



Gas Pipelines - Transco
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June 29, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Docket Nos. RP01-245-015, RP01-245-019, RP06-569-000 and RP07-338
Implementation of Incremental Electric Power Rate Surcharge for Cherokee
Expansion Project

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is August 1, 2007.

Background and Explanation of Tariff Revisions

The purpose of the instant filing is to comply with the Commission's "Order Denying Rehearing and Accepting Compliance Filings" issued June 7, 2007 (June 7 Order)¹ As it relates to the implementation of issues reserved for hearing or further settlement in Transco's Docket No. RP01-245 general rate case proceeding. As background to the instant filing, Article VII of the April 12, 2002 Stipulation and Agreement in Docket No. RP01-245 ("Agreement") lists issues that were reserved for resolution pursuant to a hearing or further settlement. Article VII of the Agreement provides a description of each reserved issue followed by a provision (for all but one of the reserved issues) stating "... the resolution of such issue to be effective prospectively only after a final Commission order no longer subject to rehearing." Subsequent to the hearing that was held on the reserved issues, the Commission issued its order on initial decision on March 26, 2004 ("Initial Order").² Thereafter, the Commission issued three orders on rehearing, the second

¹ Transcontinental Gas Pipe Line Corporation, 119 FERC ¶ 61,255 (2007).

² Transcontinental Gas Pipe Line Corporation, 106 FERC ¶ 61,299 (2004).

of which remanded one issue for further hearing and established a technical conference on another issue.

On August 31, 2006, Transco filed a new Section 4 general rate case in Docket No. RP06-569 with a proposed effective date of October 1, 2006.³ The Indicated Shippers filed a timely intervention in that proceeding and asked that the Commission summarily reject Transco's filing because it did not reflect the Commission's final resolution of certain reserved issues in the Agreement. Transco explained in the transmittal letter to the Docket No. RP06-569 filing that it did not reflect the resolution of any of the reserved issues because the Commission had not yet issued a final order with respect to all such issues. In an order dated October 3, 2006 ("October 3 Order")⁴, the Commission interpreted the language in Article VII of the Agreement as meaning a final order "pertaining to a particular issue." The October 3 Order identified three issues as having been finally resolved in the Docket No. RP01-245 proceeding (Issues IX, XII and XIII) and further directed Transco to make a compliance filing to implement the Commission's findings on those three issues. On November 2, 2006 Transco made its compliance filing in Docket No. RP01-245-020.

On November 2, 2006, Transco filed a request for rehearing of the October 3 Order. Specifically, Transco challenged the Commission's interpretation that Article VII of the Agreement requires Transco to implement the final resolution of each reserved issue on an issue-by-issue basis. Transco argued that the Agreement states that all reserved issues must be finally resolved before implementing the findings on any particular reserved issue. The Commission denied Transco's rehearing request in its June 7 Order, thus requiring Transco to implement the final resolution of issues which have been finally resolved in the Docket No. RP01-245 proceeding.

Reserved Issue No. 5 of the Agreement relates to whether the fuel and electric power costs of the new compression installed for certain incremental projects should be assigned to those individual expansion customers through the establishment of an incremental charge. In its Initial Order, the Commission, among other things, required Transco to incrementally assess Cherokee Expansion Project ("Cherokee") and SouthCoast Expansion Project ("SouthCoast") customers for the costs of the incremental electric powered compression and fuel. Transco and other parties filed timely requests for rehearing of the Initial Order. In its order on rehearing issued August 5, 2005 in Docket No. RP01-245-015 ("August 5 Order")⁵ the Commission, as is relevant here, granted rehearing on the issue of SouthCoast fuel and electric power costs and allowed Transco to continue assessing those customers the system-wide fuel and electric power charges. Further, the August 5 Order allowed

³ On September 29, 2006 the Commission issued an order that accepted and suspended the filed rates, subject to refund and conditions, to become effective March 1, 2007 (Transcontinental Gas Pipe Line Corporation, 116 FERC ¶ 61,314 (2006)).

⁴ Transcontinental Gas Pipe Line Corporation, 117 FERC ¶ 61,009 (2006).

⁵ Transcontinental Gas Pipe Line Corporation, 112 FERC ¶ 61,170 (2005).

Transco to continue assessing Cherokee customers the system-wide fuel, but denied rehearing on the requirement that Transco establish an incremental charge to collect from the Cherokee customers the cost of electric powered compression costs at Station 125⁶ and a portion of the cost of electric powered compression at Station 115.

Now that the June 7 Order has affirmed the Commission's interpretation of Article VII of the Agreement with respect to implementation of the reserved issues and because Reserved Issue No. 5 of the Agreement has been finally resolved, but not implemented, Transco is filing herein revised tariff sheets to implement the Commission's resolution of Reserved Issue No. 5. The revised tariff sheets reflect (1) a new incremental electric power surcharge applicable to Cherokee customers, and (2) revised system electric power rates, adjusted to remove the electric power cost attributable to the Cherokee project. The instant filing is based on the same underlying cost estimates included in Transco's March 1, 2007 electric power filing in Docket No. RP07-338-000, which filing was accepted effective April 1, 2007 by Commission letter order issued March 20, 2007. The only change in the instant filing compared to the March 1, 2007 electric power filing is that the Stations 115 and 125 estimated electric power costs have been removed from the system rates and are now attributable to the Cherokee project based on the ratio of horsepower installed for the Cherokee project to the total installed horsepower at those stations. Appendix B, Schedule 3, supports the derivation of the Cherokee incremental surcharge, and Appendix C, Schedule 1, shows the estimated electric power costs attributable to the Cherokee project.

Proposed Effective Date and Request for Waivers

The tariff sheets included in the instant filing are proposed to be effective August 1, 2007. Transco requests that the Commission grant any waivers of its regulations, as necessary, to accept the revised tariff sheets effective as proposed. If the Commission elects to accept and suspend the tariff sheets submitted herein, in accordance with the provisions of Section 154.7 (a)(9) of the Commission's regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, 18 C.F.R. §154.7(a)(1), the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Commission's regulations, 18 C.F.R. §154.209, a proposed form of notice for the instant filing suitable for publication in the *Federal Register*, and a diskette copy of such notice labeled NT062907.ASC;

⁶ Subsequent to the August 5 Order, Transco installed additional compression of 800 horsepower at Station 125 for the Sundance incremental project, bringing the total horsepower at that station to 8800. Appendix C, Schedule 1, shows that 90.91% of the Station 125 electric compression costs are included in the calculation of the Cherokee incremental electric power surcharge.

- (2) Appendix A which contains a list of the revised tariff sheets;
- (3) The revised tariff sheets and the “redlined” version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (4) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF062907.ASC.
- (5) Appendix B which contains workpapers supporting the derivation of the revised transmission electric power (“TEP”) rates reflected on the tariff sheets included herein;
- (6) Appendix C which contains schedules detailing the Estimated TEP Costs for the Period April 1, 2007 through March 31, 2008; and
- (7) Appendix D which contains the workpapers supporting the calculation of the TEP Deferred Account.

Posting and Certification of Service

In accordance with Section 154.2(d) of the Commission’s regulations, 18 C.F.R. §154.2(d), copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco’s main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to all parties listed on the Commission’s official service lists in Docket Nos. RP01-245 and RP07-338.

Any communications regarding this filing should be sent to:

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and copies should be mailed to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPELINE CORPORATION

/s/ Charlotte Hutson

By _____
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

In the Matter of) Docket No. RP07-____
)
Transcontinental Gas Pipe Line)
Corporation)

NOTICE OF FILING

Take notice that on June 29, 2007, Transcontinental Gas Pipe Line Corporation (“Transco” or “Applicant”) tendered for filing with the Federal Energy Regulatory Commission (“Commission”) tariff sheets reflecting incremental electric power rate surcharge for Cherokee Expansion Service customers and revisions to the electric power rates for system transportation customers. Transco states that this filing is being made pursuant to the Commission’s Order Denying Rehearing and Accepting Compliance Filings in Docket No. RP01-245-019, et al. issued June 7, 2007. The proposed effective date of the tariff sheets is August 1, 2007.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR §385.211 and §385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose
Secretary

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10692
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04022
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03957
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88167 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00184 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00103 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15708 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02284
3.2 (d)	Quantity Withdrawal Charge	0.01977
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00103 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31025 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.01991 1>
3.2 (d)	Quantity Withdrawal Charge	0.01974 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00103 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	0.00012	0.07201	0.00012
1-2, 2-1	0.10410	0.00000	0.00026	0.10436	0.00026
1-3, 3-1	0.15694	0.00000	0.00047	0.15741	0.00047
1-4, 4-1	0.34542	0.00000	0.00119	0.34661	0.00119
1-5, 5-1	0.47904	0.00000	0.00173	0.48077	0.00173
1-6, 6-1	0.55812	0.00000	0.00207	0.56019	0.00207
2-2	0.07983	0.00000	0.00014	0.07997	0.00014
2-3, 3-2	0.13267	0.00000	0.00035	0.13302	0.00035
2-4, 4-2	0.32115	0.00000	0.00107	0.32222	0.00107
2-5, 5-2	0.45477	0.00000	0.00161	0.45638	0.00161
2-6, 6-2	0.53385	0.00000	0.00195	0.53580	0.00195
3-3	0.10046	0.00000	0.00021	0.10067	0.00021
3-4, 4-3	0.28894	0.00000	0.00093	0.28987	0.00093
3-5, 5-3	0.42256	0.00000	0.00147	0.42403	0.00147
3-6, 6-3	0.50164	0.00000	0.00181	0.50345	0.00181
4-4	0.23610	0.00000	0.00072	0.23682	0.00072
4-5, 5-4	0.36972	0.00000	0.00126	0.37098	0.00126
4-6, 6-4	0.44880	0.00000	0.00160	0.45040	0.00160
4A-4A	0.09391	0.00000	0.00020	0.09411	0.00020
4B-4B	0.07611	0.00000	0.00012	0.07623	0.00012
4B-4A, 4A-4B	0.12240	0.00000	0.00032	0.12272	0.00032
5-5	0.18124	0.00000	0.00054	0.18178	0.00054
5-6, 6-5	0.26032	0.00000	0.00088	0.26120	0.00088
6-6	0.12670	0.00000	0.00034	0.12704	0.00034

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00037	0.00141	0.00141
1-2, 2-1	0.00000	0.00288	0.00086	0.00374	0.00374
1-3, 3-1	0.00000	0.00479	0.00140	0.00619	0.00619
1-4, 4-1	0.00000	0.01319	0.00377	0.01696	0.01696
1-5, 5-1	0.00000	0.01935	0.00550	0.02485	0.02485
1-6, 6-1	0.00000	0.02296	0.00653	0.02949	0.02949
2-2	0.00000	0.00184	0.00049	0.00233	0.00233
2-3, 3-2	0.00000	0.00375	0.00103	0.00478	0.00478
2-4, 4-2	0.00000	0.01215	0.00340	0.01555	0.01555
2-5, 5-2	0.00000	0.01831	0.00513	0.02344	0.02344
2-6, 6-2	0.00000	0.02192	0.00616	0.02808	0.02808
3-3	0.00000	0.00191	0.00054	0.00245	0.00245
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00291	0.01322	0.01322
3-5, 5-3	0.00000	0.01647	0.00464	0.02111	0.02111
3-6, 6-3	0.00000	0.02008	0.00567	0.02575	0.02575
4-4	0.00000	0.00840	0.00237	0.01077	0.01077
4-5, 5-4	0.00000	0.01456	0.00410	0.01866	0.01866
4-6, 6-4	0.00000	0.01817	0.00513	0.02330	0.02330
4A-4A	0.00000	0.00196	0.00059	0.00255	0.00255
4B-4B	0.00000	0.00130	0.00037	0.00167	0.00167
4B-4A, 4A-4B	0.00000	0.00326	0.00096	0.00422	0.00422
5-5	0.00000	0.00616	0.00173	0.00789	0.00789
5-6, 6-5	0.00000	0.00977	0.00276	0.01253	0.01253
6-6	0.00000	0.00361	0.00103	0.00464	0.00464

