



**Transcontinental Gas Pipe Line
Corporation**
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-3380

May 18, 2006

Federal Energy Regulatory Commission
Attn. Ms. Magalie R. Salas, Secretary
888 First Street, N.E.
Washington, D.C. 20426

Reference: Transcontinental Gas Pipe Line Corporation
Delivery Point Entitlement (DPE) Filing
RP06-_____

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission") Third Revised Sheet No. 123, Fifth Revised Sheet No. 135F, Fourth Revised Sheet No. 283, Fifth Revised Sheet No. 312, Tenth Revised Sheet No. 313 and Tenth Revised Sheet No. 322 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the tariff sheets is June 18, 2006.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to revise a Delivery Point Entitlement ("DPE") tariff sheet under Section 19 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff and to reflect two corporate name changes.

The DPE changes submitted herein reflect Eastern Shore Natural Gas Company's ("Eastern Shore") permanent release of certain Transportation Contract Quantities ("TCQs") under its February 1, 1992 Service Agreement under Transco's Rate Schedule FT ("FT Agreement"). Effective April 1, 2005, Eastern Shore implemented a permanent release of 174 Dth/day of firm transportation service under the FT Agreement to Chesapeake Utilities Corporation-Delaware Division.¹ Effective May 1, 2006, Eastern Shore implemented permanent releases of 1,842 Dth/day to Chesapeake Utilities Corporation-Delaware Division and 973 Dth/day to Chesapeake

¹ In Docket No. CP05-33-000, the Commission authorized Transco to abandon 174 Dth/day of firm transportation service under the FT Agreement for the purpose of Eastern Shore's carrying out a permanent release to Chesapeake Utilities Corporation-Delaware Division. Transcontinental Gas Pipe Line Corp., 110 FERC ¶ 62,162 (2005).

Utilities Corporation–Maryland Division.² The releases are reflected in the revised quantities for the two Chesapeake Utilities Corporation divisions in footnotes 7 and 8 on Fifth Revised Sheet No. 312 submitted herein.

Revised footnote 9 on Fifth Revised Sheet No. 312 reflects a corporate name change from NUI Utilities, Inc. to Pivotal Utility Holdings, Inc. Third Revised Sheet No. 123, Fifth Revised Sheet No. 135F, Fourth Revised Sheet No. 283, and Tenth Revised Sheet No. 313 are also submitted to reflect the same name change.

Finally, revised footnote 9 on Tenth Revised Sheet No. 322 reflects a name change, resulting from a corporate reorganization, from North Atlantic Utilities to SLG, Inc.

Proposed Effective Date and Waivers

The revised tariff sheets submitted herein are proposed to be effective June 18, 2006. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with the provisions of Section 154.7(a)(9) of the Commission’s Regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period. Transco respectfully requests that the Commission grant any waivers of its Regulations that it may deem necessary to accept this filing as requested herein.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission’s Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT051806.ASC;
- (2) The revised tariff sheets, and as required by Section 154.4 of the Regulations, a diskette copy of such sheets labeled TF051806.ASC; and
- (3) A “redlined” version of the tariff sheets submitted in the instant filing in accordance with the provisions of Section 154.201(a) of the Regulations.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission’s Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient

² In Docket No. CP05-362-000, the Commission authorized Transco to abandon the remaining 2,815 Dth/day contract quantity under the FT Agreement for the purpose of Eastern Shore’s carrying out the prearranged permanent releases of 1,842 Dth/day to Chesapeake Utilities Corporation–Delaware Division and 973 Dth/day to Chesapeake Utilities Corporation–Maryland Division. Transcontinental Gas Pipe Line Corp., 113 FERC ¶ 62,165 (2005).

Federal Energy Regulatory Commission

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form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

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and copies should be mailed to:

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Marshia Younglund
Manager, Federal Regulatory Affairs
The Williams Companies
1627 Eye Street, N.W., Suite 900
Washington, D.C. 20006
Email: marshia.younglund@williams.com

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE
CORPORATION

/s/ Marg Camardello

By _____

Marg Camardello
Manager, Tariffs and Certificates
(713) 215-3380
Email: marg.r.camardello@williams.com

Filed: May 18, 2006

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP06-

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on May 18, 2006, Transcontinental Gas Pipe Line Corporation (“Transco” or “Applicant”) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), Third Revised Sheet No. 123, Fifth Revised Sheet No. 135F, Fourth Revised Sheet No. 283, Fifth Revised Sheet No. 312, Tenth Revised Sheet No. 313, and Tenth Revised Sheet No. 322 to become effective June 18, 2006.

