



Transcontinental Gas Pipe Line Corporation
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July 1, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Re: Transcontinental Gas Pipe Line Corporation
Docket No. RP05-
Order No. 587-S Compliance Filing

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation (“Transco”) submits this filing to comply with the Federal Energy Regulatory Commission’s (“Commission”) Final Rule issued May 9, 2005 in Docket No. RM96-1-026 (hereinafter “Order No. 587-S”).¹ In compliance with Order No. 587-S, Transco submits herein certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. These tariff sheets are proposed to be effective as set forth on Appendix A.

Statement of Nature, Reasons and Basis for Filing

Background

On May 9, 2005, the Commission issued a Final Rule in Docket No. RM96-1-026, amending its regulations to incorporate by reference Version 1.7 promulgated December 31, 2003, by the Wholesale Gas Quadrant (“WGQ”) of the North American Energy Standards Board (“NAESB”); the standards ratified by NAESB on June 25, 2004 to implement Order No. 2004; the standards ratified by NAESB on May 3, 2005 to

¹ Standards for Business Practices of Interstate Natural Gas Pipelines, 111 FERC¶ 61,203. Pursuant to the June 14, 2005 errata notice in the above captioned docket, the title of the May 9, 2005 final rule was changed from Order No. 654 to Order No. 587-S.

implement Order No. 2004-A; and the standards implementing gas quality reporting requirements ratified by NAESB on October 20, 2004. Order No. 587-S requires pipelines to file revised tariff sheets to reflect the changed standards by July 1, 2005 to be effective September 1, 2005.

Adoption of Standards By Reference

Transco submits Eleventh Revised Sheet No. 349 and Second Revised Sheet No. 349A herein to revise Section 35 of the General Terms and Conditions of its tariff (Standards For Business Practices), to reflect the most recent version of the NAESB standards adopted by the Commission in Order No. 587-S. Transco proposes to adopt by reference the new NAESB Version 1.7 standards (0.3.2 through 0.3.10, 2.2.4, 2.2.5, 2.3.51 through 2.3.58, 2.3.61 through 2.3.64, 5.3.59 and 5.3.60) and the standards under Recommendation R03035A (4.3.89 through 4.3.92). Transco proposes to delete certain standards (1.3.78, 2.3.24, 2.3.36 through 2.3.39, 4.3.6, 4.3.19, 4.3.21, and 4.3.63) as required by Order No. 587-S. Transco also proposes to adopt by reference the modifications to existing standards required by NAESB 1.7, Recommendation R03035A and 2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8. Further, all references to Version 1.6 of the NAESB standards on Sheet Nos. 349 and 349A have been revised to reference Version 1.7, with the exception of certain standards associated with data elements as explained below.

Pursuant to the extension of time granted by the Commission on March 19, 2003 in Docket Nos. RP01-236-009 et al.², the ANSI X.12 features of standards 1.4.3, 1.4.4 and 1.4.7 will continue to remain at Version 1.4 until November 1, 2005.³ With regard to standard 1.4.4 as it pertains to matters other than ANSI X.12, Transco proposes that standard 1.4.4 remain at Version 1.6 and Recommendation R02002 until November 1, 2005. (See Eleventh Revised Sheet No. 349.) Effective November 1, 2005, Transco will have completed the ILine modifications necessary for standards 1.4.3, 1.4.4 and 1.4.7 to be fully compliant with Version 1.7 and will no longer require any extensions of time regarding compliance with Version 1.7 of these standards. (See Twelfth Revised Sheet No. 349.)

In addition, the data elements associated with standards 2.4.1, 2.4.2, 5.4.4, 5.4.6 through 5.4.12, 5.4.18 and 5.4.19 which pertain to EDI technical changes have not been requested for use by any of Transco's customers. Accordingly, Transco proposes to adopt these standards by reference, but with the obligation to implement any requested data elements associated with Version 1.7 of these standards within 90 days following receipt of such a request. Transco believes that the dedication of resources necessary to program ILine to

² Transcontinental Gas Pipe Line Corp., 102 FERC ¶ 61,308 (2003).

³ The Commission's May 9, 2003, extension of time also applied to standards 1.4.1, 1.4.2, 1.4.5 and 1.4.6; however, system modifications are being completed and Transco will comply with NAESB 1.7 of these standards effective September 1, 2005. As a result, Transco will no longer need an extension of time to comply with standards 1.4.1, 1.4.2, 1.4.5 and 1.4.6.

comply with these data sets exceeds the limited value of compliance with these technical requirements given that none of Transco's customers have asked to use the functionality. In order to ensure, however, that none of its shippers are prejudiced or harmed by granting Transco an extension of time to implement those data elements, Transco proposes to program its existing system to support any one of the EDI technical changes contained in the above identified standards within 90 days following Transco's receipt of a shipper's request for the creation of such data set. Based on the foregoing, no party will be prejudiced or harmed by the Commission's grant of Transco's request for an extension of time. Therefore, Transco respectfully requests an extension of time to implement each of the data elements associated with standards 2.4.1, 2.4.2, 5.4.4, 5.4.6 through 5.4.12, 5.4.18 and 5.4.19 until the EDI technical changes are requested by a Transco customer.

Tariff Changes To Incorporate NAESB Standards 2.3.59 and 2.3.60

Transco proposes to revise certain provisions included in Section 18.1(a) of the General Terms and Conditions of Transco's Tariff ("GT&C"), Determination of Deliveries at Non-Pipeline Interconnects and Section 18.1(c) of the GT&C, Determination of Receipts at Non-Pipeline Interconnects to comply with NAESB WGQ Version 1.7 Standards 2.3.59 and 2.3.60.

