

Schedule G-4

Transcontinental Gas Pipe Line Corporation
 At Risk Revenue
 For the Twelve Months Ending 05/31/06, As Adjusted

Line No.	Particulars	Mobile Bay "At Risk" Facilities				Total "At Risk" Capacity (E)	Zone 4A Capacity Not "At Risk" (F)	Total Zone 4A Capacity (G)
		Contracted Capacity (B)	Imputed Capacity (C)	1/ Unsubscribed Capacity (D)				
1	Daily Demand (Dt)	89,168	54,614	395,017	2/	538,799	273,082	811,881
2	Annual Demand (Dt)	32,546,320	19,934,110	144,181,205		196,661,635	99,674,930	296,336,565
3	Proposed Zone 4A Rate 3/	\$0.10086	\$0.10086	\$0.10086			\$0.10086	
4	Allocated Cost of Service	\$3,282,622	\$2,010,554	\$14,542,116	4/	\$19,835,293	\$10,053,213	\$29,888,506

5 1/ Test Period Interruptible Volumes.
 6 2/ Additional demand determinants were used in rate design to allocate costs that are equivalent to 100% of the capacity associated with the facilities "At Risk".
 7 3/ The volumetric demand rate on Schedule J-2, Page 3, Line 28 plus the Zone 4A demand rate on Schedule J-2, Page 5, Line 27.
 8 4/ Cost allocated to unsubscribed capacity.

Schedule G-5

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Summary of Other Revenues
For the 12 Months Ending 02/28/07, as Adjusted

Line No.	Particulars (A)	FERC Account (B)	Revenue (C) \$	Adjustments (D) \$	Revenue as Adjusted (E) \$
1	<u>Accounts 490 through 495</u>				
2	Rent from Gas Property	493	900	-900 1/	0
3	OPEB Liability	495	1,205,930	-1,205,930 2/	0
4	Rec Remit Use Tax	495	129,658	-82,235 3/	47,423
5	Profit or (Loss) of Materials and Supplies	495	-116,287	0	-116,287
6	Amortization of Insurance Settlement	495	1,445,166	-1,445,166 4/	0
7	Other Gas Revenues - Liquids Transportation	495	<u>4,405,300</u>	<u>0</u>	<u>4,405,300</u>
8	Total Accounts 490 through 495		<u>7,070,667</u>	<u>-2,734,231</u>	<u>4,336,436</u>
9	<u>Other Credits to the Cost of Service</u>				
10	Rate Schedule LG-S	488	155,919	0	155,919
11	Rate Schedule PAL	488	6,032,729	0	6,032,729
12	Rate Schedule ICTS	489	219,103	0	219,103
13	Trading Fees	489	<u>315,053</u>	<u>0</u>	<u>315,053</u>
14	Total Other Credits to the Cost of Service		<u>6,722,804</u>	<u>0</u>	<u>6,722,804</u>
15	Total Revenue Credits		<u><u>13,793,471</u></u>	<u><u>-2,734,231</u></u>	<u><u>11,059,240</u></u>

16 1/ Excluded due to discontinued use of Rental Property.

17 2/ Transco is excluding amounts for OPEB Liability recorded in FERC Account 495 that are not credits to the cost-of-service.

18 3/ Excludes amounts incorrectly recorded as State Use Taxes.

19 4/ Transco is excluding amounts related to the Amortization of certain Insurance Settlement payments included in the cost of service in
20 Transco's RP01-245 Stipulation and Agreement.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Detail
 For the 12 Months Ending 02/28/07

Line No.	Month/Year (A)	Type of Revenue (B)	Account Number (C)	Revenue (D) \$
1	Mar-06	Rent from Gas Property	493	-2,250
2	Apr-06	Rent from Gas Property	493	-750
3	May-06	Rent from Gas Property	493	0
4	Jun-06	Rent from Gas Property	493	0
5	Jul-06	Rent from Gas Property	493	0
6	Aug-06	Rent from Gas Property	493	0
7	Sep-06	Rent from Gas Property	493	0
8	Oct-06	Rent from Gas Property	493	450
9	Nov-06	Rent from Gas Property	493	450
10	Dec-06	Rent from Gas Property	493	750
11	Jan-07	Rent from Gas Property	493	1,050
12	Feb-07	Rent from Gas Property	493	1,200
13	Total			900
14	Excluded due to discontinued use of Rental Property.			

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Detail
 For the 12 Months Ending 02/28/07

Line No.	Month/Year (A)	Type of Revenue (B)	Account Number (C)	Revenue (D) \$
1	Mar-06	OPEB Liability	495	335,099
2	Apr-06	OPEB Liability	495	362,780
3	May-06	OPEB Liability	495	381,414
4	Jun-06	OPEB Liability	495	-1,151,611
5	Jul-06	OPEB Liability	495	191,362
6	Aug-06	OPEB Liability	495	114,974
7	Sep-06	OPEB Liability	495	272,926
8	Oct-06	OPEB Liability	495	131,619
9	Nov-06	OPEB Liability	495	131,512
10	Dec-06	OPEB Liability	495	130,314
11	Jan-07	OPEB Liability	495	151,459
12	Feb-07	OPEB Liability	495	154,081
13	Total			1,205,930

14 Transco is excluding amounts for OPEB Liability recorded in FERC Account 495 that are not
 15 credits to the cost-of-service.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Detail
For the 12 Months Ending 02/28/07, As Adjusted

Line No.	Month/Year (A)	Type of Revenue (B)	Account Number (C)	Revenue (D) \$	Adjustment to Revenue (E) \$	Revenue as Adjusted (F) \$
1	Mar-06	Rec Remit Use Tax	495	25,343	(23,089) 1/	2,254
2	Apr-06	Rec Remit Use Tax	495	15,369	(13,604) 1/	1,765
3	May-06	Rec Remit Use Tax	495	6,769	(5,681) 1/	1,088
4	Jun-06	Rec Remit Use Tax	495	26,132	(14,164) 1/	11,968
5	Jul-06	Rec Remit Use Tax	495	16,910	(14,094) 1/	2,816
6	Aug-06	Rec Remit Use Tax	495	13,517	(11,603) 1/	1,914
7	Sep-06	Rec Remit Use Tax	495	10,605	0	10,605
8	Oct-06	Rec Remit Use Tax	495	4,424	0	4,424
9	Nov-06	Rec Remit Use Tax	495	3,360	0	3,360
10	Dec-06	Rec Remit Use Tax	495	2,648	0	2,648
11	Jan-07	Rec Remit Use Tax	495	2,542	0	2,542
12	Feb-07	Rec Remit Use Tax	495	2,039	0	2,039
13	Total			129,658	(82,235)	47,423

14 1/ Adjustment to exclude amounts incorrectly recorded as State Use Taxes.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Detail
 For the 12 Months Ending 02/28/07

Line No.	Month/Year (A)	Type of Revenue (B)	Account Number (C)	Revenue (D) \$
1	Mar-06	Profit or (Loss) of Materials and Supplies	495	-100,000
2	Apr-06	Profit or (Loss) of Materials and Supplies	495	203,713
3	May-06	Profit or (Loss) of Materials and Supplies	495	0
4	Jun-06	Profit or (Loss) of Materials and Supplies	495	0
5	Jul-06	Profit or (Loss) of Materials and Supplies	495	0
6	Aug-06	Profit or (Loss) of Materials and Supplies	495	0
7	Sep-06	Profit or (Loss) of Materials and Supplies	495	-220,000
8	Oct-06	Profit or (Loss) of Materials and Supplies	495	0
9	Nov-06	Profit or (Loss) of Materials and Supplies	495	0
10	Dec-06	Profit or (Loss) of Materials and Supplies	495	0
11	Jan-07	Profit or (Loss) of Materials and Supplies	495	0
12	Feb-07	Profit or (Loss) of Materials and Supplies	495	0
13	Total			-116,287

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Detail
For the 12 Months Ending 02/28/07, As Adjusted

Line No.	Month/Year (A)	Type of Revenue (B)	Account Number (C)	Revenue (D) \$	Adjustment to Revenue (E) \$	Revenue as Adjusted (F) \$
1	Mar-06	Amortization of Insurance Settlement	495	231,500	-231,500	0
2	Apr-06	Amortization of Insurance Settlement	495	231,500	-231,500	0
3	May-06	Amortization of Insurance Settlement	495	231,500	-231,500	0
4	Jun-06	Amortization of Insurance Settlement	495	231,500	-231,500	0
5	Jul-06	Amortization of Insurance Settlement	495	231,500	-231,500	0
6	Aug-06	Amortization of Insurance Settlement	495	231,351	-231,351	0
7	Sep-06	Amortization of Insurance Settlement	495	56,315	-56,315	0
8	Oct-06	Amortization of Insurance Settlement	495	0	0	0
9	Nov-06	Amortization of Insurance Settlement	495	0	0	0
10	Dec-06	Amortization of Insurance Settlement	495	0	0	0
11	Jan-07	Amortization of Insurance Settlement	495	0	0	0
12	Feb-07	Amortization of Insurance Settlement	495	0	0	0
13	Total			1,445,166	-1,445,166	0

14 Transco is excluding amounts related to the Amortization of certain Insurance Settlement payments included in the cost of service in
15 Transco's RP01-245 Stipulation and Agreement.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1	200603	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	8,229.89	8,435.63
2	200603	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	678.43	695.39
3	200603	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	5,143.00	5,271.58
4	200603	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	10.07	10.32
5	200603	BAYOU BLACK SEPARATION FACILITY	CALLON POC	1045405	121.49	124.53
6	200603	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	91.15	93.43
7	200603	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	5,644.70	5,785.82
8	200603	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	2,000.37	2,050.38
9	200603	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	2,229.78	2,285.53
10	200603	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	57.72	59.16
11	200603	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	9037991	1,050.28	1,076.54
12	200603	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	186.63	186.63
13	200603	BAYOU BLACK SEPARATION FACILITY	EOG RESOURCES, INC.	1008285	6,661.53	4,996.15
14	200603	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	6,486.11	6,648.26
15	200603	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	6.35	6.51
16	200603	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	110.86	113.63
17	200603	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	18.29	18.75
18	200603	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	3,859.64	3,956.13
19	200603	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	2,222.58	2,278.14
20	200603	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	1,109.57	1,109.65
21	200603	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	9029398	170.90	175.17
22	200603	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	894.39	911.08
23	200603	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	1,528.67	1,566.89
24	200603	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	2,000.57	1,808.04
25	200603	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	173.17	177.50
26	200603	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	7,813.41	8,008.75
27	200603	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	16.82	17.24
28	200603	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	11,949.74	11,949.74
29	200603	BAYOU BLACK SEPARATION FACILITY	SUPERIOR NATURAL GAS CORP	9014027	6,974.84	6,998.62

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
30	200603	BAYOU BLACK SEPARATION FACILITY	UNOCAL ENERGY TRADING INC	1005240	11.09	11.09
31	200603	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	187.61	187.83
32	200603	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	946.98	970.66
33	200603	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	4,998.50	3,748.88
34	200603	BAYOU BLACK SEPARATION FACILITY	EL PASO PRODUCTION GOM	1027119	0.24	0.25
35	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	226.97	232.64
36	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	1,050.45	1,076.71
37	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	170.01	174.26
38	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	514.97	643.71
39	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	152.36	190.45
40	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	155.69	159.58
41	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1005235	377.32	386.75
42	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1023921	36.74	50.33
43	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	6.38	7.98
44	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	514.25	385.69
45	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	216.63	222.05
46	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	360.30	270.23
47	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	73.03	81.66
48	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	188.38	235.48
49	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	1039907	6,091.81	7,614.77
50	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	23.02	23.60
51	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	210.87	263.59
52	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	TEXACO USA	1005236	9.94	10.19
53	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	THE HOUSTON EXPLORATION CO	1037062	200.37	250.46
54	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	THE HOUSTON EXPLORATION CO	9032828	328.48	410.60
55	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	793.22	813.05
56	200603	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	12,714.62	13,032.48
57	200603	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,263.76	2,825.97
58	200603	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,101.35	2,731.76

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
59	200603	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	49.88	51.13
60	200603	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	4,440.63	5,550.79
61	200603	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	592.54	810.88
62	200603	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	19,915.06	24,893.83
63	200603	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,748.74	2,185.93
64	200603	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	18,829.49	23,536.86
65	200603	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	18,047.72	22,559.65
66	200603	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	3,362.18	4,370.83
67	200603	NORTH HIGH ISLAND(J. BAYOU)	NIPPON OIL	9033523	116.46	145.58
68	200603	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	20.31	20.82
69	200603	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	14.44	18.05
70	200603	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	-3,060.09	-5,580.36
71	200603	NORTH HIGH ISLAND(J. BAYOU)	UNOCAL ENERGY TRADING INC	1005240	98.60	123.25
72	200603	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	9,661.96	9,903.51
73	200603	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	7,434.04	7,619.89
74	200603	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	10,971.11	6,856.94
75	200603	NORTH HIGH ISLAND(J. BAYOU)	EL PASO PRODUCTION GOM	1027119	2,101.35	2,731.76
76	200603	PADRE ISLAND PLANT	APACHE CORP	1005198	0.02	0.02
77	200603	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	0.25	0.25
78	200603	PADRE ISLAND PLANT	SHELL 061	1005230	0.02	0.02
79	200603	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	0.55	0.56
80	200603	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,745.37	8,964.00
81	200603	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	7,219.42	7,219.42
82	200603	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	33.16	33.99
83	200603	VERMILION SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9009488	56.05	57.45
84	200603	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	10,901.13	11,173.66
85	200603	VERMILION SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	1,364.80	1,398.92
86	200603	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	455.71	467.10
87	200603	VERMILION SEPARATION FACILITY	MCMORAN	9035843	21,145.31	21,673.94

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
88	200603	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	14,523.70	14,886.79
89	200603	VERMILION SEPARATION FACILITY	OFFSHORE ENERGY I	9015566	7,372.28	7,556.59
90	200603	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	21,145.31	21,673.94
91	200603	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	9,792.27	10,037.08
92	200603	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,872.62	2,944.44
93	200603	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	213.95	219.30
94	Total				<u>312,552.63</u>	<u>327,934.70</u>
95	200604	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	3,011.53	3,086.83
96	200604	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	2,531.97	2,595.26
97	200604	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	3,977.92	4,077.37
98	200604	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	57.52	58.96
99	200604	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	390.31	400.08
100	200604	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	7,182.70	7,362.27
101	200604	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	726.42	744.58
102	200604	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	2,918.60	2,991.57
103	200604	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	9037991	532.66	545.98
104	200604	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	322.24	322.24
105	200604	BAYOU BLACK SEPARATION FACILITY	EOG RESOURCES, INC.	1008285	2,458.83	1,844.12
106	200604	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	6,031.12	6,181.90
107	200604	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	13.46	13.79
108	200604	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	95.18	97.56
109	200604	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	151.69	155.48
110	200604	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	4,817.04	4,937.47
111	200604	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,751.55	1,795.35
112	200604	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	697.32	697.71
113	200604	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	65.73	67.37
114	200604	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	0.16	0.16
115	200604	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	5,031.40	5,157.19

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
116	200604	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	1,276.76	1,308.68
117	200604	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	1,456.01	1,492.40
118	200604	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	737.73	55.33
119	200604	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	3.25	3.33
120	200604	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	1,236.07	1,266.97
121	200604	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	165.08	169.21
122	200604	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	20.80	21.32
123	200604	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	20,370.56	20,370.56
124	200604	BAYOU BLACK SEPARATION FACILITY	STONE ENERGY CORPORATION	1043614	8.58	8.79
125	200604	BAYOU BLACK SEPARATION FACILITY	SUPERIOR NATURAL GAS CORP	9014027	13,430.90	13,649.96
126	200604	BAYOU BLACK SEPARATION FACILITY	UNOCAL ENERGY TRADING INC	1005240	0.67	0.67
127	200604	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	36.50	36.90
128	200604	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	3,591.10	3,680.87
129	200604	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	12,273.89	9,205.42
130	200604	BAYOU BLACK SEPARATION FACILITY	EL PASO PRODUCTION GOM	1027119	3.71	3.80
131	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	607.51	622.70
132	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	CHALLENGER MIN	9030811	32.12	32.92
133	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	1,180.26	1,209.77
134	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	191.05	195.83
135	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	40.03	50.04
136	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	154.88	193.60
137	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	115.27	118.15
138	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1005235	228.75	234.47
139	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1023921	42.47	58.18
140	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	1005193	3.99	4.99
141	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	2.05	2.56
142	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	534.37	400.78
143	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	213.29	218.62
144	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	248.43	186.32

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
145	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	45.53	48.94
146	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	224.57	280.71
147	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	1039907	5,656.90	7,071.13
148	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	26.59	27.25
149	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	104.97	131.21
150	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	THE HOUSTON EXPLORATION CO	1037062	119.17	148.96
151	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	THE HOUSTON EXPLORATION CO	9032828	604.43	755.54
152	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	994.67	1,019.54
153	200604	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	13,860.38	14,206.89
154	200604	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,427.73	3,032.46
155	200604	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,702.43	3,513.16
156	200604	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	9.50	9.74
157	200604	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	4,603.65	5,754.56
158	200604	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	32.39	40.49
159	200604	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	9,502.44	11,878.05
160	200604	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,225.23	1,531.54
161	200604	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	14,560.14	18,200.18
162	200604	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	20,526.76	25,658.45
163	200604	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	4,323.90	5,621.07
164	200604	NORTH HIGH ISLAND(J. BAYOU)	NIPPON OIL	9033523	107.29	134.11
165	200604	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	11.97	12.27
166	200604	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	9.07	11.34
167	200604	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	8,690.49	8,907.76
168	200604	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	10,701.51	10,969.05
169	200604	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	8,013.74	8,214.09
170	200604	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	9,222.26	5,763.91
171	200604	NORTH HIGH ISLAND(J. BAYOU)	EL PASO PRODUCTION GOM	1027119	2,702.43	3,513.16
172	200604	PADRE ISLAND PLANT	APACHE CORP	1005198	34.13	34.98
173	200604	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	858.68	858.68

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
174	200604	PADRE ISLAND PLANT	SHELL 061	1005230	42.47	43.53
175	200604	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	1,440.53	1,476.54
176	200604	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	11,840.99	12,137.01
177	200604	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	7,955.23	7,955.23
178	200604	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	35.73	36.62
179	200604	VERMILION SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9009488	51.26	52.54
180	200604	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	14,290.28	14,647.54
181	200604	VERMILION SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	1,110.27	1,138.03
182	200604	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	285.58	292.72
183	200604	VERMILION SEPARATION FACILITY	MCMORAN	9035843	15,578.31	15,967.77
184	200604	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	22,704.95	23,272.57
185	200604	VERMILION SEPARATION FACILITY	OFFSHORE ENERGY I	9015566	4,467.77	4,579.46
186	200604	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	15,578.31	15,967.77
187	200604	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	15,308.29	15,691.00
188	200604	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	4,143.70	4,247.29
189	200604	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	1,270.18	1,301.93
190	Total				<u>338,978.23</u>	<u>354,093.15</u>
191	200605	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,411.67	6,571.97
192	200605	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	4,733.19	4,851.52
193	200605	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	59.88	61.38
194	200605	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	3,619.60	3,710.08
195	200605	BAYOU BLACK SEPARATION FACILITY	BHP PETROLEUM	1039914	0.07	0.07
196	200605	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	62.48	64.04
197	200605	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	638.15	654.09
198	200605	BAYOU BLACK SEPARATION FACILITY	CHEVRON	9025192	31.33	32.11
199	200605	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	10,092.40	10,344.70
200	200605	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	44.36	45.46
201	200605	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	3,608.44	3,698.65

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
202	200605	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	626.90	642.57
203	200605	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	233.36	233.36
204	200605	BAYOU BLACK SEPARATION FACILITY	EOG RESOURCES, INC.	1008285	148.35	111.26
205	200605	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	9,112.76	9,340.58
206	200605	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	10.82	11.09
207	200605	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	92.45	94.77
208	200605	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	58.53	59.99
209	200605	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	4,034.18	4,135.03
210	200605	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	2,066.50	2,118.17
211	200605	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	821.25	821.50
212	200605	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	9029398	182.15	186.70
213	200605	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	826.08	826.48
214	200605	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	20.00	20.50
215	200605	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	5.50	5.64
216	200605	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	128.97	132.19
217	200605	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	4,178.52	4,282.98
218	200605	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	527.69	540.88
219	200605	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	755.18	774.04
220	200605	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	2,793.21	277.96
221	200605	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	318.32	326.28
222	200605	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	780.51	800.01
223	200605	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	71.88	73.68
224	200605	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	17.04	17.47
225	200605	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	6.67	6.84
226	200605	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	15,301.66	15,301.66
227	200605	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	60.82	62.34
228	200605	BAYOU BLACK SEPARATION FACILITY	SUPERIOR NATURAL GAS CORP	9014027	138.61	137.85
229	200605	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	7,864.75	8,061.37
230	200605	BAYOU BLACK SEPARATION FACILITY	UNOCAL ENERGY TRADING INC	1005240	848.97	848.97

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
231	200605	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	53.41	53.84
232	200605	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	3,165.61	3,244.75
233	200605	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	19,317.03	14,487.77
234	200605	BAYOU BLACK SEPARATION FACILITY	EL PASO PRODUCTION GOM	1027119	98.59	101.06
235	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	161.14	165.17
236	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	1,347.87	1,684.84
237	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	1.06	1.09
238	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	CHALLENGER MIN	9030811	4.21	4.32
239	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	698.65	716.12
240	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	101.45	103.99
241	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	16.78	20.98
242	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	92.91	116.14
243	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1005235	102.33	104.89
244	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1023921	19.30	26.08
245	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	16.80	21.00
246	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	2.43	3.04
247	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	288.35	216.26
248	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	203.26	208.34
249	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	302.94	227.21
250	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	11.55	12.42
251	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	164.51	205.64
252	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	1039907	3,225.32	4,031.66
253	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	11.43	11.72
254	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	51.03	63.79
255	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	THE HOUSTON EXPLORATION CO	1037062	38.19	47.74
256	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	THE HOUSTON EXPLORATION CO	9032828	308.32	385.40
257	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	612.94	628.26
258	200605	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	8,038.19	8,239.15
259	200605	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,419.56	2,968.65

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
260	200605	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	3,203.58	4,164.65
261	200605	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	3,271.69	4,089.61
262	200605	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	26.24	14.43
263	200605	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	18,598.50	23,248.13
264	200605	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,938.74	2,423.43
265	200605	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	15,430.97	19,288.71
266	200605	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	24,522.60	30,653.25
267	200605	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	5,125.72	6,663.44
268	200605	NORTH HIGH ISLAND(J. BAYOU)	NIPPON OIL	9033523	131.36	164.20
269	200605	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	14.49	14.85
270	200605	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	24.79	30.99
271	200605	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	3,610.27	3,700.53
272	200605	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	12,682.82	12,999.89
273	200605	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	8,904.91	9,127.53
274	200605	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	9,075.40	5,672.13
275	200605	NORTH HIGH ISLAND(J. BAYOU)	EL PASO PRODUCTION GOM	1027119	3,203.58	4,164.65
276	200605	PADRE ISLAND PLANT	APACHE CORP	1005198	38.85	39.82
277	200605	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	617.46	617.46
278	200605	PADRE ISLAND PLANT	SHELL 061	1005230	38.94	39.91
279	200605	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	966.98	991.15
280	200605	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	6,327.67	6,485.87
281	200605	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	3,917.21	3,917.21
282	200605	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	29.96	30.71
283	200605	VERMILION SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9009488	-9.91	-10.16
284	200605	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	48,302.54	49,510.10
285	200605	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	6,837.29	7,008.22
286	200605	VERMILION SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	332.11	340.41
287	200605	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	180.13	184.63
288	200605	VERMILION SEPARATION FACILITY	MCMORAN	9035843	16,262.99	16,669.56

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
289	200605	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	16,422.51	16,833.07
290	200605	VERMILION SEPARATION FACILITY	OFFSHORE ENERGY I	9015566	1,814.99	1,860.37
291	200605	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	16,262.99	16,669.56
292	200605	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	13,421.47	13,757.01
293	200605	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,068.72	2,120.44
294	200605	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	534.98	548.36
295	200605	WEST CAMERON 110 SEPARATOR NO METER	BP AMERICA PROD	9022831	-456.21	-570.26
296	200605	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	-27.45	-27.45
297	200605	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	-62.56	-78.20
298	200605	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	-2,599.19	-519.84
299	Total				<u>363,196.49</u>	<u>381,225.92</u>
300	200606	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	5,414.54	5,549.91
301	200606	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	3,715.27	3,808.15
302	200606	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	328.80	337.02
303	200606	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	2,696.49	2,763.90
304	200606	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	64.01	65.61
305	200606	BAYOU BLACK SEPARATION FACILITY	CALLON POC	1045405	23.73	24.32
306	200606	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	335.30	343.69
307	200606	BAYOU BLACK SEPARATION FACILITY	CHEVRON	9025192	15.98	16.38
308	200606	BAYOU BLACK SEPARATION FACILITY	CHEYENNE PETROLEUM CO	9006308	13.00	13.33
309	200606	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	5,223.29	5,353.87
310	200606	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	19.68	20.17
311	200606	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	2,127.77	2,180.97
312	200606	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	1,189.83	1,219.57
313	200606	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	32.19	32.19
314	200606	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	7,581.41	7,770.95
315	200606	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	14.77	15.13
316	200606	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	63.33	64.91

