



**Transcontinental Gas Pipe Line Corporation**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-3380

May 10, 2005

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Re: Transcontinental Gas Pipe Line Corporation  
Docket No. RP05-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing with the Commission the following tariff sheets to its FERC Gas Tariff, Third Revised Volume No.1 ("Tariff"):

Third Revised Sheet No. 120  
Fourth Revised Sheet No. 122  
Second Revised Sheet No. 122D  
Second Revised Sheet No. 122E  
Third Revised Sheet No. 122F

These tariff sheets are proposed to be effective June 9, 2005.

**Statement of Nature, Reasons and Basis for Filing**

The purpose of this filing is to revise the provisions set forth in Sections 11 and 10 of Rate Schedules LG-A and LNG, respectively, Scheduled Deliveries in Excess of Firm Entitlement ("Excess Delivery Provisions") and Sections 12 and 11 of Rate Schedules LG-A and LNG, respectively, Scheduled Deliveries during October and April ("Oct/Apr Delivery Provisions"). Additionally, Transco proposes herein to revise certain provisions set forth in Sections 7 and 6 of Rate Schedules LG-A and LNG, respectively, Withdrawals from Storage. The purpose of these revisions is to clarify the intent of the

specified provisions and to ensure such provisions accurately reflect current business practice.

The Excess Delivery Provisions of both Rate Schedules currently contain identical language and provide the terms and conditions under which Transco will deliver liquefied natural gas to a Buyer during the Withdrawal Period in excess of a Buyer's firm entitlement. Similarly, the Oct/Apr Delivery Provisions of both Rate Schedules currently contain identical language and provide the terms and conditions under which Transco will deliver liquefied natural gas to a Buyer during the months of October or April.

Transco proposes to revise the Excess Delivery Provisions to state that Transco will deliver liquefied natural gas to a Buyer in excess of the Buyer's firm entitlement only when such delivery does not adversely affect Seller's operations and does not reduce the Liquefied Gas Balance of Buyer below zero. The current language does not clearly state that such deliveries cannot reduce the Liquefied Gas Balance of Buyer below zero. The remaining revisions to the Excess Delivery Provisions proposed herein are to clarify the language and conform it to similar provisions in the Oct/Apr Delivery Provisions.

Transco proposes to revise the Oct/Apr Delivery Provisions to state that Transco will deliver liquefied natural gas to a Buyer during the months of October or April only when such delivery does not adversely affect Seller's operations and does not reduce the Liquefied Gas Balance of Buyer below zero. The current language states incorrectly that liquefied natural gas deliveries to Buyer under the Oct/Apr Delivery Provisions will not reduce the Liquefied Gas Balance of Buyer.<sup>1</sup> The remaining revisions to the Oct/Apr Delivery Provisions proposed herein are to clarify the language and conform it to similar provisions in the Excess Delivery Provisions.

Finally, Transco proposes to revise certain provisions contained in Sections 7 and 6 of Rate Schedules LG-A and LNG, respectively, Withdrawals from Storage, to more accurately reflect the current business practice for nominations under these Rate Schedules, which is consistent with that specified in Transco's other rate schedules. Specifically, Section 7.1(a) of Rate Schedule LG-A and Section 6.1(a) of Rate Schedule LNG are revised to state that Buyers desiring the delivery of stored gas must make a nomination in accordance with Section 28 of the GT&C, not by giving "notice to Seller (or Seller's dispatcher)." Similarly, Section 7.2 of Rate Schedule LG-A and Section 6.2 of Rate Schedule LNG are revised to state that Buyers shall nominate storage withdrawals in accordance with Section 28.1 of the GT&C, rather than "in accordance with Seller's daily operating procedures."

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<sup>1</sup> Prior to Transco's Order 636 restructuring in 1993, Buyers under Rate Schedule LG-A (Rate Schedule LNG, the Part 284 open-access version of Rate Schedule LG-A, was added to Transco's tariff effective April 14, 2000) were able to purchase gas from Transco under Rate Schedule LG-A under certain conditions, and those deliveries would not reduce the Buyer's Liquefied Gas Balance. As a result of Transco's Order 636 restructuring in 1993, Transco no longer sells gas under Rate Schedule LG-A; therefore, Transco is correcting its tariff to reflect that deliveries pursuant to Section 12 of Rate Schedule LG-A and Section 11 of Rate Schedule LNG necessarily will reduce a Buyer's Liquefied Gas Balance.

