



Gas Pipeline – Transco
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May 19, 2008

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Compliance Filing in Docket No. RP08-251 Pursuant to
April 17, 2008 Order in Docket No. RP01-245-023, et al.

Ladies and Gentlemen:

In compliance with the Federal Energy Regulatory Commission's ("Commission") order issued April 17, 2008 in the referenced proceeding,¹ Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1. The enumeration and proposed effective dates of the revised tariff sheets are included in Appendix A attached hereto.

Statement of Nature, Reasons and Basis

On June 29, 2007, Transco submitted a compliance filing in Docket Nos. RP01-245-023, et al., to implement the Commission's final order on Reserved Issue No. 5 included in Article VII of the April 12, 2002 Stipulation and Agreement ("Agreement") in Transco's Docket No. RP01-245 general rate case proceeding ("June 29 Filing"). Reserved Issue No. 5 relates to whether the fuel and electric power costs associated with new compression installed for certain incremental projects should be assigned to those individual expansion customers through an incremental charge. The Commission's orders in the Docket No. RP01-245 proceeding require, among other things, that Transco establish an incremental charge to collect the electric power costs associated with new compression installed as part of the Cherokee Expansion Project ("Cherokee") from the

¹ Transcontinental Gas Pipe Line Corp., 123 FERC ¶ 61,040 (2008).

Cherokee customers.² On April 17, 2008, the Commission issued its Order Approving Compliance Filing (“April 17 Order”), which accepted Transco’s compliance filing and found that Transco had correctly implemented the Commission’s prior decisions by designing the Cherokee incremental electric surcharge rate based on the ratio of incremental compression to existing compression at the compressor station locations where new electric compression was added for Cherokee. The April 17 Order accepted Transco’s proposed rates effective retroactive to August 1, 2007, and further required in its ordering paragraph (B) that Transco file, within thirty days of the issuance date, a revised Transmission Electric Power (“TEP”) adjustment filing in Docket No. RP08-251-000 (“Annual TEP Filing”) to be effective April 1, 2008 to include recalculated electric power rates and an incremental surcharge for the Cherokee shippers.

In compliance with the April 17 Order, Transco is submitting herein recalculated electric power rates and an incremental surcharge for the Cherokee shippers using the allocation methodology approved in the April 17 Order. The instant filing is based on the same underlying cost estimates included in Transco’s Annual TEP Filing, which was accepted effective April 1, 2008 by a Commission order issued March 28, 2008, subject to refund and subject to the outcome of Docket Nos. RP01-245-023, et al.³ The costs underlying the TEP rates included in the Annual TEP Filing consist of two components – the Estimated TEP Costs for the period April 1, 2008 through March 31, 2009 plus the balance in the TEP Deferred Account as of January 31, 2008. In order to comply with ordering paragraph (B) of the April 17 Order, Transco is revising the rates contained in the Annual TEP Filing to (1) remove the Station 115 and Station 125 estimated electric power costs attributable to the Cherokee project from the system rates; (2) include those costs in an incremental Cherokee electric power surcharge; and (3) adjust the January 31, 2008 TEP Deferred Account balance to incorporate the impact of the revised TEP rates effective August 1, 2007. The revised TEP rates, details supporting Transco’s revised allocation of the Estimated TEP Costs for the period April 1, 2008 – March 31, 2009, and the recalculated January 31, 2008 TEP Deferred Account balance are provided in Appendices B, C and D, respectively.

Transco will make refunds and assess surcharges, as necessary, for the period April 1, 2008 through the date of such refunds/surcharges subsequent to a final Commission order approving the rates submitted herein.

Proposed Effective Date

In compliance with ordering paragraph (B) of the April 17 Order, the revised tariff sheets submitted herein are proposed to be effective April 1, 2008 (the effective date of the Annual TEP Filing) and June 1, 2008.⁴ In the event the Commission elects to accept and

² Transcontinental Gas Pipe Line Corp., 106 FERC ¶ 61,299 (2004), order on reh’g, 112 FERC ¶ 61,170 (2005).

³ Transcontinental Gas Pipe Line Corp., 122 FERC ¶ 61,291 (2008).

⁴ Transco is submitting tariff sheets to be effective June 1, 2008 to incorporate revisions contained in the instant filing into tariff sheets that were filed on May 1, 2008 in Docket Nos. RP01-245-027, RP06-569-005, and RP07-376-002 (see footnote 7 to the transmittal letter).

suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF051908.ASC;
- (3) Appendix B which contains the workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein;
- (4) Appendix C which contains schedules detailing the revised allocation of the Estimated TEP Costs for the Period April 1, 2008 through March 31, 2009; and
- (5) Appendix D which contains the workpapers supporting the recalculated January 31, 2008 TEP Deferred Account balance.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any communications regarding this filing should be sent to:

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Federal Energy Regulatory Commission

May 19, 2008

Page 4

and copies should be mailed to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2008

Fifty-Third Revised Sheet No. 27	Thirteenth Revised Sheet No. 40M.01
Sixty-Eighth Revised Sheet No. 28A	Eighth Revised Sheet No. 40N
Forty-Sixth Revised Sheet No. 28C	First Revised Sixteenth Revised Sheet No. 40O
Nineteenth Revised Sheet No. 35.01	First Revised Eleventh Revised Sheet No. 40P
Forty-Third Revised Sheet No. 35A	Tenth Revised Sheet No. 40P.01
Sixty-Second First Revised Sheet No. 38	Third Revised Sheet No. 40Q
Thirty-Second Revised Sheet No. 40.01	Thirtieth Revised Sheet No. 42
Thirtieth Revised Sheet No. 40.02	Eighteenth Revised Sheet No. 45.01
First Revised Thirty-Fourth Revised Sheet No. 40C	Twenty-Fourth Revised Sheet No. 45A
First Revised Thirty-Second Revised Sheet No. 40I	Twenty-Ninth Revised Sheet No. 46
First Revised Twenty-Second Revised Sheet No. 40J	Twenty-Ninth Revised Sheet No. 47
Twenty-First Revised Sheet No. 40J.01	Thirteenth Revised Sheet No. 54
First Revised Thirty-First Revised Sheet No. 40K	Eighteenth Revised Sheet No. 61
First Revised Twentieth Revised Sheet No. 40L	Fourteenth Revised Sheet No. 61A
First Revised Thirteenth Revised Sheet No. 40M	

EFFECTIVE JUNE 1, 2008

Substitute Thirty-Fifth Revised Sheet No. 40C	Substitute Twenty-First Revised Sheet No. 40L
Substitute Thirty-Third Revised Sheet No. 40I	Substitute Fourteenth Revised Sheet No. 40M
Substitute Twenty-Third Revised Sheet No. 40J	Substitute Seventeenth Revised Sheet No. 40O
Substitute Thirty-Second Revised Sheet No. 40K	Substitute Twelfth Revised Sheet No. 40P

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.09874
3.2 (b) Storage Capacity Quantity Charge 4>	0.00055
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04312
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03880
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.81161 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04455
3.2 (b) Capacity Charge	0.00858
3.2 (c) Quantity Injected Charge	1.36905
3.2 (d) Quantity Withdrawn Charge	1.36905
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04455
3.2 (b) Storage Capacity Quantity Charge	0.00858
3.2 (c) Quantity Injected Charge	1.36905
3.2 (d) Quantity Withdrawal Charge	1.36905
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00278 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03274; Daily Capacity - \$0.00027; Injection - \$0.01409; Withdrawal - \$0.00977; Excess Delivery - \$0.29800.
- 5> Includes an Electric Power Unit Rate of \$0.00162 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Issued by: Frank J. Ferazzi, Vice President

Issued on: May 19, 2008

Effective on: April 1, 2008

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-023, et al., issued April 17, 2008, 23 FERC ¶ 61,040

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15241 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02412
3.2 (d)	Quantity Withdrawal Charge	0.02135
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00162 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.30551 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02160 1>
3.2 (d)	Quantity Withdrawal Charge	0.02149 1>
8.	Fuel Retention 2>	
	Injection - National Fuel Rate Schedule SS-1	1.40 %
	Withdrawal - National Fuel Rate Schedule SS-1	1.42 %
	Withdrawal - National Fuel Rate Schedule X-54	0.50 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00162 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

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FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.06895	0.00000	0.00019	0.06914	0.00019
1-2, 2-1	0.09507	0.00000	0.00039	0.09546	0.00039
1-3, 3-1	0.13893	0.00000	0.00070	0.13963	0.00070
1-4, 4-1	0.29693	0.00000	0.00175	0.29868	0.00175
1-5, 5-1	0.40938	0.00000	0.00253	0.41191	0.00253
1-6, 6-1	0.47580	0.00000	0.00302	0.47882	0.00302
2-2	0.07533	0.00000	0.00020	0.07553	0.00020
2-3, 3-2	0.11919	0.00000	0.00051	0.11970	0.00051
2-4, 4-2	0.27719	0.00000	0.00156	0.27875	0.00156
2-5, 5-2	0.38964	0.00000	0.00234	0.39198	0.00234
2-6, 6-2	0.45606	0.00000	0.00283	0.45889	0.00283
3-3	0.09307	0.00000	0.00031	0.09338	0.00031
3-4, 4-3	0.25107	0.00000	0.00136	0.25243	0.00136
3-5, 5-3	0.36352	0.00000	0.00214	0.36566	0.00214
3-6, 6-3	0.42994	0.00000	0.00263	0.43257	0.00263
4-4	0.20721	0.00000	0.00105	0.20826	0.00105
4-5, 5-4	0.31966	0.00000	0.00183	0.32149	0.00183
4-6, 6-4	0.38608	0.00000	0.00232	0.38840	0.00232
4A-4A	0.08814	0.00000	0.00029	0.08843	0.00029
4B-4B	0.07308	0.00000	0.00018	0.07326	0.00018
4B-4A, 4A-4B	0.11201	0.00000	0.00047	0.11248	0.00047
5-5	0.16166	0.00000	0.00078	0.16244	0.00078
5-6, 6-5	0.22808	0.00000	0.00127	0.22935	0.00127
6-6	0.11563	0.00000	0.00049	0.11612	0.00049

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00126	0.00059	0.00185	0.00185
1-2, 2-1	0.00000	0.00324	0.00131	0.00455	0.00455
1-3, 3-1	0.00000	0.00550	0.00212	0.00762	0.00762
1-4, 4-1	0.00000	0.01557	0.00581	0.02138	0.02138
1-5, 5-1	0.00000	0.02313	0.00848	0.03161	0.03161
1-6, 6-1	0.00000	0.02743	0.01010	0.03753	0.03753
2-2	0.00000	0.00198	0.00072	0.00270	0.00270
2-3, 3-2	0.00000	0.00424	0.00153	0.00577	0.00577
2-4, 4-2	0.00000	0.01431	0.00522	0.01953	0.01953
2-5, 5-2	0.00000	0.02187	0.00789	0.02976	0.02976
2-6, 6-2	0.00000	0.02617	0.00951	0.03568	0.03568
3-3	0.00000	0.00226	0.00081	0.00307	0.00307
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01233	0.00450	0.01683	0.01683
3-5, 5-3	0.00000	0.01989	0.00717	0.02706	0.02706
3-6, 6-3	0.00000	0.02419	0.00879	0.03298	0.03298
4-4	0.00000	0.01007	0.00369	0.01376	0.01376
4-5, 5-4	0.00000	0.01763	0.00636	0.02399	0.02399
4-6, 6-4	0.00000	0.02193	0.00798	0.02991	0.02991
4A-4A	0.00000	0.00234	0.00092	0.00326	0.00326
4B-4B	0.00000	0.00154	0.00058	0.00212	0.00212
4B-4A, 4A-4B	0.00000	0.00388	0.00150	0.00538	0.00538
5-5	0.00000	0.00756	0.00267	0.01023	0.01023
5-6, 6-5	0.00000	0.01186	0.00429	0.01615	0.01615
6-6	0.00000	0.00430	0.00162	0.00592	0.00592

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.11958	0.00142	0.00091	0.12191	0.00233
1-2, 2-1	0.16311	0.00340	0.00196	0.16847	0.00536
1-3, 3-1	0.23621	0.00566	0.00329	0.24516	0.00895
1-4, 4-1	0.49954	0.01573	0.00873	0.52400	0.02446
1-5, 5-1	0.68696	0.02329	0.01270	0.72295	0.03599
1-6, 6-1	0.79766	0.02759	0.01514	0.84039	0.04273
2-2	0.13021	0.00214	0.00105	0.13340	0.00319
2-3, 3-2	0.20331	0.00440	0.00238	0.21009	0.00678
2-4, 4-2	0.46664	0.01447	0.00782	0.48893	0.02229
2-5, 5-2	0.65406	0.02203	0.01179	0.68788	0.03382
2-6, 6-2	0.76476	0.02633	0.01423	0.80532	0.04056
3-3	0.15978	0.00242	0.00133	0.16353	0.00375
3-3 (WSS Wth)	0.08668	0.00016	0.00000	0.08684	0.00016
3-4, 4-3	0.42311	0.01249	0.00677	0.44237	0.01926
3-5, 5-3	0.61053	0.02005	0.01074	0.64132	0.03079
3-6, 6-3	0.72123	0.02435	0.01318	0.75876	0.03753
4-4	0.35001	0.01023	0.00544	0.36568	0.01567
4-5, 5-4	0.53743	0.01779	0.00941	0.56463	0.02720
4-6, 6-4	0.64813	0.02209	0.01185	0.68207	0.03394
4A-4A	0.15156	0.00250	0.00140	0.15546	0.00390
4B-4B	0.12646	0.00170	0.00088	0.12904	0.00258
4B-4A, 4A-4B	0.19134	0.00404	0.00228	0.19766	0.00632
5-5	0.27410	0.00772	0.00397	0.28579	0.01169
5-6, 6-5	0.38480	0.01202	0.00641	0.40323	0.01843
6-6	0.19738	0.00446	0.00244	0.20428	0.00690

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

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FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00000	0.00019	0.07194	0.00019
1-2, 2-1	0.09787	0.00000	0.00039	0.09826	0.00039
1-3, 3-1	0.14173	0.00000	0.00070	0.14243	0.00070
1-4, 4-1	0.29973	0.00000	0.00175	0.30148	0.00175
1-5, 5-1	0.41218	0.00000	0.00253	0.41471	0.00253
1-6, 6-1	0.47860	0.00000	0.00302	0.48162	0.00302
2-2	0.07813	0.00000	0.00020	0.07833	0.00020
2-3, 3-2	0.12199	0.00000	0.00051	0.12250	0.00051
2-4, 4-2	0.27999	0.00000	0.00156	0.28155	0.00156
2-5, 5-2	0.39244	0.00000	0.00234	0.39478	0.00234
2-6, 6-2	0.45886	0.00000	0.00283	0.46169	0.00283
3-3	0.09587	0.00000	0.00031	0.09618	0.00031
3-4, 4-3	0.25387	0.00000	0.00136	0.25523	0.00136
3-5, 5-3	0.36632	0.00000	0.00214	0.36846	0.00214
3-6, 6-3	0.43274	0.00000	0.00263	0.43537	0.00263
4-4	0.21001	0.00000	0.00105	0.21106	0.00105
4-5, 5-4	0.32246	0.00000	0.00183	0.32429	0.00183
4-6, 6-4	0.38888	0.00000	0.00232	0.39120	0.00232
4A-4A	0.09094	0.00000	0.00029	0.09123	0.00029
4B-4B	0.07588	0.00000	0.00018	0.07606	0.00018
4B-4A, 4A-4B	0.11481	0.00000	0.00047	0.11528	0.00047
5-5	0.16446	0.00000	0.00078	0.16524	0.00078
5-6, 6-5	0.23088	0.00000	0.00127	0.23215	0.00127
6-6	0.11843	0.00000	0.00049	0.11892	0.00049