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
317	200606	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	95.62	98.01
318	200606	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	3,503.90	3,591.50
319	200606	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,656.35	1,697.76
320	200606	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	1,419.82	1,420.67
321	200606	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	9029398	80.94	82.96
322	200606	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	366.84	368.01
323	200606	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	115.34	118.22
324	200606	BAYOU BLACK SEPARATION FACILITY	MARATHON OIL COMPANY	9011348	5.06	5.19
325	200606	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	13.72	14.06
326	200606	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	333.49	341.82
327	200606	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	3,246.58	3,327.74
328	200606	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	543.44	557.03
329	200606	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	2,622.29	2,687.84
330	200606	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	-2,464.12	-2,525.73
331	200606	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	198.68	203.65
332	200606	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	2,215.18	2,270.56
333	200606	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	75.77	77.66
334	200606	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	15.52	15.91
335	200606	BAYOU BLACK SEPARATION FACILITY	RANGE ENERGY SERVICES	9006307	13.43	13.77
336	200606	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	7.74	7.93
337	200606	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	19,699.83	19,699.83
338	200606	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	55.87	57.27
339	200606	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	9,437.50	9,673.44
340	200606	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	77.88	79.82
341	200606	BAYOU BLACK SEPARATION FACILITY	UNOCAL ENERGY TRADING INC	1005240	-775.15	-775.15
342	200606	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	157.92	159.24
343	200606	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	2,178.46	2,232.92
344	200606	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	19,692.35	14,769.27
345	200606	BAYOU BLACK SEPARATION FACILITY	EL PASO PRODUCTION GOM	1027119	126.22	129.37

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
346	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	269.10	275.83
347	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	1,864.01	2,330.02
348	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	14.45	14.81
349	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	787.76	807.45
350	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	216.43	221.84
351	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	30.02	37.53
352	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	103.92	129.90
353	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	111.77	114.56
354	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1005235	205.23	210.36
355	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1023921	45.35	57.16
356	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	23.92	29.90
357	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	4.77	5.96
358	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	289.99	217.49
359	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	544.63	408.47
360	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	162.03	202.54
361	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	56.66	69.95
362	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	140.35	175.44
363	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	1039907	170.28	212.85
364	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	19.40	19.89
365	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	111.12	138.90
366	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	991.49	1,016.27
367	200606	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	5,284.41	5,416.52
368	200606	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	463.38	475.11
369	200606	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,757.72	3,585.04
370	200606	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	56.36	57.77
371	200606	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	2,235.44	2,794.31
372	200606	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	47.56	26.16
373	200606	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	74.00	92.50
374	200606	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	20,261.67	25,327.08

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
375	200606	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,964.96	2,456.19
376	200606	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	17,268.23	21,585.29
377	200606	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	23,529.54	29,411.92
378	200606	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	4,412.38	5,736.09
379	200606	NORTH HIGH ISLAND(J. BAYOU)	NIPPON OIL	9033523	70.69	88.36
380	200606	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	42.51	43.57
381	200606	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	21.11	26.39
382	200606	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	8,538.39	8,751.84
383	200606	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	10,487.02	10,749.20
384	200606	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	9,116.24	9,344.15
385	200606	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	7,835.87	4,897.41
386	200606	NORTH HIGH ISLAND(J. BAYOU)	EL PASO PRODUCTION GOM	1027119	2,757.72	3,585.04
387	200606	PADRE ISLAND PLANT	APACHE CORP	1005198	0.04	0.04
388	200606	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	0.40	0.40
389	200606	PADRE ISLAND PLANT	SHELL 061	1005230	0.03	0.03
390	200606	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	0.39	0.40
391	200606	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,747.27	8,965.95
392	200606	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,624.95	4,624.95
393	200606	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	18.44	18.90
394	200606	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	19,262.00	19,743.55
395	200606	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	5,666.80	5,808.47
396	200606	VERMILION SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	311.54	319.33
397	200606	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	383.69	393.28
398	200606	VERMILION SEPARATION FACILITY	MCMORAN	9035843	22,863.03	23,434.61
399	200606	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	10,282.49	10,539.55
400	200606	VERMILION SEPARATION FACILITY	OFFSHORE ENERGY I	9015566	2,739.86	2,808.36
401	200606	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	22,863.00	23,434.58
402	200606	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	11,576.87	11,866.29
403	200606	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,556.26	2,620.17

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
404	200606	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	1,199.13	1,229.11
405	200606	WEST CAMERON 110 SEPARATOR NO METER	BP AMERICA PROD	9022831	3,045.44	3,806.80
406	200606	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	852.63	852.63
407	200606	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	12,380.47	2,476.09
408	Total				<u>346,338.47</u>	<u>354,071.19</u>
409	200607	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,293.68	6,451.01
410	200607	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	5,003.73	5,128.83
411	200607	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	127.76	130.95
412	200607	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	2,383.65	2,443.24
413	200607	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	1.43	1.47
414	200607	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	432.65	443.46
415	200607	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	4,563.28	4,677.36
416	200607	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	34.90	35.77
417	200607	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	2,179.91	2,234.42
418	200607	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	521.39	534.43
419	200607	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	1027119	138.90	142.37
420	200607	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	72.36	72.36
421	200607	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	7,662.53	7,854.09
422	200607	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	23.46	24.05
423	200607	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	116.04	118.94
424	200607	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	87.68	89.87
425	200607	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	5,014.34	5,139.70
426	200607	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,844.95	1,891.08
427	200607	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	1,313.84	1,313.96
428	200607	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	9029398	78.71	80.68
429	200607	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	287.00	289.18
430	200607	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	74.08	75.93
431	200607	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	3.74	3.83

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
432	200607	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	109.60	112.34
433	200607	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	3,626.47	3,717.13
434	200607	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	734.98	753.35
435	200607	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	4,105.62	4,208.25
436	200607	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	155.06	158.94
437	200607	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	228.01	233.71
438	200607	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	3,542.87	3,631.44
439	200607	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	126.54	129.70
440	200607	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	24.72	25.34
441	200607	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	30.97	31.32
442	200607	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	10,408.29	10,408.29
443	200607	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	97.62	100.06
444	200607	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	10,869.31	11,141.05
445	200607	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	72.83	74.65
446	200607	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	130.27	131.72
447	200607	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	3,037.43	3,113.37
448	200607	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	15,046.88	11,285.16
449	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	4.84	4.96
450	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	2,267.90	2,834.88
451	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	35.09	39.27
452	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	314.33	322.19
453	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	155.49	159.38
454	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	45.14	56.43
455	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	121.11	151.39
456	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	324.30	332.41
457	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1005235	141.39	144.92
458	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	FOREST OIL CORPORATION	1023921	45.82	57.46
459	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	53.73	67.16
460	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	5.70	7.13

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
461	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	349.35	262.01
462	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	53.09	54.42
463	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	475.69	356.77
464	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	883.75	1,104.69
465	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	97.67	117.27
466	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	344.64	430.80
467	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	1039907	1.34	1.68
468	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	9040823	153.76	192.20
469	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	19.06	19.54
470	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	30.94	38.68
471	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	750.57	769.34
472	200607	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	7,784.36	7,978.98
473	200607	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	3,994.00	4,945.07
474	200607	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	1,765.10	2,294.63
475	200607	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	4.31	4.42
476	200607	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	1027119	1,765.10	2,294.63
477	200607	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	45.17	56.46
478	200607	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	14.83	8.16
479	200607	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	33.26	41.58
480	200607	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	18,316.55	22,895.69
481	200607	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,358.72	1,698.40
482	200607	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	17,631.60	22,039.50
483	200607	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	16,490.31	20,612.89
484	200607	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	2,824.15	3,671.40
485	200607	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	94.50	96.86
486	200607	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	19.53	24.41
487	200607	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	8,666.24	8,882.90
488	200607	NORTH HIGH ISLAND(J. BAYOU)	UNOCAL ENERGY TRADING INC	1005240	456.75	570.94
489	200607	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	10,176.40	10,430.81

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
490	200607	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	7,937.65	8,136.09
491	200607	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	6,503.33	4,064.58
492	200607	PADRE ISLAND PLANT	APACHE CORP	1005198	5.32	5.45
493	200607	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	53.17	53.17
494	200607	PADRE ISLAND PLANT	SHELL 061	1005230	3.26	3.34
495	200607	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	81.77	83.81
496	200607	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,256.60	8,463.02
497	200607	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,647.95	4,647.95
498	200607	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	7.90	8.10
499	200607	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	12,100.34	12,402.85
500	200607	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	8,432.25	8,643.06
501	200607	VERMILION SEPARATION FACILITY	FOREST OIL CORPORATION	1005235	179.84	184.34
502	200607	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	842.40	863.46
503	200607	VERMILION SEPARATION FACILITY	MCMORAN	9035843	26,886.93	27,559.10
504	200607	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	9,925.40	10,173.54
505	200607	VERMILION SEPARATION FACILITY	OFFSHORE ENERGY I	9015566	1,192.68	1,222.50
506	200607	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	23,886.93	24,484.10
507	200607	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	12,265.20	12,571.83
508	200607	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,367.34	2,426.52
509	200607	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	861.20	882.73
510	200607	WEST CAMERON 110 SEPARATOR NO METER	BP AMERICA PROD	9022831	-864.49	-1,080.61
511	200607	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	178.67	178.67
512	200607	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	7.44	9.30
513	200607	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	11,887.49	2,377.50
514	Total				<u>326,369.63</u>	<u>332,869.91</u>
515	200608	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,889.47	7,061.70
516	200608	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	3,908.52	4,006.23
517	200608	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	528.72	541.94

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
518	200608	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	3,090.30	3,167.56
519	200608	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	72.48	74.29
520	200608	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	440.42	451.43
521	200608	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	7,599.01	7,788.98
522	200608	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	1,454.19	1,490.55
523	200608	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	3,137.26	3,215.70
524	200608	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	677.16	694.09
525	200608	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	1027119	22.07	22.62
526	200608	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	128.91	132.14
527	200608	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	88.16	88.16
528	200608	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	8,159.48	8,363.47
529	200608	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	117.18	120.11
530	200608	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	85.84	87.99
531	200608	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	3,590.19	3,679.94
532	200608	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	2,130.40	2,183.66
533	200608	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	789.86	790.99
534	200608	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	9029398	110.38	113.14
535	200608	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	427.12	434.30
536	200608	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	46.75	47.92
537	200608	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	13.76	14.10
538	200608	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	4.16	4.26
539	200608	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	114.02	116.87
540	200608	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	3,304.15	3,386.75
541	200608	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	253.44	259.78
542	200608	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	6,916.51	7,089.42
543	200608	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	122.85	125.92
544	200608	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	225.88	231.53
545	200608	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	3,659.22	3,750.70
546	200608	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	193.38	198.21

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Liquids Transportation
 For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
547	200608	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	20.22	20.73
548	200608	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	15.42	15.64
549	200608	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	7,759.42	7,759.42
550	200608	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	81.14	83.17
551	200608	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	10,523.36	10,786.44
552	200608	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	198.81	203.77
553	200608	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	214.90	216.42
554	200608	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	3,002.50	3,077.56
555	200608	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	14,230.94	10,673.21
556	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	305.23	312.86
557	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	1,260.63	1,575.79
558	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	0.66	0.68
559	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	161.57	165.61
560	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	157.10	161.03
561	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	189.72	237.15
562	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	114.47	143.09
563	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	60.80	62.32
564	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	51.60	64.50
565	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	0.80	1.00
566	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	294.98	221.24
567	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	91.35	93.63
568	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	474.48	355.86
569	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	197.30	202.23
570	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1023921	35.23	48.04
571	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	517.24	646.55
572	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	180.98	212.34
573	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	347.71	434.64
574	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	9040823	128.28	160.35
575	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	16.60	17.02

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Liquids Transportation
 For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
576	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	SHELL 061	1005230	1.99	2.04
577	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	13.16	16.45
578	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	1,080.41	1,107.42
579	200608	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	5,194.91	5,324.78
580	200608	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	1,693.57	2,072.74
581	200608	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	1,602.97	2,083.86
582	200608	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	1,243.82	1,274.92
583	200608	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	1,602.97	2,083.86
584	200608	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	3,981.65	4,977.06
585	200608	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	13.05	7.18
586	200608	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	35.83	44.79
587	200608	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	15,868.16	19,835.20
588	200608	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,076.24	1,345.30
589	200608	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	14,052.97	17,566.21
590	200608	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	16,592.60	20,740.75
591	200608	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	2,564.76	3,334.19
592	200608	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	96.73	99.15
593	200608	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	35.64	44.55
594	200608	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	6,974.02	7,148.37
595	200608	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	7,625.99	7,816.64
596	200608	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	6,098.27	6,250.73
597	200608	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	3,662.29	2,288.93
598	200608	PADRE ISLAND PLANT	APACHE CORP	1005198	182.92	187.49
599	200608	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	1,663.43	1,663.43
600	200608	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	2,143.06	2,196.64
601	200608	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,121.73	8,324.77
602	200608	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,095.04	4,095.04
603	200608	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	6.65	6.82
604	200608	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	19,159.75	19,638.74

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
605	200608	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	6,803.50	6,973.59
606	200608	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	68,932.77	70,656.10
607	200608	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	424.68	435.30
608	200608	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	60.69	62.21
609	200608	VERMILION SEPARATION FACILITY	MCMORAN	9035843	22,356.29	22,915.20
610	200608	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	12,047.09	12,348.27
611	200608	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	22,376.29	22,935.70
612	200608	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	20,186.87	20,691.54
613	200608	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,486.00	2,548.15
614	200608	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	935.25	958.63
615	200608	VERMILION SEPARATION FACILITY	W & T OFFSHORE	9015566	121.62	124.66
616	200608	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	29.17	36.46
617	200608	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	9,658.21	1,931.64
618	Total				<u>391,837.69</u>	<u>401,882.24</u>
619	200609	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,299.73	6,457.23
620	200609	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	4,158.31	4,262.27
621	200609	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	1,146.91	1,175.59
622	200609	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	2,021.58	2,072.12
623	200609	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	62.02	63.57
624	200609	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	403.25	413.33
625	200609	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	6,969.51	7,143.75
626	200609	BAYOU BLACK SEPARATION FACILITY	CROSSTEX ENERGY SERVICES, L.P.	9017238	2,511.37	2,574.16
627	200609	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	2,510.26	2,573.02
628	200609	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	638.69	654.65
629	200609	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	1027119	12.11	12.41
630	200609	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	142.13	145.69
631	200609	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	131.72	131.72
632	200609	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	6,902.81	7,075.38

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Liquids Transportation
 For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
633	200609	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	89.12	91.35
634	200609	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	1043613	50.45	51.71
635	200609	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	2,633.80	2,699.65
636	200609	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,627.08	1,667.76
637	200609	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	534.68	534.68
638	200609	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	166.88	167.25
639	200609	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	40.30	41.31
640	200609	BAYOU BLACK SEPARATION FACILITY	MARATHON OIL COMPANY	9011348	17.49	17.93
641	200609	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	10.83	11.10
642	200609	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	12.68	13.00
643	200609	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	124.02	127.12
644	200609	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	254.01	260.36
645	200609	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	199.53	204.52
646	200609	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	6,361.14	6,520.17
647	200609	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	168.47	172.68
648	200609	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	194.70	199.56
649	200609	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	2,715.73	2,783.62
650	200609	BAYOU BLACK SEPARATION FACILITY	OFFSHORE SHELF LLC	9045070	183.49	188.07
651	200609	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	687.47	704.66
652	200609	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	22.13	22.68
653	200609	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	101.60	102.61
654	200609	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	6,972.53	6,972.53
655	200609	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	65.91	67.56
656	200609	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	6,341.37	6,499.91
657	200609	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	154.13	157.98
658	200609	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	238.93	240.27
659	200609	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	1,659.94	1,701.44
660	200609	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	22,880.82	17,160.62
661	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	186.79	191.46

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
662	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	2,043.78	2,554.73
663	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	46.95	48.12
664	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	60.54	62.05
665	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO E&P COMPANY, L.P.	9041465	412.76	515.95
666	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	13.00	16.25
667	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	157.16	196.45
668	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	116.48	119.39
669	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	63.25	79.06
670	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	3.37	4.21
671	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	361.41	271.06
672	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	99.82	102.32
673	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	646.68	485.01
674	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	282.92	289.99
675	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1023921	78.21	91.01
676	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	760.27	950.34
677	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	526.53	638.20
678	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	790.21	987.76
679	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	20.19	20.69
680	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	SHELL 061	1005230	97.36	99.79
681	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	126.70	158.38
682	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	1,306.06	1,338.71
683	200609	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	7,119.36	7,297.35
684	200609	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	198.81	244.90
685	200609	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	353.63	459.72
686	200609	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	181.11	185.64
687	200609	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	353.63	459.72
688	200609	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	196.11	245.14
689	200609	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	1.19	0.65
690	200609	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	13.78	17.23

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
691	200609	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	1,888.52	2,360.65
692	200609	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	72.99	91.24
693	200609	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	3,109.50	3,886.87
694	200609	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	1,871.10	2,338.88
695	200609	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	565.79	735.53
696	200609	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	6.54	6.70
697	200609	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	4.63	5.79
698	200609	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	686.95	704.12
699	200609	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	1,019.60	1,045.09
700	200609	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	688.55	705.77
701	200609	PADRE ISLAND PLANT	APACHE CORP	1005198	0.02	0.02
702	200609	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	0.10	0.10
703	200609	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	0.12	0.12
704	200609	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	10,865.08	11,136.71
705	200609	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,628.60	4,628.60
706	200609	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	16.71	17.13
707	200609	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	22,705.28	23,272.91
708	200609	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	5,073.96	5,200.81
709	200609	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	14,132.16	14,485.46
710	200609	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	1,377.97	1,412.42
711	200609	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	211.01	216.29
712	200609	VERMILION SEPARATION FACILITY	MCMORAN	9035843	32,412.03	33,222.33
713	200609	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	18,781.28	19,250.81
714	200609	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	32,412.02	33,222.32
715	200609	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	14,538.96	14,902.43
716	200609	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	3,053.58	3,129.92
717	200609	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	777.93	797.38
718	200609	VERMILION SEPARATION FACILITY	W & T OFFSHORE	9015566	899.08	921.56
719	200609	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	9.01	11.26

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
720	200609	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	7,259.47	1,451.89
721	Total				<u>284,106.23</u>	<u>281,429.38</u>
722	200610	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,561.19	6,725.22
723	200610	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	3,479.54	3,566.52
724	200610	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	793.68	813.52
725	200610	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	1,485.38	1,522.51
726	200610	BAYOU BLACK SEPARATION FACILITY	BP EXP	1042380	0.75	0.77
727	200610	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	37.69	38.63
728	200610	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	248.08	254.27
729	200610	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	2,799.83	2,869.82
730	200610	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	887.64	909.82
731	200610	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	537.03	550.45
732	200610	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	1027119	11.93	12.23
733	200610	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	142.32	145.87
734	200610	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	61.62	61.62
735	200610	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	7,346.17	7,529.82
736	200610	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	80.57	82.58
737	200610	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	9038929	18.74	19.21
738	200610	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	1,906.78	1,954.45
739	200610	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,673.08	1,714.91
740	200610	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	214.76	214.76
741	200610	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	140.35	140.35
742	200610	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	26.90	27.57
743	200610	BAYOU BLACK SEPARATION FACILITY	MARATHON OIL COMPANY	9011348	1.93	1.98
744	200610	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	2.84	2.91
745	200610	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	6.74	6.91
746	200610	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	98.72	101.19
747	200610	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	21.71	22.25

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Other Revenues - Liquids Transportation
 For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
748	200610	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	1,437.44	1,473.38
749	200610	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	5,985.98	6,135.63
750	200610	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	104.75	107.37
751	200610	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	130.07	133.32
752	200610	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	2,504.49	2,567.10
753	200610	BAYOU BLACK SEPARATION FACILITY	OFFSHORE SHELF LLC	9045070	174.59	178.95
754	200610	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	162.04	166.09
755	200610	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	57.81	59.26
756	200610	BAYOU BLACK SEPARATION FACILITY	REMINGTON OIL & GAS CORP	9017238	2,228.03	2,283.74
757	200610	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	99.52	99.89
758	200610	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	4,145.45	4,145.45
759	200610	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	82.11	84.16
760	200610	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	10,703.31	10,970.90
761	200610	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	188.48	193.19
762	200610	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	134.13	135.83
763	200610	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	1,044.05	1,070.16
764	200610	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	51,145.60	38,359.20
765	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	211.96	217.26
766	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	1,443.57	1,804.46
767	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	12.17	12.47
768	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	BLACK POOL ENERGY, L.P.	9041005	167.73	209.66
769	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	371.62	380.91
770	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO E&P COMPANY, L.P.	9041465	466.22	582.78
771	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	17.93	22.41
772	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY	1012951	212.14	265.18
773	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	113.71	116.55
774	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	101.86	127.33
775	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	648.39	486.29
776	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	86.27	88.43

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
777	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	840.83	630.62
778	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	135.09	138.47
779	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1023921	11.53	11.82
780	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	794.31	992.90
781	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	165.75	200.41
782	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	1,017.48	1,271.85
783	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	SHELL 061	1005230	105.54	108.18
784	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	1,385.46	1,420.10
785	200610	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	2,736.72	2,805.14
786	200610	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,142.01	2,628.92
787	200610	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,752.83	3,578.68
788	200610	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	1,515.69	1,553.58
789	200610	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	2,752.83	3,578.68
790	200610	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	1,906.60	2,383.25
791	200610	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	612.09	336.65
792	200610	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	319.87	399.84
793	200610	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	19,361.36	24,201.70
794	200610	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	48,140.02	60,175.02
795	200610	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	18,769.13	23,461.41
796	200610	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	4,404.54	5,725.90
797	200610	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	69.05	70.78
798	200610	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	37.95	47.44
799	200610	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	8,417.05	8,627.48
800	200610	NORTH HIGH ISLAND(J. BAYOU)	UNOCAL ENERGY TRADING INC	1005240	110.88	138.60
801	200610	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	9,332.50	9,565.81
802	200610	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	6,123.01	6,276.09
803	200610	PADRE ISLAND PLANT	APACHE CORP	1005198	37.38	38.31
804	200610	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	780.87	780.87
805	200610	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	1,200.98	1,231.00

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
806	200610	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	7,196.14	7,376.04
807	200610	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	3,587.50	3,587.50
808	200610	VERMILION SEPARATION FACILITY	BOIS D'ARC OFFS	1015826	1.70	1.74
809	200610	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	14,585.89	14,950.54
810	200610	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY	1012951	2,304.75	2,362.37
811	200610	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	11,256.32	11,537.73
812	200610	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	1,064.94	1,091.56
813	200610	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	344.81	353.43
814	200610	VERMILION SEPARATION FACILITY	MCMORAN	9035843	23,584.81	24,174.43
815	200610	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	17,498.78	17,936.25
816	200610	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	26,564.77	27,228.89
817	200610	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	16,677.09	17,094.02
818	200610	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,132.75	2,186.07
819	200610	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	1,257.63	1,289.07
820	200610	VERMILION SEPARATION FACILITY	W & T OFFSHORE	9015566	3,090.54	3,167.80
821	200610	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	55.49	55.49
822	200610	WEST CAMERON 110 SEPARATOR NO METER	MARINER ENERGY, INC.	9045543	1,349.11	1,686.39
823	200610	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	22.90	28.63
824	200610	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	11,175.21	2,235.04
825	Total				<u>392,497.87</u>	<u>402,489.98</u>
826	200611	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,677.59	6,844.54
827	200611	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	4,869.13	4,990.86
828	200611	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	760.40	779.41
829	200611	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	1,799.01	1,843.99
830	200611	BAYOU BLACK SEPARATION FACILITY	BP EXP	1042380	2.50	2.56
831	200611	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	26.27	26.93
832	200611	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	251.49	257.78
833	200611	BAYOU BLACK SEPARATION FACILITY	CHEYENNE PETROLEUM CO	9006308	-13.00	-13.33

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
834	200611	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	-277.82	-284.76
835	200611	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	654.59	670.95
836	200611	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	323.84	331.94
837	200611	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	47.92	49.12
838	200611	BAYOU BLACK SEPARATION FACILITY	ENERGY PARTNERS	9047689	75.28	77.16
839	200611	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	33.10	33.10
840	200611	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	6,283.09	6,440.18
841	200611	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	28.80	29.52
842	200611	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	9038929	135.23	138.61
843	200611	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	1,909.37	1,957.10
844	200611	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,369.66	1,403.90
845	200611	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	73.48	75.39
846	200611	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	69.79	69.79
847	200611	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	4.89	5.01
848	200611	BAYOU BLACK SEPARATION FACILITY	MARATHON OIL COMPANY	9011348	0.02	0.02
849	200611	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	10.65	10.92
850	200611	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	6.82	6.99
851	200611	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	12.22	12.53
852	200611	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	4.39	4.50
853	200611	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	149.44	153.17
854	200611	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	5,844.99	5,991.12
855	200611	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	17.55	17.99
856	200611	BAYOU BLACK SEPARATION FACILITY	NOBLE ENERGY, INC.	1041523	12.90	13.22
857	200611	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	2,092.36	2,144.67
858	200611	BAYOU BLACK SEPARATION FACILITY	OFFSHORE SHELF LLC	9045070	161.30	165.33
859	200611	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	11.09	11.37
860	200611	BAYOU BLACK SEPARATION FACILITY	REMINGTON OIL & GAS CORP	9017238	1,740.35	1,783.86
861	200611	BAYOU BLACK SEPARATION FACILITY	REMINGTON OIL & GAS CORP	9037991	150.16	153.91
862	200611	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	23.79	24.02