### **Proposed Effective Date and Waivers**

The revised tariff sheets submitted herein are proposed to be effective June 9, 2005. In the event that the Commission elects to accept and suspend the revised tariff sheets, in accordance with the provisions of Section 154.7(a)(9) of the Commission's regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

### **Materials Submitted Herewith**

In accordance with, Section 154.7(a)(1) of the Commission's Regulations (Regulations), the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT051005.ASC;
- (2) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF051005.ASC.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

Scott Turkington  
Director, Rates and Regulatory  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

and copies should be mailed to:

David A. Glenn  
Senior Counsel  
Transcontinental Gas Pipe Line Corp.  
P.O. Box 1396  
Houston, Texas 77251  
Email: [david.a.glenn@williams.com](mailto:david.a.glenn@williams.com)

Marshia Younglund  
Manager, Regulatory Affairs  
The Williams Companies, Inc.  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
Email: [marshia.younglund@williams.com](mailto:marshia.younglund@williams.com)

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May 10, 2005  
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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Marg Camardello / jmp

By \_\_\_\_\_

Marg Camardello

Manager, Tariffs and Certificates

(713) 215-3380

Email: [marg.r.camardello@williams.com](mailto:marg.r.camardello@williams.com)

Filed: May 10, 2005

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP05-

Notice of Proposed Changes in FERC Gas Tariff

Take notice that on May 10, 2005, Transcontinental Gas Pipe Line Corporation (“Transco”) tendered for filing the following tariff sheets as part of its FERC Gas Tariff, Third Revised Volume No. 1 to become effective June 9, 2005:

Third Revised Sheet No. 120  
Fourth Revised Sheet No.122  
Second Revised Sheet No. 122D  
Second Revised Sheet No. 122E  
Third Revised Sheet No. 122F

Transco states that the purpose of the instant filing is to update and clarify certain provisions included in Rate Schedule LG-A and Rate Schedule LNG of Transco’s Tariff.

Any person desiring to intervene or protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov> . Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, contact (202) 502-8659.

Magalie R. Salas  
Secretary

RATE SCHEDULE LG-A  
Liquefied Natural Gas Storage Service  
(Upstream of Carlstadt, New Jersey)  
(Continued)

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

- (a) When Buyer desires the delivery of gas stored under this rate schedule for its account, it shall nominate with Seller pursuant to the procedures set forth in Section 28 of the General Terms and Conditions, specifying the daily quantity of gas it desires delivered under this rate schedule. Seller shall gasify and deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth in this section.
- (b) Buyer may take delivery of quantities of gas stored under this rate schedule for its account which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Quantity Limitations

Buyer's nomination for delivery on any day shall not exceed Buyer's Liquefaction Demand. Buyer's cumulative nominations for delivery during any Withdrawal Period shall not exceed Buyer's Liquefied Gas Balance at the beginning of such Withdrawal Period except as provided in Section 7.4 below.

7.4 Injections during Withdrawal Period

Upon request of Buyer, Seller may permit Buyer to nominate gas for injection into storage tanks during a Withdrawal Period in replacement of gas withdrawn; but the injection and withdrawal of such gas shall be at such times and at such rates as may be agreed upon between Seller and Buyer.

8. RETURN OF GAS DURING INJECTION PERIOD

8.1 General Procedure

Buyer shall, during any Injection Period, return to Seller a quantity of gas equal to the quantity delivered hereunder to Buyer less any injections during the immediately preceding Withdrawal Period plus the quantities retained pursuant to Section 3.3. Returns shall be made daily in accordance with the procedure set forth below in this section, unless other mutually satisfactory operating arrangements are made by Seller and Buyer. Gas for returns hereunder shall be made available by Buyer to Seller from gas available to Buyer under Seller's sales rate schedule(s) or from gas made available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

RATE SCHEDULE LG-A  
Liquefied Natural Gas Storage Service  
(Upstream of Carlstadt, New Jersey)  
(Continued)

11. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the Withdrawal Period in excess of Buyer's nomination of its firm entitlement hereunder for such day. Seller shall make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero.

