.11898</del> <u>0.11887</u>	<del>0.00450</del> <u>0.00439</u>
1-3, 3-1	0.16813	0.00533	<del>0.00205</del> <u>0.00187</u>	<del>0.17551</del> <u>0.17533</u>	<del>0.00738</del> <u>0.00720</u>
1-4, 4-1	0.35951	0.01437	<del>0.00542</del> <u>0.00496</u>	<del>0.37930</del> <u>0.37884</u>	<del>0.01979</del> <u>0.01933</u>
1-4A, 4A-1	0.40652	0.01648	<del>0.00627</del> <u>0.00575</u>	<del>0.42927</del> <u>0.42875</u>	<del>0.02275</del> <u>0.02223</u>
1-4B, 4B-1	0.43545	0.01788	<del>0.00680</del> <u>0.00624</u>	<del>0.46013</del> <u>0.45957</u>	<del>0.02468</del> <u>0.02412</u>
1-5, 5-1	0.49519	0.02100	<del>0.00789</del> <u>0.00723</u>	<del>0.52408</del> <u>0.52342</u>	<del>0.02889</del> <u>0.02823</u>
1-6, 6-1	0.57549	0.02489	<del>0.00938</del> <u>0.00860</u>	<del>0.60976</del> <u>0.60898</u>	<del>0.03427</del> <u>0.03349</u>
2-2	0.08983	0.00215	<del>0.00069</del> <u>0.00063</u>	<del>0.09267</del> <u>0.09261</u>	<del>0.00284</del> <u>0.00278</u>
2-3, 3-2	0.14348	0.00421	<del>0.00151</del> <u>0.00138</u>	<del>0.14920</del> <u>0.14907</u>	<del>0.00572</del> <u>0.00559</u>
2-4, 4-2	0.33486	0.01325	<del>0.00488</del> <u>0.00447</u>	<del>0.35299</del> <u>0.35258</u>	<del>0.01813</del> <u>0.01772</u>
2-4A, 4A-2	0.38187	0.01536	<del>0.00573</del> <u>0.00526</u>	<del>0.40296</del> <u>0.40249</u>	<del>0.02109</del> <u>0.02062</u>
2-4B, 4B-2	0.41080	0.01676	<del>0.00626</del> <u>0.00575</u>	<del>0.43382</del> <u>0.43331</u>	<del>0.02302</del> <u>0.02251</u>
2-5, 5-2	0.47054	0.01988	<del>0.00735</del> <u>0.00674</u>	<del>0.49777</del> <u>0.49716</u>	<del>0.02723</del> <u>0.02662</u>
2-6, 6-2	0.55084	0.02377	<del>0.00884</del> <u>0.00811</u>	<del>0.58345</del> <u>0.58272</u>	<del>0.03261</del> <u>0.03188</u>
3-3	0.11077	0.00223	<del>0.00082</del> <u>0.00075</u>	<del>0.11382</del> <u>0.11375</u>	<del>0.00305</del> <u>0.00298</u>
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729	0.00017
3-4, 4-3	0.30215	0.01127	<del>0.00419</del> <u>0.00384</u>	<del>0.31761</del> <u>0.31726</u>	<del>0.01546</del> <u>0.01511</u>
3-4A, 4A-3	0.34916	0.01338	<del>0.00504</del> <u>0.00463</u>	<del>0.36758</del> <u>0.36717</u>	<del>0.01842</del> <u>0.01801</u>
3-4B, 4B-3	0.37809	0.01478	<del>0.00557</del> <u>0.00512</u>	<del>0.39844</del> <u>0.39799</u>	<del>0.02035</del> <u>0.01990</u>
3-5, 5-3	0.43783	0.01790	<del>0.00666</del> <u>0.00611</u>	<del>0.46239</del> <u>0.46184</u>	<del>0.02456</del> <u>0.02401</u>
3-6, 6-3	0.51813	0.02179	<del>0.00815</del> <u>0.00748</u>	<del>0.54807</del> <u>0.54740</u>	<del>0.02994</del> <u>0.02927</u>
4-4	0.24850	0.00921	<del>0.00337</del> <u>0.00309</u>	<del>0.26108</del> <u>0.26080</u>	<del>0.01258</del> <u>0.01230</u>
4-4A, 4A-4	0.29551	0.01132	<del>0.00422</del> <u>0.00388</u>	<del>0.31105</del> <u>0.31071</u>	<del>0.01554</del> <u>0.01520</u>
4-4B, 4B-4	0.32444	0.01272	<del>0.00475</del> <u>0.00437</u>	<del>0.34191</del> <u>0.34153</u>	<del>0.01747</del> <u>0.01709</u>
4-5, 5-4	0.38418	0.01584	<del>0.00584</del>	<del>0.40586</del>	<del>0.02168</del>

---

4-6, 6-4	0.46448	0.01973	<u>0.00536</u>	<u>0.40538</u>	<u>0.02120</u>
			<del>0.00733</del>	<del>0.49154</del>	<del>0.02706</del>
			<u>0.00673</u>	<u>0.49094</u>	<u>0.02646</u>
4A-4A	0.10413	0.00228	<del>0.00085</del>	<u>0.10726</u>	<u>0.00313</u>
			<u>0.00079</u>	<u>0.10720</u>	<u>0.00307</u>
4A-4B, 4B-4A	0.13306	0.00368	<del>0.00138</del>	<u>0.13812</u>	<u>0.00506</u>
			<u>0.00128</u>	<u>0.13802</u>	<u>0.00496</u>
4A-5, 5-4A	0.43119	0.01795	<del>0.00669</del>	<u>0.45583</u>	<u>0.02464</u>
			<u>0.00615</u>	<u>0.45529</u>	<u>0.02410</u>
4A-6, 6-4A	0.51149	0.02184	<del>0.00818</del>	<u>0.54151</u>	<u>0.03002</u>
			<u>0.00752</u>	<u>0.54085</u>	<u>0.02936</u>
4B-4B	0.08605	0.00157	<del>0.00053</del>	<u>0.08815</u>	<u>0.00210</u>
4B-5, 5-4B	0.46012	0.01935	<u>0.00049</u>	<u>0.08811</u>	<u>0.00206</u>
			<del>0.00722</del>	<u>0.48669</u>	<u>0.02657</u>
4B-6, 6-4B	0.54042	0.02324	<u>0.00664</u>	<u>0.48611</u>	<u>0.02599</u>
			<del>0.00871</del>	<u>0.57237</u>	<u>0.03195</u>
			<u>0.00801</u>	<u>0.57167</u>	<u>0.03125</u>
5-5	0.19280	0.00680	<del>0.00247</del>	<u>0.20207</u>	<u>0.00927</u>
5-6, 6-5	0.27310	0.01069	<u>0.00227</u>	<u>0.20187</u>	<u>0.00907</u>
			<del>0.00396</del>	<u>0.28775</u>	<u>0.01465</u>
			<u>0.00364</u>	<u>0.28743</u>	<u>0.01433</u>
6-6	0.13742	0.00406	<del>0.00149</del>	<u>0.14297</u>	<u>0.00555</u>
			<u>0.00137</u>	<u>0.14285</u>	<u>0.00543</u>