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
863	200611	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	4,969.94	4,969.94
864	200611	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	40.63	41.65
865	200611	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	4,406.10	4,516.25
866	200611	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	174.73	179.10
867	200611	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	68.72	70.13
868	200611	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	946.61	970.27
869	200611	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	48,717.76	36,538.32
870	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	152.24	156.05
871	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	1,887.12	2,358.90
872	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	8.34	8.55
873	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	BLACK POOL ENERGY, L.P.	9041005	29.61	37.01
874	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	363.92	373.02
875	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO E&P COMPANY, L.P.	9041465	477.83	597.29
876	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	8.43	10.54
877	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	42.23	43.29
878	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	17.71	22.14
879	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	496.33	372.25
880	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	49.97	51.22
881	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1023921	8.31	8.52
882	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	562.25	702.81
883	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	124.30	155.38
884	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	721.99	902.49
885	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	REMINGTON OIL & GAS CORP	1012951	160.93	201.16
886	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	SHELL 061	1005230	44.97	46.09
887	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	674.71	691.58
888	200611	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	545.26	558.90
889	200611	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,130.12	2,632.98
890	200611	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,103.37	2,734.38
891	200611	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	1,504.09	1,541.69

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
892	200611	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	2,103.37	2,734.38
893	200611	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	2,649.05	3,311.31
894	200611	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	776.70	427.19
895	200611	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	36.39	45.49
896	200611	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	18,072.41	22,590.51
897	200611	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,634.76	2,043.46
898	200611	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	49,376.35	61,720.45
899	200611	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	18,759.56	23,449.45
900	200611	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	3,365.39	4,375.01
901	200611	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	51.66	52.95
902	200611	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	36.33	45.41
903	200611	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	5,712.01	5,854.81
904	200611	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	9,780.33	10,024.84
905	200611	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	6,865.15	7,036.77
906	200611	PADRE ISLAND PLANT	APACHE CORP	1005198	0.01	0.01
907	200611	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	0.18	0.18
908	200611	PADRE ISLAND PLANT	SHELL 061	1005230	0.01	0.01
909	200611	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	0.33	0.34
910	200611	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,164.56	8,368.67
911	200611	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,007.59	4,007.59
912	200611	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	19,676.69	20,168.61
913	200611	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	10,418.41	10,678.87
914	200611	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	885.28	907.41
915	200611	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	105.81	108.46
916	200611	VERMILION SEPARATION FACILITY	MCMORAN	9035843	23,826.52	24,422.18
917	200611	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	19,147.30	19,625.98
918	200611	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	23,826.49	24,422.15
919	200611	VERMILION SEPARATION FACILITY	REMINGTON OIL & GAS CORP	1012951	1,813.57	1,858.91
920	200611	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	10,429.99	10,690.74

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
921	200611	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	2,141.29	2,194.82
922	200611	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	784.88	804.50
923	200611	VERMILION SEPARATION FACILITY	W & T OFFSHORE	9015566	2,720.02	2,788.02
924	200611	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	121.91	121.91
925	200611	WEST CAMERON 110 SEPARATOR NO METER	MARINER ENERGY, INC.	9045543	1,310.25	1,637.81
926	200611	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	1.03	1.29
927	200611	WEST CAMERON 110 SEPARATOR NO METER	WILLIAMS FIELD SERVICES CO LLC	1033616	7,480.81	1,496.16
928	Total				<u>362,863.55</u>	<u>375,731.92</u>
929	200612	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,292.91	6,450.24
930	200612	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	11,166.60	9,249.96
931	200612	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	448.96	460.18
932	200612	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	4,007.25	4,107.43
933	200612	BAYOU BLACK SEPARATION FACILITY	BP EXP	1042380	-3.25	-3.33
934	200612	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	14.80	15.17
935	200612	BAYOU BLACK SEPARATION FACILITY	CAPCO OFFSHORE, INC.	9048649	327.67	335.86
936	200612	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	177.48	181.91
937	200612	BAYOU BLACK SEPARATION FACILITY	CHEYENNE PETROLEUM CO	9006308	13.00	13.33
938	200612	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	3,729.67	3,822.91
939	200612	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	1,626.31	1,666.97
940	200612	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	132.50	135.81
941	200612	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	49.74	50.98
942	200612	BAYOU BLACK SEPARATION FACILITY	ENERGY PARTNERS	9047689	1.40	1.44
943	200612	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	9017238	1,740.36	1,783.87
944	200612	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	9037991	438.22	449.17
945	200612	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	262.82	262.82
946	200612	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	8,646.81	8,862.98
947	200612	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	9047713	217.73	223.17
948	200612	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	154.56	158.42

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
949	200612	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	9038929	84.90	87.02
950	200612	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	1005193	4,128.30	4,231.51
951	200612	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	2,091.32	2,143.60
952	200612	BAYOU BLACK SEPARATION FACILITY	KERR-MCGEE CORP	1005222	-76.34	-78.25
953	200612	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	60.30	60.34
954	200612	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	0.63	0.65
955	200612	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	10.29	10.55
956	200612	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	4.11	4.21
957	200612	BAYOU BLACK SEPARATION FACILITY	MOBIL NAT GAS	1009892	0.70	0.72
958	200612	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	0.64	0.66
959	200612	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	347.50	356.19
960	200612	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	4,355.73	4,464.63
961	200612	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	1.52	1.56
962	200612	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	1,781.45	1,825.98
963	200612	BAYOU BLACK SEPARATION FACILITY	OFFSHORE SHELF LLC	9045070	183.27	187.86
964	200612	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	137.91	141.36
965	200612	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	6.57	6.74
966	200612	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	6.13	6.27
967	200612	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	12,523.80	12,523.80
968	200612	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	68.72	70.44
969	200612	BAYOU BLACK SEPARATION FACILITY	STONE ENERGY CORPORATION	9048383	252.70	259.01
970	200612	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	-2,800.57	-2,870.58
971	200612	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	106.62	109.28
972	200612	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	883.90	902.40
973	200612	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	4,685.27	4,802.41
974	200612	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	39,231.00	29,423.26
975	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	63.88	65.48
976	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	2,055.69	2,569.62
977	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	9.14	9.37

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
978	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	BLACK POOL ENERGY, L.P.	9041005	0.54	0.68
979	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	291.24	298.52
980	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO E&P COMPANY, L.P.	9041465	341.18	426.48
981	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY GOM	1012951	139.34	174.18
982	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	217.54	222.98
983	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	53.34	66.68
984	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT OIL CO.	9046983	25.79	32.24
985	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	451.77	338.83
986	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	667.84	684.54
987	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	676.17	507.13
988	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	37.18	38.11
989	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1023921	10.93	11.20
990	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	848.41	1,060.52
991	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	134.51	163.66
992	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	128.34	160.43
993	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	1,066.42	1,093.08
994	200612	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	2,655.03	2,721.41
995	200612	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,094.57	2,578.82
996	200612	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,437.18	3,168.33
997	200612	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	867.95	889.65
998	200612	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	2,437.18	3,168.33
999	200612	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	986.49	1,233.11
1000	200612	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	819.24	450.58
1001	200612	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	522.34	652.93
1002	200612	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	20,344.42	25,430.53
1003	200612	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	1,018.07	1,272.59
1004	200612	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	44,645.79	55,807.24
1005	200612	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	16,053.73	20,067.16
1006	200612	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	3,899.49	5,069.34

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1007	200612	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	49.55	50.79
1008	200612	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	25.43	31.79
1009	200612	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	5,299.67	5,432.16
1010	200612	NORTH HIGH ISLAND(J. BAYOU)	UNOCAL ENERGY TRADING INC	1005240	81.40	101.75
1011	200612	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	8,625.90	8,841.55
1012	200612	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	7,890.10	8,087.35
1013	200612	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	3,835.05	2,396.91
1014	200612	PADRE ISLAND PLANT	APACHE CORP	1005198	0.01	0.01
1015	200612	PADRE ISLAND PLANT	CALLON POC	9030178	800.70	800.70
1016	200612	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	0.47	0.47
1017	200612	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	9,351.89	9,585.69
1018	200612	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,464.08	4,464.08
1019	200612	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	10,758.76	11,027.73
1020	200612	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	1012951	2,008.14	2,058.34
1021	200612	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	10,942.75	11,216.32
1022	200612	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	428.59	439.30
1023	200612	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	113.20	116.03
1024	200612	VERMILION SEPARATION FACILITY	MCMORAN	9035843	24,593.33	25,208.16
1025	200612	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	18,471.53	18,933.32
1026	200612	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	24,593.27	25,208.10
1027	200612	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	16,944.96	17,368.58
1028	200612	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	1,898.02	1,945.47
1029	200612	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	2,699.56	2,767.05
1030	200612	WEST CAMERON 110 SEPARATOR NO METER	ENERGY PARTNERS	9033843	1.92	2.40
1031	200612	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	3.89	3.89
1032	200612	WEST CAMERON 110 SEPARATOR NO METER	MARINER ENERGY, INC.	9045543	88.27	110.34
1033	200612	WEST CAMERON 110 SEPARATOR NO METER	PROGAS	9017769	0.18	0.23
1034	Total				<u>367,493.26</u>	<u>383,533.17</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1035	200701	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	6,322.62	6,480.69
1036	200701	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	14,082.54	12,990.89
1037	200701	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	542.45	556.01
1038	200701	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	3,881.24	3,978.27
1039	200701	BAYOU BLACK SEPARATION FACILITY	BOIS D'ARC OFFS	9049303	45.12	46.25
1040	200701	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	16.66	17.08
1041	200701	BAYOU BLACK SEPARATION FACILITY	CAPCO OFFSHORE, INC.	9048649	521.60	534.64
1042	200701	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	195.59	200.49
1043	200701	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	2,855.79	2,927.18
1044	200701	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	1,015.65	1,041.04
1045	200701	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	224.18	229.78
1046	200701	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	56.68	58.09
1047	200701	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	9017238	1,372.81	1,407.13
1048	200701	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	9037991	-27.16	-27.83
1049	200701	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	177.37	177.37
1050	200701	BAYOU BLACK SEPARATION FACILITY	EXXONMOBIL GAS & POWER MKTG	9049403	10.60	10.87
1051	200701	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	6,724.75	6,892.87
1052	200701	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	9047713	18.60	19.07
1053	200701	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	98.93	101.40
1054	200701	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	9038929	219.51	225.00
1055	200701	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	9036483	1,924.78	1,972.90
1056	200701	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	1,279.21	1,311.18
1057	200701	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	72.01	72.01
1058	200701	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	0.04	0.04
1059	200701	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	3.03	3.10
1060	200701	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	3.08	3.16
1061	200701	BAYOU BLACK SEPARATION FACILITY	MURPHY EXP & PR	1039315	0.04	0.04
1062	200701	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	210.62	215.89
1063	200701	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	5,038.50	5,164.45

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1064	200701	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	0.08	0.08
1065	200701	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	2,306.67	2,364.34
1066	200701	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	9.36	9.59
1067	200701	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	30.44	31.20
1068	200701	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	0.44	0.45
1069	200701	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	6,742.27	6,742.27
1070	200701	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	5.73	5.87
1071	200701	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	36.42	37.33
1072	200701	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	50.99	52.27
1073	200701	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	107.92	110.21
1074	200701	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	9045070	269.55	276.30
1075	200701	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	2,535.87	2,599.27
1076	200701	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	46,386.51	34,789.88
1077	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	71.32	73.10
1078	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	APEX OIL & GAS, INC.	9049099	1,410.74	1,763.43
1079	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	2,258.35	2,822.93
1080	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	ATP OIL & GAS	1027117	0.32	0.34
1081	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	BLACK POOL ENERGY, L.P.	9041005	9.17	11.47
1082	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	472.58	484.40
1083	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO E&P COMPANY, L.P.	9041465	335.14	418.92
1084	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO PRODUCTION COMPANY	1005245	0.02	0.02
1085	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	6.86	8.59
1086	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY GOM	1012951	206.50	258.12
1087	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	124.79	127.92
1088	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	99.69	124.61
1089	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT OIL CO.	9046983	463.82	579.77
1090	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT PETRO (AEC)	9024771	0.02	0.03
1091	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	312.00	234.00
1092	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	645.25	661.38

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1093	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	438.02	328.53
1094	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	56.68	58.10
1095	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1023921	0.48	0.55
1096	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	MARUBENI OFFSHORE PROD (USA)	9049223	35,812.00	44,765.01
1097	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	587.95	734.95
1098	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	185.13	218.76
1099	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	947.09	1,183.86
1100	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	PIONEER NATURAL RESOURCES	9040823	0.02	0.03
1101	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	POGO PRODUCING COMPANY	1005226	0.10	0.11
1102	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	SHELL 061	1005230	-249.86	-256.10
1103	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9024431	0.61	0.76
1104	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9050104	796.49	995.62
1105	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	1,180.49	1,210.02
1106	200701	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	2,981.90	3,056.40
1107	200701	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,491.30	3,026.44
1108	200701	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,389.67	3,106.57
1109	200701	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	489.71	501.95
1110	200701	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	2,389.67	3,106.57
1111	200701	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	509.45	636.81
1112	200701	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	875.09	481.30
1113	200701	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	35.25	44.06
1114	200701	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	22,099.21	27,624.01
1115	200701	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	987.75	1,234.69
1116	200701	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	42,645.78	53,307.23
1117	200701	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	15,348.60	19,185.75
1118	200701	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	3,823.48	4,970.52
1119	200701	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	76.03	77.93
1120	200701	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	29.42	36.78
1121	200701	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	5,491.92	5,629.22

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1122	200701	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	8,511.38	8,724.16
1123	200701	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	7,719.86	7,912.86
1124	200701	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	4,136.31	2,585.19
1125	200701	PADRE ISLAND PLANT	APACHE CORP	1005198	10.47	10.73
1126	200701	PADRE ISLAND PLANT	CALLON POC	9030178	717.18	717.18
1127	200701	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	871.68	871.68
1128	200701	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	1,929.28	1,977.51
1129	200701	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,151.83	8,355.63
1130	200701	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	4,618.86	4,618.86
1131	200701	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	9,637.69	9,878.63
1132	200701	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	1012951	1,567.85	1,607.05
1133	200701	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	11,496.21	11,783.62
1134	200701	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	426.55	437.21
1135	200701	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	51.79	53.08
1136	200701	VERMILION SEPARATION FACILITY	MCMORAN	9035843	24,331.20	24,939.48
1137	200701	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	17,989.53	18,439.27
1138	200701	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	24,331.17	24,939.45
1139	200701	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	16,427.05	16,837.73
1140	200701	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	1,063.99	1,090.59
1141	200701	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	1,951.85	2,000.65
1142	200701	WEST CAMERON 110 SEPARATOR NO METER	ENERGY PARTNERS	9033843	753.33	941.66
1143	200701	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	28.13	28.13
1144	200701	WEST CAMERON 110 SEPARATOR NO METER	MARINER ENERGY, INC.	9045543	2,095.23	2,619.04
1145	Total				<u>403,023.51</u>	<u>427,832.97</u>
1146	200702	BAYOU BLACK SEPARATION FACILITY	APACHE CORP	1005198	3,688.47	3,780.70
1147	200702	BAYOU BLACK SEPARATION FACILITY	ARENA OFFSHORE	9019010	9,704.16	9,294.21
1148	200702	BAYOU BLACK SEPARATION FACILITY	ATP OIL & GAS	1027117	510.25	523.00
1149	200702	BAYOU BLACK SEPARATION FACILITY	BADGER OIL CORPORATION	9037711	2,141.72	2,195.26

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1150	200702	BAYOU BLACK SEPARATION FACILITY	BOIS D'ARC OFFS	9049303	96.60	99.01
1151	200702	BAYOU BLACK SEPARATION FACILITY	BURLINGTON RESOURCES OFFSHORE	9028392	2.48	2.54
1152	200702	BAYOU BLACK SEPARATION FACILITY	CAPCO OFFSHORE, INC.	9048649	43.74	44.83
1153	200702	BAYOU BLACK SEPARATION FACILITY	CHEVRON	1005201	81.19	83.22
1154	200702	BAYOU BLACK SEPARATION FACILITY	CONOCOPHILLIPS COMPANY	1012915	5,951.83	6,100.63
1155	200702	BAYOU BLACK SEPARATION FACILITY	DAVIS OFFSHORE L.P.	9050904	12.69	13.01
1156	200702	BAYOU BLACK SEPARATION FACILITY	DEEP GULF ENERGY, LP	9047963	23.18	23.76
1157	200702	BAYOU BLACK SEPARATION FACILITY	DEVON ENERGY PRODUCTION CO LP	1028493	1,921.13	1,969.16
1158	200702	BAYOU BLACK SEPARATION FACILITY	DOMINION EXPLORATION & PROD	1007872	343.29	351.87
1159	200702	BAYOU BLACK SEPARATION FACILITY	EL PASO E&P COMPANY, L.P.	9041468	11.91	12.20
1160	200702	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	9017238	1,066.23	1,092.89
1161	200702	BAYOU BLACK SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	9037991	139.07	142.54
1162	200702	BAYOU BLACK SEPARATION FACILITY	ENI PETROLEUM CO. INC.	1027639	89.13	89.13
1163	200702	BAYOU BLACK SEPARATION FACILITY	EXXONMOBIL GAS & POWER MKTG	9049403	72.33	74.14
1164	200702	BAYOU BLACK SEPARATION FACILITY	FAIRWAYS OFFSHORE EXPLORATION	1035064	7,039.91	7,215.91
1165	200702	BAYOU BLACK SEPARATION FACILITY	FOREST OIL CORPORATION	9047713	8.02	8.22
1166	200702	BAYOU BLACK SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	96.15	98.55
1167	200702	BAYOU BLACK SEPARATION FACILITY	HELIS OIL & GAS CO, L.L.C.	9038929	112.50	115.31
1168	200702	BAYOU BLACK SEPARATION FACILITY	HESS CORPORATION	9036483	2,054.88	2,106.25
1169	200702	BAYOU BLACK SEPARATION FACILITY	HUNT OIL CO.	9031480	891.89	914.20
1170	200702	BAYOU BLACK SEPARATION FACILITY	HYDRO GULF OF MEXICO, L.L.C.	1028068	3,031.06	3,106.83
1171	200702	BAYOU BLACK SEPARATION FACILITY	LLOG EXPLORATION COMPANY	1037428	50.32	51.15
1172	200702	BAYOU BLACK SEPARATION FACILITY	MAGNUM	9021151	268.26	274.96
1173	200702	BAYOU BLACK SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	2.28	2.34
1174	200702	BAYOU BLACK SEPARATION FACILITY	MARITECH RESOURCES, INC.	1042379	145.19	148.83
1175	200702	BAYOU BLACK SEPARATION FACILITY	MARUBENI OIL & GAS (USA) INC.	9049270	30.07	30.82
1176	200702	BAYOU BLACK SEPARATION FACILITY	Murphy GG	9037201	110.43	113.19
1177	200702	BAYOU BLACK SEPARATION FACILITY	NEWFIELD EXPLORATION COMPANY	1023118	6,354.16	6,513.01
1178	200702	BAYOU BLACK SEPARATION FACILITY	NEXEN PETROLEUM SALES	1030431	26.40	27.06

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1179	200702	BAYOU BLACK SEPARATION FACILITY	NORTHSTAR GOM, LLC	9020495	2,249.19	2,305.42
1180	200702	BAYOU BLACK SEPARATION FACILITY	PETROQUEST ENERGY	9034763	1,825.40	1,871.03
1181	200702	BAYOU BLACK SEPARATION FACILITY	PIONEER NATURAL RESOURCES	1039907	5.43	5.57
1182	200702	BAYOU BLACK SEPARATION FACILITY	SENECA RES	1007724	2.69	2.76
1183	200702	BAYOU BLACK SEPARATION FACILITY	SHELL 061	1005230	4,625.06	4,625.06
1184	200702	BAYOU BLACK SEPARATION FACILITY	SPN RESOURCES	9027722	8,038.22	8,239.17
1185	200702	BAYOU BLACK SEPARATION FACILITY	TANA EXPLORATION COMPANY LLC	9037723	194.80	199.67
1186	200702	BAYOU BLACK SEPARATION FACILITY	UNION OIL CO OF CALIFORNIA	9039848	17.19	17.62
1187	200702	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	1033250	98.15	100.32
1188	200702	BAYOU BLACK SEPARATION FACILITY	W & T OFFSHORE	9045070	173.67	178.01
1189	200702	BAYOU BLACK SEPARATION FACILITY	WALTER O&G	1005241	732.31	750.62
1190	200702	BAYOU BLACK SEPARATION FACILITY	WFS - LIQUIDS	1028498	40,592.05	30,444.04
1191	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	APACHE CORP	1005198	69.03	70.76
1192	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	APEX OIL & GAS, INC.	9049099	428.84	536.05
1193	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	ARENA OFFSHORE	9040832	2,833.14	3,541.43
1194	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	BLACK POOL ENERGY, L.P.	9041005	106.68	133.35
1195	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	CHEVRON	9034823	418.37	428.83
1196	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	EL PASO E&P COMPANY, L.P.	9041465	464.28	580.35
1197	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY PARTNERS	9025944	7.54	9.43
1198	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	ENERGY RESOURCE TECHNOLOGY GOM	1012951	269.13	336.41
1199	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	FAIRWAYS OFFSHORE EXPLORATION	1035064	71.57	73.36
1200	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	HESS CORPORATION	9036466	182.92	228.65
1201	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	HUNT OIL CO.	9046983	836.80	1,046.00
1202	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	HYDRO GULF OF MEXICO, L.L.C.	1028068	533.14	399.86
1203	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1005222	-1,312.11	-1,344.92
1204	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	KERR-MCGEE CORP	1043577	-1,106.25	-829.69
1205	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	MARINER ENERGY, INC.	1005235	33.25	34.08
1206	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	MARUBENI OFFSHORE PROD (USA)	9049223	4,869.33	6,086.66
1207	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	MERIT ENERGY COMPANY	9041003	719.31	899.14

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
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Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1208	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	NEWFIELD EXPLORATION COMPANY	9020699	213.60	256.70
1209	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	NIPPON OIL	9030199	1,299.45	1,624.31
1210	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	OFFSHORE SHELF LLC	9050665	4,067.94	4,169.64
1211	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	TANA EXPLORATION COMPANY LLC	9050104	857.54	1,071.93
1212	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	UNOCAL ENERGY TRADING INC	1005240	1,619.85	1,660.34
1213	200702	MARKHAM SEPARATION & DEHYDRATION PLANT	WILLIAMS FIELD SERVICES CO LLC	1041330	5,964.16	6,113.25
1214	200702	NORTH HIGH ISLAND(J. BAYOU)	APACHE CORP	1005198	2,346.64	2,880.67
1215	200702	NORTH HIGH ISLAND(J. BAYOU)	BRIT BORNEO	1012438	2,181.18	2,835.53
1216	200702	NORTH HIGH ISLAND(J. BAYOU)	DEVON ENERGY PRODUCTION CO LP	1028493	899.10	921.58
1217	200702	NORTH HIGH ISLAND(J. BAYOU)	EL PASO E&P COMPANY, L.P.	9043719	2,181.18	2,835.53
1218	200702	NORTH HIGH ISLAND(J. BAYOU)	ENERGY PARTNERS	9028849	688.38	860.48
1219	200702	NORTH HIGH ISLAND(J. BAYOU)	EXXONMOBIL GAS MARKETING CO	1005208	8,186.52	8,110.79
1220	200702	NORTH HIGH ISLAND(J. BAYOU)	FAIRWAYS OFFSHORE EXPLORATION	1035064	1,241.46	1,551.83
1221	200702	NORTH HIGH ISLAND(J. BAYOU)	GRYPHON EXPLORATION COMPANY	1040773	20,757.11	25,946.39
1222	200702	NORTH HIGH ISLAND(J. BAYOU)	HUNT CHIEFTAIN DEVELOPMENT	1042369	593.17	741.46
1223	200702	NORTH HIGH ISLAND(J. BAYOU)	HYDRO GULF OF MEXICO, L.L.C.	1028068	40,860.70	51,075.87
1224	200702	NORTH HIGH ISLAND(J. BAYOU)	LLOG EXPLORATION COMPANY	1037428	14,870.50	18,588.13
1225	200702	NORTH HIGH ISLAND(J. BAYOU)	MARINER ENERGY, INC.	1022772	3,489.90	4,536.87
1226	200702	NORTH HIGH ISLAND(J. BAYOU)	SENECA RES	1007724	79.83	81.83
1227	200702	NORTH HIGH ISLAND(J. BAYOU)	SHELL 061	1005230	18.73	10.30
1228	200702	NORTH HIGH ISLAND(J. BAYOU)	STERLING ENERGY, INC.	9025946	23.19	28.99
1229	200702	NORTH HIGH ISLAND(J. BAYOU)	TDC ENERGY CORP	1012554	3,382.74	3,467.30
1230	200702	NORTH HIGH ISLAND(J. BAYOU)	W & T OFFSHORE	1033250	8,152.77	8,356.59
1231	200702	NORTH HIGH ISLAND(J. BAYOU)	WALTER O&G	1005241	5,484.16	5,621.27
1232	200702	NORTH HIGH ISLAND(J. BAYOU)	WILLIAMS FIELD SERVICES CO LLC	1033616	2,592.78	1,620.49
1233	200702	PADRE ISLAND PLANT	APACHE CORP	1005198	0.02	0.02
1234	200702	PADRE ISLAND PLANT	CALLON POC	9030178	1.47	1.47
1235	200702	PADRE ISLAND PLANT	NEWFIELD EXPLORATION COMPANY	9020470	3.07	3.07
1236	200702	PADRE ISLAND PLANT	SHELL 061	1005230	0.10	0.10

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Other Revenues - Liquids Transportation
For the 12 Months Ending 02/28/07