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00057	0.12716	0.00178
1-2, 2-1	0.17906	0.00305	0.00129	0.18340	0.00434
1-3, 3-1	0.26713	0.00496	0.00218	0.27427	0.00714
1-4, 4-1	0.58126	0.01336	0.00575	0.60037	0.01911
1-5, 5-1	0.80396	0.01952	0.00838	0.83186	0.02790
1-6, 6-1	0.93576	0.02313	0.00998	0.96887	0.03311
2-2	0.13861	0.00201	0.00072	0.14134	0.00273
2-3, 3-2	0.22668	0.00392	0.00161	0.23221	0.00553
2-4, 4-2	0.54081	0.01232	0.00518	0.55831	0.01750
2-5, 5-2	0.76351	0.01848	0.00781	0.78980	0.02629
2-6, 6-2	0.89531	0.02209	0.00941	0.92681	0.03150
3-3	0.17300	0.00208	0.00089	0.17597	0.00297
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00446	0.50207	0.01494
3-5, 5-3	0.70983	0.01664	0.00709	0.73356	0.02373
3-6, 6-3	0.84163	0.02025	0.00869	0.87057	0.02894
4-4	0.39906	0.00857	0.00357	0.41120	0.01214
4-5, 5-4	0.62176	0.01473	0.00620	0.64269	0.02093
4-6, 6-4	0.75356	0.01834	0.00780	0.77970	0.02614
4A-4A	0.16208	0.00213	0.00092	0.16513	0.00305
4B-4B	0.13241	0.00147	0.00057	0.13445	0.00204
4B-4A, 4A-4B	0.20956	0.00343	0.00149	0.21448	0.00492
5-5	0.30763	0.00633	0.00263	0.31659	0.00896
5-6, 6-5	0.43943	0.00994	0.00423	0.45360	0.01417
6-6	0.21673	0.00378	0.00160	0.22211	0.00538

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00012	0.07535	0.00012
1-2, 2-1	0.10744	0.00000	0.00026	0.10770	0.00026
1-3, 3-1	0.16028	0.00000	0.00047	0.16075	0.00047
1-4, 4-1	0.34876	0.00000	0.00119	0.34995	0.00119
1-5, 5-1	0.48238	0.00000	0.00173	0.48411	0.00173
1-6, 6-1	0.56146	0.00000	0.00207	0.56353	0.00207
2-2	0.08317	0.00000	0.00014	0.08331	0.00014
2-3, 3-2	0.13601	0.00000	0.00035	0.13636	0.00035
2-4, 4-2	0.32449	0.00000	0.00107	0.32556	0.00107
2-5, 5-2	0.45811	0.00000	0.00161	0.45972	0.00161
2-6, 6-2	0.53719	0.00000	0.00195	0.53914	0.00195
3-3	0.10380	0.00000	0.00021	0.10401	0.00021
3-4, 4-3	0.29228	0.00000	0.00093	0.29321	0.00093
3-5, 5-3	0.42590	0.00000	0.00147	0.42737	0.00147
3-6, 6-3	0.50498	0.00000	0.00181	0.50679	0.00181
4-4	0.23944	0.00000	0.00072	0.24016	0.00072
4-5, 5-4	0.37306	0.00000	0.00126	0.37432	0.00126
4-6, 6-4	0.45214	0.00000	0.00160	0.45374	0.00160
4A-4A	0.09725	0.00000	0.00020	0.09745	0.00020
4B-4B	0.07945	0.00000	0.00012	0.07957	0.00012
4B-4A, 4A-4B	0.12574	0.00000	0.00032	0.12606	0.00032
5-5	0.18458	0.00000	0.00054	0.18512	0.00054
5-6, 6-5	0.26366	0.00000	0.00088	0.26454	0.00088
6-6	0.13004	0.00000	0.00034	0.13038	0.00034

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00037	0.00158	0.00158
1-2, 2-1	0.00000	0.00305	0.00086	0.00391	0.00391
1-3, 3-1	0.00000	0.00496	0.00140	0.00636	0.00636
1-4, 4-1	0.00000	0.01336	0.00377	0.01713	0.01713
1-5, 5-1	0.00000	0.01952	0.00550	0.02502	0.02502
1-6, 6-1	0.00000	0.02313	0.00653	0.02966	0.02966
2-2	0.00000	0.00201	0.00049	0.00250	0.00250
2-3, 3-2	0.00000	0.00392	0.00103	0.00495	0.00495
2-4, 4-2	0.00000	0.01232	0.00340	0.01572	0.01572
2-5, 5-2	0.00000	0.01848	0.00513	0.02361	0.02361
2-6, 6-2	0.00000	0.02209	0.00616	0.02825	0.02825
3-3	0.00000	0.00208	0.00054	0.00262	0.00262
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00291	0.01339	0.01339
3-5, 5-3	0.00000	0.01664	0.00464	0.02128	0.02128
3-6, 6-3	0.00000	0.02025	0.00567	0.02592	0.02592
4-4	0.00000	0.00857	0.00237	0.01094	0.01094
4-5, 5-4	0.00000	0.01473	0.00410	0.01883	0.01883
4-6, 6-4	0.00000	0.01834	0.00513	0.02347	0.02347
4A-4A	0.00000	0.00213	0.00059	0.00272	0.00272
4B-4B	0.00000	0.00147	0.00037	0.00184	0.00184
4B-4A, 4A-4B	0.00000	0.00343	0.00096	0.00439	0.00439
5-5	0.00000	0.00633	0.00173	0.00806	0.00806
5-6, 6-5	0.00000	0.00994	0.00276	0.01270	0.01270
6-6	0.00000	0.00378	0.00103	0.00481	0.00481

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.21419	0.00072
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.36754	0.00072
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00237	0.00237
	-----	-----
Total Commodity Rate (excluding ACA)	0.00917	0.00917

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00034	0.00034
	-----	-----
Total Reservation Rate	0.14348	0.00034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00103	0.00103
	-----	-----
Total Commodity Rate (excluding ACA)	0.00373	0.00373

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00093	0.00093
	-----	-----
Total Reservation Rate	0.27671	0.00093
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00147	0.00147
	-----	-----
Total Reservation Rate	0.27725	0.00147
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.20068	0.00072
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00126	0.00126
	-----	-----
Total Reservation Rate	0.20122	0.00126

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00054	0.00153	0.00153
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00291	0.01292	0.01292
3-5, 5-3	0.01249	0.00464	0.01713	0.01713
4-4	0.00919	0.00237	0.01156	0.01156
4-5, 5-4	0.01167	0.00410	0.01577	0.01577
5-5	0.00265	0.00173	0.00438	0.00438

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00072	0.00072
Electric Power Unit Rate Surcharge	0.00205	0.00205
	-----	-----
Total Reservation Rate	0.44481	0.00277
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00237	0.00237
Electric Power Unit Rate Surcharge	0.07816	0.07816
	-----	-----
Total Commodity Rate (excluding ACA)	0.08668	0.08668

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00034	0.00034
	-----	-----
Total Reservation Rate	0.48483	0.00034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00103	0.00103
	-----	-----
Total Commodity Rate (excluding ACA)	0.00480	0.00480

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00093	0.00093
	-----	-----
Total Reservation Rate	0.29680	0.00093
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00147	0.00147
	-----	-----
Total Reservation Rate	0.29734	0.00147
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.29659	0.00072
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00126	0.00126
	-----	-----
Total Reservation Rate	0.29713	0.00126
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.35050	0.00072

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00054	0.00106	0.00106
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00291	0.00950	0.00950
3-5, 5-3	0.00917	0.00464	0.01381	0.01381
4-4	0.00624	0.00237	0.00861	0.00861
4-5, 5-4	0.00882	0.00410	0.01292	0.01292
5-5	0.00275	0.00173	0.00448	0.00448

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00034	0.00034
	-----	-----
Total Reservation Rate	0.47052	0.00034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00103	0.00103
	-----	-----
Total Commodity Rate (excluding ACA)	0.00549	0.00549

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	0.00093	0.00093
	-----	-----
Total Reservation Rate	0.33113	0.00093
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	0.00147	0.00147
	-----	-----
Total Reservation Rate	0.48944	0.00147
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	0.00072	0.00072
	-----	-----
Total Reservation Rate	0.26653	0.00072
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	0.00126	0.00126
	-----	-----
Total Reservation Rate	0.42484	0.00126

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00054	0.00149	0.00149
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00291	0.01029	0.01029
3-5, 5-3	0.01131	0.00464	0.01595	0.01595
4-4	0.00660	0.00237	0.00897	0.00897
4-5, 5-4	0.01053	0.00410	0.01463	0.01463
5-5	0.00410	0.00173	0.00583	0.00583

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00049	0.07693	0.00170
1-2, 2-1	0.10744	0.00305	0.00112	0.11161	0.00417
1-3, 3-1	0.16028	0.00496	0.00187	0.16711	0.00683
1-4, 4-1	0.34876	0.01336	0.00496	0.36708	0.01832
1-4A, 4A-1	0.39505	0.01532	0.00575	0.41612	0.02107
1-4B, 4B-1	0.42354	0.01662	0.00624	0.44640	0.02286
1-5, 5-1	0.48238	0.01952	0.00723	0.50913	0.02675
1-6, 6-1	0.56146	0.02313	0.00860	0.59319	0.03173
2-2	0.08317	0.00201	0.00063	0.08581	0.00264
2-3, 3-2	0.13601	0.00392	0.00138	0.14131	0.00530
2-4, 4-2	0.32449	0.01232	0.00447	0.34128	0.01679
2-4A, 4A-2	0.37078	0.01428	0.00526	0.39032	0.01954
2-4B, 4B-2	0.39927	0.01558	0.00575	0.42060	0.02133
2-5, 5-2	0.45811	0.01848	0.00674	0.48333	0.02522
2-6, 6-2	0.53719	0.02209	0.00811	0.56739	0.03020
3-3	0.10380	0.00208	0.00075	0.10663	0.00283
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	0.00384	0.30660	0.01432
3-4A, 4A-3	0.33857	0.01244	0.00463	0.35564	0.01707
3-4B, 4B-3	0.36706	0.01374	0.00512	0.38592	0.01886
3-5, 5-3	0.42590	0.01664	0.00611	0.44865	0.02275
3-6, 6-3	0.50498	0.02025	0.00748	0.53271	0.02773
4-4	0.23944	0.00857	0.00309	0.25110	0.01166
4-4A, 4A-4	0.28573	0.01053	0.00388	0.30014	0.01441
4-4B, 4B-4	0.31422	0.01183	0.00437	0.33042	0.01620
4-5, 5-4	0.37306	0.01473	0.00536	0.39315	0.02009
4-6, 6-4	0.45214	0.01834	0.00673	0.47721	0.02507
4A-4A	0.09725	0.00213	0.00079	0.10017	0.00292
4A-4B, 4B-4A	0.12574	0.00343	0.00128	0.13045	0.00471
4A-5, 5-4A	0.41935	0.01669	0.00615	0.44219	0.02284
4A-6, 6-4A	0.49843	0.02030	0.00752	0.52625	0.02782
4B-4B	0.07945	0.00147	0.00049	0.08141	0.00196
4B-5, 5-4B	0.44784	0.01799	0.00664	0.47247	0.02463
4B-6, 6-4B	0.52692	0.02160	0.00801	0.55653	0.02961
5-5	0.18458	0.00633	0.00227	0.19318	0.00860
5-6, 6-5	0.26366	0.00994	0.00364	0.27724	0.01358
6-6	0.13004	0.00378	0.00137	0.13519	0.00515

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00012	0.07535
1-2, 2-1	0.10744	0.00000	0.00026	0.10770
1-3, 3-1	0.16028	0.00000	0.00047	0.16075
1-4, 4-1	0.34876	0.00000	0.00119	0.34995
1-5, 5-1	0.48238	0.00000	0.00173	0.48411
1-6, 6-1	0.56146	0.00000	0.00207	0.56353
2-2	0.08317	0.00000	0.00014	0.08331
2-3, 3-2	0.13601	0.00000	0.00035	0.13636
2-4, 4-2	0.32449	0.00000	0.00107	0.32556
2-5, 5-2	0.45811	0.00000	0.00161	0.45972
2-6, 6-2	0.53719	0.00000	0.00195	0.53914
3-3	0.10380	0.00000	0.00021	0.10401
3-4, 4-3	0.29228	0.00000	0.00093	0.29321
3-5, 5-3	0.42590	0.00000	0.00147	0.42737
3-6, 6-3	0.50498	0.00000	0.00181	0.50679
4-4	0.23944	0.00000	0.00072	0.24016
4-5, 5-4	0.37306	0.00000	0.00126	0.37432
4-6, 6-4	0.45214	0.00000	0.00160	0.45374
4A-4A	0.09725	0.00000	0.00020	0.09745
4B-4B	0.07945	0.00000	0.00012	0.07957
4A-4B, 4B-4A	0.12574	0.00000	0.00032	0.12606
5-5	0.18458	0.00000	0.00054	0.18512
5-6, 6-5	0.26366	0.00000	0.00088	0.26454
6-6	0.13004	0.00000	0.00034	0.13038

