



Transcontinental Gas Pipe Line  
Corporation  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713-215-2000

March 9, 2007

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Re: Transcontinental Gas Pipe Line Corporation  
Washington Storage Service – Update to Lists of Buyers  
Docket No. RP07-\_\_\_\_\_

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Transcontinental Gas Pipe Line Corporation (“Transco”) hereby submits for filing with the Commission Fourth Revised Sheet No. 134 and Sixth Revised Sheet No. 135F to its FERC Gas Tariff, Third Revised Volume No.1 (“Tariff”), proposed to be effective April 8, 2007.

**Statement of Nature, Reasons and Basis for Filing**

The purpose of this filing is to update the lists of Buyers in Section 9 of Rate Schedule WSS and Section 8.2 of Rate Schedule WSS-Open Access (“WSS-OA”)<sup>1</sup> to reflect certain conversions to Rate Schedule WSS-OA service and/or the permanent release of that service to a new Replacement Buyer. Section 9 of Rate Schedule WSS and Section 8.2 of Rate Schedule WSS-OA specify, among other things, the Buyers under each respective rate schedule, the base gas quantity attributable to each Buyer, and the conditions under which a Buyer may elect to purchase its designated base gas quantity.

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<sup>1</sup> Service under Rate Schedule WSS (Washington Storage Service) is provided pursuant to Section 7(c) of the NGA. Service under Rate Schedule WSS-OA is provided under Part 284 of the Commission’s regulations.

The revised tariff sheets submitted herein have been updated to reflect the following conversions and permanent releases:

- South Jersey Gas Company (“South Jersey”) executed a permanent release of its WSS-OA service effective May 1, 2006.<sup>2</sup> In addition, in accordance with Section 8.2 of Rate Schedule WSS-OA, South Jersey elected to purchase its 1,653,046 Mcf of base gas.
- The City of Monroe, Georgia converted its service under Rate Schedule WSS to service under Rate Schedule WSS-OA effective April 1, 2005 and executed a permanent release of its WSS-OA service effective October 1, 2005. The City of Monroe did not elect to purchase its 11,649 Mcf of base gas; therefore, such quantity is now attributable to the Replacement Buyer, the Municipal Gas Authority of Georgia, which is listed in Section 8.2 of Rate Schedule WSS-OA.
- South Carolina Pipeline Corporation (“SCPL”) executed permanent releases of its service under Rate Schedule WSS-OA to two Replacement Buyers effective November 1, 2006. SCPL did not elect to purchase its 485,375 Mcf of base gas; therefore, 317,323 Mcf of that total is now attributable to Patriots Energy Group and the remaining 168,052 Mcf is now attributable to South Carolina Electric & Gas Co. Both Replacement Buyers are listed in Section 8.2 of Rate Schedule WSS-OA.
- The City of Greenwood, South Carolina converted its service under Rate Schedule WSS to service under Rate Schedule WSS-OA effective February 1, 2006.
- In Section 8.2 of Rate Schedule WSS-OA, Owens-Corning Fiberglas Corp. was revised to Owens-Corning Sales, LLC to reflect a corporate name change. In addition, the names of the Chesapeake companies were corrected.

### **Proposed Effective Date and Waivers**

The revised tariff sheets submitted herein are proposed to be effective April 8, 2007. In the event the Commission elects to accept and suspend the revised tariff sheets, in accordance with the provisions of Section 154.7(a)(9) of the Commission’s regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

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<sup>2</sup> Permanent releases are carried out in accordance with Section 42.14 of the General Terms & Conditions of Transco’s Tariff.

**Materials Submitted Herewith**

In accordance with, Section 154.7(a)(1) of the Commission's Regulations (Regulations), the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030907.ASC;
- (2) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030907.ASC.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

Scott Turkington  
Director, Rates and Regulatory  
Transcontinental Gas Pipe Line Corp.  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

and copies should be mailed to:

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Senior Counsel  
Transcontinental Gas Pipe Line Corp.  
P.O. Box 1396  
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Marshia Younglund  
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Federal Energy Regulatory Commission

March 9, 2007

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Marg Camardello

By \_\_\_\_\_

Marg Camardello

Manager, Tariffs and Certificates

(713) 215-3380

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Filed: March 9, 2007

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line  
Corporation

Docket No. RP07-

Notice of Proposed Changes in FERC Gas Tariff

Take notice that on March 9, 2007, Transcontinental Gas Pipe Line Corporation (“Transco”) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourth Revised Sheet No. 134 and Sixth Revised Sheet No. 135F to be effective April 8, 2007.

Transco states that the purpose of the instant filing is to update the lists of Buyers in Section 9 of Rate Schedule WSS and Section 8.2 of Rate Schedule WSS-Open Access. These sections identify the base gas quantity attributable to each Buyer.

Any person desiring to intervene or protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov> . Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, contact (202) 502-8659.

Magalie R. Salas  
Secretary

RATE SCHEDULE WSS  
Washington Storage Service  
(Continued)

9. BASE GAS

- (a) Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyer shall be entitled to purchase and receive the quantity of Base Gas as shown below, when Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA
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Atmos Energy Corporation	149,718
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Virginia Natural Gas Inc.	271,810

- (b) If a Buyer exercises the right to purchase Base Gas pursuant to Section 9 of this Rate Schedule and Seller replenishes all, or any portion, of the purchased Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

RATE SCHEDULE WSS-OPEN ACCESS  
Washington Storage Service-Open Access  
(Continued)

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the Service Agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this Rate Schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable Rate Schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

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Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities Corp. d/b/a Maryland Division	12,426
City of Danville, Virginia	98,549
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,312
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Municipal Gas Authority of Georgia	11,649
Owens-Corning Sales, LLC	291,225
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Piedmont Natural Gas Company, Inc.	3,521,080
Pivotal Utility Holdings, Inc.	1,183,242
PPL Gas Utilities	194,150
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Southwestern Virginia Gas Company	10,096
Washington Gas Light Company	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this Rate Schedule. If a Buyer under this Rate Schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

RATE SCHEDULE WSS  
Washington Storage Service  
(Continued)

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