



**Gas Pipeline – Transco**  
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713/215-4060

March 24, 2006

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Rate Schedule FT-NT Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which are enumerated in Appendix A attached hereto. The proposed effective dates of the attached tariff sheets are February 1, 2006 and April 1, 2006.

**Statement of Nature, Reasons and Basis**

The purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

**Proposed Effective Date**

The tariff sheets submitted herein are proposed to be effective February 1, 2006 and April 1, 2006. Transco is submitting herewith Substitute Sixty-First Revised Sheet No. 50 and Substitute Sixty-Second Revised Sheet No. 50, to be effective April 1, 2006 in order to incorporate the revisions to the Rate Schedule FT-NT rates contained in the instant filing into tariff sheets that were previously filed in other dockets.<sup>1</sup> Transco respectfully requests that the Commission grant a waiver of Section

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<sup>1</sup> On March 1, 2006, Transco filed in Docket Nos. RP06-247-000 and RP06-248-000 revised tariff sheets for its annual Transmission Electric Power Cost Adjustment Filing and Fuel Tracker Filing to be effective April 1, 2006.

154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

**Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT032406.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provision under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF032406.ASC; and
- (4) Appendix B which contains the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

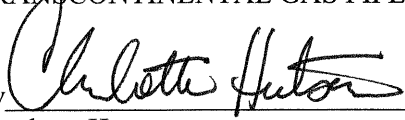
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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By  \_\_\_\_\_

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UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff  
( )

Take notice that on March 24, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sixtieth Revised Sheet No. 50, to become effective February 1, 2006 and Substitute Sixty-First Revised Sheet No. 50 and Substitute Sixty-Second Revised Sheet No. 50, to become effective April 1, 2006.

Transco states that the purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Included in Appendix B attached to the filing is the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Transco states that copies of the filing are being mailed to each of its FT-NT customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE FEBRUARY 1, 2006

First Revised Sixtieth Revised Sheet No. 50

EFFECTIVE APRIL 1, 2006

Substitute Sixty-First Revised Sheet No. 50

Substitute Sixty-Second Revised Sheet No. 50

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.9286 (1)	0.6223
Electric Power Unit Rate	0.0077	0.0003
Total Rate	18.9363	0.6226
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0622 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0631
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.9286 (1)	0.6223
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.9363	0.6226
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0622 (1)
Electric Power Unit Rate		0.0009
		-----
Total Rate		0.0631
Fuel Retention (2)		
Summer Period (April - October)	7.21 %	
Winter Period (November - March)	6.59 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE FT-NT  
FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.9286 (1)	0.6223
Electric Power Unit Rate	0.0063	0.0002
Total Rate	18.9349	0.6225
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0622 (1)
Electric Power Unit Rate		0.0004
Total Rate		0.0626
Fuel Retention (2)		
Summer Period (April - October)	7.21 %	
Winter Period (November - March)	6.59 %	

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	<del>20.8403</del> (1)	<del>0.6852</del>
	<u>18.9286</u>	<u>0.6223</u>
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	<del>20.8480</del>	<del>0.6855</del>
	<u>18.9363</u>	<u>0.6226</u>
Commodity Rate per dt (excluding ACA)		
Base Rate		<del>0.0668</del> (1)
		<u>0.0622</u>
Electric Power Unit Rate		0.0009
		-----
Total Rate		<del>0.0677</del>
		<u>0.0631</u>
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.9286 (1)	0.6223
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.9363	0.6226
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0622 (1)
Electric Power Unit Rate		0.0009
		-----
Total Rate		0.0631
Fuel Retention (2)		
Summer Period (April - October)	<del>7.22</del> %	
	<u>7.21</u>	
Winter Period (November - March)	<del>6.60</del> %	
	<u>6.59</u>	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.9286 (1)	0.6223
Electric Power Unit Rate	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
	-----	-----
Total Rate	<del>18.9363</del> <u>18.9349</u>	<del>0.6226</del> <u>0.6225</u>
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0622 (1)
Electric Power Unit Rate		<del>0.0009</del> <u>0.0004</u>
		-----
Total Rate		<del>0.0631</del> <u>0.0626</u>
Fuel Retention (2)		
Summer Period (April - October)	7.21 %	
Winter Period (November - March)	6.59 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

Rate Schedule FT-NT – Effective February 1, 2006

On February 21, 2006, Texas Gas Transmission, LLC (Texas Gas) filed a settlement in Docket No. RP05-317-000. On February 24, 2006 Texas Gas filed a motion for authorization to implement the settlement provisions, which includes a rate reduction, on an interim basis to be effective on February 1, 2006. Included in the February 24 filing were revised transportation rates under Texas Gas' Rate Schedule FT, which Transco uses to render service to its customers under its Rate Schedule FT-NT. On March 8, 2006, the Chief Judge issued an order granting motion to collect the proposed settlement rates on an interim basis pending final Commission action on the settlement.

Appendix B Schedule 1 details the calculation of the revised FT-NT rates effective February 1, 2006.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
Derivation of FT-NT Bundled Rates  
Effective February 1, 2006

Line No.	Particulars (A)	Transportation from Texas Gas' Zone SL				
		Billing Determinants (B)	Rate		Billing Period	Amount
			Daily	Monthly		
1	<u>Demand Charge - Dt</u>					
2	Texas Gas Daily Demand Charge	192,398	\$0.3142		365 days \$22,064,780	
3	Dominion Transmission, Inc.	183,740		5.9100	12 Months 13,030,841	
4	TGPL Demand Charge	182,454		2.8992	12 Months 6,347,648	
5	Total				<u>\$41,443,269</u>	
6	Billing Determinants	182,454			<u>2,189,448</u>	
7	Monthly Demand Charge				<u>\$18.9286</u>	
8	Daily Demand Charge				<u>\$0.6223</u>	
9	Monthly Electric Power Charge				<u>\$0.0077</u>	
10	Daily Electric Power Charge				<u>\$0.0003</u>	
	<u>Commodity Charge</u>					
11	Texas Gas Commodity Charge	70,324,461		\$0.0546	\$3,839,716	
12	Dominion Transmission, Inc.	67,159,860		0.0018 1/	120,888	
13	TGPL Commodity Charge	66,595,717		0.0027	179,808	
14	Total				<u>\$4,140,412</u>	
15	Billing Determinants				66,595,717	
16	Commodity Charge				<u>\$0.0622</u>	
17	Electric Power Charge				<u>\$0.0009</u>	

1/ Rate includes only Dominion Transmission, Inc.'s ACA charge of \$0.0018.