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FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	0.00059	0.00201	0.00201
1-2, 2-1	0.00000	0.00340	0.00131	0.00471	0.00471
1-3, 3-1	0.00000	0.00566	0.00212	0.00778	0.00778
1-4, 4-1	0.00000	0.01573	0.00581	0.02154	0.02154
1-5, 5-1	0.00000	0.02329	0.00848	0.03177	0.03177
1-6, 6-1	0.00000	0.02759	0.01010	0.03769	0.03769
2-2	0.00000	0.00214	0.00072	0.00286	0.00286
2-3, 3-2	0.00000	0.00440	0.00153	0.00593	0.00593
2-4, 4-2	0.00000	0.01447	0.00522	0.01969	0.01969
2-5, 5-2	0.00000	0.02203	0.00789	0.02992	0.02992
2-6, 6-2	0.00000	0.02633	0.00951	0.03584	0.03584
3-3	0.00000	0.00242	0.00081	0.00323	0.00323
3-3 (WSS Wth)	0.00000	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00000	0.01249	0.00450	0.01699	0.01699
3-5, 5-3	0.00000	0.02005	0.00717	0.02722	0.02722
3-6, 6-3	0.00000	0.02435	0.00879	0.03314	0.03314
4-4	0.00000	0.01023	0.00369	0.01392	0.01392
4-5, 5-4	0.00000	0.01779	0.00636	0.02415	0.02415
4-6, 6-4	0.00000	0.02209	0.00798	0.03007	0.03007
4A-4A	0.00000	0.00250	0.00092	0.00342	0.00342
4B-4B	0.00000	0.00170	0.00058	0.00228	0.00228
4B-4A, 4A-4B	0.00000	0.00404	0.00150	0.00554	0.00554
5-5	0.00000	0.00772	0.00267	0.01039	0.01039
5-6, 6-5	0.00000	0.01202	0.00429	0.01631	0.01631
6-6	0.00000	0.00446	0.00162	0.00608	0.00608

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.20270	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.20375	0.00105
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.32990	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.33095	0.00105
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00410	0.00410
Electric Power Unit Rate	0.00369	0.00369
	-----	-----
Total Commodity Rate (excluding ACA)	0.00779	0.00779

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12820	0.00000
Electric Power Unit Rate	0.00049	0.00049
	-----	-----
Total Reservation Rate	0.12869	0.00049
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00180	0.00180
Electric Power Unit Rate	0.00162	0.00162
	-----	-----
Total Commodity Rate (excluding ACA)	0.00342	0.00342

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00136	0.00136
	-----	-----
Total Reservation Rate	0.27714	0.00136
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00214	0.00214
	-----	-----
Total Reservation Rate	0.27792	0.00214
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.20101	0.00105
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00183	0.00183
	-----	-----
Total Reservation Rate	0.20179	0.00183

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00030	0.00081	0.00111	0.00111
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00198	0.00450	0.00648	0.00648
3-5, 5-3	0.00245	0.00717	0.00962	0.00962
4-4	0.00184	0.00369	0.00553	0.00553
4-5, 5-4	0.00231	0.00636	0.00867	0.00867
5-5	0.00063	0.00267	0.00330	0.00330

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.39370	0.00000
Electric Power Unit Rate	0.00105	0.00105
Electric Power Unit Rate Surcharge	0.00835	0.00835
	-----	-----
Total Reservation Rate	0.40310	0.00940
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00440	0.00440
Electric Power Unit Rate	0.00369	0.00369
Electric Power Unit Rate Surcharge	0.02210	0.02210
	-----	-----
Total Commodity Rate (excluding ACA)	0.03019	0.03019

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41870	0.00000
Electric Power Unit Rate	0.00049	0.00049
	-----	-----
Total Reservation Rate	0.41919	0.00049
	-----	-----
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
	-----	-----
Total Commodity Rate (excluding ACA)	0.00178	0.00178

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.41870	0.00000
Electric Power Unit Rate	0.00049	0.00049
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01104	0.01104
	-----	-----
Total Reservation Rate	1.01389	0.01153
	-----	-----
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01602	0.01602
	-----	-----
Total Commodity Rate (excluding ACA)	0.01780	0.01780

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00136	0.00136
	-----	-----
Total Reservation Rate	0.29723	0.00136
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00214	0.00214
	-----	-----
Total Reservation Rate	0.29801	0.00214
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.29692	0.00105
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00183	0.00183
	-----	-----
Total Reservation Rate	0.29770	0.00183
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.38772	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.38877	0.00105

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	0.00081	0.00097	0.00097
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	0.00450	0.00466	0.00466
3-5, 5-3	0.00016	0.00717	0.00733	0.00733
4-4	0.00016	0.00369	0.00385	0.00385
4-5, 5-4	0.00016	0.00636	0.00652	0.00652
5-5	0.00016	0.00267	0.00283	0.00283

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POTOMAC EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Potomac Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 5-5:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00078	0.00078
	-----	-----
Total Reservation Rate	0.28003	0.00078
Reservation Rate per dt - Zone 5-6:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00127	0.00127
	-----	-----
Total Reservation Rate	0.28052	0.00127

Commodity Rate per dt:

Receipt & Delivery Zone -----	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	0.00267	0.00267	0.00267
5-6, 6-5	0.00000	0.00429	0.00429	0.00429
6-6	0.00000	0.00162	0.00162	0.00162

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- b. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- c. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.38910	0.00000
Electric Power Unit Rate	0.00049	0.00049
	-----	-----
Total Reservation Rate	0.38959	0.00049
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
	-----	-----
Total Commodity Rate (excluding ACA)	0.00178	0.00178

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.31450	0.00000
Electric Power Unit Rate	0.00136	0.00136
	-----	-----
Total Reservation Rate	0.31586	0.00136
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.47580	0.00000
Electric Power Unit Rate	0.00214	0.00214
	-----	-----
Total Reservation Rate	0.47794	0.00214
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.25460	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.25565	0.00105
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.41590	0.00000
Electric Power Unit Rate	0.00183	0.00183
	-----	-----
Total Reservation Rate	0.41773	0.00183

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	0.00081	0.00097	0.00097
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	0.00450	0.00466	0.00466
3-5, 5-3	0.00016	0.00717	0.00733	0.00733
4-4	0.00016	0.00369	0.00385	0.00385
4-5, 5-4	0.00016	0.00636	0.00652	0.00652
5-5	0.00016	0.00267	0.00283	0.00283

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00049	0.00049
Electric Power Unit Rate - Sta. 207	0.01104	0.01104
	-----	-----
Total Reservation Rate	1.25065	0.01153
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00162	0.00162
Electric Power Unit Rate - Sta. 207	0.01602	0.01602
	-----	-----
Total Commodity Rate (excluding surcharges)	0.01764	0.01764

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 40L.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	0.00078	0.07395	0.00220
1-2, 2-1	0.09787	0.00340	0.00170	0.10297	0.00510
1-3, 3-1	0.14173	0.00566	0.00282	0.15021	0.00848
1-4, 4-1	0.29973	0.01573	0.00756	0.32302	0.02329
1-4A, 4A-1	0.33866	0.01807	0.00877	0.36550	0.02684
1-4B, 4B-1	0.36253	0.01961	0.00953	0.39167	0.02914
1-5, 5-1	0.41218	0.02329	0.01101	0.44648	0.03430
1-6, 6-1	0.47860	0.02759	0.01312	0.51931	0.04071
2-2	0.07813	0.00214	0.00092	0.08119	0.00306
2-3, 3-2	0.12199	0.00440	0.00204	0.12843	0.00644
2-4, 4-2	0.27999	0.01447	0.00678	0.30124	0.02125
2-4A, 4A-2	0.31892	0.01681	0.00799	0.34372	0.02480
2-4B, 4B-2	0.34279	0.01835	0.00875	0.36989	0.02710
2-5, 5-2	0.39244	0.02203	0.01023	0.42470	0.03226
2-6, 6-2	0.45886	0.02633	0.01234	0.49753	0.03867
3-3	0.09587	0.00242	0.00112	0.09941	0.00354
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217	0.00016
3-4, 4-3	0.25387	0.01249	0.00586	0.27222	0.01835
3-4A, 4A-3	0.29280	0.01483	0.00707	0.31470	0.02190
3-4B, 4B-3	0.31667	0.01637	0.00783	0.34087	0.02420
3-5, 5-3	0.36632	0.02005	0.00931	0.39568	0.02936
3-6, 6-3	0.43274	0.02435	0.01142	0.46851	0.03577
4-4	0.21001	0.01023	0.00474	0.22498	0.01497
4-4A, 4A-4	0.24894	0.01257	0.00595	0.26746	0.01852
4-4B, 4B-4	0.27281	0.01411	0.00671	0.29363	0.02082
4-5, 5-4	0.32246	0.01779	0.00819	0.34844	0.02598
4-6, 6-4	0.38888	0.02209	0.01030	0.42127	0.03239
4A-4A	0.09094	0.00250	0.00121	0.09465	0.00371
4A-4B, 4B-4A	0.11481	0.00404	0.00197	0.12082	0.00601
4A-5, 5-4A	0.36139	0.02013	0.00940	0.39092	0.02953
4A-6, 6-4A	0.42781	0.02443	0.01151	0.46375	0.03594
4B-4B	0.07588	0.00170	0.00076	0.07834	0.00246
4B-5, 5-4B	0.38526	0.02167	0.01016	0.41709	0.03183
4B-6, 6-4B	0.45168	0.02597	0.01227	0.48992	0.03824
5-5	0.16446	0.00772	0.00345	0.17563	0.01117
5-6, 6-5	0.23088	0.01202	0.00556	0.24846	0.01758
6-6	0.11843	0.00446	0.00211	0.12500	0.00657

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FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.07175	0.00000	0.00019	0.07194
1-2, 2-1	0.09787	0.00000	0.00039	0.09826
1-3, 3-1	0.14173	0.00000	0.00070	0.14243
1-4, 4-1	0.29973	0.00000	0.00175	0.30148
1-5, 5-1	0.41218	0.00000	0.00253	0.41471
1-6, 6-1	0.47860	0.00000	0.00302	0.48162
2-2	0.07813	0.00000	0.00020	0.07833
2-3, 3-2	0.12199	0.00000	0.00051	0.12250
2-4, 4-2	0.27999	0.00000	0.00156	0.28155
2-5, 5-2	0.39244	0.00000	0.00234	0.39478
2-6, 6-2	0.45886	0.00000	0.00283	0.46169
3-3	0.09587	0.00000	0.00031	0.09618
3-4, 4-3	0.25387	0.00000	0.00136	0.25523
3-5, 5-3	0.36632	0.00000	0.00214	0.36846
3-6, 6-3	0.43274	0.00000	0.00263	0.43537
4-4	0.21001	0.00000	0.00105	0.21106
4-5, 5-4	0.32246	0.00000	0.00183	0.32429
4-6, 6-4	0.38888	0.00000	0.00232	0.39120
4A-4A	0.09094	0.00000	0.00029	0.09123
4B-4B	0.07588	0.00000	0.00018	0.07606
4A-4B, 4B-4A	0.11481	0.00000	0.00047	0.11528
5-5	0.16446	0.00000	0.00078	0.16524
5-6, 6-5	0.23088	0.00000	0.00127	0.23215
6-6	0.11843	0.00000	0.00049	0.11892

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

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FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	0.00059	0.00201
1-2, 2-1	0.00000	0.00340	0.00131	0.00471
1-3, 3-1	0.00000	0.00566	0.00212	0.00778
1-4, 4-1	0.00000	0.01573	0.00581	0.02154
1-5, 5-1	0.00000	0.02329	0.00848	0.03177
1-6, 6-1	0.00000	0.02759	0.01010	0.03769
2-2	0.00000	0.00214	0.00072	0.00286
2-3, 3-2	0.00000	0.00440	0.00153	0.00593
2-4, 4-2	0.00000	0.01447	0.00522	0.01969
2-5, 5-2	0.00000	0.02203	0.00789	0.02992
2-6, 6-2	0.00000	0.02633	0.00951	0.03584
3-3	0.00000	0.00242	0.00081	0.00323
3-3 (Washington withdrawal)	0.00000	0.00016	0.00000	0.00016
3-4, 4-3	0.00000	0.01249	0.00450	0.01699
3-5, 5-3	0.00000	0.02005	0.00717	0.02722
3-6, 6-3	0.00000	0.02435	0.00879	0.03314
4-4	0.00000	0.01023	0.00369	0.01392
4-5, 5-4	0.00000	0.01779	0.00636	0.02415
4-6, 6-4	0.00000	0.02209	0.00798	0.03007
4A-4A	0.00000	0.00250	0.00092	0.00342
4B-4B	0.00000	0.00170	0.00058	0.00228
4B-4A, 4A-4B	0.00000	0.00404	0.00150	0.00554
5-5	0.00000	0.00772	0.00267	0.01039
5-6, 6-5	0.00000	0.01202	0.00429	0.01631
6-6	0.00000	0.00446	0.00162	0.00608

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	0.00078	0.07395
1-2,2-1	0.09787	0.00340	0.00170	0.10297
1-3,3-1	0.14173	0.00566	0.00282	0.15021
1-4,4-1	0.29973	0.01573	0.00756	0.32302
1-5,5-1	0.41218	0.02329	0.01101	0.44648
1-6,6-1	0.47860	0.02759	0.01312	0.51931
2-2	0.07813	0.00214	0.00092	0.08119
2-3,3-2	0.12199	0.00440	0.00204	0.12843
2-4,4-2	0.27999	0.01447	0.00678	0.30124
2-5,5-2	0.39244	0.02203	0.01023	0.42470
2-6,6-2	0.45886	0.02633	0.01234	0.49753
3-3	0.09587	0.00242	0.00112	0.09941
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217
3-4,4-3	0.25387	0.01249	0.00586	0.27222
3-5,5-3	0.36632	0.02005	0.00931	0.39568
3-6,6-3	0.43274	0.02435	0.01142	0.46851
4-4	0.21001	0.01023	0.00474	0.22498
4-5,5-4	0.32246	0.01779	0.00819	0.34844
4-6,6-4	0.38888	0.02209	0.01030	0.42127
4A-4A	0.09094	0.00250	0.00121	0.09465
5-5	0.16446	0.00772	0.00345	0.17563
5-6,6-5	0.23088	0.01202	0.00556	0.24846
6-6	0.11843	0.00446	0.00211	0.12500

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.11843
Electric Power Unit Rate	0.00049
Total Rate	0.11892
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	0.00162
Total Rate	0.00608

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.04900
Electric Power Unit Rate	0.00020

Total Rate	0.04920
Commodity Rate per dt	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	0.00162

Total Rate	0.00608

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00185	0.00455	0.00762	0.02138	0.02138
Zone 2	-	-	0.00270	0.00577	0.01953	0.01953
Zone 3	-	-	-	0.00307	0.01683	0.01683
Zone 4	-	-	-	-	0.01376	0.01376
Zone 4A	0.00326*	0.00326*	0.00326*	0.00326*	-	-
Zone 4B	0.00538**	0.00538**	0.00538**	0.00538**	0.00212	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02178	0.05080	0.09804	0.27085	0.27085
Zone 2	-	-	0.02902	0.07626	0.24907	0.24907
Zone 3	-	-	-	0.04724	0.22005	0.22005
Zone 4	-	-	-	-	0.17281	0.17281
Zone 4A	0.04248*	0.04248*	0.04248*	0.04248*	-	-
Zone 4B	0.06865**	0.06865**	0.06865**	0.06865**	0.02617	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.35%	0.71%	2.38%	2.38%	2.38%
Zone 2	-	-	0.36%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.67%	1.67%	1.67%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

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TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01376	0.02399
Zone 5	-	-	0.01023
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.17281	0.29627
Zone 5	-	-	0.12346
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.27%	1.99%
Zone 5	-	-	0.72%
Zone 6	-	-	-

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17439	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.17544	0.00105
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.29435	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.29540	0.00105
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00369	0.00369
	-----	-----
Total Commodity Rate (excluding ACA)	0.00385	0.00385

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.11316	0.00000
Electric Power Unit Rate	0.00049	0.00049
	-----	-----
Total Reservation Rate	0.11365	0.00049
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
	-----	-----
Total Commodity Rate (excluding ACA)	0.00178	0.00178

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	0.00136	0.00136
	-----	-----
Total Reservation Rate	0.22813	0.00136
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	0.00214	0.00214
	-----	-----
Total Reservation Rate	0.22891	0.00214
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.16608	0.00105
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	0.00183	0.00183
	-----	-----
Total Reservation Rate	0.16686	0.00183

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.35402	0.00000
Electric Power Unit Rate	0.00105	0.00105
Electric Power Unit Rate Surcharge	0.00835	0.00835
	-----	-----
Total Reservation Rate	0.36342	0.00940
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	0.00369	0.00369
Electric Power Unit Rate Surcharge	0.02210	0.02210
	-----	-----
Total Commodity Rate (excluding ACA)	0.02597	0.02597

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	0.00049	0.00049
	-----	-----
Total Reservation Rate	0.38392	0.00049
	-----	-----
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
	-----	-----
Total Commodity Rate (excluding ACA)	0.00178	0.00178

