



**GAS PIPELINE
Transco**

**Docket No. RP06-569
Rate Case Update Filing
Filed: April 13, 2007**



Gas Pipelines - Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

April 13, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Philis J. Posey
Acting Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569
Test Period Updates

Ladies and Gentlemen:

Pursuant to the Rules of Practice and Procedure of the Federal Energy Regulatory Commission ("Commission"), 18 C.F.R. § 154.311, Transcontinental Gas Pipe Line Corporation ("Transco") submits herewith for filing the statements and schedules required to be updated within forty-five (45) days after the end of the test period in the referenced proceeding (*i.e.*, within 45 days of February 28, 2007). The statements and schedules included herein are in the same format as the corresponding statements and schedules submitted by Transco in this proceeding on August 31, 2006. Appendix A attached hereto contains an enumeration of the updated statements and schedules.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, 18 C.F.R. §154.7(a)(1), the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Commission's regulations, 18 C.F.R. §154.209, a proposed form of notice for the instant filing suitable for publication in the *Federal Register*, and a diskette copy of such notice labeled NT041307.ASC;
- (2) "Appendix A" which contains an enumeration of the updated statements and schedules;
- (3) The updated statements and schedules; and
- (4) In accordance with Section 154.4 of the Commission's regulations, 18 C.F.R. §154.4, a compact disc ("CD") containing Transco's electronic version of its filing herein. The enclosed CD is being submitted under a separate cover letter, and is

labeled "Transcontinental Gas Pipe Line Corporation, Test Period Updates, February 28, 2007." The directory contains the Schedules and Workpapers created using Microsoft's Excel 2003, Service Release No. 2 (SR-2).

Posting and Certification of Service

In accordance with Section 154.2(d) of the Commission's regulations, 18 C.F.R. §154.2(d), copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to all parties listed on the Commission's official service list in Docket No. RP06-569.

Any communications regarding this filing should be sent to:

Scott Turkington
Director, Rates & Regulatory
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
E-mail: scott.c.turkington@williams.com
Phone: (713) 215-3391

and copies should be mailed to:

David A. Glenn
Senior Counsel
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
E-mail: david.a.glenn@williams.com
Phone: (713) 215-2341

Marshia M. Younglund
Manager, Regulatory Affairs
The Williams Companies, Inc.
1627 Eye Street, N.W., Suite 900
Washington, D.C. 20006
E-mail: marshia.younglund@williams.com
Phone: (202) 833-8994

Respectfully submitted,
TRANSCONTINENTAL GAS PIPELINE CORPORATION

/s/ Charlotte Hutson

By _____
Charlotte Hutson
Manager – Rates
E-mail: charlotte.a.hutson@williams.com
Phone: (713) 215-4060

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
RATE CASE RP06-569
Update Filing
Appendix A

Statements/ Schedules	Description
Schedule B-1	Accumulated Deferred Income Taxes
Schedule B-2	Regulatory Assets and Liabilities
Statement C	Cost of Plant
Schedule C-3	Storage Projects
Statement D	Accumulated Provision for Depreciation, Depletion, Amortization, and Abandonment
Schedule E-2	Working Capital
Statement G	Summary of Quantities and Revenues
Schedule G-1	Storage Quantity and Revenue
Schedule G-4	At Risk Revenues
Schedule G-5	Other Revenues
Schedule G-6	Miscellaneous Revenues
Schedule H-1 (1) (a)	Labor Costs
Schedule H-1 (1) (b)	Materials and Other
Schedule H-1 (1) (c)	Quantities Associated with Account 810, 811, and 812
Schedule H-1 (2) (a)	Fuel Use or Gas Losses - FERC Account 823
Schedule H-1 (2) (b)	Advertising Expenses - FERC Account 913 and 930.1
Schedule H-1 (2) (c)	Office Supplies and Expenses - FERC Account 921
Schedule H-1 (2) (d)	Administrative Expenses Transferred Credit - FERC Account 922
Schedule H-1 (2) (e)	Outside Services Employed - FERC Account 923
Schedule H-1 (2) (f)	Employee Pensions and Benefits - FERC Account 926
Schedule H-1 (2) (g)	Regulatory Commission Expenses - FERC Account 928
Schedule H-1 (2) (h)	Duplicate Charges or Credit - FERC Account 929
Schedule H-1 (2) (i)	Miscellaneous General Expenses - FERC Account 930.2
Schedule H-1 (2) (j)	Intercompany and Interdepartmental Transactions
Schedule H-1 (2) (k)	Lease Payments
Statement H-2	Depreciation, Depletion and Amortization Expense
Schedule H-2 (1)	Reconciliation of Depreciable Plant Included in Statement H-2 and Gas Plant Included in Statement C
Statement H-4	Taxes other Than Income Taxes
Schedule I-4	Transmission and Compression of Gas by Others - FERC Account 858

Statement B

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
1		FERC Account 190 - Current DFIT							
2	190	RESERVE FOR BAD DEBTS	178,150	178,150	178,150	178,150	178,150	149,539	144,513
3	190	INVENTORY ADJ - 263A	2,473,960	2,473,812	2,474,592	2,473,159	2,473,159	2,473,536	2,472,807
4	190	RESERVE - INVENTORY	238,205	238,205	238,205	238,205	238,205	76,102	58,580
5	190	CTD FOR RESTATEMENT - CURRENT	0	0	0	0	0	0	0
6	190	ACCR BENEFITS - DENTAL	97,170	97,170	97,170	97,170	97,170	40,957	34,323
7	190	ACCR BENEFITS - GROUP LIFE	17,525	17,525	17,525	17,525	17,525	13,185	12,452
8	190	ACCR BENEFITS - LTD	0	0	0	0	0	0	0
9	190	ACCR BENEFITS - MEDICAL	639,936	639,936	639,936	639,936	639,936	312,106	288,821
10	190	ACCR BENEFITS - PTO	2,590,935	2,590,935	2,590,935	2,590,935	2,590,935	2,086,758	1,779,779
11	190	ACCR BENEFITS - SERVICE AWARDS	0	0	0	0	0	(641,519)	(470,744)
12	190	(FAS87) ACCR PENSION - SERP - CUR	0	0	0	0	0	0	0
13	190	ACCR INCENTIVE - SERVICE AWARDS	(2,282,296)	(2,282,296)	(2,282,296)	(2,190,876)	(2,190,876)	8,518	6,230
14	190	ACCR INCENTIVE - BONUS ACCRUAL	3,901,035	3,901,035	3,901,035	3,901,035	3,901,035	2,572,156	2,657,068
15	190	ACCR INCENTIVE - EXECUTIVE SUPP RETIRE	39,871	39,871	39,871	39,871	39,871	56,200	60,459
16	190	FIRST REWARDS ACCRUAL	0	0	0	0	0	0	0
17	190	2 1/2 MOS EIC ACCRUAL	0	0	0	0	0	(609,904)	(609,904)
18	190	CONTINGENCIES - CURRENT DEFAULT	472,500	472,500	472,500	472,500	472,500	472,500	472,500
19	190	ESTIMATED RATE REFUND - RSRV - TRANSP OV	118,843	85,289	81,122	80,393	77,072	74,793	87,163
20	190	EST RATE REFUND - RSRV - REV SHARE	549,579	665,160	818,941	881,786	977,144	1,058,556	1,160,738
21	190	EST RATE REFUND - RSRV - OFO	964,980	953,211	938,663	929,125	918,998	918,501	908,892
22	190	RESERVE - ESTIMATED RATE REFUNDS	0	0	0	0	0	0	0
23	190	ENVIRONMENTAL LIABILITY - DEFAULT	1,615,250	1,615,250	1,615,250	1,615,250	1,615,250	1,615,250	1,615,250
24	190	REG ASSET - ENVIRONMENTAL	(2,101,175)	(2,101,175)	(2,101,175)	(2,101,175)	(2,101,175)	(2,101,175)	(2,101,175)
25	190	RESERVE - LEASE RESTRUCTURING	0	0	0	0	0	0	0
26	190	OTH LIAB - MISC RESERVE	1,162,847	1,162,847	1,162,847	1,162,847	1,162,847	1,364,798	1,665,315
27	190	OTH LIAB - CASH OUT	0	0	0	0	0	14,939,759	15,163,477
28	190	STATE DEF INCOME TAX - CURR - ASSET	(463,406)	(466,516)	(472,364)	(476,927)	(480,838)	(455,708)	(972,637)
29		Total Account 190 - Current DFIT	<u>10,213,907</u>	<u>10,280,907</u>	<u>10,410,907</u>	<u>10,548,907</u>	<u>10,626,907</u>	<u>24,424,907</u>	<u>24,433,907</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
1		FERC Account 190 - Current DFIT							
2	190	RESERVE FOR BAD DEBTS	141,567	176,226	176,061	176,061	176,061	(176,061)	0
3	190	INVENTORY ADJ - 263A	2,473,415	2,473,520	2,473,362	2,473,086	1,725,801	(1,725,801)	0
4	190	RESERVE - INVENTORY	42,859	108,191	2,226	2,226	2,226	(2,226)	0
5	190	CTD FOR RESTATEMENT - CURRENT	0	0	0	0	0	0	0
6	190	ACCR BENEFITS - DENTAL	28,817	20,792	31,755	31,755	31,755	(31,755)	0
7	190	ACCR BENEFITS - GROUP LIFE	12,017	18,384	33,516	33,516	33,516	(33,516)	0
8	190	ACCR BENEFITS - LTD	0	0	0	0	0	0	0
9	190	ACCR BENEFITS - MEDICAL	258,102	406,851	507,339	507,339	507,339	(507,339)	0
10	190	ACCR BENEFITS - PTO	1,656,638	1,127,431	3,482,183	3,482,183	3,482,183	(3,482,183)	0
11	190	ACCR BENEFITS - SERVICE AWARDS	(317,512)	(174,940)	(2,220,695)	(2,220,695)	0	0	0
12	190	(FAS87) ACCR PENSION - SERP - CUR	0	0	0	0	0	0	0
13	190	ACCR INCENTIVE - SERVICE AWARDS	4,178	2,268	29,673	29,673	0	0	0
14	190	ACCR INCENTIVE - BONUS ACCRUAL	2,548,127	4,085,948	4,924,252	4,924,252	4,924,252	(4,924,252)	0
15	190	ACCR INCENTIVE - EXECUTIVE SUPP RETIRE	62,270	70,081	79,324	79,324	79,324	(79,324)	0
16	190	FIRST REWARDS ACCRUAL	0	0	0	0	0	0	0
17	190	2 1/2 MOS EIC ACCRUAL	(609,904)	(609,904)	(609,904)	(609,904)	(609,904)	609,904	0
18	190	CONTINGENCIES - CURRENT DEFAULT	472,500	472,500	472,500	472,500	472,500	(472,500)	0
19	190	ESTIMATED RATE REFUND - RSRV - TRANSP OV	97,377	449,213	108,377	166,482	143,556	(143,556)	0
20	190	EST RATE REFUND - RSRV - REV SHARE	1,248,390	1,330,839	590,325	549,353	867,871	(867,871)	0
21	190	EST RATE REFUND - RSRV - OFO	154,595	90,712	12,303	12,303	12,303	(12,303)	0
22	190	RESERVE - ESTIMATED RATE REFUNDS	0	0	0	0	0	0	0
23	190	ENVIRONMENTAL LIABILITY - DEFAULT	1,615,250	1,615,250	414,750	414,750	414,750	(414,750)	0
24	190	REG ASSET - ENVIRONMENTAL	(2,101,175)	(2,101,175)	0	0	0	0	0
25	190	RESERVE - LEASE RESTRUCTURING	0	0	0	0	0	0	0
26	190	OTH LIAB - MISC RESERVE	1,697,796	1,821,843	1,652,764	1,652,764	1,652,764	(1,652,764)	0
27	190	OTH LIAB - CASH OUT	15,270,196	2,042,260	5,537,717	5,537,717	5,537,717	(5,537,717)	0
28	190	STATE DEF INCOME TAX - CURR - ASSET	(986,596)	(534,384)	(884,920)	(885,777)	(907,104)	907,104	0
29		Total Account 190 - Current DFIT	<u>23,768,907</u>	<u>12,891,907</u>	<u>16,812,907</u>	<u>16,828,907</u>	<u>18,546,907</u>	<u>(18,546,907)</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
30		FERC Account 190 - Current DSIT							
31	190	RESERVE FOR BAD DEBTS	22,091	22,091	22,091	22,091	22,091	18,543	17,920
32	190	INVENTORY ADJ - 263A	307,031	307,319	306,570	306,715	306,558	307,014	307,463
33	190	RESERVE - INVENTORY	29,537	29,537	29,537	29,537	29,537	9,437	7,264
34	190	CTD FOR RESTATEMENT - CURRENT	0	0	0	0	0	0	0
35	190	ACCR BENEFITS - DENTAL	12,049	12,049	12,049	12,049	12,049	5,079	4,256
36	190	ACCR BENEFITS - GROUP LIFE	2,173	2,173	2,173	2,173	2,173	1,635	1,544
37	190	ACCR BENEFITS - LTD	0	0	0	0	0	0	0
38	190	ACCR BENEFITS - MEDICAL	79,352	79,352	79,352	79,352	79,352	38,701	35,814
39	190	ACCR BENEFITS - PTO	321,276	321,276	321,276	321,276	321,276	258,758	220,693
40	190	ACCR BENEFITS - SERVICE AWARDS	0	0	0	0	0	(79,548)	(58,372)
41	190	(FAS87) ACCR PENSION - SERP - CUR	0	0	0	0	0	0	0
42	190	ACCR INCENTIVE - SERVICE AWARDS	(283,005)	(283,005)	(283,005)	(271,669)	(271,669)	1,056	773
43	190	ACCR INCENTIVE - BONUS ACCRUAL	483,728	483,728	483,728	483,728	483,728	318,947	329,476
44	190	ACCR INCENTIVE - EXECUTIVE SUPP RETIRE	4,944	4,944	4,944	4,944	4,944	6,969	7,497
45	190	FIRST REWARDS ACCRUAL	0	0	0	0	0	0	0
46	190	2 1/2 MOS EIC ACCRUAL	0	0	0	0	0	(75,628)	(75,628)
47	190	CONTINGENCIES - CURRENT DEFAULT	58,590	58,590	58,590	58,590	58,590	58,590	58,590
48	190	ESTIMATED RATE REFUND - RSRV - TRANSP OV	14,737	10,576	10,059	9,969	9,557	9,274	10,808
49	190	EST RATE REFUND - RSRV - REV SHARE	68,148	82,480	101,549	109,341	121,166	131,261	143,932
50	190	EST RATE REFUND - RSRV - OFO	119,657	118,198	116,394	115,211	113,956	113,894	112,703
51	190	RESERVE - ESTIMATED RATE REFUNDS	0	0	0	0	0	0	0
52	190	ENVIRONMENTAL LIABILITY - DEFAULT	200,291	200,291	200,291	200,291	200,291	200,291	200,291
53	190	REG ASSET - ENVIRONMENTAL	(260,546)	(260,546)	(260,546)	(260,546)	(260,546)	(260,546)	(260,546)
54	190	RESERVE - LEASE RESTRUCTURING	0	0	0	0	0	0	0
55	190	OTH LIAB - MISC RESERVE	144,193	144,193	144,193	144,193	144,193	169,235	206,499
56	190	OTH LIAB - CASH OUT	0	0	0	0	0	576,284	1,880,271
57		Total Account 190 - Current DSIT	<u>1,324,246</u>	<u>1,333,246</u>	<u>1,349,246</u>	<u>1,367,246</u>	<u>1,377,246</u>	<u>1,809,246</u>	<u>3,151,246</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
30		FERC Account 190 - Current DSIT							
31	190	RESERVE FOR BAD DEBTS	17,554	21,852	25,152	25,152	25,152	(25,152)	0
32	190	INVENTORY ADJ - 263A	307,267	307,103	354,322	353,874	247,644	(247,644)	0
33	190	RESERVE - INVENTORY	5,314	13,416	318	318	318	(318)	0
34	190	CTD FOR RESTATEMENT - CURRENT	0	0	0	0	0	0	0
35	190	ACCR BENEFITS - DENTAL	3,573	2,578	4,536	4,536	4,536	(4,536)	0
36	190	ACCR BENEFITS - GROUP LIFE	1,490	2,280	4,788	4,788	4,788	(4,788)	0
37	190	ACCR BENEFITS - LTD	0	0	0	0	0	0	0
38	190	ACCR BENEFITS - MEDICAL	32,005	50,450	72,477	72,477	72,477	(72,477)	0
39	190	ACCR BENEFITS - PTO	205,423	139,801	497,455	497,455	497,455	(497,455)	0
40	190	ACCR BENEFITS - SERVICE AWARDS	(39,371)	(21,693)	(317,242)	(317,242)	0	0	0
41	190	(FAS87) ACCR PENSION - SERP - CUR	0	0	0	0	0	0	0
42	190	ACCR INCENTIVE - SERVICE AWARDS	518	281	4,239	4,239	0	0	0
43	190	ACCR INCENTIVE - BONUS ACCRUAL	315,968	506,658	703,465	703,465	703,465	(703,465)	0
44	190	ACCR INCENTIVE - EXECUTIVE SUPP RETIRE	7,722	8,690	11,332	11,332	11,332	(11,332)	0
45	190	FIRST REWARDS ACCRUAL	0	0	0	0	0	0	0
46	190	2 1/2 MOS EIC ACCRUAL	(75,628)	(75,628)	(87,129)	(87,129)	(87,129)	87,129	0
47	190	CONTINGENCIES - CURRENT DEFAULT	58,590	58,590	67,500	67,500	67,500	(67,500)	0
48	190	ESTIMATED RATE REFUND - RSRV - TRANSP OV	12,075	55,702	15,482	23,783	20,508	(20,508)	0
49	190	EST RATE REFUND - RSRV - REV SHARE	154,800	165,024	84,332	78,479	123,982	(123,982)	0
50	190	EST RATE REFUND - RSRV - OFO	19,170	11,248	1,758	1,758	1,758	(1,758)	0
51	190	RESERVE - ESTIMATED RATE REFUNDS	0	0	0	0	0	0	0
52	190	ENVIRONMENTAL LIABILITY - DEFAULT	200,291	200,291	59,250	59,250	59,250	(59,250)	0
53	190	REG ASSET - ENVIRONMENTAL	(260,546)	(260,546)	0	0	0	0	0
54	190	RESERVE - LEASE RESTRUCTURING	0	0	0	0	0	0	0
55	190	OTH LIAB - MISC RESERVE	210,527	225,909	236,109	236,109	236,109	(236,109)	0
56	190	OTH LIAB - CASH OUT	1,893,504	253,240	791,102	791,102	791,102	(791,102)	0
57		Total Account 190 - Current DSIT	<u>3,070,246</u>	<u>1,665,246</u>	<u>2,529,246</u>	<u>2,531,246</u>	<u>2,780,246</u>	<u>(2,780,246)</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06	Balance @ 04/06	Balance @ 05/06	Balance @ 06/06	Balance @ 07/06	Balance @ 08/06	Balance @ 09/06
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
58		FERC Account 190 - Noncurrent DFIT							
59	190	INT EXP - 263A - PP&E COST ADJ	29,821,655	29,822,054	29,821,993	29,822,342	29,821,914	29,881,067	29,881,446
60	190	PP&E COST ADJ - CIACS	27,660,611	27,660,611	27,660,611	27,660,611	27,660,611	27,656,862	27,656,862
61	190	REG ASSET - NC - ARO	(4,043,608)	(4,043,608)	(4,043,608)	(4,043,608)	(4,043,608)	(8,149,858)	(8,884,743)
62	190	REG ASSET - NCURR - ENVIRONMENTAL	0	0	0	0	0	(2,711,623)	(2,698,407)
63	190	REG ASSET NC - DEF TAX - NON RATE BASE	0	0	0	0	0	(4,470,355)	(4,164,497)
64	190	ACCR BENEFITS - EXCESS RETIRE - ACC	6,584,202	6,584,202	6,584,202	6,584,202	6,584,202	6,643,425	6,659,208
65	190	ACCR BENEFITS - EXCESS RETIRE - PMT	(6,133,736)	(6,133,736)	(6,133,736)	(6,133,736)	(6,133,736)	(6,234,999)	(6,252,296)
66	190	ACCRBENEFITS - NC - EST VACATION ALLOW	0	0	0	0	0	1,049,797	1,347,283
67	190	OTH LIAB - TRANSPORTATION PREPAY	(134)	(134)	(134)	(134)	(134)	0	0
68	190	OTH LIAB - RECYCLABLE MATERIAL FUND	25,609	25,609	25,609	25,609	25,609	25,609	25,609
69	190	REG ASSET/LIAB - (FASF106) - NCUR	0	0	0	0	0	0	0
70	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - AEGI	198,296	198,296	198,296	198,296	198,296	62,405	41,917
71	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - EQUIT	170,889	170,889	170,889	170,889	170,889	58,288	36,194
72	190	OTHER LIAB - ENVIRONMENTA INS STLMT - CAN	299,023	299,023	299,023	299,023	299,023	86,230	63,245
73	190	REG LIAB - INSUR SETTLEMENT - E	0	0	0	0	0	0	0
74	190	POST RETIRE BEN-VEBA & 401(h)	16,139,529	16,139,529	16,139,529	18,486,291	18,486,291	18,724,707	18,776,417
75	190	POST EMPLOY - MED PART D REIMBURSE	378,350	378,350	378,350	378,350	378,350	537,566	554,791
76	190	ACCR PENSION - NC - FUTURE SRVC	600,250	600,250	600,250	600,250	600,250	670,020	687,209
77	190	ACCR PENSION - PURCH ACCTG	0	0	0	0	0	0	0
78	190	ACCR PENSION - NONCURRENT	(17,965,108)	(17,965,108)	(17,965,108)	3,016,062	3,016,062	3,016,062	3,016,062
79	190	(FAS87) ACCR PENSION - NCURR	0	0	0	(17,965,108)	(17,965,108)	(17,079,501)	(16,861,255)
80	190	ENVIRONMENTAL LIABILITY - DEFAULT	3,319,750	3,319,750	3,319,750	3,319,750	3,319,750	3,197,299	3,184,056
81	190	OTH DEF CHARGES - ENVIRONMENTAL	(2,833,825)	(2,833,825)	(2,833,825)	(2,833,825)	(2,833,825)	0	0
82	190	CONTINGENCIES - SELF INSURANCE LIABILITY	710,110	710,110	710,110	710,110	710,110	603,962	589,187
83	190	CONTINGENCIES - COGS MISC	0	0	0	0	0	23,617	44,085
84	190	CONTINGENCIES - NCURR - EXCESS WATER TR	0	0	0	0	0	35,460	41,112
85	190	OTH DEFERRED - CASH OUT	13,944,696	13,944,696	13,944,696	13,944,696	13,944,696	0	0
86	190	CTD FOR RESTATEMENT - NC	0	0	0	0	0	0	0
87	190	RESERVE - MISC SUSPENSE	0	0	0	0	0	0	0
88	190	CONTINGENCIES - PA - EXCESS ROYALTY	473,825	414,768	341,772	293,909	243,093	198,343	145,536
89	190	RESERVE - EXCESS ROY PYMT - NCUR	1,884,320	1,884,320	1,884,320	1,884,320	1,884,320	0	0
90	190	ACCR BENEFITS - LTD MEDICAL	(12,635)	(12,635)	(12,635)	0	0	1,801,895	1,805,673
91	190	POST RETIRE BEN - RETIREE MED - NC	0	0	0	0	0	0	0
92	190	INT EXP - CONTINGENCY - INT LITIGATION	1,215,117	1,063,624	876,371	753,591	623,236	508,968	373,505
93	190	RESERVE - LITIGATION	0	0	0	0	0	0	0
94	190	CONTINGENCIES - RESERVE FOR 1LINE	0	0	0	0	0	0	0
95	190	OTH DEFERRED - ARO	0	0	0	0	0	0	0
96	190	OTHER LIABILITY - DEFAULT	0	0	0	0	0	0	0
97	190	OTHER LIABB - OPEB	0	0	0	0	0	0	0
98	190	OTH LIAB - NC - ADDITIONAL MIN LIAB	0	0	0	0	0	0	0
99	190	ACCR BENEFITS - FAS 158	0	0	0	0	0	0	0
100	190	ACCR PENSION-FAS 158	0	0	0	0	0	0	0
101	190	SDIT - FAS158 - NC	0	0	0	0	0	0	0
102	190	STATE DEF INCOME TAX - NC - ASSET	(3,143,804)	(3,134,654)	(3,123,343)	(3,249,507)	(3,258,909)	583,138	(2,548,813)