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00037	0.00158
1-2, 2-1	0.00000	0.00305	0.00086	0.00391
1-3, 3-1	0.00000	0.00496	0.00140	0.00636
1-4, 4-1	0.00000	0.01336	0.00377	0.01713
1-5, 5-1	0.00000	0.01952	0.00550	0.02502
1-6, 6-1	0.00000	0.02313	0.00653	0.02966
2-2	0.00000	0.00201	0.00049	0.00250
2-3, 3-2	0.00000	0.00392	0.00103	0.00495
2-4, 4-2	0.00000	0.01232	0.00340	0.01572
2-5, 5-2	0.00000	0.01848	0.00513	0.02361
2-6, 6-2	0.00000	0.02209	0.00616	0.02825
3-3	0.00000	0.00208	0.00054	0.00262
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00291	0.01339
3-5, 5-3	0.00000	0.01664	0.00464	0.02128
3-6, 6-3	0.00000	0.02025	0.00567	0.02592
4-4	0.00000	0.00857	0.00237	0.01094
4-5, 5-4	0.00000	0.01473	0.00410	0.01883
4-6, 6-4	0.00000	0.01834	0.00513	0.02347
4A-4A	0.00000	0.00213	0.00059	0.00272
4B-4B	0.00000	0.00147	0.00037	0.00184
4B-4A, 4A-4B	0.00000	0.00343	0.00096	0.00439
5-5	0.00000	0.00633	0.00173	0.00806
5-6, 6-5	0.00000	0.00994	0.00276	0.01270
6-6	0.00000	0.00378	0.00103	0.00481

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00049	0.07693
1-2,2-1	0.10744	0.00305	0.00112	0.11161
1-3,3-1	0.16028	0.00496	0.00187	0.16711
1-4,4-1	0.34876	0.01336	0.00496	0.36708
1-5,5-1	0.48238	0.01952	0.00723	0.50913
1-6,6-1	0.56146	0.02313	0.00860	0.59319
2-2	0.08317	0.00201	0.00063	0.08581
2-3,3-2	0.13601	0.00392	0.00138	0.14131
2-4,4-2	0.32449	0.01232	0.00447	0.34128
2-5,5-2	0.45811	0.01848	0.00674	0.48333
2-6,6-2	0.53719	0.02209	0.00811	0.56739
3-3	0.10380	0.00208	0.00075	0.10663
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00384	0.30660
3-5,5-3	0.42590	0.01664	0.00611	0.44865
3-6,6-3	0.50498	0.02025	0.00748	0.53271
4-4	0.23944	0.00857	0.00309	0.25110
4-5,5-4	0.37306	0.01473	0.00536	0.39315
4-6,6-4	0.45214	0.01834	0.00673	0.47721
4A-4A	0.09725	0.00213	0.00079	0.10017
5-5	0.18458	0.00633	0.00227	0.19318
5-6,6-5	0.26366	0.00994	0.00364	0.27724
6-6	0.13004	0.00378	0.00137	0.13519

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00034
Total Rate	0.13038
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00103
Total Rate	0.00481

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05380
Electric Power Unit Rate	0.00034

Total Rate	0.05414
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00103

Total Rate	0.00481

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00141	0.00374	0.00619	0.01696	0.01696
Zone 2	-	-	0.00233	0.00478	0.01555	0.01555
Zone 3	-	-	-	0.00245	0.01322	0.01322
Zone 4	-	-	-	-	0.01077	0.01077
Zone 4A	0.00255*	0.00255*	0.00255*	0.00255*	-	-
Zone 4B	0.00422**	0.00422**	0.00422**	0.00422**	0.00167	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02580	0.06048	0.11598	0.31595	0.31595
Zone 2	-	-	0.03468	0.09018	0.29015	0.29015
Zone 3	-	-	-	0.05550	0.25547	0.25547
Zone 4	-	-	-	-	0.19997	0.19997
Zone 4A	0.04904*	0.04904*	0.04904*	0.04904*	-	-
Zone 4B	0.07932**	0.07932**	0.07932**	0.07932**	0.03028	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.39%	0.78%	2.53%	2.53%	2.53%
Zone 2	-	-	0.39%	2.14%	2.14%	2.14%
Zone 3	-	-	-	1.75%	1.75%	1.75%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.39%	0.39%	0.39%	0.39%	0.39%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01077	0.01866
Zone 5	-	-	0.00789
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.19997	0.34202
Zone 5	-	-	0.14205
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.31%	2.10%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10692
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04033 <u>0.04022</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03968 <u>0.03957</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88177 3> <u>0.88167</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00194~~ pursuant to Section 41 of the General Terms and \$0.00184 Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00114~~ pursuant to Section 41 of the General Terms and \$0.00103 Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.15708 1>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	0.02295 <u>0.02284</u>
3.2 (d) Quantity Withdrawal Charge	0.01988 <u>0.01977</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and ~~\$0.00114~~ for Commodity \$0.00103 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.31025 1>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	0.02002 1> <u>0.01991</u>
3.2 (d) Quantity Withdrawal Charge	0.01985 1> <u>0.01974</u>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or ~~\$0.00114~~ for Commodity \$0.00103 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	0.00013 <u>0.00012</u>	0.07202 <u>0.07201</u>	0.00013 <u>0.00012</u>
1-2, 2-1	0.10410	0.00000	0.00027 <u>0.00026</u>	0.10437 <u>0.10436</u>	0.00027 <u>0.00026</u>
1-3, 3-1	0.15694	0.00000	0.00049 <u>0.00047</u>	0.15743 <u>0.15741</u>	0.00049 <u>0.00047</u>
1-4, 4-1	0.34542	0.00000	0.00122 <u>0.00119</u>	0.34664 <u>0.34661</u>	0.00122 <u>0.00119</u>
1-5, 5-1	0.47904	0.00000	0.00177 <u>0.00173</u>	0.48081 <u>0.48077</u>	0.00177 <u>0.00173</u>
1-6, 6-1	0.55812	0.00000	0.00212 <u>0.00207</u>	0.56024 <u>0.56019</u>	0.00212 <u>0.00207</u>
2-2	0.07983	0.00000	0.00014	0.07997	0.00014
2-3, 3-2	0.13267	0.00000	0.00036 <u>0.00035</u>	0.13303 <u>0.13302</u>	0.00036 <u>0.00035</u>
2-4, 4-2	0.32115	0.00000	0.00109 <u>0.00107</u>	0.32224 <u>0.32222</u>	0.00109 <u>0.00107</u>
2-5, 5-2	0.45477	0.00000	0.00164 <u>0.00161</u>	0.45641 <u>0.45638</u>	0.00164 <u>0.00161</u>
2-6, 6-2	0.53385	0.00000	0.00199 <u>0.00195</u>	0.53584 <u>0.53580</u>	0.00199 <u>0.00195</u>
3-3	0.10046	0.00000	0.00022 <u>0.00021</u>	0.10068 <u>0.10067</u>	0.00022 <u>0.00021</u>
3-4, 4-3	0.28894	0.00000	0.00095 <u>0.00093</u>	0.28989 <u>0.28987</u>	0.00095 <u>0.00093</u>
3-5, 5-3	0.42256	0.00000	0.00150 <u>0.00147</u>	0.42406 <u>0.42403</u>	0.00150 <u>0.00147</u>
3-6, 6-3	0.50164	0.00000	0.00185 <u>0.00181</u>	0.50349 <u>0.50345</u>	0.00185 <u>0.00181</u>
4-4	0.23610	0.00000	0.00073 <u>0.00072</u>	0.23683 <u>0.23682</u>	0.00073 <u>0.00072</u>
4-5, 5-4	0.36972	0.00000	0.00128 <u>0.00126</u>	0.37100 <u>0.37098</u>	0.00128 <u>0.00126</u>
4-6, 6-4	0.44880	0.00000	0.00163 <u>0.00160</u>	0.45043 <u>0.45040</u>	0.00163 <u>0.00160</u>
4A-4A	0.09391	0.00000	0.00020	0.09411	0.00020
4B-4B	0.07611	0.00000	0.00012	0.07623	0.00012
4B-4A, 4A-4B	0.12240	0.00000	0.00032	0.12272	0.00032
5-5	0.18124	0.00000	0.00055 <u>0.00054</u>	0.18179 <u>0.18178</u>	0.00055 <u>0.00054</u>
5-6, 6-5	0.26032	0.00000	0.00090 <u>0.00088</u>	0.26122 <u>0.26120</u>	0.00090 <u>0.00088</u>
6-6	0.12670	0.00000	0.00035 <u>0.00034</u>	0.12705 <u>0.12704</u>	0.00035 <u>0.00034</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE F1N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00041 <u>0.00037</u>	0.00145 <u>0.00141</u>	0.00145 <u>0.00141</u>
1-2, 2-1	0.00000	0.00288	0.00096 <u>0.00086</u>	0.00384 <u>0.00374</u>	0.00384 <u>0.00374</u>
1-3, 3-1	0.00000	0.00479	0.00156 <u>0.00140</u>	0.00635 <u>0.00619</u>	0.00635 <u>0.00619</u>
1-4, 4-1	0.00000	0.01319	0.00420 <u>0.00377</u>	0.01739 <u>0.01696</u>	0.01739 <u>0.01696</u>
1-5, 5-1	0.00000	0.01935	0.00612 <u>0.00550</u>	0.02547 <u>0.02485</u>	0.02547 <u>0.02485</u>
1-6, 6-1	0.00000	0.02296	0.00726 <u>0.00653</u>	0.03022 <u>0.02949</u>	0.03022 <u>0.02949</u>
2-2	0.00000	0.00184	0.00055 <u>0.00049</u>	0.00239 <u>0.00233</u>	0.00239 <u>0.00233</u>
2-3, 3-2	0.00000	0.00375	0.00115 <u>0.00103</u>	0.00490 <u>0.00478</u>	0.00490 <u>0.00478</u>
2-4, 4-2	0.00000	0.01215	0.00379 <u>0.00340</u>	0.01594 <u>0.01555</u>	0.01594 <u>0.01555</u>
2-5, 5-2	0.00000	0.01831	0.00571 <u>0.00513</u>	0.02402 <u>0.02344</u>	0.02402 <u>0.02344</u>
2-6, 6-2	0.00000	0.02192	0.00685 <u>0.00616</u>	0.02877 <u>0.02808</u>	0.02877 <u>0.02808</u>
3-3	0.00000	0.00191	0.00060 <u>0.00054</u>	0.00251 <u>0.00245</u>	0.00251 <u>0.00245</u>
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00324 <u>0.00291</u>	0.01355 <u>0.01322</u>	0.01355 <u>0.01322</u>
3-5, 5-3	0.00000	0.01647	0.00516 <u>0.00464</u>	0.02163 <u>0.02111</u>	0.02163 <u>0.02111</u>
3-6, 6-3	0.00000	0.02008	0.00630 <u>0.00567</u>	0.02638 <u>0.02575</u>	0.02638 <u>0.02575</u>
4-4	0.00000	0.00840	0.00264 <u>0.00237</u>	0.01104 <u>0.01077</u>	0.01104 <u>0.01077</u>
4-5, 5-4	0.00000	0.01456	0.00456 <u>0.00410</u>	0.01912 <u>0.01866</u>	0.01912 <u>0.01866</u>
4-6, 6-4	0.00000	0.01817	0.00570 <u>0.00513</u>	0.02387 <u>0.02330</u>	0.02387 <u>0.02330</u>
4A-4A	0.00000	0.00196	0.00065 <u>0.00059</u>	0.00261 <u>0.00255</u>	0.00261 <u>0.00255</u>
4B-4B	0.00000	0.00130	0.00041 <u>0.00037</u>	0.00171 <u>0.00167</u>	0.00171 <u>0.00167</u>
4B-4A, 4A-4B	0.00000	0.00326	0.00106 <u>0.00096</u>	0.00432 <u>0.00422</u>	0.00432 <u>0.00422</u>
5-5	0.00000	0.00616	0.00192 <u>0.00173</u>	0.00808 <u>0.00789</u>	0.00808 <u>0.00789</u>
5-6, 6-5	0.00000	0.00977	0.00306 <u>0.00276</u>	0.01283 <u>0.01253</u>	0.01283 <u>0.01253</u>