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	0.00049	0.00049
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01104	0.01104
	-----	-----
Total Reservation Rate	0.97862	0.01153
	-----	-----
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01602	0.01602
	-----	-----
Total Commodity Rate (excluding ACA)	0.01780	0.01780

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00136	0.00136
	-----	-----
Total Reservation Rate	0.24015	0.00136
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00214	0.00214
	-----	-----
Total Reservation Rate	0.24093	0.00214
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.23984	0.00105
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00183	0.00183
	-----	-----
Total Reservation Rate	0.24062	0.00183
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.38772	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.38877	0.00105

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.37229	0.00000
Electric Power Unit Rate	0.00049	0.00049
	-----	-----
Total Reservation Rate	0.37278	0.00049
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00162	0.00162
	-----	-----
Total Commodity Rate (excluding ACA)	0.00178	0.00178

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: May 19, 2008

Effective on: June 1, 2008

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-023, et al., issued April 17, 2008, 23 FERC ¶ 61,040

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.26759	0.00000
Electric Power Unit Rate	0.00136	0.00136
	-----	-----
Total Reservation Rate	0.26895	0.00136
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.39465	0.00000
Electric Power Unit Rate	0.00214	0.00214
	-----	-----
Total Reservation Rate	0.39679	0.00214
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21485	0.00000
Electric Power Unit Rate	0.00105	0.00105
	-----	-----
Total Reservation Rate	0.21590	0.00105
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.34191	0.00000
Electric Power Unit Rate	0.00183	0.00183
	-----	-----
Total Reservation Rate	0.34374	0.00183

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: May 19, 2008

Effective on: June 1, 2008

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-023, et al., issued April 17, 2008, 23 FERC ¶ 61,040

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.09875 <u>0.09874</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00055
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04315 <u>0.04312</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03883 <u>0.03880</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.81170 3> <u>0.81161</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04455
3.2 (b) Capacity Charge	0.00858
3.2 (c) Quantity Injected Charge	1.36905
3.2 (d) Quantity Withdrawn Charge	1.36905
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04455
3.2 (b) Storage Capacity Quantity Charge	0.00858
3.2 (c) Quantity Injected Charge	1.36905
3.2 (d) Quantity Withdrawal Charge	1.36905
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.00021~~ for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
\$0.00020
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00287~~ pursuant to Section 41 of the General Terms and Conditions.
\$0.00278
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03274; Daily Capacity - \$0.00027; Injection - \$0.01409; Withdrawal - \$0.00977; Excess Delivery - \$0.29800.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00165~~ pursuant to Section 41 of the General Terms and Conditions.
\$0.00162
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.15242 1> <u>0.15241</u>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	0.02415 <u>0.02412</u>
3.2 (d) Quantity Withdrawal Charge	0.02130 <u>0.02135</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of ~~\$0.00021~~ for Daily Demand and ~~\$0.00165~~ for Commodity
\$0.00020 \$0.00162
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National
 Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity
 injection charge will be increased, when applicable, to include the ACA unit rate of
 \$0.00190.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.30552 1> <u>0.30551</u>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	0.02163 1> <u>0.02160</u>
3.2 (d) Quantity Withdrawal Charge	0.02152 1> <u>0.02149</u>
8. Fuel Retention 2>	
Injection - National Fuel Rate Schedule SS-1	1.40 %
Withdrawal - National Fuel Rate Schedule SS-1	1.42 %
Withdrawal - National Fuel Rate Schedule X-54	0.50 %

1> Includes Electric Power Unit Rate of ~~\$0.00021~~ for Daily Demand or ~~\$0.00165~~ for Commodity
\$0.00020 \$0.00162
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.06895	0.00000	0.00020 0.00019	0.06915 0.06914	0.00020 0.00019
1-2, 2-1	0.09507	0.00000	0.00041 0.00039	0.09548 0.09546	0.00041 0.00039
1-3, 3-1	0.13893	0.00000	0.00074 0.00070	0.13967 0.13963	0.00074 0.00070
1-4, 4-1	0.29693	0.00000	0.00185 0.00175	0.29878 0.29868	0.00185 0.00175
1-5, 5-1	0.40938	0.00000	0.00268 0.00253	0.41206 0.41191	0.00268 0.00253
1-6, 6-1	0.47580	0.00000	0.00319 0.00302	0.47899 0.47882	0.00319 0.00302
2-2	0.07533	0.00000	0.00021 0.00020	0.07554 0.07553	0.00021 0.00020
2-3, 3-2	0.11919	0.00000	0.00054 0.00051	0.11973 0.11970	0.00054 0.00051
2-4, 4-2	0.27719	0.00000	0.00165 0.00156	0.27884 0.27875	0.00165 0.00156
2-5, 5-2	0.38964	0.00000	0.00248 0.00234	0.39212 0.39198	0.00248 0.00234
2-6, 6-2	0.45606	0.00000	0.00299 0.00283	0.45905 0.45889	0.00299 0.00283
3-3	0.09307	0.00000	0.00033 0.00031	0.09340 0.09338	0.00033 0.00031
3-4, 4-3	0.25107	0.00000	0.00144 0.00136	0.25251 0.25243	0.00144 0.00136
3-5, 5-3	0.36352	0.00000	0.00227 0.00214	0.36579 0.36566	0.00227 0.00214
3-6, 6-3	0.42994	0.00000	0.00278 0.00263	0.43272 0.43257	0.00278 0.00263
4-4	0.20721	0.00000	0.00111 0.00105	0.20832 0.20826	0.00111 0.00105
4-5, 5-4	0.31966	0.00000	0.00194 0.00183	0.32160 0.32149	0.00194 0.00183
4-6, 6-4	0.38608	0.00000	0.00245 0.00232	0.38853 0.38840	0.00245 0.00232
4A-4A	0.08814	0.00000	0.00031 0.00029	0.08845 0.08843	0.00031 0.00029
4B-4B	0.07308	0.00000	0.00019 0.00018	0.07327 0.07326	0.00019 0.00018
4B-4A, 4A-4B	0.11201	0.00000	0.00050 0.00047	0.11251 0.11248	0.00050 0.00047
5-5	0.16166	0.00000	0.00083 0.00078	0.16249 0.16244	0.00083 0.00078
5-6, 6-5	0.22808	0.00000	0.00134 0.00127	0.22942 0.22935	0.00134 0.00127

6-6	0.11563	0.00000	0.00051 <u>0.00049</u>	0.11614 <u>0.11612</u>	0.00051 <u>0.00049</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE F1N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00126	0.00061 <u>0.00059</u>	0.00187 <u>0.00185</u>	0.00187 <u>0.00185</u>
1-2, 2-1	0.00000	0.00324	0.00134 <u>0.00131</u>	0.00458 <u>0.00455</u>	0.00458 <u>0.00455</u>
1-3, 3-1	0.00000	0.00550	0.00217 <u>0.00212</u>	0.00767 <u>0.00762</u>	0.00767 <u>0.00762</u>
1-4, 4-1	0.00000	0.01557	0.00593 <u>0.00581</u>	0.02150 <u>0.02138</u>	0.02150 <u>0.02138</u>
1-5, 5-1	0.00000	0.02313	0.00865 <u>0.00848</u>	0.03178 <u>0.03161</u>	0.03178 <u>0.03161</u>
1-6, 6-1	0.00000	0.02743	0.01030 <u>0.01010</u>	0.03773 <u>0.03753</u>	0.03773 <u>0.03753</u>
2-2	0.00000	0.00198	0.00073 <u>0.00072</u>	0.00271 <u>0.00270</u>	0.00271 <u>0.00270</u>
2-3, 3-2	0.00000	0.00424	0.00156 <u>0.00153</u>	0.00580 <u>0.00577</u>	0.00580 <u>0.00577</u>
2-4, 4-2	0.00000	0.01431	0.00532 <u>0.00522</u>	0.01963 <u>0.01953</u>	0.01963 <u>0.01953</u>
2-5, 5-2	0.00000	0.02187	0.00804 <u>0.00789</u>	0.02991 <u>0.02976</u>	0.02991 <u>0.02976</u>
2-6, 6-2	0.00000	0.02617	0.00969 <u>0.00951</u>	0.03586 <u>0.03568</u>	0.03586 <u>0.03568</u>
3-3	0.00000	0.00226	0.00083 <u>0.00081</u>	0.00309 <u>0.00307</u>	0.00309 <u>0.00307</u>
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01233	0.00459 <u>0.00450</u>	0.01692 <u>0.01683</u>	0.01692 <u>0.01683</u>
3-5, 5-3	0.00000	0.01989	0.00731 <u>0.00717</u>	0.02720 <u>0.02706</u>	0.02720 <u>0.02706</u>
3-6, 6-3	0.00000	0.02419	0.00896 <u>0.00879</u>	0.03315 <u>0.03298</u>	0.03315 <u>0.03298</u>
4-4	0.00000	0.01007	0.00376 <u>0.00369</u>	0.01383 <u>0.01376</u>	0.01383 <u>0.01376</u>
4-5, 5-4	0.00000	0.01763	0.00648 <u>0.00636</u>	0.02411 <u>0.02399</u>	0.02411 <u>0.02399</u>
4-6, 6-4	0.00000	0.02193	0.00813 <u>0.00798</u>	0.03006 <u>0.02991</u>	0.03006 <u>0.02991</u>
4A-4A	0.00000	0.00234	0.00093 <u>0.00092</u>	0.00327 <u>0.00326</u>	0.00327 <u>0.00326</u>
4B-4B	0.00000	0.00154	0.00059 <u>0.00058</u>	0.00213 <u>0.00212</u>	0.00213 <u>0.00212</u>
4B-4A, 4A-4B	0.00000	0.00388	0.00152 <u>0.00150</u>	0.00540 <u>0.00538</u>	0.00540 <u>0.00538</u>
5-5	0.00000	0.00756	0.00272 <u>0.00267</u>	0.01028 <u>0.01023</u>	0.01028 <u>0.01023</u>
5-6, 6-5	0.00000	0.01186	0.00437 <u>0.00429</u>	0.01623 <u>0.01615</u>	0.01623 <u>0.01615</u>

6-6	0.00000	0.00430	0.00165	0.00595	0.00595
			<u>0.00162</u>	<u>0.00592</u>	<u>0.00592</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.11958	0.00142	0.00094 <u>0.00091</u>	0.12194 <u>0.12191</u>	0.00236 <u>0.00233</u>
1-2, 2-1	0.16311	0.00340	0.00202 <u>0.00196</u>	0.16853 <u>0.16847</u>	0.00542 <u>0.00536</u>
1-3, 3-1	0.23621	0.00566	0.00340 <u>0.00329</u>	0.24527 <u>0.24516</u>	0.00906 <u>0.00895</u>
1-4, 4-1	0.49954	0.01573	0.00901 <u>0.00873</u>	0.52428 <u>0.52400</u>	0.02474 <u>0.02446</u>
1-5, 5-1	0.68696	0.02329	0.01311 <u>0.01270</u>	0.72336 <u>0.72295</u>	0.03640 <u>0.03599</u>
1-6, 6-1	0.79766	0.02759	0.01561 <u>0.01514</u>	0.84086 <u>0.84039</u>	0.04320 <u>0.04273</u>
2-2	0.13021	0.00214	0.00108 <u>0.00105</u>	0.13343 <u>0.13340</u>	0.00322 <u>0.00319</u>
2-3, 3-2	0.20331	0.00440	0.00246 <u>0.00238</u>	0.21017 <u>0.21009</u>	0.00686 <u>0.00678</u>
2-4, 4-2	0.46664	0.01447	0.00807 <u>0.00782</u>	0.48918 <u>0.48893</u>	0.02254 <u>0.02229</u>
2-5, 5-2	0.65406	0.02203	0.01217 <u>0.01179</u>	0.68826 <u>0.68788</u>	0.02420 <u>0.02382</u>
2-6, 6-2	0.76476	0.02633	0.01467 <u>0.01423</u>	0.80576 <u>0.80532</u>	0.04100 <u>0.04056</u>
3-3	0.15978	0.00242	0.00138 <u>0.00133</u>	0.16358 <u>0.16353</u>	0.00380 <u>0.00375</u>
3-3 (WSS Wth)	0.08668	0.00016	0.00000	0.08684	0.00016
3-4, 4-3	0.42311	0.01249	0.00699 <u>0.00677</u>	0.44259 <u>0.44237</u>	0.01948 <u>0.01926</u>
3-5, 5-3	0.61053	0.02005	0.01109 <u>0.01074</u>	0.64167 <u>0.64132</u>	0.03114 <u>0.03079</u>
3-6, 6-3	0.72123	0.02435	0.01359 <u>0.01318</u>	0.75917 <u>0.75876</u>	0.03794 <u>0.03753</u>
4-4	0.35001	0.01023	0.00561 <u>0.00544</u>	0.36585 <u>0.36568</u>	0.01584 <u>0.01567</u>
4-5, 5-4	0.53743	0.01779	0.00971 <u>0.00941</u>	0.56493 <u>0.56463</u>	0.02750 <u>0.02720</u>
4-6, 6-4	0.64813	0.02209	0.01221 <u>0.01185</u>	0.68243 <u>0.68207</u>	0.03430 <u>0.03394</u>
4A-4A	0.15156	0.00250	0.00145 <u>0.00140</u>	0.15551 <u>0.15546</u>	0.00395 <u>0.00390</u>
4B-4B	0.12646	0.00170	0.00091 <u>0.00088</u>	0.12907 <u>0.12904</u>	0.00261 <u>0.00258</u>
4B-4A, 4A-4B	0.19134	0.00404	0.00236 <u>0.00228</u>	0.19774 <u>0.19766</u>	0.00640 <u>0.00632</u>
5-5	0.27410	0.00772	0.00410 <u>0.00397</u>	0.28592 <u>0.28579</u>	0.01182 <u>0.01169</u>
5-6, 6-5	0.38480	0.01202	0.00660 <u>0.00641</u>	0.40342 <u>0.40323</u>	0.01862 <u>0.01843</u>

6-6	0.19738	0.00446	0.00250 <u>0.00244</u>	0.20434 <u>0.20428</u>	0.00696 <u>0.00690</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00000	0.00020 <u>0.00019</u>	0.07195 <u>0.07194</u>	0.00020 <u>0.00019</u>
1-2, 2-1	0.09787	0.00000	0.00041 <u>0.00039</u>	0.09828 <u>0.09826</u>	0.00041 <u>0.00039</u>
1-3, 3-1	0.14173	0.00000	0.00074 <u>0.00070</u>	0.14247 <u>0.14243</u>	0.00074 <u>0.00070</u>
1-4, 4-1	0.29973	0.00000	0.00185 <u>0.00175</u>	0.30158 <u>0.30148</u>	0.00185 <u>0.00175</u>
1-5, 5-1	0.41218	0.00000	0.00268 <u>0.00253</u>	0.41486 <u>0.41471</u>	0.00268 <u>0.00253</u>
1-6, 6-1	0.47860	0.00000	0.00319 <u>0.00302</u>	0.48179 <u>0.48162</u>	0.00319 <u>0.00302</u>
2-2	0.07813	0.00000	0.00021 <u>0.00020</u>	0.07834 <u>0.07833</u>	0.00021 <u>0.00020</u>
2-3, 3-2	0.12199	0.00000	0.00054 <u>0.00051</u>	0.12253 <u>0.12250</u>	0.00054 <u>0.00051</u>
2-4, 4-2	0.27999	0.00000	0.00165 <u>0.00156</u>	0.28164 <u>0.28155</u>	0.00165 <u>0.00156</u>
2-5, 5-2	0.39244	0.00000	0.00248 <u>0.00234</u>	0.39492 <u>0.39478</u>	0.00248 <u>0.00234</u>
2-6, 6-2	0.45886	0.00000	0.00299 <u>0.00283</u>	0.46185 <u>0.46169</u>	0.00299 <u>0.00283</u>
3-3	0.09587	0.00000	0.00033 <u>0.00031</u>	0.09620 <u>0.09618</u>	0.00033 <u>0.00031</u>
3-4, 4-3	0.25387	0.00000	0.00144 <u>0.00136</u>	0.25531 <u>0.25523</u>	0.00144 <u>0.00136</u>
3-5, 5-3	0.36632	0.00000	0.00227 <u>0.00214</u>	0.36859 <u>0.36846</u>	0.00227 <u>0.00214</u>
3-6, 6-3	0.43274	0.00000	0.00278 <u>0.00263</u>	0.43552 <u>0.43537</u>	0.00278 <u>0.00263</u>
4-4	0.21001	0.00000	0.00111 <u>0.00105</u>	0.21112 <u>0.21106</u>	0.00111 <u>0.00105</u>
4-5, 5-4	0.32246	0.00000	0.00194 <u>0.00183</u>	0.32440 <u>0.32429</u>	0.00194 <u>0.00183</u>
4-6, 6-4	0.38888	0.00000	0.00245 <u>0.00232</u>	0.39133 <u>0.39120</u>	0.00245 <u>0.00232</u>
4A-4A	0.09094	0.00000	0.00031 <u>0.00029</u>	0.09125 <u>0.09123</u>	0.00031 <u>0.00029</u>
4B-4B	0.07588	0.00000	0.00019 <u>0.00018</u>	0.07607 <u>0.07606</u>	0.00019 <u>0.00018</u>
4B-4A, 4A-4B	0.11481	0.00000	0.00050 <u>0.00047</u>	0.11531 <u>0.11528</u>	0.00050 <u>0.00047</u>
5-5	0.16446	0.00000	0.00083 <u>0.00078</u>	0.16529 <u>0.16524</u>	0.00083 <u>0.00078</u>
5-6, 6-5	0.23088	0.00000	0.00134 <u>0.00127</u>	0.23222 <u>0.23215</u>	0.00134 <u>0.00127</u>