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07523</del> <u>0.08177</u>	0.00000	0.00010	<del>0.07533</del> <u>0.08187</u>
1-2, 2-1	<del>0.10744</del> <u>0.11448</u>	0.00000	0.00020	<del>0.10764</del> <u>0.11468</u>
1-3, 3-1	<del>0.16028</del> <u>0.16813</u>	0.00000	0.00030	<del>0.16058</del> <u>0.16853</u>
1-4, 4-1	<del>0.34876</del> <u>0.35951</u>	0.00000	0.00090	<del>0.34966</del> <u>0.36041</u>
1-5, 5-1	<del>0.48238</del> <u>0.49519</u>	0.00000	0.00130	<del>0.48268</del> <u>0.49649</u>
1-6, 6-1	<del>0.56146</del> <u>0.57549</u>	0.00000	0.00150	<del>0.56296</del> <u>0.57699</u>
2-2	<del>0.08317</del> <u>0.08983</u>	0.00000	0.00010	<del>0.08327</del> <u>0.08993</u>
2-3, 3-2	<del>0.13601</del> <u>0.14348</u>	0.00000	0.00030	<del>0.13631</del> <u>0.14378</u>
2-4, 4-2	<del>0.32449</del> <u>0.33486</u>	0.00000	0.00080	<del>0.32529</del> <u>0.33566</u>
2-5, 5-2	<del>0.45811</del> <u>0.47054</u>	0.00000	0.00120	<del>0.45931</del> <u>0.47174</u>
2-6, 6-2	<del>0.53719</del> <u>0.55084</u>	0.00000	0.00140	<del>0.53859</del> <u>0.55224</u>
3-3	<del>0.10380</del> <u>0.11077</u>	0.00000	0.00020	<del>0.10400</del> <u>0.11097</u>
3-4, 4-3	<del>0.29228</del> <u>0.30215</u>	0.00000	0.00070	<del>0.29298</del> <u>0.30285</u>
3-5, 5-3	<del>0.42590</del> <u>0.43783</u>	0.00000	0.00110	<del>0.42700</del> <u>0.43893</u>
3-6, 6-3	<del>0.50498</del> <u>0.51813</u>	0.00000	0.00130	<del>0.50628</del> <u>0.51943</u>
4-4	<del>0.23944</del> <u>0.24850</u>	0.00000	0.00050	<del>0.23994</del> <u>0.24900</u>
4-5, 5-4	<del>0.37306</del> <u>0.38418</u>	0.00000	0.00090	<del>0.37396</del> <u>0.38508</u>
4-6, 6-4	<del>0.45214</del> <u>0.46448</u>	0.00000	0.00110	<del>0.45324</del> <u>0.46558</u>
4A-4A	<del>0.09725</del> <u>0.10413</u>	0.00000	0.00010	<del>0.09735</del> <u>0.10423</u>
4B-4B	<del>0.07945</del> <u>0.08605</u>	0.00000	0.00010	<del>0.07955</del> <u>0.08615</u>
4A-4B, 4B-4A	<del>0.12574</del> <u>0.13306</u>	0.00000	0.00020	<del>0.12594</del> <u>0.13326</u>
5-5	<del>0.18458</del> <u>0.19280</u>	0.00000	0.00040	<del>0.18498</del> <u>0.19320</u>
5-6, 6-5	<del>0.26366</del> <u>0.27310</u>	0.00000	0.00060	<del>0.26426</del> <u>0.27370</u>

6-6	<del>0.13004</del>	0.00000	0.00020	<del>0.13024</del>
	<u>0.13742</u>			<u>0.13762</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

-----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	<del>0.00010</del> 0.00013	<del>0.08187</del> 0.08190
1-2, 2-1	0.11448	0.00000	<del>0.00020</del> 0.00027	<del>0.11468</del> 0.11475
1-3, 3-1	0.16813	0.00000	<del>0.00030</del> 0.00049	<del>0.16853</del> 0.16862
1-4, 4-1	0.35951	0.00000	<del>0.00090</del> 0.00122	<del>0.36041</del> 0.36073
1-5, 5-1	0.49519	0.00000	<del>0.00130</del> 0.00177	<del>0.49649</del> 0.49696
1-6, 6-1	0.57549	0.00000	<del>0.00150</del> 0.00212	<del>0.57699</del> 0.57761
2-2	0.08983	0.00000	<del>0.00010</del> 0.00014	<del>0.08993</del> 0.08997
2-3, 3-2	0.14348	0.00000	<del>0.00030</del> 0.00036	<del>0.14378</del> 0.14384
2-4, 4-2	0.33486	0.00000	<del>0.00080</del> 0.00109	<del>0.33566</del> 0.33595
2-5, 5-2	0.47054	0.00000	<del>0.00120</del> 0.00164	<del>0.47174</del> 0.47218
2-6, 6-2	0.55084	0.00000	<del>0.00140</del> 0.00199	<del>0.55224</del> 0.55283
3-3	0.11077	0.00000	<del>0.00020</del> 0.00022	<del>0.11097</del> 0.11099
3-4, 4-3	0.30215	0.00000	<del>0.00070</del> 0.00095	<del>0.30285</del> 0.30310
3-5, 5-3	0.43783	0.00000	<del>0.00110</del> 0.00150	<del>0.43893</del> 0.43933
3-6, 6-3	0.51813	0.00000	<del>0.00130</del> 0.00185	<del>0.51943</del> 0.51998
4-4	0.24850	0.00000	<del>0.00050</del> 0.00073	<del>0.24900</del> 0.24923
4-5, 5-4	0.38418	0.00000	<del>0.00090</del> 0.00128	<del>0.38508</del> 0.38546
4-6, 6-4	0.46448	0.00000	<del>0.00110</del> 0.00163	<del>0.46558</del> 0.46611
4A-4A	0.10413	0.00000	<del>0.00010</del> 0.00020	<del>0.10423</del> 0.10433
4B-4B	0.08605	0.00000	<del>0.00010</del> 0.00012	<del>0.08615</del> 0.08617
4A-4B, 4B-4A	0.13306	0.00000	<del>0.00020</del> 0.00032	<del>0.13326</del> 0.13338
5-5	0.19280	0.00000	<del>0.00040</del> 0.00055	<del>0.19320</del> 0.19335
5-6, 6-5	0.27310	0.00000	<del>0.00060</del> 0.00090	<del>0.27370</del> 0.27400

6-6	0.13742	0.00000	<del>0.00020</del> <u>0.00035</u>	<del>0.13762</del> <u>0.13777</u>
-----	---------	---------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00000	<del>0.00013</del> 0.00012	<del>0.08190</del> 0.08189
1-2, 2-1	0.11448	0.00000	<del>0.00027</del> 0.00026	<del>0.11475</del> 0.11474
1-3, 3-1	0.16813	0.00000	<del>0.00049</del> 0.00047	<del>0.16862</del> 0.16860
1-4, 4-1	0.35951	0.00000	<del>0.00122</del> 0.00119	<del>0.36073</del> 0.36070
1-5, 5-1	0.49519	0.00000	<del>0.00177</del> 0.00173	<del>0.49696</del> 0.49692
1-6, 6-1	0.57549	0.00000	<del>0.00212</del> 0.00207	<del>0.57761</del> 0.57756
2-2	0.08983	0.00000	0.00014	0.08997
2-3, 3-2	0.14348	0.00000	<del>0.00036</del> 0.00035	<del>0.14384</del> 0.14383
2-4, 4-2	0.33486	0.00000	<del>0.00109</del> 0.00107	<del>0.33595</del> 0.33593
2-5, 5-2	0.47054	0.00000	<del>0.00164</del> 0.00161	<del>0.47218</del> 0.47215
2-6, 6-2	0.55084	0.00000	<del>0.00199</del> 0.00195	<del>0.55283</del> 0.55279
3-3	0.11077	0.00000	<del>0.00022</del> 0.00021	<del>0.11099</del> 0.11098
3-4, 4-3	0.30215	0.00000	<del>0.00095</del> 0.00093	<del>0.30310</del> 0.30308
3-5, 5-3	0.43783	0.00000	<del>0.00150</del> 0.00147	<del>0.43933</del> 0.43930
3-6, 6-3	0.51813	0.00000	<del>0.00185</del> 0.00181	<del>0.51998</del> 0.51994
4-4	0.24850	0.00000	<del>0.00073</del> 0.00072	<del>0.24923</del> 0.24922
4-5, 5-4	0.38418	0.00000	<del>0.00128</del> 0.00126	<del>0.38546</del> 0.38544
4-6, 6-4	0.46448	0.00000	<del>0.00163</del> 0.00160	<del>0.46611</del> 0.46608
4A-4A	0.10413	0.00000	0.00020	0.10433
4B-4B	0.08605	0.00000	0.00012	0.08617
4A-4B, 4B-4A	0.13306	0.00000	0.00032	0.13338
5-5	0.19280	0.00000	<del>0.00055</del> 0.00054	<del>0.19335</del> 0.19334
5-6, 6-5	0.27310	0.00000	<del>0.00090</del> 0.00088	<del>0.27400</del> 0.27398
6-6	0.13742	0.00000	<del>0.00035</del> 0.00034	<del>0.13777</del> 0.13776