Line No.	Year/Month (A)	Plant Name (B)	Shipper Name (C)	Contract Number (D)	Volume (E) bbl	Revenue (F) \$
1237	200702	PADRE ISLAND PLANT	WFS OFFSHORE GATHERING COMPANY	1005238	5.89	6.04
1238	200702	VERMILION SEPARATION FACILITY	APACHE CORP	1005198	8,276.27	8,483.18
1239	200702	VERMILION SEPARATION FACILITY	APEX OIL & GAS, INC.	1043291	5,215.16	5,215.16
1240	200702	VERMILION SEPARATION FACILITY	ENERGY PARTNERS	9035925	8,324.01	8,532.11
1241	200702	VERMILION SEPARATION FACILITY	ENERGY RESOURCE TECHNOLOGY GOM	1012951	1,189.32	1,219.05
1242	200702	VERMILION SEPARATION FACILITY	GRYPHON EXPLORATION COMPANY	1040773	10,974.36	11,248.72
1243	200702	VERMILION SEPARATION FACILITY	HARVEST OIL & GAS, LLC	9033803	385.71	395.35
1244	200702	VERMILION SEPARATION FACILITY	MARINER ENERGY, INC.	1005235	54.86	56.23
1245	200702	VERMILION SEPARATION FACILITY	MCMORAN	9035843	22,559.06	23,123.04
1246	200702	VERMILION SEPARATION FACILITY	NEXEN MARKETING U.S.A.	9018116	16,763.53	17,182.62
1247	200702	VERMILION SEPARATION FACILITY	PALACE EXPLORATION COMPANY	9035923	22,559.07	23,123.05
1248	200702	VERMILION SEPARATION FACILITY	ROSETTA RESOURCES OFFSHORE LLC	9035827	15,767.54	16,161.73
1249	200702	VERMILION SEPARATION FACILITY	STONE ENERGY CORPORATION	1005232	927.65	950.84
1250	200702	VERMILION SEPARATION FACILITY	W & T OFFSHORE	1033250	583.59	598.18
1251	200702	VERMILION SEPARATION FACILITY	W & T OFFSHORE	9015566	1,217.71	1,248.15
1252	200702	WEST CAMERON 110 SEPARATOR NO METER	ENERGY PARTNERS	9033843	554.75	693.44
1253	200702	WEST CAMERON 110 SEPARATOR NO METER	HYDRO GULF OF MEXICO, L.L.C.	1028068	18.45	18.45
1254	200702	WEST CAMERON 110 SEPARATOR NO METER	MARINER ENERGY, INC.	9045543	1,111.44	1,389.30
1255	Total				<u>362,645.66</u>	<u>382,205.14</u>
1256	Grand Total				<u>4,251,903.22</u>	<u>4,405,299.67</u>

Schedule G-6

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Summary fo Gain/(Loss) from Cash Out Transactions 1/
 For the 12 Months Ending 02/28/07

Line No.	Month/ Year (A)	Particulars (B)	Revenue (C) \$
1	Mar-06	Cash Out Gain / Loss	1,763,082
2	Apr-06	Cash Out Gain / Loss	-782,706
3	May-06	Cash Out Gain / Loss	602,021
4	Jun-06	Cash Out Gain / Loss	23,200
5	Jul-06	Cash Out Gain / Loss	162,509
6	Aug-06	Cash Out Gain / Loss	565,957
7	Sep-06	Cash Out Gain / Loss	-42,790,876
8	Oct-06	Cash Out Gain / Loss	1,456,172
9	Nov-06	Cash Out Gain / Loss	1,883,274
10	Dec-06	Cash Out Gain / Loss	844,154
11	Jan-07	Cash Out Gain / Loss	511,633
12	Feb-07	Cash Out Gain / Loss	1,327,295
13	Total		<u><u>-34,434,285</u></u>

14 1/ In accordance with Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff, Transco refunds net cash-out over-
 15 recoveries to Firm and Interruptible Customers on an annual basis. If a net under-recovery occurs, Transco carries it forward to offset any
 16 over-recoveries that may occur in future cash-out periods. Thus, Transco defers all cash-out gains and losses and does not recognize cash-
 17 out revenue. Transco's annual cash-out period is from August 1 - July 31.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Penalty Revenue 1/
For the 12 Months Ending 02/28/07

Line No.	Month/ Year (A)	Particulars (B)	Quantity (C) Dt	Revenue (D) \$
1	Mar-06	Penalty Revenue	215	341
2	Apr-06	Penalty Revenue	26	65
3	May-06	Penalty Revenue	26	56
4	Jun-06	Penalty Revenue	19,019	7,256
5	Jul-06	Penalty Revenue	35	67
6	Aug-06	Penalty Revenue	322	743
7	Sep-06	Penalty Revenue	0	0
8	Oct-06	Penalty Revenue	284	582
9	Nov-06	Penalty Revenue	669	9,816
10	Dec-06	Penalty Revenue	13,783	191,884
11	Jan-07	Penalty Revenue	17,941	149,771
12	Feb-07	Penalty Revenue	29,069	24,420
13	Total		<u>81,389</u>	<u>385,001</u>

14 1/ Per Section 54 of the General Terms and Conditions of Transco's FERC Gas Tariff, Transco refunds all penalty dollars
15 collected on a pro rata basis to eligible customers based upon their fix cost contribution.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Trading Fee Revenue
For the 12 Months Ending 02/28/07

<u>Line No.</u>	<u>Month/ Year</u> (A)	<u>Particulars</u> (B)	<u>Revenue</u> (C) \$
1	Mar-06	Trading Fee Revenue	5,968
2	Apr-06	Trading Fee Revenue	16,936
3	May-06	Trading Fee Revenue	13,686
4	Jun-06	Trading Fee Revenue	22,690
5	Jul-06	Trading Fee Revenue	23,900
6	Aug-06	Trading Fee Revenue	34,018
7	Sep-06	Trading Fee Revenue	28,774
8	Oct-06	Trading Fee Revenue	23,061
9	Nov-06	Trading Fee Revenue	43,994
10	Dec-06	Trading Fee Revenue	18,550
11	Jan-07	Trading Fee Revenue	46,672
12	Feb-07	Trading Fee Revenue	36,804
13	Total		<u>315,053</u>

Statement H

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
 Storage Purchase Cost and Electric Power Expense

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For the 12 Months Ending 2/28/07, As Adjusted

Labor Costs

Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
1		Production Expenses							
2		Natural Gas Production Expenses							
3		Natural Gas Production and Gathering							
4		<u>Operation</u>							
5	750	Operation Supervision and Engineering	0	0	0	0	0	0	0
6	753	Field lines Expenses	0	0	0	0	0	0	0
7	754	Field Compressor Station Expenses	0	0	0	0	0	0	0
8	755	Field Compressor Station Fuel and Power	0	0	0	0	0	0	0
9	756	Field Measuring and Regulating Station Exp	102	0	0	0	0	0	0
10	757	Purification Expenses	0	0	0	0	0	0	0
11	759	Other Expenses	0	0	0	0	0	0	0
12	760	Rents	0	0	0	0	0	0	0
13		Total Operation	<u>102</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
14		<u>Maintenance</u>							
15	761	Maintenance Supervision and Engineering	0	0	0	0	0	0	0
16	762	Maintenance of Structures and Improvements	0	0	0	0	0	0	0
17	764	Maintenance of Field Lines	0	0	0	0	0	0	0
18	765	Maintenance of Field Compressor Station Equipment	0	0	0	0	0	0	0
19	766	Maintenance of Field M and R Station Equipment	102	0	0	0	0	0	0
20	767	Maintenance of Purification Equipment	0	0	0	0	0	0	0
21	769	Maintenance of Other Equipment	0	0	0	0	0	0	0
22		Total Maintenance	<u>102</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23		Total Operation and Maintenance	<u>204</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
24		Other Gas Supply Expenses							
25		<u>Operation</u>							
26	800	Natural Gas Well Head Purchases	0	0	0	0	0	0	0
27	801	Natural Gas Field Line Purchases	0	0	0	0	0	0	0
28	802	Natural Gas Gasoline Plant Outlet Purchases	0	0	0	0	0	0	0
29	803	Natural Gas Transmission Line Purchases	0	0	0	0	0	0	0
30	805	Other Gas Purchases	0	0	0	0	0	0	0
31	805.1	Purchased Gas Cost Adjustments	0	0	0	0	0	0	0
32	806	Exchange Gas	0	0	0	0	0	0	0
33	807.4	Purchased Gas Calculations Expense	0	0	0	0	0	0	0
34	807.5	Other Purchased Gas Expenses	0	0	0	0	0	0	0
35	808.1	Gas Withdrawn from Storage-Debt	0	0	0	0	0	0	0
36	808.2	Gas Delivered to Storage-Credit	0	0	0	0	0	0	0
37	810	Gas Used for Compressor Station Fuel-Credit	0	0	0	0	0	0	0
38	812	Gas Used for Other Utility Operations-Credit	0	0	0	0	0	0	0
39	813	Other Gas Supply Expenses	0	0	0	0	0	0	0
40		Total Operation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
41		Natural Gas Storage, Terminating and Processing Expenses							
42		Underground Storage Expenses							
43		<u>Operation</u>							
44	814	Operation Supervision and Engineering	21,853	20,052	17,966	14,401	11,602	26,301	21,232
45	816	Wells Expenses	8,977	6,202	4,103	3,810	5,053	3,406	7,158
46	817	Lines Expenses	1,182	5,711	1,273	1,844	1,889	566	3,575
47	818	Compressor Station Expenses	101,790	99,463	118,229	105,143	102,547	115,745	66,864
48	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0
49	820	Measuring and Regulating Station Expenses	5,802	2,537	3,002	3,049	3,214	2,440	4,054
50	821	Purification Expenses	12,751	5,446	6,138	7,166	6,902	8,317	5,988

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
 Storage Purchase Cost and Electric Power Expense

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For the 12 Months Ending 2/28/07, As Adjusted

Labor Costs

Line No.	Acc. No.	Account Description	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Total
	(A)	(B)	(J)	(K)	(L)	(M)	(N)	(O)
			\$	\$	\$	\$	\$	\$
1		Production Expenses						
2		Natural Gas Production Expenses						
3		Natural Gas Production and Gathering						
4		<u>Operation</u>						
5	750	Operation Supervision and Engineering	0	0	0	0	0	0
6	753	Field lines Expenses	0	0	0	0	0	0
7	754	Field Compressor Station Expenses	0	0	0	0	0	0
8	755	Field Compressor Station Fuel and Power	0	0	0	0	0	0
9	756	Field Measuring and Regulating Station Exp	0	0	680	0	0	782
10	757	Purification Expenses	0	0	0	0	0	0
11	759	Other Expenses	0	0	0	0	0	0
12	760	Rents	0	0	0	0	0	0
13		Total Operation	0	0	680	0	0	782
14		<u>Maintenance</u>						
15	761	Maintenance Supervision and Engineering	0	0	0	0	0	0
16	762	Maintenance of Structures and Improvements	0	0	0	0	0	0
17	764	Maintenance of Field Lines	0	0	0	0	0	0
18	765	Maintenance of Field Compressor Station Equipment	0	0	0	0	0	0
19	766	Maintenance of Field M and R Station Equipment	0	0	0	0	0	102
20	767	Maintenance of Purification Equipment	0	0	0	0	0	0
21	769	Maintenance of Other Equipment	0	0	0	0	0	0
22		Total Maintenance	0	0	0	0	0	102
23		Total Operation and Maintenance	0	0	680	0	0	884
24		Other Gas Supply Expenses						
25		<u>Operation</u>						
26	800	Natural Gas Well Head Purchases	0	0	0	0	0	0
27	801	Natural Gas Field Line Purchases	0	0	0	0	0	0
28	802	Natural Gas Gasoline Plant Outlet Purchases	0	0	0	0	0	0
29	803	Natural Gas Transmission Line Purchases	0	0	0	0	0	0
30	805	Other Gas Purchases	0	0	0	0	0	0
31	805.1	Purchased Gas Cost Adjustments	0	0	0	0	0	0
32	806	Exchange Gas	0	0	0	0	0	0
33	807.4	Purchased Gas Calculations Expense	0	0	0	0	0	0
34	807.5	Other Purchased Gas Expenses	0	0	0	0	0	0
35	808.1	Gas Withdrawn from Storage-Debt	0	0	0	0	0	0
36	808.2	Gas Delivered to Storage-Credit	0	0	0	0	0	0
37	810	Gas Used for Compressor Station Fuel-Credit	0	0	0	0	0	0
38	812	Gas Used for Other Utility Operations-Credit	0	0	0	0	0	0
39	813	Other Gas Supply Expenses	0	0	0	0	0	0
40		Total Operation	0	0	0	0	0	0
41		Natural Gas Storage, Terminating and Processing Expenses						
42		Underground Storage Expenses						
43		<u>Operation</u>						
44	814	Operation Supervision and Engineering	15,663	11,393	16,912	24,353	23,268	224,996
45	816	Wells Expenses	5,645	4,864	6,544	7,133	6,310	69,205
46	817	Lines Expenses	1,337	281	552	371	3,984	22,565
47	818	Compressor Station Expenses	116,540	123,959	164,203	164,876	92,989	1,372,348
48	819	Compressor Station Fuel and Power	0	0	0	0	0	0
49	820	Measuring and Regulating Station Expenses	2,054	1,663	2,053	3,094	3,417	36,379
50	821	Purification Expenses	4,989	8,013	7,143	9,397	12,785	95,035

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
 Storage Purchase Cost and Electric Power Expense

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For the 12 Months Ending 2/28/07, As Adjusted

Labor Costs

Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
51	823	Gas Losses	0	0	0	0	0	0	0
52	824	Other Expenses	0	0	0	0	0	0	0
53	825	Storage Well Royalties	0	0	0	0	0	0	0
54	826	Rents	0	0	0	0	0	0	0
55		Total Operation	152,355	139,411	150,711	135,413	131,207	156,775	108,871
56		<u>Maintenance</u>							
57	830	Maintenance Supervision and Engineering	0	0	0	0	0	0	0
58	831	Maintenance of Structures and Improvements	1,729	3,702	5,564	9,206	1,748	4,960	8,962
59	832	Maintenance of Reservoirs and Wells	5,278	2,737	2,298	4,070	8,011	3,668	(7,293)
60	833	Maintenance of Lines	6,523	7,344	7,688	5,802	2,027	2,296	6,315
61	834	Maintenance of Compressor Station Equipment	44,507	35,347	29,581	35,524	70,747	31,680	37,049
62	835	Maintenance of M and R Station Equipment	0	312	0	0	0	0	0
63	836	Maintenance of Purification Equipment	8,442	1,930	3,227	2,061	4,075	2,060	(1,173)
64	837	Maintenance of Other Equipment	0	0	0	0	0	0	0
65		Total Maintenance	66,479	51,372	48,358	56,663	86,608	44,664	43,860
66		Total Operation and Maintenance	218,834	190,783	199,069	192,076	217,815	201,439	152,731
67		<u>Other Storage Expenses</u>							
68		<u>Operation</u>							
69	840	Operation Supervision and Engineering	2,119	7,661	7,683	10,546	8,553	8,969	(701)
70	841	Operation Labor and Expenses	127,739	120,214	157,478	131,428	113,379	130,476	84,802
71	842	Rents	0	0	0	0	0	0	0
72	842.1	Fuel	0	0	0	0	0	0	0
73	842.2	Power	0	0	0	0	0	0	0
74	842.3	Gas Losses	0	0	0	0	0	0	0
75		Total Operation	129,858	127,875	165,161	141,974	121,932	139,445	84,101
76		<u>Maintenance</u>							
77	843.1	Maintenance Supervision and Engineering	0	0	0	0	0	0	0
78	843.2	Maintenance of Structures and Improvements	0	800	0	0	0	0	0
79	843.3	Maintenance of Gas Holders	0	0	0	0	0	0	0
80	843.4	Maintenance of Purification Equipment	0	0	0	0	0	0	0
81	843.5	Maintenance of Liquefaction Equipment	0	0	0	0	0	0	0
82	843.6	Maintenance of Vaporizing Equipment	0	0	0	0	0	0	0
83	843.7	Maintenance of Compressor Equipment	0	0	0	0	0	0	0
84	843.8	Maintenance of Measuring and Regulating Equip	0	0	0	0	0	0	0
85	843.9	Maintenance of Other Equipment	0	0	0	0	0	0	0
86		Total Maintenance	0	800	0	0	0	0	0
87		Total Operation and Maintenance	129,858	128,675	165,161	141,974	121,932	139,445	84,101
88		<u>Transmission Expenses</u>							
89		<u>Operation</u>							
90	850	Operation Supervision and Engineering	1,366,865	766,506	1,052,670	1,091,334	985,493	1,125,486	435,021
91	851	System Control and Load Dispatching	156,489	128,290	162,910	153,756	139,303	148,310	176,970
92	852	Communication System Expenses	12,121	13,369	16,573	17,516	21,893	24,001	17,514
93	853	Compressor Station Labor and Expenses	1,135,931	1,223,161	1,574,250	1,553,429	1,484,147	1,628,245	777,876
94	854	Gas for Compressor Station Fuel	0	0	0	0	0	0	0
95	855	Other Fuel and Power for Compressor Stations	0	5,872	11,899	15,177	15,069	17,854	16,838
96	856	Mains Expenses	950,989	862,831	1,130,118	964,149	906,654	1,374,487	812,459
97	857	Measuring and Regulating Station Expenses	154,968	130,567	146,391	128,997	146,737	166,510	164,426
98	858	Transmission and Compression of Gas by Others	0	0	0	0	0	0	0
99	859	Other Expenses	13,816	9,750	11,204	5,820	5,710	7,595	9,260

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
 Storage Purchase Cost and Electric Power Expense

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For the 12 Months Ending 2/28/07, As Adjusted

Labor Costs

Line No.	Acc. No.	Account Description	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Total
	(A)	(B)	(J)	(K)	(L)	(M)	(N)	(O)
			\$	\$	\$	\$	\$	\$
51	823	Gas Losses	0	0	0	0	0	0
52	824	Other Expenses	0	0	0	0	0	0
53	825	Storage Well Royalties	0	0	0	0	0	0
54	826	Rents	0	0	0	0	0	0
55		Total Operation	146,228	150,173	197,407	209,224	142,753	1,820,528
56		<u>Maintenance</u>						
57	830	Maintenance Supervision and Engineering	0	0	0	0	0	0
58	831	Maintenance of Structures and Improvements	7,554	3,534	4,254	2,146	4,264	57,623
59	832	Maintenance of Reservoirs and Wells	8,350	3,747	5,574	7,238	3,995	47,673
60	833	Maintenance of Lines	4,886	560	2,994	2,060	3,976	52,471
61	834	Maintenance of Compressor Station Equipment	46,193	36,315	38,961	35,477	68,968	510,349
62	835	Maintenance of M and R Station Equipment	0	0	430	0	0	742
63	836	Maintenance of Purification Equipment	2,333	1,988	10,960	11,519	6,205	53,627
64	837	Maintenance of Other Equipment	0	0	0	0	0	0
65		Total Maintenance	69,316	46,144	63,173	58,440	87,408	722,485
66		Total Operation and Maintenance	215,544	196,317	260,580	267,664	230,161	2,543,013
67		Other Storage Expenses						
68		<u>Operation</u>						
69	840	Operation Supervision and Engineering	8,543	(16,519)	11,282	19,901	5,946	73,983
70	841	Operation Labor and Expenses	130,960	30,992	153,792	182,626	111,162	1,475,048
71	842	Rents	0	0	0	0	0	0
72	842.1	Fuel	0	0	0	0	0	0
73	842.2	Power	0	0	0	0	0	0
74	842.3	Gas Losses	0	0	0	0	0	0
75		Total Operation	139,503	14,473	165,074	202,527	117,108	1,549,031
76		<u>Maintenance</u>						
77	843.1	Maintenance Supervision and Engineering	0	0	0	0	0	0
78	843.2	Maintenance of Structures and Improvements	0	0	3,176	0	0	3,976
79	843.3	Maintenance of Gas Holders	0	0	0	0	0	0
80	843.4	Maintenance of Purification Equipment	0	0	0	0	0	0
81	843.5	Maintenance of Liquefaction Equipment	0	0	0	0	0	0
82	843.6	Maintenance of Vaporizing Equipment	0	0	0	0	0	0
83	843.7	Maintenance of Compressor Equipment	0	0	907	0	0	907
84	843.8	Maintenance of Measuring and Regulating Equip	0	0	0	0	0	0
85	843.9	Maintenance of Other Equipment	0	0	0	0	0	0
86		Total Maintenance	0	0	4,083	0	0	4,883
87		Total Operation and Maintenance	139,503	14,473	169,157	202,527	117,108	1,553,914
88		Transmission Expenses						
89		<u>Operation</u>						
90	850	Operation Supervision and Engineering	984,562	955,533	1,134,694	1,560,506	955,459	12,414,129
91	851	System Control and Load Dispatching	156,366	162,467	266,102	202,814	166,483	2,020,260
92	852	Communication System Expenses	19,616	24,887	23,031	31,152	35,722	257,395
93	853	Compressor Station Labor and Expenses	1,389,169	1,462,513	1,951,679	2,315,453	1,478,510	17,974,363
94	854	Gas for Compressor Station Fuel	0	0	0	0	0	0
95	855	Other Fuel and Power for Compressor Stations	9,092	8,814	11,253	11,909	4,392	128,169
96	856	Mains Expenses	960,103	931,500	995,114	1,135,934	889,440	11,913,778
97	857	Measuring and Regulating Station Expenses	152,793	155,689	161,788	161,510	156,405	1,826,781
98	858	Transmission and Compression of Gas by Others	0	0	0	0	0	0
99	859	Other Expenses	6,857	11,930	8,066	5,623	8,771	104,402

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Labor Costs

Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
100	860	Rents	0	0	1,264	480	4,569	3,384	6,090
101		Total Operation	<u>3,791,179</u>	<u>3,140,346</u>	<u>4,107,279</u>	<u>3,930,658</u>	<u>3,709,575</u>	<u>4,495,872</u>	<u>2,416,454</u>
102		<u>Maintenance</u>							
103	861	Maintenance Supervision and Engineering	(1,455)	0	0	0	253	253	101
104	862	Maintenance of Structures and Improvements	313,930	205,907	225,254	194,150	172,285	223,263	232,564
105	863	Maintenance of Mains	206,627	141,494	142,062	138,204	111,219	152,575	145,131
106	864	Maintenance of Compressor Station Equipment	546,491	358,516	324,888	285,752	264,891	299,628	399,925
107	865	Maintenance of M and R Station Equipment	23,138	18,926	18,191	12,631	6,645	6,415	13,109
108	866	Maintenance of Communication Equipment	0	264	853	1,519	1,352	1,191	(1,452)
109	867	Maintenance of Other Equipment	1,796	2,379	6,691	4,191	2,351	4,081	3,413
110		Total Maintenance	<u>1,090,527</u>	<u>727,486</u>	<u>717,939</u>	<u>636,447</u>	<u>558,996</u>	<u>687,406</u>	<u>792,791</u>
111		Total Operation and Maintenance	<u>4,881,706</u>	<u>3,867,832</u>	<u>4,825,218</u>	<u>4,567,105</u>	<u>4,268,571</u>	<u>5,183,278</u>	<u>3,209,245</u>
112		Administrative and General Expenses							
113		<u>Operation</u>							
114	904	Uncollectible Accounts	0	0	0	0	0	0	0
115	920	Administrative and General Salaries	1,892,062	1,598,988	1,821,069	1,933,500	1,168,585	1,809,162	4,732,947
116	921	Office Supplies and Expenses	0	0	0	0	0	0	0
117	922	Administrative Expenses Transferred - Credit	0	0	0	0	0	0	0
118	923	Outside Services Employed	124,548	106,691	82,998	88,187	84,818	81,654	144,256
119	924	Property Insurance	0	0	0	0	0	0	0
120	925	Injuries and Damages	61,179	50,475	59,618	56,546	59,699	66,585	64,593
121	926	Employee Pensions and Benefits	39,710	26,430	24,786	32,503	40,691	(338,331)	(2,752)
122	928	Regulatory Commission Expenses	0	0	0	0	0	0	0
123	930.1	General Advertising Expenses	0	0	0	0	0	0	0
124	930.2	Miscellaneous General Expenses	0	0	0	0	0	0	0
125	931	Rents	0	0	0	0	0	0	0
126		Total Operation	<u>2,117,499</u>	<u>1,782,584</u>	<u>1,988,471</u>	<u>2,110,736</u>	<u>1,353,793</u>	<u>1,619,070</u>	<u>4,939,044</u>
127		<u>Maintenance</u>							
128	932	Maintenance of General Plant	0	0	0	0	0	0	0
129		Total Operation and Maintenance	<u>2,117,499</u>	<u>1,782,584</u>	<u>1,988,471</u>	<u>2,110,736</u>	<u>1,353,793</u>	<u>1,619,070</u>	<u>4,939,044</u>
130		Grand Total	<u>7,348,101</u>	<u>5,969,874</u>	<u>7,177,919</u>	<u>7,011,891</u>	<u>5,962,111</u>	<u>7,143,232</u>	<u>8,385,121</u>