6-6	0.11843	0.00000	0.00051 <u>0.00049</u>	0.11894 <u>0.11892</u>	0.00051 <u>0.00049</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	0.00061 <u>0.00059</u>	0.00203 <u>0.00201</u>	0.00203 <u>0.00201</u>
1-2, 2-1	0.00000	0.00340	0.00134 <u>0.00131</u>	0.00474 <u>0.00471</u>	0.00474 <u>0.00471</u>
1-3, 3-1	0.00000	0.00566	0.00217 <u>0.00212</u>	0.00783 <u>0.00778</u>	0.00783 <u>0.00778</u>
1-4, 4-1	0.00000	0.01573	0.00593 <u>0.00581</u>	0.02166 <u>0.02154</u>	0.02166 <u>0.02154</u>
1-5, 5-1	0.00000	0.02329	0.00865 <u>0.00848</u>	0.03194 <u>0.03177</u>	0.03194 <u>0.03177</u>
1-6, 6-1	0.00000	0.02759	0.01030 <u>0.01010</u>	0.03789 <u>0.03769</u>	0.03789 <u>0.03769</u>
2-2	0.00000	0.00214	0.00073 <u>0.00072</u>	0.00287 <u>0.00286</u>	0.00287 <u>0.00286</u>
2-3, 3-2	0.00000	0.00440	0.00156 <u>0.00153</u>	0.00596 <u>0.00593</u>	0.00596 <u>0.00593</u>
2-4, 4-2	0.00000	0.01447	0.00522 <u>0.00522</u>	0.01979 <u>0.01969</u>	0.01979 <u>0.01969</u>
2-5, 5-2	0.00000	0.02203	0.00904 <u>0.00789</u>	0.03007 <u>0.02992</u>	0.03007 <u>0.02992</u>
2-6, 6-2	0.00000	0.02633	0.00969 <u>0.00951</u>	0.03602 <u>0.03584</u>	0.03602 <u>0.03584</u>
3-3	0.00000	0.00242	0.00083 <u>0.00081</u>	0.00325 <u>0.00323</u>	0.00325 <u>0.00323</u>
3-3 (WSS Wth)	0.00000	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00000	0.01249	0.00459 <u>0.00450</u>	0.01708 <u>0.01699</u>	0.01708 <u>0.01699</u>
3-5, 5-3	0.00000	0.02005	0.00731 <u>0.00717</u>	0.02736 <u>0.02722</u>	0.02736 <u>0.02722</u>
3-6, 6-3	0.00000	0.02435	0.00896 <u>0.00879</u>	0.03331 <u>0.03314</u>	0.03331 <u>0.03314</u>
4-4	0.00000	0.01023	0.00376 <u>0.00369</u>	0.01399 <u>0.01392</u>	0.01399 <u>0.01392</u>
4-5, 5-4	0.00000	0.01779	0.00648 <u>0.00636</u>	0.02427 <u>0.02415</u>	0.02427 <u>0.02415</u>
4-6, 6-4	0.00000	0.02209	0.00813 <u>0.00798</u>	0.03022 <u>0.03007</u>	0.03022 <u>0.03007</u>
4A-4A	0.00000	0.00250	0.00093 <u>0.00092</u>	0.00343 <u>0.00342</u>	0.00343 <u>0.00342</u>
4B-4B	0.00000	0.00170	0.00059 <u>0.00058</u>	0.00229 <u>0.00228</u>	0.00229 <u>0.00228</u>
4B-4A, 4A-4B	0.00000	0.00404	0.00152 <u>0.00150</u>	0.00556 <u>0.00554</u>	0.00556 <u>0.00554</u>
5-5	0.00000	0.00772	0.00272 <u>0.00267</u>	0.01044 <u>0.01039</u>	0.01044 <u>0.01039</u>
5-6, 6-5	0.00000	0.01202	0.00437 <u>0.00429</u>	0.01639 <u>0.01631</u>	0.01639 <u>0.01631</u>

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.20270	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.20381 <u>0.20375</u>	0.00111 <u>0.00105</u>

Firm Transportation Service For Specified Delivery
 Points on the Georgia Extension

Base Rate	0.32990	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.33101 <u>0.33095</u>	0.00111 <u>0.00105</u>

Commodity Rate per dt - Zone 4

Base Rate	0.00410	0.00410
Electric Power Unit Rate	0.00376 <u>0.00369</u>	0.00376 <u>0.00369</u>
	-----	-----
Total Commodity Rate (excluding ACA)	0.00786 <u>0.00779</u>	0.00786 <u>0.00779</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.12820	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Total Reservation Rate	0.12871 <u>0.12869</u>	0.00051 <u>0.00049</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00180	0.00180
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Total Commodity Rate (excluding ACA)	0.00345 <u>0.00342</u>	0.00345 <u>0.00342</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00144 <u>0.00136</u>	0.00144 <u>0.00136</u>
	-----	-----
Total Reservation Rate	0.27722 <u>0.27714</u>	0.00144 <u>0.00136</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00227 <u>0.00214</u>	0.00227 <u>0.00214</u>
	-----	-----
Total Reservation Rate	0.27805 <u>0.27792</u>	0.00227 <u>0.00214</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.20107 <u>0.20101</u>	0.00111 <u>0.00105</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00194 <u>0.00183</u>	0.00194 <u>0.00183</u>
	-----	-----
Total Reservation Rate	0.20190 <u>0.20179</u>	0.00194 <u>0.00183</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00030	0.00083 <u>0.00081</u>	0.00113 <u>0.00111</u>	0.00113 <u>0.00111</u>
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00198	0.00459 <u>0.00450</u>	0.00657 <u>0.00648</u>	0.00657 <u>0.00648</u>
3-5, 5-3	0.00245	0.00731 <u>0.00717</u>	0.00976 <u>0.00962</u>	0.00976 <u>0.00962</u>
4-4	0.00184	0.00376 <u>0.00369</u>	0.00560 <u>0.00553</u>	0.00560 <u>0.00553</u>
4-5, 5-4	0.00231	0.00648 <u>0.00636</u>	0.00879 <u>0.00867</u>	0.00879 <u>0.00867</u>
5-5	0.00063	0.00272 <u>0.00267</u>	0.00335 <u>0.00330</u>	0.00335 <u>0.00330</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.39370	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
Electric Power Unit Rate Surcharge	0.00000 <u>0.00835</u>	0.00000 <u>0.00835</u>
Total Reservation Rate	0.39481 <u>0.40310</u>	0.00111 <u>0.00940</u>
	----- Maximum Rate ----- (\$)	----- Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00440	0.00440
Electric Power Unit Rate	0.00376 <u>0.00369</u>	0.00376 <u>0.00369</u>
Electric Power Unit Rate Surcharge	0.00000 <u>0.02210</u>	0.00000 <u>0.02210</u>
Total Commodity Rate (excluding ACA)	0.00816 <u>0.03019</u>	0.00816 <u>0.03019</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.41870	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Total Reservation Rate	0.41921 <u>0.41919</u>	0.00051 <u>0.00049</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Total Commodity Rate (excluding ACA)	0.00181 <u>0.00178</u>	0.00181 <u>0.00178</u>

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.41870	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01102 <u>0.01104</u>	0.01102 <u>0.01104</u>
Total Reservation Rate	1.01389	0.01153
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01598 <u>0.01602</u>	0.01598 <u>0.01602</u>
Total Commodity Rate (excluding ACA)	0.01779 <u>0.01780</u>	0.01779 <u>0.01780</u>

Notes:

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be

- increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
 3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00144 <u>0.00136</u>	0.00144 <u>0.00136</u>
	-----	-----
Total Reservation Rate	0.29731 <u>0.29723</u>	0.00144 <u>0.00136</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00227 <u>0.00214</u>	0.00227 <u>0.00214</u>
	-----	-----
Total Reservation Rate	0.29814 <u>0.29801</u>	0.00227 <u>0.00214</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.29698 <u>0.29692</u>	0.00111 <u>0.00105</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00194 <u>0.00183</u>	0.00194 <u>0.00183</u>
	-----	-----
Total Reservation Rate	0.29781 <u>0.29770</u>	0.00194 <u>0.00183</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.38772	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.38883 <u>0.38877</u>	0.00111 <u>0.00105</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	0.00082 <u>0.00081</u>	0.00099 <u>0.00097</u>	0.00099 <u>0.00097</u>
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	0.00459 <u>0.00450</u>	0.00475 <u>0.00466</u>	0.00475 <u>0.00466</u>
3-5, 5-3	0.00016	0.00731 <u>0.00717</u>	0.00747 <u>0.00733</u>	0.00747 <u>0.00733</u>
4-4	0.00016	0.00376 <u>0.00369</u>	0.00392 <u>0.00385</u>	0.00392 <u>0.00385</u>
4-5, 5-4	0.00016	0.00648 <u>0.00636</u>	0.00664 <u>0.00652</u>	0.00664 <u>0.00652</u>
5-5	0.00016	0.00272 <u>0.00267</u>	0.00288 <u>0.00283</u>	0.00288 <u>0.00283</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POTOMAC EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Potomac Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 5-5:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00003	0.00003
	<u>0.00078</u>	<u>0.00078</u>
	-----	-----
Total Reservation Rate	0.28008	0.00003
	<u>0.28003</u>	<u>0.00078</u>
Reservation Rate per dt - Zone 5-6:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00134	0.00134
	<u>0.00127</u>	<u>0.00127</u>
	-----	-----
Total Reservation Rate	0.28059	0.00134
	<u>0.28052</u>	<u>0.00127</u>

Commodity Rate per dt:

Receipt & Delivery Zone -----	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	0.00272	0.00272	0.00272
		<u>0.00267</u>	<u>0.00267</u>	<u>0.00267</u>
5-6, 6-5	0.00000	0.00437	0.00437	0.00437
		<u>0.00429</u>	<u>0.00429</u>	<u>0.00429</u>
6-6	0.00000	0.00165	0.00165	0.00165
		<u>0.00162</u>	<u>0.00162</u>	<u>0.00162</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- b. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- c. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.38910	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Total Reservation Rate	0.38961 <u>0.38959</u>	0.00051 <u>0.00049</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Total Commodity Rate (excluding ACA)	0.00181 <u>0.00178</u>	0.00181 <u>0.00178</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.31450	0.00000
Electric Power Unit Rate	0.00144 <u>0.00136</u>	0.00144 <u>0.00136</u>
Total Reservation Rate	0.31594 <u>0.31586</u>	0.00144 <u>0.00136</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.47580	0.00000
Electric Power Unit Rate	0.00227 <u>0.00214</u>	0.00227 <u>0.00214</u>
Total Reservation Rate	0.47807 <u>0.47794</u>	0.00227 <u>0.00214</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.25460	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
Total Reservation Rate	0.25571 <u>0.25565</u>	0.00111 <u>0.00105</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.41590	0.00000
Electric Power Unit Rate	0.00194 <u>0.00183</u>	0.00194 <u>0.00183</u>
Total Reservation Rate	0.41784 <u>0.41773</u>	0.00194 <u>0.00183</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	0.00083 <u>0.00081</u>	0.00099 <u>0.00097</u>	0.00099 <u>0.00097</u>
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	0.00459 <u>0.00450</u>	0.00475 <u>0.00466</u>	0.00475 <u>0.00466</u>
3-5, 5-3	0.00016	0.00731 <u>0.00717</u>	0.00747 <u>0.00733</u>	0.00747 <u>0.00733</u>
4-4	0.00016	0.00376 <u>0.00369</u>	0.00392 <u>0.00385</u>	0.00392 <u>0.00385</u>
4-5, 5-4	0.00016	0.00648 <u>0.00636</u>	0.00664 <u>0.00652</u>	0.00664 <u>0.00652</u>
5-5	0.00016	0.00272 <u>0.00267</u>	0.00288 <u>0.00283</u>	0.00288 <u>0.00283</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Electric Power Unit Rate - Sta. 207	0.01102 <u>0.01104</u>	0.01102 <u>0.01104</u>
	-----	-----
Total Reservation Rate	1.25065	0.01153
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Electric Power Unit Rate - Sta. 207	0.01598 <u>0.01602</u>	0.01598 <u>0.01602</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	0.01763 <u>0.01764</u>	0.01763 <u>0.01764</u>

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 40L.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	0.00081 <u>0.00078</u>	0.07398 <u>0.07395</u>	0.00223 <u>0.00220</u>
1-2, 2-1	0.09787	0.00340	0.00175 <u>0.00170</u>	0.10302 <u>0.10297</u>	0.00515 <u>0.00510</u>
1-3, 3-1	0.14173	0.00566	0.00291 <u>0.00282</u>	0.15030 <u>0.15021</u>	0.00857 <u>0.00848</u>
1-4, 4-1	0.29973	0.01573	0.00778 <u>0.00756</u>	0.32324 <u>0.32302</u>	0.02351 <u>0.02329</u>
1-4A, 4A-1	0.33866	0.01807	0.00902 <u>0.00877</u>	0.36575 <u>0.36550</u>	0.02709 <u>0.02684</u>
1-4B, 4B-1	0.36253	0.01961	0.00980 <u>0.00953</u>	0.39194 <u>0.39167</u>	0.02941 <u>0.02914</u>
1-5, 5-1	0.41218	0.02329	0.01133 <u>0.01101</u>	0.44680 <u>0.44648</u>	0.03462 <u>0.03430</u>
1-6, 6-1	0.47860	0.02759	0.01349 <u>0.01312</u>	0.51968 <u>0.51931</u>	0.04108 <u>0.04071</u>
2-2	0.07813	0.00214	0.00094 <u>0.00092</u>	0.08121 <u>0.08119</u>	0.00308 <u>0.00306</u>
2-3, 3-2	0.12199	0.00440	0.00210 <u>0.00204</u>	0.12849 <u>0.12843</u>	0.00650 <u>0.00644</u>
2-4, 4-2	0.27999	0.01447	0.00697 <u>0.00678</u>	0.30143 <u>0.30124</u>	0.02144 <u>0.02125</u>
2-4A, 4A-2	0.31892	0.01681	0.00821 <u>0.00799</u>	0.34394 <u>0.34372</u>	0.02502 <u>0.02480</u>
2-4B, 4B-2	0.34279	0.01835	0.00899 <u>0.00875</u>	0.37013 <u>0.36989</u>	0.02724 <u>0.02710</u>
2-5, 5-2	0.39244	0.02203	0.01052 <u>0.01023</u>	0.42499 <u>0.42470</u>	0.03255 <u>0.03226</u>
2-6, 6-2	0.45886	0.02633	0.01268 <u>0.01234</u>	0.49787 <u>0.49753</u>	0.03901 <u>0.03867</u>
3-3	0.09587	0.00242	0.00116 <u>0.00112</u>	0.09945 <u>0.09941</u>	0.00358 <u>0.00354</u>
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217	0.00016
3-4, 4-3	0.25387	0.01249	0.00603 <u>0.00586</u>	0.27239 <u>0.27222</u>	0.01852 <u>0.01835</u>
3-4A, 4A-3	0.29280	0.01483	0.00727 <u>0.00707</u>	0.31490 <u>0.31470</u>	0.02210 <u>0.02190</u>
3-4B, 4B-3	0.31667	0.01637	0.00805 <u>0.00783</u>	0.34109 <u>0.34087</u>	0.02442 <u>0.02420</u>
3-5, 5-3	0.36632	0.02005	0.00958 <u>0.00931</u>	0.39595 <u>0.39568</u>	0.02963 <u>0.02936</u>
3-6, 6-3	0.43274	0.02435	0.01174 <u>0.01142</u>	0.46883 <u>0.46851</u>	0.03609 <u>0.03577</u>
4-4	0.21001	0.01023	0.00487 <u>0.00474</u>	0.22511 <u>0.22498</u>	0.01510 <u>0.01497</u>
4-4A, 4A-4	0.24894	0.01257	0.00611 <u>0.00595</u>	0.26762 <u>0.26746</u>	0.01868 <u>0.01852</u>
4-4B, 4B-4	0.27281	0.01411	0.00689 <u>0.00671</u>	0.29381 <u>0.29363</u>	0.02100 <u>0.02082</u>
4-5, 5-4	0.32246	0.01779	0.00842 <u>0.00819</u>	0.34867 <u>0.34844</u>	0.02621 <u>0.02598</u>