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	<del>0.00121</del> 0.00129	0.00020	<del>0.00141</del> 0.00149
1-2, 2-1	0.00000	<del>0.00305</del> 0.00327	0.00040	<del>0.00345</del> 0.00367
1-3, 3-1	0.00000	<del>0.00496</del> 0.00533	0.00060	<del>0.00556</del> 0.00593
1-4, 4-1	0.00000	<del>0.01336</del> 0.01437	0.00150	<del>0.01486</del> 0.01587
1-5, 5-1	0.00000	<del>0.01952</del> 0.02100	0.00220	<del>0.02172</del> 0.02320
1-6, 6-1	0.00000	<del>0.02313</del> 0.02489	0.00260	<del>0.02573</del> 0.02749
2-2	0.00000	<del>0.00201</del> 0.00215	0.00020	<del>0.00221</del> 0.00235
2-3, 3-2	0.00000	<del>0.00392</del> 0.00421	0.00040	<del>0.00432</del> 0.00461
2-4, 4-2	0.00000	<del>0.01232</del> 0.01325	0.00130	<del>0.01362</del> 0.01455
2-5, 5-2	0.00000	<del>0.01848</del> 0.01988	0.00200	<del>0.02048</del> 0.02188
2-6, 6-2	0.00000	<del>0.02209</del> 0.02377	0.00240	<del>0.02449</del> 0.02617
3-3	0.00000	<del>0.00208</del> 0.00223	0.00020	<del>0.00228</del> 0.00243
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	<del>0.01048</del> 0.01127	0.00110	<del>0.01158</del> 0.01237
3-5, 5-3	0.00000	<del>0.01664</del> 0.01790	0.00180	<del>0.01844</del> 0.01970
3-6, 6-3	0.00000	<del>0.02025</del> 0.02179	0.00220	<del>0.02245</del> 0.02399
4-4	0.00000	<del>0.00857</del> 0.00921	0.00090	<del>0.00947</del> 0.01011
4-5, 5-4	0.00000	<del>0.01473</del> 0.01584	0.00160	<del>0.01633</del> 0.01744
4-6, 6-4	0.00000	<del>0.01834</del> 0.01973	0.00200	<del>0.02034</del> 0.02173
4A-4A	0.00000	<del>0.00213</del> 0.00228	0.00020	<del>0.00233</del> 0.00248
4B-4B	0.00000	<del>0.00147</del> 0.00157	0.00020	<del>0.00167</del> 0.00177
4B-4A, 4A-4B	0.00000	<del>0.00343</del> 0.00368	0.00040	<del>0.00383</del> 0.00408
5-5	0.00000	<del>0.00633</del> 0.00680	0.00070	<del>0.00703</del> 0.00750
5-6, 6-5	0.00000	<del>0.00994</del>	0.00110	<del>0.01104</del>

---

		<u>0.01069</u>		<u>0.01179</u>
6-6	0.00000	<del>0.00378</del>	0.00040	<del>0.00418</del>
		<u>0.00406</u>		<u>0.00446</u>

Gathering Charges

-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	<del>0.00020</del> <u>0.00041</u>	<del>0.00149</del> <u>0.00170</u>
1-2, 2-1	0.00000	0.00327	<del>0.00040</del> <u>0.00096</u>	<del>0.00367</del> <u>0.00423</u>
1-3, 3-1	0.00000	0.00533	<del>0.00060</del> <u>0.00156</u>	<del>0.00593</del> <u>0.00689</u>
1-4, 4-1	0.00000	0.01437	<del>0.00150</del> <u>0.00420</u>	<del>0.01587</del> <u>0.01857</u>
1-5, 5-1	0.00000	0.02100	<del>0.00220</del> <u>0.00612</u>	<del>0.02320</del> <u>0.02712</u>
1-6, 6-1	0.00000	0.02489	<del>0.00260</del> <u>0.00726</u>	<del>0.02749</del> <u>0.03215</u>
2-2	0.00000	0.00215	<del>0.00020</del> <u>0.00055</u>	<del>0.00235</del> <u>0.00270</u>
2-3, 3-2	0.00000	0.00421	<del>0.00040</del> <u>0.00115</u>	<del>0.00461</del> <u>0.00536</u>
2-4, 4-2	0.00000	0.01325	<del>0.00130</del> <u>0.00379</u>	<del>0.01455</del> <u>0.01704</u>
2-5, 5-2	0.00000	0.01988	<del>0.00200</del> <u>0.00571</u>	<del>0.02188</del> <u>0.02559</u>
2-6, 6-2	0.00000	0.02377	<del>0.00240</del> <u>0.00685</u>	<del>0.02617</del> <u>0.03062</u>
3-3	0.00000	0.00223	<del>0.00020</del> <u>0.00060</u>	<del>0.00243</del> <u>0.00283</u>
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01127	<del>0.00110</del> <u>0.00324</u>	<del>0.01237</del> <u>0.01451</u>
3-5, 5-3	0.00000	0.01790	<del>0.00180</del> <u>0.00516</u>	<del>0.01970</del> <u>0.02306</u>
3-6, 6-3	0.00000	0.02179	<del>0.00220</del> <u>0.00630</u>	<del>0.02399</del> <u>0.02809</u>
4-4	0.00000	0.00921	<del>0.00090</del> <u>0.00264</u>	<del>0.01011</del> <u>0.01185</u>
4-5, 5-4	0.00000	0.01584	<del>0.00160</del> <u>0.00456</u>	<del>0.01744</del> <u>0.02040</u>
4-6, 6-4	0.00000	0.01973	<del>0.00200</del> <u>0.00570</u>	<del>0.02173</del> <u>0.02543</u>
4A-4A	0.00000	0.00228	<del>0.00020</del> <u>0.00065</u>	<del>0.00248</del> <u>0.00293</u>
4B-4B	0.00000	0.00157	<del>0.00020</del> <u>0.00041</u>	<del>0.00177</del> <u>0.00198</u>
4B-4A, 4A-4B	0.00000	0.00368	<del>0.00040</del> <u>0.00106</u>	<del>0.00408</del> <u>0.00474</u>
5-5	0.00000	0.00680	<del>0.00070</del> <u>0.00192</u>	<del>0.00750</del> <u>0.00872</u>
5-6, 6-5	0.00000	0.01069	<del>0.00110</del>	<del>0.01179</del>

			<u>0.00306</u>	<u>0.01375</u>
6-6	0.00000	0.00406	<del>0.00040</del>	<del>0.00446</del>
			<u>0.00114</u>	<u>0.00520</u>