NAESB WGQ Version 1.7, Standard 2.3.60, states that a Confirming Party (point operator) should submit PDAs to the allocating party (Transco) at a level that is based on Transco's business practice, but, in no event will such PDAs be at a lower level (more detailed) than that level of information exchanged between such parties during their confirmation process. Transco will accept confirmations from point operators at four levels: (1) contract, (2) upstream or downstream contract ID, (3) nomination or package ID, or (4) transaction. Currently Transco only accepts PDAs from point operators at a transaction level. Transco proposes herein (in Sections 18.1(a)(ii) and 18.1(c)(ii)(A)) to allow point operators to submit PDAs to Transco at the same levels accepted for confirmations: (1) contract, (2) buyer ID/downstream ID (for delivery point operators) or upstream ID (for receipt point operators), (3) nomination/package ID, or (4) transaction. These tariff changes allow point operators to provide PDAs and confirmations at the same level of detail consistent with the new Standard 2.3.60.⁴

NAESB WGQ Version 1.7, Standard 2.3.59 provides that the TSP (Transco) should employ its tariff allocation methodology (including, where applicable, employing the other Confirming Party(ies)' PDAs) to allocate gas to the confirmation detail level. The TSP (Transco) should then allocate to a more detailed level by either a) accepting and employing a PDA from the shipper, or b) employing the shipper's ranks supplied in the nomination. Transco has elected to employ the shipper scheduled ranks for allocation

⁴ Because storage service under Rate Schedules GSS, LSS, S-2, SS-2 and LGA are only confirmed at the transaction level, PDAs must be provided at the transaction level for storage service under these rate schedules.

purposes. Transco submits herein the tariff changes to Sections 18.1(a)(iii) and (iv) and Sections 18.1(c)(ii)(B) and (C) of the GT&C to comply with this new Standard 2.3.59.

Proposed Effective Date and Request For Extensions of Time

As set forth on Appendix A, Transco requests a September 1, 2005 effective date for Eleventh Revised Sheet No. 349 and Second Revised Sheet No. 349A. Transco respectfully requests an extension of time to implement the data elements in NAESB Version 1.7 for standards 2.4.1, 2.4.2, 5.4.4, 5.4.6 through 5.4.12, 5.4.18 and 5.4.19 and will implement requested data elements within 90 days following receipt of a request. Transco submits that the expense to design and test the EDI technical changes associated with Version 1.7 of these standards is not warranted until such time that a customer requests use of any of these standards.

As set forth on Appendix A, Transco proposes that the tariff changes to Section 18 of the GT&C to comply with standards 2.3.59 and 2.3.60 become effective October 1, 2005. Transco respectfully requests an extension of time until October 1, 2005 to comply with NAESB Version 1.7 of these standards. Transco seeks this extension of time due to the complexity of the modifications required to ILine in order to fully comply.

Transco also respectfully requests an extension of time until November 1, 2005 to comply with NAESB Version 1.7 for standards 1.4.3, 1.4.4 and 1.4.7, as proposed on Twelfth Revised Sheet No. 349 submitted herein. Transco is in the process of making the ILine changes necessary to comply with Version 1.7 of these standards and will require time for testing of these changes in order to be in full compliance by November 1, 2005.

In the event that the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with, Section 154.7(a)(1) of the Commission's Regulations (Regulations), the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT070105.ASC;
- (2) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and

- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF070105.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Marg Camardello

By _____
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Filed: July 1, 2005

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP05-

Notice of Compliance Filing

Take notice that, on July 1, 2005, Transcontinental Gas Pipe Line Corporation submitted a compliance filing pursuant to the Federal Energy Regulatory Commission's ("Commission") Order No. 587-S¹ issued May 9, 2005 in Docket No. RM96-1-026.

Any person desiring to intervene or protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, contact (202) 502-8659.

Magalie R. Salas
Secretary

¹ Pursuant to the June 14, 2005 errata notice in the above captioned docket, the title of the May 9, 2005 final order was changed to Order No. 587-S.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME No. 1

Effective September 1, 2005

Eleventh Revised Sheet No. 349
Second Revised Sheet No. 349A

Effective October 1, 2005

Seventh Revised Sheet No. 276
First Revised Sheet No. 276A
Second revised Sheet No. 276B
Original Sheet No. 276C
Original Sheet No. 276D
Original Sheet No. 276E
Original Sheet No. 276F

Effective November 1, 2005

Twelfth Revised Sheet No. 349

GENERAL TERMS AND CONDITIONS
(Continued)

16. SERVICE AGREEMENT

Buyer shall contract for service with Seller under Seller's standard form of service agreement. No modification of the terms and provisions of any service agreement shall be or become effective except by the execution of an amendment to an existing Service Agreement or a new Service Agreement.

17. NOTICES

Except as otherwise provided in this FERC Gas Tariff or in the executed service agreement, any notice, request, demand, statement or bill which either Seller or Buyer may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by postpaid registered mail addressed to said party at its last known postoffice address, or at such other address as either party may designate in writing. Routine communications, including monthly statements and payments, shall be considered as duly delivered when mailed by either registered or ordinary mail. General communications will be posted on lLine and such posting shall be considered as duly delivered.

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS, OVERRUN CHARGES AND PENALTIES

18.1 (a) Determination of Deliveries at Non-Pipeline Interconnects

- (i) Each delivery point operator which takes gas quantities from Seller's system shall, in accordance with the nomination and ranking deadlines, set forth in Section 28.1 of the General Terms and Conditions, provide Seller (or Buyer shall cause the interconnecting delivery point operator to provide Seller, if applicable) via lLine with a predetermined allocation (PDA) at the point(s) of delivery where Seller tenders gas to such delivery point operator by 8:00 P.M. CCT on the day of gas flow. Seller, in its sole judgment, may waive such deadline, on a non-discriminatory basis. The delivery point operator shall designate which services are to "take the swing" on any day that measured quantities are greater than or less than the scheduled quantities, including (1) identification of the "swing supplier(s)" under transportation services, (2) the priority ranking of "swing" storage services (scheduled or unscheduled), and (3) the services to which any overruns under this Section 18 will be allocated. The PDAs provided hereunder by such delivery point operator to Seller shall include a numeric rank and quantity (limit value) in accordance with Section 18.1(a)(ii) below, and shall include a ranking of all available firm services (scheduled or unscheduled) to which measured quantities shall be allocated so as to eliminate or minimize any daily unauthorized overruns under this section.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS, OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (a) (ii) The PDAs provided by delivery point operators shall include a numeric rank and quantity (limit values) for each gas day by using one of the levels specified below, provided, however, PDAs for Rate Schedules GSS, LSS, S-2, SS-2 and LGA must be provided at the transaction level:

- (A) Buyer ID/Downstream ID - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same Buyer ID and downstream ID.
- (B) Contract - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same contract.
- (C) Nomination/Package ID - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same package ID, downstream ID, downstream contract, and Buyer's contract.
- (D) Transaction - scheduled quantities and effective PDA and limit value(s) without any aggregation.