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
58		FERC Account 190 - Noncurrent DFIT							
59	190	INT EXP - 263A - PP&E COST ADJ	29,881,409	29,881,667	31,820,546	31,820,546	31,820,924	0	31,820,924
60	190	PP&E COST ADJ - CIACS	27,656,862	27,656,862	28,169,612	28,169,612	28,169,612	0	28,169,612
61	190	REG ASSET - NC - ARO	(9,290,222)	(10,401,966)	0	0	0	0	0
62	190	REG ASSET - NCURR - ENVIRONMENTAL	(2,686,550)	(2,279,907)	0	0	0	0	0
63	190	REG ASSET NC - DEF TAX - NON RATE BASE	(4,207,170)	(3,823,860)	0	0	0	0	0
64	190	ACCR BENEFITS - EXCESS RETIRE - ACC	6,665,777	6,693,491	5,913,940	5,913,940	5,913,940	(5,913,940)	0
65	190	ACCR BENEFITS - EXCESS RETIRE - PMT	(6,262,681)	(6,286,529)	(6,315,352)	(6,315,352)	(6,315,352)	6,315,352	0
66	190	ACCRBENEFITS - NC - EST VACATION ALLOW	1,465,256	1,967,729	0	0	0	0	0
67	190	OTH LIAB - TRANSPORTATION PREPAY	0	0	0	0	0	0	0
68	190	OTH LIAB - RECYCLABLE MATERIAL FUND	25,609	25,609	25,609	25,609	25,609	(25,609)	0
69	190	REG ASSET/LIAB - (FASF106) - NCUR	0	0	0	0	0	0	0
70	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - AEGI	28,224	15,484	(154)	(154)	(154)	154	0
71	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - EQUI	24,409	13,443	(16)	(16)	(16)	16	0
72	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - CAN	42,621	23,431	(122)	(122)	(122)	122	0
73	190	REG LIAB - INSUR SETTLEMENT - E	0	0	0	0	0	0	0
74	190	POST RETIRE BEN-VEBA & 401(h)	18,801,823	18,894,782	11,514,276	11,514,276	12,138,477	0	12,138,477
75	190	POST EMPLOY - MED PART D REIMBURSE	570,247	584,628	968,379	968,379	968,379	0	968,379
76	190	ACCR PENSION - NC - FUTURE SRVC	694,816	724,464	174,032	174,032	174,032	(174,032)	0
77	190	ACCR PENSION - PURCH ACCTG	0	0	0	0	0	0	0
78	190	ACCR PENSION - NONCURRENT	3,016,062	3,016,062	3,016,062	3,016,062	0	0	0
79	190	(FAS87) ACCR PENSION - NCURR	(16,764,582)	(16,073,322)	0	0	0	0	0
80	190	ENVIRONMENTAL LIABILITY - DEFAULT	3,172,175	2,765,510	1,596,000	1,596,000	1,596,000	(1,596,000)	0
81	190	OTH DEF CHARGES - ENVIRONMENTAL	0	0	0	0	0	0	0
82	190	CONTINGENCIES - SELF INSURANCE LIABILITY	578,609	566,510	593,087	593,087	593,087	(593,087)	0
83	190	CONTINGENCIES - COGS MISC	58,430	40,180	(74,591)	(74,591)	(74,591)	74,591	0
84	190	CONTINGENCIES - NCURR - EXCESS WATER TR	46,183	35,748	(30,106)	(30,106)	9,567	(9,567)	0
85	190	OTH DEFERRED - CASH OUT	0	0	0	0	0	0	0
86	190	CTD FOR RESTATEMENT - NC	0	0	0	0	0	0	0
87	190	RESERVE - MISC SUSPENSE	0	0	0	0	0	0	0
88	190	CONTINGENCIES - PA - EXCESS ROYALTY	98,153	54,067	(45)	(45)	(45)	45	0
89	190	RESERVE - EXCESS ROY PYMT - NCUR	0	0	0	0	0	0	0
90	190	ACCR BENEFITS - LTD MEDICAL	1,798,790	1,762,724	2,231,476	2,231,476	2,231,476	(2,231,476)	0
91	190	POST RETIRE BEN - RETIREE MED - NC	0	0	0	0	0	0	0
92	190	INT EXP - CONTINGENCY - INT LITIGATION	251,958	138,866	56	56	56	(56)	0
93	190	RESERVE - LITIGATION	0	0	0	0	0	0	0
94	190	CONTINGENCIES - RESERVE FOR 1LINE	0	0	5,434,800	5,434,800	0	0	0
95	190	OTH DEFERRED - ARO	0	0	47,659,971	47,659,971	47,659,971	(47,659,971)	0
96	190	OTHER LIABILITY - DEFAULT	0	0	12	12	12	(12)	0
97	190	OTHER LIAB - OPEB	0	0	311,911	311,911	311,911	(311,911)	0
98	190	OTH LIAB - NC - ADDITIONAL MIN LIAB	0	0	1,050,134	1,050,134	1,050,134	(1,050,134)	0
99	190	ACCR BENEFITS - FAS 158	0	0	884,609	813,962	746,825	(746,825)	0
100	190	ACCR PENSION-FAS 158	0	0	16,691,946	16,691,946	16,691,946	(16,691,946)	0
101	190	SDIT - FAS158 - NC	0	0	(878,828)	(878,828)	(878,828)	878,828	0
102	190	STATE DEF INCOME TAX - NC - ASSET	(2,493,823)	(2,473,289)	(6,703,133)	(6,703,133)	(6,651,525)	2,997,491	(3,654,034)

Transcontinental Gas Pipe Line Corporation
 Schedule B-1
 For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct. (A)	Description (B)	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
103		Total Account 190 - Noncurrent DFIT	69,293,384	69,092,384	68,843,384	73,922,384	73,731,384	56,718,384	53,519,384

Transcontinental Gas Pipe Line Corporation
 Schedule B-1
 For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct. (A)	Description (B)	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
103		Total Account 190 - Noncurrent DFIT	53,172,384	53,522,384	144,054,111	143,983,464	136,181,327	(66,737,968)	69,443,359

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
104		FERC Account 190 - Noncurrent DSIT							
105	190	INT EXP - 263A - PP&E COST ADJ	3,697,272	3,697,380	3,696,651	3,697,254	3,697,719	3,704,678	3,705,441
106	190	PP&E COST ADJ - CIACS	3,429,916	3,429,916	3,429,916	3,429,916	3,429,916	3,429,451	3,429,451
107	190	REG ASSET - NC - ARO	(501,407)	(501,407)	(501,407)	(501,407)	(501,407)	(10,087,180)	(1,101,708)
108	190	REG ASSET - NCURR - ENVIRONMENTAL	0	0	0	0	0	(336,241)	(334,602)
109	190	REG ASSET NC - DEF TAX - NON RATE BASE	0	0	0	0	0	(554,324)	(516,398)
110	190	ACCR BENEFITS - EXCESS RETIRE - ACC	816,441	816,441	816,441	816,441	816,441	823,785	825,742
111	190	ACCR BENEFITS - EXCESS RETIRE - PMT	(760,583)	(760,583)	(760,583)	(760,583)	(760,583)	(773,140)	(775,285)
112	190	ACCRBENEFITS - NC - EST VACATION ALLOW	0	0	0	0	0	130,175	167,063
113	190	OTH LIAB - TRANSPORTATION PREPAY	(17)	(17)	(17)	(17)	(17)	0	0
114	190	OTH LIAB - RECYCLABLE MATERIAL FUND	3,176	3,176	3,176	3,176	3,176	3,176	3,176
115	190	REG ASSET/LIAB - (FASF106) - NCUR	0	0	0	0	0	0	0
116	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - AEGI	24,589	24,589	24,589	24,589	24,589	7,738	5,198
117	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - EQUIT	21,190	21,190	21,190	21,190	21,190	7,228	4,488
118	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - CAN	37,079	37,079	37,079	37,079	37,079	10,693	7,842
119	190	REG LIAB - INSUR SETTLEMENT - E	0	0	0	0	0	0	0
120	190	POST RETIRE BEN-VEBA & 401(h)	2,001,302	2,001,302	2,001,302	2,292,300	2,292,300	2,321,864	2,328,276
121	190	POST EMPLOY - MED PART D REIMBURSE	46,915	46,915	46,915	46,915	46,915	66,658	68,794
122	190	ACCR PENSION - NC - FUTURE SRVC	74,431	74,431	74,431	74,431	74,431	83,082	85,214
123	190	ACCR PENSION - PURCH ACCTG	0	0	0	0	0	0	0
124	190	ACCR PENSION - NONCURRENT	(2,227,673)	(2,227,673)	(2,227,673)	373,992	373,992	373,992	373,992
125	190	(FAS87) ACCR PENSION - NCURR	0	0	0	(2,227,673)	(2,227,673)	(2,117,858)	(2,090,796)
126	190	ENVIRONMENTAL LIABILITY - DEFAULT	411,649	411,649	411,649	411,649	411,649	396,465	394,823
127	190	OTH DEF CHARGES - ENVIRONMENTAL	(351,394)	(351,394)	(351,394)	(351,394)	(351,394)	0	0
128	190	CONTINGENCIES - SELF INSURANCE LIABILITY	88,054	88,054	88,054	88,054	88,054	74,891	73,059
129	190	CONTINGENCIES - COGS MISC	0	0	0	0	0	2,929	5,466
130	190	CONTINGENCIES - NCURR - EXCESS WATER TR	0	0	0	0	0	4,397	5,098
131	190	OTH DEFERRED - CASH OUT	1,729,142	1,729,142	1,729,142	1,729,142	1,729,142	0	0
132	190	CTD FOR RESTATEMENT - NC	0	0	0	0	0	0	0
133	190	RESERVE - MISC SUSPENSE	0	0	0	0	0	0	0
134	190	CONTINGENCIES - PA - EXCESS ROYALTY	58,754	51,431	42,380	36,445	30,144	24,595	18,046
135	190	RESERVE - EXCESS ROY PYMT - NCUR	233,656	233,656	233,656	233,656	233,656	0	0
136	190	ACCR BENEFITS - LTD MEDICAL	(1,567)	(1,567)	(1,567)	0	0	223,435	223,903
137	190	POST RETIRE BEN - RETIREE MED - NC	0	0	0	0	0	0	0
138	190	INT EXP - CONTINGENCY - INT LITIGATION	150,675	131,889	108,670	93,445	77,281	63,112	46,315
139	190	RESERVE - LITIGATION	0	0	0	0	0	0	0
140	190	CONTINGENCIES - RESERVE FOR 1LINE	0	0	0	0	0	0	0
141	190	OTH DEFERRED - ARO	0	0	0	0	0	0	0
142	190	OTHER LIABILITY - DEFAULT	0	0	0	0	0	0	0
143	190	OTHER LIABB - OPEB	0	0	0	0	0	0	0
144	190	OTH LIAB - NC - ADDITIONAL MIN LIAB	0	0	0	0	0	0	0
145	190	ACCR BENEFITS - FAS 158	0	0	0	0	0	0	0
146	190	ACCR PENSION-FAS 158	0	0	0	0	0	0	0
147		Total Account 190 - Noncurrent DSIT	<u>8,981,598</u>	<u>8,955,598</u>	<u>8,922,598</u>	<u>9,568,598</u>	<u>9,546,598</u>	<u>(2,116,402)</u>	<u>6,952,598</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
104		FERC Account 190 - Noncurrent DSIT							
105	190	INT EXP - 263A - PP&E COST ADJ	3,705,282	3,704,462	4,543,032	4,543,032	4,543,458	0	4,543,458
106	190	PP&E COST ADJ - CIACS	3,429,451	3,429,451	4,024,230	4,024,230	4,024,230	0	4,024,230
107	190	REG ASSET - NC - ARO	(1,151,987)	(1,289,844)	0	0	0	0	0
108	190	REG ASSET - NCURR - ENVIRONMENTAL	(333,132)	(282,709)	0	0	0	0	0
109	190	REG ASSET NC - DEF TAX - NON RATE BASE	(521,689)	(474,159)	0	0	0	0	0
110	190	ACCR BENEFITS - EXCESS RETIRE - ACC	826,556	829,993	844,849	844,849	844,849	(844,849)	0
111	190	ACCR BENEFITS - EXCESS RETIRE - PMT	(776,572)	(779,530)	(902,193)	(902,193)	(902,193)	902,193	0
112	190	ACCRBENEFITS - NC - EST VACATION ALLOW	181,692	243,998	0	0	0	0	0
113	190	OTH LIAB - TRANSPORTATION PREPAY	0	0	0	0	0	0	0
114	190	OTH LIAB - RECYCLABLE MATERIAL FUND	3,176	3,176	3,658	3,658	3,658	(3,658)	0
115	190	REG ASSET/LIAB - (FASF106) - NCUR	0	0	0	0	0	0	0
116	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - AEGI	3,500	1,920	(22)	(22)	(22)	22	0
117	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - EQUIT	3,027	1,667	(2)	(2)	(2)	2	0
118	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - CAN	5,285	2,905	(17)	(17)	(17)	17	0
119	190	REG LIAB - INSUR SETTLEMENT - E	0	0	0	0	0	0	0
120	190	POST RETIRE BEN-VEBA & 401(h)	2,331,426	2,342,953	1,644,897	1,644,897	1,734,068	0	1,734,068
121	190	POST EMPLOY - MED PART D REIMBURSE	70,711	72,494	138,340	138,340	138,340	0	138,340
122	190	ACCR PENSION - NC - FUTURE SRVC	86,157	89,833	24,862	24,862	24,862	(24,862)	0
123	190	ACCR PENSION - PURCH ACCTG	0	0	0	0	0	0	0
124	190	ACCR PENSION - NONCURRENT	373,992	373,992	430,866	430,866	0	0	0
125	190	(FAS87) ACCR PENSION - NCURR	(2,078,808)	(1,993,092)	0	0	0	0	0
126	190	ENVIRONMENTAL LIABILITY - DEFAULT	393,350	342,923	228,000	228,000	228,000	(228,000)	0
127	190	OTH DEF CHARGES - ENVIRONMENTAL	0	0	0	0	0	0	0
128	190	CONTINGENCIES - SELF INSURANCE LIABILITY	71,748	70,247	84,727	84,727	84,727	(84,727)	0
129	190	CONTINGENCIES - COGS MISC	7,245	4,982	(10,656)	(10,656)	(10,656)	10,656	0
130	190	CONTINGENCIES - NCURR - EXCESS WATER TR	5,727	4,433	(4,301)	(4,301)	1,367	(1,367)	0
131	190	OTH DEFERRED - CASH OUT	0	0	0	0	0	0	0
132	190	CTD FOR RESTATEMENT - NC	0	0	0	0	0	0	0
133	190	RESERVE - MISC SUSPENSE	0	0	0	0	0	0	0
134	190	CONTINGENCIES - PA - EXCESS ROYALTY	12,171	6,704	(6)	(6)	(6)	6	0
135	190	RESERVE - EXCESS ROY PYMT - NCUR	0	0	0	0	0	0	0
136	190	ACCR BENEFITS - LTD MEDICAL	223,050	218,578	318,782	318,782	318,782	(318,782)	0
137	190	POST RETIRE BEN - RETIREE MED - NC	0	0	0	0	0	0	0
138	190	INT EXP - CONTINGENCY - INT LITIGATION	31,243	17,219	8	8	8	(8)	0
139	190	RESERVE - LITIGATION	0	0	0	0	0	0	0
140	190	CONTINGENCIES - RESERVE FOR 1LINE	0	0	776,400	776,400	0	0	0
141	190	OTH DEFERRED - ARO	0	0	6,808,567	6,808,567	6,808,567	(6,808,567)	0
142	190	OTHER LIABILITY - DEFAULT	0	0	2	2	2	(2)	0
143	190	OTHER LIABB - OPEB	0	0	44,559	44,559	44,559	(44,559)	0
144	190	OTH LIAB - NC - ADDITIONAL MIN LIAB	0	0	150,019	150,019	150,019	(150,019)	0
145	190	ACCR BENEFITS - FAS 158	0	0	126,373	115,749	105,653	(105,653)	0
146	190	ACCR PENSION-FAS 158	0	0	2,384,564	2,384,564	2,384,564	(2,384,564)	0
147		Total Account 190 - Noncurrent DSIT	<u>6,902,597</u>	<u>6,942,598</u>	<u>21,659,535</u>	<u>21,648,911</u>	<u>20,526,815</u>	<u>(10,086,719)</u>	<u>10,440,096</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
148		FERC Account 282 - Noncurrent DFIT							
149	282	BOOK DEPRECIATION	1,311,245,024	1,316,297,286	1,322,686,774	1,326,881,544	1,331,309,430	1,313,524,961	1,317,964,081
150	282	TAX DEPRECIATION	(1,738,536,565)	(1,744,977,995)	(1,753,503,230)	(1,759,013,654)	(1,764,692,825)	(1,762,756,956)	(1,768,204,170)
151	282	PP&E COST ADJ - ARO	(2,657,746)	(2,657,746)	(2,657,746)	(2,657,746)	(2,657,746)	(8,485,388)	(9,115,603)
152	282	PP&E COST ADJ - OTHER	(22,934,049)	(22,934,049)	(22,934,049)	(22,934,049)	(22,934,049)	(9,999,194)	(9,999,194)
153	282	BOOK GAIN/LOSS - SALE PP&E	0	0	0	0	0	0	0
154	282	TAX GAIN/LOSS - SALE PP&E	1,035,300	1,035,300	1,035,300	1,035,300	1,035,300	0	0
155	282	TAX GAIN/LOSS - SALE OF PTN INT.	0	0	0	0	0	0	0
156	282	PP&E COST ADJ - SOFTWARE DEVELOP	(39,600,112)	(39,600,112)	(39,600,112)	(64,187,433)	(64,187,433)	(66,199,170)	(66,199,170)
157	282	RAR - CAPITALIZED EXPENSES	0	0	0	0	0	0	0
158	282	PP&E COST ADJ - SMART PIGGING	(33,265,140)	(33,265,140)	(33,265,140)	(33,265,140)	(33,265,140)	(33,265,091)	(33,265,091)
159	282	AFUDC EQUITY	(49,851,478)	(50,158,968)	(50,674,412)	(50,552,536)	(50,803,759)	(51,145,536)	(51,192,947)
160	282	ADR COST OF REMOVAL	0	0	0	0	0	0	0
161	282	DEF STATE INCOME TAX - NC LIAB	24,937,780	25,011,438	25,126,628	25,792,728	25,936,235	23,292,387	26,640,107
162		Total Account 282 - Noncurrent DFIT	<u>(549,626,986)</u>	<u>(551,249,986)</u>	<u>(553,785,986)</u>	<u>(578,900,986)</u>	<u>(580,259,986)</u>	<u>(595,033,986)</u>	<u>(593,371,986)</u>
163		FERC Account 282 - Noncurrent DSIT							
164	282	BOOK DEPRECIATION	162,589,302	163,216,168	164,008,212	164,528,220	165,077,589	162,871,856	163,421,934
165	282	TAX DEPRECIATION	(215,578,534)	(216,377,271)	(217,434,400)	(218,117,693)	(218,821,910)	(218,581,863)	(219,257,318)
166	282	PP&E COST ADJ - ARO	(329,561)	(329,561)	(329,561)	(329,561)	(329,561)	8,024,410	(1,130,335)
167	282	PP&E COST ADJ - OTHER	(2,843,822)	(2,843,822)	(2,843,822)	(2,843,822)	(2,843,822)	(1,239,900)	(1,239,900)
168	282	BOOK GAIN/LOSS - SALE PP&E	0	0	0	0	0	0	0
169	282	TAX GAIN/LOSS - SALE PP&E	128,377	128,377	128,377	128,377	128,377	0	0
170	282	TAX GAIN/LOSS - SALE OF PTN INT.	0	0	0	0	0	0	0
171	282	PP&E COST ADJ - SOFTWARE DEVELOP	(4,910,414)	(4,910,414)	(4,910,414)	(7,959,242)	(7,959,242)	(8,208,697)	(8,208,697)
172	282	RAR - CAPITALIZED EXPENSES	0	0	0	0	0	0	0
173	282	PP&E COST ADJ - SMART PIGGING	(4,124,877)	(4,124,877)	(4,124,877)	(4,124,877)	(4,124,877)	(4,124,871)	(4,124,871)
174	282	AFUDC EQUITY	(6,181,583)	(6,219,712)	(6,283,627)	(6,268,514)	(6,299,666)	(6,342,046)	(6,347,925)
175	282	ADR COST OF REMOVAL	0	0	0	0	0	0	0
176		Total Account 282 - Noncurrent DSIT	<u>(71,251,112)</u>	<u>(71,461,112)</u>	<u>(71,790,112)</u>	<u>(74,987,112)</u>	<u>(75,173,112)</u>	<u>(67,601,112)</u>	<u>(76,887,112)</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06	Balance @ 11/06	Balance @ 12/06	Balance @ 01/07	Balance @ 02/07	Adjustments	Balance @ 02/07
	(A)	(B)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			\$	\$	\$	\$	\$	\$	\$
148		FERC Account 282 - Noncurrent DFIT							
149	282	BOOK DEPRECIATION	1,322,194,769	1,325,251,774	1,332,805,581	1,338,535,193	1,341,815,538	(13,914,264)	1,327,901,274
150	282	TAX DEPRECIATION	(1,773,459,814)	(1,778,891,191)	(1,784,251,145)	(1,791,281,754)	(1,795,132,269)	1,906,514	(1,793,225,755)
151	282	PP&E COST ADJ - ARO	(9,681,075)	(37,570,996)	(17,545,696)	(17,545,696)	(17,545,696)	17,545,696	0
152	282	PP&E COST ADJ - OTHER	(9,999,194)	(9,999,194)	(9,999,194)	(9,999,194)	(9,999,194)	0	(9,999,194)
153	282	BOOK GAIN/LOSS - SALE PP&E	0	0	70,350	70,350	70,350	0	70,350
154	282	TAX GAIN/LOSS - SALE PP&E	(804,166)	(864,408)	(1,959,300)	(1,959,300)	(1,959,300)	0	(1,959,300)
155	282	TAX GAIN/LOSS - SALE OF PTN INT.	0	0	0	0	0	0	0
156	282	PP&E COST ADJ - SOFTWARE DEVELOP	(66,199,170)	(66,199,170)	(68,486,770)	(68,486,770)	(67,631,608)	0	(67,631,608)
157	282	RAR - CAPITALIZED EXPENSES	0	0	0	0	0	0	0
158	282	PP&E COST ADJ - SMART PIGGING	(33,265,091)	(33,265,091)	(34,147,441)	(34,147,441)	(34,147,441)	0	(34,147,441)
159	282	AFUDC EQUITY	(51,316,571)	(51,338,966)	(51,437,135)	(51,763,522)	(49,121,721)	0	(49,121,721)
160	282	ADR COST OF REMOVAL	0	0	0	0	0	0	0
161	282	DEF STATE INCOME TAX - NC LIAB	26,837,325	28,236,255	31,747,764	31,829,147	31,849,355	156,874	31,405,842
162		Total Account 282 - Noncurrent DFIT	<u>(595,692,987)</u>	<u>(624,640,986)</u>	<u>(603,202,986)</u>	<u>(604,748,987)</u>	<u>(601,801,986)</u>	<u>5,694,820</u>	<u>(596,707,553)</u>
163		FERC Account 282 - Noncurrent DSIT							
164	282	BOOK DEPRECIATION	163,947,798	164,325,886	190,399,936	191,217,935	191,687,442	(1,987,752)	189,699,690
165	282	TAX DEPRECIATION	(219,909,017)	(220,582,508)	(254,893,021)	(255,897,394)	(256,447,467)	272,359	(256,175,108)
166	282	PP&E COST ADJ - ARO	(1,200,453)	(4,658,803)	(2,506,528)	(2,506,528)	(2,506,528)	2,506,528	0
167	282	PP&E COST ADJ - OTHER	(1,239,900)	(1,239,900)	(1,428,456)	(1,428,456)	(1,428,456)	0	(1,428,456)
168	282	BOOK GAIN/LOSS - SALE PP&E	0	0	10,050	10,050	10,050	0	10,050
169	282	TAX GAIN/LOSS - SALE PP&E	(99,717)	(107,187)	(279,900)	(279,900)	(279,900)	0	(279,900)
170	282	TAX GAIN/LOSS - SALE OF PTN INT.	0	0	0	0	0	0	0
171	282	PP&E COST ADJ - SOFTWARE DEVELOP	(8,208,697)	(8,208,697)	(9,783,824)	(9,783,824)	(9,661,658)	0	(9,661,658)
172	282	RAR - CAPITALIZED EXPENSES	0	0	0	0	0	0	0
173	282	PP&E COST ADJ - SMART PIGGING	(4,124,871)	(4,124,871)	(4,878,206)	(4,878,206)	(4,878,206)	0	(4,878,206)
174	282	AFUDC EQUITY	(6,363,255)	(6,366,032)	(7,348,162)	(7,394,789)	(7,017,389)	0	(7,017,389)
175	282	ADR COST OF REMOVAL	0	0	0	0	0	0	0
176		Total Account 282 - Noncurrent DSIT	<u>(77,198,113)</u>	<u>(80,962,112)</u>	<u>(90,708,112)</u>	<u>(90,941,112)</u>	<u>(90,522,112)</u>	<u>791,135</u>	<u>(89,730,977)</u>