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00129	<del>0.00041</del> 0.00037	<del>0.00170</del> 0.00166
1-2, 2-1	0.00000	0.00327	<del>0.00096</del> 0.00086	<del>0.00423</del> 0.00413
1-3, 3-1	0.00000	0.00533	<del>0.00156</del> 0.00140	<del>0.00689</del> 0.00673
1-4, 4-1	0.00000	0.01437	<del>0.00420</del> 0.00377	<del>0.01857</del> 0.01814
1-5, 5-1	0.00000	0.02100	<del>0.00612</del> 0.00550	<del>0.02712</del> 0.02650
1-6, 6-1	0.00000	0.02489	<del>0.00726</del> 0.00653	<del>0.03215</del> 0.03142
2-2	0.00000	0.00215	<del>0.00055</del> 0.00049	<del>0.00270</del> 0.00264
2-3, 3-2	0.00000	0.00421	<del>0.00115</del> 0.00103	<del>0.00536</del> 0.00524
2-4, 4-2	0.00000	0.01325	<del>0.00379</del> 0.00340	<del>0.01704</del> 0.01665
2-5, 5-2	0.00000	0.01988	<del>0.00571</del> 0.00513	<del>0.02559</del> 0.02501
2-6, 6-2	0.00000	0.02377	<del>0.00685</del> 0.00616	<del>0.03062</del> 0.02993
3-3	0.00000	0.00223	<del>0.00060</del> 0.00054	<del>0.00283</del> 0.00277
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01127	<del>0.00324</del> 0.00291	<del>0.01451</del> 0.01418
3-5, 5-3	0.00000	0.01790	<del>0.00516</del> 0.00464	<del>0.02306</del> 0.02254
3-6, 6-3	0.00000	0.02179	<del>0.00630</del> 0.00567	<del>0.02809</del> 0.02746
4-4	0.00000	0.00921	<del>0.00264</del> 0.00237	<del>0.01185</del> 0.01158
4-5, 5-4	0.00000	0.01584	<del>0.00456</del> 0.00410	<del>0.02040</del> 0.01994
4-6, 6-4	0.00000	0.01973	<del>0.00570</del> 0.00513	<del>0.02543</del> 0.02486
4A-4A	0.00000	0.00228	<del>0.00065</del> 0.00059	<del>0.00293</del> 0.00287
4B-4B	0.00000	0.00157	<del>0.00041</del> 0.00037	<del>0.00198</del> 0.00194
4B-4A, 4A-4B	0.00000	0.00368	<del>0.00106</del> 0.00096	<del>0.00474</del> 0.00464
5-5	0.00000	0.00680	<del>0.00192</del> 0.00173	<del>0.00872</del> 0.00853
5-6, 6-5	0.00000	0.01069	<del>0.00306</del>	<del>0.01375</del>

---

			<u>0.00276</u>	<u>0.01345</u>
6-6	0.00000	0.00406	<del>0.00114</del>	<del>0.00520</del>
			<u>0.00103</u>	<u>0.00509</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07523</del> <u>0.08177</u>	<del>0.00121</del> <u>0.00129</u>	0.00030	<del>0.07674</del> <u>0.08336</u>
1-2, 2-1	<del>0.10744</del> <u>0.11448</u>	<del>0.00305</del> <u>0.00327</u>	0.00060	<del>0.11109</del> <u>0.11835</u>
1-3, 3-1	<del>0.16028</del> <u>0.16813</u>	<del>0.00496</del> <u>0.00533</u>	0.00100	<del>0.16624</del> <u>0.17446</u>
1-4, 4-1	<del>0.34876</del> <u>0.35951</u>	<del>0.01336</del> <u>0.01437</u>	0.00240	<del>0.36452</del> <u>0.37628</u>
1-5, 5-1	<del>0.48238</del> <u>0.49519</u>	<del>0.01952</del> <u>0.02100</u>	0.00350	<del>0.50540</del> <u>0.51969</u>
1-6, 6-1	<del>0.56146</del> <u>0.57549</u>	<del>0.02312</del> <u>0.02489</u>	0.00410	<del>0.58869</del> <u>0.60448</u>
2-2	<del>0.08317</del> <u>0.08983</u>	<del>0.00201</del> <u>0.00215</u>	0.00030	<del>0.08548</del> <u>0.09228</u>
2-3, 3-2	<del>0.13601</del> <u>0.14348</u>	<del>0.00392</del> <u>0.00421</u>	0.00070	<del>0.14063</del> <u>0.14839</u>
2-4, 4-2	<del>0.32449</del> <u>0.33486</u>	<del>0.01232</del> <u>0.01325</u>	0.00210	<del>0.33891</del> <u>0.35021</u>
2-5, 5-2	<del>0.45811</del> <u>0.47054</u>	<del>0.01848</del> <u>0.01988</u>	0.00320	<del>0.47979</del> <u>0.49362</u>
2-6, 6-2	<del>0.53719</del> <u>0.55084</u>	<del>0.02209</del> <u>0.02377</u>	0.00380	<del>0.56308</del> <u>0.57841</u>
3-3	<del>0.10380</del> <u>0.11077</u>	<del>0.00208</del> <u>0.00223</u>	0.00040	<del>0.10628</del> <u>0.11340</u>
3-3 (Washington Withdrawal)	<del>0.05096</del> <u>0.05712</u>	0.00017	0.00000	<del>0.05112</del> <u>0.05729</u>
3-4, 4-3	<del>0.29228</del> <u>0.30215</u>	<del>0.01048</del> <u>0.01127</u>	0.00180	<del>0.30456</del> <u>0.31522</u>
3-5, 5-3	<del>0.42590</del> <u>0.43783</u>	<del>0.01664</del> <u>0.01790</u>	0.00290	<del>0.44544</del> <u>0.45863</u>
3-6, 6-3	<del>0.50498</del> <u>0.51813</u>	<del>0.02025</del> <u>0.02179</u>	0.00350	<del>0.52873</del> <u>0.54342</u>
4-4	<del>0.23944</del> <u>0.24850</u>	<del>0.00857</del> <u>0.00921</u>	0.00140	<del>0.24941</del> <u>0.25911</u>
4-5, 5-4	<del>0.37306</del> <u>0.38418</u>	<del>0.01473</del> <u>0.01584</u>	0.00250	<del>0.39029</del> <u>0.40252</u>
4-6, 6-4	<del>0.45214</del> <u>0.46448</u>	<del>0.01834</del> <u>0.01973</u>	0.00310	<del>0.47358</del> <u>0.48731</u>
4A-4A	<del>0.09725</del> <u>0.10413</u>	<del>0.00213</del> <u>0.00228</u>	0.00030	<del>0.09968</del> <u>0.10671</u>
5-5	<del>0.18458</del> <u>0.19280</u>	<del>0.00633</del> <u>0.00680</u>	0.00110	<del>0.19201</del> <u>0.20070</u>
5-6, 6-5	<del>0.26366</del> <u>0.27310</u>	<del>0.00994</del> <u>0.01069</u>	0.00170	<del>0.27530</del> <u>0.28549</u>