4-6, 6-4	0.38888	0.02209	0.01050 <u>0.01030</u>	0.42155 <u>0.42127</u>	0.03267 <u>0.03239</u>
4A-4A	0.09094	0.00250	0.00124 <u>0.00121</u>	0.09468 <u>0.09465</u>	0.00374 <u>0.00371</u>
4A-4B, 4B-4A	0.11481	0.00404	0.00202 <u>0.00197</u>	0.12087 <u>0.12082</u>	0.00606 <u>0.00601</u>
4A-5, 5-4A	0.36139	0.02013	0.00966 <u>0.00940</u>	0.39118 <u>0.39092</u>	0.02979 <u>0.02953</u>
4A-6, 6-4A	0.42781	0.02443	0.01182 <u>0.01151</u>	0.46406 <u>0.46375</u>	0.03625 <u>0.03594</u>
4B-4B	0.07588	0.00170	0.00078 <u>0.00076</u>	0.07836 <u>0.07834</u>	0.00248 <u>0.00246</u>
4B-5, 5-4B	0.38526	0.02167	0.01044 <u>0.01016</u>	0.41737 <u>0.41709</u>	0.03211 <u>0.03183</u>
4B-6, 6-4B	0.45168	0.02597	0.01260 <u>0.01227</u>	0.49025 <u>0.48992</u>	0.03857 <u>0.03824</u>
5-5	0.16446	0.00772	0.00355 <u>0.00345</u>	0.17573 <u>0.17563</u>	0.01127 <u>0.01117</u>
5-6, 6-5	0.23088	0.01202	0.00571 <u>0.00556</u>	0.24861 <u>0.24846</u>	0.01773 <u>0.01758</u>
6-6	0.11843	0.00446	0.00216 <u>0.00211</u>	0.12505 <u>0.12500</u>	0.00662 <u>0.00657</u>

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00000	0.00020 0.00019	0.07195 0.07194
1-2, 2-1	0.09787	0.00000	0.00041 0.00039	0.09828 0.09826
1-3, 3-1	0.14173	0.00000	0.00074 0.00070	0.14247 0.14243
1-4, 4-1	0.29973	0.00000	0.00185 0.00175	0.30158 0.30148
1-5, 5-1	0.41218	0.00000	0.00268 0.00253	0.41486 0.41471
1-6, 6-1	0.47860	0.00000	0.00319 0.00302	0.48179 0.48162
2-2	0.07813	0.00000	0.00021 0.00020	0.07834 0.07833
2-3, 3-2	0.12199	0.00000	0.00054 0.00051	0.12253 0.12250
2-4, 4-2	0.27999	0.00000	0.00165 0.00156	0.28164 0.28155
2-5, 5-2	0.39244	0.00000	0.00248 0.00234	0.39492 0.39478
2-6, 6-2	0.45886	0.00000	0.00299 0.00283	0.46185 0.46169
3-3	0.09587	0.00000	0.00033 0.00031	0.09620 0.09618
3-4, 4-3	0.25387	0.00000	0.00144 0.00136	0.25531 0.25523
3-5, 5-3	0.36632	0.00000	0.00227 0.00214	0.36859 0.36846
3-6, 6-3	0.43274	0.00000	0.00278 0.00263	0.43552 0.43537
4-4	0.21001	0.00000	0.00111 0.00105	0.21112 0.21106
4-5, 5-4	0.32246	0.00000	0.00194 0.00183	0.32440 0.32429
4-6, 6-4	0.38888	0.00000	0.00245 0.00232	0.39133 0.39120
4A-4A	0.09094	0.00000	0.00031 0.00029	0.09125 0.09123
4B-4B	0.07588	0.00000	0.00019 0.00018	0.07607 0.07606
4A-4B, 4B-4A	0.11481	0.00000	0.00050 0.00047	0.11531 0.11528
5-5	0.16446	0.00000	0.00083 0.00078	0.16529 0.16524
5-6, 6-5	0.23088	0.00000	0.00134 0.00127	0.23222 0.23215

6-6	0.11843	0.00000	0.00051 <u>0.00049</u>	0.11894 <u>0.11892</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	0.00061 <u>0.00059</u>	0.00203 <u>0.00201</u>
1-2, 2-1	0.00000	0.00340	0.00134 <u>0.00131</u>	0.00474 <u>0.00471</u>
1-3, 3-1	0.00000	0.00566	0.00217 <u>0.00212</u>	0.00783 <u>0.00778</u>
1-4, 4-1	0.00000	0.01573	0.00593 <u>0.00581</u>	0.02166 <u>0.02154</u>
1-5, 5-1	0.00000	0.02329	0.00865 <u>0.00848</u>	0.03194 <u>0.03177</u>
1-6, 6-1	0.00000	0.02759	0.01030 <u>0.01010</u>	0.03789 <u>0.03769</u>
2-2	0.00000	0.00214	0.00073 <u>0.00072</u>	0.00287 <u>0.00286</u>
2-3, 3-2	0.00000	0.00440	0.00156 <u>0.00153</u>	0.00596 <u>0.00593</u>
2-4, 4-2	0.00000	0.01447	0.00532 <u>0.00522</u>	0.01979 <u>0.01969</u>
2-5, 5-2	0.00000	0.02203	0.00804 <u>0.00789</u>	0.03007 <u>0.02992</u>
2-6, 6-2	0.00000	0.02633	0.00969 <u>0.00951</u>	0.03602 <u>0.03584</u>
3-3	0.00000	0.00242	0.00083 <u>0.00081</u>	0.00325 <u>0.00323</u>
3-3 (Washington withdrawal)	0.00000	0.00016	0.00000	0.00016
3-4, 4-3	0.00000	0.01249	0.00459 <u>0.00450</u>	0.01708 <u>0.01699</u>
3-5, 5-3	0.00000	0.02005	0.00731 <u>0.00717</u>	0.02736 <u>0.02722</u>
3-6, 6-3	0.00000	0.02435	0.00896 <u>0.00879</u>	0.03331 <u>0.03314</u>
4-4	0.00000	0.01023	0.00376 <u>0.00369</u>	0.01399 <u>0.01392</u>
4-5, 5-4	0.00000	0.01779	0.00648 <u>0.00636</u>	0.02427 <u>0.02415</u>
4-6, 6-4	0.00000	0.02209	0.00813 <u>0.00798</u>	0.03022 <u>0.03007</u>
4A-4A	0.00000	0.00250	0.00093 <u>0.00092</u>	0.00343 <u>0.00342</u>
4B-4B	0.00000	0.00170	0.00059 <u>0.00058</u>	0.00229 <u>0.00228</u>
4B-4A, 4A-4B	0.00000	0.00404	0.00152 <u>0.00150</u>	0.00556 <u>0.00554</u>
5-5	0.00000	0.00772	0.00272 <u>0.00267</u>	0.01044 <u>0.01039</u>
5-6, 6-5	0.00000	0.01202	0.00437 <u>0.00429</u>	0.01639 <u>0.01631</u>

6-6	0.00000	0.00446	0.00165 <u>0.00162</u>	0.00611 <u>0.00608</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	0.00081 <u>0.00078</u>	0.07398 <u>0.07395</u>
1-2, 2-1	0.09787	0.00340	0.00175 <u>0.00170</u>	0.10302 <u>0.10297</u>
1-3, 3-1	0.14173	0.00566	0.00291 <u>0.00282</u>	0.15030 <u>0.15021</u>
1-4, 4-1	0.29973	0.01573	0.00778 <u>0.00756</u>	0.32324 <u>0.32302</u>
1-5, 5-1	0.41218	0.02329	0.01133 <u>0.01101</u>	0.44680 <u>0.44648</u>
1-6, 6-1	0.47860	0.02759	0.01349 <u>0.01312</u>	0.51968 <u>0.51931</u>
2-2	0.07813	0.00214	0.00094 <u>0.00092</u>	0.08121 <u>0.08119</u>
2-3, 3-2	0.12199	0.00440	0.00210 <u>0.00204</u>	0.12849 <u>0.12843</u>
2-4, 4-2	0.27999	0.01447	0.00697 <u>0.00678</u>	0.30143 <u>0.30124</u>
2-5, 5-2	0.39244	0.02203	0.01052 <u>0.01023</u>	0.42499 <u>0.42470</u>
2-6, 6-2	0.45886	0.02633	0.01268 <u>0.01234</u>	0.49787 <u>0.49753</u>
3-3	0.09587	0.00242	0.00116 <u>0.00112</u>	0.09945 <u>0.09941</u>
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217
3-4, 4-3	0.25387	0.01249	0.00603 <u>0.00586</u>	0.27239 <u>0.27222</u>
3-5, 5-3	0.36632	0.02005	0.00958 <u>0.00931</u>	0.39595 <u>0.39568</u>
3-6, 6-3	0.43274	0.02435	0.01174 <u>0.01142</u>	0.46883 <u>0.46851</u>
4-4	0.21001	0.01023	0.00487 <u>0.00474</u>	0.22511 <u>0.22498</u>
4-5, 5-4	0.32246	0.01779	0.00842 <u>0.00819</u>	0.34867 <u>0.34844</u>
4-6, 6-4	0.38888	0.02209	0.01058 <u>0.01030</u>	0.42155 <u>0.42127</u>
4A-4A	0.09094	0.00250	0.00124 <u>0.00121</u>	0.09468 <u>0.09465</u>
5-5	0.16446	0.00772	0.00355 <u>0.00345</u>	0.17573 <u>0.17563</u>
5-6, 6-5	0.23088	0.01202	0.00571 <u>0.00556</u>	0.24861 <u>0.24846</u>
6-6	0.11843	0.00446	0.00216 <u>0.00211</u>	0.12505 <u>0.12500</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.11843
Electric Power Unit Rate	0.00051 <u>0.00049</u>

Total Rate	0.11894 <u>0.11892</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	0.00165 <u>0.00162</u>

Total Rate	0.00611 <u>0.00608</u>

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.04900
Electric Power Unit Rate	0.00021 <u>0.00020</u>

Total Rate	0.04921 <u>0.04920</u>
Commodity Rate per dt	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	0.00165 <u>0.00162</u>

Total Rate	0.00611 <u>0.00608</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.00187</u>	<u>0.00458</u>	<u>0.00767</u>	<u>0.02150</u>	<u>0.02150</u>
Zone 2	-	-	<u>0.00271</u>	<u>0.00580</u>	<u>0.01963</u>	<u>0.01963</u>
Zone 3	-	-	-	<u>0.00309</u>	<u>0.01692</u>	<u>0.01692</u>
Zone 4	-	-	-	-	<u>0.01383</u>	<u>0.01383</u>
Zone 4A	<u>0.00327*</u>	<u>0.00327*</u>	<u>0.00327*</u>	<u>0.00327*</u>	-	-
Zone 4B	<u>0.00540**</u>	<u>0.00540**</u>	<u>0.00540**</u>	<u>0.00540**</u>	<u>0.00213</u>	-
	<u>0.00326*</u>	<u>0.00326*</u>	<u>0.00326*</u>	<u>0.00326*</u>	<u>0.01376</u>	<u>0.01376</u>
	<u>0.00538**</u>	<u>0.00538**</u>	<u>0.00538**</u>	<u>0.00538**</u>	<u>0.00212</u>	

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.02181</u>	<u>0.05085</u>	<u>0.09813</u>	<u>0.27107</u>	<u>0.27107</u>
Zone 2	-	-	<u>0.02904</u>	<u>0.07632</u>	<u>0.24926</u>	<u>0.24926</u>
Zone 3	-	-	-	<u>0.04728</u>	<u>0.22022</u>	<u>0.22022</u>
Zone 4	-	-	-	-	<u>0.17294</u>	<u>0.17294</u>
Zone 4A	<u>0.04251*</u>	<u>0.04251*</u>	<u>0.04251*</u>	<u>0.04251*</u>	-	-
Zone 4B	<u>0.06870**</u>	<u>0.06870**</u>	<u>0.06870**</u>	<u>0.06870**</u>	<u>0.02619</u>	-
	<u>0.02178</u>	<u>0.02178</u>	<u>0.02902</u>	<u>0.07626</u>	<u>0.24907</u>	<u>0.24907</u>
	<u>0.06865**</u>	<u>0.06865**</u>	<u>0.06865**</u>	<u>0.06865**</u>	<u>0.02617</u>	

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.35%	0.71%	2.38%	2.38%	2.38%
Zone 2	-	-	0.36%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.67%	1.67%	1.67%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01383 <u>0.01376</u>	0.02411 <u>0.02399</u>
Zone 5	-	-	0.01028 <u>0.01023</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.17294 <u>0.17281</u>	0.29650 <u>0.29627</u>
Zone 5	-	-	0.12356 <u>0.12346</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.27%	1.99%
Zone 5	-	-	0.72%
Zone 6	-	-	-

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	(\$)	(\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17439	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
Total Reservation Rate	0.17550 <u>0.17544</u>	0.00111 <u>0.00105</u>

Firm Transportation Service For Specified Delivery
 Points on the Georgia Extension

Base Rate	0.29435	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
Total Reservation Rate	0.29546 <u>0.29540</u>	0.00111 <u>0.00105</u>

Commodity Rate per dt - Zone 4

Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00376 <u>0.00369</u>	0.00376 <u>0.00369</u>
Total Commodity Rate (excluding ACA)	0.00392 <u>0.00385</u>	0.00392 <u>0.00385</u>

Notes:

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.11316	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Total Reservation Rate	0.11367 <u>0.11365</u>	0.00051 <u>0.00049</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Total Commodity Rate (excluding ACA)	0.00181 <u>0.00178</u>	0.00181 <u>0.00178</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	0.00144 <u>0.00136</u>	0.00144 <u>0.00136</u>
Total Reservation Rate	0.22821 <u>0.22813</u>	0.00144 <u>0.00136</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	0.00227 <u>0.00214</u>	0.00227 <u>0.00214</u>
Total Reservation Rate	0.22904 <u>0.22891</u>	0.00227 <u>0.00214</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
Total Reservation Rate	0.16614 <u>0.16608</u>	0.00111 <u>0.00105</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	0.00194 <u>0.00183</u>	0.00194 <u>0.00183</u>
Total Reservation Rate	0.16697 <u>0.16686</u>	0.00194 <u>0.00183</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.35402	0.00000
Electric Power Unit Rate	0.00111	0.00111
	<u>0.00105</u>	<u>0.00105</u>
Electric Power Unit Rate Surcharge	0.00000	0.00000
	<u>0.00835</u>	<u>0.00835</u>
	-----	-----
Total Reservation Rate	0.35513	0.00111
	<u>0.36342</u>	<u>0.00940</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	0.00376	0.00376
	<u>0.00369</u>	<u>0.00369</u>
Electric Power Unit Rate Surcharge	0.00000	0.00000
	<u>0.02210</u>	<u>0.02210</u>
	-----	-----
Total Commodity Rate (excluding ACA)	0.00394	0.00394
	<u>0.02597</u>	<u>0.02597</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Total Reservation Rate	0.38394 <u>0.38392</u>	0.00051 <u>0.00049</u>
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Total Commodity Rate (excluding ACA)	0.00181 <u>0.00178</u>	0.00181 <u>0.00178</u>

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01102 <u>0.01104</u>	0.01102 <u>0.01104</u>
Total Reservation Rate	0.97862	0.01153
	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01598 <u>0.01602</u>	0.01598 <u>0.01602</u>
Total Commodity Rate (excluding ACA)	0.01779 <u>0.01780</u>	0.01779 <u>0.01780</u>