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
177		FERC Account 283 -Current DFIT							
178	283	PREPAID FERC ACA FEES - OTH ASSETS	(646,142)	(646,142)	(646,142)	(646,142)	(646,142)	(998,311)	(964,624)
179	283	PREPAID INSURANCE - DEFAULT	(237,860)	(237,860)	(237,860)	(237,860)	(237,860)	(105,197)	(77,613)
180	283	PREPAID INSURANCE - PROPERTY	(670,081)	(670,081)	(670,081)	(670,081)	(670,081)	(4,016,183)	(3,895,681)
181	283	PREPAID INSURANCE - EXCESS LIAB	(174,356)	(174,356)	(174,356)	(174,356)	(174,356)	(311,774)	(294,638)
182	283	PREPAID INSURANCE	0	0	0	0	0	0	0
183	283	REG ASSET - CURR - MISC TAX SENSITIVE	(217,700)	(217,700)	(217,700)	(217,700)	(217,700)	(217,813)	(217,813)
184	283	OTH ASSETS - CURRENT - SPECIAL DEPOSITS	(383,149)	(383,149)	(383,149)	(383,149)	(383,149)	(266,936)	(262,365)
185	283	OTH ASSETS - CURR - ELECTRIC DEMAND	0	0	0	0	0	30,064	23,309
186	283	OTH ASSETS - CURR - FTRKR - CARRY LN	0	0	0	0	0	9,084	8,155
187	283	OTH ASSETS - CURR - ELECTCARRYCOMM	0	0	0	0	0	131,754	135,145
188	283	OTH ASSETS - CURR - FTRKR - CARTRNS	0	0	0	0	0	(2,248,450)	(2,314,373)
189	283	OTH ASSETS - CURR - FTRKR - CARSTOR	0	0	0	0	0	2,298,301	2,361,821
190	283	OTH ASSETS - CURR - ELECTCARRY	0	0	0	0	0	41,704	41,919
191	283	OTH ASSETS - CURR - FTRKR-LNG	0	0	0	0	0	(360,141)	(326,709)
192	283	OTH ASSETS - CURR - FTRKR-STOR	0	0	0	0	0	10,613,398	10,838,122
193	283	OTH ASSETS - CURR - FTRKR-TRNS	0	0	0	0	0	(10,504,911)	(10,942,563)
194	283	REG ASSET - ENVIRONMENTAL	0	0	0	0	0	0	0
195	283	REG ASSET-CURR-ELEC CC-DEMND DEF	0	0	0	0	0	0	0
196	283	REG ASSET-CURR-FTRKR CC LNG	0	0	0	0	0	0	0
197	283	REG ASSET-CURR-ELEC CC-COMM	0	0	0	0	0	0	0
198	283	REG ASSET-CURR-FTRKR-CC TRAN	0	0	0	0	0	0	0
199	283	REG ASSET-CURR-FTRKR TRAN-CC STOR	0	0	0	0	0	0	0
200	283	REG ASSET-CURR-ELEC CC-DEF	0	0	0	0	0	0	0
201	283	REG ASSET-CURR-FTRKR LNG	0	0	0	0	0	0	0
202	283	REG ASSET-CURR-FTRKR CC LNG	0	0	0	0	0	0	0
203	283	REG ASSET-CURR-FTRKR-TRAN DEF	0	0	0	0	0	0	0
204	283	DEF CHRGs-ELECTRIC - COMMODITY	0	0	0	0	0	0	0
205	283	DEF CHRGs-ELECTRIC - DEF COMMODITY	0	0	0	0	0	0	0
206	283	DEF CHRGs-ELECTRIC - DEMAND EST	0	0	0	0	0	0	0
207	283	DEF CHRGs-ELECTRIC - RP01-245	0	0	0	0	0	0	0
208	283	STATE DEF INCOME TAX - CURR - LIAB	101,284	101,284	101,284	101,284	101,284	(191,591)	254,905
209		Total Account 283 - Current DFIT	<u>(2,228,003)</u>	<u>(2,228,003)</u>	<u>(2,228,003)</u>	<u>(2,228,003)</u>	<u>(2,228,003)</u>	<u>(6,097,003)</u>	<u>(5,633,003)</u>
210		FERC Account 283 -Current DSIT							
211	283	PREPAID FERC ACA FEES - OTH ASSETS	(80,673)	(80,673)	(80,673)	(80,673)	(80,673)	(125,148)	(120,896)
212	283	PREPAID INSURANCE - DEFAULT	(29,495)	(29,495)	(29,495)	(29,495)	(29,495)	(13,044)	(9,624)
213	283	PREPAID INSURANCE - PROPERTY	(83,090)	(83,090)	(83,090)	(83,090)	(83,090)	(498,007)	(483,064)
214	283	PREPAID INSURANCE - EXCESS LIAB	(21,620)	(21,620)	(21,620)	(21,620)	(21,620)	(38,660)	(36,535)
215	283	PREPAID INSURANCE	0	0	0	0	0	0	0
216	283	REG ASSET - CURR - MISC TAX SENSITIVE	(26,995)	(26,995)	(26,995)	(26,995)	(26,995)	(27,009)	(27,009)
217	283	OTH ASSETS - CURRENT - SPECIAL DEPOSITS	(47,510)	(47,510)	(47,510)	(47,510)	(47,510)	(33,100)	(32,533)
218	283	OTH ASSETS - CURR - ELECTRIC DEMAND	0	0	0	0	0	3,728	2,890
219	283	OTH ASSETS - CURR - FTRKR - CARRY LN	0	0	0	0	0	1,126	1,011
220	283	OTH ASSETS - CURR - ELECTCARRYCOMM	0	0	0	0	0	16,337	16,758