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Labor Costs

Line No.	Acc. No.	Account Description	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Total
	(A)	(B)	(J)	(K)	(L)	(M)	(N)	(O)
			\$	\$	\$	\$	\$	\$
100	860	Rents	677	2,707	1,015	1,255	0	21,441
101		Total Operation	<u>3,679,235</u>	<u>3,716,040</u>	<u>4,552,742</u>	<u>5,426,156</u>	<u>3,695,182</u>	<u>46,660,718</u>
102		<u>Maintenance</u>						
103	861	Maintenance Supervision and Engineering	101	556	152	0	24	(15)
104	862	Maintenance of Structures and Improvements	287,125	213,484	187,921	193,770	285,202	2,734,855
105	863	Maintenance of Mains	129,237	111,298	122,069	91,480	119,233	1,610,629
106	864	Maintenance of Compressor Station Equipment	303,820	272,236	323,975	229,970	410,223	4,020,315
107	865	Maintenance of M and R Station Equipment	11,199	10,546	9,124	5,676	18,557	154,157
108	866	Maintenance of Communication Equipment	531	1,059	1,085	7,544	2,014	15,960
109	867	Maintenance of Other Equipment	1,710	2,822	1,993	1,284	3,239	35,950
110		Total Maintenance	<u>733,723</u>	<u>612,001</u>	<u>646,319</u>	<u>529,724</u>	<u>838,492</u>	<u>8,571,851</u>
111		Total Operation and Maintenance	<u>4,412,958</u>	<u>4,328,041</u>	<u>5,199,061</u>	<u>5,955,880</u>	<u>4,533,674</u>	<u>55,232,569</u>
112		Administrative and General Expenses						
113		<u>Operation</u>						
114	904	Uncollectible Accounts	0	0	0	0	0	0
115	920	Administrative and General Salaries	2,100,124	2,045,209	2,520,866	1,925,190	1,793,446	25,341,148
116	921	Office Supplies and Expenses	0	0	0	0	0	0
117	922	Administrative Expenses Transferred - Credit	0	0	0	0	0	0
118	923	Outside Services Employed	111,523	53,396	115,750	70,302	100,310	1,164,433
119	924	Property Insurance	0	0	0	0	0	0
120	925	Injuries and Damages	71,074	66,075	64,979	85,220	64,211	770,254
121	926	Employee Pensions and Benefits	0	0	29	3,620	(3,620)	(176,934)
122	928	Regulatory Commission Expenses	0	0	0	0	0	0
123	930.1	General Advertising Expenses	0	0	0	0	0	0
124	930.2	Miscellaneous General Expenses	0	0	0	0	0	0
125	931	Rents	0	0	0	0	0	0
126		Total Operation	<u>2,282,721</u>	<u>2,164,680</u>	<u>2,701,624</u>	<u>2,084,332</u>	<u>1,954,347</u>	<u>27,098,901</u>
127		<u>Maintenance</u>						
128	932	Maintenance of General Plant	0	0	0	0	0	0
129		Total Operation and Maintenance	<u>2,282,721</u>	<u>2,164,680</u>	<u>2,701,624</u>	<u>2,084,332</u>	<u>1,954,347</u>	<u>27,098,901</u>
130		Grand Total	<u>7,050,726</u>	<u>6,703,511</u>	<u>8,331,102</u>	<u>8,510,403</u>	<u>6,835,290</u>	<u>86,429,281</u>

Transcontinental Gas Pipe Line Corporation
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Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
1		Production Expenses							
2		Natural Gas Production Expenses							
3		Natural Gas Production and Gathering							
4		<u>Operation</u>							
5	750	Operation Supervision and Engineering (Major)	18	1	201	63	199	32	44
6	753	Field lines Expenses (Major)	0	0	0	0	0	0	0
7	754	Field Compressor Station Expenses (Major)	0	0	0	0	0	0	0
8	755	Field Compressor Station Fuel and Power	0	0	0	0	0	0	0
9	756	Field Measuring and Regulating Station Exp (Major)	1,780	571	574	1,708	2,389	94	1,942
10	757	Purification Expenses (Major)	0	0	0	0	0	0	0
11	759	Other Expenses	0	0	0	0	0	0	0
12	760	Rents	0	0	0	0	0	0	0
13		Total Operation	<u>1,798</u>	<u>572</u>	<u>775</u>	<u>1,771</u>	<u>2,588</u>	<u>126</u>	<u>1,986</u>
14		<u>Maintenance</u>							
15	761	Maintenance Supervision and Engineering (Major)	0	0	0	0	0	0	0
16	762	Maintenance of Structures and Improvements (Major)	0	0	0	0	0	0	0
17	764	Maintenance of Field Lines	0	0	0	0	0	0	0
18	765	Maintenance of Field Compressor Station Equipment	0	0	0	0	0	0	0
19	766	Maintenance of Field M and R Station Equipment	(104)	(297)	1,380	70	254	37	114
20	767	Maintenance of Purification Equipment (Major)	0	0	0	0	0	0	0
21	769	Maintenance of Other Equipment	0	0	0	0	0	0	0
22		Total Maintenance	<u>(104)</u>	<u>(297)</u>	<u>1,380</u>	<u>70</u>	<u>254</u>	<u>37</u>	<u>114</u>
23		Total Operation and Maintenance	<u>1,694</u>	<u>275</u>	<u>2,155</u>	<u>1,841</u>	<u>2,842</u>	<u>163</u>	<u>2,100</u>
24		Other Gas Supply Expenses							
25		<u>Operation</u>							
26	800	Natural Gas Well Head Purchases	0	0	0	0	0	0	0
27	801	Natural Gas Field Line Purchases	0	0	0	0	0	0	0
28	802	Natural Gas Gasoline Plant Outlet Purchases	0	0	0	0	0	0	0
29	803	Natural Gas Transmission Line Purchases	0	0	0	0	0	0	0
30	805	Other Gas Purchases	0	0	0	0	0	0	0
31	805.1	Purchased Gas Cost Adjustments	0	0	0	0	0	0	0
32	806	Exchange Gas (Major)	0	0	0	0	0	0	0
33	807.4	Purchased Gas Calculations Expense	0	0	0	0	0	0	0
34	807.5	Other Purchased Gas Expenses	0	0	0	0	0	0	0
35	808.1	Gas Withdrawn from Storage-Debt	0	0	0	0	0	0	0
36	808.2	Gas Delivered to Storage-Credit	0	0	0	0	0	0	0
37	810	Gas Used for Compressor Station Fuel-Credit (Major)	0	0	0	0	0	0	0
38	812	Gas Used for Other Utility Operations-Credit	0	0	0	0	0	0	0
39	813	Other Gas Supply Expenses	0	0	0	0	0	0	0
40		Total Operation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
41		Natural Gas Storage, Terminating and Processing Expenses							
42		Underground Storage Expenses							
43		<u>Operation</u>							
44	814	Operation Supervision and Engineering (Major)	18,383	11,083	8,333	11,276	11,064	12,470	8,275
45	816	Wells Expenses (Major)	33,564	5,355	9,365	10,806	23,751	7,864	3,649
46	817	Lines Expenses (Major)	43,845	24,665	35,211	9,330	4,070	25,766	14,411
47	818	Compressor Station Expenses (Major)	111,186	31,985	166,092	115,105	50,218	74,021	65,008
48	819	Compressor Station Fuel and Power (Major)	31,867	(3,136)	10,777	13,480	11,529	14,673	2,500

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Line No.	Acc. No.	Account Description	Oct-06 (J) \$	Nov-06 (K) \$	Dec-06 (L) \$	Jan-07 (M) \$	Feb-07 (N) \$	Total (O) \$
1		Production Expenses						
2		Natural Gas Production Expenses						
3		Natural Gas Production and Gathering						
4		<u>Operation</u>						
5	750	Operation Supervision and Engineering (Major)	88	73	65	41	87	912
6	753	Field lines Expenses (Major)	0	0	0	0	0	0
7	754	Field Compressor Station Expenses (Major)	0	0	0	0	0	0
8	755	Field Compressor Station Fuel and Power	0	0	0	0	0	0
9	756	Field Measuring and Regulating Station Exp (Major)	2,288	512	2,008	897	2,763	17,526
10	757	Purification Expenses (Major)	0	0	0	0	0	0
11	759	Other Expenses	0	0	0	0	0	0
12	760	Rents	0	0	0	0	0	0
13		Total Operation	<u>2,376</u>	<u>585</u>	<u>2,073</u>	<u>938</u>	<u>2,850</u>	<u>18,438</u>
14		<u>Maintenance</u>						
15	761	Maintenance Supervision and Engineering (Major)	0	0	0	0	2,721	2,721
16	762	Maintenance of Structures and Improvements (Major)	0	0	0	0	0	0
17	764	Maintenance of Field Lines	0	0	0	0	0	0
18	765	Maintenance of Field Compressor Station Equipment	0	0	0	0	0	0
19	766	Maintenance of Field M and R Station Equipment	1,176	81	568	983	3,602	7,864
20	767	Maintenance of Purification Equipment (Major)	0	0	0	0	0	0
21	769	Maintenance of Other Equipment	0	0	0	0	0	0
22		Total Maintenance	<u>1,176</u>	<u>81</u>	<u>568</u>	<u>983</u>	<u>6,323</u>	<u>10,585</u>
23		Total Operation and Maintenance	<u>3,552</u>	<u>666</u>	<u>2,641</u>	<u>1,921</u>	<u>9,173</u>	<u>29,023</u>
24		Other Gas Supply Expenses						
25		<u>Operation</u>						
26	800	Natural Gas Well Head Purchases	0	0	0	0	0	0
27	801	Natural Gas Field Line Purchases	0	0	0	0	0	0
28	802	Natural Gas Gasoline Plant Outlet Purchases	0	0	0	0	0	0
29	803	Natural Gas Transmission Line Purchases	0	0	0	0	0	0
30	805	Other Gas Purchases	0	0	0	0	0	0
31	805.1	Purchased Gas Cost Adjustments	0	0	0	0	0	0
32	806	Exchange Gas (Major)	0	0	0	0	0	0
33	807.4	Purchased Gas Calculations Expense	0	0	0	0	0	0
34	807.5	Other Purchased Gas Expenses	0	0	0	0	0	0
35	808.1	Gas Withdrawn from Storage-Debt	0	0	0	0	0	0
36	808.2	Gas Delivered to Storage-Credit	0	0	0	0	0	0
37	810	Gas Used for Compressor Station Fuel-Credit (Major)	0	0	0	0	0	0
38	812	Gas Used for Other Utility Operations-Credit	0	0	0	0	0	0
39	813	Other Gas Supply Expenses	0	0	0	0	0	0
40		Total Operation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
41		Natural Gas Storage, Terminating and Processing Expenses						
42		Underground Storage Expenses						
43		<u>Operation</u>						
44	814	Operation Supervision and Engineering (Major)	2,944	11,761	21,465	222,182	(196,844)	142,392
45	816	Wells Expenses (Major)	542	2,928	38,915	31,916	17,303	185,958
46	817	Lines Expenses (Major)	0	80,300	24,902	12,752	8,102	283,354
47	818	Compressor Station Expenses (Major)	78,324	(156,209)	114,352	89,131	38,812	778,025
48	819	Compressor Station Fuel and Power (Major)	1,711	2,364	1,199	12,001	1,620	100,585

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Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
49	820	Measuring and Regulating Station Expenses (Major)	2,660	1,689	2,133	1,482	1,714	2,024	1,726
50	821	Purification Expenses (Major)	(154)	0	992	203	837	236	(370)
51	823	Gas Losses (Major)	0	0	0	0	0	0	0
52	824	Other Expenses	167,322	152,636	133,186	146,775	161,120	143,215	161,199
53	825	Storage Well Royalties	4,187	150	516	6,154	80	410	231,261
54	826	Rents	0	0	56	240	0	20	0
55		Total Operation	412,860	224,427	366,661	314,851	264,383	280,699	487,659
56		<u>Maintenance</u>							
57	830	Maintenance Supervision and Engineering (Major)	2,591	603	626	642	562	693	617
58	831	Maintenance of Structures and Improvements (Major)	18,372	7,903	18,644	26,737	27,704	27,241	12,351
59	832	Maintenance of Reservoirs and Wells	51,409	2,866	24,400	8,481	53,775	1,079	309
60	833	Maintenance of Lines	7,933	9,386	2,056	9,649	14,578	22,892	3,856
61	834	Maintenance of Compressor Station Equipment (Major)	121,791	30,540	39,496	82,207	344,676	30,124	213,906
62	835	Maintenance of M and R Station Equipment (Major)	0	251	176	0	0	0	0
63	836	Maintenance of Purification Equipment (Major)	13,054	(782)	2,785	11,257	3,322	8,400	(332)
64	837	Maintenance of Other Equipment (Major)	28,336	22,638	20,887	24,284	27,870	24,414	27,601
65		Total Maintenance	243,486	73,405	109,070	163,257	472,487	114,843	258,308
66		Total Operation and Maintenance	656,346	297,832	475,731	478,108	736,870	395,542	745,967
67		<u>Other Storage Expenses</u>							
68		<u>Operation</u>							
69	840	Operation Supervision and Engineering (Major)	(1,788)	72	4,567	2,298	424	1,607	(4,282)
70	841	Operation Labor and Expenses (Major)	175,819	(119,674)	36,870	41,481	46,226	41,643	28,912
71	842	Rents	0	0	0	0	0	0	0
72	842.1	Fuel (Major)	0	0	0	0	0	0	0
73	842.2	Power (Major)	19,494	10,977	7,401	6,533	10,205	11,739	22,443
74	842.3	Gas Losses (Major)	0	0	0	0	0	0	0
75		Total Operation	193,525	(108,625)	48,838	50,312	56,855	54,989	47,073
76		<u>Maintenance</u>							
77	843.1	Maintenance Supervision and Engineering	43	7	96	8	151	0	26
78	843.2	Maintenance of Structures and Improvements (Major)	0	3,856	(111)	0	0	0	0
79	843.3	Maintenance of Gas Holders	0	0	0	0	0	0	0
80	843.4	Maintenance of Purification Equipment (Major)	0	0	0	0	0	0	0
81	843.5	Maintenance of Liquefaction Equipment (Major)	3,088	38,154	18,294	(29)	0	0	13,990
82	843.6	Maintenance of Vaporizing Equipment (Major)	0	0	0	0	0	0	0
83	843.7	Maintenance of Compressor Equipment (Major)	6,253	23,626	711	2,410	426	139	(10)
84	843.8	Maintenance of Measuring and Regulating Equip (Major)	0	0	0	0	0	0	0
85	843.9	Maintenance of Other Equipment (Major)	6,309	4,095	9,094	73,481	4,982	3,463	59,316
86		Total Maintenance	15,693	69,738	28,084	75,870	5,559	3,602	73,322
87		Total Operation and Maintenance	209,218	(38,887)	76,922	126,182	62,414	58,591	120,395

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
 Storage Purchase Cost and Electric Power Expense
 For the 12 Months Ending 2/28/07, As Adjusted
 Materials and Other

Line No.	Acc. No.	Account Description	Oct-06 (J)	Nov-06 (K)	Dec-06 (L)	Jan-07 (M)	Feb-07 (N)	Total (O)
	(A)	(B)	\$	\$	\$	\$	\$	\$
49	820	Measuring and Regulating Station Expenses (Major)	1,548	2,219	2,780	1,761	1,739	23,475
50	821	Purification Expenses (Major)	635	652	85	247	1,243	4,606
51	823	Gas Losses (Major)	0	0	0	0	0	0
52	824	Other Expenses	151,438	224,163	151,939	190,418	194,899	1,978,310
53	825	Storage Well Royalties	0	120	1,933	31,000	2,108	277,919
54	826	Rents	0	0	282	0	0	598
55		Total Operation	237,142	168,298	357,852	591,408	68,982	3,775,222
56		<u>Maintenance</u>						
57	830	Maintenance Supervision and Engineering (Major)	634	605	620	706	636	9,535
58	831	Maintenance of Structures and Improvements (Major)	10,268	47,446	80,482	43,634	9,541	330,323
59	832	Maintenance of Reservoirs and Wells	7,676	5,227	26,168	640	8,692	190,722
60	833	Maintenance of Lines	0	3,612	4,530	5,159	455	84,106
61	834	Maintenance of Compressor Station Equipment (Major)	33,556	138,678	32,194	19,390	32,294	1,118,852
62	835	Maintenance of M and R Station Equipment (Major)	0	717	0	1,314	0	2,458
63	836	Maintenance of Purification Equipment (Major)	8,839	662	4,195	56,966	6,035	114,401
64	837	Maintenance of Other Equipment (Major)	24,444	30,026	22,708	35,299	31,189	319,696
65		Total Maintenance	85,417	226,973	170,897	163,108	88,842	2,170,093
66		Total Operation and Maintenance	322,559	395,271	528,749	754,516	157,824	5,945,315
67		Other Storage Expenses						
68		<u>Operation</u>						
69	840	Operation Supervision and Engineering (Major)	845	7,415	(9,941)	2,175	(225)	3,167
70	841	Operation Labor and Expenses (Major)	83,612	42,805	24,571	68,282	157,370	627,917
71	842	Rents	0	0	0	0	0	0
72	842.1	Fuel (Major)	0	0	0	0	0	0
73	842.2	Power (Major)	11,457	27,996	35,182	21,392	31,684	216,503
74	842.3	Gas Losses (Major)	0	0	0	0	0	0
75		Total Operation	95,914	78,216	49,812	91,849	188,829	847,587
76		<u>Maintenance</u>						
77	843.1	Maintenance Supervision and Engineering	27	35	46	20	44	503
78	843.2	Maintenance of Structures and Improvements (Major)	119	0	0	0	0	3,864
79	843.3	Maintenance of Gas Holders	0	0	0	0	221	221
80	843.4	Maintenance of Purification Equipment (Major)	0	0	0	0	0	0
81	843.5	Maintenance of Liquefaction Equipment (Major)	10,777	4,496	639	895	25,161	115,465
82	843.6	Maintenance of Vaporizing Equipment (Major)	0	0	0	0	0	0
83	843.7	Maintenance of Compressor Equipment (Major)	15,120	272	29	105	1,688	50,769
84	843.8	Maintenance of Measuring and Regulating Equip (Major)	0	0	0	0	0	0
85	843.9	Maintenance of Other Equipment (Major)	19,207	103,886	23,839	4,217	3,248	315,137
86		Total Maintenance	45,250	108,689	24,553	5,237	30,362	485,959
87		Total Operation and Maintenance	141,164	186,905	74,365	97,086	219,191	1,333,546

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
 Storage Purchase Cost and Electric Power Expense
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Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
88		Transmission Expenses							
89		<u>Operation</u>							
90	850	Operation Supervision and Engineering (Major)	(77,965)	451,080	619,539	737,952	403,886	718,238	272,539
91	851	System Control and Load Dispatching (Major)	35,847	63,374	24,142	40,717	47,972	42,736	21,917
92	852	Communication System Expenses (Major)	352,441	252,035	342,677	690,274	393,821	382,034	395,425
93	853	Compressor Station Labor and Expenses (Major)	1,295,283	974,787	993,064	1,146,521	(771)	2,658,990	763,093
94	854	Gas for Compressor Station Fuel (Major)	0	0	0	0	0	0	0
95	855	Other Fuel and Power for Compressor Stations (Major)	292,669	133,882	248,018	252,510	253,008	250,885	247,256
96	856	Mains Expenses (Major)	3,911,160	1,457,319	3,321,447	1,410,698	3,907,415	2,776,134	3,601,990
97	857	Measuring and Regulating Station Expenses (Major)	179,699	(3,076)	142,435	76,126	48,711	206,169	113,471
98	858	Transmission and Compression of Gas by Others	0	0	0	0	0	0	0
99	859	Other Expenses (Major)	108,865	57,441	200,814	51,444	3,784	2,661	104,750
100	860	Rents	35,108	1,203,405	212,074	254,346	137,900	125,477	72,402
101		Total Operation	6,133,107	4,590,247	6,104,210	4,660,588	5,195,726	7,163,324	5,592,843
102		<u>Maintenance</u>							
103	861	Maintenance Supervision and Engineering (Major)	201	187	8,022	484	2,456	7,870	2,638
104	862	Maintenance of Structures and Improvements (Major)	164,240	124,407	424,345	215,412	51,477	530,835	556,056
105	863	Maintenance of Mains	796,361	192,720	425,314	141,860	129,580	294,059	84,807
106	864	Maintenance of Compressor Station Equipment	1,018,240	221,472	1,025,115	927,406	845,353	602,948	924,043
107	865	Maintenance of M and R Station Equipment (Major)	7,268	4,947	10,982	14,706	5,507	10,653	41,183
108	866	Maintenance of Communication Equipment (Major)	37,594	23,544	2,838	26,698	28,994	27,624	28,213
109	867	Maintenance of Other Equipment (Major)	292	2,174	1,061	2,560	384	124	2,792
110		Total Maintenance	2,024,196	569,451	1,897,677	1,329,126	1,063,751	1,474,113	1,639,732
111		Total Operation and Maintenance	8,157,303	5,159,698	8,001,887	5,989,714	6,259,477	8,637,437	7,232,575
112		Administrative and General Expenses							
113		<u>Operation</u>							
114	904	Uncollectible Accounts	0	0	0	0	0	0	130,618
115	920	Administrative and General Salaries	405,803	189,276	192,909	98,723	174,618	102,424	155,794
116	921	Office Supplies and Expenses	176,966	162,250	223,458	405,745	198,765	184,589	198,650
117	922	Administrative Expenses Transferred - Credit	(596,842)	(541,732)	(439,004)	(456,260)	(439,095)	(441,911)	(626,469)
118	923	Outside Services Employed	3,634,631	3,106,283	3,131,181	3,318,179	3,622,539	4,679,909	4,088,565
119	924	Property Insurance	478,517	478,517	1,552,000	1,850,485	1,701,244	1,701,244	2,095,891
120	925	Injuries and Damages	278,244	241,110	231,755	(172,536)	248,632	287,314	244,247
121	926	Employee Pensions and Benefits	1,180,247	2,299,204	1,890,189	2,034,535	2,158,788	1,748,378	2,645,422
122	928	Regulatory Commission Expenses	7,103	1,750	28,294	8,440	61,641	76,980	17,556
123	930.1	General Advertising Expenses	0	0	0	0	0	0	0
124	930.2	Miscellaneous General Expenses	4,603,665	3,313,767	4,908,863	3,644,641	5,213,165	6,547,318	5,229,053
125	931	Rents	458,948	320,722	355,620	333,761	325,114	508,052	391,326
126		Total Operation	10,627,282	9,571,147	12,075,265	11,065,713	13,265,411	15,394,297	14,570,653
127		<u>Maintenance</u>							
128	932	Maintenance of General Plant	4,603	3,099	(71)	3,412	3,691	3,478	3,872
129		Total Operation and Maintenance	10,631,885	9,574,246	12,075,194	11,069,125	13,269,102	15,397,775	14,574,525
130		Grand Total	19,656,446	14,993,164	20,631,889	17,664,970	20,330,705	24,489,508	22,675,562

Transcontinental Gas Pipe Line Corporation
 Operation and Maintenance Expenses
 Excluding Gas Cost, Fuel Cost, ACA, TBO Expense,
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Line No.	Acc. No.	Account Description	Oct-06 (J) \$	Nov-06 (K) \$	Dec-06 (L) \$	Jan-07 (M) \$	Feb-07 (N) \$	Total (O) \$
88		Transmission Expenses						
89		<u>Operation</u>						
90	850	Operation Supervision and Engineering (Major)	(45,430)	366,695	1,868,715	(468,521)	460,671	5,307,399
91	851	System Control and Load Dispatching (Major)	69,573	36,132	66,899	63,706	28,094	541,109
92	852	Communication System Expenses (Major)	519,588	351,919	483,072	412,587	297,912	4,873,785
93	853	Compressor Station Labor and Expenses (Major)	1,765,559	1,581,346	2,196,384	852,942	1,214,976	15,442,174
94	854	Gas for Compressor Station Fuel (Major)	0	0	0	51,712	88,082	139,794
95	855	Other Fuel and Power for Compressor Stations (Major)	229,157	251,040	195,320	278,079	186,295	2,818,119
96	856	Mains Expenses (Major)	3,543,785	3,680,549	9,300,344	(1,261,347)	4,159,478	39,808,972
97	857	Measuring and Regulating Station Expenses (Major)	276,202	90,239	185,330	143,357	111,474	1,570,137
98	858	Transmission and Compression of Gas by Others	0	0	0	0	0	0
99	859	Other Expenses (Major)	63,716	153,279	213,290	(46,063)	47,626	961,607
100	860	Rents	55,360	39,693	271,637	220,170	21,245	2,648,817
101		Total Operation	6,477,510	6,550,892	14,780,991	246,622	6,615,853	74,111,913
102		<u>Maintenance</u>						
103	861	Maintenance Supervision and Engineering (Major)	1,404	534	1,207	126	99	25,228
104	862	Maintenance of Structures and Improvements (Major)	210,212	55,100	568,550	66,093	1,073,442	4,040,169
105	863	Maintenance of Mains	214,671	194,717	279,420	89,110	73,561	2,916,180
106	864	Maintenance of Compressor Station Equipment	1,610,902	1,058,017	2,267,968	250,404	954,245	11,706,113
107	865	Maintenance of M and R Station Equipment (Major)	9,325	17,048	12,446	83,124	1,156	218,345
108	866	Maintenance of Communication Equipment (Major)	33,717	28,681	38,809	44,439	35,998	357,149
109	867	Maintenance of Other Equipment (Major)	446	4,517	267	173	785	15,575
110		Total Maintenance	2,080,677	1,358,614	3,168,667	533,469	2,139,286	19,278,759
111		Total Operation and Maintenance	8,558,187	7,909,506	17,949,658	780,091	8,755,139	93,390,672
112		Administrative and General Expenses						
113		<u>Operation</u>						
114	904	Uncollectible Accounts	0	0	0	0	0	130,618
115	920	Administrative and General Salaries	143,896	176,828	118,675	152,140	109,112	2,020,198
116	921	Office Supplies and Expenses	336,211	12,790	275,434	146,228	279,297	2,600,383
117	922	Administrative Expenses Transferred - Credit	(547,884)	(481,100)	(393,162)	(297,640)	(401,286)	(5,662,385)
118	923	Outside Services Employed	4,198,358	4,838,001	6,450,220	3,827,191	3,911,115	48,806,172
119	924	Property Insurance	1,894,988	1,799,310	3,706,310	2,037,634	2,037,679	21,333,819
120	925	Injuries and Damages	216,373	325,761	214,317	247,480	1,318,192	3,680,889
121	926	Employee Pensions and Benefits	1,842,198	1,896,959	4,195,654	2,006,798	2,161,002	26,059,374
122	928	Regulatory Commission Expenses	11,209	6,660	164,443	29,284	19,902	433,262
123	930.1	General Advertising Expenses	0	0	0	0	0	0
124	930.2	Miscellaneous General Expenses	6,798,939	2,891,733	2,924,129	4,170,985	3,358,874	53,605,132
125	931	Rents	361,268	359,755	358,255	395,500	445,657	4,613,978
126		Total Operation	15,255,556	11,826,697	18,014,275	12,715,600	13,239,544	157,621,440
127		<u>Maintenance</u>						
128	932	Maintenance of General Plant	4,143	3,532	4,993	5,509	3,965	44,226
129		Total Operation and Maintenance	15,259,699	11,830,229	18,019,268	12,721,109	13,243,509	157,665,666
130		Grand Total	24,285,161	20,322,577	36,574,681	14,354,723	22,384,836	258,364,222