6-6	0.00000	0.00361	0.00114 <u>0.00103</u>	0.00475 <u>0.00464</u>	0.00475 <u>0.00464</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00063 <u>0.00057</u>	0.12722 <u>0.12716</u>	0.00184 <u>0.00178</u>
1-2, 2-1	0.17906	0.00305	0.00141 <u>0.00129</u>	0.18352 <u>0.18340</u>	0.00446 <u>0.00434</u>
1-3, 3-1	0.26713	0.00496	0.00238 <u>0.00218</u>	0.27447 <u>0.27427</u>	0.00734 <u>0.00714</u>
1-4, 4-1	0.58126	0.01336	0.00624 <u>0.00575</u>	0.60086 <u>0.60037</u>	0.01960 <u>0.01911</u>
1-5, 5-1	0.80396	0.01952	0.00908 <u>0.00838</u>	0.83256 <u>0.83186</u>	0.02860 <u>0.02790</u>
1-6, 6-1	0.93576	0.02313	0.01080 <u>0.00998</u>	0.96969 <u>0.96887</u>	0.03393 <u>0.03311</u>
2-2	0.13861	0.00201	0.00078 <u>0.00072</u>	0.14140 <u>0.14134</u>	0.00279 <u>0.00273</u>
2-3, 3-2	0.22668	0.00392	0.00175 <u>0.00161</u>	0.23235 <u>0.23221</u>	0.00567 <u>0.00553</u>
2-4, 4-2	0.54081	0.01232	0.00561 <u>0.00518</u>	0.55874 <u>0.55831</u>	0.01793 <u>0.01750</u>
2-5, 5-2	0.76351	0.01848	0.00845 <u>0.00781</u>	0.79044 <u>0.78980</u>	0.02693 <u>0.02629</u>
2-6, 6-2	0.89531	0.02209	0.01017 <u>0.00941</u>	0.92757 <u>0.92681</u>	0.03226 <u>0.03150</u>
3-3	0.17300	0.00208	0.00097 <u>0.00089</u>	0.17605 <u>0.17597</u>	0.00305 <u>0.00297</u>
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00483 <u>0.00446</u>	0.50244 <u>0.50207</u>	0.01531 <u>0.01494</u>
3-5, 5-3	0.70983	0.01664	0.00767 <u>0.00709</u>	0.73414 <u>0.73356</u>	0.02431 <u>0.02373</u>
3-6, 6-3	0.84163	0.02025	0.00939 <u>0.00869</u>	0.87127 <u>0.87057</u>	0.02964 <u>0.02894</u>
4-4	0.39906	0.00857	0.00386 <u>0.00357</u>	0.41149 <u>0.41120</u>	0.01243 <u>0.01214</u>
4-5, 5-4	0.62176	0.01473	0.00670 <u>0.00620</u>	0.64319 <u>0.64269</u>	0.02143 <u>0.02093</u>
4-6, 6-4	0.75356	0.01834	0.00842 <u>0.00780</u>	0.78032 <u>0.77970</u>	0.02676 <u>0.02614</u>
4A-4A	0.16208	0.00213	0.00098 <u>0.00092</u>	0.16519 <u>0.16513</u>	0.00311 <u>0.00305</u>
4B-4B	0.13241	0.00147	0.00061 <u>0.00057</u>	0.13449 <u>0.13445</u>	0.00208 <u>0.00204</u>
4B-4A, 4A-4B	0.20956	0.00343	0.00159 <u>0.00149</u>	0.21458 <u>0.21448</u>	0.00502 <u>0.00492</u>
5-5	0.30763	0.00633	0.00284 <u>0.00263</u>	0.31680 <u>0.31659</u>	0.00917 <u>0.00896</u>
5-6, 6-5	0.43943	0.00994	0.00456 <u>0.00423</u>	0.45393 <u>0.45360</u>	0.01450 <u>0.01417</u>

6-6	0.21673	0.00378	0.00172 <u>0.00160</u>	0.22223 <u>0.22211</u>	0.00550 <u>0.00538</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00013 <u>0.00012</u>	0.07536 <u>0.07535</u>	0.00013 <u>0.00012</u>
1-2, 2-1	0.10744	0.00000	0.00027 <u>0.00026</u>	0.10771 <u>0.10770</u>	0.00027 <u>0.00026</u>
1-3, 3-1	0.16028	0.00000	0.00049 <u>0.00047</u>	0.16077 <u>0.16075</u>	0.00049 <u>0.00047</u>
1-4, 4-1	0.34876	0.00000	0.00122 <u>0.00119</u>	0.34998 <u>0.34995</u>	0.00122 <u>0.00119</u>
1-5, 5-1	0.48238	0.00000	0.00177 <u>0.00173</u>	0.48415 <u>0.48411</u>	0.00177 <u>0.00173</u>
1-6, 6-1	0.56146	0.00000	0.00212 <u>0.00207</u>	0.56358 <u>0.56353</u>	0.00212 <u>0.00207</u>
2-2	0.08317	0.00000	0.00014	0.08331	0.00014
2-3, 3-2	0.13601	0.00000	0.00036 <u>0.00035</u>	0.13637 <u>0.13636</u>	0.00036 <u>0.00035</u>
2-4, 4-2	0.32449	0.00000	0.00109 <u>0.00107</u>	0.32558 <u>0.32556</u>	0.00109 <u>0.00107</u>
2-5, 5-2	0.45811	0.00000	0.00164 <u>0.00161</u>	0.45975 <u>0.45972</u>	0.00164 <u>0.00161</u>
2-6, 6-2	0.53719	0.00000	0.00199 <u>0.00195</u>	0.53918 <u>0.53914</u>	0.00199 <u>0.00195</u>
3-3	0.10380	0.00000	0.00022 <u>0.00021</u>	0.10402 <u>0.10401</u>	0.00022 <u>0.00021</u>
3-4, 4-3	0.29228	0.00000	0.00095 <u>0.00093</u>	0.29223 <u>0.29321</u>	0.00095 <u>0.00093</u>
3-5, 5-3	0.42590	0.00000	0.00150 <u>0.00147</u>	0.42740 <u>0.42737</u>	0.00150 <u>0.00147</u>
3-6, 6-3	0.50498	0.00000	0.00185 <u>0.00181</u>	0.50683 <u>0.50679</u>	0.00185 <u>0.00181</u>
4-4	0.23944	0.00000	0.00073 <u>0.00072</u>	0.24017 <u>0.24016</u>	0.00073 <u>0.00072</u>
4-5, 5-4	0.37306	0.00000	0.00128 <u>0.00126</u>	0.37434 <u>0.37432</u>	0.00128 <u>0.00126</u>
4-6, 6-4	0.45214	0.00000	0.00163 <u>0.00160</u>	0.45377 <u>0.45374</u>	0.00163 <u>0.00160</u>
4A-4A	0.09725	0.00000	0.00020	0.09745	0.00020
4B-4B	0.07945	0.00000	0.00012	0.07957	0.00012
4B-4A, 4A-4B	0.12574	0.00000	0.00032	0.12606	0.00032
5-5	0.18458	0.00000	0.00055 <u>0.00054</u>	0.18513 <u>0.18512</u>	0.00055 <u>0.00054</u>
5-6, 6-5	0.26366	0.00000	0.00090 <u>0.00088</u>	0.26456 <u>0.26454</u>	0.00090 <u>0.00088</u>
6-6	0.13004	0.00000	0.00035 <u>0.00034</u>	0.13039 <u>0.13038</u>	0.00035 <u>0.00034</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041 <u>0.00037</u>	0.00162 <u>0.00158</u>	0.00162 <u>0.00158</u>
1-2, 2-1	0.00000	0.00305	0.00096 <u>0.00086</u>	0.00401 <u>0.00391</u>	0.00401 <u>0.00391</u>
1-3, 3-1	0.00000	0.00496	0.00156 <u>0.00140</u>	0.00652 <u>0.00636</u>	0.00652 <u>0.00636</u>
1-4, 4-1	0.00000	0.01336	0.00420 <u>0.00377</u>	0.01756 <u>0.01713</u>	0.01756 <u>0.01713</u>
1-5, 5-1	0.00000	0.01952	0.00612 <u>0.00550</u>	0.02564 <u>0.02502</u>	0.02564 <u>0.02502</u>
1-6, 6-1	0.00000	0.02313	0.00726 <u>0.00653</u>	0.03039 <u>0.02966</u>	0.03039 <u>0.02966</u>
2-2	0.00000	0.00201	0.00055 <u>0.00049</u>	0.00256 <u>0.00250</u>	0.00256 <u>0.00250</u>
2-3, 3-2	0.00000	0.00392	0.00115 <u>0.00103</u>	0.00507 <u>0.00495</u>	0.00507 <u>0.00495</u>
2-4, 4-2	0.00000	0.01232	0.00379 <u>0.00340</u>	0.01611 <u>0.01572</u>	0.01611 <u>0.01572</u>
2-5, 5-2	0.00000	0.01848	0.00571 <u>0.00513</u>	0.02419 <u>0.02361</u>	0.02419 <u>0.02361</u>
2-6, 6-2	0.00000	0.02209	0.00685 <u>0.00616</u>	0.02894 <u>0.02825</u>	0.02894 <u>0.02825</u>
3-3	0.00000	0.00208	0.00060 <u>0.00054</u>	0.00268 <u>0.00262</u>	0.00268 <u>0.00262</u>
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00324 <u>0.00291</u>	0.01372 <u>0.01339</u>	0.01372 <u>0.01339</u>
3-5, 5-3	0.00000	0.01664	0.00516 <u>0.00464</u>	0.02180 <u>0.02128</u>	0.02180 <u>0.02128</u>
3-6, 6-3	0.00000	0.02025	0.00630 <u>0.00567</u>	0.02655 <u>0.02592</u>	0.02655 <u>0.02592</u>
4-4	0.00000	0.00857	0.00264 <u>0.00237</u>	0.01121 <u>0.01094</u>	0.01121 <u>0.01094</u>
4-5, 5-4	0.00000	0.01473	0.00456 <u>0.00410</u>	0.01929 <u>0.01883</u>	0.01929 <u>0.01883</u>
4-6, 6-4	0.00000	0.01834	0.00570 <u>0.00513</u>	0.02404 <u>0.02347</u>	0.02404 <u>0.02347</u>
4A-4A	0.00000	0.00213	0.00065 <u>0.00059</u>	0.00278 <u>0.00272</u>	0.00278 <u>0.00272</u>
4B-4B	0.00000	0.00147	0.00041 <u>0.00037</u>	0.00188 <u>0.00184</u>	0.00188 <u>0.00184</u>
4B-4A, 4A-4B	0.00000	0.00343	0.00106 <u>0.00096</u>	0.00449 <u>0.00439</u>	0.00449 <u>0.00439</u>
5-5	0.00000	0.00633	0.00192 <u>0.00173</u>	0.00825 <u>0.00806</u>	0.00825 <u>0.00806</u>
5-6, 6-5	0.00000	0.00994	0.00306 <u>0.00276</u>	0.01300 <u>0.01270</u>	0.01300 <u>0.01270</u>

6-6	0.00000	0.00378	0.00114 <u>0.00103</u>	0.00492 <u>0.00481</u>	0.00492 <u>0.00481</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

Reservation Rate per dt - Zone 4 -----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00073 <u>0.00072</u>	0.00073 <u>0.00072</u>
	-----	-----
Total Reservation Rate	0.21420 <u>0.21419</u>	0.00073 <u>0.00072</u>

Firm Transportation Service For Specified Delivery
Points on the Georgia Extension

Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00073 <u>0.00072</u>	0.00073 <u>0.00072</u>
	-----	-----
Total Reservation Rate	0.36755 <u>0.36754</u>	0.00073 <u>0.00072</u>