Notes:

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be

- increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
 3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00144 <u>0.00136</u>	0.00144 <u>0.00136</u>
	-----	-----
Total Reservation Rate	0.24023 <u>0.24015</u>	0.00144 <u>0.00136</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00227 <u>0.00214</u>	0.00227 <u>0.00214</u>
	-----	-----
Total Reservation Rate	0.24106 <u>0.24093</u>	0.00227 <u>0.00214</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.23990 <u>0.23984</u>	0.00111 <u>0.00105</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00194 <u>0.00183</u>	0.00194 <u>0.00183</u>
	-----	-----
Total Reservation Rate	0.24073 <u>0.24062</u>	0.00194 <u>0.00183</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.38772	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
	-----	-----
Total Reservation Rate	0.38883 <u>0.38877</u>	0.00111 <u>0.00105</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.37229	0.00000
Electric Power Unit Rate	0.00051 <u>0.00049</u>	0.00051 <u>0.00049</u>
Total Reservation Rate	0.37280 <u>0.37278</u>	0.00051 <u>0.00049</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00165 <u>0.00162</u>	0.00165 <u>0.00162</u>
Total Commodity Rate (excluding ACA)	0.00181 <u>0.00178</u>	0.00181 <u>0.00178</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.26759	0.00000
Electric Power Unit Rate	0.00144 <u>0.00136</u>	0.00144 <u>0.00136</u>
Total Reservation Rate	0.26903 <u>0.26895</u>	0.00144 <u>0.00136</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.39465	0.00000
Electric Power Unit Rate	0.00227 <u>0.00214</u>	0.00227 <u>0.00214</u>
Total Reservation Rate	0.39692 <u>0.39679</u>	0.00227 <u>0.00214</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21485	0.00000
Electric Power Unit Rate	0.00111 <u>0.00105</u>	0.00111 <u>0.00105</u>
Total Reservation Rate	0.21596 <u>0.21590</u>	0.00111 <u>0.00105</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.34191	0.00000
Electric Power Unit Rate	0.00194 <u>0.00183</u>	0.00194 <u>0.00183</u>
Total Reservation Rate	0.34385 <u>0.34374</u>	0.00194 <u>0.00183</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

APPENDIX B

Transcontinental Gas Pipe Line Corporation
MDt-Mile Allocation of Transmission Electric Power Costs to Zones

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)
1	Estimated Transmission			
2	Electric Compressor Costs	1/ \$4,229,349	\$11,063,628	\$15,292,977
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2008	2/ 312,045	(41,360)	270,685
6	Total Costs	<u>\$4,541,394</u>	<u>\$11,022,268</u>	<u>\$15,563,662</u>
7	Allocation Factors (MDt-Miles)			
8	Zone 1	33,554,549	29,062,657	
9	Zone 2	60,466,341	56,413,297	
10	Zone 3	205,125,597	150,893,420	
11	Zone 4	784,794,326	534,913,470	
12	Zone 4A	17,317,409	2,580,205	
13	Zone 4B	10,027,486	3,463,911	
14	Zone 5	469,431,764	371,105,091	
15	Zone 6	<u>328,258,498</u>	<u>238,422,981</u>	
16	Total	1,908,975,970	1,386,855,032	
17	Mileage Costs Allocated to Zones			
18	Zone 1	\$79,825	\$230,980	\$310,805
19	Zone 2	143,848	448,354	592,202
20	Zone 3	487,987	1,199,251	1,687,238
21	Zone 4	1,867,001	4,251,316	6,118,317
22	Zone 4A	41,198	20,507	61,705
23	Zone 4B	23,855	27,530	51,385
24	Zone 5	1,116,763	2,949,421	4,066,184
25	Zone 6	<u>780,917</u>	<u>1,894,907</u>	<u>2,675,824</u>
26	Total	<u>\$4,541,394</u>	<u>\$11,022,266</u>	<u>\$15,563,660</u>

27 1/ Appendix C, Schedule 1, Columns E and F

28 2/ The sum of the principal amount of deferral (See Appendix D, Schedule 1) and total carrying charges as of 1/31/08 (See Appendix D,
29 Schedules 4 & 6).

Transcontinental Gas Pipe Line Corporation
Rate Design of Transmission Electric Power Zonal Rates

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)			
1	<u>Mileage Costs Allocated to Zones</u>						
2	Zone 1	\$79,825	\$230,980	\$310,805			
3	Zone 2	143,848	448,354	592,202			
4	Zone 3	487,987	1,199,251	1,687,238			
5	Zone 4	1,867,001	4,251,316	6,118,317			
6	Zone 4A	41,198	20,507	61,705			
7	Zone 4B	23,855	27,530	51,385			
8	Zone 5	1,116,763	2,949,421	4,066,184			
9	Zone 6	780,917	1,894,907	2,675,824			
10	Total	\$4,541,394	\$11,022,266	\$15,563,660			
11	<u>Traversing Volumetric Determinants</u>						
12	Zone 1	429,271,755	388,619,420				
13	Zone 2	725,302,815	623,184,924				
14	Zone 3	1,575,002,740	1,474,408,479				
15	Zone 4	1,774,083,960	1,151,726,593				
16	Zone 4A	140,977,965	22,379,056				
17	Zone 4B	133,934,560	47,170,171				
18	Zone 5	1,426,178,735	1,105,216,358				
19	Zone 6	1,609,923,385	1,170,036,932				
20	Total	7,814,675,915	5,982,741,933				
21		Demand	Commodity		60.00% L.F.		
22	<u>Additive Rate per Zone</u>	Rates	Rates	100.00% L.F.	FT-G Rate	Demand Rate	Commodity Rates
23	Zone 1	\$0.00019	\$0.00059	\$0.00078	\$0.00091	-	-
24	Zone 2	\$0.00020	\$0.00072	\$0.00092	\$0.00105	-	-
25	Zone 3	\$0.00031	\$0.00081	\$0.00112	\$0.00133	-	-
26	Zone 4	\$0.00105	\$0.00369	\$0.00474	\$0.00544	-	-
27	Zone 4A	\$0.00029	\$0.00092	\$0.00121	\$0.00140	-	-
28	Zone 4B	\$0.00018	\$0.00058	\$0.00076	\$0.00088	-	-
29	Zone 5	\$0.00078	\$0.00267	\$0.00345	\$0.00397	-	-
30	Zone 6	\$0.00049	\$0.00162	\$0.00211	\$0.00244	\$0.00020 1/	\$0.00162
31		Demand	Commodity				
32	<u>Test of Rates by Zone</u>	Revenue	Revenue	Total			
33	Zone 1	\$81,562	\$229,285	\$310,847			
34	Zone 2	145,061	448,693	593,754			
35	Zone 3	488,251	1,194,271	1,682,522			
36	Zone 4	1,862,788	4,249,871	6,112,659			
37	Zone 4A	40,884	20,589	61,473			
38	Zone 4B	24,108	27,359	51,467			
39	Zone 5	1,112,419	2,950,928	4,063,347			
40	Zone 6	788,862	1,895,460	2,684,322			
41	Total	\$4,543,935	\$11,016,456	\$15,560,391			
42	Over/(Under) Collection	\$2,541	(\$5,810)	(\$3,269)			
43	1/ Zone 6 Rate * 151/365						

Transcontinental Gas Pipe Line Corporation
Rate Design of Cherokee Electric Power Rates

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Estimated Transmission			
2	Electric Compressor Costs 1/	274,639	399,104	673,743
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2008	<u>(9,163)</u>	<u>(196,303)</u>	<u>(205,466)</u>
6	Total Costs	<u>265,476</u>	<u>202,801</u>	<u>468,277</u>
7	Billing Determinants - Dt	31,780,550	9,176,004	
8	Daily Rates	<u>0.00835</u>	<u>0.02210</u>	

9 1/ Appendix C, Schedule 1, Columns H and I.

10 2/ The sum of the principal amount of deferral (See Appendix D, Schedule 2) and total carrying charges as
11 of 1/31/08 (See Appendix D, Schedules 8 & 10).

Transcontinental Gas Pipe Line Corporation
Rate Design for Leidy to Long Island (Station 207) Electric Power Surcharge Rates

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Estimated Transmission Electric Compressor Costs	1/ 422,648	420,915	843,563
2	Deferral Balance including Carrying Charges as of January 31, 2008	2/ (1,703)	(3,452)	(5,155)
3	Total Station 207 Costs	<u>420,945</u>	<u>417,463</u>	<u>838,408</u>
4	Costs collected from System Zone 6 Electric Power Rate	3/ 17,885	38,329	56,214
5	Costs collected from Station 207 Surcharge (Line 3 - Line 4)	<u>403,060</u>	<u>379,134</u>	<u>782,194</u>
6	Billing Determinants - Dt	36,500,000	23,660,000	
7	Station 207 Surcharge	<u>0.01104</u>	<u>0.01602</u>	
8	1/ Appendix C, Schedule 1, Columns K and L			
9	2/ The sum of the principal amount of deferral (See Appendix D, Schedule 3) and total carrying charges as of 1/31/08 (See Appendix D,			
10	Schedules 12 & 14).			
11	3/ Costs collected from System Zone 6 Electric Power Rate			
12	Billing Determinants - Dt	36,500,000	23,660,000	
13	System Zone 6 Electric Power Rate (Appendix B, Schedule 2)	<u>\$0.00049</u>	<u>\$0.00162</u>	
14	Total Costs collected from System Zone 6 Electric Power Rate	<u>17,885</u>	<u>38,329</u>	

Transcontinental Gas Pipe Line Corporation
Derivation of the Transmission Electric Compressor Rates
For Rate Schedule GSS Excess Delivery Charge

Line No.	<u>Calculation of Excess Delivery from Buyer's Gas Storage Charge:</u>		<u>Rate</u>
	(A)		(B)
1	Electric Power Deliverability Charge	1/	\$0.00116
2	Electric Power Commodity Injection/Withdrawal Charge	2/	<u>\$0.00162</u>
3	Total Rate		<u><u>\$0.00278</u></u>
4	1/ Zone 6 Demand Rate for Zonal Transportation Component of Bundled Storages from Schedule 2 times 365 / 63 days.		
5	2/ Zone 6 Commodity Rate from Appendix B, Schedule 2.		

APPENDIX C

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Summary of Electric Power Cost Projections
For April 2008 Through March 2009

Line No.	Stations (A)	Fixed Costs (B)	Variable Costs (C)	Total (D)	System Transportation			Cherokee			Station 207		
					Fixed Costs (E)	Variable Costs (F)	Total Costs (G)	Fixed Costs (H)	Variable Costs (I)	Total Costs (J)	Fixed Costs (K)	Variable Costs (L)	Total Costs (M)
1	Station 35	341,335	1,729,195	2,070,530	341,335	1,729,195	2,070,530	0	0	0	0	0	0
2	Station 100	250,084	222,556	472,640	250,084	222,556	472,640	0	0	0	0	0	0
3	Station 110	3,292	142,719	146,011	3,292	142,719	146,011	0	0	0	0	0	0
4	Station 115	1,042,272	1,290,088	2,332,360	767,633	950,150	1,717,783	274,639 1/	339,938 1/	614,577	0	0	0
5	Station 120	19,250	3,082,141	3,101,391	19,250	3,082,141	3,101,391	0	0	0	0	0	0
6	Station 125	0	65,082	65,082	0	5,916	5,916	0 2/	59,166 2/	59,166	0	0	0
7	Station 130	0	4,503	4,503	0	4,503	4,503	0	0	0	0	0	0
8	Station 145	2,437,776	3,352,142	5,789,918	2,437,776	3,352,142	5,789,918	0	0	0	0	0	0
9	Station 150	1,870	2,102	3,972	1,870	2,102	3,972	0	0	0	0	0	0
10	Station 160	7,859	7,272	15,131	7,859	7,272	15,131	0	0	0	0	0	0
11	Station 205	397,017	1,555,401	1,952,418	397,017	1,555,401	1,952,418	0	0	0	0	0	0
12	Station 207	422,648	420,915	843,563	0	0	0	0	0	0	422,648	420,915	843,563
13	Station 505	3,233	9,531	12,764	3,233	9,531	12,764	0	0	0	0	0	0
14	Total	<u>4,926,636</u>	<u>11,883,647</u>	<u>16,810,283</u>	<u>4,229,349</u>	<u>11,063,628</u>	<u>15,292,977</u>	<u>274,639</u>	<u>399,104</u>	<u>673,743</u>	<u>422,648</u>	<u>420,915</u>	<u>843,563</u>

15 1/ Allocated based on Station 115 electric horsepower for Cherokee (15,000) to total Station 115 electric horsepower (56,925) or 26.35%.

16 2/ Allocated based on Station 125 electric horsepower for Cherokee (8,000) to total Station 125 electric horsepower (8,800) or 90.91%.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 35 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	15,630	32,365	47,995
2	May	12,827	9,788	22,615
3	June	0	0	0
4	July	42,651	410,813	453,464
5	August	18,985	233,240	252,225
6	September	20,869	274,844	295,713
7	October	19,554	105,015	124,569
8	November	152,473	173,984	326,457
9	December	36,632	389,628	426,260
10	January	17,272	70,120	87,392
11	February	4,013	6,146	10,159
12	March	429	23,252	23,681
13	Total	341,335	1,729,195	2,070,530

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 100 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	12,911	7,350	20,261
2	May	8,235	3,475	11,710
3	June	0	0	0
4	July	9,126	16,412	25,538
5	August	8,236	5,868	14,104
6	September	968	66,749	67,717
7	October	4,185	8,146	12,331
8	November	8,294	4,444	12,738
9	December	991	45,058	46,049
10	January	163,775	991	164,766
11	February	14,753	32,053	46,806
12	March	18,610	32,010	50,620
13	Total	<u>250,084</u>	<u>222,556</u>	<u>472,640</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 110 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month	Demand Charge	Commodity Charge	Total
	(A)	(B)	(C)	(D)
1	April	68	685	753
2	May	68	619	687
3	June	68	654	722
4	July	68	702	770
5	August	1,921	184	2,105
6	September	70	13,913	13,983
7	October	69	21,912	21,981
8	November	67	24,008	24,075
9	December	70	45,633	45,703
10	January	70	32,917	32,987
11	February	589	67	656
12	March	164	1,425	1,589
13	Total	<u>3,292</u>	<u>142,719</u>	<u>146,011</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 115 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	856	22,318	23,174
2	May	145,605	20,690	166,295
3	June	651	11,100	11,751
4	July	805	60,607	61,412
5	August	102,042	759	102,801
6	September	822	0	822
7	October	725	135,103	135,828
8	November	8,721	1,248	9,969
9	December	43,957	138,373	182,330
10	January	44,058	445,394	489,452
11	February	316,355	316,123	632,478
12	March	377,675	138,373	516,048
13	Total	1,042,272	1,290,088	2,332,360

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 120 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	1,921	186,764	188,685
2	May	2,338	341,692	344,030
3	June	930	86,645	87,575
4	July	1,136	445,910	447,046
5	August	930	58,145	59,075
6	September	1,330	129,556	130,886
7	October	1,083	129,556	130,639
8	November	930	117,584	118,514
9	December	2,285	588,171	590,456
10	January	2,342	377,550	379,892
11	February	2,176	359,597	361,773
12	March	1,849	260,971	262,820
13	Total	19,250	3,082,141	3,101,391

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 125 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	2,881	2,881
2	May	0	0	0
3	June	0	0	0
4	July	0	0	0
5	August	0	0	0
6	September	0	0	0
7	October	0	0	0
8	November	0	2,881	2,881
9	December	0	3,248	3,248
10	January	0	13,812	13,812
11	February	0	21,114	21,114
12	March	0	21,146	21,146
13	Total	0	65,082	65,082

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 130 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	378	378
2	May	0	279	279
3	June	0	312	312
4	July	0	769	769
5	August	0	457	457
6	September	0	367	367
7	October	0	214	214
8	November	0	290	290
9	December	0	356	356
10	January	0	497	497
11	February	0	344	344
12	March	0	240	240
		<hr/>	<hr/>	<hr/>
13	Total	<u>0</u>	<u>4,503</u>	<u>4,503</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 145 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	167,730	208,649	376,379
2	May	115,439	84,671	200,110
3	June	115,436	218,439	333,875
4	July	220,812	285,552	506,364
5	August	220,812	397,001	617,813
6	September	169,543	747,030	916,573
7	October	169,549	100,141	269,690
8	November	121,827	64,740	186,567
9	December	127,127	378,333	505,460
10	January	167,265	378,333	545,598
11	February	398,550	378,333	776,883
12	March	443,686	110,920	554,606
13	Total	2,437,776	3,352,142	5,789,918