(iii) The limit value will be used, in part or in total, in conjunction with the scheduled quantity to determine the total quantity to be allocated. The delivery point operator shall provide Seller with unique limit values for high burn (measured quantities are in excess of scheduled quantities) or low burn (measured quantities are less than scheduled quantities) situations. PDAs provided by the delivery point operator shall be consistent with the rate schedule(s) limitations and the provisions of Section 28 of the General Terms and Conditions. To the extent that the high burn PDAs do not fully use all available firm services, Seller shall consider any measured quantities in excess of the sum of the scheduled quantities and PDAs as dispatching variations pursuant to Section 18.2 and unauthorized daily overruns, if applicable, pursuant to Section 18.3 under this section. If the PDA rank and limit value are provided in accordance with 18.1(a)(ii)(D) above, and sufficient PDAs are not provided by the delivery point operator in a low burn situation, Seller reserves the right to reduce the allocated quantities to all available services of the delivery point operator on a pro-rata basis until the total allocated quantity is equal to the total measured quantity. If necessary, Seller shall reduce all remaining deliveries at the point(s) of delivery where Seller tenders gas to the delivery point operator on a pro-rata basis until the allocated quantity is equal to the measured quantity. If the PDA rank and limit value(s) are provided in accordance with 18.1(a)(ii)(A), (B) or (C) above, and sufficient PDAs are not provided by the delivery point operator in a low burn situation, Seller will reduce the aggregated allocated quantities on a pro-rata basis first and then consistent with 18.1(a)(iv)(C) below.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

- 18.1 (a) (iv) For each gas day, Seller will use the following procedures to allocate the measured quantities:
- (A) First, the scheduled quantity will be allocated to each transaction that is scheduled and confirmed as set forth in Section 28 of the General Terms and Conditions,
 - (B) Then, Seller will aggregate the resulting scheduled quantities to the level specified by the delivery point operator pursuant to Section 18.1(a)(ii) above, and
 - (C) Then, beginning with the lowest numeric rank, quantities will be added to the aggregated scheduled quantity for high burn gas days or will be subtracted from the aggregated scheduled quantity in low burn gas days in accordance with the following:
 - (1) If the delivery point operator provides Seller with PDAs and limit values by Buyer ID/downstream ID, pursuant to Section 18.1(a)(ii)(A) above, Seller will allocate the measured quantities consistent with the following:
 - (i) Seller will first use the PDAs and limit values provided by the delivery point operator to determine the amount to allocate to each Buyer ID/downstream ID,
 - (ii) Then, (a) in the event that the measured quantity is in excess of scheduled quantity (high burn), Seller shall allocate among multiple contracts consistent with Section 28.2 of the General Terms and Conditions, and in particular, for interruptible transportation Buyers, Seller shall allocate among Buyers based on the unit rate Buyers were willing to pay at the time quantities were scheduled during the gas day with the highest unit rate receiving first priority and so on, or (b) in the event that the scheduled quantity is in excess of the measured quantity (low burn), Seller shall allocate among multiple contracts consistent with Section 28.4 of the General Terms and Conditions, and in particular, for interruptible transportation Buyers, Seller shall allocate among Buyers based on the unit rate Buyers were willing to pay at the time quantities were scheduled during the gas day with the highest unit rate receiving first priority and so on, and
 - (iii) Then, Seller will allocate among multiple transactions within a contract by using the Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (a) (iv) (C) (2) If the delivery point operator provides Seller with PDAs and limit values by contract or nomination/package ID, pursuant to Section 18.1(a)(ii)(B) or (C) above:

- (i) Seller will first use the PDAs and limit values provided by the delivery point operator to determine the amount to allocate to each contract or nomination/package ID, as applicable, and
- (ii) Then, Seller will use Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer, to allocate among multiple transactions.

(3) If the delivery point operator provides Seller with PDAs and limit values at the transaction level, pursuant to Section 18.1(a)(ii)(D) above, Seller will use such PDAs and limit values provided by the delivery point operator to determine the amount to allocate to each transaction.

(v) Prior-period adjustments to scheduled quantities and PDAs shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.

(b) Determination of Receipts and Deliveries at Pipeline Interconnects

Each interconnecting interstate or intrastate pipeline receipt point operator that delivers gas into or receives gas from Seller's system shall either:

- (i) Have an executed OBA or equivalent in effect with Seller with provisions for allocating the difference between scheduled and measured quantities at the interconnect point(s). OBA's that have been suspended shall not be considered to be in effect for purposes of this section, and the measured quantity shall be allocated pro-rata among Buyers based upon the scheduled quantity; or
- (ii) In the absence of such executed OBA in effect, the measured quantity shall be allocated pro-rata among Buyers based upon the scheduled quantity; provided however, quantities will be allocated to scheduled displacement transactions prior to scheduled non-displacement transactions.

Prior period adjustments to scheduled quantities and/or the allocation method as defined in Section 18.1(b)(i) and 18.1(b)(ii) above shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) Determination of Receipts at Non-Pipeline Interconnects

For each gas day, Buyer shall cause each receipt point operator of a non-pipeline interconnect that delivers gas into Seller's system to either:

- (i) Execute an OBA with Seller with provisions for allocating the difference between scheduled and measured quantities at each of the operator's receipt points. OBA's that have been suspended shall not be considered to be in effect for purposes of this section; or
- (ii) (A) Provide Seller via lLine with a PDA by 8:00 P.M. CCT on the day of gas flow using one of the following levels specified below:
 - (1) Upstream ID - an aggregation of scheduled quantities with the same upstream ID
 - (2) Contract - an aggregation of scheduled quantities with the same contract
 - (3) Nomination/Package ID - an aggregation of scheduled quantities with the same package ID, downstream ID, downstream contract, and Buyer's contract
 - (4) Transaction - each specific scheduled quantities without any aggregation
- (B) Furthermore, each receipt point operator shall provide Seller via lLine with PDA(s) for each transaction, or transactions aggregated pursuant to Section 18.1(c)(ii)(A) above, in accordance with one of the following methods:
 - (1) Provide a numeric rank for each transaction, or aggregated transactions, at the receipt point. The lowest numeric rank provided to Seller at a given point shall have the highest priority;
 - (2) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible in order of the ranks before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV consistent with (1) above;
 - (3) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible on a pro-rata basis before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV on a pro-rata basis; or

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

- 18.1 (c) (ii) (B) (4) Provide a percentage for each transaction or aggregated transaction at the receipt point. Such percentage will be applied to the total measured quantity for the gas day. The total of the percentages provided at each receipt point must equal 100%.