Commodity Rate per dt - Zone 4

Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00264 <u>0.00237</u>	0.00264 <u>0.00237</u>
	-----	-----
Total Commodity Rate (excluding ACA)	0.00944 <u>0.00917</u>	0.00944 <u>0.00917</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00035 <u>0.00034</u>	0.00035 <u>0.00034</u>
Total Reservation Rate	0.14349 <u>0.14348</u>	0.00035 <u>0.00034</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00114 <u>0.00103</u>	0.00114 <u>0.00103</u>
Total Commodity Rate (excluding ACA)	0.00384 <u>0.00373</u>	0.00384 <u>0.00373</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00095 <u>0.00093</u>	0.00095 <u>0.00093</u>
Total Reservation Rate	0.27673 <u>0.27671</u>	0.00095 <u>0.00093</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00150 <u>0.00147</u>	0.00150 <u>0.00147</u>
Total Reservation Rate	0.27728 <u>0.27725</u>	0.00150 <u>0.00147</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00073 <u>0.00072</u>	0.00073 <u>0.00072</u>
Total Reservation Rate	0.20069 <u>0.20068</u>	0.00073 <u>0.00072</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00128 <u>0.00126</u>	0.00128 <u>0.00126</u>
Total Reservation Rate	0.20124 <u>0.20122</u>	0.00128 <u>0.00126</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00060 <u>0.00054</u>	0.00159 <u>0.00153</u>	0.00159 <u>0.00153</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00324 <u>0.00291</u>	0.01325 <u>0.01292</u>	0.01325 <u>0.01292</u>
3-5, 5-3	0.01249	0.00516 <u>0.00464</u>	0.01765 <u>0.01713</u>	0.01765 <u>0.01713</u>
4-4	0.00919	0.00264 <u>0.00237</u>	0.01183 <u>0.01156</u>	0.01183 <u>0.01156</u>
4-5, 5-4	0.01167	0.00456 <u>0.00410</u>	0.01623 <u>0.01577</u>	0.01623 <u>0.01577</u>
5-5	0.00265	0.00192 <u>0.00173</u>	0.00457 <u>0.00438</u>	0.00457 <u>0.00438</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00072	0.00072
	<u>0.00072</u>	<u>0.00072</u>
<u>Electric Power Unit Rate Surcharge</u>	<u>0.00205</u>	<u>0.00205</u>
Total Reservation Rate	0.44277	0.00072
	<u>0.44481</u>	<u>0.00277</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00264	0.00264
	<u>0.00237</u>	<u>0.00237</u>
<u>Electric Power Unit Rate Surcharge</u>	<u>0.07816</u>	<u>0.07816</u>
Total Commodity Rate (excluding ACA)	0.00879	0.00879
	<u>0.08668</u>	<u>0.08668</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035 <u>0.00034</u>	0.00035 <u>0.00034</u>
	-----	-----
Total Reservation Rate	0.48484 <u>0.48483</u>	0.00035 <u>0.00034</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114 <u>0.00103</u>	0.00114 <u>0.00103</u>
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491 <u>0.00480</u>	0.00491 <u>0.00480</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00095 <u>0.00093</u>	0.00095 <u>0.00093</u>
Total Reservation Rate	0.29682 <u>0.29680</u>	0.00095 <u>0.00093</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00150 <u>0.00147</u>	0.00150 <u>0.00147</u>
Total Reservation Rate	0.29737 <u>0.29734</u>	0.00150 <u>0.00147</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00073 <u>0.00072</u>	0.00073 <u>0.00072</u>
Total Reservation Rate	0.29660 <u>0.29659</u>	0.00073 <u>0.00072</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00128 <u>0.00126</u>	0.00128 <u>0.00126</u>
Total Reservation Rate	0.29715 <u>0.29713</u>	0.00128 <u>0.00126</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	0.00073 <u>0.00072</u>	0.00073 <u>0.00072</u>
Total Reservation Rate	0.35051 <u>0.35050</u>	0.00073 <u>0.00072</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00060 <u>0.00054</u>	0.00112 <u>0.00106</u>	0.00112 <u>0.00106</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00324 <u>0.00291</u>	0.00983 <u>0.00950</u>	0.00983 <u>0.00950</u>
3-5, 5-3	0.00917	0.00516 <u>0.00464</u>	0.01433 <u>0.01381</u>	0.01433 <u>0.01381</u>
4-4	0.00624	0.00264 <u>0.00237</u>	0.00888 <u>0.00861</u>	0.00888 <u>0.00861</u>
4-5, 5-4	0.00882	0.00456 <u>0.00410</u>	0.01338 <u>0.01292</u>	0.01338 <u>0.01292</u>
5-5	0.00275	0.00192 <u>0.00173</u>	0.00467 <u>0.00448</u>	0.00467 <u>0.00448</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00035 <u>0.00034</u>	0.00035 <u>0.00034</u>
Total Reservation Rate	0.47053 <u>0.47052</u>	0.00035 <u>0.00034</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00114 <u>0.00103</u>	0.00114 <u>0.00103</u>
Total Commodity Rate (excluding ACA)	0.00560 <u>0.00549</u>	0.00560 <u>0.00549</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	0.00095 <u>0.00093</u>	0.00095 <u>0.00093</u>
Total Reservation Rate	0.33115 <u>0.33113</u>	0.00095 <u>0.00093</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	0.00150 <u>0.00147</u>	0.00150 <u>0.00147</u>
Total Reservation Rate	0.48947 <u>0.48944</u>	0.00150 <u>0.00147</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	0.00073 <u>0.00072</u>	0.00073 <u>0.00072</u>
Total Reservation Rate	0.26654 <u>0.26653</u>	0.00073 <u>0.00072</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	0.00128 <u>0.00126</u>	0.00128 <u>0.00126</u>
Total Reservation Rate	0.42486 <u>0.42484</u>	0.00128 <u>0.00126</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00060 <u>0.00054</u>	0.00155 <u>0.00149</u>	0.00155 <u>0.00149</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00324 <u>0.00291</u>	0.01062 <u>0.01029</u>	0.01062 <u>0.01029</u>
3-5, 5-3	0.01131	0.00516 <u>0.00464</u>	0.01647 <u>0.01595</u>	0.01647 <u>0.01595</u>
4-4	0.00660	0.00264 <u>0.00237</u>	0.00924 <u>0.00897</u>	0.00924 <u>0.00897</u>
4-5, 5-4	0.01053	0.00456 <u>0.00410</u>	0.01509 <u>0.01463</u>	0.01509 <u>0.01463</u>
5-5	0.00410	0.00192 <u>0.00173</u>	0.00602 <u>0.00583</u>	0.00602 <u>0.00583</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054 <u>0.00049</u>	0.07698 <u>0.07693</u>	0.00175 <u>0.00170</u>
1-2, 2-1	0.10744	0.00305	0.00123 <u>0.00112</u>	0.11172 <u>0.11161</u>	0.00428 <u>0.00417</u>
1-3, 3-1	0.16028	0.00496	0.00205 <u>0.00187</u>	0.16729 <u>0.16711</u>	0.00701 <u>0.00683</u>
1-4, 4-1	0.34876	0.01336	0.00542 <u>0.00496</u>	0.36754 <u>0.36708</u>	0.01878 <u>0.01832</u>
1-4A, 4A-1	0.39505	0.01532	0.00627 <u>0.00575</u>	0.41664 <u>0.41612</u>	0.02159 <u>0.02107</u>
1-4B, 4B-1	0.42354	0.01662	0.00680 <u>0.00624</u>	0.44696 <u>0.44640</u>	0.02342 <u>0.02286</u>
1-5, 5-1	0.48238	0.01952	0.00789 <u>0.00723</u>	0.50979 <u>0.50913</u>	0.02741 <u>0.02675</u>
1-6, 6-1	0.56146	0.02313	0.00938 <u>0.00860</u>	0.59397 <u>0.59319</u>	0.03251 <u>0.03173</u>
2-2	0.08317	0.00201	0.00069 <u>0.00063</u>	0.08587 <u>0.08581</u>	0.00270 <u>0.00264</u>
2-3, 3-2	0.13601	0.00392	0.00151 <u>0.00138</u>	0.14144 <u>0.14131</u>	0.00543 <u>0.00530</u>
2-4, 4-2	0.32449	0.01232	0.00488 <u>0.00447</u>	0.34169 <u>0.34128</u>	0.01720 <u>0.01679</u>
2-4A, 4A-2	0.37078	0.01428	0.00573 <u>0.00526</u>	0.39079 <u>0.39032</u>	0.02001 <u>0.01954</u>
2-4B, 4B-2	0.39927	0.01558	0.00626 <u>0.00575</u>	0.42111 <u>0.42060</u>	0.02184 <u>0.02133</u>
2-5, 5-2	0.45811	0.01848	0.00735 <u>0.00674</u>	0.48394 <u>0.48333</u>	0.02583 <u>0.02522</u>
2-6, 6-2	0.53719	0.02209	0.00884 <u>0.00811</u>	0.56812 <u>0.56739</u>	0.03093 <u>0.03020</u>
3-3	0.10380	0.00208	0.00082 <u>0.00075</u>	0.10670 <u>0.10663</u>	0.00290 <u>0.00283</u>
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	0.00419 <u>0.00384</u>	0.30695 <u>0.30660</u>	0.01467 <u>0.01432</u>
3-4A, 4A-3	0.33857	0.01244	0.00504 <u>0.00463</u>	0.35605 <u>0.35564</u>	0.01748 <u>0.01707</u>
3-4B, 4B-3	0.36706	0.01374	0.00557 <u>0.00512</u>	0.38637 <u>0.38592</u>	0.01921 <u>0.01886</u>
3-5, 5-3	0.42590	0.01664	0.00666 <u>0.00611</u>	0.44920 <u>0.44865</u>	0.02320 <u>0.02275</u>
3-6, 6-3	0.50498	0.02025	0.00815 <u>0.00748</u>	0.53338 <u>0.53271</u>	0.02840 <u>0.02773</u>
4-4	0.23944	0.00857	0.00337 <u>0.00309</u>	0.25138 <u>0.25110</u>	0.01194 <u>0.01166</u>
4-4A, 4A-4	0.28573	0.01053	0.00422 <u>0.00388</u>	0.30048 <u>0.30014</u>	0.01475 <u>0.01441</u>
4-4B, 4B-4	0.31422	0.01183	0.00475 <u>0.00437</u>	0.32080 <u>0.32042</u>	0.01658 <u>0.01620</u>
4-5, 5-4	0.37306	0.01473	0.00584	0.39363	0.02057

4-6, 6-4	0.45214	0.01834	<u>0.00536</u>	<u>0.39315</u>	<u>0.02009</u>
			0.00733	0.47781	0.02567
			<u>0.00673</u>	<u>0.47721</u>	<u>0.02507</u>
4A-4A	0.09725	0.00213	0.00085	<u>0.10023</u>	<u>0.00298</u>
			<u>0.00079</u>	<u>0.10017</u>	<u>0.00292</u>
4A-4B, 4B-4A	0.12574	0.00343	0.00138	<u>0.13055</u>	<u>0.00481</u>
			<u>0.00128</u>	<u>0.13045</u>	<u>0.00471</u>
4A-5, 5-4A	0.41935	0.01669	0.00669	<u>0.44273</u>	<u>0.02338</u>
			<u>0.00615</u>	<u>0.44219</u>	<u>0.02284</u>
4A-6, 6-4A	0.49843	0.02030	0.00818	<u>0.52691</u>	<u>0.02848</u>
			<u>0.00752</u>	<u>0.52625</u>	<u>0.02782</u>
4B-4B	0.07945	0.00147	0.00053	<u>0.08145</u>	<u>0.00200</u>
			<u>0.00049</u>	<u>0.08141</u>	<u>0.00196</u>
4B-5, 5-4B	0.44784	0.01799	0.00722	<u>0.47305</u>	<u>0.02521</u>
			<u>0.00664</u>	<u>0.47247</u>	<u>0.02463</u>
4B-6, 6-4B	0.52692	0.02160	0.00871	<u>0.55723</u>	<u>0.03031</u>
			<u>0.00801</u>	<u>0.55653</u>	<u>0.02961</u>
5-5	0.18458	0.00633	0.00247	<u>0.19338</u>	<u>0.00880</u>
			<u>0.00227</u>	<u>0.19318</u>	<u>0.00860</u>
5-6, 6-5	0.26366	0.00994	0.00396	<u>0.27756</u>	<u>0.01390</u>
			<u>0.00364</u>	<u>0.27724</u>	<u>0.01358</u>
6-6	0.13004	0.00378	0.00149	<u>0.13531</u>	<u>0.00527</u>
			<u>0.00137</u>	<u>0.13519</u>	<u>0.00515</u>

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00013 0.00012	0.07536 0.07535
1-2, 2-1	0.10744	0.00000	0.00027 0.00026	0.10771 0.10770
1-3, 3-1	0.16028	0.00000	0.00049 0.00047	0.16077 0.16075
1-4, 4-1	0.34876	0.00000	0.00122 0.00119	0.34998 0.34995
1-5, 5-1	0.48238	0.00000	0.00177 0.00173	0.48415 0.48411
1-6, 6-1	0.56146	0.00000	0.00212 0.00207	0.56358 0.56353
2-2	0.08317	0.00000	0.00014	0.08331
2-3, 3-2	0.13601	0.00000	0.00036 0.00035	0.13637 0.13636
2-4, 4-2	0.32449	0.00000	0.00109 0.00107	0.32558 0.32556
2-5, 5-2	0.45811	0.00000	0.00164 0.00161	0.45975 0.45972
2-6, 6-2	0.53719	0.00000	0.00199 0.00195	0.53918 0.53914
3-3	0.10380	0.00000	0.00022 0.00021	0.10402 0.10401
3-4, 4-3	0.29228	0.00000	0.00095 0.00093	0.29323 0.29321
3-5, 5-3	0.42590	0.00000	0.00150 0.00147	0.42740 0.42737
3-6, 6-3	0.50498	0.00000	0.00185 0.00181	0.50683 0.50679
4-4	0.23944	0.00000	0.00073 0.00072	0.24017 0.24016
4-5, 5-4	0.37306	0.00000	0.00128 0.00126	0.37434 0.37432
4-6, 6-4	0.45214	0.00000	0.00163 0.00160	0.45377 0.45374
4A-4A	0.09725	0.00000	0.00020	0.09745
4B-4B	0.07945	0.00000	0.00012	0.07957
4A-4B, 4B-4A	0.12574	0.00000	0.00032	0.12606
5-5	0.18458	0.00000	0.00055 0.00054	0.18513 0.18512
5-6, 6-5	0.26366	0.00000	0.00090 0.00088	0.26456 0.26454
6-6	0.13004	0.00000	0.00035 0.00034	0.13039 0.13038