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
177		FERC Account 283 -Current DFIT							
178	283	PREPAID FERC ACA FEES - OTH ASSETS	(985,246)	(859,257)	(713,549)	(713,549)	(713,549)	713,549	0
179	283	PREPAID INSURANCE - DEFAULT	(63,581)	(114,043)	(193,752)	(193,752)	(193,752)	193,752	0
180	283	PREPAID INSURANCE - PROPERTY	(4,178,139)	(3,062,925)	(2,518,974)	(2,518,974)	(2,518,974)	2,518,974	0
181	283	PREPAID INSURANCE - EXCESS LIAB	(305,168)	(202,118)	(163,540)	(163,540)	(163,540)	163,540	0
182	283	PREPAID INSURANCE	0	0	0	0	0	0	0
183	283	REG ASSET - CURR - MISC TAX SENSITIVE	(217,813)	(217,813)	(350,813)	(350,813)	(350,813)	350,813	0
184	283	OTH ASSETS - CURRENT - SPECIAL DEPOSITS	(251,788)	(297,402)	(345,366)	(345,366)	(345,366)	345,366	0
185	283	OTH ASSETS - CURR - ELECTRIC DEMAND	17,247	(61,260)	0	0	0	0	0
186	283	OTH ASSETS - CURR - FTRKR - CARRY LN	7,769	6,765	0	0	0	0	0
187	283	OTH ASSETS - CURR - ELECTCARRYCOMM	138,188	153,271	0	0	0	0	0
188	283	OTH ASSETS - CURR - FTRKR - CARTRNS	(2,338,909)	(2,457,498)	0	0	0	0	0
189	283	OTH ASSETS - CURR - FTRKR - CARSTOR	2,383,532	2,506,585	0	0	0	0	0
190	283	OTH ASSETS - CURR - ELECTCARRY	42,112	42,292	0	0	0	0	0
191	283	OTH ASSETS - CURR - FTRKR-LNG	(324,849)	(324,086)	0	0	0	0	0
192	283	OTH ASSETS - CURR - FTRKR-STOR	10,975,222	11,666,374	0	0	0	0	0
193	283	OTH ASSETS - CURR - FTRKR-TRNS	(11,088,937)	(10,145,988)	0	0	0	0	0
194	283	REG ASSET - ENVIRONMENTAL	0	0	(922,025)	(922,025)	(922,025)	922,025	0
195	283	REG ASSET-CURR-ELEC CC-DEMND DEF	0	0	(113,966)	(113,966)	(113,966)	113,966	0
196	283	REG ASSET-CURR-FTRKR CC LNG	0	0	4,518	4,518	4,518	(4,518)	0
197	283	REG ASSET-CURR-ELEC CC-COMM	0	0	169,694	169,694	169,694	(169,694)	0
198	283	REG ASSET-CURR-FTRKR-CC TRAN	0	0	(2,258,860)	(2,258,860)	(2,258,860)	2,258,860	0
199	283	REG ASSET-CURR-FTRKR TRAN-CC STOR	0	0	2,675,627	2,675,627	2,675,627	(2,675,627)	0
200	283	REG ASSET-CURR-ELEC CC-DEF	0	0	42,163	42,163	42,163	(42,163)	0
201	283	REG ASSET-CURR-FTRKR LNG	0	0	(364,395)	(364,395)	(364,395)	364,395	0
202	283	REG ASSET-CURR-FTRKR CC LNG	0	0	6,702,706	6,702,706	6,702,706	(6,702,706)	0
203	283	REG ASSET-CURR-FTRKR-TRAN DEF	0	0	(10,097,640)	(10,097,640)	(10,097,640)	10,097,640	0
204	283	DEF CHARGS-ELECTRIC - COMMODITY	0	0	1,289,400	1,289,400	1,289,400	(1,289,400)	0
205	283	DEF CHARGS-ELECTRIC - DEF COMMODITY	0	0	2,450	2,450	2,450	(2,450)	0
206	283	DEF CHRGS-ELECTRIC - DEMAND EST	0	0	(81,550)	(81,550)	(81,550)	81,550	0
207	283	DEF CHRGS-ELECTRIC - RP01-245	0	0	164,150	164,150	164,150	(164,150)	0
208	283	STATE DEF INCOME TAX - CURR - LIAB	268,356	146,100	353,718	353,718	353,718	(353,718)	0
209		Total Account 283 - Current DFIT	<u>(5,922,003)</u>	<u>(3,221,003)</u>	<u>(6,720,003)</u>	<u>(6,720,003)</u>	<u>(6,720,003)</u>	<u>6,720,003</u>	<u>0</u>
210		FERC Account 283 -Current DSIT							
211	283	PREPAID FERC ACA FEES - OTH ASSETS	(122,949)	(107,410)	(100,787)	(100,787)	(100,787)	100,787	0
212	283	PREPAID INSURANCE - DEFAULT	(7,884)	(14,141)	(27,679)	(27,679)	(27,679)	27,679	0
213	283	PREPAID INSURANCE - PROPERTY	(518,089)	(379,803)	(359,853)	(359,853)	(359,853)	359,853	0
214	283	PREPAID INSURANCE - EXCESS LIAB	(37,841)	(25,063)	(23,363)	(23,363)	(23,363)	23,363	0
215	283	PREPAID INSURANCE	0	0	0	0	0	0	0
216	283	REG ASSET - CURR - MISC TAX SENSITIVE	(27,009)	(27,009)	(50,116)	(50,116)	(50,116)	50,116	0
217	283	OTH ASSETS - CURRENT - SPECIAL DEPOSITS	(31,222)	(36,878)	(49,338)	(49,338)	(49,338)	49,338	0
218	283	OTH ASSETS - CURR - ELECTRIC DEMAND	2,139	(7,596)	0	0	0	0	0
219	283	OTH ASSETS - CURR - FTRKR - CARRY LN	963	839	0	0	0	0	0
220	283	OTH ASSETS - CURR - ELECTCARRYCOMM	17,135	19,006	0	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
221	283	OTH ASSETS - CURR - FTRKR - CARTRNS	(290,025)	(304,730)	0	0	0	0	0
222	283	OTH ASSETS - CURR - FTRKR - CARSTOR	295,558	310,817	0	0	0	0	0
223	283	OTH ASSETS - CURR - ELECTCARRY	5,222	5,244	0	0	0	0	0
224	283	OTH ASSETS - CURR - FTRKR-LNG	(40,281)	(40,187)	0	0	0	0	0
225	283	OTH ASSETS - CURR - FTRKR-STOR	1,360,928	1,446,630	0	0	0	0	0
226	283	OTH ASSETS - CURR - FTRKR-TRNS	(1,375,028)	(1,258,102)	0	0	0	0	0
227	283	REG ASSET - ENVIRONMENTAL	0	0	(131,718)	(131,718)	(131,718)	131,718	0
228	283	REG ASSET-CURR-ELEC CC-DEMND DEF	0	0	(16,281)	(16,281)	(16,281)	16,281	0
229	283	REG ASSET-CURR-FTRKR CC LNG	0	0	645	645	645	(645)	0
230	283	REG ASSET-CURR-ELEC CC-COMM	0	0	24,242	24,242	24,242	(24,242)	0
231	283	REG ASSET-CURR-FTRKR-CC TRAN	0	0	(322,694)	(322,694)	(322,694)	322,694	0
232	283	REG ASSET-CURR-FTRKR TRAN-CC STOR	0	0	382,232	382,232	382,232	(382,232)	0
233	283	REG ASSET-CURR-ELEC CC-DEF	0	0	6,023	6,023	6,023	(6,023)	0
234	283	REG ASSET-CURR-FTRKR LNG	0	0	(52,056)	(52,056)	(52,056)	52,056	0
235	283	REG ASSET-CURR-FTRKR CC LNG	0	0	957,529	957,529	957,529	(957,529)	0
236	283	REG ASSET-CURR-FTRKR-TRAN DEF	0	0	(1,442,520)	(1,442,520)	(1,442,520)	1,442,520	0
237	283	DEF CHARGS-ELECTRIC - COMMODITY	0	0	184,200	184,200	184,200	(184,200)	0
238	283	DEF CHARGS-ELECTRIC - DEF COMMODITY	0	0	350	350	350	(350)	0
239	283	DEF CHRGS-ELECTRIC - DEMAND EST	0	0	(11,650)	(11,650)	(11,650)	11,650	0
240	283	DEF CHRGS-ELECTRIC - RP01-245	0	0	23,450	23,450	23,450	(23,450)	0
241		Total Account 283 - Current DSIT	(768,383)	0	(1,009,383)	(1,009,383)	(1,009,383)	1,009,383	0
242		FERC Account 283 - Noncurrent DFIT							
243	283	BOOK WRITE DOWN OF EQUITY INVESTMENT	0	0	0	0	0	0	0
244	283	PARTNERSHIP TAX - INC/LOSS - EXTERNAL	4,141,963	4,141,963	4,141,963	4,141,963	0	0	0
245	283	OTH DEFERRED - ARO	17,984,033	47,419,725	0	0	0	0	0
246	283	OTHER LIAB - ARO	0	0	0	0	0	0	0
247	283	OTH LIAB - NC - ADDITIONAL MIN LIAB	906,159	973,787	0	0	0	0	0
248	283	REG ASSET NC - ADDTL MIN LIAB - SERP	(798,918)	(798,918)	132	132	132	(132)	0
249	283	REG ASSET NC - DEVELOPED SOFTWARE	0	0	0	0	0	0	0
250	283	REG ASSET - NC - OPEB	(3,250,783)	(3,675,629)	7,262,722	7,262,722	3,376,219	(3,376,219)	0
251	283	OTHER LIAB - OPEB	340,667	322,337	0	0	0	0	0
252	283	REG ASSET NC - DEF TAX - RATE BASE	(2,063,824)	(2,021,289)	(5,087,703)	(5,087,703)	(5,087,703)	5,087,703	0
253	283	REG ASSET - AFUDC EQUITY	(29,973,724)	(30,077,022)	(30,707,574)	(30,793,387)	(30,837,443)	30,837,443	0
254	283	INTEREST EXP - DEBT ACQUISITION CO	(1,743,906)	(1,732,985)	(1,719,232)	(1,705,023)	(1,696,908)	0	(1,696,908)
255	283	DEF CHARGE - DIGITAL TRANSPORT	0	0	0	0	0	0	0
256	283	DEF CHARGS-ELECTRIC - COMMODITY	600	43,527	0	0	0	0	0
257	283	DEF CHARGS-ELECTRIC - DEF COMMODITY	1,285,886	1,134,274	0	0	0	0	0
258	283	DEF CHRGS-ELECTRIC - DEMAND EST	(48,892)	(40,947)	0	0	0	0	0
259	283	DEF CHRGS-ELECTRIC - RP01-245	129,578	145,411	0	0	0	0	0
260	283	DEF CHRGS-GREAT PLAINS DEFERRAL	0	0	0	0	0	0	0
261	283	DEF CHRGS-GREAT PLAINS ESTIMATE	0	0	0	0	0	0	0
262	283	DEF CHRGS-ELECTRIC PWR DEMAN	0	0	0	0	0	0	0
263	283	INTEREST EXP -DEF-LNG CARRYING	0	0	0	0	0	0	0
264	283	INTEREST EXP-DEF-GR PLAINS CARRY	0	0	0	0	0	0	0
265	283	INTEREST EXP-DEF -ELECTRIC CARRYING	0	0	0	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J) \$	Balance @ 11/06 (K) \$	Balance @ 12/06 (L) \$	Balance @ 01/07 (M) \$	Balance @ 02/07 (N) \$	Adjustments (O) \$	Balance @ 02/07 (P) \$
266	283	INTEREST EXP-DEF-TRANS CARRYING	0	0	0	0	0	0	0
267	283	INTEREST EXP-DEF-STORE CARRYING	0	0	0	0	0	0	0
268	283	INTEREST EXP-DEF ELECTRIC CARRYING	0	0	0	0	0	0	0
269	283	COGS-FUEL TRACKER-NC-LNG	0	0	0	0	0	0	0
270	283	COGS-FUEL TRAKCER-NC STORAGE	0	0	0	0	0	0	0
271	283	COGS-FUEL TRACKER-NC-TRANSMISSION	0	0	0	0	0	0	0
272	283	OTHER LIABILITY - DEFAULT	1,162	150	0	0	0	0	0
273	283	INT EXP-REG ASSET-FUEL TRKR CARR	(19,097)	(10,468)	(134,278)	(134,278)	0	0	0
274	283	REG ASSET/LIAB - TRACKERS - NCUR	0	0	0	0	0	0	0
275	283	CONTINGENCIES - RESERVE FOR 1LINE	5,434,800	5,434,800	0	0	0	0	0
276	283	OTHER ACCRUED EXPENSE - NC	0	0	0	0	0	0	0
277	283	ACCR PENSION - NONCURRENT	0	0	(18,751,032)	(18,751,032)	(18,751,032)	18,751,032	0
278	283	REG ASSET - NC - ARO	0	0	(30,667,511)	(30,667,511)	(30,667,511)	30,667,511	0
279	283	REG ASSET - NCURR - ENVIRONMENTAL	0	0	(1,089,075)	(1,089,075)	(1,089,075)	1,089,075	0
280	283	REG ASSET NC - DEF GAS COST	0	0	(3,016,708)	(3,016,708)	(3,016,708)	3,016,708	0
281	283	STATE DEF INCOME TAX - NC - LIABILITY	322,575	(928,434)	3,988,576	3,992,180	4,046,310	(3,961,465)	84,845
282		Total Account 283 - Noncurrent DFIT	<u>(7,351,720)</u>	<u>20,330,280</u>	<u>(75,779,720)</u>	<u>(75,847,720)</u>	<u>(83,723,720)</u>	<u>82,111,657</u>	<u>(1,612,063)</u>
283		FERC Account 283 Noncurrent - DSIT							
284	283	BOOK WRITE DOWN OF EQUITY INVESTMENT	0	0	0	0	0	0	0
285	283	PARTNERSHIP TAX - INC/LOSS - EXTERNAL	513,603	513,603	591,709	591,709	0	0	0
286	283	OTH DEFERRED - ARO	2,230,020	5,880,046	0	0	0	0	0
287	283	OTHER LIAB - ARO	0	0	0	0	0	0	0
288	283	OTH LIAB - NC - ADDITIONAL MIN LIAB	112,364	120,750	0	0	0	0	0
289	283	REG ASSET NC - ADDTL MIN LIAB - SERP	(99,066)	(99,066)	19	19	19	(19)	0
290	283	REG ASSET NC - DEVELOPED SOFTWARE	0	0	0	0	0	0	0
291	283	REG ASSET - NC - OPEB	(403,097)	(455,778)	1,037,532	1,037,532	482,317	(482,317)	0
292	283	OTHER LIAB - OPEB	42,243	39,970	0	0	0	0	0
293	283	REG ASSET NC - DEF TAX - RATE BASE	(255,914)	(250,640)	(726,815)	(726,815)	(726,815)	726,815	0
294	283	REG ASSET - AFUDC EQUITY	(3,715,910)	(3,729,412)	(4,387,106)	(4,399,136)	(4,406,554)	4,406,554	0
295	283	INTEREST EXP - DEBT ACQUISITION CO	(216,244)	(214,890)	(245,605)	(243,575)	(242,415)	0	(242,415)
296	283	DEF CHARGE - DIGITAL TRANSPORT	0	0	0	0	0	0	0
297	283	DEF CHARGS-ELECTRIC - COMMODITY	74	5,397	0	0	0	0	0
298	283	DEF CHARGS-ELECTRIC - DEF COMMODITY	159,450	140,650	0	0	0	0	0
299	283	DEF CHRGS-ELECTRIC - DEMAND EST	(6,063)	(5,077)	0	0	0	0	0
300	283	DEF CHRGS-ELECTRIC - RP01-245	16,068	18,031	0	0	0	0	0
301	283	DEF CHRGS-GREAT PLAINS DEFERRAL	0	0	0	0	0	0	0
302	283	DEF CHRGS-GREAT PLAINS ESTIMATE	0	0	0	0	0	0	0
303	283	DEF CHRGS-ELECTRIC PWR DEMAN	0	0	0	0	0	0	0
304	283	INTEREST EXP -DEF-LNG CARRYING	0	0	0	0	0	0	0
305	283	INTEREST EXP-DEF-GR PLAINS CARRY	0	0	0	0	0	0	0
306	283	INTEREST EXP-DEF -ELECTRIC CARRYING	0	0	0	0	0	0	0
307	283	INTEREST EXP-DEF-TRANS CARRYING	0	0	0	0	0	0	0
308	283	INTEREST EXP-DEF-STORE CARRYING	0	0	0	0	0	0	0
309	283	INTEREST EXP-DEF ELECTRIC CARRYING	0	0	0	0	0	0	0
310	283	COGS-FUEL TRACKER-NC-LNG	0	0	0	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 03/06 (C) \$	Balance @ 04/06 (D) \$	Balance @ 05/06 (E) \$	Balance @ 06/06 (F) \$	Balance @ 07/06 (G) \$	Balance @ 08/06 (H) \$	Balance @ 09/06 (I) \$
311	283	COGS-FUEL TRAKCER-NC STORAGE	1,149,818	1,149,818	1,149,818	1,149,818	1,149,818	0	0
312	283	COGS-FUEL TRACKER-NC-TRANSMISSION	(1,149,574)	(1,149,574)	(1,149,574)	(1,149,574)	(1,149,574)	0	0
313	283	OTHER LIABILITY - DEFAULT	212	212	212	212	212	218	150
314	283	INT EXP-REG ASSET-FUEL TRKR CARR	(16,650)	(16,650)	(16,650)	(16,650)	(16,650)	(16,650)	(3,518)
315	283	REG ASSET/LIAB - TRACKERS - NCUR	0	0	0	0	0	0	0
316	283	CONTINGENCIES - RESERVE FOR 1LINE	673,915	673,915	673,915	673,915	673,915	673,915	673,915
317	283	OTHER ACCRUED EXPENSE - NC	0	0	0	0	0	0	0
318	283	ACCR PENSION - NONCURRENT	0	0	0	0	0	0	0
319	283	REG ASSET - NC - ARO	0	0	0	0	0	0	0
320	283	REG ASSET - NCURR - ENVIRONMENTAL	0	0	0	0	0	0	0
321	283	REG ASSET NC - DEF GAS COST	0	0	0	0	0	0	0
322		Total Account 283 - Noncurrent DSIT	<u>(1,846,781)</u>	<u>(1,859,781)</u>	<u>(1,876,781)</u>	<u>(1,899,781)</u>	<u>(1,885,781)</u>	<u>(1,132,782)</u>	<u>(1,033,781)</u>
323		Total Deferred FIT	<u>(486,603,418)</u>	<u>(488,459,418)</u>	<u>(491,244,418)</u>	<u>(511,322,419)</u>	<u>(512,686,418)</u>	<u>(528,751,418)</u>	<u>(529,046,417)</u>
324		Total Deferred SIT	<u>(63,081,432)</u>	<u>(63,321,431)</u>	<u>(63,684,433)</u>	<u>(66,240,431)</u>	<u>(66,424,432)</u>	<u>(68,498,433)</u>	<u>(68,548,432)</u>
325		Total Deferred Taxes	<u>(549,684,849)</u>	<u>(551,780,849)</u>	<u>(554,928,851)</u>	<u>(577,562,850)</u>	<u>(579,110,850)</u>	<u>(597,249,852)</u>	<u>(597,594,849)</u>
326	182.3	Regulatory Asset Adjustment (Schedule B-2)							
327		Total Accumulated Deferred Income Taxes							

Transcontinental Gas Pipe Line Corporation
Schedule B-1
For the 12 Months Ended 02/28/07, As Adjusted

Line No.	FERC Acct.	Description	Balance @ 10/06 (J)	Balance @ 11/06 (K)	Balance @ 12/06 (L)	Balance @ 01/07 (M)	Balance @ 02/07 (N)	Adjustments (O)	Balance @ 02/07 (P)
	(A)	(B)	\$	\$	\$	\$	\$	\$	\$
311	283	COGS-FUEL TRAKCER-NC STORAGE	0	0	0	0	0	0	0
312	283	COGS-FUEL TRACKER-NC-TRANSMISSION	0	0	0	0	0	0	0
313	283	OTHER LIABILITY - DEFAULT	144	19	0	0	0	0	0
314	283	INT EXP-REG ASSET-FUEL TRKR CARR	(2,368)	(1,298)	(19,183)	(19,183)	0	0	0
315	283	REG ASSET/LIAB - TRACKERS - NCUR	0	0	0	0	0	0	0
316	283	CONTINGENCIES - RESERVE FOR 1LINE	673,915	673,915	0	0	0	0	0
317	283	OTHER ACCRUED EXPENSE - NC	0	0	0	0	0	0	0
318	283	ACCR PENSION - NONCURRENT	0	0	(2,678,719)	(2,678,719)	(2,678,719)	2,678,719	0
319	283	REG ASSET - NC - ARO	0	0	(4,381,073)	(4,381,073)	(4,381,073)	4,381,073	0
320	283	REG ASSET - NCURR - ENVIRONMENTAL	0	0	(155,582)	(155,582)	(155,582)	155,582	0
321	283	REG ASSET NC - DEF GAS COST	0	0	(430,958)	(430,958)	(430,958)	430,958	0
322		Total Account 283 - Noncurrent DSIT	<u>(950,781)</u>	<u>2,636,219</u>	<u>(11,395,781)</u>	<u>(11,405,781)</u>	<u>(12,539,781)</u>	<u>12,297,365</u>	<u>(242,415)</u>
323		Total Deferred FIT	<u>(532,025,419)</u>	<u>(541,117,419)</u>	<u>(524,835,691)</u>	<u>(526,504,339)</u>	<u>(537,517,475)</u>	<u>9,241,605</u>	<u>(528,876,257)</u>
324		Total Deferred SIT	<u>(68,944,435)</u>	<u>(69,718,049)</u>	<u>(78,924,495)</u>	<u>(79,176,119)</u>	<u>(80,764,216)</u>	<u>1,230,919</u>	<u>(79,533,297)</u>
325		Total Deferred Taxes	<u>(600,969,854)</u>	<u>(610,835,467)</u>	<u>(603,760,186)</u>	<u>(605,680,458)</u>	<u>(618,281,691)</u>	<u>10,472,524</u>	<u>(608,409,554)</u>
326	182.3	Regulatory Asset Adjustment (Schedule B-2)							<u>54,418,001</u>
327		Total Accumulated Deferred Income Taxes							<u>(553,991,552)</u>

Transcontinental Gas Pipe Line Corporation
Regulatory Assets-Equity AFUDC
For the 12 Months Ending 2/28/07, As Adjusted

Line No	FERC Acct. (A)	Description (B)	Regulatory Asset Equity AFUDC (C) \$	Deferred Tax (D) \$	Regulatory Asset Net of ADIT (E) \$
1	183	March-06	82,635,835	(31,253,699)	51,382,136
2	183	April-06	83,017,591	(31,398,083)	51,619,508
3	183	May-06	83,427,720	(31,553,198)	51,874,522
4	183	June-06	83,818,294	(31,700,917)	52,117,377
5	183	July-06	84,243,058	(31,861,567)	52,381,491
6	183	August-06	84,674,982	(32,024,925)	52,650,057
7	183	September-06	85,114,263	(32,191,065)	52,923,198
8	183	October-06	85,563,181	(32,360,851)	53,202,330
9	183	November-06	85,932,316	(32,500,461)	53,431,855
10	183	December-06	87,743,988	(33,562,075)	54,181,913
11	183	January-07	87,987,502	(33,655,220)	54,332,282
12	183	February-07	88,126,318	(33,708,317)	54,418,001

Statement C

Transcontinental Gas Pipe Line Corporation
Cost of Plant
For the 12 Months Ending 2/28/07, As Adjusted

Line No.	Description	FERC Acct. No.	Balance Per Books Beginning Of Period 2/28/2006	Additions	Reductions	Other	Balance Per Books End Of Period 2/28/2007	Eliminations	Plant As Adjusted
	(A)	(B)	(C) \$	(D) \$	(E) \$	(F) \$	(G) \$	(H) \$	(I) \$
1	Gas Plant in Service - Excluding ARO	101	6,376,050,314	8,576,743	(69,524,822)	(5,536,142)	6,309,566,093	(17,730,501) 1/	6,291,835,592
2	Gas Plant in Service - ARO	101	7,593,560	56,414,521	(89,232)	0	63,918,849	(63,918,849)	0
3	Total Gas Plant in Service	101	6,383,643,874	64,991,264	(69,614,054)	(5,536,142)	6,373,484,942	(81,649,350)	6,291,835,592
4	Gas Plant Leased to Others	104	123,767	0	0	0	123,767	0	123,767
5	Gas Plant Held for Future Use	105	12,351,853	0	(1,694,849)	(10,657,004)	0	0	0
6	Construction Completed-Not Classified	106	339,783,591	380,029,290	(8,574,285)	0	711,238,596	0	711,238,596
7	Gas Plant Acquisition Adjustment	114	926,652	0	0	0	926,652	(926,652) 1/	0
8	Gas Stored Underground-Non Current								
9	Base Gas Amount	117.1	62,714,343	20,790,820	(1,527,323)	0	81,977,840	(2,976,131) 1/	79,001,709
10	Base Gas Volumes		88,630,148	3,057,949	0	0	91,688,097	(11,929,728) 1/	79,758,369
11	Construction Work in Progress - Incomplete	107	127,551,226	313,463,908	(380,031,744)	0	60,983,390	(60,983,390)	0
12	Total Cost of Plant		<u>6,927,095,306</u>	<u>779,275,282</u>	<u>(461,442,255)</u>	<u>(16,193,146)</u>	<u>7,228,735,187</u>	<u>(146,535,523)</u>	<u>7,082,199,664</u>
13	System Gas - Working Capital								
14	System Gas Amount	117.2	27,695,454	65,860,777	(51,117,738)	(17,853,449)	24,585,044	(21,836,174) 2/	2,748,870
15	System Gas Volumes		6,881,341	9,993,630	(7,760,689)	(2,376,902)	6,737,380	(5,319,402) 2/	1,417,978

16 1/ Removal of Hester Storage and Transmission Costs

17 2/ Removal of Hester System Gas and removal of Eminence System Gas due to the implementation of Eminence unbundling in Docket No. RP01-245-016

Transcontinental Gas Pipe Line Corporation
Schedule C-3 - Storage Projects
For the Twelve Months Ending 2/28/07

Line No.	Stor. Proj. Acct. (A)	Sub Acct. No. (B)	Sub Acct. Name (C)	Stor. Activity Date (D)	Beginning		Additions		Withdrawals		Ending		Footnote ID (M)
					Beg Bal Volume (E)	Beg Bal Cost (F)	Stor Activity Volume (G)	Stor Activity Cost (H)	Stor Activity Volume (I)	Stor Activity Cost (J)	End Bal Volume (K)	End Bal Cost (L)	
					Dt	\$	Dt	\$	Dt	\$	Dt	\$	
1			Storage Project: Eminence										
2	101	350.1	Land	Feb-07	-	-	-	-	-	-	-	466,982	
3	101	350.2	Rights of Way	Feb-07	-	-	-	-	-	-	-	96,332	
4	101	351.2	Compressor Station Structures	Feb-07	-	-	-	-	-	-	-	2,413,826	
5	101	352	Storage Wells	Feb-07	-	-	-	-	-	-	-	18,126,335	
6	101	352.2	Reservoirs	Feb-07	-	-	-	-	-	-	-	53,337,446	
7	101	356	Purification Equipment	Feb-07	-	-	-	-	-	-	-	10,833,383	
8	101	354	Compressor Station Equipment	Feb-07	-	-	-	-	-	-	-	21,097,240	
9	101	355	M&R Station Equipment	Feb-07	-	-	-	-	-	-	-	139,978	
10			Total 101		-	-	-	-	-	-	-	106,511,522	
11	106		CNTA	Feb-07								1,331,306	
12			Total Gas Plant in Service									<u>107,842,828</u>	
13	117.1		Gas Stored Undrgrnd-Noncurrent	Mar-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
14	117.1		Gas Stored Undrgrnd-Noncurrent	Apr-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
15	117.1		Gas Stored Undrgrnd-Noncurrent	May-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
16	117.1		Gas Stored Undrgrnd-Noncurrent	Jun-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
17	117.1		Gas Stored Undrgrnd-Noncurrent	Jul-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
18	117.1		Gas Stored Undrgrnd-Noncurrent	Aug-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
19	117.1		Gas Stored Undrgrnd-Noncurrent	Sep-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
20	117.1		Gas Stored Undrgrnd-Noncurrent	Oct-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
21	117.1		Gas Stored Undrgrnd-Noncurrent	Nov-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
22	117.1		Gas Stored Undrgrnd-Noncurrent	Dec-06	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
23	117.1		Gas Stored Undrgrnd-Noncurrent	Jan-07	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
24	117.1		Gas Stored Undrgrnd-Noncurrent	Feb-07	7,985,586	12,464,860	-	-	-	-	7,985,586	12,464,860	
25	117.2		Gas Stored Undrgrnd-Current	Mar-06	6,870,391	27,640,456	123,920	904,004	(341,029)	(2,483,918)	7,335,340	31,028,378	
26	117.2		Gas Stored Undrgrnd-Current	Apr-06	7,335,340	31,028,378	639,097	3,038,514	2,152,510	15,382,288	5,821,927	18,684,604	
27	117.2		Gas Stored Undrgrnd-Current	May-06	5,821,927	18,684,604	1,870,718	14,373,101	(286,549)	(2,201,613)	7,979,194	35,259,318	
28	117.2		Gas Stored Undrgrnd-Current	Jun-06	7,979,194	35,259,318	2,041,946	14,173,147	(22,462)	(155,909)	10,043,602	49,588,374	
29	117.2		Gas Stored Undrgrnd-Current	Jul-06	10,043,602	49,588,374	763,985	4,726,393	358,223	2,216,147	10,449,364	52,098,620	
30	117.2		Gas Stored Undrgrnd-Current	Aug-06	10,449,364	52,098,620	305,974	1,892,908	2,096,627	14,015,683	8,658,711	39,975,845	
31	117.2		Gas Stored Undrgrnd-Current	Sep-06	8,658,711	39,975,845	628,300	4,361,030	1,224,680	8,500,504	8,062,331	35,836,371	
32	117.2		Gas Stored Undrgrnd-Current	Oct-06	8,062,331	35,836,371	875,911	4,937,510	-	-	8,938,242	40,773,881	
33	117.2		Gas Stored Undrgrnd-Current	Nov-06	8,938,242	40,773,881	799,694	4,016,463	650,686	3,268,070	9,087,250	41,522,274	
34	117.2		Gas Stored Undrgrnd-Current	Dec-06	9,087,250	41,522,274	-	-	3,397,758	23,516,449	5,689,492	18,005,825	
35	117.2		Gas Stored Undrgrnd-Current	Jan-07	5,689,492	18,005,825	1,165,831	7,335,175	-	-	6,855,323	25,341,000	
36	117.2		Gas Stored Undrgrnd-Current	Feb-07	6,855,323	25,341,000	-	-	128,881	810,893	6,726,442	24,530,107	