Seller, in its sole judgment, may waive the 8:00 P.M. CCT deadline under Section 18.1(c)(ii) on a non-discriminatory basis.

- (C) For each gas day, Seller will use the following procedures to allocate the measured quantities:

- (1) If the receipt point operator provides Seller with PDA(s) by upstream ID, pursuant to Section 18.1(c)(ii)(A)(1) above,
- (i) Seller will first use the PDAs provided by the receipt point operator to determine the amount to allocate to each upstream ID,
 - (ii) Then, Seller will allocate among multiple contracts consistent with Section 28.4 of the General Terms and Conditions, and
 - (iii) Then, Seller will allocate among multiple transactions within a contract by using the Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer.
- (2) If the receipt point operator provides PDA(s) by contract or nomination/package ID, pursuant to Sections 18.1(c)(ii)(A)(2) or (3) above,
- (i) Seller will first use the PDAs provided by the receipt point operator to determine the amount to allocate to each contract or nomination/package ID, as appropriate, and
 - (ii) Then, Seller will use Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or pro rata if no ranks are provided by Buyer, to allocate among multiple transactions.
- (3) If the receipt point operator provides PDA(s) by transaction, as defined in Section 18.1(c)(ii)(A)(4) above, Seller will use the receipt point operators PDA(s) to allocate to each transaction.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) (iii) In the absence of an executed OBA in effect or a valid election by the receipt point operator pursuant to 18.1(c)(ii) above, Seller will allocate the measured quantity pro-rata based on the scheduled quantity for each transaction. Further, in the absence of an executed OBA in effect, quantities will be allocated to scheduled displacement transactions prior to scheduled non-displacement transactions.

Prior period adjustments to scheduled quantities and PDAs shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.

(d) Determination of Make-Up Receipts and Deliveries

Make-up quantities, including imbalance quantities that are being resolved in-kind, shall be deemed to be the "last through the meter." Imbalance quantities returned in-kind in the current month are applied first to the previous month imbalance until such balance is zero and then applied to the current month imbalance.

GENERAL TERMS AND CONDITIONS
(Continued)

35. STANDARDS FOR BUSINESS PRACTICES

In addition to the standards which are reflected in other provisions of this tariff, the following definitions, standards, and data dictionaries promulgated by the Wholesale Gas Quadrant (WGQ) of the North American Energy Standards Board (NAESB) are incorporated herein by reference in compliance with Commission Order Nos. 587, 587-B, 587-C, 587-G, 587-H, 587-K, 587-M, 587-O, 587-R and 587-S issued July 17, 1996, January 30, 1997, March 4, 1997, April 16, 1998, July 15, 1998, April 2, 1999, November 30, 2000, May 1, 2002, March 12, 2003 and May 9, 2005, respectively:

(a) General

(i) Standards -

Version 1.7: 0.3.1, 0.3.2 through 0.3.10

(b) Nominations

(i) Definitions -

Version 1.7: 1.2.1, 1.2.2, 1.2.4, 1.2.5, 1.2.8 through 1.2.11, 1.2.13 through 1.2.19.

(ii) Standards -

Version 1.7: 1.3.2(v) and (vi), 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.9, 1.3.11, 1.3.13, 1.3.14 through 1.3.16, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23 through 1.3.29, 1.3.31, 1.3.32, 1.3.33, 1.3.35 through 1.3.77, and 1.3.79.

(iii) Data Elements/Dictionaries -

Version 1.4: 1.4.3, 1.4.4, and 1.4.7.
Version 1.6 and Recommendation R02002: 1.4.4*
Version 1.7: 1.4.1, 1.4.2, 1.4.5 and 1.4.6

(c) Flowing Gas

(i) Definitions -

Version 1.7: 2.2.3, 2.2.4 and 2.2.5

(ii) Standards -

Version 1.7: 2.3.1, 2.3.2, 2.3.3, 2.3.4 through 2.3.8, 2.3.10 through 2.3.13, 2.3.15 through 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.29 through 2.3.35, 2.3.40, 2.3.42 through 2.3.58, 2.3.61 through 2.3.64.

(iii) Data Elements/Dictionaries -

Version 1.7: 2.4.1**, 2.4.2**, 2.4.3 through 2.4.6, 2.4.9 through 2.4.16.

(* Version 1.6 of Standard 1.4.4 is incorporated herein by reference to the extent it pertains to matters other than the technical changes associated with ANSI X.12 for which Transco, on March 19, 2003, was granted an extension of time to comply (within 90 days of receiving a request for such standard) in Docket Nos. RP01-236-009 et al.)

(** Transco will comply with Version 1.7 of this standard within 90 days following receipt of a request for this standard.)

GENERAL TERMS AND CONDITIONS
(Continued)

35. STANDARDS FOR BUSINESS PRACTICES

In addition to the standards which are reflected in other provisions of this tariff, the following definitions, standards, and data dictionaries promulgated by the Wholesale Gas Quadrant (WGQ) of the North American Energy Standards Board (NAESB) are incorporated herein by reference in compliance with Commission Order Nos. 587, 587-B, 587-C, 587-G, 587-H, 587-K, 587-M, 587-O, 587-R and 587-S issued July 17, 1996, January 30, 1997, March 4, 1997, April 16, 1998, July 15, 1998, April 2, 1999, November 30, 2000, May 1, 2002, March 12, 2003 and May 9, 2005, respectively:

(a) General

(i) Standards -

Version 1.7: 0.3.1, 0.3.2 through 0.3.10

(b) Nominations

(i) Definitions -

Version 1.7: 1.2.1, 1.2.2, 1.2.4, 1.2.5, 1.2.8 through 1.2.11, 1.2.13 through 1.2.19.

(ii) Standards -

Version 1.7: 1.3.2(v) and (vi), 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.9, 1.3.11, 1.3.13, 1.3.14 through 1.3.16, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23 through 1.3.29, 1.3.31, 1.3.32, 1.3.33, 1.3.35 through 1.3.77, and 1.3.79.

(iii) Data Elements/Dictionaries -

Version 1.7: 1.4.1 through 1.4.7.