Transco states that the purpose of the instant filing is to update the Delivery Point Entitlement (DPE) tariff sheet for Eastern Shore Natural Gas Company under Section 19 of the General Terms and Conditions of Transco’s Tariff and to update certain tariff sheets to reflect corporate name changes.

Any person desiring to intervene or protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR §385.211 and §385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov> using the "eLibrary" link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

RATE SCHEDULE S-2
Storage Service
Zone 6

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Corporation (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, Pivotal Utility Holdings, Inc., South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission Corporation (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

3.1 The applicable charges set forth in that portion of the currently effective Sheet No. 28 of Volume No. 1 of this Tariff which relates to this Rate Schedule are incorporated herein.

3.2 For natural gas service rendered to Buyer under this Rate Schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Contract Storage Demand.
- (b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.
- (c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.
- (d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.

3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage Demand under this Rate Schedule times the Storage Cost Credit received by Seller from TETCO.

3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Sheet No. 28 of Volume No. 1 of this Tariff.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the Service Agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this Rate Schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable Rate Schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp.- Delaware Div.	53,585
Chesapeake Utilities Corp.- Maryland Div.	12,426
City of Danville, Virginia	98,549
Clinton-Newberry Natural Gas Authority	155,320
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,312
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Owens-Corning Fiberglas Corp.	291,225
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Piedmont Natural Gas Company, Inc.	3,521,080
Pivotal Utility Holdings, Inc.	1,183,242
PPL Gas Utilities	194,150
Public Service Company of North Carolina	1,048,410
South Carolina Pipeline Corporation	485,375
South Jersey Gas Company	1,653,046
Southwestern Virginia Gas Company	10,096
Washington Gas Light Company	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this Rate Schedule. If a Buyer under this Rate Schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

GENERAL TERMS AND CONDITIONS
(Continued)

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GENERAL TERMS AND CONDITIONS
 (Continued)

ZONE 6

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

EASTERN SHORE NATURAL GAS COMPANY

		Quantities In MMCF/D @ 14.7 PSIA			
		Winter Period (1)		Summer Period (2)	
Facility Group Geograph- ical Area	Delivery Points	Delivery	Facility	Delivery	Facility
		Point Maximum DPE	Group Maximum DPE	Point Maximum DPE	Group Maximum DPE
-----		-----	-----	-----	-----
14	Parkesburg	47 (6)	-	26(6)	-
	Total	-	47	-	26
14-L	Eastern Hockessin	40	-	38	-
	Total	-	40	-	38
Total Firm Contract			47.5 (3,5-13)		44.9 (4-13)

Notes:

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules GSS, LG-A and LSS. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedule GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 9.3 MMCF/D for The Premcor Refining Group Inc. of authorized firm transportation under Rate Schedule FT.
- (6) Includes 7.729 MMCF/D delivered for Peco Energy Company under Rate Schedule FT.
- (7) Includes 10.972 MMCF/D for Chesapeake Utilities Corporation - Delaware Division under Rate Schedule FT.
- (8) Includes 5.668 MMCF/D for Chesapeake Utilities Corporation - Maryland Division under Rate Schedule FT.
- (9) Includes 2.596 MMCF/D for Pivotal Utility Holdings, Inc. under Rate Schedule FT.
- (10) Includes 2.028 MMCF/D for Easton Utilities under Rate Schedule FT.
- (11) Includes 1.264 MMCF/D for Formosa Plastics Corporation Delaware under Rate Schedule FT.
- (12) Includes 0.253 MMCF/D for Duke Energy Trading and Marketing, LLC under Rate Schedule FT.
- (13) Includes 0.065 MMCF/D for Reichhold Chemicals, Inc. under Rate Schedule FT.