Transcontinental Gas Pipe Line Corporation
Schedule C-3 - Storage Projects
For the Twelve Months Ending 2/28/07

Line No.	Stor. Proj. Acct.	Sub Acct. No.	Sub Acct. Name	Stor. Activity Date	Beginning		Additions		Withdrawals		Ending		Footnote ID
					Beg Bal Volume	Beg Bal Cost	Stor Activity Volume	Stor Activity Cost	Stor Activity Volume	Stor Activity Cost	End Bal Volume	End Bal Cost	
					(E) Dt	(F) \$	(G) Dt	(H) \$	(I) Dt	(J) \$	(K) Dt	(L) \$	
37			Storage Project: Hester										
38	101	350.1	Land and Land Rights	Feb-07	-	-	-	-	-	-	-	-	864,202
39	101	351.2	Compressor Station Structures	Feb-07	-	-	-	-	-	-	-	-	223,552
40	101	352	Storage Wells	Feb-07	-	-	-	-	-	-	-	-	8,784,851
41	101	352.1	Leaseholds	Feb-07	-	-	-	-	-	-	-	-	3,785,024
42	101	353	Storage Lines	Feb-07	-	-	-	-	-	-	-	-	153,168
43	101	354	Compressor Station Equipment	Feb-07	-	-	-	-	-	-	-	-	2,619,845
44	101	355	M&R Station Equipment	Feb-07	-	-	-	-	-	-	-	-	85,281
45	101	356	Purification Equipment	Feb-07	-	-	-	-	-	-	-	-	653,789
46	101	357	Other Storage Equipment	Feb-07	-	-	-	-	-	-	-	-	1,035
47			Total		-	-	-	-	-	-	-	-	<u>17,170,747</u>
48	117.1		Gas Stored Undrgrnd-Noncurrent	Mar-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
49	117.1		Gas Stored Undrgrnd-Noncurrent	Apr-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
50	117.1		Gas Stored Undrgrnd-Noncurrent	May-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
51	117.1		Gas Stored Undrgrnd-Noncurrent	Jun-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
52	117.1		Gas Stored Undrgrnd-Noncurrent	Jul-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
53	117.1		Gas Stored Undrgrnd-Noncurrent	Aug-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
54	117.1		Gas Stored Undrgrnd-Noncurrent	Sep-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
55	117.1		Gas Stored Undrgrnd-Noncurrent	Oct-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
56	117.1		Gas Stored Undrgrnd-Noncurrent	Nov-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
57	117.1		Gas Stored Undrgrnd-Noncurrent	Dec-06	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
58	117.1		Gas Stored Undrgrnd-Noncurrent	Jan-07	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
59	117.1		Gas Stored Undrgrnd-Noncurrent	Feb-07	11,929,728	2,976,131	-	-	-	-	-	11,929,728	2,976,131
60	117.2		Gas Stored Undrgrnd-Current	Mar-06	10,950	54,998	-	-	-	-	-	10,950	54,998
61	117.2		Gas Stored Undrgrnd-Current	Apr-06	10,950	54,998	-	-	-	-	-	10,950	54,998
62	117.2		Gas Stored Undrgrnd-Current	May-06	10,950	54,998	-	-	-	-	-	10,950	54,998
63	117.2		Gas Stored Undrgrnd-Current	Jun-06	10,950	54,998	-	-	-	-	-	10,950	54,998
64	117.2		Gas Stored Undrgrnd-Current	Jul-06	10,950	54,998	-	-	-	-	-	10,950	54,998
65	117.2		Gas Stored Undrgrnd-Current	Aug-06	10,950	54,998	-	-	-	-	-	10,950	54,998
66	117.2		Gas Stored Undrgrnd-Current	Sep-06	10,950	54,998	-	-	-	-	-	10,950	54,998
67	117.2		Gas Stored Undrgrnd-Current	Oct-06	10,950	54,998	-	-	-	-	-	10,950	54,998
68	117.2		Gas Stored Undrgrnd-Current	Nov-06	10,950	54,998	-	-	12	60	-	10,938	54,938
69	117.2		Gas Stored Undrgrnd-Current	Dec-06	10,938	54,938	-	-	-	-	-	10,938	54,938
70	117.2		Gas Stored Undrgrnd-Current	Jan-07	10,938	54,938	-	-	-	-	-	10,938	54,938
71	117.2		Gas Stored Undrgrnd-Current	Feb-07	10,938	54,938	-	-	-	-	-	10,938	54,938

Transcontinental Gas Pipe Line Corporation
Schedule C-3 - Storage Projects
For the Twelve Months Ending 2/28/07

Line No.	Stor. Proj. Acct. (A)	Sub Acct. No. (B)	Sub Acct. Name (C)	Stor. Activity Date (D)	Beginning		Additions		Withdrawals		Ending		Footnote ID (M)	
					Beg Bal Volume (E)	Beg Bal Cost (F)	Stor Activity Volume (G)	Stor Activity Cost (H)	Stor Activity Volume (I)	Stor Activity Cost (J)	End Bal Volume (K)	End Bal Cost (L)		
					Dt	\$	Dt	\$	Dt	\$	Dt	\$		
72			Storage Project: Leidy											
73	101	350.1	Land and Land Rights	Feb-07	-	-	-	-	-	-	-	-	10,142	
74	101	350.2	Rights of Way	Feb-07	-	-	-	-	-	-	-	-	898	
75	101	351.2	Compressor Station Structures	Feb-07	-	-	-	-	-	-	-	-	874,919	
76	101	351.4	Other Structures	Feb-07	-	-	-	-	-	-	-	-	1,231	
77	101	352	Storage Wells	Feb-07	-	-	-	-	-	-	-	-	5,457,057	
78	101	352.1	Leaseholds	Feb-07	-	-	-	-	-	-	-	-	868,646	
79	101	352.3	Nonrecoverable Natural Gas	Feb-07	-	-	-	-	-	-	-	-	437,036	
80	101	352.2	Reservoirs	Feb-07	-	-	-	-	-	-	-	-	2,086,993	
81	101	353	Storage Lines	Feb-07	-	-	-	-	-	-	-	-	4,803,849	
82	101	354	Compressor Station Equipment	Feb-07	-	-	-	-	-	-	-	-	11,584,248	
83	101	355	M&R Station Equipment	Feb-07	-	-	-	-	-	-	-	-	50,342	
84	101	356	Purification Equipment	Feb-07	-	-	-	-	-	-	-	-	429,355	
85	101	357	Other Storage Equipment	Feb-07	-	-	-	-	-	-	-	-	508,905	
86			Total 101		-	-	-	-	-	-	-	-	27,113,621	
87	106		CNTA	Feb-07									2,224,728	
88			Total Gas Plant in Service										29,338,349	
89	117.1		Gas Stored Undrgrnd-Noncurrent	Mar-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
90	117.1		Gas Stored Undrgrnd-Noncurrent	Apr-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
91	117.1		Gas Stored Undrgrnd-Noncurrent	May-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
92	117.1		Gas Stored Undrgrnd-Noncurrent	Jun-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
93	117.1		Gas Stored Undrgrnd-Noncurrent	Jul-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
94	117.1		Gas Stored Undrgrnd-Noncurrent	Aug-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
95	117.1		Gas Stored Undrgrnd-Noncurrent	Sep-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
96	117.1		Gas Stored Undrgrnd-Noncurrent	Oct-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
97	117.1		Gas Stored Undrgrnd-Noncurrent	Nov-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
98	117.1		Gas Stored Undrgrnd-Noncurrent	Dec-06	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
99	117.1		Gas Stored Undrgrnd-Noncurrent	Jan-07	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	
100	117.1		Gas Stored Undrgrnd-Noncurrent	Feb-07	25,302,008	7,470,564	-	-	-	-	-	25,302,008	7,470,564	

Transcontinental Gas Pipe Line Corporation
Schedule C-3 - Storage Projects
For the Twelve Months Ending 2/28/07

Line No.	Stor. Proj. Acct.	Sub Acct. No.	Sub Acct. Name	Stor. Activity Date	Beginning		Additions		Withdrawals		Ending		Footnote ID
					Beg Bal Volume	Beg Bal Cost	Stor Activity Volume	Stor Activity Cost	Stor Activity Volume	Stor Activity Cost	End Bal Volume	End Bal Cost	
					(E) Dt	(F) \$	(G) Dt	(H) \$	(I) Dt	(J) \$	(K) Dt	(L) \$	
101			Storage Project: Whartor										
102	101	350.1	Land and Land Rights	Feb-07	-	-	-	-	-	-	-	16,191	
103	101	350.2	Rights of Way	Feb-07	-	-	-	-	-	-	-	1,151	
104	101	351.2	Compressor Station Structures	Feb-07	-	-	-	-	-	-	-	2,396,739	
105	101	351.3	M&R Station Structures	Feb-07	-	-	-	-	-	-	-	18,165	
106	101	351.4	Other Structures	Feb-07	-	-	-	-	-	-	-	497,107	
107	101	352	Storage Wells	Feb-07	-	-	-	-	-	-	-	11,691,687	
108	101	352.2	Reservoirs	Feb-07	-	-	-	-	-	-	-	176,574	
109	101	353	Storage Lines	Feb-07	-	-	-	-	-	-	-	5,894,955	
110	101	354	Compressor Station Equipment	Feb-07	-	-	-	-	-	-	-	24,025,950	
111	101	355	M&R Station Equipment	Feb-07	-	-	-	-	-	-	-	328,976	
112	101	356	Purification Equipment	Feb-07	-	-	-	-	-	-	-	1,364,641	
113	101	357	Other Storage Equipment	Feb-07	-	-	-	-	-	-	-	4,243	
114			Total 101		-	-	-	-	-	-	-	46,416,379	
115	106		CNTA	Feb-07								322,249	
116			Total Gas Plant in Service									46,738,628	
117	117.1		Gas Stored Undrgrnd-Noncurrent	Mar-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
118	117.1		Gas Stored Undrgrnd-Noncurrent	Apr-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
119	117.1		Gas Stored Undrgrnd-Noncurrent	May-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
120	117.1		Gas Stored Undrgrnd-Noncurrent	Jun-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
121	117.1		Gas Stored Undrgrnd-Noncurrent	Jul-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
122	117.1		Gas Stored Undrgrnd-Noncurrent	Aug-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
123	117.1		Gas Stored Undrgrnd-Noncurrent	Sep-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
124	117.1		Gas Stored Undrgrnd-Noncurrent	Oct-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
125	117.1		Gas Stored Undrgrnd-Noncurrent	Nov-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
126	117.1		Gas Stored Undrgrnd-Noncurrent	Dec-06	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
127	117.1		Gas Stored Undrgrnd-Noncurrent	Jan-07	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	
128	117.1		Gas Stored Undrgrnd-Noncurrent	Feb-07	14,062,788	12,891,093	-	-	-	-	14,062,788	12,891,093	

Transcontinental Gas Pipe Line Corporation
Schedule C-3 - Storage Projects
For the Twelve Months Ending 2/28/07

Line No.	Stor. Proj. Acct.	Sub Acct. No.	Sub Acct. Name	Stor. Activity Date	Beginning		Additions		Withdrawals		Ending		Footnote ID
					Beg Bal Volume	Beg Bal Cost	Stor Activity Volume	Stor Activity Cost	Stor Activity Volume	Stor Activity Cost	End Bal Volume	End Bal Cost	
					(E) Dt	(F) \$	(G) Dt	(H) \$	(I) Dt	(J) \$	(K) Dt	(L) \$	
129			Storage Project: Washington										
130	101	350.1	Land and Land Rights	Feb-07	-	-	-	-	-	-	-	-	127
131	101	350.2	Rights of Way	Feb-07	-	-	-	-	-	-	-	-	860
132	101	351.2	Compressor Station Structures	Feb-07	-	-	-	-	-	-	-	-	3,774,331
133	101	351.3	M&R Station Structures	Feb-07	-	-	-	-	-	-	-	-	14,914
134	101	351.4	Other Structures	Feb-07	-	-	-	-	-	-	-	-	591,975
135	101	352	Storage Wells	Feb-07	-	-	-	-	-	-	-	-	27,887,606
136	101	352.1	Leaseholds	Feb-07	-	-	-	-	-	-	-	-	4,368,450
137	101	352.2	Reservoirs	Feb-07	-	-	-	-	-	-	-	-	515,454
138	101	352.3	Nonrecoverable Natural Gas	Feb-07	-	-	-	-	-	-	-	-	3,591,839
139	101	353	Storage Lines	Feb-07	-	-	-	-	-	-	-	-	7,739,819
140	101	354	Compressor Station Equipment	Feb-07	-	-	-	-	-	-	-	-	27,553,206
141	101	355	M&R Station Equipment	Feb-07	-	-	-	-	-	-	-	-	463,808
142	101	356	Purification Equipment	Feb-07	-	-	-	-	-	-	-	-	2,586,354
143	101	357	Other Storage Equipment	Feb-07	-	-	-	-	-	-	-	-	487,036
144			Total 101		-	-	-	-	-	-	-	-	79,575,779
145	106		CNTA	Feb-07									11,247,846
146			Total Gas Plant in Service										90,823,625
147	117.1		Gas Stored Undrgrnd-Noncurrent	Mar-06	34,271,233	26,911,695	-	-	-	-	34,271,233	26,911,695	
148	117.1		Gas Stored Undrgrnd-Noncurrent	Apr-06	34,271,233	26,911,695	1,655,800	11,004,186	-	-	35,927,033	37,915,881	
149	117.1		Gas Stored Undrgrnd-Noncurrent	May-06	35,927,033	37,915,881	-	-	1,710,903	1,527,323	34,216,130	36,388,558	
150	117.1		Gas Stored Undrgrnd-Noncurrent	Jun-06	34,216,130	36,388,558	-	-	-	-	34,216,130	36,388,558	
151	117.1		Gas Stored Undrgrnd-Noncurrent	Jul-06	34,216,130	36,388,558	-	-	-	-	34,216,130	36,388,558	
152	117.1		Gas Stored Undrgrnd-Noncurrent	Aug-06	34,216,130	36,388,558	-	-	-	-	34,216,130	36,388,558	
153	117.1		Gas Stored Undrgrnd-Noncurrent	Sep-06	34,216,130	36,388,558	-	-	-	-	34,216,130	36,388,558	
154	117.1		Gas Stored Undrgrnd-Noncurrent	Oct-06	34,216,130	36,388,558	715,160	4,090,715	-	-	34,931,290	40,479,273	
155	117.1		Gas Stored Undrgrnd-Noncurrent	Nov-06	34,931,290	40,479,273	995,790	5,695,919	-	-	35,927,080	46,175,192	
156	117.1		Gas Stored Undrgrnd-Noncurrent	Dec-06	35,927,080	46,175,192	-	-	-	-	35,927,080	46,175,192	
157	117.1		Gas Stored Undrgrnd-Noncurrent	Jan-07	35,927,080	46,175,192	-	-	-	-	35,927,080	46,175,192	
158	117.1		Gas Stored Undrgrnd-Noncurrent	Feb-07	35,927,080	46,175,192	-	-	-	-	35,927,080	46,175,192	

Transcontinental Gas Pipe Line Corporation
Schedule C-3 - Storage Projects
For the Twelve Months Ending 2/28/07

Line No.	Stor. Proj. Acct.	Sub Acct. No.	Sub Acct. Name	Stor. Activity Date	Beginning		Additions		Withdrawals		Ending		Footnote ID
					Beg Bal Volume	Beg Bal Cost	Stor Activity Volume	Stor Activity Cost	Stor Activity Volume	Stor Activity Cost	End Bal Volume	End Bal Cost	
					(E) Dt	(F) \$	(G) Dt	(H) \$	(I) Dt	(J) \$	(K) Dt	(L) \$	
159			Storage Project: LNG										
160	101	360	Land and Land Rights	Feb-07	-	-	-	-	-	-	-	1,698,432	
161	101	361	Liquefied Natural Gas Structures	Feb-07	-	-	-	-	-	-	-	7,716,051	
162	101	362	Liquefaction Equipment	Feb-07	-	-	-	-	-	-	-	1,759,623	
163	101	363	Purification Equipment	Feb-07	-	-	-	-	-	-	-	3,929,380	
164	101	363.1	Vaporizing Equipment	Feb-07	-	-	-	-	-	-	-	1,972,747	
165	101	363.2	Compressor Station Equipment	Feb-07	-	-	-	-	-	-	-	28,623,084	
166	101	363.3	Liquefied Natural Gas Holders	Feb-07	-	-	-	-	-	-	-	10,276,812	
167	101	363.4	M&R Station Equipment	Feb-07	-	-	-	-	-	-	-	131,240	
168	101	363.5	Other Equipment	Feb-07	-	-	-	-	-	-	-	417,867	
169			Total 101		-	-	-	-	-	-	-	56,525,236	
170	106		CNTA	Feb-07								3,732,933	
171			Total Gas Plant in Service									60,258,169	
172	164.2		Gas Stored Undrgrnd-Current	Mar-06	2,147,203	831,983	88,763	-	111,808	10,390	2,124,158	821,593	
173	164.2		Gas Stored Undrgrnd-Current	Apr-06	2,124,158	821,593	-	-	29,848	8,625	2,094,310	812,968	
174	164.2		Gas Stored Undrgrnd-Current	May-06	2,094,310	812,968	-	-	26,064	4,831	2,068,246	808,137	
175	164.2		Gas Stored Undrgrnd-Current	Jun-06	2,068,246	808,137	-	-	27,122	2,555	2,041,124	805,582	
176	164.2		Gas Stored Undrgrnd-Current	Jul-06	2,041,124	805,582	-	-	130,773	32,305	1,910,351	773,277	
177	164.2		Gas Stored Undrgrnd-Current	Aug-06	1,910,351	773,277	-	-	90,837	5,479	1,819,514	767,798	
178	164.2		Gas Stored Undrgrnd-Current	Sep-06	1,819,514	767,798	-	-	26,074	4,773	1,793,440	763,025	
179	164.2		Gas Stored Undrgrnd-Current	Oct-06	1,793,440	763,025	-	-	3,518	(2,703)	1,789,922	765,728	
180	164.2		Gas Stored Undrgrnd-Current	Nov-06	1,789,922	765,728	146,308	28,727	-	-	1,936,230	794,455	
181	164.2		Gas Stored Undrgrnd-Current	Dec-06	1,936,230	794,455	99,502	17,210	-	-	2,035,732	811,665	
182	164.2		Gas Stored Undrgrnd-Current	Jan-07	2,035,732	811,665	-	-	97,511	25,381	1,938,221	786,284	
183	164.2		Gas Stored Undrgrnd-Current	Feb-07	1,938,221	786,284	143,028	25,563	-	-	2,081,249	811,847	

Statement D

Transcontinental Gas Pipe Line Corporation
Accumulated Provisions For Depreciation, Depletion, Amortization, and Abandonment
For the 12 Months Ending 2/28/07, As Adjusted