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041 0.00037	0.00162 0.00158
1-2, 2-1	0.00000	0.00305	0.00096 0.00086	0.00401 0.00391
1-3, 3-1	0.00000	0.00496	0.00156 0.00140	0.00652 0.00636
1-4, 4-1	0.00000	0.01336	0.00420 0.00377	0.01756 0.01713
1-5, 5-1	0.00000	0.01952	0.00612 0.00550	0.02564 0.02502
1-6, 6-1	0.00000	0.02313	0.00726 0.00653	0.03039 0.02966
2-2	0.00000	0.00201	0.00055 0.00049	0.00256 0.00250
2-3, 3-2	0.00000	0.00392	0.00115 0.00103	0.00507 0.00495
2-4, 4-2	0.00000	0.01232	0.00379 0.00340	0.01611 0.01572
2-5, 5-2	0.00000	0.01848	0.00571 0.00513	0.02419 0.02361
2-6, 6-2	0.00000	0.02209	0.00685 0.00616	0.02894 0.02825
3-3	0.00000	0.00208	0.00060 0.00054	0.00268 0.00262
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00324 0.00291	0.01372 0.01339
3-5, 5-3	0.00000	0.01664	0.00516 0.00464	0.02180 0.02128
3-6, 6-3	0.00000	0.02025	0.00630 0.00567	0.02655 0.02592
4-4	0.00000	0.00857	0.00264 0.00237	0.01121 0.01094
4-5, 5-4	0.00000	0.01473	0.00456 0.00410	0.01929 0.01883
4-6, 6-4	0.00000	0.01834	0.00570 0.00513	0.02404 0.02347
4A-4A	0.00000	0.00213	0.00065 0.00059	0.00278 0.00272
4B-4B	0.00000	0.00147	0.00041 0.00037	0.00188 0.00184
4B-4A, 4A-4B	0.00000	0.00343	0.00106 0.00096	0.00449 0.00439
5-5	0.00000	0.00633	0.00192 0.00173	0.00825 0.00806
5-6, 6-5	0.00000	0.00994	0.00306	0.01300

			<u>0.00276</u>	<u>0.01270</u>
6-6	0.00000	0.00378	0.00114	0.00492
			<u>0.00103</u>	<u>0.00481</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054 <u>0.00049</u>	0.07698 <u>0.07693</u>
1-2,2-1	0.10744	0.00305	0.00122 <u>0.00112</u>	0.11172 <u>0.11161</u>
1-3,3-1	0.16028	0.00496	0.00205 <u>0.00187</u>	0.16729 <u>0.16711</u>
1-4,4-1	0.34876	0.01336	0.00542 <u>0.00496</u>	0.36754 <u>0.36708</u>
1-5,5-1	0.48238	0.01952	0.00789 <u>0.00723</u>	0.50979 <u>0.50913</u>
1-6,6-1	0.56146	0.02313	0.00938 <u>0.00860</u>	0.59397 <u>0.59319</u>
2-2	0.08317	0.00201	0.00069 <u>0.00063</u>	0.08587 <u>0.08581</u>
2-3,3-2	0.13601	0.00392	0.00151 <u>0.00138</u>	0.14144 <u>0.14131</u>
2-4,4-2	0.32449	0.01232	0.00488 <u>0.00447</u>	0.34169 <u>0.34128</u>
2-5,5-2	0.45811	0.01848	0.00735 <u>0.00674</u>	0.48394 <u>0.48333</u>
2-6,6-2	0.53719	0.02209	0.00884 <u>0.00811</u>	0.56812 <u>0.56739</u>
3-3	0.10380	0.00208	0.00082 <u>0.00075</u>	0.10670 <u>0.10663</u>
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00419 <u>0.00384</u>	0.30695 <u>0.30660</u>
3-5,5-3	0.42590	0.01664	0.00666 <u>0.00611</u>	0.44920 <u>0.44865</u>
3-6,6-3	0.50498	0.02025	0.00815 <u>0.00748</u>	0.53338 <u>0.53271</u>
4-4	0.23944	0.00857	0.00337 <u>0.00309</u>	0.25138 <u>0.25110</u>
4-5,5-4	0.37306	0.01473	0.00584 <u>0.00536</u>	0.39363 <u>0.39315</u>
4-6,6-4	0.45214	0.01834	0.00733 <u>0.00673</u>	0.47781 <u>0.47721</u>
4A-4A	0.09725	0.00213	0.00085 <u>0.00079</u>	0.10023 <u>0.10017</u>
5-5	0.18458	0.00633	0.00247 <u>0.00227</u>	0.19338 <u>0.19318</u>
5-6,6-5	0.26366	0.00994	0.00396 <u>0.00364</u>	0.27756 <u>0.27724</u>
6-6	0.13004	0.00378	0.00149 <u>0.00137</u>	0.13531 <u>0.13519</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00035 <u>0.00034</u>

Total Rate	0.13039 <u>0.13038</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00114 <u>0.00103</u>

Total Rate	0.00492 <u>0.00481</u>

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation ----- -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	0.05380
Zone 6 FT Rate	0.00035
Electric Power Unit Rate	<u>0.00034</u>

Total Rate	0.05415 <u>0.05414</u>
Commodity Rate per dt	0.00378
Zone 6 FT Rate	0.00114
Electric Power Unit Rate	<u>0.00103</u>

Total Rate	0.00492 <u>0.00481</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.00145</u>	<u>0.00384</u>	<u>0.00635</u>	<u>0.01739</u>	<u>0.01739</u>
Zone 2	-	-	<u>0.00374</u>	<u>0.00619</u>	<u>0.01696</u>	<u>0.01696</u>
Zone 3	-	-	<u>0.00239</u>	<u>0.00490</u>	<u>0.01594</u>	<u>0.01594</u>
Zone 4	-	-	<u>0.00233</u>	<u>0.00478</u>	<u>0.01555</u>	<u>0.01555</u>
Zone 4A	-	-	-	<u>0.00251</u>	<u>0.01355</u>	<u>0.01355</u>
Zone 4B	-	-	-	<u>0.00245</u>	<u>0.01322</u>	<u>0.01322</u>
Zone 4A	<u>0.00261*</u>	<u>0.00261*</u>	<u>0.00261*</u>	<u>0.00261*</u>	-	-
Zone 4B	<u>0.00255*</u>	<u>0.00255*</u>	<u>0.00255*</u>	<u>0.00255*</u>	-	-
Zone 4A	<u>0.00432**</u>	<u>0.00432**</u>	<u>0.00432**</u>	<u>0.00432**</u>	<u>0.00171</u>	-
Zone 4B	<u>0.00422**</u>	<u>0.00422**</u>	<u>0.00422**</u>	<u>0.00422**</u>	<u>0.00167</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.02585</u>	<u>0.06059</u>	<u>0.11616</u>	<u>0.31641</u>	<u>0.31641</u>
Zone 2	-	-	<u>0.06048</u>	<u>0.11598</u>	<u>0.31595</u>	<u>0.31595</u>
Zone 3	-	-	<u>0.03474</u>	<u>0.09021</u>	<u>0.29056</u>	<u>0.29056</u>
Zone 4	-	-	<u>0.03468</u>	<u>0.09018</u>	<u>0.29015</u>	<u>0.29015</u>
Zone 4A	-	-	-	<u>0.05557</u>	<u>0.25582</u>	<u>0.25582</u>
Zone 4B	-	-	-	<u>0.05550</u>	<u>0.25547</u>	<u>0.25547</u>
Zone 4A	<u>0.04910*</u>	<u>0.04910*</u>	<u>0.04910*</u>	<u>0.04910*</u>	-	-
Zone 4B	<u>0.04904*</u>	<u>0.04904*</u>	<u>0.04904*</u>	<u>0.04904*</u>	-	-
Zone 4A	<u>0.07942**</u>	<u>0.07942**</u>	<u>0.07942**</u>	<u>0.07942**</u>	<u>0.03022</u>	-
Zone 4B	<u>0.07932**</u>	<u>0.07932**</u>	<u>0.07932**</u>	<u>0.07932**</u>	<u>0.03028</u>	-

- * The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
- ** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.39%	0.78%	2.53%	2.53%	2.53%
Zone 2	-	-	0.39%	2.14%	2.14%	2.14%
Zone 3	-	-	-	1.75%	1.75%	1.75%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.39%	0.39%	0.39%	0.39%	0.39%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>0.01104</u>	<u>0.01912</u>
		<u>0.01077</u>	<u>0.01866</u>
Zone 5	-	-	<u>0.00808</u>
			<u>0.00789</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>0.20025</u>	<u>0.34250</u>
		<u>0.19997</u>	<u>0.34202</u>
Zone 5	-	-	<u>0.14225</u>
			<u>0.14205</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.31%	2.10%
Zone 5	-	-	0.79%
Zone 6	-	-	-

APPENDIX B

Appendix B
Schedule 1

Transcontinental Gas Pipe Line Corporation
MDt-Mile Allocation of System Transportation Electric Power Costs to Zones
For the Twelve Months Ended January 31, 2007, as Adjusted

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)
1	Estimated Transmission			
2	Electric Compressor Costs	1/ \$2,778,542	\$10,388,498	\$13,167,040
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2007	2/ 346,368	(3,477,840)	(3,131,472)
6	Total Costs	<u>\$3,124,910</u>	<u>\$6,910,658</u>	<u>\$10,035,568</u>
7	Allocation Factors (MDt-Miles)			
8	Zone 1	36,805,257	32,049,953	
9	Zone 2	61,928,202	57,342,816	
10	Zone 3	215,081,967	152,964,127	
11	Zone 4	785,422,388	521,338,647	
12	Zone 4A	18,300,974	4,694,930	
13	Zone 4B	10,216,419	4,971,290	
14	Zone 5	463,728,348	361,907,686	
15	Zone 6	332,568,371	228,404,335	
16	Total	<u>1,924,051,926</u>	<u>1,363,673,784</u>	
17	Mileage Costs Allocated to Zones			
18	Zone 1	\$59,777	\$162,419	\$222,196
19	Zone 2	100,579	290,595	391,174
20	Zone 3	349,321	775,173	1,124,494
21	Zone 4	1,275,628	2,641,976	3,917,604
22	Zone 4A	29,723	23,792	53,515
23	Zone 4B	16,593	25,193	41,786
24	Zone 5	753,155	1,834,031	2,587,186
25	Zone 6	540,134	1,157,479	1,697,613
26	Total	<u>\$3,124,910</u>	<u>\$6,910,658</u>	<u>\$10,035,568</u>

27 1/ Appendix C, Schedule 1, Columns E and F.

28 2/ The sum of the principal amount of deferral (See Appendix D, Schedule 1) and total carrying charges as of 1/31/07 (See Appendix D,
29 Schedules 2 & 4).

Transcontinental Gas Pipe Line Corporation
Rate Design of System Transportation Electric Power Zonal Rates
For the Twelve Months Ended January 31, 2007, as Adjusted

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)			
1	<u>Mileage Costs Allocated to Zones</u>						
2	Zone 1	\$59,777	\$162,419	\$222,196			
3	Zone 2	100,579	290,595	391,174			
4	Zone 3	349,321	775,173	1,124,494			
5	Zone 4	1,275,628	2,641,976	3,917,604			
6	Zone 4A	29,723	23,792	53,515			
7	Zone 4B	16,593	25,193	41,786			
8	Zone 5	753,155	1,834,031	2,587,186			
9	Zone 6	540,134	1,157,479	1,697,613			
10	Total	\$3,124,910	\$6,910,658	\$10,035,568			
11	<u>Traversing Volumetric Determinants</u>						
12	Zone 1	483,711,140	436,758,449				
13	Zone 2	717,318,440	589,219,216				
14	Zone 3	1,633,549,470	1,443,389,606				
15	Zone 4	1,777,593,435	1,113,723,141				
16	Zone 4A	149,342,670	40,580,228				
17	Zone 4B	136,470,580	68,129,003				
18	Zone 5	1,395,041,315	1,061,570,242				
19	Zone 6	1,591,729,595	1,129,123,885				
20	Total	7,884,756,645	5,882,493,770				
21		Demand	Commodity		60.00% L.F.	Zonal Transportation Component of Bundled Storages	
22	<u>Additive Rate per Zone</u>	Rates	Rates	100.00% L.F.	FT-G Rate	Rate	Commodity Rates
23	Zone 1	\$0.00012	\$0.00037	\$0.00049	\$0.00057	-	-
24	Zone 2	\$0.00014	\$0.00049	\$0.00063	\$0.00072	-	-
25	Zone 3	\$0.00021	\$0.00054	\$0.00075	\$0.00089	-	-
26	Zone 4	\$0.00072	\$0.00237	\$0.00309	\$0.00357	-	-
27	Zone 4A	\$0.00020	\$0.00059	\$0.00079	\$0.00092	-	-
28	Zone 4B	\$0.00012	\$0.00037	\$0.00049	\$0.00057	-	-
29	Zone 5	\$0.00054	\$0.00173	\$0.00227	\$0.00263	-	-
30	Zone 6	\$0.00034	\$0.00103	\$0.00137	\$0.00160	\$0.00014 1/	\$0.00103
31		Demand	Commodity				
32	<u>Test of Rates by Zone</u>	Revenue	Revenue	Total			
33	Zone 1	\$58,045	\$161,601	\$219,646			
34	Zone 2	100,425	288,717	389,142			
35	Zone 3	343,045	779,430	1,122,475			
36	Zone 4	1,279,867	2,639,524	3,919,391			
37	Zone 4A	29,869	23,942	53,811			
38	Zone 4B	16,376	25,208	41,584			
39	Zone 5	753,322	1,836,517	2,589,839			
40	Zone 6	541,188	1,162,998	1,704,186			
41	Total	\$3,122,137	\$6,917,937	\$10,040,074			
42	Over/(Under) Collection	(\$2,773)	\$7,279	\$4,506			
43	1/ Zone 6 Rate * 151/365						

Appendix B
Schedule 3

Transcontinental Gas Pipe Line Corporation
Rate Design of Cherokee Electric Power Rates
For the Twelve Months Ended January 31, 2007, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Estimated Transmission			
2	Electric Compressor Costs 1/	65,160	781,283	846,443
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2007	<u>0</u>	<u>0</u>	<u>0</u>
6	Total Costs	<u>65,160</u>	<u>781,283</u>	<u>846,443</u>
7	Billing Determinants - Dt	31,780,550	9,995,975	
8	Daily Rates	<u>0.00205</u>	<u>0.07816</u>	
9	1/ Appendix C, Schedule 1, Columns H and I.			