(c) Flowing Gas

(i) Definitions -

Version 1.7: 2.2.3, 2.2.4 and 2.2.5

(ii) Standards -

Version 1.7: 2.3.1, 2.3.2, 2.3.3, 2.3.4 through 2.3.8, 2.3.10 through 2.3.13, 2.3.15 through 2.3.23, 2.3.25, 2.3.26 2.3.27, 2.3.29 through 2.3.35, 2.3.40, 2.3.42 through 2.3.58, 2.3.61 through 2.3.64.

(iii) Data Elements/Dictionaries -

Version 1.7: 2.4.1*, 2.4.2*, 2.4.3 through 2.4.6, 2.4.9 through 2.4.16.

(* Transco will comply with Version 1.7 of this standard within 90 days following receipt of a request for this standard.)

GENERAL TERMS AND CONDITIONS
(Continued)

35. STANDARDS FOR BUSINESS PRACTICES (Continued)

(d) Invoicing

(i) Definitions - adopted in tariff.

(ii) Standards -

Version 1.7: 3.3.1 through 3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.22, 3.3.23, 3.3.24, and 3.3.26.

(iii) Data Elements/Dictionaries -

Version 1.7: 3.4.1, 3.4.2, 3.4.3 and 3.4.4.

(e) Electronic Delivery Mechanisms

(i) Definitions -

Version 1.7: 4.2.2 through 4.2.20.
2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8: 4.2.1.

(ii) Standards -

Version 1.7: 4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.7 through 4.3.17, 4.3.20, 4.3.24, 4.3.26 through 4.3.62, 4.3.64 through 4.3.76, 4.3.78 through 4.3.88.
Recommendation R03035A: 4.3.89 through 4.3.92.
2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8: 4.3.16, 4.3.18, 4.3.22 and 4.3.25.
Recommendation R03035A and 2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8: 4.3.23.

(iii) Data Elements/Dictionaries - none issued.

(f) Capacity Release

(i) Definitions -

Version 1.7: 5.2.1, 5.2.2 and 5.2.3

(ii) Standards -

Version 1.7: 5.3.5, 5.3.7, 5.3.9, 5.3.12, 5.3.14, 5.3.15, 5.3.17 through 5.3.22, 5.3.24, 5.3.26, 5.3.28 through 5.3.43, 5.3.46 through 5.3.52, 5.3.56, 5.3.58, 5.3.59 and 5.3.60.

(iii) Data Elements/Dictionaries -

Version 1.7: 5.4.1, 5.4.2, 5.4.3, 5.4.4*, 5.4.5, 5.4.6 through 5.4.12*, 5.4.13 through 5.4.17, 5.4.18* and 5.4.19*.

(g) Contracts

Version 1.7: 6.3.3

(* Transco will comply with Version 1.7 of this standard within 90 days following receipt of a request for this standard.)

GENERAL TERMS AND CONDITIONS
(Continued)

16. SERVICE AGREEMENT

Buyer shall contract for service with Seller under Seller's standard form of service agreement. No modification of the terms and provisions of any service agreement shall be or become effective except by the execution of an amendment to an existing Service Agreement or a new Service Agreement.

17. NOTICES

Except as otherwise provided in this FERC Gas Tariff or in the executed service agreement, any notice, request, demand, statement or bill which either Seller or Buyer may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by postpaid registered mail addressed to said party at its last known post-office address, or at such other address as either party may designate in writing. Routine communications, including monthly statements and payments, shall be considered as duly delivered when mailed by either registered or ordinary mail. General communications will be posted on lLine and such posting shall be considered as duly delivered.

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS, OVERRUN CHARGES AND PENALTIES

18.1 (a) Determination of Deliveries at Non-Pipeline Interconnects

(i) Each delivery point operator which takes gas quantities from Seller's system shall, in accordance with the nomination and ranking deadlines, set forth in Section 28.1 of the General Terms and Conditions, provide Seller (or Buyer shall cause the interconnecting delivery point operator to provide Seller, if applicable) via lLine with a predetermined allocation (PDA) at the point(s) of delivery where Seller tenders gas to such delivery point operator by 8:00 P.M. CCT on the day of gas flow. Seller, in its sole judgment, may waive such deadline, on a non-discriminatory basis. The delivery point operator shall designate which services are to "take the swing" on any day that measured quantities are greater than or less than the scheduled quantities, including (1) identification of the "swing supplier(s)" under transportation services, (2) the priority ranking of "swing" storage services (scheduled or unscheduled), and (3) the services to which any overruns under this Section 18 will be allocated. The PDAs provided hereunder by such delivery point operator to Seller shall include a numeric rank and quantity (limit value) at-in accordance with Section 18.1(a) transaction level (ii) below, and shall include a ranking of all available firm services (scheduled or unscheduled) to which measured quantities shall be allocated so as to eliminate or minimize any daily unauthorized overruns under this section.

~~The limit value will be used, in part or in total, in conjunction with the scheduled quantity to determine the total quantity to be allocated for the specified transaction. The delivery point operator shall provide Seller with unique limit values for high burn (measured quantities are in excess of scheduled) or low burn (measured quantities are less than scheduled) situations. PDAs provided by the delivery point operator shall be consistent with the rate schedule(s) limitations and the provisions of Section 28 of the General Terms and Conditions. To the extent that the high burn PDAs do not fully use all available firm services, Seller shall consider any measured quantities in excess of the sum of the scheduled quantities and PDAs as dispatching variations pursuant to Section 18.2 and unauthorized daily overruns, if applicable, pursuant to Section 18.3 under this section. If sufficient PDAs are not provided by the delivery point operator in a low burn situation, Seller reserves the right to reduce the allocated quantities to all available services of the delivery point operator on a pro rata basis until the total allocated quantity is equal to the total measured quantity. If necessary, Seller shall reduce all remaining deliveries at the point(s) of delivery where Seller tenders gas to the delivery point operator on a pro rata basis until the allocated quantity is equal to the measured quantity.~~

~~Prior period adjustments to scheduled quantities and PDAs shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.~~

shall reduce all remaining deliveries at the point(s) of delivery where Seller tenders gas to the delivery point operator on a pro-rata basis until the allocated quantity is equal to the measured quantity. If the PDA rank and limit value(s) are provided in accordance with 18.1(a)(ii)(A), (B) or (C) above, and sufficient PDAs are not provided by the delivery point operator in a low burn situation, Seller will reduce the aggregated allocated quantities on a pro-rata basis first and then consistent with 18.1(a)(iv)(C) below.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (e) ~~Determination of Receipts at Non Pipeline Interconnects~~