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Quantities Associated with Account 810, 811, and 812
 For the 12 Months Ending 02/28/07, As Adjusted

Line No.	Acc. No.	Account Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
	(A)	(B)	(C) Dt	(D) Dt	(E) Dt	(F) Dt	(G) Dt	(H) Dt	(I) Dt	(J) Dt
1	810	Gas Used for Compressor Station Fuel-Credit (Major)	805,531	1,114,355	722,489	1,111,038	1,218,128	1,168,093	681,644	576,536
2	812	Gas Used for Other Utility Operations-Credit	(230,705)	340,399	150,198	(142,797)	(774,191)	372,858	(210,689)	566,753
3		Grand Total	<u>574,826</u>	<u>1,454,754</u>	<u>872,687</u>	<u>968,241</u>	<u>443,937</u>	<u>1,540,951</u>	<u>470,955</u>	<u>1,143,289</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Quantities Associated with Account 810, 811, and 812
 For the 12 Months Ending 02/28/07, As Adjusted

Line No.	Acc. No. (A)	Account Description (B)	Nov-06 (K) Dt	Dec-06 (L) Dt	Jan-07 (M) Dt	Feb-07 (N) Dt	12 Month Total (O) Dt	Adjustment (P) Dt	Total As Adjusted (Q) Dt
1	810	Gas Used for Compressor Station Fuel-Credit (Major)	613,436	38,772	484,504	269,372	8,803,898	(8,803,898)	0
2	812	Gas Used for Other Utility Operations-Credit	<u>(646,454)</u>	<u>(160,850)</u>	<u>(489,913)</u>	<u>315,116</u>	<u>(910,275)</u>	<u>910,275</u>	<u>0</u>
3		Grand Total	<u><u>(33,018)</u></u>	<u><u>(122,078)</u></u>	<u><u>(5,409)</u></u>	<u><u>584,488</u></u>	<u><u>7,893,623</u></u>	<u><u>(7,893,623)</u></u>	<u><u>0</u></u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Advertising Expenses - FERC Account 913 and 930.1
For the 12 Months Ending 02/28/07, As Adjusted

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Amount</u>
	(A)	(B)	(C)
1		No Activity	\$

TRANSCONTINENTAL GAS PIPE CORPORATION
 Office Supplies and Expenses - FERC Account 921
 For Twelve Months Ended 2/28/07

Line No.	Description	Mar 06	Apr 06	May 06	Jun 06	Jul 06	Aug 06	Sept 06	Oct 06	Nov 06	Dec 06	Jan 07	Feb 07	Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Employee relocation expenses	0	0	0	0	0	0	0	26,993	0	0	0	0	26,993
2	External training expense	4,450	1,495	2,888	595	3,620	894	0	0	655	4,788	863	0	20,248
3	Memberships/dues - deductible	(33,685)	2,509	1,200	2,741	(456)	1,834	465	69,240	2,584	3,991	2,648	384	53,455
4	Memberships/dues - non-deductible	0	175	0	0	0	0	0	0	12	0	0	0	187
5	Other employee expenses	(454)	544	0	300	266	318	509	2,580	1,752	475	15,933	12,695	34,919
6	Travel/meals/entertainment - fully deductible	13,944	32,164	30,559	56,363	28,777	24,952	21,723	93,125	71,242	38,471	7,067	12,376	430,763
7	Travel/meals/entertainment - non-deductible	0	0	641	0	0	0	301	0	0	215	0	0	1,157
8	Travel/meals/entertainment - partially deductible	8,777	9,767	18,531	9,200	6,262	19,448	16,979	15,094	13,022	18,265	21,566	4,622	161,532
9	Telecomm expenses	73,165	27,556	83,561	99,401	84,123	58,371	68,827	63,518	74,144	66,647	61,396	41,943	802,654
10	Auto/truck/vehicle equipment expenses	817	943	912	(2,185)	130	98	177	26,127	64	(45,197)	35	261	(17,816)
11	Other rentals	0	(202)	0	190	1,504	0	1,859	0	297	0	0	0	3,648
12	Computer, Data and Info Processing Services	0	0	3,358	0	39,035	0	7,996	200	0	100	66	100	50,855
13	Computer/data processing supplies	0	0	285	0	0	17	64	554	0	9,965	25	0	10,909
14	Other materials & supplies	31,126	26,873	18,737	58,356	9,522	40,865	64,643	7,664	(173,053)	89,838	23,824	199,971	398,367
15	Other utilities	28	486	872	761	1,047	1,205	1,333	47	891	1,232	1,969	757	10,629
16	Other expenses	66,239	47,613	26,419	180,023	24,935	36,587	13,774	26,834	21,180	86,643	10,836	6,188	547,270
17	Capitalized other expenses	0	0	0	0	0	0	0	4,234	0	0	0	0	4,234
18	Miscellaneous contractual services	12,558	12,326	35,494	0	0	0	0	0	0	0	0	1	60,379
19	Total	<u>176,966</u>	<u>162,250</u>	<u>223,458</u>	<u>405,745</u>	<u>198,765</u>	<u>184,589</u>	<u>198,650</u>	<u>336,211</u>	<u>12,790</u>	<u>275,434</u>	<u>146,228</u>	<u>279,298</u>	<u>2,600,383</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Administrative Expenses Transferred Credit - FERC Account 922
 For the 12 Months Ending 02/28/07

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Other A&G Costs Transferred	(5,428)	(3,802)	(4,509)	(4,328)	(3,637)	(3,612)	(3,715)	(5,113)	(8,366)	(5,349)	(3,816)	(3,004)	(54,679)
2	Fringe Benefits Transferred	<u>(591,414)</u>	<u>(537,930)</u>	<u>(434,496)</u>	<u>(451,932)</u>	<u>(435,459)</u>	<u>(438,299)</u>	<u>(622,754)</u>	<u>(542,771)</u>	<u>(472,734)</u>	<u>(387,813)</u>	<u>(293,824)</u>	<u>(398,280)</u>	<u>(5,607,706)</u>
3	Total	<u><u>(596,842)</u></u>	<u><u>(541,732)</u></u>	<u><u>(439,005)</u></u>	<u><u>(456,260)</u></u>	<u><u>(439,096)</u></u>	<u><u>(441,911)</u></u>	<u><u>(626,469)</u></u>	<u><u>(547,884)</u></u>	<u><u>(481,100)</u></u>	<u><u>(393,162)</u></u>	<u><u>(297,640)</u></u>	<u><u>(401,284)</u></u>	<u><u>(5,662,385)</u></u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Outside Services Employed - FERC Account 923
 For the 12 Months Ending 2/28/07

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	12 Months Ending 2/28/07
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
40	Total Other Materials and Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0
41	Other Expenses													
42	Shared Services - Williams Gas Pipeline Company, LLC	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Total Other Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Direct/Dedicated Charges - Aircraft													
45	The Williams Companies, Inc.	0	0	0	0	0	0	5,000	2,500	0	0	0	0	7,500
46	Total Direct/Dedicated Charges - Aircraft	0	0	0	0	0	0	5,000	2,500	0	0	0	0	7,500
47	Direct/Dedicated Charges - Legal													
48	The Williams Companies, Inc.	99,567	148,147	136,157	127,713	97,266	97,302	123,369	92,139	117,243	164,398	(690)	114,836	1,317,447
49	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Total Direct/Dedicated Charges - Legal	99,567	148,147	136,157	127,713	97,266	97,302	123,369	92,139	117,243	164,398	(690)	114,836	1,317,447
51	Direct/Dedicated Service Charges													
52	The Williams Companies, Inc.	0	0	17,934	203	3,081	17,193	21,899	11,802	15,794	8,575	14,721	3,502	114,704
53	Total Direct/Dedicated Service Charges	0	0	17,934	203	3,081	17,193	21,899	11,802	15,794	8,575	14,721	3,502	114,704
54	Direct/Dedicated Charges - Other													
55	The Williams Companies, Inc.	104,877	74,665	172,445	109,687	50,805	125,857	105,949	(3,520)	55,614	46,139	44,189	60,241	946,948
56	Total Direct/Dedicated Charges - Other	104,877	74,665	172,445	109,687	50,805	125,857	105,949	(3,520)	55,614	46,139	44,189	60,241	946,948
57	Direct/Dedicated Charges - Executive													
58	The Williams Companies, Inc.	0	0	25,718	0	18,955	(22,900)	1,207	(15,246)	0	0	407	0	8,141
59	Total Direct/Dedicated Charges - Executive	0	0	25,718	0	18,955	(22,900)	1,207	(15,246)	0	0	407	0	8,141
60	Project Charge - Benefits													
61	Shared Services - Williams Gas Pipeline Company, LLC	61,988	39,134	37,348	31,355	38,169	40,706	73,569	65,276	27,232	59,032	35,854	49,833	559,496
62	Total Project Charge - Benefits	61,988	39,134	37,348	31,355	38,169	40,706	73,569	65,276	27,232	59,032	35,854	49,833	559,496
63	Project Charge - Other Expenses													
64	Shared Services - Williams Gas Pipeline Company, LLC	12,121	6,860	7,303	6,132	7,464	7,186	12,694	11,232	4,698	10,188	7,386	12,370	105,634
65	Total Project Charge - Other Expenses	12,121	6,860	7,303	6,132	7,464	7,186	12,694	11,232	4,698	10,188	7,386	12,370	105,634
66	Project Charge - Salaries/Wages													
67	Shared Services - Williams Gas Pipeline Company, LLC	124,548	106,691	82,998	88,187	84,818	81,654	144,256	111,523	53,396	115,750	70,302	100,310	1,164,433
68	Total Project Charge - Salaries/Wages	124,548	106,691	82,998	88,187	84,818	81,654	144,256	111,523	53,396	115,750	70,302	100,310	1,164,433
69	Miscellaneous Contractual Services													
70	Other	0	0	0	0	0	0	0	0	2,085	0	0	0	2,085
71	Total Project Charge - Miscellaneous Contractual Services	0	0	0	0	0	0	0	0	2,085	0	0	0	2,085
72	Independent Auditors													
73	Ernst & Young LLP	0	48,634	0	488,000	0	463,084	0	99,889	468,442	415,225	0	421,595	2,404,869
74	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Total Independent Auditors	0	48,634	0	488,000	0	463,084	0	99,889	468,442	415,225	0	421,595	2,404,869
76	Direct/Dedicated Charges - Administrative Services													
77	The Williams Companies, Inc.	152,114	97,617	197,247	244,937	(16,108)	(14,939)	6,072	6,617	4,660	4,071	3,108	7,737	693,133
78	Total Direct/Dedicated Charges - Administrative Services	152,114	97,617	197,247	244,937	(16,108)	(14,939)	6,072	6,617	4,660	4,071	3,108	7,737	693,133

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Outside Services Employed - FERC Account 923
 For the 12 Months Ending 2/28/07

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	12 Months Ending 2/28/07
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
79	Direct/Dedicated Charges - Finance and Accounting													
80	The Williams Companies, Inc.	78,179	79,486	187,192	135,464	113,390	105,245	113,802	84,061	248,022	446,490	187,923	218,497	1,997,751
81	Other	0	0	0	817	0	0	0	0	0	0	0	0	817
82	Total Direct/Dedicated Charges - Finance and Accounting	<u>78,179</u>	<u>79,486</u>	<u>187,192</u>	<u>136,281</u>	<u>113,390</u>	<u>105,245</u>	<u>113,802</u>	<u>84,061</u>	<u>248,022</u>	<u>446,490</u>	<u>187,923</u>	<u>218,497</u>	<u>1,998,568</u>
83	Direct/Dedicated Charges - Human Resources													
84	The Williams Companies, Inc.	148,709	141,510	150,130	197,374	121,042	185,081	194,085	177,589	168,889	217,166	164,197	147,978	2,013,750
85	Total Direct/Dedicated Charges - Human Resources	<u>148,709</u>	<u>141,510</u>	<u>150,130</u>	<u>197,374</u>	<u>121,042</u>	<u>185,081</u>	<u>194,085</u>	<u>177,589</u>	<u>168,889</u>	<u>217,166</u>	<u>164,197</u>	<u>147,978</u>	<u>2,013,750</u>
86	Direct/Dedicated Charges - IT													
87	The Williams Companies, Inc.	2,221,690	1,737,885	1,759,024	1,576,604	2,374,644	2,692,270	2,522,840	2,733,390	2,726,475	2,996,736	2,268,733	2,033,917	27,644,208
88	Total Direct/Dedicated Charges - IT	<u>2,221,690</u>	<u>1,737,885</u>	<u>1,759,024</u>	<u>1,576,604</u>	<u>2,374,644</u>	<u>2,692,270</u>	<u>2,522,840</u>	<u>2,733,390</u>	<u>2,726,475</u>	<u>2,996,736</u>	<u>2,268,733</u>	<u>2,033,917</u>	<u>27,644,208</u>
89	G&A Allocations - Specific													
90	The Williams Companies, Inc.	445,410	582,934	71,965	248,948	343,636	560,615	713,658	628,143	783,163	895,140	992,681	588,082	6,854,375
91	Total G&A Allocations - Specific	<u>445,410</u>	<u>582,934</u>	<u>71,965</u>	<u>248,948</u>	<u>343,636</u>	<u>560,615</u>	<u>713,658</u>	<u>628,143</u>	<u>783,163</u>	<u>895,140</u>	<u>992,681</u>	<u>588,082</u>	<u>6,854,375</u>
92	Total	<u>3,759,180</u>	<u>3,212,974</u>	<u>3,214,180</u>	<u>3,406,366</u>	<u>3,707,358</u>	<u>4,761,563</u>	<u>4,232,821</u>	<u>4,309,879</u>	<u>4,891,399</u>	<u>6,565,970</u>	<u>3,897,494</u>	<u>4,011,421</u>	<u>49,970,605</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Employee Pensions and Benefits - FERC Account 926
 For Twelve Months Ended 02/28/07

Line No.	Description	Mar 06	Apr 06	May 06	Jun 06	Jul 06	Aug 06	Sep 06	Oct 06	Nov 06	Dec 06	Jan 07	Feb 07	Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Group Insurance Programs	437,763	1,257,529	743,769	751,689	1,060,783	937,724	1,119,987	921,205	918,940	3,109,963	912,911	916,433	13,088,696
2														
3	Supplemental Payments to Retired and Terminated Employees	22,634	22,634	22,634	89,786	33,826	33,826	33,826	33,826	33,826	(32,313)	31,977	16,773	343,255
4														
5														
6	Retirement Income Plan Costs	283,780	286,124	286,210	1,467,952	495,145	481,463	1,277,334	588,914	573,834	703,721	501,335	504,978	7,450,790
7	Post-retirement Benefits Excluding Pension	658,577	658,577	658,573	(848,138)	407,458	407,458	573,482	425,905	425,905	425,905	441,091	441,093	4,675,886
8														
9														
10	Investment Plus / 401k Plan	929,258	360,891	361,514	549,819	373,717	269,938	568,831	389,258	378,250	375,237	403,495	386,733	5,346,941
11	Investment Plus / 401k Plan	(500,035)	78,786	73,450	72,831	41,942	68,357	196,068	59,067	59,068	85,530	(10,306)	54,952	279,710
12	Other Employee Pensions and Benefit Costs	4,426	5,616	5,188	13,129	14,158	18,067	9,276	20,416	12,724	3,885	7,616	8,625	123,126
13														
14	Labor	39,710	26,430	24,983	32,503	40,691	(338,331)	(2,752)	0	0	29	3,620	2,341	(170,776)
15	Workers Compensation	120,000	0	0	264,000	0	0	82,000	0	60,000	0	0	271,000	797,000
16	Fringe Benefit Expense Accrual	(194,321)	(73)	80,905	54,694	33,649	130,599	(299,736)	67,277	65,948	21,079	61,658	45,163	66,842
17														
18														
19														
20	The portion of retirement plan, thrift plan and group insurance costs transferred to construction, accounts receivable and other accounts.	(581,834)	(370,880)	(342,251)	(381,227)	(301,890)	(599,054)	(915,646)	(663,670)	(631,536)	(497,353)	(342,978)	(490,711)	(6,119,030)
21		1,219,958	2,325,634	1,914,975	2,067,038	2,199,479	1,410,047	2,642,670	1,842,198	1,896,959	4,195,683	2,010,419	2,157,380	25,882,440

Transcontinental Gas Pipe Line Corporation
 Regulatory Commission Expenses - FERC Account 928
 For the 12 Months Ending 02/28/07, As Adjusted

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-06	Feb-06	12 Months Ended 2/28/07	Adjustment	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Treasurer of the United States - ACA Charges	230,443	230,443	230,443	230,443	230,443	230,443	230,443	220,407	225,425	225,425	225,425	225,425	2,735,208	(2,735,208)	0
2	Wright and Talisman - Legal	0	0	4,365	0	0	54,726	0	8,901	6,638	149,600	(1)	6,743	230,972	0	230,972
3	H Zinder & Associates	3,160	0	12,640	0	0	5,135	3,950	0	0	4,740	2,568	9,677	41,870	0	41,870
4	Brown, Williams, Moorhead and Quinn, Inc.	3,914	1,750	11,289	15,375	61,641	17,068	13,230	2,000	0	10,125	26,575	1,999	164,966	0	164,966
5	Items less than \$100,000	(6,906)	0	0	0	0	51	376	307	22	(22)	142	1,484	(4,546)	0	(4,546)
6	Total	<u>230,611</u>	<u>232,193</u>	<u>258,737</u>	<u>245,818</u>	<u>292,084</u>	<u>307,423</u>	<u>247,999</u>	<u>231,615</u>	<u>232,085</u>	<u>389,868</u>	<u>254,709</u>	<u>245,328</u>	<u>3,168,470</u>	<u>(2,735,208)</u>	<u>433,262</u>

Transcontinental Gas Pipe Line Corporation
Duplicate Charges or Credit - FERC Account 929
For the 12 Months Ending 02/28/07

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u> (A)	<u>Amount</u> (B) \$
1		No Activity	

Transcontinental Gas Pipe Line Corporation
 Miscellaneous General Expenses - FERC Account 930.2
 For the 12 Months Ending 2/28/2007

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	<u>Williams Gas Pipelines Allocation</u>													
2	WGP Costs Incurred by The Williams Companies, Inc.	1,661	10,105	2,930	7,647	925	1,592	0	24,705	768	1,695	0	3,240	55,268 1/
3	WGP Costs Incurred by Transco	238,030	11,066	18,131	16,624	(19,760)	11,167	0	31,045	13,484	14,542	13,195	10,558	358,082 2/
4		<u>239,691</u>	<u>21,171</u>	<u>21,061</u>	<u>24,271</u>	<u>(18,835)</u>	<u>12,759</u>	<u>0</u>	<u>55,750</u>	<u>14,252</u>	<u>16,237</u>	<u>13,195</u>	<u>13,798</u>	<u>413,350</u>
5	The Williams Companies, Inc. Stock Options	(40,843)	64,731	66,860	64,735	67,027	65,965	64,858	66,219	64,077	66,214	65,765	38,781	654,389
6	The Williams Companies, Inc. Deferred Stock	15,834	0	0	0	620,705 3/	125,483	167,600	95,920	368,446	(63,747)	141,474	123,484	1,595,199
7	The Williams Companies, Inc. Direct Assignment Corp T&E	1,607	1,187	0	0	0	0	0	128,873	11,718	13,549	5,114	18,577	180,625
8	The Williams Companies, Inc. General Corporate Overhead	4,329,354	3,183,032	4,759,957	3,493,220	4,481,550	6,259,497	4,934,181	6,392,638	2,373,702	2,757,337	3,537,421	3,108,396	49,610,285
9	SERP Reversal for retired executive	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Trustee Fees	0	0	0	0	0	21,200	0	0	0	0	0	0	21,200
11	<u>Industry Association Dues</u>													
12	Interstate Natural Gas Association of America	31,468	31,468	31,467	31,468	31,468	31,468	31,468	31,468	31,468	31,468	392,792	(23,167)	684,304
13	American Gas Association	4,700	4,700	4,701	4,700	4,700	4,700	4,700	4,700	4,700	79,700	0	0	122,001
14	Pipeline Research Council International	3,353	3,353	20,693	22,121	22,121	22,120	22,121	22,121	22,120	22,121	0	79,902	262,146
15	Southern Gas Association	17,251	2,876	2,875	2,875	2,875	2,875	2,875	0	0	0	0	0	34,502
16	Corporate Executive Board (pymt to Williams Companies Inc)	0	0	0	0	0	0	0	0	0	0	0	0	0
17	INGAA Foundation	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,224	(898)	26,826
18		<u>58,022</u>	<u>43,647</u>	<u>60,986</u>	<u>62,414</u>	<u>62,414</u>	<u>62,413</u>	<u>62,414</u>	<u>59,539</u>	<u>59,538</u>	<u>134,539</u>	<u>408,016</u>	<u>55,837</u>	<u>1,129,779</u>
19	Other	0	0	0	0	305	0	0	0	0	0	0	0	305
20	Total	<u>4,603,665</u>	<u>3,313,768</u>	<u>4,908,864</u>	<u>3,644,640</u>	<u>5,213,166</u>	<u>6,547,317</u>	<u>5,229,053</u>	<u>6,798,939</u>	<u>2,891,733</u>	<u>2,924,129</u>	<u>4,170,985</u>	<u>3,358,873</u>	<u>53,605,132</u>

21 1/ Transco's portion of WGP costs incurred by The Williams Companies, Inc. and
 22 then allocated between Northwest Pipeline Corporation and Transco using the
 23 Modified Massachusetts allocation method.
 24 2/ Transco's portion of WGP costs incurred by Transco and then allocated
 25 between Northwest Pipeline Corporation and Transco using the Modified
 26 Massachusetts allocation method.
 27 3/ WGP-Transco Deferred Stock for January-June 2006 was reclassified
 28 from Account 920 to Account 930.2

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Intercompany and Interdepartmental Transactions
For the 12 Months Ending 2/28/07, As Adjusted

Docket No. RP06-569
Workpapers
Schedule H-1 (2) (j), Part 1
Page 1 of 10

Line No.	Company Name	FERC Acct	Type Cost	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06
	(A)	(B)	C	(D)	(E)	(F)	(G)	(H)	(I)
				\$	\$	\$	\$	\$	\$
1	Cardinal Pipeline Company LLC	146	Accounts Payable / Other	(2,234)	(540)	(42,439)	(1,242)	(44,318)	(43,049)
2		146	Payroll Accounts Receivable	0	0	0	0	0	0
3		146	TWC Legal	(825)	(150)	0	(155)	0	0
4		154	Material Transfer	0	0	(2,879)	0	0	0
5		184	Purchasing card Clearing	(703)	0	(2,897)	(1,659)	(2,026)	(1,555)
6		184	Telecommunication Clearing	(1,079)	(726)	17	(800)	(865)	(815)
7		234	Employee Expenses	(658)	(2,044)	(190)	(370)	(532)	(803)
8		408	Payroll Taxes	(3,905)	(1,676)	(1,535)	(2,164)	(1,822)	(2,527)
9		850	Payroll	(2,538)	(1,063)	0	(753)	(55)	(610)
10		853	Other materials and supplies						
11		853	Payroll	(9,617)	(2,567)	(8,642)	(11,654)	(8,442)	(10,237)
12		856	Payroll	(25,776)	(8,434)	(5,158)	(8,023)	(6,188)	(10,024)
13		856	Payroll Benefits	(5,493)	(2,304)	(2,056)	(3,194)	(2,601)	(3,752)
14		857	Payroll	(425)	(413)	(471)	(455)	(727)	(804)
15		863	Payroll	(880)	(3,980)	(408)	(1,930)	(3,167)	(5,122)
16		920	Payroll	(5,126)	(2,591)	(2,750)	(1,771)	(2,130)	(1,940)
17		922	A&G Overhead	(1,578)	(1,127)	(882)	(857)	(1,002)	(959)
18		922	Payroll Benefits	(6,928)	(3,030)	(2,826)	(3,690)	(3,198)	(3,721)
19		926	Payroll Benefits	(7,541)	(3,237)	(2,963)	(4,180)	(3,521)	(7,185)
20	Pine Needle LNG Company LLC	107	Capital Project	0	0	0	0	0	0
21		146	Payroll Accounts Receivable	37,784	0	0	0	0	0
22		146	Accounts Payable / Other	2,597	(1,706)	(53)	0	(60)	0
23		146	TWC Legal	(675)	(2,615)	(8,700)	(310)	(6,743)	(3,798)
24		184	Purchasing card Clearing	(1,173)	0	(1,695)	(620)	(1,924)	(300)
25		184	Telecommunication Clearing	(4,674)	(3,147)	72	(3,465)	(3,748)	(3,532)
26		234	Employee Expenses	(10)	(814)	(3,650)	(3,935)	(201)	(693)
27		408	Payroll Taxes	(10,478)	(6,382)	(6,108)	(4,634)	(4,669)	(4,797)
28		840	Payroll	(29,910)	(14,932)	(17,217)	(12,623)	(13,017)	(12,965)
29		841	Payroll	(72,814)	(42,119)	(36,030)	(36,408)	(31,410)	(33,251)
30		850	Payroll	0	0	(370)	0	(246)	0
31		853	Payroll	(1,002)	(436)	(607)	(526)	(513)	(1,496)
32		856	Payroll	(444)	0	(728)	(1,251)	0	0
33		856	Payroll Benefits	(14,603)	(8,069)	(7,706)	(6,950)	(6,341)	(6,694)
34		857	Payroll	(124)	(133)	(89)	(44)	(89)	(91)
35		920	Payroll	(14,767)	(14,914)	(14,381)	(1,836)	(7,779)	(6,712)
36		920	Payroll Benefits	0	0	0	0	0	0
37		922	A&G Overhead	(3,850)	(2,674)	(3,627)	(3,471)	(2,634)	(2,653)
38		922	Payroll Benefits	(18,738)	(12,244)	(11,732)	(7,809)	(8,519)	(7,482)
39		926	Payroll Benefits	(20,238)	(12,330)	(11,800)	(8,958)	(9,019)	(13,626)
40	Marsh Resources Inc.	146	Accounts Payable / Other	0	0	0	0	(546)	(511)
41		146	TWC Legal	(110)	(110)	(110)	0	0	0
42		234	Employee Expenses	(1,259)	0	0	(24)	0	0
43		403	Depreciation	(693)	(660)	(1,026)	(131)	(116)	(65)
44		408	Payroll Taxes	(516)	(336)	(311)	(284)	(165)	(280)
45		850	Payroll	(4,440)	(2,631)	(2,642)	(2,484)	(1,373)	(2,243)
46		856	Payroll Benefits	(622)	(368)	(370)	(348)	(192)	(314)
47		920	Payroll	(1,426)	(1,186)	(898)	(741)	(497)	(932)
48		922	Payroll Benefits	(1,021)	(701)	(622)	(555)	(331)	(512)
49		926	Payroll Benefits	(997)	(649)	(602)	(548)	(318)	(794)
50		926	Post Retirement Benefits	(1,123)	(512)	2,420	(314)	543	(98)
51		931	Rent	(1,279)	(77)	(2,739)	(583)	(595)	(518)
52		145	Tax Settlement	0	(616,406)	0	0	(227,003)	0