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 150 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	723	875	1,598
2	May	0	0	0
3	June	0	0	0
4	July	0	418	418
5	August	0	0	0
6	September	532	0	532
7	October	0	180	180
8	November	291	0	291
9	December	324	0	324
10	January	0	321	321
11	February	0	138	138
12	March	0	170	170
13	Total	1,870	2,102	3,972

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 160 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	0	0
2	May	728	1,154	1,882
3	June	0	0	0
4	July	1,414	1,178	2,592
5	August	532	759	1,291
6	September	710	488	1,198
7	October	564	324	888
8	November	208	431	639
9	December	431	251	682
10	January	431	251	682
11	February	1,166	1,218	2,384
12	March	1,675	1,218	2,893
13	Total	7,859	7,272	15,131

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 205 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	24,959	78,687	103,646
2	May	24,959	69,872	94,831
3	June	24,959	33,845	58,804
4	July	61,157	170,382	231,539
5	August	62,098	92,474	154,572
6	September	33,296	424,550	457,846
7	October	60,257	46,998	107,255
8	November	24,637	46,998	71,635
9	December	24,637	121,686	146,323
10	January	24,636	411,249	435,885
11	February	15,656	12,539	28,195
12	March	15,766	46,121	61,887
13	Total	397,017	1,555,401	1,952,418

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 207 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	19,411	3,138	22,549
2	May	19,465	3,242	22,707
3	June	25,873	30,867	56,740
4	July	34,490	63,792	98,282
5	August	34,490	63,792	98,282
6	September	33,952	61,734	95,686
7	October	19,465	3,826	23,291
8	November	19,411	3,703	23,114
9	December	60,583	57,397	117,980
10	January	67,598	62,268	129,866
11	February	66,776	60,671	127,447
12	March	21,134	6,485	27,619
13	Total	422,648	420,915	843,563

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 505 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	0	0
2	May	0	0	0
3	June	0	0	0
4	July	690	0	690
5	August	382	0	382
6	September	0	0	0
7	October	67	0	67
8	November	36	0	36
9	December	0	0	0
10	January	0	0	0
11	February	972	4,829	5,801
12	March	1,086	4,702	5,788
13	Total	3,233	9,531	12,764

APPENDIX D

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of Deferral Account for
Transmission Electric Compressor Cost
Principal Only

Line No.	Particulars (A)	Balance At 1/31/2007 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2008 (O)	
1	Demand															
2	Expense															
3	Station 35		17,659.53	15,998.21	15,630.39	12,826.76	0.00	42,650.72	18,984.53	20,889.03	19,553.69	0.00	36,632.35	17,271.60		
4	Station 100		957.10	980.38	7,349.69	8,235.34	0.00	10,411.90	8,236.12	967.83	8,146.10	8,294.26	991.02	991.02		
5	Station 110		67.93	67.65	67.90	67.72	67.72	67.75	1,920.63	69.61	69.07	67.05	70.17	70.15		
6	Station 115	2/	47,797.71	67,621.85	856.00	793.30	650.77	804.70	550.67	605.26	533.87	475.09	32,374.45	32,448.63		
7	Station 120		2,128.55	2,269.41	1,920.58	2,338.44	930.42	1,136.41	929.85	1,330.04	1,082.74	929.75	2,284.70	2,342.48		
8	Station 145		167,730.70	167,635.98	167,730.10	115,439.32	115,435.80	220,812.34	220,812.13	189,543.47	169,549.08	121,827.07	127,126.78	167,264.80		
9	Station 150		0.00	0.00	723.47	(723.47)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10	Station 160		1,217.53	430.61	0.00	1,154.08	0.00	1,414.00	759.10	709.87	564.19	430.61	0.00	430.61		
11	Station 205		24,989.16	24,974.69	24,958.80	24,958.80	24,958.80	61,156.85	62,097.68	33,296.29	60,257.17	24,636.51	24,636.50	24,636.48		
12	Station 505		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13			262,548.21	279,978.78	219,236.93	166,090.29	142,043.51	344,454.68	314,290.71	227,391.40	259,755.91	156,660.34	224,115.97	245,455.57		
14	Recovery		174,986.08	192,362.93	248,907.73	256,090.42	246,237.84	256,368.00	250,948.74	242,565.54	248,783.38	251,434.32	263,938.76	263,527.05		
15	(Over)/Under															
16	Recovered		464,729.31	87,562.13	87,615.85	(29,670.80)	(91,000.13)	(104,194.33)	88,096.68	63,341.97	(15,174.14)	10,972.53	(94,773.98)	(39,822.79)	(18,071.48)	409,610.82
17	Commodity															
18	Expense															
19	Station 35		74,317.71	43,946.61	11,668.36	8,944.07	0.00	390,085.09	219,340.24	272,739.34	102,859.70	0.00	332,057.08	63,482.27		
20	Station 100		31,386.04	105,430.03	12,910.89	3,474.84	0.00	9,125.90	5,868.05	66,749.02	4,165.21	4,443.55	45,058.09	163,774.53		
21	Station 110		885.23	584.58	885.02	619.38	653.80	702.19	184.49	13,913.34	21,911.97	24,007.86	45,632.79	32,916.74		
22	Station 115	2/	454,455.58	1,108,483.65	11,788.34	145,604.55	6,839.55	54,072.35	75,154.01	111,199.99	2,916.30	6,422.88	78,677.05	303,288.56		
23	Station 120		263,541.49	524,580.35	176,688.65	135,372.36	63,784.40	85,062.67	48,644.55	32,168.50	56,631.44	40,530.92	196,200.75	377,715.85		
24	Station 125	3/	32,564.76	55,988.39	6,181.20	3,006.05	0.00	2,047.82	85.71	119.44	80.60	80.23	207.45	1,257.42		
25	Station 130		395.59	0.00	378.27	279.47	312.41	768.52	456.50	367.29	213.61	290.45	356.31	496.92		
26	Station 145		236,628.67	406,339.00	238,443.95	83,297.57	194,551.13	279,616.48	305,397.86	204,950.53	45,896.42	62,447.81	352,244.74	471,487.08		
27	Station 150		489.74	471.73	874.67	(318.47)	0.00	418.05	0.00	531.52	180.09	290.85	324.42	320.96		
28	Station 160		549.40	424.19	0.00	727.55	0.00	1,178.19	531.57	487.68	323.96	208.45	0.00	250.99		
29	Station 205		39,785.80	121,717.64	127,189.76	49,932.56	19,870.62	21,751.43	11,365.22	15,898.97	17,262.46	13,749.36	11,821.15	219,443.36		
30	Station 505		0.00	0.00	0.00	0.00	0.00	690.19	382.21	0.34	67.28	36.43	0.00	0.00		
			1,134,800.01	2,367,966.17	586,809.21	430,939.63	286,011.91	845,518.88	665,410.40	719,125.95	252,529.05	152,508.57	1,062,689.83	1,634,434.68		
31	Recovery		262,422.76	237,528.22	651,785.32	606,689.54	627,722.50	652,496.46	610,361.30	556,636.61	571,500.65	610,707.02	610,745.99	639,738.94		
32	(Over)/Under															
33	Recovered		(2,958,805.65)	872,377.25	2,130,437.95	(64,976.11)	(175,749.61)	(341,710.59)	193,022.42	55,049.10	162,489.34	(318,971.60)	(458,198.45)	451,923.84	994,695.74	541,583.64
34	(Over)/Under															
35	Recovered		(2,494,076.34) 1/	959,939.38	2,218,053.80	(94,646.91)	(266,749.74)	(445,904.92)	281,119.10	118,391.08	147,315.20	(307,999.07)	(552,972.42)	412,101.05	976,624.26	951,194.46

36 1/ See Transco's March 1, 2007 filing in Docket No. RP07-338-000, Appendix D, Schedule 1.
37 2/ Effective August 1, 2007, 26.35% of Station 115 total cost has been allocated to the Cherokee Expansion Project.
38 3/ Effective August 1, 2007, 90.91% of Station 125 total cost has been allocated to the Cherokee Expansion Project.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of Deferral Account for
Transmission Electric Compressor Cost - Cherokee
Principal Only

Line No.	Particulars (A)	Balance At 1/31/2007 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2008 (O)
1	Demand														
2	Station 115 - Expense 1/		0.00	0.00	0.00	0.00	0.00	0.00	197.02	216.54	191.01	169.98	11,582.71	11,609.25	
3	Station 125 - Expense 2/		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			0.00	0.00	0.00	0.00	0.00	0.00	197.02	216.54	191.01	169.98	11,582.71	11,609.25	
4	Recovery								5,533.19	5,354.70	5,533.19	5,354.70	5,533.19	5,533.19	
5	(Over)/Under														
6	Recovered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(5,336.17)	(5,138.16)	(5,342.18)	(5,184.72)	6,049.52	6,076.06	(8,875.65)
7	Commodity														
8	Station 115 - Expense 1/		0.00	0.00	0.00	0.00	0.00	0.00	26,888.09	39,784.38	1,043.38	2,297.93	28,148.54	108,508.53	
9	Station 125 - Expense 2/		0.00	0.00	0.00	0.00	0.00	0.00	857.16	1,194.48	806.10	802.42	2,974.87	12,575.81	
			0.00	0.00	0.00	0.00	0.00	0.00	27,745.26	40,978.87	1,849.47	3,100.35	31,123.41	121,084.14	
10	Recovery								84,540.43	14,794.99	10,159.30	36,741.97	128,715.94	145,684.69	
11	(Over)/Under														
12	Recovered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(59,795.17)	26,183.88	(8,309.83)	(33,641.62)	(97,592.53)	(24,800.55)	(194,755.63)

13 1/ Effective August 1, 2007, 26.35% of Station 115 total cost has been allocated to the Cherokee Expansion Project.

14 2/ Effective August 1, 2007, 90.91% of Station 125 total cost has been allocated to the Cherokee Expansion Project.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Calculation of Deferral Account for
 Transmission Electric Compressor Cost - Station 207
 Principal Only

Line No	Particulars (A)	Balance At 1/31/2007 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2008 (O)
1	Demand														
2	Station 207 - Expense		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Station 207 - Recovery		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	646.00	1,054.00	
4	Total Station 207 (Over)/Under														
5	Recovered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(646.00)	(1,054.00)	(1,700.00)
6	Commodity														
7	Station 207 - Expense		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Station 207 - Recovery		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,141.36	2,305.15	
9	Total Station 207 (Over)/Under														
10	Recovered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,141.36)	(2,305.15)	(3,446.51)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2007 Balance	0.0070		122,026.41	854.18	(118,360.99)
2	Deferral:					
3	Amount 1/		145,534.12			
4	Deferred Taxes 2/		<u>(55,993.52)</u>	89,540.60		
5	February-2007	0.0063		211,567.01	1,332.87	(117,028.12)
6	Deferral:					
7	Amount 1/		87,562.13			
8	Deferred Taxes 2/		<u>(34,002.34)</u>	53,559.79		
9	March-2007	0.0070		265,126.80	1,855.89	(115,172.23)
10	Deferral:					
11	Amount 1/		87,615.85			
12	Deferred Taxes 2/		<u>(34,222.93)</u>	57,435.86 3/		
13	April-2007	0.0068		322,562.66	2,193.43	(112,978.80)
14	Deferral:					
15	Amount 1/		(29,670.80)			
16	Deferred Taxes 2/		<u>10,510.09</u>	(19,160.71)		
17	May-2007	0.0070		303,401.95	2,123.81	(110,854.99)
18	Deferral:					
19	Amount 1/		(91,000.13)			
20	Deferred Taxes 2/		<u>33,995.21</u>	(57,004.92)		
21	June-2007	0.0068		246,397.03	1,675.50	(109,179.49)
22	Deferral:					
23	Amount 1/		(104,194.33)			
24	Deferred Taxes 2/		<u>39,213.45</u>	(58,988.14) 3/		
25	July-2007	0.0070		187,408.89	1,311.86	(107,867.63)
26	Deferral:					
27	Amount 1/		88,096.68			
28	Deferred Taxes 2/		<u>(34,198.76)</u>	53,897.92		
29	August-2007	0.0070		241,306.81	1,689.15	(106,178.48)
30	Deferral:					
31	Amount 1/		63,341.97			
32	Deferred Taxes 2/		<u>(24,874.40)</u>	38,467.57		
33	September-2007	0.0068		279,774.38	1,902.47	(104,276.01)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		(15,174.14)			
36	Deferred Taxes 2/		<u>5,076.42</u>	(5,194.24) 3/		
37	October-2007	0.0070		274,580.14	1,922.06	(102,353.95)
38	Deferral:					
39	Amount 1/		10,972.53			
40	Deferred Taxes 2/		<u>(4,932.18)</u>	6,040.35		
41	November-2007	0.0068		280,620.49	1,908.22	(100,445.73)
42	Deferral:					
43	Amount 1/		(94,773.98)			
44	Deferred Taxes 2/		<u>35,521.14</u>	(59,252.84)		
45	December-2007	0.0070		221,367.66	1,549.57	(98,896.16)
46	Deferral:					
47	Amount 1/		(39,822.79)			
48	Deferred Taxes 2/		<u>14,639.51</u>	(19,803.43) 3/		
49	January-2008	0.0066		201,564.23	1,330.32	(97,565.84)

50 1/ See Appendix D, Schedule 1.

51 2/ See Appendix D, Schedule 5, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Demand	50,936.94	7,276.71	(2,546.85)	298.96	42.71	(14.95)	55,993.52
3	February-2007							
4	Transmission Electric Compressor Cost - Demand	30,846.75	4,378.11	(1,532.34)	466.50	66.64	(23.32)	34,002.34
5	March-2007							
6	Transmission Electric Compressor Cost - Demand	30,665.55	4,380.79	(1,533.28)	649.56	92.79	(32.48)	34,222.93
7	April-2007							
8	Transmission Electric Compressor Cost - Demand	(10,384.78)	(1,483.54)	519.24	767.70	109.67	(38.38)	(10,510.09)
9	May-2007							
10	Transmission Electric Compressor Cost - Demand	(31,850.05)	(4,550.01)	1,592.50	743.33	106.19	(37.17)	(33,995.21)
11	June-2007							
12	Transmission Electric Compressor Cost - Demand	(36,468.02)	(5,209.72)	1,823.40	586.43	83.78	(29.32)	(39,213.45)
13	July-2007							
14	Transmission Electric Compressor Cost - Demand	30,833.84	4,404.83	(1,541.69)	459.15	65.59	(22.96)	34,198.76
15	August-2007							
16	Transmission Electric Compressor Cost - Demand	22,169.69	3,167.10	(1,108.49)	591.20	84.46	(29.56)	24,874.40
17	September-2007							
18	Transmission Electric Compressor Cost - Demand	(5,310.95)	(758.71)	265.55	665.86	95.12	(33.29)	(5,076.42)
19	October-2007							
20	Transmission Electric Compressor Cost - Demand	3,840.39	548.63	(192.02)	672.72	96.10	(33.64)	4,932.18
21	November-2007							
22	Transmission Electric Compressor Cost - Demand	(33,170.89)	(4,738.70)	1,658.55	667.88	95.41	(33.39)	(35,521.14)
23	December-2007							
24	Transmission Electric Compressor Cost - Demand	(13,937.98)	(1,991.14)	696.90	542.35	77.48	(27.12)	(14,639.51)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2006 Balance	0.0070		(2,464,144.62)	(17,249.01)	(519,034.21)
2	Deferral:					
3	Amount 1/		492,625.70			
4	Deferred Taxes 2/		<u>(181,831.60)</u>	310,794.10		
5	February-2007	0.0063		(2,153,350.52)	(13,566.11)	(532,600.32)
6	Deferral:					
7	Amount 1/		872,377.25			
8	Deferred Taxes 2/		<u>(328,495.26)</u>	543,881.99		
9	March-2007	0.0070		(1,609,468.53)	(11,266.28)	(543,866.60)
10	Deferral:					
11	Amount 1/		2,130,437.95			
12	Deferred Taxes 2/		<u>(810,583.16)</u>	1,277,773.39 3/		
13	April-2007	0.0068		(331,695.14)	(2,255.53)	(546,122.13)
14	Deferral:					
15	Amount 1/		(64,976.11)			
16	Deferred Taxes 2/		<u>25,716.12</u>	(39,259.99)		
17	May-2007	0.0070		(370,955.13)	(2,596.69)	(548,718.82)
18	Deferral:					
19	Amount 1/		(175,749.61)			
20	Deferred Taxes 2/		<u>68,217.45</u>	(107,532.16)		
21	June-2007	0.0068		(478,487.28)	(3,253.71)	(551,972.53)
22	Deferral:					
23	Amount 1/		(341,710.59)			
24	Deferred Taxes 2/		<u>131,948.85</u>	(217,867.67) 3/		
25	July-2007	0.0070		(696,354.95)	(4,874.48)	(556,847.01)
26	Deferral:					
27	Amount 1/		193,022.42			
28	Deferred Taxes 2/		<u>(71,966.59)</u>	121,055.83		
29	August-2007	0.0070		(575,299.12)	(4,027.09)	(560,874.10)
30	Deferral:					
31	Amount 1/		55,049.10			
32	Deferred Taxes 2/		<u>(19,515.93)</u>	35,533.17		
33	September-2007	0.0068		(539,765.95)	(3,670.41)	(564,544.51)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		162,489.34			
36	Deferred Taxes 2/		<u>(60,748.25)</u>	89,169.11 3/		
37	October-2007	0.0070		(450,596.83)	(3,154.18)	(567,698.69)
38	Deferral:					
39	Amount 1/		(318,971.60)			
40	Deferred Taxes 2/		<u>123,213.11</u>	(195,758.49)		
41	November-2007	0.0068		(646,355.33)	(4,395.22)	(572,093.91)
42	Deferral:					
43	Amount 1/		(458,198.45)			
44	Deferred Taxes 2/		<u>176,942.08</u>	(281,256.37)		
45	December-2007	0.0070		(927,611.69)	(6,493.28)	(578,587.19)
46	Deferral:					
47	Amount 1/		451,923.84			
48	Deferred Taxes 2/		<u>(170,377.18)</u>	267,503.98 3/		
49	January-2008	0.0066		(660,107.71)	(4,356.71)	(582,943.90)

50 1/ See Appendix D, Schedule 1.