6-6	<del>0.13004</del> <u>0.13742</u>	<del>0.00378</del> <u>0.00406</u>	0.00060	<del>0.13442</del> <u>0.14208</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	<del>0.00030</del> <u>0.00054</u>	<del>0.08336</del> <u>0.08360</u>
1-2,2-1	0.11448	0.00327	<del>0.00060</del> <u>0.00123</u>	<del>0.11835</del> <u>0.11898</u>
1-3,3-1	0.16813	0.00533	<del>0.00100</del> <u>0.00205</u>	<del>0.17446</del> <u>0.17551</u>
1-4,4-1	0.35951	0.01437	<del>0.00240</del> <u>0.00542</u>	<del>0.37628</del> <u>0.37930</u>
1-5,5-1	0.49519	0.02100	<del>0.00350</del> <u>0.00789</u>	<del>0.51969</del> <u>0.52408</u>
1-6,6-1	0.57549	0.02489	<del>0.00410</del> <u>0.00938</u>	<del>0.60448</del> <u>0.60976</u>
2-2	0.08983	0.00215	<del>0.00030</del> <u>0.00069</u>	<del>0.09228</del> <u>0.09267</u>
2-3,3-2	0.14348	0.00421	<del>0.00070</del> <u>0.00151</u>	<del>0.14839</del> <u>0.14920</u>
2-4,4-2	0.33486	0.01325	<del>0.00210</del> <u>0.00488</u>	<del>0.35021</del> <u>0.35299</u>
2-5,5-2	0.47054	0.01988	<del>0.00320</del> <u>0.00735</u>	<del>0.49362</del> <u>0.49777</u>
2-6,6-2	0.55084	0.02377	<del>0.00380</del> <u>0.00884</u>	<del>0.57841</del> <u>0.58345</u>
3-3	0.11077	0.00223	<del>0.00040</del> <u>0.00082</u>	<del>0.11340</del> <u>0.11382</u>
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729
3-4,4-3	0.30215	0.01127	<del>0.00180</del> <u>0.00419</u>	<del>0.31522</del> <u>0.31761</u>
3-5,5-3	0.43783	0.01790	<del>0.00290</del> <u>0.00666</u>	<del>0.45863</del> <u>0.46239</u>
3-6,6-3	0.51813	0.02179	<del>0.00350</del> <u>0.00815</u>	<del>0.54342</del> <u>0.54807</u>
4-4	0.24850	0.00921	<del>0.00140</del> <u>0.00337</u>	<del>0.25911</del> <u>0.26108</u>
4-5,5-4	0.38418	0.01584	<del>0.00250</del> <u>0.00584</u>	<del>0.40252</del> <u>0.40586</u>
4-6,6-4	0.46448	0.01973	<del>0.00310</del> <u>0.00733</u>	<del>0.48731</del> <u>0.49154</u>
4A-4A	0.10413	0.00228	<del>0.00030</del> <u>0.00085</u>	<del>0.10671</del> <u>0.10726</u>
5-5	0.19280	0.00680	<del>0.00110</del> <u>0.00247</u>	<del>0.20070</del> <u>0.20207</u>
5-6,6-5	0.27310	0.01069	<del>0.00170</del> <u>0.00396</u>	<del>0.28549</del> <u>0.28775</u>
6-6	0.13742	0.00406	<del>0.00060</del> <u>0.00149</u>	<del>0.14208</del> <u>0.14297</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.08177	0.00129	<del>0.00054</del> <u>0.00049</u>	<del>0.08260</del> <u>0.08355</u>
1-2, 2-1	0.11448	0.00327	<del>0.00122</del> <u>0.00112</u>	<del>0.11898</del> <u>0.11887</u>
1-3, 3-1	0.16813	0.00533	<del>0.00205</del> <u>0.00187</u>	<del>0.17551</del> <u>0.17533</u>
1-4, 4-1	0.35951	0.01437	<del>0.00542</del> <u>0.00496</u>	<del>0.37930</del> <u>0.37884</u>
1-5, 5-1	0.49519	0.02100	<del>0.00789</del> <u>0.00723</u>	<del>0.52408</del> <u>0.52342</u>
1-6, 6-1	0.57549	0.02489	<del>0.00938</del> <u>0.00860</u>	<del>0.60976</del> <u>0.60898</u>
2-2	0.08983	0.00215	<del>0.00069</del> <u>0.00063</u>	<del>0.09267</del> <u>0.09261</u>
2-3, 3-2	0.14348	0.00421	<del>0.00151</del> <u>0.00138</u>	<del>0.14920</del> <u>0.14907</u>
2-4, 4-2	0.33486	0.01325	<del>0.00488</del> <u>0.00447</u>	<del>0.35299</del> <u>0.35258</u>
2-5, 5-2	0.47054	0.01988	<del>0.00735</del> <u>0.00674</u>	<del>0.49777</del> <u>0.49716</u>
2-6, 6-2	0.55084	0.02377	<del>0.00884</del> <u>0.00811</u>	<del>0.58345</del> <u>0.58272</u>
3-3	0.11077	0.00223	<del>0.00082</del> <u>0.00075</u>	<del>0.11382</del> <u>0.11375</u>
3-3 (Washington Withdrawal)	0.05712	0.00017	0.00000	0.05729
3-4, 4-3	0.30215	0.01127	<del>0.00419</del> <u>0.00384</u>	<del>0.31761</del> <u>0.31726</u>
3-5, 5-3	0.43783	0.01790	<del>0.00666</del> <u>0.00611</u>	<del>0.46239</del> <u>0.46184</u>
3-6, 6-3	0.51813	0.02179	<del>0.00815</del> <u>0.00748</u>	<del>0.54807</del> <u>0.54740</u>
4-4	0.24850	0.00921	<del>0.00337</del> <u>0.00309</u>	<del>0.26108</del> <u>0.26080</u>
4-5, 5-4	0.38418	0.01584	<del>0.00584</del> <u>0.00536</u>	<del>0.40586</del> <u>0.40538</u>
4-6, 6-4	0.46448	0.01973	<del>0.00733</del> <u>0.00673</u>	<del>0.49154</del> <u>0.49094</u>
4A-4A	0.10413	0.00228	<del>0.00085</del> <u>0.00079</u>	<del>0.10726</del> <u>0.10720</u>
5-5	0.19280	0.00680	<del>0.00247</del> <u>0.00227</u>	<del>0.20207</del> <u>0.20187</u>
5-6, 6-5	0.27310	0.01069	<del>0.00396</del> <u>0.00364</u>	<del>0.28775</del> <u>0.28743</u>
6-6	0.13742	0.00406	<del>0.00149</del> <u>0.00137</u>	<del>0.14297</del> <u>0.14285</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	<del>0.13004</del> <u>0.13742</u>
Electric Power Unit Rate	0.00020 -----
Total Rate	<del>0.13024</del> <u>0.13762</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	<del>0.00278</del> <u>0.00406</u>
Electric Power Unit Rate	0.00040 -----
Total Rate	<del>0.00418</del> <u>0.00446</u>