Transcontinental Gas Pipe Line Corporation
Derivation of the Transmission Electric Compressor Rates
For Rate Schedule GSS Excess Delivery Charge

Line No.	<u>Calculation of Excess Delivery from Buyer's Gas Storage Charge:</u> (A)	<u>Rate</u> (B)
1	Electric Power Deliverability Charge	1/ \$0.00081
2	Electric Power Commodity Injection/Withdrawal Charge	2/ \$0.00103
3	Total Rate	<u>\$0.00184</u>

4 1/ Zone 6 Demand Rate for Zonal Transportation Component of Bundled Storages from Schedule 2 times 365 / 63 days.
5 2/ Zone 6 Commodity Rate from Schedule 2.

APPENDIX C

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Summary of Electric Power Cost Projections
For April 2007 Through March 2008

Stations (A)	Total Fixed Costs (B) \$	Total Variable Costs (C) \$	Total Costs (D) \$	System Transportation			Cherokee		
				Fixed Costs (E) \$	Variable Costs (F) \$	Total Costs (G) \$	Fixed Costs (H) \$	Variable Costs (I) \$	Total Costs (J) \$
Station 35	153,014	1,380,560	1,533,574	153,014	1,380,560	1,533,574	0	0	0
Station 100	291,864	306,236	598,100	291,864	306,236	598,100	0	0	0
Station 110	3,901	6,893	10,794	3,901	6,893	10,794	0	0	0
Station 115	247,285	2,379,889	2,627,174	182,125	1,752,788	1,934,913	65,160 1/	627,101 1/	692,261
Station 120	20,710	1,424,866	1,445,576	20,710	1,424,866	1,445,576	0	0	0
Station 125	0	169,599	169,599	0	15,417	15,417	0 2/	154,182 2/	154,182
Station 130	0	4,155	4,155	0	4,155	4,155	0	0	0
Station 145	1,738,120	5,209,270	6,947,390	1,738,120	5,209,270	6,947,390	0	0	0
Station 150	0	20,557	20,557	0	20,557	20,557	0	0	0
Station 160	18,593	13,685	32,278	18,593	13,685	32,278	0	0	0
Station 205	351,931	186,670	538,601	351,931	186,670	538,601	0	0	0
Station 505	18,284	67,401	85,685	18,284	67,401	85,685	0	0	0
Total	2,843,702	11,169,781	14,013,483	2,778,542	10,388,498	13,167,040	65,160	781,283	846,443

1/ Allocated based on Station 115 electric horsepower for Cherokee (15,000) to total Station 115 electric horsepower (56,925) or 26.35%.

2/ Allocated based on Station 125 electric horsepower for Cherokee (8,000) to total Station 125 electric horsepower (8,800) or 90.91%.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 35 Electric Power Cost Projection
For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	9,273	6,780	16,053
May	14,263	108,838	123,101
June	16,191	293,854	310,045
July	16,379	255,161	271,540
August	16,567	216,468	233,035
September	45,333	10,428	55,761
October	13,438	16,914	30,352
November	6,678	230,702	237,380
December	10,450	173,758	184,208
January	0	51,400	51,400
February	4,013	4,627	8,640
March	429	11,630	12,059
Total	<u>153,014</u>	<u>1,380,560</u>	<u>1,533,574</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 100 Electric Power Cost Projection
 For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	31,700	3,989	35,689
May	31,700	4,381	36,081
June	31,706	4,025	35,731
July	31,719	4,212	35,931
August	31,719	3,730	35,449
September	31,700	3,248	34,948
October	31,719	3,745	35,464
November	1,947	81,987	83,934
December	1,949	84,820	86,769
January	1,944	78,736	80,680
February	32,053	14,753	46,806
March	32,008	18,610	50,618
Total	<u>291,864</u>	<u>306,236</u>	<u>598,100</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 110 Electric Power Cost Projection
 For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	68	725	793
May	68	752	820
June	67	752	819
July	646	436	1,082
August	1,225	121	1,346
September	67	584	651
October	66	759	825
November	67	598	665
December	67	651	718
January	68	762	830
February	67	589	656
March	1,425	164	1,589
Total	<u>3,901</u>	<u>6,893</u>	<u>10,794</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 115 Electric Power Cost Projection

For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	782	7,172	7,954
May	799	6,568	7,367
June	765	9,895	10,660
July	765	7,576	8,341
August	765	5,257	6,022
September	668	72,723	73,391
October	685	0	685
November	702	4,847	5,549
December	63,964	833,586	897,550
January	66,132	738,235	804,367
February	69,057	316,355	385,412
March	42,201	377,675	419,876
Total	<u>247,285</u>	<u>2,379,889</u>	<u>2,627,174</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 120 Electric Power Cost Projection
For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	1,092	52,111	53,203
May	929	29,090	30,019
June	1,103	21,126	22,229
July	1,043	35,137	36,180
August	983	49,147	50,130
September	1,135	74,099	75,234
October	1,149	0	1,149
November	1,163	24,536	25,699
December	6,092	263,813	269,905
January	1,996	255,239	257,235
February	2,176	359,597	361,773
March	1,849	260,971	262,820
Total	<u><u>20,710</u></u>	<u><u>1,424,866</u></u>	<u><u>1,445,576</u></u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 125 Electric Power Cost Projection
 For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	1,058	1,058
May	0	830	830
June	0	924	924
July	0	1,080	1,080
August	0	933	933
September	0	786	786
October	0	3,563	3,563
November	0	3,510	3,510
December	0	76,727	76,727
January	0	37,928	37,928
February	0	21,114	21,114
March	0	21,146	21,146
Total	<u>0</u>	<u>169,599</u>	<u>169,599</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 130 Electric Power Cost Projection
 For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	187	187
May	0	303	303
June	0	365	365
July	0	686	686
August	0	514	514
September	0	343	343
October	0	332	332
November	0	197	197
December	0	245	245
January	0	399	399
February	0	344	344
March	0	240	240
Total	<u>0</u>	<u>4,155</u>	<u>4,155</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 145 Electric Power Cost Projection
For April 2007 Through March 2008

Month	Demand Charge	Commodity Charge	Total
April	110,920	395,201	506,121
May	110,920	465,257	576,177
June	212,690	437,567	650,257
July	212,690	443,280	655,970
August	212,690	437,567	650,257
September	212,690	418,870	631,560
October	110,920	450,000	560,920
November	110,920	422,961	533,881
December	110,920	443,280	554,200
January	110,920	453,051	563,971
February	110,920	398,550	509,470
March	110,920	443,686	554,606
Total	<u>1,738,120</u>	<u>5,209,270</u>	<u>6,947,390</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 150 Electric Power Cost Projection
For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	18,610	18,610
May	0	164	164
June	0	273	273
July	0	240	240
August	0	207	207
September	0	273	273
October	0	0	0
November	0	171	171
December	0	173	173
January	0	138	138
February	0	138	138
March	0	170	170
Total	<u>0</u>	<u>20,557</u>	<u>20,557</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 160 Electric Power Cost Projection
For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	1,218	912	2,130
May	1,424	843	2,267
June	2,043	728	2,771
July	2,043	934	2,977
August	2,043	934	2,977
September	1,925	959	2,884
October	1,807	959	2,766
November	1,218	962	2,180
December	1,218	1,970	3,188
January	1,218	1,643	2,861
February	1,218	1,166	2,384
March	1,218	1,675	2,893
Total	<u>18,593</u>	<u>13,685</u>	<u>32,278</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 205 Electric Power Cost Projection
 For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	15,759	9,097	24,856
May	15,759	6,606	22,365
June	52,036	13,715	65,751
July	62,266	23,856	86,122
August	57,966	0	57,966
September	53,665	21,562	75,227
October	15,834	9,310	25,144
November	15,796	8,715	24,511
December	15,796	30,241	46,037
January	15,632	13,856	29,488
February	15,656	10,626	26,282
March	15,766	39,086	54,852
Total	<u>351,931</u>	<u>186,670</u>	<u>538,601</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 505 Electric Power Cost Projection
 For April 2007 Through March 2008

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	1,756	4,180	5,936
May	1,791	5,728	7,519
June	1,974	7,191	9,165
July	1,894	9,068	10,962
August	1,815	10,945	12,760
September	1,274	3,351	4,625
October	1,455	4,221	5,676
November	1,181	3,771	4,952
December	1,543	4,395	5,938
January	1,543	5,020	6,563
February	972	4,829	5,801
March	1,086	4,702	5,788
Total	18,284	67,401	85,685

APPENDIX D

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of Deferral Account for
Transmission Electric Compressor Cost
Principal Only

	Balance At 1/31/2006	February	March	April	May	June	July	August	September	October	November	December	January	Balance At 1/31/2007
Demand														
Expense														
Station 35	11,844.42	12,000.31	12,412.94	9,272.94	14,262.99	16,191.10	16,566.57	16,009.65	45,333.29	13,437.91	0.00	105,051.97		
Station 82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Station 100	31,700.00	32,101.80	1,959.43	31,700.00	31,700.00	31,705.84	31,718.86	1,955.06	31,700.00	31,718.90	32,509.78	980.79		980.79
Station 110	67.45	67.40	67.36	67.14	67.85	67.89	1,224.59	69.49	67.40	66.42	67.80	67.49		67.49
Station 115	1,006.11	21,421.27	43,371.87	770.50	781.89	799.00	764.79	816.10	764.79	667.87	684.98	47,666.60		47,666.60
Station 120	1,118.20	1,148.21	1,165.60	1,116.06	1,091.65	929.39	1,102.93	2,233.05	982.57	1,134.62	2,184.25	2,235.00		2,235.00
Station 145	167,751.56	167,765.07	167,747.11	115,449.28	115,448.85	220,823.78	220,825.40	169,546.80	169,552.55	118,740.39	125,356.40	167,735.09		167,735.09
Station 160	1,217.53	1,217.54	1,217.53	1,217.53	1,423.79	2,042.56	2,042.56	2,042.56	1,806.84	1,217.53	0.00	2,443.37		2,443.37
Station 205	15,106.84	15,656.48	15,766.04	15,768.65	15,768.66	52,035.63	62,266.30	62,570.33	53,665.17	15,833.86	15,795.94	15,795.96		15,795.96
Station 505	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Station 535	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
	229,812.11	251,378.08	243,707.88	175,352.10	180,535.68	324,595.19	336,512.00	255,243.04	303,872.61	182,817.50	176,599.15	341,976.27		341,976.27
Recovery	215,884.71	235,686.20	182,090.59	186,096.13	185,792.44	186,701.33	186,595.68	181,556.40	186,948.88	186,756.08	193,523.69	196,442.15		196,442.15
(Over)/Under Recovered	(213,600.02)	13,927.40	15,691.88	61,617.29	(10,744.03)	(5,256.76)	137,893.86	149,916.32	73,686.64	116,925.73	(3,938.58)	(16,924.54)	145,534.12	464,729.31
Commodity														
Expense														
Station 35	49,049.39	21,938.20	46,927.28	6,780.44	108,837.89	293,854.36	216,468.44	228,595.51	10,427.97	16,913.71	0.00	67,495.31		67,495.31
Station 82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Station 100	7,609.46	23,394.39	74,769.86	3,988.86	4,381.42	4,024.56	4,212.43	65,515.48	3,247.83	3,745.17	8,642.46	82,063.17		82,063.17
Station 110	691.74	630.57	599.47	539.01	724.97	752.01	120.72	1,652.08	583.52	759.14	633.45	540.35		540.35
Station 115	11,574.53	197,406.92	347,368.61	77,505.18	7,172.31	6,568.39	9,895.20	102,599.98	5,257.14	72,722.67	144,842.84	276,714.98		276,714.98
Station 120	100,399.66	117,749.99	122,991.20	37,763.85	52,110.74	29,089.78	21,126.24	362,870.51	49,147.11	74,099.23	144,818.51	197,465.25		197,465.25
Station 125	19,092.00	47,847.00	9,235.00	1,058.00	830.00	924.00	1,080.00	1,166.00	786.00	3,583.00	3,490.27	18,524.10		18,524.10
Station 130	302.83	341.50	206.19	186.86	302.83	364.54	686.05	784.62	342.88	332.34	0.00	727.94		727.94
Station 145	(64,811.89)	(97,398.14)	(46,619.08)	(13,947.00)	(11,399.87)	(18,086.67)	(35,878.73)	84,805.88	(210.09)	(4,230.24)	174,469.54	76,800.17		76,800.17
Station 150	495.50	339.29	267.64	235.58	203.53	236.75	272.50	723.25	207.17	272.50	0.00	961.47		961.47
Station 160	1,577.01	978.29	1,062.49	912.01	842.77	728.21	934.25	926.35	958.98	1,059.55	0.00	1,642.73		1,642.73
Station 205	2,642.05	10,626.11	39,085.97	9,096.52	6,605.96	13,715.19	23,855.53	97,854.14	21,562.43	9,309.81	8,715.36	30,240.62		30,240.62
Station 505	0.00	0.00	0.00	27.68	47.57	126.78	218.87	39.28	523.84	52.67	5.86	0.00		0.00
	128,622.28	323,854.12	595,894.63	124,146.99	170,660.12	332,297.90	242,991.50	947,533.08	92,834.78	178,599.55	485,618.29	753,176.09		753,176.09
Recovery	490,303.56	516,101.28	209,479.34	224,261.92	230,006.31	224,503.73	241,672.58	186,923.38	217,652.34	219,142.10	243,209.49	260,550.39		260,550.39
(Over)/Under Recovered	(4,071,228.56)	(361,681.28)	(192,247.16)	386,415.29	(100,114.93)	(59,346.19)	107,794.17	1,318.92	760,609.70	(124,817.56)	(40,542.55)	242,408.80	492,625.70	(2,958,805.65)
Total Deferral	(4,284,828.58) 1/	(347,753.88)	(176,555.28)	448,032.58	(110,858.96)	(64,602.95)	245,688.03	151,235.24	834,296.34	(7,891.83)	(44,481.13)	225,484.26	638,159.82	(2,494,076.34)