Line No.	Gas Plant Account	Description of Function	Balance Per Books As Of 2/28/2006	Depreciation Provision	Cost of Plant Retired	Cost of Removal	Salvage Cost	Other Debits or Credits	Balance Per Books As Of 2/28/2007	Adjustments	Adjusted Balances as of 2/28/2007
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1	108	Production natural gas - onshore	6,062,677	0	(202,518)	0	0	9,911,824	15,771,983	0	15,771,983
2	108	Production natural gas - offshore	13,338,775	0	(6,059,309)	(768,779)	0	218,271,631	224,782,318	0	224,782,318
3	108	Production natural gas - negative salvage	0	0	0	0	0	10,897,500	10,897,500	(10,897,500) 1/	0
4	108	Production natural gas - offshore - ARO	133,126	(12,611)	(84,614)	0	0	509,203	545,104	(545,104) 2/	0
5	108	Natural gas storage - underground	144,227,217	6,662,757	(315,252)	0	0	0	150,574,722	0	150,574,722
6	108	Natural gas storage - underground - Hester	10,517,859	408,952	0	0	0	0	10,926,811	(10,926,811) 3/	0
7	108	Natural gas storage - underground - ARO	1,635,530	969,981	0	0	0	147,730	2,753,241	(2,753,241) 2/	0
8	108	Natural gas processing plant - LNG	29,644,615	1,415,629	(125,602)	0	0	0	30,934,642	0	30,934,642
9	108	Transmission plant - onshore	2,495,137,788	121,876,846	(31,882,069)	(16,973)	0	(9,093,036)	2,576,022,556	(512,635) 3/	2,575,509,921
10	108	Transmission plant - onshore - ARO	0	43,984	0	0	0	66,786	110,770	(110,770) 2/	0
11	108	Transmission plant - offshore small	145,106,347	1,065,036	(1,412,525)	(381,221)	0	(29,998,123)	114,379,514	0	114,379,514
12	108	Transmission plant - offshore small - ARO	5,382,357	6,411,533	0	0	0	(4,547,867)	7,246,023	(7,246,023) 2/	0
13	108	Transmission plant - offshore large	551,264,808	8,514,014	(24,336,417)	0	0	(194,051,955)	341,390,450	0	341,390,450
14	108	Transmission plant - offshore large - ARO	5,536,387	1,260,638	0	0	0	(1,704,611)	5,092,414	(5,092,414) 2/	0
15	108	Transmission plant - offshore negative salvage	27,929,800	2,146,165	0	0	0	(1,218,426)	28,857,539	(28,857,539) 1/	0
16	108	Subtotal - general plant	162,139,695	19,309,533	(5,191,131)	0	0	111,924	176,370,021	0	176,370,021
17	108	Gas plant - leased	130,766	0	0	0	0	0	130,766	0	130,766
18	108	Gas plant - held for future use	2,964,317	0	(1,694,849)	0	0	(1,269,468)	0	0	0
19	108	Non utility	0	0	0	0	0	6,897,250	6,897,250	(6,897,250) 4/	0
20	111	Intangible	17,265,828	813,775	0	0	0	0	18,079,603	0	18,079,603
21	111	Subtotal - general plant	57,565,462	676,913	0	0	0	(112,033)	58,130,342	0	58,130,342
22	108	Gas plant - retirement work in progress	(10,406,700)	0	0	(15,607,710)	2,427,737	0	(23,586,673)	23,586,673 5/	0
23	115	Plant Acquisition Adjustment	926,652	0	0	0	0	0	926,652	(926,652) 3/	0
24		Grand total	<u>3,666,503,306</u>	<u>171,563,145</u>	<u>(71,304,286)</u>	<u>(16,774,683)</u>	<u>2,427,737</u>	<u>4,818,329</u>	<u>3,757,233,548</u>	<u>(51,179,266)</u>	<u>3,706,054,282</u>

25 1/ Removal of Negative salvage book balance related to ARO.

26 2/ Removal of Depreciation Reserve related to AROs.

27 3/ Removal of Depreciation Reserve related to Hester Storage and Transmission facilities.

28 4/ Removal of Depreciation Reserve related to Non Utility Gas Plant in Service

29 5/ Removal of costs related to Retirement Work in Progress

Statement E

Transcontinental Gas Pipe Line Corporation
Working Capital
Schedule E-2
For the Twelve Months Ending 02/28/07

Line No.	Particulars	Prepaid Insurance	Prepaid Rent	Prepaid Dues	Fuel Stock	Materials & Supplies	Stores Expense	Misc. Prepayments	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		\$	\$	\$	\$	\$	\$	\$	\$
1	February-06	1,689,348	373,214	407,711	12,305,553	27,745,288	(65,601)	0	42,455,513
2	March-06	1,186,620	392,296	384,190	13,851,633	27,584,787	5	0	43,399,531
3	April-06	486,564	392,296	340,544	9,103,701	27,675,621	5	0	37,998,731
4	May-06	389,589	392,296	418,271	7,407,386	27,729,969	(15,887)	0	36,321,624
5	June-06	18,472,054	392,296	365,857	7,983,121	27,738,784	(15,536)	0	54,936,576
6	July-06	16,557,135	392,296	303,443	12,570,887	27,834,391	(28,403)	0	57,629,749
7	August-06	14,642,216	392,296	241,030	9,886,001	28,162,143	(45,545)	0	53,278,141
8	September-06	13,524,621	392,296	178,616	11,001,622	27,619,675	(51,891)	0	52,664,939
9	October-06	12,213,466	392,296	119,077	6,447,843	27,739,454	(35,757)	0	46,876,379
10	November-06	10,215,849	433,614	59,539	9,282,417	27,694,802	(47,917)	0	47,638,304
11	December-06	8,218,232	445,620	0	12,735,162	27,801,085	(53,159)	0	49,146,940
12	January-07	6,535,723	445,620	0	12,747,118	27,992,234	(85,320)	0	47,635,375
13	February-07	4,433,070	445,620	0	10,570,113	27,862,090	(103,959)	0	43,206,934
14	Thirteen Month Total	<u>108,564,487</u>	<u>5,282,056</u>	<u>2,818,278</u>	<u>135,892,557</u>	<u>361,180,323</u>	<u>(548,965)</u>	<u>0</u>	<u>613,188,736</u>
15	Thirteen Mo. Average Balance	<u>8,351,114</u>	<u>406,312</u>	<u>216,791</u>	<u>10,453,274</u>	<u>27,783,102</u>	<u>(42,228)</u>	<u>0</u>	<u>47,168,364</u>

Statement G

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
<u>Transportation Service</u>									
1	FT	1	1	0	1,535,005	0	1,535,005	0	0
2	FT	1	2	0	62,899	0	62,899	0	0
3	FT	1	3	0	28,376,539	0	28,376,539	0	0
4	FT	1	4	11,213,423	3,849,180	11,207,107	3,849,180	0	0
5	FT	1	5	53,159,864	17,996,318	53,159,864	17,996,318	0	0
6	FT	1	6	144,630,520	70,520,981	144,630,520	70,520,981	0	0
7	FT	2	1	0	199,676	0	199,676	0	0
8	FT	2	2	0	1,139,768	0	1,139,768	0	0
9	FT	2	3	0	20,787,890	0	20,787,890	0	0
10	FT	2	4	16,488,442	2,310,929	16,479,135	2,310,929	0	0
11	FT	2	5	78,766,310	13,100,030	78,766,310	13,100,030	0	0
12	FT	2	6	207,494,439	85,184,775	207,494,439	85,184,775	0	0
13	FT	3	1	0	0	0	0	0	0
14	FT	3	2	0	0	0	0	0	0
15	FT	3	3	22,347,571	43,289,889	0	31,882,018	0	0
16	FT	3	4	38,257,194	12,411,860	38,235,587	15,347,244	0	0
17	FT	3	5	183,130,268	95,615,789	183,130,268	103,721,407	0	0
18	FT	3	6	421,494,335	223,517,043	421,494,335	247,789,801	0	0
19	FT	4	3	0	2,056,532	0	2,056,532	0	0
20	FT	4	4	34,045,209	11,592,827	30,246,597	7,016,830	0	0
21	FT	4	5	95,271,739	46,762,959	11,857,771	16,992,888	0	0
22	FT	4	6	0	59,029,201	0	34,756,443	0	0
23	FT	4A	4A	0	6,639	0	0	0	0
24	FT	4A	4B	0	1,159,615	0	0	0	0
25	FT	4B	4A	132,221,250	19,048,650	0	0	0	0
26	FT	4B	4B	0	40,944,402	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
27	FT	5	3	0	6,110	0	6,110	0	0
28	FT	5	4	0	38,999	0	38,999	0	0
29	FT	5	5	29,200,000	16,936,601	0	12,358,656	0	0
30	FT	5	6	0	4,255,275	0	4,255,275	0	0
31	FT	6	3	0	19,180	0	19,180	0	0
32	FT	6	4	0	417	0	417	0	0
33	FT	6	5	1,161,795	124,268	0	95,668	0	0
34	FT	6	6	363,808,978	157,009,714	0	13,578,636	0	0
35	Total			1,832,691,337	978,889,960	1,196,701,933	734,980,094	0	0
36	FT-R	1	1	0	64,791	0	49,741	0	0
37	FT-R	1	2	1,490,808	2,054,171	1,490,808	15,576	0	0
38	FT-R	1	3	12,740,068	11,737,599	12,740,068	2,355,197	0	0
39	FT-R	1	4	7,564,821	5,539,320	7,564,821	5,539,320	0	0
40	FT-R	1	5	7,843,494	5,354,550	7,843,494	5,354,550	0	0
41	FT-R	1	6	25,793,299	14,653,063	25,793,299	14,653,063	0	0
42	FT-R	2	1	0	979,070	0	964,159	0	0
43	FT-R	2	2	0	6,706,241	0	2,747,193	0	0
44	FT-R	2	3	68,268,079	59,261,956	68,268,079	5,854,789	0	0
45	FT-R	2	4	11,078,369	5,403,445	11,078,369	5,403,445	0	0
46	FT-R	2	5	11,534,299	6,876,383	11,534,299	6,876,383	0	0
47	FT-R	2	6	43,079,917	32,930,290	43,079,917	32,930,290	0	0
48	FT-R	3	1	0	5,673	0	5,673	0	0
49	FT-R	3	2	0	354,962	0	263,794	0	0
50	FT-R	3	3	144,256,960	112,410,715	144,256,960	35,913,778	0	0
51	FT-R	3	4	29,415,976	20,728,145	29,415,976	23,202,957	0	0
52	FT-R	3	5	71,201,917	45,861,925	71,201,917	46,864,156	0	0
53	FT-R	3	6	169,844,005	129,829,543	169,844,005	131,664,648	0	0
54	FT-R	4	3	0	3,458,750	0	3,458,750	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
55	FT-R	4	4	22,009,040	15,216,845	20,427,797	8,368,205	0	0
56	FT-R	4	5	15,158,477	11,097,584	1,838,405	5,424,448	0	0
57	FT-R	4	6	0	14,842,694	0	13,007,589	0	0
58	FT-R	4A	4A	8,520,000	2,055,574	0	0	0	0
59	FT-R	5	3	0	220,607	0	220,607	0	0
60	FT-R	5	4	0	3,610,451	0	2,835,556	0	0
61	FT-R	5	5	32,443,804	42,724,056	18,874,908	22,257,308	0	0
62	FT-R	5	6	0	8,805,214	0	8,805,214	0	0
63	FT-R	6	3	0	26,995	0	26,995	0	0
64	FT-R	6	4	0	18,257	0	18,257	0	0
65	FT-R	6	5	0	162,430	0	162,430	0	0
66	FT-R	6	6	63,314,445	35,441,557	16,281,319	8,967,271	0	0
67	Total			745,557,778	598,432,856	661,534,441	394,211,342	0	0
68	FT-RC	1	2	-1,490,808	0	-1,490,808	0	0	0
69	FT-RC	1	3	-12,740,068	0	-12,740,068	0	0	0
70	FT-RC	1	4	-7,564,821	0	-7,564,821	0	0	0
71	FT-RC	1	5	-7,843,494	0	-7,843,494	0	0	0
72	FT-RC	1	6	-25,793,299	0	-25,793,299	0	0	0
73	FT-RC	2	3	-68,268,079	0	-68,268,079	0	0	0
74	FT-RC	2	4	-11,078,369	0	-11,078,369	0	0	0
75	FT-RC	2	5	-11,534,299	0	-11,534,299	0	0	0
76	FT-RC	2	6	-43,079,917	0	-43,079,917	0	0	0
77	FT-RC	3	3	-144,256,960	0	-144,256,960	0	0	0
78	FT-RC	3	4	-29,415,976	0	-29,415,976	0	0	0
79	FT-RC	3	5	-71,201,917	0	-71,201,917	0	0	0
80	FT-RC	3	6	-169,844,005	0	-169,844,005	0	0	0
81	FT-RC	4	4	-22,009,040	0	-20,427,797	0	0	0
82	FT-RC	4	5	-15,158,477	0	-1,838,405	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
83	FT-RC	4A	4A	-8,520,000	0	0	0	0	0
84	FT-RC	5	5	-32,443,804	0	-18,874,908	0	0	0
85	FT-RC	6	6	-63,314,445	0	-16,281,319	0	0	0
86	Total			-745,557,778	0	-661,534,441	0	0	0
87	Short Term FT	3	3	0	4,110,949	0	4,110,949	0	0
88	Short Term FT	3	4	0	827,606	0	827,606	0	0
89	Short Term FT	3	5	0	517,093	0	517,093	0	0
90	Short Term FT	3	6	0	5,883,176	0	5,883,176	0	0
91	Short Term FT	4	3	0	157,573	0	157,573	0	0
92	Short Term FT	4	4	310,000	1,900,191	310,000	1,900,191	0	0
93	Short Term FT	4	5	0	44,614	0	44,614	0	0
94	Short Term FT	4	6	0	2,406,212	0	2,406,212	0	0
95	Short Term FT	4A	4A	3,360,000	435,147	0	0	0	0
96	Short Term FT	5	3	0	290,326	0	290,326	0	0
97	Short Term FT	5	4	0	421,962	0	421,962	0	0
98	Short Term FT	5	5	0	1,642,654	0	1,633,545	0	0
99	Short Term FT	5	6	0	4,969,935	0	4,201,305	0	0
100	Short Term FT	6	3	18,523,500	2,465	18,523,500	2,465	0	0
101	Short Term FT	6	5	2,325,000	69,631	0	69,631	0	0
102	Short Term FT	6	6	2,665,888	3,883,706	0	1,789,380	0	0
103	Total			27,184,388	27,563,240	18,833,500	24,256,028	0	0
104	FT-G	1	4	0	4,791	0	0	0	0
105	FT-G	2	4	0	6,251	0	0	0	0
106	FT-G	3	4	0	8,408	0	0	0	0
107	FT-G	4	4	0	2,485	0	2,485	0	0
108	Total			0	21,935	0	2,485	0	0
109	IT	1	1	0	110,890,325	0	0	0	0
110	IT	1	2	0	220,163	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
111	IT	2	1	0	2,798,060	0	0	0	0
112	IT	2	2	0	21,662,068	0	0	2,342,403	0
113	IT	2	3	0	1,963,302	0	0	0	0
114	IT	2	4	0	99,520	0	0	0	0
115	IT	2	4A	0	37,066	0	0	0	0
116	IT	2	6	0	2,161	0	0	0	0
117	IT	3	1	0	251,333	0	0	0	0
118	IT	3	2	0	807,859	0	0	51,534	0
119	IT	3	3	0	44,949,795	0	0	27,004	0
120	IT	3	4	0	738,308	0	0	0	0
121	IT	3	4A	0	299,744	0	0	0	0
122	IT	3	4B	0	78,717	0	0	0	0
123	IT	3	5	0	768,500	0	0	0	0
124	IT	3	6	0	5,870	0	0	0	0
125	IT	4	3	0	110,847	0	0	0	0
126	IT	4	4	0	2,345,948	0	0	0	0
127	IT	4	4A	0	72,842	0	0	0	0
128	IT	4	4B	0	10,448	0	0	0	0
129	IT	4	5	0	833,579	0	0	0	0
130	IT	4	6	0	55,013	0	0	0	0
131	IT	4A	3	0	15,985	0	0	0	0
132	IT	4A	4A	0	2,124,646	0	0	0	0
133	IT	4A	4B	0	6,000	0	0	0	0
134	IT	4B	4B	0	1,988,459	0	0	0	0
135	IT	5	3	0	50,000	0	0	0	0
136	IT	5	4	0	330,082	0	0	0	0
137	IT	5	5	0	4,407,397	0	0	0	0
138	IT	5	6	0	3,405,771	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
139	IT	6	4	0	7,901	0	0	0	0
140	IT	6	5	0	4,100,671	0	0	0	0
141	IT	6	6	0	10,195,132	0	0	0	0
142	Total			0	215,633,512	0	0	2,420,941	0
143	ITFT	1	1	0	139,050,477	0	0	0	0
144	ITFT	1	2	0	29,611	0	0	0	0
145	ITFT	2	1	0	6,747,836	0	0	0	0
146	ITFT	2	2	0	133,391,118	0	0	0	0
147	ITFT	2	3	0	6,119,182	0	0	0	0
148	ITFT	2	4	0	23,801	0	0	0	0
149	ITFT	3	1	0	24,728	0	0	0	0
150	ITFT	3	2	0	38,959,708	0	0	7,337,754	0
151	ITFT	3	3	0	242,035,829	0	0	3,055,202	0
152	ITFT	3	4	0	1,031,025	0	0	8,794	0
153	ITFT	3	5	0	96	0	0	0	0
154	ITFT	3	6	0	41,082	0	0	0	0
155	ITFT	4	3	0	687,747	0	0	0	0
156	ITFT	4	4	0	2,853,843	0	0	106,694	0
157	ITFT	4	5	0	6,146	0	0	0	0
158	ITFT	4	6	0	34,953	0	0	0	0
159	ITFT	4A	3	0	2,556,421	0	0	0	0
160	ITFT	4A	4A	0	9,534,371	0	0	0	0
161	ITFT	4B	4A	0	1,019,466	0	0	0	0
162	ITFT	5	3	0	36,865	0	0	0	0
163	ITFT	5	4	0	108,126	0	0	0	0
164	ITFT	5	5	0	11,300	0	0	0	0
165	ITFT	5	6	0	1,197,775	0	0	0	0
166	ITFT	6	2	0	4,988	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
167	ITFT	6	3	0	148,830	0	0	0	0
168	ITFT	6	4	0	57,310	0	0	0	0
169	ITFT	6	6	0	142,595	0	0	0	0
170	Total			0	585,855,229	0	0	10,508,444	0
171	ICTS	3	3	0	228,738	0	0	0	0
172	ICTS	4	4	0	3,841,603	0	0	0	0
173	ICTS	4A	4B	0	98,091,362	0	0	0	0
174	Total			0	102,161,703	0	0	0	0
175	Cherokee(FT)	4	4	31,780,550	36,564	0	0	0	0
176	Total			31,780,550	36,564	0	0	0	0
177	Cherokee(FT)-R	4	4	37,046,250	10,188,930	0	0	0	0
178	Total			37,046,250	10,188,930	0	0	0	0
179	Cherokee(FT)-RC	4	4	-37,046,250	0	0	0	0	0
180	Total			-37,046,250	0	0	0	0	0
181	FT-SS-1 7C	6	6	7,635,070	1,150,494	0	0	0	0
182	Total			7,635,070	1,150,494	0	0	0	0
183	FTNT	6	6	3,762,480	2,917,362	0	0	0	0
184	Total			3,762,480	2,917,362	0	0	0	0
185	LEIDY X269	6	6	182,500	18,598	0	0	0	0
186	LEIDY X270	6	6	397,850	77,954	0	0	0	0
187	LEIDY X274	6	6	3,431,000	3,431,000	0	0	0	0
188	LEIDY X275	6	6	3,595,250	3,594,940	0	0	0	0
189	LEIDY X276	6	6	3,650,000	894,758	0	0	0	0
190	Total			11,256,600	8,017,250	0	0	0	0
191	LEIDY EAST(FT)	6	6	47,450,000	16,283,082	0	0	0	0
192	Total			47,450,000	16,283,082	0	0	0	0
193	LEIDY EAST(FT)-R	6	6	19,423,000	7,631,670	0	0	0	0
194	Total			19,423,000	7,631,670	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
195	LEIDY EAST(FT)-RC	6	6	-19,423,000	0	0	0	0	0
196	Total			-19,423,000	0	0	0	0	0
197	Marketlink(FT)	6	6	108,040,000	81,665,992	0	0	0	0
198	Total			108,040,000	81,665,992	0	0	0	0
199	Marketlink(FT)-R	6	6	10,700,000	8,063,046	0	0	0	0
200	Total			10,700,000	8,063,046	0	0	0	0
201	Marketlink(FT)-RC	6	6	-10,700,000	0	0	0	0	0
202	Total			-10,700,000	0	0	0	0	0
203	Momentum(FT)	3	3	0	117,869	0	117,869	0	0
204	Momentum(FT)	3	4	20,640,750	11,108,563	20,640,750	11,173,839	0	0
205	Momentum(FT)	3	5	14,928,500	5,605,443	14,928,500	5,605,443	0	0
206	Momentum(FT)	4	3	0	1,133,579	0	1,133,579	0	0
207	Momentum(FT)	4	4	66,958,520	13,972,651	0	11,172,567	0	0
208	Momentum(FT)	4	5	15,330,000	6,349,331	0	5,804,693	0	0
209	Momentum(FT)	5	3	0	7,000	0	7,000	0	0
210	Momentum(FT)	5	4	0	303,544	0	303,544	0	0
211	Momentum(FT)	5	5	0	7,454,617	0	7,454,617	0	0
212	Total			117,857,770	46,052,597	35,569,250	42,773,151	0	0
213	Momentum(FT)-R	4	4	8,656,045	4,011,103	37,200	0	0	0
214	Momentum(FT)-R	4	5	1,630,000	883,632	0	0	0	0
215	Momentum(FT)-R	5	5	0	997,062	0	0	0	0
216	Total			10,286,045	5,891,797	37,200	0	0	0
217	Momentum(FT)-RC	4	4	-8,656,045	0	-37,200	0	0	0
218	Momentum(FT)-RC	4	5	-1,630,000	0	0	0	0	0
219	Total			-10,286,045	0	-37,200	0	0	0
220	Pocono(FT)	6	6	12,775,000	591,896	0	0	0	0
221	Total			12,775,000	591,896	0	0	0	0
222	Pocono(FT)-R	6	6	743,200	385,744	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
223	Total			743,200	385,744	0	0	0	0
224	Pocono(FT)-RC	6	6	-743,200	0	0	0	0	0
225	Total			-743,200	0	0	0	0	0
226	Southcoast(FT)	4	4	74,496,135	20,310,509	0	0	0	0
227	Total			74,496,135	20,310,509	0	0	0	0
228	Southcoast(FT)-R	4	4	28,742,312	6,431,780	0	0	0	0
229	Total			28,742,312	6,431,780	0	0	0	0
230	Southcoast(FT)-RC	4	4	-28,742,312	0	0	0	0	0
231	Total			-28,742,312	0	0	0	0	0
232	Sunbelt(FT)	3	3	0	207,201	0	207,201	0	0
233	Sunbelt(FT)	3	4	0	20,000	0	20,000	0	0
234	Sunbelt(FT)	3	5	37,777,865	13,095,887	37,777,865	13,901,444	0	0
235	Sunbelt(FT)	4	3	0	0	0	0	0	0
236	Sunbelt(FT)	4	4	378,140	157,312	0	16,274	0	0
237	Sunbelt(FT)	4	5	16,873,585	6,029,960	0	2,852,884	0	0
238	Sunbelt(FT)	5	4	0	0	0	0	0	0
239	Sunbelt(FT)	5	5	0	114,619	0	110,619	0	0
240	Total			55,029,590	19,624,979	37,777,865	17,108,422	0	0
241	Sunbelt(FT)-R	3	3	0	211,104	0	211,104	0	0
242	Sunbelt(FT)-R	3	4	3,333	123,844	3,333	134,031	0	0
243	Sunbelt(FT)-R	3	5	12,800,162	7,684,517	12,800,162	7,760,423	0	0
244	Sunbelt(FT)-R	4	3	0	908,944	0	908,944	0	0
245	Sunbelt(FT)-R	4	4	0	496,308	0	194,322	0	0
246	Sunbelt(FT)-R	4	5	3,871,425	2,454,425	906,390	740,086	0	0
247	Sunbelt(FT)-R	5	4	0	924	0	0	0	0
248	Sunbelt(FT)-R	5	5	1,230,000	5,225,178	1,230,000	3,080,664	0	0
249	Total			17,904,920	17,105,244	14,939,885	13,029,574	0	0
250	Sunbelt(FT)-RC	3	4	-3,333	0	-3,333	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
251	Sunbelt(FT)-RC	3	5	-12,800,162	0	-12,800,162	0	0	0
252	Sunbelt(FT)-RC	4	5	-3,871,425	0	-906,390	0	0	0
253	Sunbelt(FT)-RC	5	5	-1,230,000	0	-1,230,000	0	0	0
254	Total			-17,904,920	0	-14,939,885	0	0	0
255	Sundance(FT)	3	5	13,687,500	5,685,327	13,687,500	5,685,887	0	0
256	Sundance(FT)	4	4	53,064,795	21,048,637	0	0	2,903	0
257	Sundance(FT)	4	5	19,527,500	7,647,369	0	6,603,743	3,960	0
258	Sundance(FT)	5	4	0	0	0	0	0	0
259	Sundance(FT)	5	5	0	7,241,144	0	6,254,060	0	0
260	Total			86,279,795	41,622,477	13,687,500	18,543,690	6,863	0
261	Sundance(FT)-R	4	4	162,190	452,042	0	0	0	0
262	Sundance(FT)-R	4	5	3,598,000	2,359,487	0	0	0	0
263	Sundance(FT)-R	5	4	0	2,200	0	0	0	0
264	Sundance(FT)-R	5	5	0	2,037,771	0	0	0	0
265	Total			3,760,190	4,851,500	0	0	0	0
266	Sundance(FT)-RC	4	4	-162,190	0	0	0	0	0
267	Sundance(FT)-RC	4	5	-3,598,000	0	0	0	0	0
268	Total			-3,760,190	0	0	0	0	0
269	Total Transportation Service			2,416,238,715	2,807,381,348	1,302,570,048	1,244,904,786	12,936,248	0
<u>Storage Service</u>									
270	ESS Reservation			226,662,810	0	0	0	0	0
271	ESS-R Reservation			26,745,386	0	0	0	0	0
272	ESS-RC Reservation			-26,745,386	0	0	0	0	0
273	ESS Capacity			2,280,531,315	0	0	0	0	0
274	ESS-R Capacity			269,094,969	0	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
275	ESS-RC Capacity			-269,094,969	0	0	0	0	0
276	ESS Injection			0	3,007,056	0	0	0	0
277	ESS-R Injection			0	717,078	0	0	0	0
278	ESS Withdrawal			0	5,358,404	0	0	0	0
279	ESS-R Withdrawal			0	1,136,354	0	0	0	0
280	Total			2,507,194,125	10,218,892	0	0	0	0
281	GSS Reservation			395,261,420	0	0	0	0	0
282	GSS Capacity			23,768,583,190	0	0	0	0	0
283	GSS Injection			0	48,451,202	0	0	0	0
284	GSS Withdrawal			0	55,523,262	0	0	0	0
285	Total			24,163,844,610	103,974,464	0	0	0	0
286	LG-S Injection			0	245,655	0	0	0	0
287	LG-S Withdrawal			0	244,771	0	0	0	0
288	Total			0	490,426	0	0	0	0
289	LG-A Reservation			107,178,965	0	0	0	0	0
290	LG-A Capacity			532,016,700	0	0	0	0	0
291	LG-A Injection			0	39,339	0	0	0	0
292	LG-A Withdrawal			0	144,291	0	0	0	0
293	Total			639,195,665	183,630	0	0	0	0
294	LNG Reservation			38,390,335	0	0	0	0	0
295	LNG Capacity			223,535,125	0	0	0	0	0
296	LNG Injection			0	39,165	0	0	0	0
297	LNG Withdrawal			0	105,845	0	0	0	0
298	Total			261,925,460	145,010	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
299	LSS Reservation			53,091,075	0	0	0	0	0
300	LSS Capacity			5,475,000,000	0	0	0	0	0
301	LSS Injection			0	11,019,074	0	0	0	0
302	LSS Withdrawal			0	11,067,534	0	0	0	0
303	Total			5,528,091,075	22,086,608	0	0	0	0
304	S-2 Reservation			49,825,785	0	0	0	0	0
305	S-2 Capacity			373,226,735	0	0	0	0	0
306	S-2 Injection			0	7,409,839	0	0	0	0
307	S-2 Withdrawal			0	8,606,183	0	0	0	0
308	Total			423,052,520	16,016,022	0	0	0	0
309	SS-1 (7C) Reservation			7,635,070	0	0	0	0	0
310	SS-1 (7C) Capacity			592,691,380	0	0	0	0	0
311	SS-1 (7C) Injection			0	634,516	0	0	0	0
312	SS-1 (7C) Withdrawal			0	515,978	0	0	0	0
313	Total			600,326,450	1,150,494	0	0	0	0
314	SS-1 Open Access Reservation			36,165,660	0	0	0	0	0
315	SS-1 Open Access Capacity			2,807,321,945	0	0	0	0	0
316	SS-1 Open Access Injection			0	5,844,388	0	0	0	0
317	SS-1 Open Access Withdrawal			0	5,258,199	0	0	0	0
318	Total			2,843,487,605	11,102,587	0	0	0	0
319	SS-2 Reservation			36,637,286	0	0	0	0	0
320	SS-2 Capacity			4,030,039,530	0	0	0	0	0
321	SS-2 Injection			0	7,721,008	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
322	SS-2 Withdrawal			0	7,043,041	0	0	0	0
323	Total			4,066,676,816	14,764,049	0	0	0	0
324	WSS Reservation			5,522,815	0	0	0	0	0
325	WSS-Open Access Reservation			327,808,690	0	0	0	0	0
326	WSS-Open Access-R Reservation			55,532,874	0	0	0	0	0
327	WSS-Open Access-RC Reservation			-55,532,874	0	0	0	0	0
328	WSS Capacity			469,488,915	0	0	0	0	0
329	WSS-Open Access Capacity			27,863,636,085	0	0	0	0	0
330	WSS-Open Access-R Capacity			4,720,253,773	0	0	0	0	0
331	WSS-Open Access-RC Capacity			-4,720,253,773	0	0	0	0	0
332	WSS Injection			0	613,216	0	0	0	0
333	WSS-Open Access Injection			0	33,462,007	0	0	0	0
334	WSS-Open Access-R Injection			0	6,871,375	0	0	0	0
335	WSS Withdrawal			0	586,594	0	0	0	0
336	WSS-Open Access Withdrawal			0	34,960,364	0	0	0	0
337	WSS-Open Access-R Withdrawal			0	6,023,535	0	0	0	0
338	Total			28,666,456,505	82,517,091	0	0	0	0
339	Total Storage Service			69,700,250,831	262,649,273	0	0	0	0
<u>Parking and Borrowing</u>									
340	PAL		1	0	0	0	0	0	0
341	PAL		2	0	100,456	0	0	0	0
342	PAL		3	0	30,544,390	0	0	0	0
343	PAL		4	0	210,529	0	0	0	0