- ~~a) (iv) For each gas day, Buyer shall cause each receipt point operator of a non pipeline interconnect that delivers gas into Seller's system. Seller will use the following procedures to either:~~
- ~~(i) Execute an OBA with Seller with provisions for allocating/allocate the difference between scheduled and measured quantities at each of the operator's receipt points. OBAs that have been suspended shall not be considered to be in effect for purposes of this section; or:~~
- ~~(ii) Provide Seller via Line with a PDA at a transaction level by 8:00 P.M. CCT on the day of gas flow using one of the following options:~~
- ~~(A) First, the scheduled quantity will be allocated to each transaction that is scheduled and confirmed as set forth in Section 28 of the General Terms and Conditions,~~
- ~~(A) Provide a numeric rank for each transaction at the receipt point. The~~ (B) ~~Then, Seller will aggregate the resulting scheduled quantities to the level specified by the delivery point operator pursuant to Section 18.1(a)(ii) above, and~~
- ~~(C) Then, beginning with the lowest numeric rank provided to Seller at a given point shall have the highest priority; or~~
- ~~(B) Provide a, quantities will be added to the aggregated scheduled quantity, Operator Provided Value (OPV), to transaction(s) at the receipt point. However, at least one transaction must not have a specific for high burn gas days or will be subtracted from the aggregated scheduled quantity assigned. Transactions with an OPV shall be satisfied to the extent possible in order of the ranks before transactions without an OPV. Quantities low burn gas days in accordance with the following:~~
- ~~(1) If the delivery point operator provides Seller with PDAs and limit values by Buyer ID/downstream ID, pursuant to Section 18.1(a)(ii)(A) above, Seller will allocate the measured quantities consistent with the following:~~
- ~~(i) Seller will first use the PDAs and limit values provided by the delivery point operator to determine the amount to allocate to each Buyer ID/downstream ID.~~
- ~~(ii) Then, (a) in the event that the measured quantity is in excess of the sum of the OPVs shall be allocated to the transaction(s) without an OPV/scheduled quantity (high burn), Seller shall allocate among multiple contracts consistent with (A) above; or~~
- ~~(C) Provide a quantity, Operator Provided Value (OPV), to transaction(s) at the receipt point. However, at least one transaction must not have a specific quantity assigned. Transactions/Section 28.2 of the General Terms and Conditions, and in particular, for interruptible transportation Buyers, Seller shall allocate among Buyers based on the unit rate Buyers were willing to pay at the time quantities were scheduled during the gas day with an OPV shall be satisfied to the extent possible/the highest unit rate receiving first priority and so on a pro rata basis before transactions without an OPV. Quantities, or (b) in the event that the scheduled quantity is in excess of~~

~~the sum of the OPVs shall be allocated to the transaction(s) without an OPV measured quantity (low burn), Seller shall allocate among multiple contracts consistent with Section 28.4 of the General Terms and Conditions, and in particular, for interruptible transportation Buyers, Seller shall allocate among Buyers based on a pro rata basis; or~~

~~(D) Provide a percentage for each transaction at the receipt point. Such percentage will be applied to the total measured quantity for the unit rate Buyers were willing to pay at the time quantities were scheduled during the gas day. The total of the percentages provided at each receipt point must equal 100%, with the highest unit rate receiving first priority and so on, and~~

~~Seller, in its sole judgment, may waive the 8:00 P.M. CCT deadline under this Section 18.1(c)(ii) on a non discriminatory basis.~~
~~(iii) Then, Seller will allocate among multiple transactions within a contract by using the Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer.~~

~~In the absence of an executed OBA in effect or a valid election by the receipt point operator pursuant to (ii) above, Seller will allocate the measured quantity pro rata based on the scheduled quantity for each transaction. Further, in the absence of an executed OBA in effect, quantities will be allocated to scheduled displacement transactions prior to scheduled non-displacement transactions.~~

~~Prior period adjustments to scheduled quantities and PDAs shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.~~

~~18.1 (d) Determination of Make Up Receipts and Deliveries~~

~~Make up quantities, including imbalance quantities that are being resolved in-kind, shall be deemed to be the "last through the meter." Imbalance quantities returned in kind in the current month are applied first to the previous month imbalance until such balance is zero and then applied to the current month imbalance.~~

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

- 18.1 (a) (iv) (C) (2) If the delivery point operator provides Seller with PDAs and limit values by contract or nomination/package ID, pursuant to Section 18.1(a)(ii)(B) or (C) above:
- (i) Seller will first use the PDAs and limit values provided by the delivery point operator to determine the amount to allocate to each contract or nomination/package ID, as applicable, and
 - (ii) Then, Seller will use Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer, to allocate among multiple transactions.
- (3) If the delivery point operator provides Seller with PDAs and limit values at the transaction level, pursuant to Section 18.1(a)(ii)(D) above, Seller will use such PDAs and limit values provided by the delivery point operator to determine the amount to allocate to each transaction.
- (v) Prior-period adjustments to scheduled quantities and PDAs shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.
- (b) Determination of Receipts and Deliveries at Pipeline Interconnects
- Each interconnecting interstate or intrastate pipeline receipt point operator that delivers gas into or receives gas from Seller's system shall either:
- (i) Have an executed OBA or equivalent in effect with Seller with provisions for allocating the difference between scheduled and measured quantities at the interconnect point(s). OBA's that have been suspended shall not be considered to be in effect for purposes of this section, and the measured quantity shall be allocated pro-rata among Buyers based upon the scheduled quantity; or
 - (ii) In the absence of such executed OBA in effect, the measured quantity shall be allocated pro-rata among Buyers based upon the scheduled quantity; provided however, quantities will be allocated to scheduled displacement transactions prior to scheduled non-displacement transactions.
- Prior period adjustments to scheduled quantities and/or the allocation method as defined in Section 18.1(b)(i) and 18.1(b)(ii) above shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) Determination of Receipts at Non-Pipeline Interconnects

For each gas day, Buyer shall cause each receipt point operator of a non-
pipeline interconnect that delivers gas into Seller's system to either:

(i) Execute an OBA with Seller with provisions for allocating the difference
between scheduled and measured quantities at each of the operator's
receipt points. OBA's that have been suspended shall not be considered
to be in effect for purposes of this section; or