GENERAL TERMS AND CONDITIONS
 (Continued)

ZONE 6

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

PIVOTAL UTILITY HOLDINGS, INC. (ELIZABETHTOWN GAS COMPANY)

Quantities In MMCF/D @ 14.7 PSIA

Facility Group Geographical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
14	Dowlingtown	2	-	2	-
	Total	-	2	-	2
16	Pennington	10	-	3	-
	Total	-	10	-	3
17	Ford Motors	7	-	3	-
	Grandview	40	-	15	-
	Cloverleaf	89	-	57	-
	Total	-	123	-	71
19	Erie Street	90	-	51	-
	North Avenue	37	-	19	-
	Total	-	97	-	57
20	Clinton	22	-	11	-
	Spruce Run	65	-	68	-
	New Village #2	102	-	118	-
	Total	-	163	-	129
Total Firm Contract			240.9 (3,5,6&7)		179.0 (4,6&7)

Notes:

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules FT, X-269, X-270, X-276, GSS, LG-A, LNG, S-2, LSS and SS-1. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules FT, X-269, X-270, X-276 and GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 3.300 MMCF/D delivered for KCS Energy under Rate Schedule SS-2.
- (6) Includes 5.778 MMCF/D delivered for KCS Energy previously flowing under Rate Schedule X-314.
- (7) Facility Groups 14, 16, 17, 19 & 20 cannot exceed 239 during the winter period and 173 during the summer period.

GENERAL TERMS AND CONDITIONS
 (Continued)

ZONE 6

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

PSEG ENERGY RESOURCES AND TRADE, LLC

(Continued)

Quantities In MMCF/D @ 14.7 PSIA

Facility Group Geograph- ical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
19	Bergen (Ridgefield)	212	-	211	-
	Paterson	44	-	44	-
	Emerson	80	-	31	-
	Fairlawn	2	-	1	-
	Paramus	171	-	80	-
	East Rutherford	247	-	135	-
	Harrison	80	-	80	-
	Hudson Marion	346	-	242	-
	Kearny	68	-	68	-
	Essex	100	-	100	-
		---	---	---	---
	Total	-	639 (5)	-	545 (5)
Total Firm Contract			1482.0 (3,6&9)		997.2 (4,6&9)

Notes: (Certain footnotes refer to Sheet No. 321)

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules X-274, X-275, FT, FTF, GSS, LG-A, LNG, S-2, LSS, SS-1 and FTA. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules X-274, X-275, FT, FTF, FTA and GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 70.000 MMCF/D of FT (Market Area) received from Tennessee at Rivervale. To the extent these volumes are not received the 639 MMCF/D and 545 MMCF/D Facility Group DPE quantities are reduced correspondingly.
- (6) Includes 6.222 MMCF/D delivered for Energy Development Corp. under Rate Schedule FT.
- (7) The sum of Camden, Camden Paperboard, Brooklawn, Nolte and West Deptford No. 2 may not exceed 72.
- (8) The sum of Camden, Camden Paperboard, Brooklawn, Nolte and West Deptford No. 2 may not exceed 66.
- (9) Includes 5.797 MMCF/D delivered for SLG, Inc. under Rate Schedule FTF.
- (10) The sum of Facility Groups 17 and 19 may not exceed 862.
- (11) The sum of Facility Groups 17 and 19 may not exceed 714.
- (12) The sum of Camden and Camden Paperboard may not exceed 35.
- (13) The sum of Camden and Camden Paperboard may not exceed 32.
- (14) The sum of Clifton and Montclair State College may not exceed 40.
- (15) The sum of Clifton and Montclair State College may not exceed 10.
- (16) The sum of Mt. Laurel, Westampton and Burlington may not exceed 203.
- (17) The sum of Mt. Laurel, Westampton and Burlington may not exceed 186.

RATE SCHEDULE S-2
Storage Service
Zone 6

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Corporation (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, ~~Elizabethtown Gas Company a division of NUI Pivotal Utility Holdings, Inc.~~, South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission Corporation (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

- 3.1 The applicable charges set forth in that portion of the currently effective Sheet No. 28 of Volume No. 1 of this Tariff which relates to this Rate Schedule are incorporated herein.
- 3.2 For natural gas service rendered to Buyer under this Rate Schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:
- (a) Demand Charge: A charge per day per dt of Contract Storage Demand.
 - (b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.
 - (c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.
 - (d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.
- 3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage Demand under this Rate Schedule times the Storage Cost Credit received by Seller from TETCO.
- 3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Sheet No. 28 of Volume No. 1 of this Tariff.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the Service Agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this Rate Schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable Rate Schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

	MCF @ 14.73 PSIA
Atlanta Gas Light Company	2,329,800
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The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this Rate Schedule. If a Buyer under this Rate Schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

GENERAL TERMS AND CONDITIONS
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AND DELIVERY POINT ENTITLEMENTS

AND RELATED MAPS (Continued)

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EASTERN SHORE NATURAL GAS COMPANY

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- (9) Includes 2.596 MMCF/D for ~~NUI Corporation~~Pivotal Utility Holdings, Inc. under Rate Schedule FT.
- (10) Includes 2.028 MMCF/D for Easton Utilities under Rate Schedule FT.
- (11) Includes 1.264 MMCF/D for Formosa Plastics Corporation Delaware under Rate Schedule FT.
- (12) Includes 0.253 MMCF/D for Duke Energy Trading and Marketing, LLC under Rate Schedule FT.
- (13) Includes 0.065 MMCF/D for Reichhold Chemicals, Inc. under Rate Schedule FT.