Transcontinental Gas Pipe Line Corporation
Summary of Quantities For the Twelve Months Ending 02/28/2007

Line No	Rate Schedule (A)	Receipt Zone (B)	Delivery Zone (C)	Reservation (D) Dt	Usage (E) Dt	Emergency Eminence		Gathering Usage (H) Dt	N.P.I. Gathering Usage (I) Dt
						Reservation (F) Dt	Usage (G) Dt		
344	PAL		5	0	291,346	0	0	0	0
345	PAL		6	0	310,775,421	0	0	0	0
346	Total			0	341,922,142	0	0	0	0
347	Total Parking and Borrowing			0	341,922,142	0	0	0	0
348	Grand Total			72,116,489,546	3,411,952,763	1,302,570,048	1,244,904,786	12,936,248	0

Transcontinental Gas Pipe Line Corporation
Summary of Revenues (\$) For the Twelve Months Ending 02/28/07

Line No	Rate Schedule (A)	Rec Zone (B)	Del Zone (C)	Emergency Eminence		Maiden Lateral (H)	Trenton Woodbury Reservation (I)	Gathering Usage (J)	N.P.I. Gathering Usage (K)	ACA (L)	Electric Power		Third Party		Total (Q)		
				Reservation (F)	Usage (G)						Reservation (M)	Usage (N)	Reservation (O)	Usage (P)			
				Reservation (D)	Usage (E)	Reservation (F)	Usage (G)	Reservation (H)	Usage (I)	Usage (J)	Usage (K)	Reservation (L)	Usage (M)	Reservation (N)	Usage (O)	Usage (P)	Usage (Q)
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Transportation Service</u>																	
1	FT	1	1	0	1,995	0	153	0	0	0	0	104	0	320	0	0	2,572
2	FT	1	2	0	164	0	6	0	0	0	0	0	0	25	0	0	195
3	FT	1	3	0	113,505	0	2,839	0	0	0	0	3	0	18,304	0	0	134,651
4	FT	1	4	2,893,073	37,724	119,914	386	0	0	0	0	5,998	10,284	6,895	0	0	3,074,276
5	FT	1	5	18,871,812	260,952	568,822	1,796	163,838	0	0	0	30,297	70,006	45,229	0	0	20,012,751
6	FT	1	6	59,833,651	1,205,910	1,547,567	7,048	0	0	0	0	118,603	220,637	203,158	0	0	63,136,575
7	FT	2	1	0	519	0	20	0	0	0	0	58	0	80	0	0	677
8	FT	2	2	0	1,596	0	114	0	0	0	0	12	0	274	0	0	1,996
9	FT	2	3	0	58,207	0	2,078	0	0	0	0	1,729	0	9,592	0	0	71,606
10	FT	2	4	3,906,103	19,875	176,342	233	0	0	0	0	3,467	13,340	3,321	0	0	4,122,683
11	FT	2	5	26,292,190	174,238	842,825	1,310	240,944	0	0	0	22,345	95,851	28,761	0	0	27,698,463
12	FT	2	6	81,441,609	1,354,432	2,220,203	8,533	0	1,295,896	0	0	141,229	295,785	221,163	0	0	86,978,850
13	FT	3	3	1,552,099	60,469	0	3,188	6,158	0	0	0	2,376	4,471	8,759	0	0	1,637,519
14	FT	3	4	8,060,782	90,612	409,112	1,533	0	0	0	0	16,604	27,111	14,877	0	0	8,620,631
15	FT	3	5	56,330,869	1,147,380	1,959,492	10,370	558,979	0	0	0	174,912	204,566	186,296	0	0	60,572,864
16	FT	3	6	154,393,382	3,263,344	4,509,976	24,783	0	28,649	0	0	410,082	555,115	535,927	0	0	163,721,258
17	FT	4	3	0	15,013	0	206	0	0	0	0	5	0	2,781	0	0	18,005
18	FT	4	4	5,814,923	68,398	323,639	702	0	0	0	0	12,397	17,363	12,006	0	0	6,249,427
19	FT	4	5	25,504,245	495,689	126,880	1,701	395,708	0	0	0	63,396	87,801	85,418	0	0	26,760,838
20	FT	4	6	0	779,188	0	3,476	0	0	0	0	55,157	0	137,379	0	0	975,199
21	FT	4A	4A	0	11	0	0	0	0	0	0	0	0	1	0	0	12
22	FT	4A	4B	0	3,015	0	0	0	0	0	0	0	0	509	0	0	3,524
23	FT	4B	4A	12,058,578	49,526	0	0	0	0	0	0	1,524	27,567	8,952	0	0	12,146,148
24	FT	4B	4B	0	45,039	0	0	0	0	0	0	15	0	8,369	0	0	53,424
25	FT	5	3	0	73	0	1	0	0	0	0	0	0	11	0	0	85
26	FT	5	4	0	413	0	4	0	0	0	0	8	0	64	0	0	489
27	FT	5	5	3,901,120	81,296	0	1,235	0	0	0	0	28,309	11,928	13,996	0	0	4,037,884
28	FT	5	6	0	31,489	0	426	0	0	0	0	6,580	0	5,857	0	0	44,352
29	FT	6	3	0	280	0	2	0	0	0	0	3	0	51	0	0	336
30	FT	6	4	0	6	0	0	0	0	0	0	0	0	1	0	0	6
31	FT	6	5	223,413	920	0	10	0	0	0	0	217	707	148	0	0	225,415
32	FT	6	6	34,671,004	423,929	0	1,358	95,553	0	0	0	258,717	75,977	70,794	0	0	35,597,333
33	Total			495,748,852	9,785,207	12,804,771	73,511	1,461,180	1,324,545	0	0	1,354,147	1,718,511	1,629,320	0	0	525,900,043
34	FT-R	1	1	0	84	0	5	0	0	0	0	116	0	13	0	0	218
35	FT-R	1	2	338,153	5,341	15,952	2	0	0	0	0	2	2,236	822	0	0	362,507
36	FT-R	1	3	4,199,674	46,948	136,290	234	50,334	0	0	0	87	17,625	7,312	0	0	4,458,504
37	FT-R	1	4	1,950,114	54,292	80,938	553	0	0	0	0	9,173	6,951	8,862	0	0	2,110,883
38	FT-R	1	5	2,897,978	77,643	83,929	537	0	0	0	0	9,150	10,768	13,381	0	0	3,093,386
39	FT-R	1	6	9,527,765	250,579	276,007	1,469	0	0	0	0	24,072	39,349	41,931	0	0	10,161,172
40	FT-R	2	1	0	2,546	0	96	0	0	0	0	16	0	392	0	0	3,050
41	FT-R	2	2	0	9,389	0	275	0	0	0	0	236	0	1,341	0	0	11,240
42	FT-R	2	3	7,504,343	165,934	730,422	586	211,236	0	0	0	637	94,327	25,080	0	0	8,732,566
43	FT-R	2	4	2,858,226	46,473	118,538	541	0	0	0	0	8,766	10,151	8,081	0	0	3,050,777
44	FT-R	2	5	4,255,711	91,455	123,422	688	0	0	0	0	11,706	15,838	15,047	0	0	4,513,867
45	FT-R	2	6	14,793,939	523,594	460,975	3,298	0	0	0	0	52,492	64,535	84,232	0	0	15,983,065
46	FT-R	3	1	0	23	0	1	0	0	0	0	1	0	3	0	0	28
47	FT-R	3	2	0	994	0	26	0	0	0	0	2	0	142	0	0	1,164
48	FT-R	3	3	15,517,770	164,221	1,534,241	3,591	363,968	0	0	0	7,274	205,551	23,974	0	0	17,820,588
49	FT-R	3	4	6,714,052	151,313	313,606	2,327	137	0	0	0	34,674	26,995	24,859	0	0	7,267,963
50	FT-R	3	5	12,478,267	550,341	761,860	4,684	128,003	0	0	0	80,835	94,864	90,002	0	0	14,188,856
51	FT-R	3	6	53,076,670	1,895,508	1,813,973	13,177	0	0	0	0	210,108	257,146	310,763	0	0	57,577,345
52	FT-R	4	3	0	25,249	0	347	0	0	0	0	0	0	4,012	0	0	29,607
53	FT-R	4	4	2,785,650	89,781	218,577	837	5,925	0	0	0	14,582	11,520	14,146	0	0	3,141,018
54	FT-R	4	5	2,324,360	117,635	19,671	542	8,362	0	0	0	16,925	13,870	19,514	0	0	2,520,879
55	FT-R	4	6	0	195,923	0	1,301	0	0	0	0	16,543	0	32,210	0	0	245,977

Transcontinental Gas Pipe Line Corporation
Summary of Revenues (\$) For the Twelve Months Ending 02/28/07