1/ See Transco's March 1, 2006 filing in Docket No. RP06-247-000, Appendix D, Schedule 1.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
January - 2006 Balance	0.0058		(226,922.38)	(1,316.15)	(114,599.13)
Interest Adjustment			<u>(7,860.69)</u>	<u>(45.59)</u>	<u>(227.36)</u>
January - 2006 Balance as Adjusted			(234,783.07)	(1,361.74)	(114,826.49)
Deferral:					
Amount 1/		50,784.30			
Deferred Taxes 2/		<u>(18,904.13)</u>	31,880.17		
February-2006	0.0052		(202,902.90)	(1,055.10)	(115,881.59)
Deferral:					
Amount 1/		13,927.40			
Deferred Taxes 2/		<u>(4,923.65)</u>	9,003.75		
March-2006	0.0058		(193,899.15)	(1,124.62)	(117,006.21)
Deferral:					
Amount 1/		15,691.88			
Deferred Taxes 2/		<u>(5,571.97)</u>	6,578.45 3/		
April-2006	0.0060		(187,320.70)	(1,123.92)	(118,130.13)
Deferral:					
Amount 1/		61,617.29			
Deferred Taxes 2/		<u>(23,138.71)</u>	38,478.58		
May-2006	0.0062		(148,842.12)	(922.82)	(119,052.95)
Deferral:					
Amount 1/		(10,744.03)			
Deferred Taxes 2/		<u>4,462.57</u>	(6,281.46)		
June-2006	0.0060		(155,123.58)	(930.74)	(119,983.69)
Deferral:					
Amount 1/		(5,256.76)			
Deferred Taxes 2/		<u>2,366.73</u>	(5,867.51) 3/		
July-2006	0.0066		(160,991.09)	(1,062.54)	(121,046.23)
Deferral:					
Amount 1/		137,893.86			
Deferred Taxes 2/		<u>(52,337.98)</u>	85,555.88		
August-2006	0.0066		(75,435.21)	(497.87)	(121,544.10)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
Deferral: Amount 1/ Deferred Taxes 2/		149,916.32 <u>(57,152.56)</u>	92,763.76		
September-2006	0.0064		17,328.55	110.90	(121,433.20)
Deferral: Amount 1/ Deferred Taxes 2/		73,686.64 <u>(28,227.56)</u>	44,009.57 3/		
October-2006	0.0069		61,338.12	423.23	(121,009.97)
Deferral: Amount 1/ Deferred Taxes 2/		116,925.73 <u>(44,885.98)</u>	72,039.75		
November-2006	0.0067		133,377.87	893.63	(120,116.34)
Deferral: Amount 1/ Deferred Taxes 2/		(3,938.58) <u>1,164.69</u>	(2,773.89)		
December-2006	0.0069		130,603.98	901.17	(119,215.17)
Deferral: Amount 1/ Deferred Taxes 2/		(16,924.54) <u>6,128.94</u>	(8,577.57) 3/		
January-2007	0.0070		122,026.41	854.18	(118,360.99)

1/ See Appendix D, Schedule 1.

2/ See Appendix D, Schedule 3, Column (7).

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Demand

Month	Taxes On Deferral			Taxes On Carrying Charges			Total (7)
	Federal (1)	State (2)	Federal On State (3)	Federal (4)	State (5)	Federal On State (6)	
January - 2006 Balance							
Transmission Electric Compressor Cost - Demand	17,774.51	2,539.22	(888.73)	(476.61)	(68.09)	23.83	18,904.13
February-2006							
Transmission Electric Compressor Cost - Demand	4,874.59	696.37	(243.73)	(369.29)	(52.76)	18.47	4,923.65
March-2006							
Transmission Electric Compressor Cost - Demand	5,492.16	784.59	(274.61)	(393.62)	(56.23)	19.68	5,571.97
April-2006							
Transmission Electric Compressor Cost - Demand	21,566.05	3,080.86	(1,078.30)	(393.37)	(56.20)	19.67	23,138.71
May-2006							
Transmission Electric Compressor Cost - Demand	(3,760.41)	(537.20)	188.02	(322.99)	(46.14)	16.15	(4,462.57)
June-2006							
Transmission Electric Compressor Cost - Demand	(1,839.87)	(262.84)	91.99	(325.76)	(46.54)	16.29	(2,366.73)
July-2006							
Transmission Electric Compressor Cost - Demand	48,262.85	6,894.69	(2,413.14)	(371.89)	(53.13)	18.60	52,337.98
August-2006							
Transmission Electric Compressor Cost - Demand	52,470.71	7,495.82	(2,623.54)	(174.25)	(24.89)	8.71	57,152.56
September-2006							
Transmission Electric Compressor Cost - Demand	25,790.32	3,684.33	(1,289.52)	38.82	5.55	(1.94)	28,227.56
October-2006							
Transmission Electric Compressor Cost - Demand	40,924.01	5,846.29	(2,046.20)	148.13	21.16	(7.41)	44,885.98
November-2006							
Transmission Electric Compressor Cost - Demand	(1,378.50)	(196.93)	68.93	312.77	44.68	(15.64)	(1,164.69)
December-2006							
Transmission Electric Compressor Cost - Demand	(5,923.59)	(846.23)	296.18	315.41	45.06	(15.77)	(6,128.94)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
January-2006 Balance	0.0058		(3,636,673.31)	(21,092.71)	(308,114.37)
Interest Adjustment			<u>9,767.03</u>	<u>56.65</u>	<u>238.43</u>
January-2006 Balance			(3,626,906.28)	(21,036.06)	(307,875.94)
Deferral:					
Amount 1/		1,478,162.95			
Deferred Taxes 2/		<u>(557,351.04)</u>	920,811.91		
February-2006	0.0052		(2,706,094.37)	(14,071.69)	(321,947.63)
Deferral:					
Amount 1/		(361,681.28)			
Deferred Taxes 2/		<u>143,725.51</u>	(217,955.77)		
March-2006	0.0058		(2,924,050.14)	(16,959.49)	(338,907.12)
Deferral:					
Amount 1/		(192,247.16)			
Deferred Taxes 2/		<u>80,021.54</u>	(164,292.86) 3/		
April-2006	0.0060		(3,088,343.00)	(18,530.06)	(357,437.18)
Deferral:					
Amount 1/		386,415.29			
Deferred Taxes 2/		<u>(140,716.10)</u>	245,699.19		
May-2006	0.0062		(2,842,643.81)	(17,624.39)	(375,061.57)
Deferral:					
Amount 1/		(100,114.93)			
Deferred Taxes 2/		<u>45,035.30</u>	(55,079.63)		
June-2006	0.0060		(2,897,723.43)	(17,386.34)	(392,447.91)
Deferral:					
Amount 1/		(59,346.19)			
Deferred Taxes 2/		<u>29,350.20</u>	(83,536.78) 3/		
July-2006	0.0066		(2,981,260.21)	(19,676.32)	(412,124.23)
Deferral:					
Amount 1/		107,794.17			
Deferred Taxes 2/		<u>(33,705.08)</u>	74,089.09		
August-2006	0.0066		(2,907,171.12)	(19,187.33)	(431,311.56)
Deferral:					
Amount 1/		1,318.92			

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
Deferred Taxes 2/		<u>6,834.67</u>	8,153.59		
September-2006	0.0064		(2,899,017.53)	(18,553.71)	(449,865.27)
Deferral:					
Amount 1/		760,609.70			
Deferred Taxes 2/		<u>(283,836.42)</u>	419,355.92 3/		
October-2006	0.0069		(2,479,661.61)	(17,109.67)	(466,974.94)
Deferral:					
Amount 1/		(124,817.56)			
Deferred Taxes 2/		<u>54,287.16</u>	(70,530.40)		
November-2006	0.0067		(2,550,192.01)	(17,086.29)	(484,061.23)
Deferral:					
Amount 1/		(40,542.55)			
Deferred Taxes 2/		<u>22,043.02</u>	(18,499.53)		
December-2006	0.0069		(2,568,691.54)	(17,723.97)	(501,785.20)
Deferral:					
Amount 1/		242,408.80			
Deferred Taxes 2/		<u>(85,941.95)</u>	104,546.92 3/		
January-2007	0.0070		(2,464,144.62)	(17,249.01)	(519,034.21)

1/ See Appendix D, Schedule 1.

2/ See Appendix D, Schedule 3, Column (7).

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Commodity

Month	Taxes On Deferral			Taxes On Carrying Charges			Total (7)
	Federal (1)	State (2)	Federal On State (3)	Federal (4)	State (5)	Federal On State (6)	
January - 2006 Balance							
Transmission Electric Compressor Cost - Commodity	517,357.03	73,908.15	(25,867.85)	(7,362.62)	(1,051.80)	368.13	557,351.04
February-2006							
Transmission Electric Compressor Cost - Commodity	(126,588.45)	(18,084.06)	6,329.42	(4,925.09)	(703.58)	246.25	(143,725.51)
March-2006							
Transmission Electric Compressor Cost - Commodity	(67,286.51)	(9,612.36)	3,364.33	(5,935.82)	(847.97)	296.79	(80,021.54)
April-2006							
Transmission Electric Compressor Cost - Commodity	135,245.35	19,320.76	(6,762.27)	(6,485.52)	(926.50)	324.28	140,716.10
May-2006							
Transmission Electric Compressor Cost - Commodity	(35,040.23)	(5,005.75)	1,752.01	(6,168.54)	(881.22)	308.43	(45,035.30)
June-2006							
Transmission Electric Compressor Cost - Commodity	(20,771.17)	(2,967.31)	1,038.56	(6,085.22)	(869.32)	304.26	(29,350.20)
July-2006							
Transmission Electric Compressor Cost - Commodity	37,727.96	5,389.71	(1,886.40)	(6,886.71)	(983.82)	344.34	33,705.08
August-2006							
Transmission Electric Compressor Cost - Commodity	461.62	65.95	(23.08)	(6,715.57)	(959.37)	335.78	(6,834.67)
September-2006							
Transmission Electric Compressor Cost - Commodity	266,213.40	38,030.49	(13,310.67)	(6,493.80)	(927.69)	324.69	283,836.42
October-2006							
Transmission Electric Compressor Cost - Commodity	(43,686.15)	(6,240.88)	2,184.31	(5,988.38)	(855.48)	299.42	(54,287.16)
November-2006							
Transmission Electric Compressor Cost - Commodity	(14,189.89)	(2,027.13)	709.50	(5,980.20)	(854.31)	299.01	(22,043.02)
December-2006							
Transmission Electric Compressor Cost - Commodity	84,843.08	12,120.44	(4,242.15)	(6,203.39)	(886.20)	310.17	85,941.95