Buyer shall pay Seller for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth in that portion of the currently effective Sheet No. 27 of Volume No. 1 of this Tariff which relates to this rate schedule and which are incorporated herein.

12. SCHEDULED DELIVERIES DURING OCTOBER AND APRIL

Buyer may request Seller to deliver gas to Buyer on any day during the months of October or April. Seller shall make such requested delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero. Buyer shall pay Seller the currently effective charge set forth in Section 11 of this rate schedule for each dt of such gas delivered.

13. QUALITY

Refer to Section 3 of the General Terms and Conditions.

14. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

15. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions which are applicable to this rate schedule are hereby made a part hereof.

RATE SCHEDULE LNG  
Liquefied Natural Gas Storage Service  
(Continued)

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

- (a) When Buyer desires the delivery of gas stored under this rate schedule for its account, it shall nominate with Seller pursuant to the procedures set forth in Section 28 of the Terms and Conditions, specifying the delivery point and the daily quantity of gas it desires delivered under this rate schedule. Seller shall gasify and deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth in this section.
- (b) Buyer may take delivery of quantities of gas stored under this rate schedule at Buyer's Primary Point for its account which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" service. Buyer may also take delivery of quantities of gas stored under this rate schedule at Buyer's Secondary Points for its account only if such quantities have been nominated and scheduled pursuant to Section 6.1(a) above. Quantities nominated and scheduled for delivery to Secondary Points shall be deemed "first through the meter" and will not be available for "swing" service pursuant to Section 18.1 of the General Terms and Conditions. Nothing herein shall give Buyer the right to take total delivery at the Primary Point and Secondary Points of a quantity of gas in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on any gas day.

6.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

6.3 Quantity Limitations

Buyer's total nominations, for delivery to any Primary and/or Secondary Points on any day shall not exceed Buyer's Liquefaction Demand. Buyer's cumulative nominations for delivery during any Withdrawal Period shall not exceed Buyer's Liquefied Gas Balance at the beginning of such Withdrawal Period except as provided in Section 6.4 below.

6.4 Injections during Withdrawal Period

Upon request of Buyer, Seller may permit Buyer to nominate gas for injection into storage tanks during a Withdrawal Period in replacement of gas withdrawn; but the injection and withdrawal of such gas shall be at such times and at such rates as may be agreed upon between Seller and Buyer.

7. RETURN OF GAS DURING INJECTION PERIOD

7.1 General Procedure

Buyer shall, during any Injection Period, return to Seller a quantity of gas equal to the quantity delivered hereunder to Buyer less any injections during the immediately preceding Withdrawal Period plus the quantities retained pursuant to Section 3.4. Returns shall be made daily in accordance with the procedure set forth below in this section, unless other mutually satisfactory operating arrangements are made by Seller and Buyer. Gas for returns hereunder shall be made available by Buyer to Seller from gas available to Buyer at any Primary and/or Secondary Points as a result of transportation services performed by Seller for Buyer.

RATE SCHEDULE LNG  
Liquefied Natural Gas Storage Service  
(Continued)

7. RETURN OF GAS DURING INJECTION PERIOD (Continued)

7.2 Returns

Commencing on the first day of an Injection Period, unless otherwise agreed upon, Buyer shall be obligated to nominate a quantity of gas (including quantities retained pursuant to Section 3.4) for return to Seller and Seller shall be obligated to accept at Buyer's Primary Point for return each day at least 1/200th of Buyer's Liquefaction Capacity Quantity, except for the final day return when the quantity shall be that which is required to balance with the total withdrawals less any injections during the immediately preceding Withdrawal Period plus the quantities retained pursuant to Section 3.4. Buyer's nominations for returns tendered to Seller at Secondary Points shall be consistent with Seller's nomination and scheduling timelines as set forth in Section 28 of the General Terms and Conditions and shall be subject to Seller's operational capability to accept returns at the nominated Secondary Points.