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13742
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u> -----
Total Rate	<del>0.13760</del> <u>0.13777</u> -----
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u> -----
Total Rate	<del>0.00445</del> <u>0.00520</u> -----

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13742
Electric Power Unit Rate	<del>0.00035</del> <u>0.00034</u>
	-----
Total Rate	<del>0.13777</del> <u>0.13776</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	<del>0.00114</del> <u>0.00103</u>
	-----
Total Rate	<del>0.00520</del> <u>0.00509</u>

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
 FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	<del>0.05380</del> <u>0.05685</u>
Electric Power Unit Rate	0.00020 -----
Total Rate	<del>0.05400</del> <u>0.05705</u>
Commodity Rate per dt	
Zone 6 FT Rate	<del>0.00378</del> <u>0.00406</u>
Electric Power Unit Rate	0.00040 -----
Total Rate	<del>0.00418</del> <u>0.00446</u>

---

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05685
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>
	-----
Total Rate	<del>0.05705</del> <u>0.05720</u>
Commodity Rate per dt	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>
	-----
Total Rate	<del>0.00445</del> <u>0.00520</u>

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05685
Electric Power Unit Rate	<del>0.00035</del> <u>0.00034</u>
	-----
Total Rate	<del>0.05720</del> <u>0.05719</u>
Commodity Rate per dt	
Zone 6 FT Rate	0.00406
Electric Power Unit Rate	<del>0.00114</del> <u>0.00103</u>
	-----
Total Rate	<del>0.00520</del> <u>0.00509</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.00124</u>	<u>0.00328</u>	<u>0.00539</u>	<u>0.01469</u>	<u>0.01469</u>
Zone 2	-	-	<u>0.00350</u>	<u>0.00576</u>	<u>0.01570</u>	<u>0.01570</u>
Zone 3	-	-	<u>0.00204</u>	<u>0.00415</u>	<u>0.01345</u>	<u>0.01345</u>
Zone 4	-	-	<u>0.00218</u>	<u>0.00444</u>	<u>0.01438</u>	<u>0.01438</u>
Zone 4A	-	-	-	<u>0.00211</u>	<u>0.01141</u>	<u>0.01141</u>
Zone 4B	-	-	-	<u>0.00226</u>	<u>0.01220</u>	<u>0.01220</u>
Zone 4A	<u>0.00216*</u>	<u>0.00216*</u>	<u>0.00216*</u>	<u>0.00216*</u>	-	-
Zone 4B	<u>0.00231*</u>	<u>0.00231*</u>	<u>0.00231*</u>	<u>0.00231*</u>	-	-
	<u>0.00366**</u>	<u>0.00366**</u>	<u>0.00366**</u>	<u>0.00366**</u>	<u>0.00150</u>	-
	<u>0.00391**</u>	<u>0.00391**</u>	<u>0.00391**</u>	<u>0.00391**</u>	<u>0.00160</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.02561</u>	<u>0.05996</u>	<u>0.11511</u>	<u>0.31339</u>	<u>0.31339</u>
Zone 2	-	-	<u>0.06106</u>	<u>0.11717</u>	<u>0.31899</u>	<u>0.31899</u>
Zone 3	-	-	<u>0.02435</u>	<u>0.08950</u>	<u>0.28778</u>	<u>0.28778</u>
Zone 4	-	-	<u>0.03499</u>	<u>0.09110</u>	<u>0.29292</u>	<u>0.29292</u>
Zone 4A	-	-	-	<u>0.05515</u>	<u>0.25343</u>	<u>0.25343</u>
Zone 4B	-	-	-	<u>0.05611</u>	<u>0.25793</u>	<u>0.25793</u>
Zone 4A	<u>0.04855*</u>	<u>0.04855*</u>	<u>0.04855*</u>	<u>0.04855*</u>	-	-
Zone 4B	<u>0.04942*</u>	<u>0.04942*</u>	<u>0.04942*</u>	<u>0.04942*</u>	-	-
	<u>0.07864**</u>	<u>0.07864**</u>	<u>0.07864**</u>	<u>0.07864**</u>	<u>0.03009</u>	-
	<u>0.08005**</u>	<u>0.08005**</u>	<u>0.08005**</u>	<u>0.08005**</u>	<u>0.03063</u>	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.00132</u> <u>0.00153</u>	<u>0.00350</u> <u>0.00406</u>	<u>0.00576</u> <u>0.00672</u>	<u>0.01570</u> <u>0.01840</u>	<u>0.01570</u> <u>0.01840</u>
Zone 2	-	-	<u>0.00218</u> <u>0.00253</u>	<u>0.00444</u> <u>0.00519</u>	<u>0.01438</u> <u>0.01687</u>	<u>0.01438</u> <u>0.01687</u>
Zone 3	-	-	-	<u>0.00226</u> <u>0.00266</u>	<u>0.01220</u> <u>0.01434</u>	<u>0.01220</u> <u>0.01434</u>
Zone 4	-	-	-	-	<u>0.00994</u> <u>0.01168</u>	<u>0.00994</u> <u>0.01168</u>
Zone 4A	<u>0.00231*</u> <u>0.00276*</u>	<u>0.00231*</u> <u>0.00276*</u>	<u>0.00231*</u> <u>0.00276*</u>	<u>0.00231*</u> <u>0.00276*</u>	-	-
Zone 4B	<u>0.00391**</u> <u>0.00457**</u>	<u>0.00391**</u> <u>0.00457**</u>	<u>0.00391**</u> <u>0.00457**</u>	<u>0.00391**</u> <u>0.00457**</u>	<u>0.00160</u> <u>0.00181</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.02607</u> <u>0.02631</u>	<u>0.06106</u> <u>0.06169</u>	<u>0.11717</u> <u>0.11822</u>	<u>0.31899</u> <u>0.32201</u>	<u>0.31899</u> <u>0.32201</u>
Zone 2	-	-	<u>0.03499</u> <u>0.03538</u>	<u>0.09110</u> <u>0.09191</u>	<u>0.29292</u> <u>0.29570</u>	<u>0.29292</u> <u>0.29570</u>
Zone 3	-	-	-	<u>0.05611</u> <u>0.05653</u>	<u>0.25793</u> <u>0.26032</u>	<u>0.25793</u> <u>0.26032</u>
Zone 4	-	-	-	-	<u>0.20182</u> <u>0.20379</u>	<u>0.20182</u> <u>0.20379</u>
Zone 4A	<u>0.04942*</u> <u>0.04997*</u>	<u>0.04942*</u> <u>0.04997*</u>	<u>0.04942*</u> <u>0.04997*</u>	<u>0.04942*</u> <u>0.04997*</u>	-	-
Zone 4B	<u>0.08005**</u> <u>0.08083**</u>	<u>0.08005**</u> <u>0.08083**</u>	<u>0.08005**</u> <u>0.08083**</u>	<u>0.08005**</u> <u>0.08083**</u>	<u>0.03063</u> <u>0.03086</u>	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.42%</u> <u>0.39%</u>	<u>0.80%</u> <u>0.78%</u>	<u>2.45%</u> <u>2.53%</u>	<u>2.45%</u> <u>2.53%</u>	<u>2.45%</u> <u>2.53%</u>
Zone 2	-	-	<u>0.38%</u>	<u>2.03%</u>	<u>2.03%</u>	<u>2.03%</u>

---

			<u>0.39%</u>	<u>2.14%</u>	<u>2.14%</u>	<u>2.14%</u>
Zone 3	-	-	-	<u>1.65%</u>	<u>1.65%</u>	<u>1.65%</u>
				<u>1.75%</u>	<u>1.75%</u>	<u>1.75%</u>
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	<u>0.42%</u>	<u>0.42%</u>	<u>0.42%</u>	<u>0.42%</u>	<u>0.42%</u>	-
	<u>0.39%</u>	<u>0.39%</u>	<u>0.39%</u>	<u>0.39%</u>	<u>0.39%</u>	

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.00153</u>	<u>0.00406</u>	<u>0.00672</u>	<u>0.01840</u>	<u>0.01840</u>
Zone 2	-	<u>0.00149</u>	<u>0.00396</u>	<u>0.00656</u>	<u>0.01797</u>	<u>0.01797</u>
Zone 3	-	-	<u>0.00253</u>	<u>0.00519</u>	<u>0.01687</u>	<u>0.01687</u>
Zone 4	-	-	<u>0.00247</u>	<u>0.00507</u>	<u>0.01648</u>	<u>0.01648</u>
Zone 4A	-	-	-	<u>0.00266</u>	<u>0.01434</u>	<u>0.01434</u>
Zone 4B	-	-	-	<u>0.00260</u>	<u>0.01401</u>	<u>0.01401</u>
Zone 4A	<u>0.00276*</u>	<u>0.00276*</u>	<u>0.00276*</u>	<u>0.00276*</u>	-	-
Zone 4B	<u>0.00270*</u>	<u>0.00270*</u>	<u>0.00270*</u>	<u>0.00270*</u>	-	-
Zone 4A	<u>0.00457**</u>	<u>0.00457**</u>	<u>0.00457**</u>	<u>0.00457**</u>	<u>0.00181</u>	-
Zone 4B	<u>0.00447**</u>	<u>0.00447**</u>	<u>0.00447**</u>	<u>0.00447**</u>	<u>0.00177</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.02631</u>	<u>0.06169</u>	<u>0.11822</u>	<u>0.32201</u>	<u>0.32201</u>
Zone 2	-	<u>0.02626</u>	<u>0.06158</u>	<u>0.11804</u>	<u>0.32155</u>	<u>0.32155</u>
Zone 3	-	-	<u>0.03538</u>	<u>0.09191</u>	<u>0.29570</u>	<u>0.29570</u>
Zone 4	-	-	<u>0.03532</u>	<u>0.09178</u>	<u>0.29529</u>	<u>0.29529</u>
Zone 4A	-	-	-	<u>0.05653</u>	<u>0.26032</u>	<u>0.26032</u>
Zone 4B	-	-	-	<u>0.05646</u>	<u>0.25997</u>	<u>0.25997</u>
Zone 4A	<u>0.04997*</u>	<u>0.04997*</u>	<u>0.04997*</u>	<u>0.04997*</u>	-	-
Zone 4B	<u>0.04991*</u>	<u>0.04991*</u>	<u>0.04991*</u>	<u>0.04991*</u>	-	-
Zone 4A	<u>0.08083**</u>	<u>0.08083**</u>	<u>0.08083**</u>	<u>0.08083**</u>	<u>0.03086</u>	-
Zone 4B	<u>0.08073**</u>	<u>0.08073**</u>	<u>0.08073**</u>	<u>0.08073**</u>	<u>0.03082</u>	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.39%	0.78%	2.53%	2.53%	2.53%
Zone 2	-	-	0.39%	2.14%	2.14%	2.14%
Zone 3	-	-	-	1.75%	1.75%	1.75%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.39%	0.39%	0.39%	0.39%	0.39%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>0.00930</del> <u>0.00994</u>	<del>0.01616</del> <u>0.01727</u>
Zone 5	-	-	<del>0.00686</del> <u>0.00733</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>0.19828</del> <u>0.20182</u>	<del>0.33916</del> <u>0.34523</u>
Zone 5	-	-	<del>0.14088</del> <u>0.14341</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>0.00994</u> <u>0.01168</u>	<u>0.01727</u> <u>0.02023</u>
Zone 5	-	-	<u>0.00733</u> <u>0.00855</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>0.20182</u> <u>0.20379</u>	<u>0.34523</u> <u>0.34857</u>
Zone 5	-	-	<u>0.14341</u> <u>0.14478</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>1.23%</u> <u>1.31%</u>	<u>2.02%</u> <u>2.10%</u>
Zone 5	-	-	0.79%
Zone 6	-	-	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>0.01168</del> <u>0.01141</u>	<del>0.02023</del> <u>0.01977</u>
Zone 5	-	-	<del>0.00855</del> <u>0.00836</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>0.20379</del> <u>0.20351</u>	<del>0.34857</del> <u>0.34809</u>
Zone 5	-	-	<del>0.14478</del> <u>0.14458</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.31%	2.10%
Zone 5	-	-	0.79%
Zone 6	-	-	-