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Line No.	Company Name	FERC Acct	Type Cost	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Period Total
	(A)	(B)	C	(J)	(K)	(L)	(M)	(N)	(O)	(P)
				\$	\$	\$	\$	\$	\$	\$
1	Cardinal Pipeline Company LLC	146	Accounts Payable / Other	(1,174)	(1,991)	(162)	(622)	(3,412)	(2,017)	(143,200)
2		146	Payroll Accounts Receivable	0	0	(27,169)	(11,085)	0	0	(38,254)
3		146	TWC Legal	0	(155)	0	0	0	0	(1,285)
4		154	Material Transfer	0	0	0	0	0	0	(2,879)
5		184	Purchasing card Clearing	(1,170)	(877)	(1,490)	(683)	(270)	(663)	(13,993)
6		184	Telecommunication Clearing	(908)	(971)	(828)	(1,170)	(1,291)	(929)	(10,365)
7		234	Employee Expenses	0	0	(1,164)	(3,082)	0	0	(8,843)
8		408	Payroll Taxes	(3,288)	(1,843)	(2,068)	(2,465)	(1,748)	(3,413)	(28,454)
9		850	Payroll	(844)	(812)	0	0	0	0	(6,675)
10		853	Other materials and supplies				(10,439)	0	0	(10,439)
11		853	Payroll	(11,066)	(4,085)	(7,683)	(14,001)	(9,393)	(14,402)	(111,789)
12		856	Payroll	(12,847)	(9,320)	(8,538)	(5,345)	(5,406)	(9,575)	(114,634)
13		856	Payroll Benefits	(4,430)	(2,658)	(3,043)	(3,666)	(2,554)	(4,377)	(40,128)
14		857	Payroll	(891)	(405)	(303)	(395)	(139)	(569)	(5,997)
15		863	Payroll	(5,977)	(4,374)	(5,217)	(6,449)	(3,306)	(6,722)	(47,532)
16		920	Payroll	(5,768)	(1,947)	(1,767)	(1,822)	(1,622)	(7,509)	(36,743)
17		922	A&G Overhead	(989)	(1,781)	(882)	(2,418)	(1,383)	(990)	(14,848)
18		922	Payroll Benefits	(5,293)	(2,786)	(3,067)	(3,617)	(2,611)	(5,704)	(46,471)
19		926	Payroll Benefits	(9,350)	(5,235)	(5,878)	(7,004)	(4,967)	(9,695)	(70,756)
20	Pine Needle LNG Company LLC	107	Capital Project	0	0	0	0	(8,054)	0	(8,054)
21		146	Payroll Accounts Receivable	(2,840)	0	(137,693)	(56,179)	0	0	(158,928)
22		146	Accounts Payable / Other	0	(95)	(51)	(14,124)	2,472	(510)	(11,530)
23		146	TWC Legal	(775)	(930)	(7,518)	0	0	0	(32,064)
24		184	Purchasing card Clearing	(561)	(1,462)	(247)	(298)	(262)	(1,407)	(9,949)
25		184	Telecommunication Clearing	(3,932)	(4,207)	(3,587)	(5,071)	(5,595)	(4,026)	(44,912)
26		234	Employee Expenses	(173)	(1,798)	(3,896)	(125)	(4,899)	0	(20,194)
27		408	Payroll Taxes	(5,685)	(4,381)	(5,158)	(4,281)	(3,548)	(4,679)	(64,800)
28		840	Payroll	(13,050)	(8,541)	(14,103)	(10,910)	(11,132)	(15,439)	(173,839)
29		841	Payroll	(45,679)	(36,281)	(38,087)	(32,030)	(26,620)	(29,997)	(460,726)
30		850	Payroll	0	0	0	(390)	0	0	(1,006)
31		853	Payroll	(1,201)	(1,242)	(575)	(326)	(300)	(5,594)	(13,818)
32		856	Payroll	0	0	(322)	0	(322)	0	(3,067)
33		856	Payroll Benefits	(8,409)	(6,462)	(7,439)	(6,126)	(5,386)	(7,156)	(91,341)
34		857	Payroll	(139)	(93)	(46)	(93)	(93)	(97)	(1,131)
35		920	Payroll	(4,545)	(3,632)	(5,495)	(4,899)	(1,849)	(2,056)	(82,865)
36		920	Payroll Benefits	0	0	0	0	0	(556)	(556)
37		922	A&G Overhead	(2,726)	(3,332)	(7,484)	(2,931)	(2,432)	(2,016)	(39,830)
38		922	Payroll Benefits	(8,391)	(6,482)	(7,803)	(6,524)	(5,097)	(6,489)	(107,310)
39		926	Payroll Benefits	(16,155)	(12,447)	(14,656)	(12,162)	(10,078)	(12,921)	(154,390)
40	Marsh Resources Inc.	146	Accounts Payable / Other	(622)	0	0	0	(2,220)	0	(3,899)
41		146	TWC Legal	(115)	0	0	0	0	0	(445)
42		234	Employee Expenses	0	0	0	0	0	0	(1,283)
43		403	Depreciation	(112)	(158)	(84)	(93)	(83)	(79)	(3,300)
44		408	Payroll Taxes	(664)	(248)	(254)	(240)	(222)	(305)	(3,825)
45		850	Payroll	(4,927)	(1,953)	(1,938)	(1,958)	(1,804)	(2,717)	(31,110)
46		856	Payroll Benefits	(690)	(274)	(271)	(274)	(253)	(380)	(4,356)
47		920	Payroll	(2,607)	(857)	(946)	(768)	(718)	(745)	(12,321)
48		922	Payroll Benefits	(1,269)	(457)	(478)	(435)	(511)	(520)	(7,412)
49		926	Payroll Benefits	(1,884)	(702)	(722)	(681)	(734)	(865)	(9,496)
50		926	Post Retirement Benefits	(231)	(265)	(150)	(160)	(155)	(150)	(195)
51		931	Rent	(727)	(963)	(621)	(575)	(495)	(440)	(9,512)
52		145	Tax Settlement	0	(283,212)	0	0	(511,083)	0	(1,637,704)

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
				\$	\$	\$	\$	\$	\$
53	Williams Pipeline Services Co	146	Accounts Payable / Other	0	0	(106)	0	(41)	0
54		403	Depreciation	(20)	(16)	(28)	(20)	(19)	(19)
55		408	Payroll Taxes	(163)	(65)	(48)	(41)	(57)	(85)
56		920	Payroll	(1,856)	(738)	(550)	(461)	(647)	(969)
57		922	Payroll Benefits	(520)	(207)	(154)	(129)	(181)	(252)
58		926	Payroll Benefits	(315)	(125)	(94)	(78)	(110)	(242)
59		926	Post Retirement Benefits	(107)	(49)	81	(49)	133	(34)
60		931	Rent	(261)	(90)	(90)	(90)	(99)	(148)
61	Northwest Pipeline Company	856	Payroll Benefits	(32,735)	(13,348)	(11,764)	(16,048)	(18,105)	(15,977)
62		922	Payroll Benefits	(41,370)	(16,230)	(14,635)	(18,318)	(20,335)	(15,926)
63		926	Payroll Benefits	(44,992)	(17,959)	(16,026)	(20,864)	(23,338)	(30,677)
64		408	Payroll Taxes	(23,287)	(9,296)	(8,298)	(10,801)	(12,080)	(10,796)
65		818	Payroll	(5,495)	(2,436)	(3,775)	(5,466)	(4,384)	0
66		841	Payroll	(1,118)	0	0	0	0	0
67		850	Payroll	(227,153)	(85,590)	(77,608)	(81,338)	(77,185)	(80,042)
68		851	Payroll	0	(2,117)	(866)	(968)	(459)	(1,840)
69		853	Payroll	0	(4,930)	0	(7,600)	(17,969)	(18,338)
70		856	Payroll	0	0	(1,784)	(19,259)	(29,323)	(13,911)
71		857	Payroll	(69)	0	0	0	0	0
72		863	Payroll	0	(283)	0	0	0	0
73		864	Payroll	0	0	0	0	0	0
74		920	Payroll	(30,841)	(10,293)	(10,252)	(8,106)	(7,960)	(8,569)
75		146	Payroll Accounts Receivable	16,925	0	0	(1,643)	0	0
76		403	Depreciation	(5,651)	(4,314)	(18,136)	(4,935)	(4,778)	(4,401)
77		931	Rent	(72,391)	(24,902)	(47,788)	(22,030)	(24,399)	(34,989)
78		926	Post Retirement Benefits	(19,045)	(8,685)	11,342	(8,365)	18,462	(7,224)
79		184	Williams Gas Pipeline Modified Mass Alloc	(124,086)	(7,170)	(6,908)	(7,962)	6,179	(4,185)
80		850	Shared Services Labor	(33,022)	(18,332)	(15,826)	(11,463)	(12,307)	(13,471)
81		851	Shared Services Labor	(1,239)	(2,065)	0	0	(1,008)	(2,095)
82		920	Shared Services Labor	(120,673)	(78,445)	(66,830)	(63,378)	(68,230)	(69,229)
83		850	Shared Services Other	(8,354)	(14,560)	(6,098)	(3,827)	(8,409)	(1,165)
84		921	Shared Services Other	(4,464)	(4,918)	(2,164)	(5,286)	(4,186)	(4,015)
85		925	Shared Services Other	(23)	0	0	0	0	0
86		154,107	Material Transfer	(9)	0	0	0	0	0
87		146	Accounts Payable / Other	(340,840)	(397,955)	(567,205)	(626,072)	(505,052)	(6,430,807)
88									
89		107	Payroll-Capital Project	20,816	22,254	16,479	8,607	13,256	9,050
90		183	Other Preliminary Survey & Investigation	0	0	0	0	2,806	3,694
91		408	Payroll Taxes	393	193	197	197	186	205
92		850	Payroll	4,462	2,190	2,241	2,239	2,112	2,328
93		856	Payroll Benefits	580	285	291	291	275	303
94		922	Payroll Benefits	401	197	201	201	190	279
95		926	Payroll Benefits	1,063	482	493	492	464	652
96		107	Employee Expense-Capital	1,715	3,933	4,150	0	4,502	517
97		850	Employee Expense	1,343	28	1,070	827	909	923
98		853	Employee Expense	0	0	2,435	0	0	0
99		925	Employee Expense	0	0	0	0	0	0
100		234,Misc	Accounts Payable / Other	29,751	35,620	17,429	31,349	59,978	47,678

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	(A)	(B)	C	(J)	(K)	(L)	(M)	(N)	(O)	(P)
				\$	\$	\$	\$	\$	\$	\$
53	Williams Pipeline Services Co	146	Accounts Payable / Other	0	0	0	(117)	0	0	(264)
54		403	Depreciation	(28)	(19)	(19)	(19)	(18)	(10)	(235)
55		408	Payroll Taxes	(73)	(42)	(40)	(56)	(33)	(48)	(751)
56		920	Payroll	(830)	(475)	(454)	(641)	(380)	(548)	(8,549)
57		922	Payroll Benefits	(216)	(123)	(118)	(167)	(99)	(143)	(2,309)
58		926	Payroll Benefits	(208)	(119)	(113)	(160)	(95)	(137)	(1,796)
59		926	Post Retirement Benefits	(63)	(29)	(26)	(25)	(36)	(23)	(227)
60		931	Rent	(182)	(113)	(116)	(115)	(110)	(55)	(1,469)
61	Northwest Pipeline Company	856	Payroll Benefits	(24,001)	(13,217)	(13,234)	(7,967)	(5,447)	(8,827)	(180,670)
62		922	Payroll Benefits	(28,476)	(13,552)	(16,210)	(8,535)	(6,467)	(9,191)	(209,245)
63		926	Payroll Benefits	(50,457)	(25,739)	(28,312)	(15,867)	(11,457)	(17,327)	(303,015)
64		408	Payroll Taxes	(17,763)	(9,063)	(9,966)	(5,586)	(4,033)	(6,099)	(127,068)
65		818	Payroll	0	0	0	(1,739)	0	0	(23,295)
66		841	Payroll	0	0	0	0	0	0	(1,118)
67		850	Payroll	(125,739)	(73,264)	(79,881)	(54,362)	(38,474)	(63,045)	(1,063,681)
68		851	Payroll	(2,928)	(1,090)	(927)	(818)	(436)	(1,122)	(13,571)
69		853	Payroll	(25,400)	(6,403)	0	0	0	0	(80,640)
70		856	Payroll	(20,256)	(5,882)	(4,523)	0	0	0	(94,938)
71		857	Payroll	(1,857)	0	0	0	0	0	(1,926)
72		863	Payroll	0	0	0	0	0	0	(283)
73		864	Payroll	0	(7,764)	(9,210)	0	0	0	(16,974)
74		920	Payroll	(25,640)	(8,550)	(18,706)	(6,550)	(6,915)	(6,250)	(148,632)
75		146	Payroll Accounts Receivable	0	0	(39,501)	(16,116)	0	0	(40,335)
76		403	Depreciation	(4,657)	(5,068)	(4,694)	(5,127)	(3,533)	(2,961)	(68,255)
77		931	Rent	(30,356)	(30,867)	(29,185)	(31,795)	(21,056)	(16,383)	(386,141)
78		926	Post Retirement Benefits	(9,041)	(7,109)	(5,493)	(6,297)	(3,601)	(2,719)	(47,775)
79		184	Williams Gas Pipeline Modified Mass Alloc	0	(18,903)	(5,033)	(5,734)	(4,782)	(5,000)	(183,584)
80		850	Shared Services Labor	(28,053)	(23,557)	(6,516)	(35,918)	(10,997)	(30,134)	(239,596)
81		851	Shared Services Labor	(1,141)	(1,992)	0	(3,099)	(885)	0	(13,524)
82		920	Shared Services Labor	(102,780)	(86,720)	(46,275)	(83,877)	(54,557)	(75,239)	(916,233)
83		850	Shared Services Other	(4,764)	(6,818)	(1,801)	(11,164)	(1,292)	(5,483)	(73,735)
84		921	Shared Services Other	(3,452)	(6,322)	(906)	(13,765)	(6,728)	(10,456)	(66,662)
85		925	Shared Services Other	(10)	0	0	0	0	0	(33)
86		154,107	Material Transfer	0	0	0	0	(5,546)	0	(5,555)
87		146	Accounts Payable / Other	(429,214)	(574,393)	(1,388,250)	(924,754)	(736,122)	(1,845,651)	(14,766,315)
88										
89		107	Payroll-Capital Project	12,255	41,421	14,527	5,668	1,192,859	16,635	1,373,827
90		183	Other Preliminary Survey & Investigation	9,386	2,127	0	0	0	0	18,013
91		408	Payroll Taxes	228	145	180	121	97	205	2,347
92		850	Payroll	2,584	1,649	2,052	1,371	1,099	2,325	26,652
93		856	Payroll Benefits	336	214	267	178	143	302	3,465
94		922	Payroll Benefits	310	198	246	165	132	279	2,799
95		926	Payroll Benefits	724	462	575	384	307	651	6,749
96		107	Employee Expense-Capital	425	1,575	607	833	807	11,208	30,272
97		850	Employee Expense	0	1,364	890	2,190	805	617	10,966
98		853	Employee Expense	0	0	0	0	0	0	2,435
99		925	Employee Expense	0	1,520	0	0	0	0	1,520
100		234,Misc	Accounts Payable / Other	898,804	17,156	91,191	419,438	40,005	62,372	1,750,771

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	(A)	(B)	C	(D)	(E)	(F)	(G)	(H)	(I)
				\$	\$	\$	\$	\$	\$
101	Gulfstream Natural Gas System LLC	107	Capital Project	0	0	0	0	0	0
102		146	Accounts Payable / Other	(185)	0	(17,013)	(4,710)	(18,413)	(39,297)
103		146	Miscellaneous Accounts Receivable	0	0	(325)	(7,071)	0	0
104		146	Other reclass	0	0	0	0	0	0
105		234	Employee Expense	(14,044)	(14,418)	(20,592)	(36,369)	(22,903)	(18,340)
106		408	Payroll Taxes	(8,259)	(5,445)	(5,069)	(4,495)	(3,893)	(6,136)
107		818	Payroll	0	(814)	0	0	0	(3,149)
108		850	Payroll	(80,842)	(54,915)	(52,076)	(40,720)	(41,120)	(56,718)
109		853	Payroll	(11,908)	(5,182)	(3,622)	(4,759)	(1,187)	(7,029)
110		856	Payroll	0	(357)	(472)	(284)	0	0
111		856	Payroll Benefits	(13,088)	(8,576)	(7,987)	(6,829)	(5,928)	(9,458)
112		857	Payroll	(737)	0	0	0	0	0
113		863	Payroll	0	0	(891)	(3,019)	(35)	(684)
114		920	Payroll	(357)	(607)	(535)	(2,297)	(1,891)	(2,141)
115		922	A&G Overhead	(52,396)	(33,907)	(32,405)	(30,753)	(24,240)	(40,209)
116		922	Payroll Benefits	(13,188)	(8,746)	(8,137)	(7,472)	(6,458)	(8,665)
117		926	Payroll Benefits	(15,951)	(10,517)	(9,791)	(8,683)	(7,519)	(17,431)
118		408	Taxes Other than Income Taxes	(16,516)	11,764	(620)	1,717	(214)	(165)
119		841	Operation Labor and Expenses	(142,809)	142,809	0	0	0	0
120		850	Operation Supervision and Engineering	(93,467)	44,371	13,236	(18,806)	31,486	(8,310)
121		851	System Control and Load Dispatching	(12,713)	8,914	(599)	(1,996)	688	2,655
122		852	Communication System Expenses	4,840	(141)	(2,842)	139	(42)	0
123		853	Compressor Station Labor and Expenses	(70,534)	112,733	(69,240)	47,127	(7,931)	(18,814)
124		855	Other Fuel & Power for Compressor Sta	0	2,189	(2,189)	0	0	0
125		856	Mains Expense	(79,541)	72,393	(75,362)	60,684	22,890	(29,905)
126		857	Measuring and Regulating Station Expenses	(18,481)	25,498	(15,924)	8,144	(6,924)	5,354
127		861	Maintenance Supervision and Engineering	1,455	0	0	0	0	0
128		863	Maintenance of Mains	(1,335)	1,170	(1,662)	2,013	0	(212)
129		864	Maintenance of Compressor Station Equip	0	3,255	(15,375)	12,120	0	0
130		865	Maint Measuring and Regulating Sta Equip	0	0	0	0	0	0
131		866	Maintenance of Communication Equipment	0	0	0	0	0	0
132		920	Administrative and General Salaries	(21,952)	15,312	(3,415)	4,811	3,209	(3,227)
133		921	Office Supplies and Expenses	0	(494)	494	(456)	114	342
134		922	Administrative Expenses Transferred	(114,419)	69,609	(4,633)	13,901	(1,257)	(1,690)
135		923	Outside Services Employed	(310)	1,510	(45)	(615)	1,110	40
136		925	Injuries and Damages	(1,703)	1,234	(436)	(582)	291	1
137		926	Employee Pension and Benefits	(32,542)	23,000	(808)	1,710	(508)	(9,772)
138		930	Organization Dues	0	0	0	0	0	0
139		234	Accounts Payable	0	0	0	0	0	0
140		242	Benefits	885,634	1,014,915	804,111	630,829	901,284	877,333
141		253	Benefits	389,859	358,811	720,743	493,897	379,423	383,787
142		493	Rentals	2,250	750	0	0	0	0
143		923	Outside Services	105	10,634	0	226	2,717	0
144		925	General Liability Expense	0	0	0	0	0	27,755
145		926	Benefits	361,263	968,335	720,397	606,053	396,214	318,076
146		Various	Payroll Reimbursement	7,732,493	24,554,973	8,256,709	8,523,300	8,777,077	8,888,630

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	(A)	(B)	C	(J)	(K)	(L)	(M)	(N)	(O)	(P)
				\$	\$	\$	\$	\$	\$	\$
101	Gulfstream Natural Gas System LLC	107	Capital Project	0	0	(165)	0	(24,127)	(24,501)	(48,793)
102		146	Accounts Payable / Other	(72,251)	(1,166)	(7,170)	(158,146)	(314)	(109,256)	(427,921)
103		146	Miscellaneous Accounts Receivable	0	0	0	0	0	0	(7,396)
104		146	Other reclass	0	0	(968)	0	0	0	(968)
105		234	Employee Expense	(12,543)	(23,797)	(26,892)	(22,322)	(17,879)	(21,313)	(251,412)
106		408	Payroll Taxes	(8,766)	(7,522)	(7,657)	(6,094)	(4,140)	(9,665)	(77,141)
107		818	Payroll	(4,884)	(1,670)	0	0	0	0	(10,517)
108		850	Payroll	(73,396)	(63,340)	(69,481)	(59,893)	(47,048)	(105,668)	(745,217)
109		853	Payroll	(15,104)	(13,902)	(13,582)	(7,652)	0	(2,963)	(86,890)
110		856	Payroll	0	(1,018)	(312)	(1,421)	0	(1,193)	(5,057)
111		856	Payroll Benefits	(13,409)	(11,793)	(12,175)	(9,692)	(6,586)	(15,376)	(120,897)
112		857	Payroll	0	(751)	(1,647)	0	0	0	(3,135)
113		863	Payroll	(2,423)	(3,580)	(1,960)	(278)	0	0	(12,870)
114		920	Payroll	(3,782)	(1,213)	0	0	0	0	(12,823)
115		922	A&G Overhead	(54,575)	(46,840)	(47,900)	(37,946)	(25,783)	(60,657)	(487,611)
116		922	Payroll Benefits	(12,480)	(10,429)	(10,438)	(8,310)	(5,646)	(13,179)	(113,148)
117		926	Payroll Benefits	(24,897)	(21,368)	(21,746)	(17,310)	(11,763)	(27,455)	(194,431)
118		408	Taxes Other than Income Taxes	(7,461)	7,073	(652)	958	1,997	(4,823)	(6,942)
119		841	Operation Labor and Expenses	0	0	0	0	0	(99,796)	(99,796)
120		850	Operation Supervision and Engineering	7,932	(21,715)	(69,770)	65,193	(16,614)	53,589	(12,875)
121		851	System Control and Load Dispatching	(8,615)	4,481	(290)	2,348	1,009	(1,575)	(5,693)
122		852	Communication System Expenses	5	23	36	0	(756)	(2,809)	(1,547)
123		853	Compressor Station Labor and Expenses	(34,956)	26,813	72,805	(92,807)	45,229	(16,910)	(6,485)
124		855	Other Fuel & Power for Compressor Sta	0	0	0	0	0	0	0
125		856	Mains Expense	11,502	(6,777)	(95,350)	(38,467)	145,225	22,742	10,034
126		857	Measuring and Regulating Station Expenses	(868)	3,723	(2,695)	(3,339)	(50,461)	41,902	(14,071)
127		861	Maintenance Supervision and Engineering	0	0	0	0	0	0	1,455
128		863	Maintenance of Mains	(212)	212	212	0	(1,798)	14	(1,598)
129		864	Maintenance of Compressor Station Equip	(1,401)	1,401	0	(3,876)	125	3,751	0
130		865	Maint Measuring and Regulating Sta Equip	0	0	0	0	(18,545)	2,831	(15,714)
131		866	Maintenance of Communication Equipment	0	0	0	0	(732)	(7,146)	(7,878)
132		920	Administrative and General Salaries	(12,473)	10,709	926	2,118	1,524	(7,162)	(9,620)
133		921	Office Supplies and Expenses	0	0	0	(1,988)	1,989	0	1
134		922	Administrative Expenses Transferred	(56,251)	55,072	(4,457)	7,360	15,448	(38,751)	(60,068)
135		923	Outside Services Employed	(1,097)	752	115	40	690	(345)	1,845
136		925	Injuries and Damages	(218)	(799)	2,034	(1,017)	944	(964)	(1,215)
137		926	Employee Pension and Benefits	(18,438)	20,089	(1,855)	2,724	5,677	(13,707)	(24,430)
138		930	Organization Dues	0	0	0	0	(24,065)	24,065	0
139		234	Accounts Payable	0	0	0	0	48,577	(48,577)	0
140		242	Benefits	879,609	667,972	723,434	1,144,723	805,411	838,480	10,173,735
141		253	Benefits	349,221	395,989	373,257	8,830,086	446,958	(560,573)	12,561,458
142		493	Rentals	0	(450)	(450)	(750)	(1,050)	(1,200)	(900)
143		923	Outside Services	0	0	0	0	0	0	13,682
144		925	General Liability Expense	0	0	0	0	0	1,077,000	1,104,755
145		926	Benefits	553,710	415,129	387,911	1,881,482	407,375	674,837	7,690,782
146	Various		Payroll Reimbursement	13,260,634	9,120,388	8,891,832	8,652,652	9,039,560	8,882,988	124,581,236