7.3 Limitation Upon Total Returns

Seller shall be obligated to accept gas for return in accordance with the above procedure only when Buyer's Liquefied Gas Balance is less than Buyer's Liquefaction Capacity Quantity.

8. RECORDS OF DELIVERIES, RETURNS AND STORAGE GAS BALANCES

Seller shall keep accurate records of gas delivered and returned to or from Buyer's account, and of Buyer's Liquefied Gas Balance, which records shall be made available to Buyer at its request.

9. DEMAND CHARGE ADJUSTMENT

If Seller fails or is unable to deliver to Buyer's Primary Point during any day of a Withdrawal Period, the quantity of natural gas which Buyer requests to deliver hereunder on such day, provided that all requests to Buyer's Primary and Secondary Points are less than Buyer's Liquefaction Demand, then the Demand Charge as provided by Sections 3.1, 3.2 and 3.3(a) above shall be reduced by an amount equal to:

- (a) 365 times the currently effective charge as provided by Sections 3.1, 3.2 and 3.3(a) of this rate schedule multiplied by the percentage which Buyer's Liquefaction Demand shall be of Buyer's Liquefaction Capacity Quantity times
- (b) The difference between the dt of natural gas scheduled by Buyer for delivery during said day or days, and the quantity of natural gas actually delivered during said day or days.

10. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the Withdrawal Period in excess of Buyer's nomination of its firm entitlement hereunder for such day. Seller shall make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero.

Buyer shall pay Seller for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth in that portion of the currently effective Sheet No. 27 of Volume No. 1 of this Tariff which relates to this rate schedule and which are incorporated herein.

RATE SCHEDULE LNG  
Liquefied Natural Gas Storage Service  
(Continued)

11. SCHEDULED DELIVERIES DURING OCTOBER AND APRIL

Buyer may request Seller to deliver gas to Buyer on any day during the months of October or April. Seller shall make such requested delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero. Buyer shall pay Seller the currently effective charge set forth in Section 10 of this rate schedule for each dt of such gas delivered.

12. CAPACITY RELEASE

Refer to Section 42 of the General Terms and Conditions.

13. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

14. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

15. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

16. REQUEST FOR SERVICE

16.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via lLine or to the following address:

Transcontinental Gas Pipe Line Corporation  
Attention: Customer Services  
P. O. Box 1396  
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.

16.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

17. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule LNG, the terms and conditions of this Rate Schedule LNG shall control.

RATE SCHEDULE LG-A  
Liquefied Natural Gas Storage Service  
(Upstream of Carlstadt, New Jersey)  
(Continued)

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

- (a) ~~In advance of the Withdrawal Period when~~ When Buyer desires the delivery of gas stored under this rate schedule for its account, it shall ~~give notice to nominate with Seller (or to Seller's dispatcher)~~ pursuant to the procedures set forth in Section 28 of the General Terms and Conditions, specifying the daily quantity of gas it desires delivered under this rate schedule. - Seller shall gasify and deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth in this section.
- (b) Buyer may take delivery of quantities of gas stored under this rate schedule for its account which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Notice Required

Buyer shall ~~schedulenominate~~ nominate withdrawals under this rate schedule in accordance with Seller's ~~daily operating procedures.~~ Seller may waive any part nomination and ranking deadlines as set forth in Section 28.1 of such notice upon request, if the General Terms and Conditions. Seller, in Seller's sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit such waiver.

7.3 Quantity Limitations

Buyer's nomination for delivery on any day shall not exceed Buyer's Liquefaction Demand. Buyer's cumulative nominations for delivery during any Withdrawal Period shall not exceed Buyer's Liquefied Gas Balance at the beginning of such Withdrawal Period except as provided in Section 7.4 below.

7.4 Injections during Withdrawal Period

Upon request of Buyer, Seller may permit Buyer to nominate gas for injection into storage tanks during a Withdrawal Period in replacement of gas withdrawn; but the injection and withdrawal of such gas shall be at such times and at such rates as may be agreed upon between Seller and Buyer.