## Appendix B

### Description of Procedures for the Direct Assignment of O&M Expenses

Prior to the Commission's August 5, 2005 order on rehearing in Docket No. RP01-245-015 [112 FERC ¶61,170 (2005)], which denied rehearing of the requirement that Transco change its accounting systems to allow for the direct assignment of costs to incremental projects, where possible, Transco began the design of system and process changes that would be required to implement the Commission's decision. In order to capture the required O&M cost data, a detailed listing and description of the facilities constructed for each incremental service was compiled and an expense work order number was assigned to each incremental service.

Beginning in October 2006, following the Commission's October 3, 2006 order directing Transco to implement the resolution of certain issues litigated in Docket No. RP01-245 [117 FERC ¶61,009 (2006)], Transco rate department personnel conducted two meetings with certain employees from the Employee Safety and Technical Support and Financial Planning departments to review with those employees the Commission's requirement that Transco begin directly assigning O&M expenses (labor and materials) to each incremental service. Subsequent to those meetings, members of those two groups, in conjunction with rate department personnel, held numerous meetings with Transco field employees to inform them of this new requirement and to review the procedures that would be implemented to ensure Transco's compliance. The detailed listing of the incremental project facilities and associated expense work order numbers was distributed to Transco field employees (see Appendix B, pages 2-5) to assist them in the direct assignment process. Field employees were instructed that, to the extent they performed operation and maintenance activities on a facility that was constructed as part of an incremental project, the O&M expenses for those activities should be directly assigned to the expense work order number established for that facility.

For example, the attached list of facilities notes that compressor unit 3 was installed at Transco's Compressor Station No. 125 as part of the Cherokee project (see page 5 of 5). To the extent an employee works on that particular compressor unit, the O&M costs associated with the work performed are directly assigned to the work order number established for the Cherokee incremental service (#1047988). Consistent with the Commission's directive regarding the direct assignment of O&M expenses, these procedures ensure that O&M expenses are directly assigned to each incremental service to the maximum extent possible.

In late October 2006, field employees began directly assigning their O&M expenses to the expense work order numbers established for the incremental services. The amounts of O&M expenses directly assigned to the incremental services (November 2006 – February 2007 annualized) are shown on pages 43.1 and 43.2 of Statement I included in Appendix C.

Transcontinental Gas Pipe Line Corporation  
Direct Assignment of O&M Expenses to Incremental Services

Incremental Service	Location	Sta.	Incremental Facility	Expense WO #
Trenton Woodbury	B Line	Mt. Lrl	MP 8.23 to MP 15.40	1047977
Sundance	Main Line E	80	MP 772.81 to MP 778.347 (DeSota Loop)	1047978
Sundance	Main Line E	90	MP 772.81 to MP 784.84 (DeSota Loop)	1047978
Sundance	Main Line E	90	MP 851.46 to MP 860.82 (Summerfield Loop)	1047978
Sundance	Main Line E	100	MP 851.46 to MP 860.82 (Summerfield Loop)	1047978
Sundance	Main Line A	105	Piping that connects to station suction & discharge	1047978
Sundance	Main Line B	105	Piping that connects to station suction & discharge	1047978
Sundance	Unit 2	115	Unit 2 uprates made by control systems modifications	1047978
Sundance	Unit 3	115	Unit 3	1047978
Sundance	Unit 1	115	Uprates made by control systems modifications	1047978
Sundance	Main Line	125	Unit 2 uprates made by control systems modifications	1047978
Sundance	Main Line	125	Unit 4	1047978
Sundance	Main Line D	145	MP 1247.03 to MP 1256.00 (Kings Mountain Loop)	1047978
Sundance	Main Line	150	All discharge gas coolers	1047978
Sundance	Main Line D	150	MP 1287.11 to MP 1294.78 (Mooresville Loop)	1047978
Sundance - N. GA. Extension	Sundance North GA Extension	125	Unit 2 compressor cylinder	1047979
Momentum-Sta. 65 to Destin	Main Line D	70	MP 632.89 to MP 634.85 (Magnolia Loop)	1047980
Momentum-Destin to End of Zone 4	Unit 5	90	Air compressor	1047981
Momentum-Destin to End of Zone 4	Momentun-Destin Main Line E	90	MP 860.78 to MP 885.97 (Jones Loop)	1047981
Momentum-Destin to End of Zone 4	Unit 18	90	Unit 18	1047981
Momentum-Destin to End of Zone 4	Momentun-Destin Main Line E	100	MP 860.78 to MP 885.97 (Jones Loop)	1047981
Momentum-Destin to End of Zone 4	Momentun-Destin Main Line E	105	MP 860.78 to MP 885.97 (Jones Loop)	1047981
Momentum-Destin to End of Zone 4	Momentun-Destin Main Line E	105	MP 926.87 to MP 941.85 (Kellyton Loop)	1047981
Momentum-Destin to End of Zone 4	Unit 3	105	Unit 3	1047981
Momentum-Destin to End of Zone 4	Unit 18	130	Discharge gas coolers	1047981
Momentum-Destin to End of Zone 4	Momentun-Destin Main Line E	130	MP 1124.74 to MP 1132.25 (Bowman Loop)	1047981
Momentum-Zone 5	Unit 10	160	Discharge gas cooler	1047982
Momentum-Zone 5	Unit 10	160	High-pressure fuel injection	1047982
Momentum-Zone 5	Unit 16	160	Unit 16	1047982
Momentum-Zone 5	Unit 16	160	Unit 16 air compressor	1047982
Leidy East	Unit 3	205	Uprate electronic controls system by reprogramming software.	1047983
Leidy East	Centerville M&R	505	Added 16" line from 42" (leidy) to 42" (NY) line.	1047983
Leidy East	Centerville M&R	505	Added associated controls for new regulator run.	1047983

Transcontinental Gas Pipe Line Corporation  
Direct Assignment of O&M Expenses to Incremental Services