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	(A)	(B)	C	(D)	(E)	(F)	(G)	(H)	(I)
				\$	\$	\$	\$	\$	\$
147	Williams Field Services	926	Post Retirement Benefits	(6,089)	(2,777)	4,612	(4,074)	5,654	(1,781)
148		922	A&G Overhead	(9,519)	(30,953)	(16,714)	(20,597)	(17,490)	(15,230)
149		856	Payroll Benefits	(9,661)	(5,212)	(6,429)	(5,442)	(4,738)	(5,900)
150		922	Payroll Benefits	(9,661)	(5,212)	(6,429)	(5,442)	(4,738)	(5,058)
151		926	Payroll Benefits	(11,732)	(6,329)	(7,805)	(6,608)	(5,753)	(10,538)
152		408	Payroll Taxes	(6,073)	(3,277)	(4,039)	(3,421)	(2,978)	(3,708)
153		850	Payroll	(3,677)	(1,856)	(6,332)	(4,627)	(2,611)	(4,932)
154		853	Payroll	(222)	(86)	(144)	0	0	0
155		856	Payroll	(65,108)	(35,287)	(39,440)	(33,332)	(28,361)	(37,219)
156		862	Payroll	0	0	0	(909)	(2,873)	0
157		234	Employee Expenses	0	(375)	(422)	(554)	(2,261)	(405)
158		184	Purchasing card purchases	(8,413)	0	(17,103)	(4,507)	(9,094)	(3,317)
159		146	Accounts Payable invoice payments	(269,293)	(42,863)	(540,888)	(625,066)	(1,114,899)	(415,892)
160	The Williams Companies Inc.	146	Accounts Receivable	(1,977)	(1,201)	(1,199)	2,141	0	0
161		234	Accounts Payable	(416)	0	0	0	0	0
162		403	Depreciation	(364)	(280)	5,784	0	0	0
163		931	Rent	(4,707)	(1,615)	16,597	0	0	0
164		850	Vehicle expense	0	0	0	0	0	0
165		107	Capital Projects	253,474	130,186	1,424,889	263,712	127,632	107,434
166		165	Insurance Premiums	0	0	0	21,815,326	0	0
167		183	Preliminary Survey & Investigation Cost	1,669	0	442	442	0	4,748
168		186	External Legal booked to suspense	13,877	0	35,412	0	46,156	16,640
169		236	Franchise Tax	0	477,000	0	0	0	0
170		408	IRS Excise Tax Deposit	0	0	0	0	0	0
171		816	External Legal	22,307	0	0	0	0	0
172		850	Employee Relocation Expenses	0	0	0	0	0	0
173		850	Other Outside Services	0	470	0	0	0	0
174		850	Other Expenses	0	0	3,088	0	0	0
175		852	Employee Relocation Expenses	0	75	0	0	0	0
176		853	Employee Relocation Expenses	0	0	0	0	0	0
177		856	Employee Relocation	0	25	0	0	0	0
178		856	Other	0	0	0	0	0	2,362
179		857	Employee Relocation Expenses	0	0	0	0	0	0
180		862	Employee Relocation Expenses	0	13	0	0	0	0
181		864	Employee Relocation Expenses	0	13	0	0	0	0

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	(A)	(B)	C	(J)	(K)	(L)	(M)	(N)	(O)	(P)
				\$	\$	\$	\$	\$	\$	\$
147	Williams Field Services	926	Post Retirement Benefits	(3,005)	(2,512)	(2,573)	(2,690)	(2,054)	(1,956)	(19,245)
148		922	A&G Overhead	(18,968)	(32,084)	(21,707)	(26,530)	(15,993)	(14,935)	(240,720)
149		856	Payroll Benefits	(9,982)	(6,754)	(8,253)	(5,070)	(4,647)	(6,543)	(78,631)
150		922	Payroll Benefits	(8,555)	(5,788)	(7,075)	(4,345)	(3,982)	(5,610)	(71,895)
151		926	Payroll Benefits	(17,824)	(12,058)	(14,737)	(9,054)	(8,296)	(11,687)	(122,421)
152		408	Payroll Taxes	(6,276)	(4,243)	(5,188)	(3,188)	(2,920)	(4,114)	(49,425)
153		850	Payroll	(9,113)	(5,904)	(4,768)	(5,584)	(2,351)	(7,723)	(59,478)
154		853	Payroll	0	0	0	0	0	0	(452)
155		856	Payroll	(62,184)	(42,333)	(54,188)	(30,634)	(30,839)	(39,021)	(497,946)
156		862	Payroll	0	0	0	0	0	0	(3,782)
157		234	Employee Expenses	(426)	(553)	(2,092)	(1,002)	(5,655)	(3,931)	(17,676)
158		184	Purchasing card purchases	(3,808)	(3,763)	(3,680)	(3,236)	(3,407)	(4,171)	(64,499)
159		146	Accounts Payable invoice payments	(339,033)	(830,710)	(395,459)	(267,694)	(189,482)	(327,917)	(5,359,196)
160	The Williams Companies Inc.	146	Accounts Receivable	0	0	0	1,949	0	0	(287)
161		234	Accounts Payable	0	(870)	0	0	0	330	(956)
162		403	Depreciation	0	0	0	0	0	0	5,140
163		931	Rent	0	0	0	0	0	0	10,275
164		850	Vehicle expense	0	(4,781)	0	0	0	0	(4,781)
165		107	Capital Projects	410,912	45,332	295,808	132,158	72,302	136,752	3,400,591
166		165	Insurance Premiums	781,949	1,176,787	0	0	0	0	23,774,062
167		183	Preliminary Survey & Investigation Cost	4,107	0	0	0	0	0	11,408
168		186	External Legal booked to suspense	0	17,435	15,845	19,659	0	3,590	168,614
169		236	Franchise Tax	640,724	0	0	0	0	0	1,117,724
170		408	IRS Excise Tax Deposit	14,448	0	0	0	0	0	14,448
171		816	External Legal	0	0	0	0	0	0	22,307
172		850	Employee Relocation Expenses	0	0	0	0	0	18,406	18,406
173		850	Other Outside Services	470	470	0	0	470	0	1,880
174		850	Other Expenses	0	0	0	0	0	0	3,088
175		852	Employee Relocation Expenses	0	0	0	0	0	0	75
176		853	Employee Relocation Expenses	(103)	62,117	0	0	0	0	62,014
177		856	Employee Relocation	(3,903)	0	0	0	0	0	(3,878)
178		856	Other	0	0	0	0	0	0	2,362
179		857	Employee Relocation Expenses	0	153,737	0	0	0	0	153,737
180		862	Employee Relocation Expenses	0	0	0	0	0	0	13
181		864	Employee Relocation Expenses	0	0	0	0	0	0	13

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182		920	Amortize Deferred Stock Awards	112,871	90,739	91,140	137,138	7,411	5,871
183		920	Employee Relocation Expenses	0	0	0	0	0	0
184		920	Employee Stock Option	292,941	98,537	101,769	98,723	101,284	96,553
185		920	Bonus Adjustment	0	0	0	0	480	0
186		920	Reclass Deferred Stock WGP	0	0	0	0	(483,556)	0
187		921	Employee Relocation Expenses	0	0	0	0	0	0
188		921	Other Expenses	0	24,191	13,795	0	0	0
189		923	Consultants	7,353	91,109	39,195	45,849	269,633	140,204
190		923	External Legal	54,123	0	201,308	0	64,507	186,773
191		923	Other Outside Services	89,969	24,912	127,991	73,660	77,960	56,771
192		923	Direct/Dedicated Charges - Aircraft	0	0	0	0	0	0
193		923	Direct/Dedicated Charges - Legal	99,567	148,147	136,157	127,713	97,266	97,302
194		923	Direct/Dedicated Service Charges	0	0	17,934	203	3,081	17,193
195		923	Direct/Dedicated Charges - Other	104,877	74,665	172,444	109,687	50,805	125,857
196		923	Direct/Dedicated Charges - Executive	0	0	25,718	0	18,955	(22,900)
197		923	Direct/Dedicated Charges - Admin	152,114	97,616	197,248	244,937	(16,108)	(14,939)
198		923	Direct/Dedicated Charges - F&A	78,179	79,486	187,192	135,464	113,390	105,245
199		923	Direct/Dedicated Charges - HR	148,709	141,510	150,131	197,374	121,042	185,081
200		923	Direct/Dedicated Charges - IT	2,221,690	1,737,885	1,759,023	1,576,604	2,374,644	2,692,270
201		923	Direct/Dedicated Charges - Specific	445,410	582,934	501,966	248,948	343,636	656,510
202		928	Regulatory Commission Expense	0	0	(2,570)	0	0	54,726
203		930.2	TWC Corporate - General Allocation	4,329,354	3,183,032	4,759,957	3,493,220	4,481,550	6,259,497
204		930.2	Direct Assignment Corporate T&E	1,607	1,187	0	0	0	0
205		930.2	Employee Stock Options	(40,843)	64,730	66,860	64,735	67,027	65,965
206		930.2	Deferred Stock	15,834	0	0	0	137,150	125,483
207		930.2	Reclass Deferred Stock WGP	0	0	0	0	483,556	0
208		930.2	Williams Gas Pipelines - Allocation	(239,442)	10,105	2,929	7,647	925	1,592
209		Var FERC	Purchasing card Reimbursement	286,731	282,540	261,655	248,402	278,895	276,118
210	Total			<u>15,301,520</u>	<u>33,063,875</u>	<u>18,791,323</u>	<u>37,361,957</u>	<u>16,803,911</u>	<u>14,059,760</u>

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	(A)	(B)	C	(J)	(K)	(L)	(M)	(N)	(O)	(P)
				\$	\$	\$	\$	\$	\$	\$
182		920	Amortize Deferred Stock Awards	59,713	44,860	81,237	20,521	53,996	48,657	754,155
183		920	Employee Relocation Expenses	(2,054)	0	0	0	0	0	(2,054)
184		920	Employee Stock Option	96,081	99,036	95,591	98,154	98,145	60,455	1,337,269
185		920	Bonus Adjustment	0	0	0	0	0	0	480
186		920	Reclass Deferred Stock WGP	0	0	0	0	0	0	(483,556)
187		921	Employee Relocation Expenses	0	26,993	0	0	0	0	26,993
188		921	Other Expenses	0	0	0	0	0	0	37,986
189		923	Consultants	169,895	155,889	0	342,772	113,636	34,296	1,409,831
190		923	External Legal	0	84,193	94,828	320,232	0	56,587	1,062,551
191		923	Other Outside Services	6,844	43,269	68,643	234,811	6,304	72,546	883,680
192		923	Direct/Dedicated Charges - Aircraft	5,000	2,500	0	0	0	0	7,500
193		923	Direct/Dedicated Charges - Legal	123,369	92,139	117,243	164,398	(690)	114,836	1,317,447
194		923	Direct/Dedicated Service Charges	21,899	11,802	15,794	8,575	14,721	3,502	114,704
195		923	Direct/Dedicated Charges - Other	105,949	(3,520)	55,614	46,139	44,189	60,241	946,947
196		923	Direct/Dedicated Charges - Executive	1,207	(15,246)	0	0	407	0	8,141
197		923	Direct/Dedicated Charges - Admin	6,072	6,617	4,659	4,071	3,108	7,737	693,132
198		923	Direct/Dedicated Charges - F&A	113,802	84,061	248,022	446,490	187,923	218,497	1,997,751
199		923	Direct/Dedicated Charges - HR	194,085	177,589	168,889	217,166	164,197	147,978	2,013,751
200		923	Direct/Dedicated Charges - IT	2,522,840	2,733,390	2,726,475	2,996,736	2,268,733	2,033,917	27,644,207
201		923	Direct/Dedicated Charges - Specific	713,658	628,143	783,163	895,139	992,681	588,085	7,380,273
202		928	Regulatory Commission Expense	0	8,901	6,660	149,578	(1)	6,741	224,035
203		930.2	TWC Corporate - General Allocation	4,934,181	6,392,639	2,373,702	2,757,338	3,537,421	3,108,396	49,610,287
204		930.2	Direct Assignment Corporate T&E	0	128,873	11,718	13,549	5,114	18,577	180,625
205		930.2	Employee Stock Options	64,858	66,219	64,077	66,214	65,765	38,781	654,388
206		930.2	Deferred Stock	167,600	95,920	368,446	(63,746)	141,474	123,484	1,111,645
207		930.2	Reclass Deferred Stock WGP	0	0	0	0	0	0	483,556
208		930.2	Williams Gas Pipelines - Allocation	20,892	3,813	768	1,695	0	3,239	(185,837)
209	Var FERC		Purchasing card Reimbursement	273,156	280,890	292,532	228,610	248,189	308,022	3,265,740
210	Total			<u>25,385,954</u>	<u>20,865,116</u>	<u>15,497,187</u>	<u>27,815,619</u>	<u>18,132,469</u>	<u>15,034,713</u>	<u>258,113,403</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Lease Payments
 For the 12 Months Ending 02/28/07

Line No.	FERC Account (A)	Description (B)	Mar-06 (C)	Apr-06 (D)	May-06 (E)	Jun-06 (F)	Jul-06 (G)	Aug-06 (H)	Sep-06 (I)	Oct-06 (J)	Nov-06 (K)	Dec-06 (L)	Jan-06 (M)	Feb-06 (N)	Amount (O)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
		Other Property and Equipment													
1	756		28	24	28	28	0	28	28	28	28	28	28	30	306
2	814		0	0	0	0	0	0	0	0	0	0	0	0	0
3	816		0	0	0	0	0	0	0	0	0	0	0	0	0
4	818		395	159	794	1,706	109	5,079	5,441	7,078	3,350	958	146	116	25,331
5	831		0	0	0	0	0	9,300	0	0	0	0	0	0	9,300
6	834		0	0	902	0	0	0	0	0	0	0	0	0	902
7	836		0	0	2,166	0	1,105	0	0	0	0	970	1,673	0	5,914
8	841		0	983	188	0	0	0	0	0	0	0	0	0	1,171
9	850		(5,877)	(20,905)	636	(2,997)	(8,994)	10,056	164,078	(305,452)	(1,927)	15,923	(19,234)	(15,588)	(190,281)
10	852		52	21	0	103	52	52	0	103	0	52	118	(10)	543
11	853		52,790	20,019	17,966	20,653	22,733	34,357	19,692	21,757	21,067	14,353	11,430	28,380	285,197
12	856		454,431	354,495	182,825	63,048	215,543	181,454	176,614	184,162	381,676	1,344,482	(883,777)	1,140,297	3,795,250
13	857		92,466	(25,688)	4,737	16	3,274	3,826	(150)	1,457	504	3,077	703	593	84,815
14	859		0	0	760	0	0	0	0	0	0	0	0	0	760
15	860		34,269	1,104,807	106,139	166,709	42,981	45,504	4,110	51,424	41,714	31,620	126,417	15,817	1,771,511
16	861		0	0	0	0	0	0	0	0	0	0	0	0	0
17	862		7,512	7,254	4,349	10,698	1,985	8,671	1,050	2,442	6,223	5,393	5,046	8,750	69,373
18	863		3,171	76	92	1,068	205	778	96	7,941	(177)	4,380	713	136	18,479
19	864		3,646	238	166	363	884	19	3,520	4,458	1,569	(109)	145	803	15,702
20	920		0	0	0	0	0	0	0	0	0	0	0	0	0
21	921		0	(202)	0	190	1,504	0	1,860	0	297	0	0	0	3,649
22		Total	642,883	1,441,281	321,748	261,585	281,381	299,124	376,339	(24,602)	454,324	1,421,127	(756,592)	1,179,324	5,897,922
		Houston Office Building and Garage													
23	931		458,948	320,722	355,620	333,761	325,114	508,052	391,326	361,268	359,755	358,255	395,500	445,657	4,613,978
24		Total	458,948	320,722	355,620	333,761	325,114	508,052	391,326	361,268	359,755	358,255	395,500	445,657	4,613,978
25		Total Test Period	1,101,831	1,762,003	677,368	595,346	606,495	807,176	767,665	336,666	814,079	1,779,382	(361,092)	1,624,981	10,511,900

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569 - 45 Day Update Filing
Reconciliation of Depreciable Plant Included in Statement H-2
And Gas Plant Included in Statement C
For the Twelve Months Ending February 28, 2007, As Adjusted

Line No.	Description (A)	Gas Plant As Adjusted (B) \$	Depreciation Depletion and Amortization (C) \$
1	Balance in Account 101, As Shown on Statement H-2	6,795,626,003	227,537,608
2	Account 101 General Plant Written off to Clearing Account 184	15,315,598	1,114,799
3	Account 106 General Plant Written off to Clearing Account 184	3,165,573	131,371
4	Non Depreciable Gas Plant in Service (Land)	32,136,044	0
5	Fully Depreciated Gas Plant in Service	157,643,644	0
6	Adjustment for Refunctionalization and Removal Of Hester Storage	16,917,820	0
7	Adjustment to Remove AROs	63,918,850	0
8	Total As Shown on Statement C	<u>7,084,723,532</u>	<u>228,783,778</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Taxes Other Than Income
Statement H-4
For The Twelve Months Ending 2/28/07

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Franchise Tax														
1	Alabama	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	15,012
2	Delaware	6,259	6,284	6,259	6,272	6,262	6,262	6,262	6,262	6,262	6,236	6,259	6,259	75,138
3	Florida	(25)	0	0	(150)	0	0	0	0	0	0	0	0	(175)
4	Georgia	417	417	417	417	417	417	417	417	417	417	417	417	5,004
5	Louisiana	131,250	131,238	131,250	(31,250)	238,876	123,411	123,411	123,411	(96,898)	104,333	104,333	120,457	1,203,822
6	Mississippi	32,500	67,500	32,500	50,000	28,500	34,450	29,535	36,167	36,167	36,167	36,167	38,000	457,803
7	New Mexico	4	4	4	4	4	4	4	4	4	4	4	4	48
8	New York	3,833	4,763	3,833	6,023	(2,555)	3,025	(19,271)	2,458	2,458	2,458	2,458	2,458	11,941
9	North Carolina	13,167	30,167	13,167	21,167	(1,857)	14,583	(17,745)	10,991	10,991	10,991	10,991	11,161	127,774
10	Pennsylvania	103,000	103,000	103,000	205,897	519,584	168,280	976,836	122,333	120,500	122,167	122,167	122,167	2,788,931
11	South Carolina	1,000	751	1,000	1,249	669	953	1,087	968	968	968	968	968	11,743
12	Texas	15,833	15,834	15,833	99,333	(35,615)	20,412	20,453	20,417	31,837	21,455	21,455	21,455	268,702
13	Virginia	(283)	0	0	(1,700)	0	0	0	0	0	0	0	0	(1,983)
14	Subtotal	308,206	361,209	308,514	358,513	755,686	373,048	1,122,240	324,679	113,957	306,447	306,470	324,791	4,963,760
Employment Tax														
15	FICA	1,270,138	402,928	403,821	409,178	424,245	414,506	600,213	380,566	356,381	338,196	462,894	478,431	5,941,496
16	FUTA	2,314	305	272	556	752	409	798	324	431	582	53,569	18,113	78,426
17	Medicare	324,408	103,127	101,111	101,782	108,717	113,268	151,016	106,286	119,613	130,222	108,257	124,138	1,591,944
18	Texas SUI	20,643	2,027	969	3,528	5,199	4,524	6,279	3,048	3,590	3,692	144,145	65,549	263,192
19	Louisiana SUI	41	12	16	11	7	0	0	2	5	0	701	264	1,059
20	Mississippi SUI	5,831	0	0	0	0	0	0	0	79	348	13,688	4,548	24,494
21	Alabama SUI	1,039	0	0	79	181	324	788	304	24	328	2,515	1,415	6,998
22	Georgia SUI	2,780	0	0	0	443	0	0	0	167	639	23,167	10,488	37,685
23	South Carolina SUI	112	0	0	0	0	24	0	95	97	17	3,657	1,556	5,558
24	North Carolina SUI	(2,442)	0	0	0	0	0	0	0	0	0	0	0	(2,442)
25	Virginia SUI	563	38	77	82	2	0	51	39	9	37	5,845	2,891	9,633
26	Maryland SUI	111	33	37	6	6	0	54	22	0	1,227	0	898	(593)
27	Pennsylvania SUI	1,382	99	127	283	285	105	41	45	209	210	18,538	8,529	29,853
28	New Jersey SUI	20,821	2,862	1,022	242	184	176	47	109	120	57	6,265	5,330	37,233
29	New Jersey Disability	1,096	151	54	13	10	9	22	11	12	6	626	533	2,542
30	Florida SUI	162	0	71	130	508	48	0	0	0	0	4,137	594	5,649
31	Subtotal	1,648,999	511,582	507,574	515,889	540,532	533,393	759,308	490,852	480,737	474,334	849,231	721,786	8,034,217
Sales & Use Tax														
32	Alabama Use	1,558	1,558	1,558	1,568	1,568	1,568	1,558	1,558	1,558	1,558	1,558	1,558	18,726
33	Georgia Use	1,886	1,813	1,861	1,854	1,834	1,823	1,847	1,848	1,808	1,791	1,806	1,827	21,997
34	Louisiana Use	129,513	107,806	47,594	112,067	111,533	92,594	108,243	106,860	78,517	82,218	79,841	80,233	1,137,019
35	Maryland Use	169	117	152	152	152	124	142	143	113	114	131	141	1,650
36	Mississippi Use	14,877	17,012	14,775	15,479	9,817	15,767	16,523	18,822	13,823	18,634	17,319	17,487	190,335
37	New Jersey Use	707	707	707	707	707	707	707	707	707	707	707	707	8,484
38	North Carolina Use	28,351	25,162	27,031	25,067	24,197	22,506	22,605	25,113	23,457	25,648	27,054	27,054	306,470
39	Pennsylvania Use	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	1,309	15,708
40	South Carolina Use	214	214	214	214	214	214	214	214	214	214	214	214	2,568
41	Texas Sales	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	3,854	46,248
42	Virginia Use	643	643	643	643	643	643	643	643	643	643	643	643	7,716
43	Subtotal	183,081	160,195	99,698	162,914	155,828	141,109	157,645	161,071	126,003	136,690	137,660	135,028	1,756,922

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Taxes Other Than Income
Statement H-4
For The Twelve Months Ending 2/28/07

Line No.	Description	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Miscellaneous Tax														
44	Federal Excise	0	140	0	0	0	4,394	14,448	0	0	0	0	0	18,982
45	Subtotal	0	140	0	0	0	4,394	14,448	0	0	0	0	0	18,982
Property Tax														
46	Alabama	293,000	206,131	368,170	104,809	238,253	256,623	256,623	263,237	257,285	257,285	274,750	274,750	3,050,916
47	Georgia	408,535	327,326	319,250	319,250	(196,272)	180,110	237,417	237,417	237,417	(347,101)	236,333	236,334	2,196,016
48	Louisiana	893,910	1,252,206	1,184,352	657,208	934,941	934,941	934,941	934,941	934,941	865,300	1,130,417	1,130,416	11,788,514
49	Maryland	163,845	(7,665)	121,269	120,665	42,347	109,556	109,645	109,648	78,647	106,830	122,590	122,590	1,199,967
50	Mississippi	303,333	302,975	411,545	228,061	308,763	308,763	308,763	308,763	308,763	301,103	303,000	303,000	3,686,832
51	New Jersey	690,750	690,750	690,750	690,750	690,750	513,954	537,804	709,139	659,615	639,663	709,500	709,500	7,932,925
52	New Mexico	0	0	0	22	0	0	11	3	4	4	0	0	44
53	New York	161,583	161,583	161,583	161,583	161,583	161,583	161,583	121,101	157,535	125,331	161,583	161,584	1,858,215
54	North Carolina	108,833	54,300	129,200	81,600	(91,800)	75,933	71,967	71,967	94,500	74,015	94,000	94,000	858,515
55	Oklahoma	0	0	0	55	0	0	28	9	9	9	0	0	110
56	Pennsylvania	23,000	23,000	23,000	23,000	23,000	6,723	20,966	21,694	21,038	21,038	22,917	22,916	252,292
57	South Carolina	114,897	90,928	147,904	116,766	116,766	(148,399)	83,621	83,621	108,667	85,898	109,167	109,166	1,019,002
58	Texas	322,912	199,490	276,867	276,867	276,867	276,867	276,867	276,867	276,867	(42,891)	366,833	366,834	3,151,247
59	Virginia	79,417	45,658	81,942	84,072	79,835	74,003	(22,316)	63,301	7,693	57,716	91,917	91,916	735,154
60	Subtotal	3,564,015	3,346,682	3,915,832	2,864,708	2,585,033	2,750,657	2,977,920	3,201,708	3,142,981	2,144,200	3,623,007	3,623,006	37,739,749
61	Total	5,704,301	4,379,808	4,831,618	3,902,024	4,037,079	3,802,601	5,031,561	4,178,310	3,863,678	3,061,671	4,916,369	4,804,611	52,513,630

Statement I

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Transmission and Compression of Gas by Others (Account 858)
For the 12 Months Ending 2/28/07

Line No.	Description (A)	Amount (B)
1	Transco has not included any Account 858 in its rate filing.	