GENERAL TERMS AND CONDITIONS
 (Continued)

ZONE 6

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

~~NUI CORPORATION~~ PIVOTAL UTILITY HOLDINGS, INC. (ELIZABETHTOWN GAS COMPANY)

Quantities In MMCF/D @ 14.7 PSIA

Facility Group Geographical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
14	Dowlingtown	2	-	2	-
	Total	-	2	-	2
16	Pennington	10	-	3	-
	Total	-	10	-	3
17	Ford Motors	7	-	3	-
	Grandview	40	-	15	-
	Cloverleaf	89	-	57	-
	Total	-	123	-	71
19	Erie Street	90	-	51	-
	North Avenue	37	-	19	-
	Total	-	97	-	57
20	Clinton	22	-	11	-
	Spruce Run	65	-	68	-
	New Village #2	102	-	118	-
	Total	-	163	-	129
Total Firm Contract			240.9 (3,5,6&7)		179.0 (4,6&7)

Notes:

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules FT, X-269, X-270, X-276, GSS, LG-A, LNG, S-2, LSS and SS-1. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules FT, X-269, X-270, X-276 and GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 3.300 MMCF/D delivered for KCS Energy under Rate Schedule SS-2.
- (6) Includes 5.778 MMCF/D delivered for KCS Energy previously flowing under Rate Schedule X-314.
- (7) Facility Groups 14, 16, 17, 19 & 20 cannot exceed 239 during the winter period and 173 during the summer period.

GENERAL TERMS AND CONDITIONS
 (Continued)

ZONE 6

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS

PSEG ENERGY RESOURCES AND TRADE, LLC

(Continued)

Quantities In MMCF/D @ 14.7 PSIA

Facility Group Geographical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
19	Bergen (Ridgefield)	212	-	211	-
	Paterson	44	-	44	-
	Emerson	80	-	31	-
	Fairlawn	2	-	1	-
	Paramus	171	-	80	-
	East Rutherford	247	-	135	-
	Harrison	80	-	80	-
	Hudson Marion	346	-	242	-
	Kearny	68	-	68	-
	Essex	100	-	100	-
	Total	-	639 (5)	-	545 (5)
Total Firm Contract			1482.0 (3,6&9)		997.2 (4,6&9)

Notes: (Certain footnotes refer to Sheet No. 321)

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules X-274, X-275, FT, FTF, GSS, LG-A, LNG, S-2, LSS, SS-1 and FTA. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules X-274, X-275, FT, FTF, FTA and GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 70.000 MMCF/D of FT (Market Area) received from Tennessee at Rivervale. To the extent these volumes are not received the 639 MMCF/D and 545 MMCF/D Facility Group DPE quantities are reduced correspondingly.
- (6) Includes 6.222 MMCF/D delivered for Energy Development Corp. under Rate Schedule FT.
- (7) The sum of Camden, Camden Paperboard, Brooklawn, Nolte and West Deptford No. 2 may not exceed 72.
- (8) The sum of Camden, Camden Paperboard, Brooklawn, Nolte and West Deptford No. 2 may not exceed 66.
- (9) Includes 5.797 MMCF/D delivered for ~~North Atlantic Utilities~~ SLG, Inc. under Rate Schedule FTF.
- (10) The sum of Facility Groups 17 and 19 may not exceed 862.
- (11) The sum of Facility Groups 17 and 19 may not exceed 714.
- (12) The sum of Camden and Camden Paperboard may not exceed 35.
- (13) The sum of Camden and Camden Paperboard may not exceed 32.
- (14) The sum of Clifton and Montclair State College may not exceed 40.
- (15) The sum of Clifton and Montclair State College may not exceed 10.
- (16) The sum of Mt. Laurel, Westampton and Burlington may not exceed 203.
- (17) The sum of Mt. Laurel, Westampton and Burlington may not exceed 186.