51 2/ See Appendix D, Schedule 7, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Commodity	172,419.00	24,631.29	(8,620.95)	(6,037.15)	(862.45)	301.86	181,831.60
3	February-2007							
4	Transmission Electric Compressor Cost - Commodity	305,332.04	43,618.86	(15,266.60)	(4,748.14)	(678.31)	237.41	328,495.26
5	March-2007							
6	Transmission Electric Compressor Cost - Commodity	745,653.28	106,521.90	(37,282.67)	(3,943.20)	(563.31)	197.16	810,583.16
7	April-2007							
8	Transmission Electric Compressor Cost - Commodity	(22,741.64)	(3,248.81)	1,137.08	(789.44)	(112.78)	39.47	(25,716.12)
9	May-2007							
10	Transmission Electric Compressor Cost - Commodity	(61,512.36)	(8,787.48)	3,075.62	(908.84)	(129.83)	45.44	(68,217.45)
11	June-2007							
12	Transmission Electric Compressor Cost - Commodity	(119,598.71)	(17,085.53)	5,979.94	(1,138.80)	(162.69)	56.94	(131,948.85)
13	July-2007							
14	Transmission Electric Compressor Cost - Commodity	67,557.85	9,651.12	(3,377.89)	(1,706.07)	(243.72)	85.30	71,966.59
15	August-2007							
16	Transmission Electric Compressor Cost - Commodity	19,267.19	2,752.46	(963.36)	(1,409.48)	(201.35)	70.47	19,515.93
17	September-2007							
18	Transmission Electric Compressor Cost - Commodity	56,871.27	8,124.47	(2,843.56)	(1,284.64)	(183.52)	64.23	60,748.25
19	October-2007							
20	Transmission Electric Compressor Cost - Commodity	(111,640.06)	(15,948.58)	5,582.00	(1,103.96)	(157.71)	55.20	(123,213.11)
21	November-2007							
22	Transmission Electric Compressor Cost - Commodity	(160,369.46)	(22,909.92)	8,018.47	(1,538.33)	(219.76)	76.92	(176,942.08)
23	December-2007							
24	Transmission Electric Compressor Cost - Commodity	158,173.34	22,596.19	(7,908.67)	(2,272.65)	(324.66)	113.63	170,377.18

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2007 Balance	0.0070		0.00	0.00	0.00
2	Deferral:					
3	Amount 1/		0.00			
4	Deferred Taxes 2/		<u>0.00</u>	0.00		
5	February-2007	0.0063		0.00	0.00	0.00
6	Deferral:					
7	Amount 1/		0.00			
8	Deferred Taxes 2/		<u>0.00</u>	0.00		
9	March-2007	0.0070		0.00	0.00	0.00
10	Deferral:					
11	Amount 1/		0.00			
12	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
13	April-2007	0.0068		0.00	0.00	0.00
14	Deferral:					
15	Amount 1/		0.00			
16	Deferred Taxes 2/		<u>0.00</u>	0.00		
17	May-2007	0.0070		0.00	0.00	0.00
18	Deferral:					
19	Amount 1/		0.00			
20	Deferred Taxes 2/		<u>0.00</u>	0.00		
21	June-2007	0.0068		0.00	0.00	0.00
22	Deferral:					
23	Amount 1/		0.00			
24	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
25	July-2007	0.0070		0.00	0.00	0.00
26	Deferral:					
27	Amount 1/		0.00			
28	Deferred Taxes 2/		<u>0.00</u>	0.00		
29	August-2007	0.0070		0.00	0.00	0.00
30	Deferral:					
31	Amount 1/		(5,336.17)			
32	Deferred Taxes 2/		<u>2,041.09</u>	(3,295.08)		
33	September-2007	0.0068		(3,295.08)	(22.41)	(22.41)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		(5,138.16)			
36	Deferred Taxes 2/		<u>1,973.91</u>	(3,186.66) 3/		
37	October-2007	0.0070		(6,481.74)	(45.37)	(67.78)
38	Deferral:					
39	Amount 1/		(5,342.18)			
40	Deferred Taxes 2/		<u>2,060.74</u>	(3,281.44)		
41	November-2007	0.0068		(9,763.18)	(66.39)	(134.17)
42	Deferral:					
43	Amount 1/		(5,184.72)			
44	Deferred Taxes 2/		<u>2,008.56</u>	(3,176.16)		
45	December-2007	0.0070		(12,939.35)	(90.58)	(224.75)
46	Deferral:					
47	Amount 1/		6,049.52			
48	Deferred Taxes 2/		<u>(2,279.30)</u>	3,567.88 3/		
49	January-2008	0.0066		(9,371.47)	(61.85)	(286.60)

50 1/ See Appendix D, Schedule 2.

51 2/ See Appendix D, Schedule 9, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost Cherokee - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	February-2007							
4	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	March-2007							
6	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	April-2007							
8	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	May-2007							
10	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	June-2007							
12	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	July-2007							
14	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	August-2007							
16	Transmission Electric Compressor Cost - Demand	(1,867.66)	(266.81)	93.38	0.00	0.00	0.00	(2,041.09)
17	September-2007							
18	Transmission Electric Compressor Cost - Demand	(1,798.35)	(256.91)	89.92	(7.84)	(1.12)	0.39	(1,973.91)
19	October-2007							
20	Transmission Electric Compressor Cost - Demand	(1,869.76)	(267.11)	93.49	(15.88)	(2.27)	0.79	(2,060.74)
21	November-2007							
22	Transmission Electric Compressor Cost - Demand	(1,814.65)	(259.24)	90.73	(23.24)	(3.32)	1.16	(2,008.56)
23	December-2007							
24	Transmission Electric Compressor Cost - Demand	2,117.33	302.48	(105.87)	(31.70)	(4.53)	1.59	2,279.30

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2006 Balance	0.0070		0.00	0.00	0.00
2	Deferral:					
3	Amount 1/		0.00			
4	Deferred Taxes 2/		<u>0.00</u>	0.00		
5	February-2007	0.0063		0.00	0.00	0.00
6	Deferral:					
7	Amount 1/		0.00			
8	Deferred Taxes 2/		<u>0.00</u>	0.00		
9	March-2007	0.0070		0.00	0.00	0.00
10	Deferral:					
11	Amount 1/		0.00			
12	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
13	April-2007	0.0068		0.00	0.00	0.00
14	Deferral:					
15	Amount 1/		0.00			
16	Deferred Taxes 2/		<u>0.00</u>	0.00		
17	May-2007	0.0070		0.00	0.00	0.00
18	Deferral:					
19	Amount 1/		0.00			
20	Deferred Taxes 2/		<u>0.00</u>	0.00		
21	June-2007	0.0068		0.00	0.00	0.00
22	Deferral:					
23	Amount 1/		0.00			
24	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
25	July-2007	0.0070		0.00	0.00	0.00
26	Deferral:					
27	Amount 1/		0.00			
28	Deferred Taxes 2/		<u>0.00</u>	0.00		
29	August-2007	0.0070		0.00	0.00	0.00
30	Deferral:					
31	Amount 1/		(56,795.17)			
32	Deferred Taxes 2/		<u>21,724.15</u>	(35,071.02)		
33	September-2007	0.0068		(35,071.02)	(238.48)	(238.48)
34	Deferral:					
35	Amount 1/		26,183.88			
36	Deferred Taxes 2/		<u>(9,924.11)</u>	16,021.29 3/		

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
37	October-2007	0.0070		(19,049.74)	(133.35)	(371.83)
38	Deferral:					
39	Amount 1/		(8,309.83)			
40	Deferred Taxes 2/		<u>3,229.52</u>	(5,080.31)		
41	November-2007	0.0068		(24,130.04)	(164.08)	(535.91)
42	Deferral:					
43	Amount 1/		(33,641.62)			
44	Deferred Taxes 2/		<u>12,930.68</u>	(20,710.94)		
45	December-2007	0.0070		(44,840.99)	(313.89)	(849.80)
46	Deferral:					
47	Amount 1/		(97,592.53)			
48	Deferred Taxes 2/		<u>37,449.21</u>	(60,754.64) 3/		
49	January-2008	0.0066		(105,595.63)	(696.93)	(1,546.73)

50 1/ See Appendix D, Schedule 2.

51 2/ See Appendix D, Schedule 11, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost Cherokee - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	February-2007							
4	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	March-2007							
6	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	April-2007							
8	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	May-2007							
10	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	June-2007							
12	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	July-2007							
14	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	August-2007							
16	Transmission Electric Compressor Cost - Commodity	(19,878.31)	(2,839.76)	993.92	0.00	0.00	0.00	(21,724.15)
17	September-2007							
18	Transmission Electric Compressor Cost - Commodity	9,164.36	1,309.19	(458.22)	(83.47)	(11.92)	4.17	9,924.11
19	October-2007							
20	Transmission Electric Compressor Cost - Commodity	(2,908.44)	(415.49)	145.42	(46.67)	(6.67)	2.33	(3,229.52)
21	November-2007							
22	Transmission Electric Compressor Cost - Commodity	(11,774.57)	(1,682.08)	588.73	(57.43)	(8.20)	2.87	(12,930.68)
23	December-2007							
24	Transmission Electric Compressor Cost - Commodity	(34,157.39)	(4,879.63)	1,707.87	(109.86)	(15.69)	5.49	(37,449.21)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2007 Balance	0.0070		0.00	0.00	0.00
2	Deferral:					
3	Amount 1/		0.00			
4	Deferred Taxes 2/		<u>0.00</u>	0.00		
5	February-2007	0.0063		0.00	0.00	0.00
6	Deferral:					
7	Amount 1/		0.00			
8	Deferred Taxes 2/		<u>0.00</u>	0.00		
9	March-2007	0.0070		0.00	0.00	0.00
10	Deferral:					
11	Amount 1/		0.00			
12	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
13	April-2007	0.0068		0.00	0.00	0.00
14	Deferral:					
15	Amount 1/		0.00			
16	Deferred Taxes 2/		<u>0.00</u>	0.00		
17	May-2007	0.0070		0.00	0.00	0.00
18	Deferral:					
19	Amount 1/		0.00			
20	Deferred Taxes 2/		<u>0.00</u>	0.00		
21	June-2007	0.0068		0.00	0.00	0.00
22	Deferral:					
23	Amount 1/		0.00			
24	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
25	July-2007	0.0070		0.00	0.00	0.00
26	Deferral:					
27	Amount 1/		0.00			
28	Deferred Taxes 2/		<u>0.00</u>	0.00		
29	August-2007	0.0070		0.00	0.00	0.00
30	Deferral:					
31	Amount 1/		0.00			
32	Deferred Taxes 2/		<u>0.00</u>	0.00		
33	September-2007	0.0068		0.00	0.00	0.00

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		0.00			
36	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
37	October-2007	0.0070		0.00	0.00	0.00
38	Deferral:					
39	Amount 1/		0.00			
40	Deferred Taxes 2/		<u>0.00</u>	0.00		
41	November-2007	0.0068		0.00	0.00	0.00
42	Deferral:					
43	Amount 1/		0.00			
44	Deferred Taxes 2/		<u>0.00</u>	0.00		
45	December-2007	0.0070		0.00	0.00	0.00
46	Deferral:					
47	Amount 1/		(646.00)			
48	Deferred Taxes 2/		<u>247.09</u>	(398.91) 3/		
49	January-2008	0.0066		(398.91)	(2.63)	(2.63)

50 1/ See Appendix D, Schedule 3.

51 2/ See Appendix D, Schedule 13, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	February-2007							
4	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	March-2007							
6	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	April-2007							
8	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	May-2007							
10	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	June-2007							
12	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	July-2007							
14	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	August-2007							
16	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	September-2007							
18	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	October-2007							
20	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	November-2007							
22	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	December-2007							
24	Transmission Electric Compressor Cost - Demand	(226.10)	(32.30)	11.31	0.00	0.00	0.00	(247.09)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
 Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2006 Balance	0.0070		0.00	0.00	0.00
2	Deferral:					
3	Amount 1/		0.00			
4	Deferred Taxes 2/		<u>0.00</u>	0.00		
5	February-2007	0.0063		0.00	0.00	0.00
6	Deferral:					
7	Amount 1/		0.00			
8	Deferred Taxes 2/		<u>0.00</u>	0.00		
9	March-2007	0.0070		0.00	0.00	0.00
10	Deferral:					
11	Amount 1/		0.00			
12	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
13	April-2007	0.0068		0.00	0.00	0.00
14	Deferral:					
15	Amount 1/		0.00			
16	Deferred Taxes 2/		<u>0.00</u>	0.00		
17	May-2007	0.0070		0.00	0.00	0.00
18	Deferral:					
19	Amount 1/		0.00			
20	Deferred Taxes 2/		<u>0.00</u>	0.00		
21	June-2007	0.0068		0.00	0.00	0.00
22	Deferral:					
23	Amount 1/		0.00			
24	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
25	July-2007	0.0070		0.00	0.00	0.00
26	Deferral:					
27	Amount 1/		0.00			
28	Deferred Taxes 2/		<u>0.00</u>	0.00		
29	August-2007	0.0070		0.00	0.00	0.00
30	Deferral:					
31	Amount 1/		0.00			
32	Deferred Taxes 2/		<u>0.00</u>	0.00		
33	September-2007	0.0068		0.00	0.00	0.00

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
 Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		0.00			
36	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
37	October-2007	0.0070		0.00	0.00	0.00
38	Deferral:					
39	Amount 1/		0.00			
40	Deferred Taxes 2/		<u>0.00</u>	0.00		
41	November-2007	0.0068		0.00	0.00	0.00
42	Deferral:					
43	Amount 1/		0.00			
44	Deferred Taxes 2/		<u>0.00</u>	0.00		
45	December-2007	0.0070		0.00	0.00	0.00
46	Deferral:					
47	Amount 1/		(1,141.36)			
48	Deferred Taxes 2/		<u>436.58</u>	(704.78) 3/		
49	January-2008	0.0066		(704.78)	(4.65)	(4.65)

50 1/ See Appendix D, Schedule 3.

51 2/ See Appendix D, Schedule 15, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	February-2007							
4	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	March-2007							
6	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	April-2007							
8	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	May-2007							
10	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	June-2007							
12	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	July-2007							
14	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	August-2007							
16	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	September-2007							
18	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	October-2007							
20	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	November-2007							
22	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	December-2007							
24	Transmission Electric Compressor Cost - Commodity	(399.48)	(57.07)	19.97	0.00	0.00	0.00	(436.58)