(ii) (A) Provide Seller via lLine with a PDA by 8:00 P.M. CCT on the day of
gas flow using one of the following levels specified below:

(1) Upstream ID - an aggregation of scheduled quantities with the
same upstream ID

(2) Contract - an aggregation of scheduled quantities with the
same contract

(3) Nomination/Package ID - an aggregation of scheduled quantities
with the same package ID, downstream ID, downstream contract,
and Buyer's contract

(4) Transaction - each specific scheduled quantities without any
aggregation

(B) Furthermore, each receipt point operator shall provide Seller via
lLine with PDA(s) for each transaction, or transactions aggregated
pursuant to Section 18.1(c)(ii)(A) above, in accordance with one of
the following methods:

(1) Provide a numeric rank for each transaction, or aggregated
transactions, at the receipt point. The lowest numeric rank
provided to Seller at a given point shall have the highest
priority;

(2) Provide a quantity, Operator Provided Value (OPV), to
transaction(s) or aggregated transaction(s) at the receipt
point. However, at least one transaction or aggregated
transaction must not have a specific quantity assigned.
Transactions or aggregated transactions with an OPV shall be
satisfied to the extent possible in order of the ranks before
transactions or aggregated transactions without an OPV.
Quantities in excess of the sum of the OPVs shall be
allocated to the transaction(s) or aggregated transactions
without an OPV consistent with (1) above;

(3) Provide a quantity, Operator Provided Value (OPV), to
transaction(s) or aggregated transaction(s) at the receipt
point. However, at least one transaction or aggregated
transaction must not have a specific quantity assigned.
Transactions or aggregated transactions with an OPV shall be
satisfied to the extent possible on a pro-rata basis before
transactions or aggregated transactions without an OPV.
Quantities in excess of the sum of the OPVs shall be
allocated to the transaction(s) or aggregated transactions
without an OPV on a pro-rata basis; or

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) (ii) (B) (4) Provide a percentage for each transaction or aggregated
transaction at the receipt point. Such percentage will be
applied to the total measured quantity for the gas day. The
total of the percentages provided at each receipt point must
equal 100%.

Seller, in its sole judgment, may waive the 8:00 P.M. CCT deadline
under Section 18.1(c)(ii) on a non-discriminatory basis.

(C) For each gas day, Seller will use the following procedures to
allocate the measured quantities:

(1) If the receipt point operator provides Seller with PDA(s) by
upstream ID, pursuant to Section 18.1(c)(ii)(A)(1) above,

(i) Seller will first use the PDAs provided by the receipt
point operator to determine the amount to allocate to
each upstream ID,

(ii) Then, Seller will allocate among multiple contracts
consistent with Section 28.4 of the General Terms and
Conditions, and

(iii) Then, Seller will allocate among multiple transactions
within a contract by using the Buyer's provided
schedule ranks (in accordance with NAESB defined data
sets), or will allocate pro-rata if no ranks are
provided by Buyer.

(2) If the receipt point operator provides PDA(s) by contract or
nomination/package ID, pursuant to Sections 18.1(c)(ii)(A)(2)
or (3) above,

(i) Seller will first use the PDAs provided by the receipt
point operator to determine the amount to allocate to
each contract or nomination/package ID, as
appropriate, and

(ii) Then, Seller will use Buyer's provided schedule ranks
(in accordance with NAESB defined data sets), or pro
rata if no ranks are provided by Buyer, to allocate
among multiple transactions.

(3) If the receipt point operator provides PDA(s) by transaction,
as defined in Section 18.1(c)(ii)(A)(4) above, Seller will
use the receipt point operators PDA(s) to allocate to each
transaction.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) (iii) In the absence of an executed OBA in effect or a valid election by the receipt point operator pursuant to 18.1(c)(ii) above, Seller will allocate the measured quantity pro-rata based on the scheduled quantity for each transaction. Further, in the absence of an executed OBA in effect, quantities will be allocated to scheduled displacement transactions prior to scheduled non-displacement transactions.

Prior period adjustments to scheduled quantities and PDAs shall be permitted by Seller only if all parties affected by the resulting prior period reallocation (including Seller) consent in writing to the adjustment; provided, however, Seller shall not unreasonably withhold such consent.

(d) Determination of Make-Up Receipts and Deliveries

Make-up quantities, including imbalance quantities that are being resolved in-kind, shall be deemed to be the "last through the meter." Imbalance quantities returned in-kind in the current month are applied first to the previous month imbalance until such balance is zero and then applied to the current month imbalance.

GENERAL TERMS AND CONDITIONS
(Continued)

35. STANDARDS FOR BUSINESS PRACTICES

In addition to the standards which are reflected in other provisions of this tariff, the following definitions, standards, and data dictionaries promulgated by the Wholesale Gas Quadrant (WGQ) of the North American Energy Standards Board (NAESB) are incorporated herein by reference in compliance with Commission Order Nos. 587, 587-B, 587-C, 587-G, 587-H, 587-K, 587-M, 587-O, 587-R and ~~587-R-S~~ issued July 17, 1996, January 30, 1997, March 4, 1997, April 16, 1998, July 15, 1998, April 2, 1999, November 30, 2000, May 1, 2002 ~~and~~, March 12, 2003 and May 9, 2005, respectively:

(a) General

(i) Standards -

Version 1.6~~7~~: 0.3.1, 0.3.2 through 0.3.10

(b) Nominations

(i) Definitions -

Version 1.6~~7~~: 1.2.1, 1.2.2, 1.2.4, 1.2.5, 1.2.8 through 1.2.11, 1.2.13 through 1.2.19.

(ii) Standards -

Version 1.6~~7~~: 1.3.2(v) and (vi), 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.9, 1.3.11, 1.3.13, 1.3.14 through 1.3.16, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23 through 1.3.29, 1.3.31, 1.3.32, 1.3.33, 1.3.35 through 1.3.77, and 1.3.79.

(iii) Data Elements/Dictionaries -

Version 1.4: 1.4.1, ~~1.4.2, 1.4.3~~, 1.4.4, ~~1.4.5, 1.4.6~~ and 1.4.7.