8. RETURN OF GAS DURING INJECTION PERIOD

8.1 General Procedure

Buyer shall, during any Injection Period, return to Seller a quantity of gas equal to the quantity delivered hereunder to Buyer less any injections during the immediately preceding Withdrawal Period plus the quantities retained pursuant to Section 3.3. Returns shall be made daily in accordance with the procedure set forth below in this section, unless other mutually satisfactory operating arrangements are made by Seller and Buyer. Gas for returns hereunder shall be made available by Buyer to Seller from gas available to Buyer under Seller's sales rate schedule(s) or from gas made available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

RATE SCHEDULE LG-A  
Liquefied Natural Gas Storage Service  
(Upstream of Carlstadt, New Jersey)  
(Continued)

11. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the Withdrawal Period in excess of Buyer's nomination of its firm entitlement hereunder for such day. Seller ~~may~~shall make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero.

Buyer shall pay Seller for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth in that portion of the currently effective Sheet No. 27 of Volume No. 1 of this Tariff which relates to this rate schedule and which are incorporated herein.

12. SCHEDULED DELIVERIES DURING OCTOBER AND APRIL

~~Seller may have Buyer may request Seller to deliver gas available for delivery to Buyer on any day during the month~~months of October or April. ~~Buyer may request Seller to deliver any portion of shall make such gas and Seller may make the requested delivery to Buyer if, in Seller's judgment, such delivery provided it does not, in Seller's opinion, adversely affect~~can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of ~~any~~ Buyer under this rate schedule below zero. Buyer shall pay Seller the currently effective charge set forth in Section 11 of this rate schedule for each dt of such gas delivered.

13. QUALITY

Refer to Section 3 of the General Terms and Conditions.

14. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

15. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions which are applicable to this rate schedule are hereby made a part hereof.

RATE SCHEDULE LNG  
Liquefied Natural Gas Storage Service  
(Continued)

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

- (a) ~~Consistent with Seller's nomination and scheduling timelines as set forth in Section 28 of the General Terms and Conditions, when~~ When Buyer desires the delivery of gas stored under this rate schedule for its account, it shall nominate with Seller ~~(or pursuant to Seller's dispatcher) the procedures set forth in Section 28 of the Terms and Conditions,~~ specifying the delivery point and the daily quantity of gas it desires delivered under this rate schedule. Seller shall gasify and deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth in this section.
- (b) Buyer may take delivery of quantities of gas stored under this rate schedule at Buyer's Primary Point for its account which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" service. Buyer may also take delivery of quantities of gas stored under this rate schedule at Buyer's Secondary Points for its account only if such quantities have been nominated and scheduled pursuant to Section 6.1(a) above. Quantities nominated and scheduled for delivery to Secondary Points shall be deemed "first through the meter" and will not be available for "swing" service pursuant to Section 18.1 of the General Terms and Conditions. Nothing herein shall give Buyer the right to take total delivery at the Primary Point and Secondary Points of a quantity of gas in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on any gas day.

6.2 Notice Required

Buyer shall ~~schedulenominate~~ nominate withdrawals under this rate schedule in accordance with Seller's ~~daily operating procedures. Seller may waive any part~~ nomination and ranking deadlines as set forth in Section 28.1 of such notice upon request, if the General Terms and Conditions. Seller, in Seller's sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit such waiver.

6.3 Quantity Limitations

Buyer's total nominations, for delivery to any Primary and/or Secondary Points on any day shall not exceed Buyer's Liquefaction Demand. Buyer's cumulative nominations for delivery during any Withdrawal Period shall not exceed Buyer's Liquefied Gas Balance at the beginning of such Withdrawal Period except as provided in Section 6.4 below.

6.4 Injections during Withdrawal Period

Upon request of Buyer, Seller may permit Buyer to nominate gas for injection into storage tanks during a Withdrawal Period in replacement of gas withdrawn; but the injection and withdrawal of such gas shall be at such times and at such rates as may be agreed upon between Seller and Buyer.