Incremental Service	Location	Sta.	Incremental Facility	Expense WO #
Leidy East	Centerville M&R	505	Modified 5-12" regulator valves.	1047983
Leidy East	Leidy East Main Line D	505	MP 1789.60 to MP 1793.92 (Stirling Loop)	1047983
Leidy East	Leidy East Main Line C	505	MP 18.25 MP 13.62 (Clinton Loop)	1047983
Leidy East	Unit 6	515	Impeller uprate made by reprogramming software.	1047983
Leidy East	Leidy East Main Line D	515	MP 30.29 to MP 36.56 ( Allentown Loop)	1047983
Leidy East	Leidy East Main Line D	515	MP 33.19 to MP 39.28 (Benton loop)	1047983
Leidy East	Leidy East Main Line D	517	MP 33.19 to MP 39.28 (Benton loop)	1047983
Leidy East	Unit 7	520	Impeller uprate made by reprogramming software.	1047983
Leidy East	Unit 6	520	Impeller uprate made by reprogramming software.	1047983
Leidy East	Leidy East Main Line D	520	MP 134.57 to MP 138.30 (Williamsport loop)	1047983
Leidy East	Leidy East Main Line D	535	MP 177.30 to MP 183.13 (Haneyville Loop)	1047983
MarketLink	MarketLink	200	Inlet/outlet headers modifications P274&P275 (Trenton-Woodbury line).	1047984
MarketLink	Unit 1	205	Impeller replacement	1047984
MarketLink	Unit 2	205	Impeller replacement	1047984
MarketLink	Unit 3	205	Unit 3	1047984
MarketLink	Main Line C	505	MP 18.22 to 25.20 (Clinton Loop)	1047984
MarketLink	Main Line C	505	MP 25.20 to MP 29.37 (Clinton Loop)	1047984
MarketLink	Unit 1	517	Impeller replacement	1047984
MarketLink	Unit 2	517	Impeller replacement	1047984
MarketLink	Unit 3	517	Impeller replacement	1047984
MarketLink	Main Line D	517	MP 138.30 to 142.74 (Williamsport Loop)	1047984
MarketLink	Main Line D	517	MP 39.28 to MP 115.18 (Benton Loop)	1047984
MarketLink	Unit 4	517	Unit 4	1047984
MarketLink	Main Line D	520	MP 138.30 to 144.53 (Williamsport Loop)	1047984
MarketLink	Main Line D	520	MP 161.29 to MP 177.30 (Haneyville Loop)	1047984
MarketLink	Main Line E	Linden	Modifications made to regulator station to reduce pressure.	1047984
MarketLink	Main Line E	Linden	MP 1802.73 to MP 1808.19 (Woodbridge Loop)	1047984
MarketLink	Trenton-Woodbury Lateral Line B	Mt. Lri	MP 18.96 to 26.06 (Bordertown Loop)	1047984
MarketLink	Mt Laurel Lateral-Line A	Mt. Lri	MP 30.53 to 36.83 (Mt. Laurel Replacement)	1047984
SouthCoast	Main Line E	80	Pig launcher at MP 772.81	1047985
SouthCoast	Main Line E	90	Liquid scrubber	1047985
SouthCoast	Main Line E	90	MP 799.97 to MP 811.26	1047985
SouthCoast	Main Line E	90	MP 837.52 to MP 851.46	1047985
SouthCoast	Main Line E	90	Pig receiver at MP 851.46	1047985
SouthCoast	Main Line E	100	MP 837.52 to MP 851.46	1047985
SouthCoast	Unit 10	100	Suction piping	1047985
SouthCoast	Unit 2	105	Unit 2	1047985

Transcontinental Gas Pipe Line Corporation  
Direct Assignment of O&M Expenses to Incremental Services

Incremental Service	Location	Sta.	Incremental Facility	Expense WO #
SouthCoast	Discharge gas coolers	115	Discharge gas coolers	1047985
SouthCoast	Unit 2	115	Unit 2	1047985
SouthCoast	Unit 16	120	Rewheel	1047985
SouthCoast - N. GA. Extension	North GA Extension	120	MP 0.00 to MP 19.01	1047986
SouthCoast - N. GA. Extension	North GA Extension	120	Pig launcher at MP 0.00	1047986
SouthCoast - N. GA. Extension	North GA Extension	120	Pig receiver at MP 19.01	1047986
SouthCoast - N. GA. Extension	North GA Extension	125	MP 0.00 to MP 19.01	1047986
SouthCoast - N. GA. Extension	North GA Extension	125	Pig launcher at MP 0.00	1047986
SouthCoast - N. GA. Extension	North GA Extension	125	Pig receiver at MP 19.01	1047986
Maiden Lateral	Maid B Line	150	3 valve assemblies in segment.	1047987
Maiden Lateral	M&R Station	150	M&R Station	1047987
Cherokee	Main Line E	90	MP 826.30 to MP 837.52	1047988
Cherokee	Main Line E	100	MP 826.30 to MP 837.52	1047988
Cherokee	Main Line E	100	Pig receiver at MP 837.52	1047988
Cherokee	Unit 3	100	Rewheel	1047988
Cherokee	Unit 4	100	Rewheel	1047988
Cherokee	Discharge gas coolers	110	Discharge gas coolers	1047988
Cherokee	Unit 1	115	Unit 1	1047988
Cherokee	North GA Extension	120	MP 0.23 to MP 0.42	1047988
Cherokee	North GA Extension	120	MP 19.036 to MP 19.994	1047988
Cherokee	North GA Extension	120	MP 21.295 to MP 22.552	1047988
Cherokee	North GA Extension	120	MP 22.808 to MP 23.201	1047988
Cherokee	North GA Extension	120	MP 23.621 to MP 24.631	1047988
Cherokee	North GA Extension	120	MP 26.96 to MP 27.09	1047988
Cherokee	North GA Extension	120	Pig receiver at MP 26.96	1047988
Cherokee	Unit 17	120	Rewheel	1047988
Cherokee	Unit 18	120	Rewheel	1047988
Cherokee	North GA Extension	120	Suwanee M&R 16" inlet piping	1047988
Cherokee	North GA Extension	120	Suwanee M&R 2-24" headers	1047988
Cherokee	North GA Extension	120	Suwanee M&R 3-12" tubes	1047988
Cherokee	North GA Extension	125	MP 0.23 to MP 0.42	1047988
Cherokee	North GA Extension	125	MP 19.036 to MP 19.994	1047988
Cherokee	North GA Extension	125	MP 21.295 to MP 22.552	1047988
Cherokee	North GA Extension	125	MP 22.808 to MP 23.201	1047988
Cherokee	North GA Extension	125	MP 23.621 to MP 24.631	1047988
Cherokee	North GA Extension	125	MP 26.96 to MP 27.09	1047988

Transcontinental Gas Pipe Line Corporation  
Direct Assignment of O&M Expenses to Incremental Services

Incremental Service	Location	Sta.	Incremental Facility	Expense WO #
Cherokee	North GA Extension	125	Pig receiver at MP 26.96	1047988
Cherokee	North GA Extension	125	Suwanee M&R 16" inlet piping	1047988
Cherokee	North GA Extension	125	Suwanee M&R 2-24" headers	1047988
Cherokee	North GA Extension	125	Suwanee M&R 3-12" tubes	1047988
Cherokee	Unit 2	125	Unit 2	1047988
Cherokee	Unit 3	125	Unit 3	1047988
Sunbelt	Unit 18	80	Unit 18	1047989
Sunbelt	Unit 9	100	Uprate	1047990
Sunbelt	Unit 1	105	Unit 1	1047990
Sunbelt	Unit 16	110	Uprate	1047990
Sunbelt	Unit 1	125	Unit 1	1047990
Sunbelt	Unit 18	130	Uprate	1047990
Sunbelt	Main Line D	140	MP 1222.66 to MP 1237.58	1047990
Sunbelt	Unit 16	140	Uprate	1047990
Sunbelt	Main Line D	145	MP 1222.66 to MP 1237.58	1047990
Pocono	Leidy D	517	MP 144.53 to MP 149.41	1047991
Pocono	Leidy D	520	MP 144.53 to MP 149.41	1047991