~~Version 1.6: 1.4.6*~~

Version 1.6 and Recommendation R02002: 1.4.4*

Version 1.7: 1.4.1, 1.4.2, 1.4.5 and 1.4.6

(c) Flowing Gas

(i) Definitions -

Version 1.6~~7~~: 2.2.3, 2.2.4 and 2.2.5

(ii) Standards -

Version 1.6~~7~~: 2.3.1, 2.3.2, 2.3.3, 2.3.4 through 2.3.8, 2.3.10 through 2.3.13, 2.3.15 through 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.29 through 2.3.35, 2.3.40, 2.3.42 through 2.3.50~~58~~, 2.3.61 through 2.3.64.

(iii) Data Elements/Dictionaries -

Version 1.6~~7~~: 2.4.1**, 2.4.2**, 2.4.3 through 2.4.6 ~~and~~, 2.4.9 through

2.4.16.

(* Version 1.6 of Standards 1.4.4 and ~~1.4.6~~ are incorporated herein by reference to the extent ~~they pertain~~ it pertains to matters other than the technical changes associated with ANSI X.12 for which Transco, on March 19, 2003, was granted an extension of time to comply (within 90 days of receiving a request for such standard) in Docket Nos. RP01-236-009 et al.)

(** Transco will comply with Version 1.7 of this standard within 90 days following receipt of a request for this standard.)

GENERAL TERMS AND CONDITIONS
(Continued)

35. STANDARDS FOR BUSINESS PRACTICES

In addition to the standards which are reflected in other provisions of this tariff, the following definitions, standards, and data dictionaries promulgated by the Wholesale Gas Quadrant (WGQ) of the North American Energy Standards Board (NAESB) are incorporated herein by reference in compliance with Commission Order Nos. 587, 587-B, 587-C, 587-G, 587-H, 587-K, 587-M, 587-O, 587-R and 587-S issued July 17, 1996, January 30, 1997, March 4, 1997, April 16, 1998, July 15, 1998, April 2, 1999, November 30, 2000, May 1, 2002, March 12, 2003 and May 9, 2005, respectively:

(a) General

(i) Standards -

Version 1.7: 0.3.1, 0.3.2 through 0.3.10

(b) Nominations

(i) Definitions -

Version 1.7: 1.2.1, 1.2.2, 1.2.4, 1.2.5, 1.2.8 through 1.2.11, 1.2.13 through 1.2.19.

(ii) Standards -

Version 1.7: 1.3.2(v) and (vi), 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.9, 1.3.11, 1.3.13, 1.3.14 through 1.3.16, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23 through 1.3.29, 1.3.31, 1.3.32, 1.3.33, 1.3.35 through 1.3.77, and 1.3.79.

(iii) Data Elements/Dictionaries -

~~Version 1.4.7: 1.4.3, 1.4.4, and through 1.4.7.
Version 1.6 and Recommendation R02002: 1.4.4*~~
Version 1.7: 1.4.1, 1.4.2, 1.4.5 and 1.4.6

(c) Flowing Gas

(i) Definitions -

Version 1.7: 2.2.3, 2.2.4 and 2.2.5

(ii) Standards -

Version 1.7: 2.3.1, 2.3.2, 2.3.3, 2.3.4 through 2.3.8, 2.3.10 through 2.3.13, 2.3.15 through 2.3.23, 2.3.25, 2.3.26 2.3.27, 2.3.29 through 2.3.35, 2.3.40, 2.3.42 through 2.3.58, 2.3.61 through 2.3.64.

(iii) Data Elements/Dictionaries -

Version 1.7: 2.4.1**, 2.4.2**, 2.4.3 through 2.4.6, 2.4.9 through 2.4.16.

~~(*—Version 1.6 of Standard 1.4.4 is incorporated herein by reference to the extent it pertains to matters other than the technical changes associated with ANSI X.12 for which Transco, on March 19, 2003, was granted an extension of time to comply (within 90 days of receiving a request for such standard) in Docket Nos. RP01-236-009 et al.)~~

~~(** Transco will comply with Version 1.7 of this standard within 90 days following receipt of a request for this standard.)~~

GENERAL TERMS AND CONDITIONS
(Continued)

35. STANDARDS FOR BUSINESS PRACTICES (Continued)

(d) Invoicing

(i) Definitions - adopted in tariff.

(ii) Standards -

Version 1.67: 3.3.1 through 3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.22, 3.3.23, 3.3.24, and 3.3.26.

(iii) Data Elements/Dictionaries -

Version 1.67: 3.4.1, 3.4.2, 3.4.3 and 3.4.4.

(e) Electronic Delivery Mechanisms

(i) Definitions -

Version 1.67: 4.2.12 through 4.2.20.

2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8: 4.2.1.

(ii) Standards -

Version 1.67: 4.3.1, 4.3.2, 4.3.3, ~~and 4.3.5, 4.3.7 through 4.3.17, 4.3.20, 4.3.24, 4.3.26 through 4.3.62, 4.3.64 through 4.3.76, and 4.3.78 through 4.3.88.~~

Recommendation R03035A: 4.3.89 through 4.3.92.

2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8: 4.3.16, 4.3.18, 4.3.22 and 4.3.25.

Recommendation R03035A and 2004 Annual Plan Item 2 FERC Order 2004 and 2005 Annual Plan Item 8: 4.3.23.

(iii) Data Elements/Dictionaries - none issued.

(f) Capacity Release

(i) Definitions -

Version 1.67: 5.2.1, 5.2.2 and 5.2.2

~~Recommendation R02002-2: 5.2.3~~

(ii) Standards -

Version 1.67: 5.3.5, 5.3.7, 5.3.9, 5.3.12, 5.3.14, 5.3.15, 5.3.17 through 5.3.22, 5.3.24, 5.3.26, 5.3.28 through 5.3.40, ~~and 5.3.43-~~

~~Recommendation R02002: 5.3.7, 5.3.41, 5.3.42, and 5.3.46 through 5.3.52-~~

~~Recommendation R02002-2: 5.3.56 and 5.3.58, 5.3.59 and 5.3.60.~~

(iii) Data Elements/Dictionaries -

Version 1.67: 5.4.1, 5.4.2, 5.4.53, 5.4.64*, 5.4.8, ~~and 5.4.106~~ through 5.4.22-

~~Version 1.6 and Recommendation R02002: 5.4.12*, 5.4.3, 13 through 5.4.4-17, 5.4.7, 18* and 5.4.9, 19*.~~

(g) Contracts

Version 1.67: 6.3.3

(* Transco will comply with Version 1.7 of this standard within 90 days following receipt of a request for this standard.)