7. RETURN OF GAS DURING INJECTION PERIOD

7.1 General Procedure

Buyer shall, during any Injection Period, return to Seller a quantity of gas equal to the quantity delivered hereunder to Buyer less any injections during the immediately preceding Withdrawal Period plus the quantities retained pursuant to Section 3.4. Returns shall be made daily in accordance with the procedure set forth below in this section, unless other mutually satisfactory operating arrangements are made by Seller and Buyer. Gas for returns hereunder shall be made available by Buyer to Seller from gas available to Buyer at any Primary and/or Secondary Points as a result of transportation services performed by Seller for Buyer.

RATE SCHEDULE LNG  
Liquefied Natural Gas Storage Service  
(Continued)

7. RETURN OF GAS DURING INJECTION PERIOD (Continued)

7.2 Returns

Commencing on the first day of an Injection Period, unless otherwise agreed upon, Buyer shall be obligated to nominate a quantity of gas (including quantities retained pursuant to Section 3.4) for return to Seller and Seller shall be obligated to accept at Buyer's Primary Point for return each day at least 1/200th of Buyer's Liquefaction Capacity Quantity, except for the final day return when the quantity shall be that which is required to balance with the total withdrawals less any injections during the immediately preceding Withdrawal Period plus the quantities retained pursuant to Section 3.4. Buyer's nominations for returns tendered to Seller at Secondary Points shall be consistent with Seller's nomination and scheduling timelines as set forth in Section 28 of the General Terms and Conditions and shall be subject to Seller's operational capability to accept returns at the nominated Secondary Points.

7.3 Limitation Upon Total Returns

Seller shall be obligated to accept gas for return in accordance with the above procedure only when Buyer's Liquefied Gas Balance is less than Buyer's Liquefaction Capacity Quantity.

8. RECORDS OF DELIVERIES, RETURNS AND STORAGE GAS BALANCES

Seller shall keep accurate records of gas delivered and returned to or from Buyer's account, and of Buyer's Liquefied Gas Balance, which records shall be made available to Buyer at its request.

9. DEMAND CHARGE ADJUSTMENT

If Seller fails or is unable to deliver to Buyer's Primary Point during any day of a Withdrawal Period, the quantity of natural gas which Buyer requests to deliver hereunder on such day, provided that all requests to Buyer's Primary and Secondary Points are less than Buyer's Liquefaction Demand, then the Demand Charge as provided by Sections 3.1, 3.2 and 3.3(a) above shall be reduced by an amount equal to:

- (a) 365 times the currently effective charge as provided by Sections 3.1, 3.2 and 3.3(a) of this rate schedule multiplied by the percentage which Buyer's Liquefaction Demand shall be of Buyer's Liquefaction Capacity Quantity times
- (b) The difference between the dt of natural gas scheduled by Buyer for delivery during said day or days, and the quantity of natural gas actually delivered during said day or days.

10. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the Withdrawal Period in excess of Buyer's nomination of its firm entitlement hereunder for such day. Seller ~~may~~shall make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero.

Buyer shall pay Seller for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth in that portion of the currently effective Sheet No. 27 of Volume No. 1 of this Tariff which relates to this rate schedule and which are incorporated herein.

RATE SCHEDULE LNG  
Liquefied Natural Gas Storage Service  
(Continued)

11. SCHEDULED DELIVERIES DURING OCTOBER AND APRIL

~~Seller may have Buyer may request Seller to deliver gas available for withdrawal to Buyer on any day during the monthmonths of October or April. Buyer may request Seller to deliver any portion of shall make such gas and Seller may make therequested delivery provided it does not to Buyer if, in Seller's opinion, adversely affect judgment, such delivery can be made without adverse effect on Seller's operations and if such delivery does not reduce the Liquefied Gas Balance of Buyer under this rate schedule below zero. Buyer shall pay Seller the currently effective charge set forth in Section 10 of this rate schedule for each dt of such gas delivered.~~

12. CAPACITY RELEASE

Refer to Section 42 of the General Terms and Conditions.

13. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

14. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

15. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

16. REQUEST FOR SERVICE

16.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Corporation  
Attention: Customer Services  
P. O. Box 1396  
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.

16.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

17. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule LNG, the terms and conditions of this Rate Schedule LNG shall control.