Line No	Rate Schedule (A)	Rec Zone (B)	Del Zone (C)	Emergency Eminence		Maiden Lateral Reservation (H)	Trenton Woodbury Reservation (I)	Gathering Usage (J)	N.P.I. Gathering Usage (K)	ACA (L)	Electric Power		Third Party		Total (Q)	
				Reservation (F)	Usage (G)						Reservation (M)	Usage (N)	Reservation (O)	Usage (P)		
				Reservation (D)	Usage (E)	Reservation (F)	Usage (G)	Reservation (H)	Usage (I)	Usage (J)	ACA (L)	Reservation (M)	Usage (N)	Reservation (O)	Usage (P)	Total (Q)
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
56	FT-R	4A	4A	777,024	3,289	0	0	0	0	0	0	1,828	415	0	0	782,555
57	FT-R	5	3	0	2,647	0	22	0	0	0	0	0	397	0	0	3,066
58	FT-R	5	4	0	38,271	0	284	0	0	0	1,661	0	5,777	0	0	45,992
59	FT-R	5	5	6,337,227	205,076	201,962	2,228	63,808	0	0	72,232	33,114	31,026	0	0	6,946,672
60	FT-R	5	6	0	65,158	0	881	0	0	0	14,276	0	9,821	0	0	90,136
61	FT-R	6	3	0	394	0	3	0	0	0	8	0	59	0	0	464
62	FT-R	6	4	0	241	0	2	0	0	0	16	0	36	0	0	295
63	FT-R	6	5	0	1,202	0	16	0	0	0	285	0	314	0	0	1,817
64	FT-R	6	6	7,079,244	95,693	172,007	898	55,290	0	0	55,861	34,695	15,005	0	0	7,508,694
65	Total			155,416,167	4,877,238	7,062,369	39,447	887,063	0	0	641,735	941,365	788,968	0	0	170,654,352
66	FT-RC	1	2	-338,153	0	-15,952	0	0	0	0	0	-2,236	0	0	0	-356,341
67	FT-RC	1	3	-4,199,674	0	-136,290	0	-50,334	0	0	0	-17,625	0	0	0	-4,403,923
68	FT-RC	1	4	-1,950,114	0	-80,938	0	0	0	0	0	-6,951	0	0	0	-2,038,003
69	FT-RC	1	5	-2,897,978	0	-83,929	0	0	0	0	0	-10,768	0	0	0	-2,992,675
70	FT-RC	1	6	-9,527,765	0	-276,007	0	0	0	0	0	-39,349	0	0	0	-9,843,121
71	FT-RC	2	3	-7,504,343	0	-730,422	0	-211,236	0	0	0	-94,327	0	0	0	-8,540,328
72	FT-RC	2	4	-2,858,226	0	-118,538	0	0	0	0	0	-10,151	0	0	0	-2,986,915
73	FT-RC	2	5	-4,255,711	0	-123,422	0	0	0	0	0	-15,838	0	0	0	-4,394,971
74	FT-RC	2	6	-14,793,939	0	-460,975	0	0	0	0	0	-64,535	0	0	0	-15,319,449
75	FT-RC	3	3	-15,517,770	0	-1,534,241	0	-363,968	0	0	0	-205,551	0	0	0	-17,621,530
76	FT-RC	3	4	-6,714,052	0	-313,606	0	-137	0	0	0	-26,995	0	0	0	-7,054,790
77	FT-RC	3	5	-12,478,267	0	-761,860	0	-128,003	0	0	0	-94,864	0	0	0	-13,462,994
78	FT-RC	3	6	-53,076,670	0	-1,813,973	0	0	0	0	0	-257,146	0	0	0	-55,147,789
79	FT-RC	4	4	-2,785,650	0	-218,577	0	-5,925	0	0	0	-11,520	0	0	0	-3,021,673
80	FT-RC	4	5	-2,324,360	0	-19,671	0	-8,362	0	0	0	-13,870	0	0	0	-2,366,263
81	FT-RC	4A	4A	-777,024	0	0	0	0	0	0	0	-1,828	0	0	0	-778,852
82	FT-RC	5	5	-6,337,227	0	-201,962	0	-63,808	0	0	0	-33,114	0	0	0	-6,636,111
83	FT-RC	6	6	-7,079,244	0	-172,007	0	-55,290	0	0	0	-34,695	0	0	0	-7,341,237
84	Total			-155,416,167	0	-7,062,369	0	-887,063	0	0	0	-941,365	0	0	0	-164,306,964
85	Short Term FT	3	3	0	6,167	0	411	0	0	0	0	0	825	0	0	7,403
86	Short Term FT	3	4	0	6,042	0	83	0	0	0	392	0	987	0	0	7,504
87	Short Term FT	3	5	0	6,205	0	52	0	0	0	906	0	1,715	0	0	8,878
88	Short Term FT	3	6	0	85,895	0	588	0	0	0	9,039	0	14,724	0	0	110,246
89	Short Term FT	4	3	0	1,150	0	16	0	0	0	0	0	173	0	0	1,339
90	Short Term FT	4	4	19,747	11,211	3,317	190	0	0	0	48	186	1,952	0	0	36,651
91	Short Term FT	4	5	0	473	0	4	0	0	0	79	0	134	0	0	690
92	Short Term FT	4	6	0	31,762	0	241	0	0	0	3,699	0	4,813	0	0	40,514
93	Short Term FT	4A	4A	167,664	696	0	0	0	0	0	783	336	87	0	0	169,567
94	Short Term FT	5	3	0	3,484	0	29	0	0	0	0	0	523	0	0	4,036
95	Short Term FT	5	4	0	4,473	0	42	0	0	0	193	0	675	0	0	5,383
96	Short Term FT	5	5	0	7,885	0	164	0	0	0	2,639	0	1,157	0	0	11,844
97	Short Term FT	5	6	0	36,777	0	421	0	0	0	7,104	0	7,126	0	0	51,429
98	Short Term FT	6	3	6,532,408	36	198,201	0	0	0	0	0	24,546	5	0	0	6,755,197
99	Short Term FT	6	5	447,098	515	0	7	0	0	0	111	1,628	77	0	0	449,435
100	Short Term FT	6	6	254,060	10,486	0	179	0	0	0	6,018	684	2,602	0	0	274,029
101	Total			7,420,976	213,257	201,518	2,427	0	0	0	31,011	27,380	37,576	0	0	7,934,144
102	FT-G	1	4	0	2,107	0	0	0	0	0	8	0	16	0	0	2,132
103	FT-G	2	4	0	2,521	0	0	0	0	0	11	0	18	0	0	2,550
104	FT-G	3	4	0	3,013	0	0	0	0	0	14	0	19	0	0	3,046
105	FT-G	4	4	0	722	0	45	0	0	0	4	0	5	0	0	775
106	Total			0	8,364	0	45	0	0	0	37	0	59	0	0	8,504
107	IT	1	1	0	5,628,807	0	0	0	0	0	163,111	0	34,391	0	0	5,826,309
108	IT	1	2	0	19,066	0	0	0	0	0	389	0	150	0	0	19,605
109	IT	2	1	0	242,312	0	0	0	0	0	4,708	0	1,740	0	0	248,759
110	IT	2	2	0	1,375,887	0	0	0	0	420,303	21,324	0	6,980	0	0	1,824,494
111	IT	2	3	0	207,128	0	0	0	0	0	458	0	1,378	0	0	208,964
112	IT	2	4	0	24,422	0	0	0	0	0	4	0	209	0	0	24,636
113	IT	2	4A	0	10,401	0	0	0	0	0	67	0	112	0	0	10,580

Transcontinental Gas Pipe Line Corporation
Summary of Revenues (\$) For the Twelve Months Ending 02/28/07

Line No	Rate Schedule (A)	Rec Zone (B)	Del Zone (C)	Emergency Eminence		Maiden Lateral (H)	Trenton Woodbury (I)	Gathering (J)	N.P.I. Gathering Usage (K)	ACA (L)	Electric Power		Third Party		Total (Q)
				Reservation (F)	Usage (G)						Reservation (M)	Usage (N)	Reservation (O)	Usage (P)	
				Reservation (D)	Usage (E)						Reservation (M)	Usage (N)	Reservation (O)	Usage (P)	
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
172	Total			0	219,103	0	0	0	0	0	0	0	0	0	219,103
173	Cherokee(FT)	4	4	12,512,003	161	0	0	0	0	59	16,162	34	0	0	12,528,418
174	Total			12,512,003	161	0	0	0	0	59	16,162	34	0	0	12,528,418
175	Cherokee(FT)-R	4	4	12,487,732	44,831	0	0	0	0	16,272	18,795	9,933	0	0	12,577,563
176	Total			12,487,732	44,831	0	0	0	0	16,272	18,795	9,933	0	0	12,577,563
177	Cherokee(FT)-RC	4	4	-12,487,732	0	0	0	0	0	0	-18,795	0	0	0	-12,506,527
178	Total			-12,487,732	0	0	0	0	0	0	-18,795	0	0	0	-12,506,527
179	FT-SS-1 7C	6	6	300,822	3,106	0	0	0	0	1,141	1,591	461	0	0	307,121
180	Total			300,822	3,106	0	0	0	0	1,141	1,591	461	0	0	307,121
181	FTNT	6	6	358,565	7,877	0	0	0	0	5,251	848	1,645	1,982,827	173,583	2,530,596
182	Total			358,565	7,877	0	0	0	0	5,251	848	1,645	1,982,827	173,583	2,530,596
183	LEIDY X269	6	6	17,392	50	0	0	0	0	30	38	7	0	0	17,518
184	LEIDY X270	6	6	37,916	210	0	0	0	0	129	84	31	0	0	38,370
185	LEIDY X274	6	6	326,974	9,264	0	0	0	0	5,892	715	1,518	0	0	344,363
186	LEIDY X275	6	6	342,629	9,708	0	0	0	0	6,173	750	1,591	0	0	360,851
187	LEIDY X276	6	6	347,845	2,416	0	0	0	0	1,472	761	358	0	0	352,852
188	Total			1,072,757	21,648	0	0	0	0	13,696	2,348	3,506	0	0	1,113,955
189	LEIDY EAST(FT)	6	6	14,235,730	0	0	0	1,971,000	0	21,960	9,893	7,606	0	0	16,246,190
190	Total			14,235,730	0	0	0	1,971,000	0	21,960	9,893	7,606	0	0	16,246,190
191	LEIDY EAST(FT)-R	6	6	1,136,938	0	0	0	142,520	0	12,190	3,962	3,169	0	0	1,298,779
192	Total			1,136,938	0	0	0	142,520	0	12,190	3,962	3,169	0	0	1,298,779
193	LEIDY EAST(FT)-RC	6	6	-1,136,938	0	0	0	-142,520	0	0	-3,962	0	0	0	-1,283,420
194	Total			-1,136,938	0	0	0	-142,520	0	0	-3,962	0	0	0	-1,283,420
195	Marketlink(FT)	6	6	35,363,025	0	0	0	0	0	122,725	22,526	36,702	0	0	35,544,977
196	Total			35,363,025	0	0	0	0	0	122,725	22,526	36,702	0	0	35,544,977
197	Marketlink(FT)-R	6	6	556,828	0	0	0	0	0	14,234	2,140	3,225	0	0	576,427
198	Total			556,828	0	0	0	0	0	14,234	2,140	3,225	0	0	576,427
199	Marketlink(FT)-RC	6	6	-556,828	0	0	0	0	0	0	-2,140	0	0	0	-558,968
200	Total			-556,828	0	0	0	0	0	0	-2,140	0	0	0	-558,968
201	Momentum(FT)	3	3	0	194	0	12	0	0	15	0	24	0	0	245
202	Momentum(FT)	3	4	5,677,363	12,915	220,858	1,118	0	0	18,955	14,626	12,421	0	0	5,958,255
203	Momentum(FT)	3	5	4,656,166	52,478	159,735	561	0	0	9,405	16,675	12,548	0	0	4,907,567
204	Momentum(FT)	4	3	0	9,983	0	113	0	0	48	0	1,278	0	0	11,422
205	Momentum(FT)	4	4	16,488,981	26,313	0	1,117	0	0	20,580	34,048	13,346	0	0	16,584,385
206	Momentum(FT)	4	5	4,191,778	61,605	0	580	0	0	10,568	14,057	11,068	0	0	4,289,656
207	Momentum(FT)	5	3	0	84	0	1	0	0	0	0	13	0	0	97
208	Momentum(FT)	5	4	0	3,218	0	30	0	0	516	0	486	0	0	4,249
209	Momentum(FT)	5	5	0	30,385	0	745	0	0	12,659	0	5,619	0	0	49,408
210	Total			31,014,288	197,172	380,593	4,278	0	0	72,745	79,406	56,802	0	0	31,805,283
211	Momentum(FT)-R	4	4	604,515	0	398	0	0	0	6,212	4,359	3,705	0	0	619,189
212	Momentum(FT)-R	4	5	665,361	0	0	0	0	0	1,518	1,495	1,650	0	0	670,024
213	Momentum(FT)-R	5	5	0	0	0	0	0	0	1,740	0	764	0	0	2,504
214	Total			1,269,876	0	398	0	0	0	9,470	5,853	6,119	0	0	1,291,716
215	Momentum(FT)-RC	4	4	-604,515	0	-398	0	0	0	0	-4,359	0	0	0	-609,272
216	Momentum(FT)-RC	4	5	-665,361	0	0	0	0	0	0	-1,495	0	0	0	-666,856
217	Total			-1,269,876	0	-398	0	0	0	0	-5,853	0	0	0	-1,276,127
218	Pocono(FT)	6	6	1,637,755	1,065	0	0	0	0	961	2,664	246	0	0	1,642,690
219	Total			1,637,755	1,065	0	0	0	0	961	2,664	246	0	0	1,642,690
220	Pocono(FT)-R	6	6	28,070	694	0	0	0	0	647	149	154	0	0	29,714
221	Total			28,070	694	0	0	0	0	647	149	154	0	0	29,714
222	Pocono(FT)-RC	6	6	-28,070	0	0	0	0	0	0	-149	0	0	0	-28,219
223	Total			-28,070	0	0	0	0	0	0	-149	0	0	0	-28,219
224	Southcoast(FT)	4	4	18,222,662	0	0	0	0	0	35,437	37,881	19,949	0	0	18,315,929
225	Total			18,222,662	0	0	0	0	0	35,437	37,881	19,949	0	0	18,315,929
226	Southcoast(FT)-R	4	4	7,605,669	28,788	0	0	0	0	9,864	14,574	6,341	0	0	7,665,235
227	Total			7,605,669	28,788	0	0	0	0	9,864	14,574	6,341	0	0	7,665,235
228	Southcoast(FT)-RC	4	4	-7,605,669	0	0	0	0	0	0	-14,574	0	0	0	-7,620,242
229	Total			-7,605,669	0	0	0	0	0	0	-14,574	0	0	0	-7,620,242

Transcontinental Gas Pipe Line Corporation
Summary of Revenues (\$) For the Twelve Months Ending 02/28/07

Line No	Rate Schedule (A)	Rec Zone (B)	Del Zone (C)	Emergency Eminence		Maiden Lateral Reservation (H)	Trenton Woodbury Reservation (I)	Gathering Usage (J)	N.P.I. Gathering Usage (K)	ACA (L)	Electric Power		Third Party		Total (Q)		
				Reservation (F)	Usage (G)						Reservation (M)	Usage (N)	Reservation (O)	Usage (P)			
				(D) \$	(E) \$	(F) \$	(G) \$	(H) \$	(I) \$	(J) \$	(K) \$	(L) \$	(M) \$	(N) \$	(O) \$	(P) \$	(Q) \$
230	Sunbelt(FT)	3	3	0	414	0	21	0	0	0	0	0	0	55	0	0	490
231	Sunbelt(FT)	3	4	0	164	0	2	0	0	0	0	0	0	22	0	0	188
232	Sunbelt(FT)	3	5	11,435,362	107,386	404,223	1,389	80,504	0	0	0	23,030	42,198	26,961	0	0	12,121,054
233	Sunbelt(FT)	4	4	86,066	969	0	2	0	0	0	0	250	193	154	0	0	87,633
234	Sunbelt(FT)	4	5	3,840,434	40,281	0	285	23,006	0	0	0	8,754	15,467	10,728	0	0	3,938,954
235	Sunbelt(FT)	5	5	0	711	0	11	0	0	0	0	183	0	80	0	0	985
236	Total			15,361,862	149,925	404,223	1,709	103,510	0	0	0	32,218	57,858	38,000	0	0	16,149,305
237	Sunbelt(FT)-R	3	3	0	316	0	21	0	0	0	0	47	0	45	0	0	429
238	Sunbelt(FT)-R	3	4	27	745	36	13	0	0	0	0	86	4	170	0	0	1,081
239	Sunbelt(FT)-R	3	5	1,075,077	63,013	136,961	776	43,315	0	0	0	13,713	14,292	15,528	0	0	1,362,675
240	Sunbelt(FT)-R	4	3	0	1,817	0	91	0	0	0	0	0	0	1,009	0	0	2,917
241	Sunbelt(FT)-R	4	4	0	3,952	0	19	0	0	0	0	540	0	450	0	0	4,962
242	Sunbelt(FT)-R	4	5	803,792	18,817	9,699	74	0	0	0	0	4,026	3,715	4,277	0	0	844,398
243	Sunbelt(FT)-R	5	4	0	6	0	0	0	0	0	0	0	0	1	0	0	7
244	Sunbelt(FT)-R	5	5	33,641	32,397	13,161	308	8,426	0	0	0	9,153	1,353	3,710	0	0	102,148
245	Total			1,912,537	121,062	159,856	1,302	51,741	0	0	0	27,565	19,364	25,191	0	0	2,318,617
246	Sunbelt(FT)-RC	3	4	-27	0	-36	0	0	0	0	0	0	-4	0	0	0	-67
247	Sunbelt(FT)-RC	3	5	-1,075,077	0	-136,961	0	-43,315	0	0	0	0	-14,292	0	0	0	-1,269,645
248	Sunbelt(FT)-RC	4	5	-803,792	0	-9,699	0	0	0	0	0	0	-3,715	0	0	0	-817,205
249	Sunbelt(FT)-RC	5	5	-33,641	0	-13,161	0	-8,426	0	0	0	0	-1,353	0	0	0	-56,580
250	Total			-1,912,537	0	-159,856	0	-51,741	0	0	0	0	-19,364	0	0	0	-2,143,497
251	Sundance(FT)	3	5	4,210,275	68,224	146,456	569	0	0	0	0	9,877	15,289	11,366	0	0	4,462,056
252	Sundance(FT)	4	4	12,266,887	0	0	0	0	0	0	0	36,476	26,983	19,925	0	0	12,350,270
253	Sundance(FT)	4	5	5,417,695	70,006	0	660	0	0	0	0	13,242	17,906	13,289	0	0	5,532,798
254	Sundance(FT)	5	5	0	30,020	0	625	0	0	0	0	12,639	0	5,491	0	0	48,774
255	Total			21,894,857	168,249	146,456	1,854	0	0	0	0	72,233	60,178	50,070	0	0	22,393,898
256	Sundance(FT)-R	4	4	6,399	0	0	0	0	0	0	0	610	81	407	0	0	7,497
257	Sundance(FT)-R	4	5	1,084,991	0	0	0	0	0	0	0	4,037	3,300	4,301	0	0	1,096,629
258	Sundance(FT)-R	5	4	0	0	0	0	0	0	0	0	0	0	4	0	0	4
259	Sundance(FT)-R	5	5	0	0	0	0	0	0	0	0	3,481	0	1,533	0	0	5,013
260	Total			1,091,391	0	0	0	0	0	0	0	8,128	3,381	6,244	0	0	1,109,143
261	Sundance(FT)-RC	4	4	-6,399	0	0	0	0	0	0	0	0	-81	0	0	0	-6,480
262	Sundance(FT)-RC	4	5	-1,084,991	0	0	0	0	0	0	0	0	-3,300	0	0	0	-1,088,292
263	Total			-1,091,391	0	0	0	0	0	0	0	0	-3,381	0	0	0	-1,094,772
264	Total Transportation Service			655,144,155	73,166,118	13,937,561	124,574	1,564,690	3,295,545	2,022,678	0	2,764,339	2,037,243	3,085,785	1,982,827	173,583	759,299,099
<u>Storage Service</u>																	
265	ESS Reservation			3,490,607	0	0	0	0	0	0	0	0	0	0	0	0	3,490,607
266	ESS-R Reservation			411,873	0	0	0	0	0	0	0	0	0	0	0	0	411,873
267	ESS-RC Reservation			-411,873	0	0	0	0	0	0	0	0	0	0	0	0	-411,873
268	ESS Capacity			3,420,810	0	0	0	0	0	0	0	0	0	0	0	0	3,420,810
269	ESS-R Capacity			403,646	0	0	0	0	0	0	0	0	0	0	0	0	403,646
270	ESS-RC Capacity			-403,646	0	0	0	0	0	0	0	0	0	0	0	0	-403,646
271	ESS Injection			0	27,366	0	0	0	0	0	0	0	0	0	0	0	27,366
272	ESS-R Injection			0	6,524	0	0	0	0	0	0	0	0	0	0	0	6,524
273	ESS Withdrawal			0	48,762	0	0	0	0	0	0	0	0	0	0	0	48,762
274	ESS-R Withdrawal			0	10,341	0	0	0	0	0	0	0	0	0	0	0	10,341
275	Total			6,911,417	92,993	0	0	0	0	0	0	0	0	0	0	0	7,004,410
276	GSS Reservation			21,225,538	0	0	0	0	0	0	0	0	82,411	0	14,005,791	0	35,313,740
277	GSS Capacity			4,753,727	0	0	0	0	0	0	0	0	0	0	7,130,567	0	11,884,294
278	GSS Injection			0	775,221	0	0	0	0	0	0	0	0	20,076	0	666,506	1,461,803
279	GSS Withdrawal			0	987,024	0	0	0	0	0	0	0	0	27,543	0	717,349	1,731,916
280	Total			25,979,265	1,762,245	0	0	0	0	0	0	0	82,411	47,619	21,136,358	1,383,855	50,391,753

Transcontinental Gas Pipe Line Corporation
Summary of Revenues (\$) For the Twelve Months Ending 02/28/07

Line No	Rate Schedule (A)	Rec Zone (B)	Del Zone (C)	Emergency Eminence		Maiden Lateral Reservation (H)	Trenton Woodbury Reservation (I)	Gathering Usage (J)	N.P.I. Gathering Usage (K)	ACA (L)	Electric Power		Third Party		Total (Q)		
				Reservation (D)	Usage (E)						Reservation (F)	Usage (G)	Reservation (M)	Usage (N)		Reservation (O)	Usage (P)
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
331	WSS-Open Access Withdrawal			0	223,746	0	0	0	0	0	0	0	0	0	223,746		
332	WSS-Open Access-R Withdrawal			0	38,551	0	0	0	0	0	0	0	0	0	38,551		
333	Total			11,866,588	528,106	0	0	0	0	0	0	0	0	0	12,394,694		
334	Total Storage Service			56,596,527	2,788,848	0	0	0	0	2,545	101,133	63,814	58,592,717	2,948,095	121,093,679		
<u>Parking and Borrowing</u>																	
335	PAL		1	0	0	0	0	0	0	0	0	0	0	0	0		
336	PAL		2	0	9,041	0	0	0	0	0	0	0	0	0	9,041		
337	PAL		3	0	425,632	0	0	0	0	0	0	0	0	0	425,632		
338	PAL		4	0	18,948	0	0	0	0	0	0	0	0	0	18,948		
339	PAL		5	0	26,221	0	0	0	0	0	0	0	0	0	26,221		
340	PAL		6	0	5,552,886	0	0	0	0	0	0	0	0	0	5,552,886		
341	Total			0	6,032,728	0	0	0	0	0	0	0	0	0	6,032,728		
342	Total Parking and Borrowing			0	6,032,728	0	0	0	0	0	0	0	0	0	6,032,728		
343	Grand Total			711,740,681	81,987,694	13,937,561	124,574	1,564,690	3,295,545	2,022,678	0	2,766,885	2,138,376	3,149,599	60,575,544	3,121,678	886,425,506