

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX B

Explanation and Workpapers to  
Compliance Filing in  
Docket No. RP01-245-020

## EXPLANATION OF CHANGES

**Issue XII: The allocation of costs to Transco's incrementally priced transportation services and to Transco's bundled storage services.**

Transmission A&G costs have been allocated among Transco's non-incremental and incremental services based on gross plant as shown in the attached workpapers (Statement I, page 44). The instant filing reflects a continuation of the existing Dt-mile allocation of transmission O&M costs among its non-incremental and incremental services. (See footnote 2 of the transmittal letter.)

**Issue XIII: The allocation of A&G costs to Transco's LNG service.**

A&G costs have been allocated to Transco's LNG service based on the KN Method as shown in the attached workpapers (Statement I, pages 46 and 47).

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**Transcontinental Gas Pipe Line Corporation**  
**Summary of Cost of Service by Classes of Service**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Non-Incremental Transportation Services (B) \$	Incremental Transportation Services (C) \$	Production & Gathering (D) \$	Rate Schedule ESS (E) \$	Emergency Eminence Service (F) \$	Rate Schedule GSS 1/ (G) \$	WSS Service (H) \$	LNG Service (I) \$	Total Cost of Service (J) \$
1	<b>Operation and Maintenance Expenses</b>									
2	Production Expenses	0	0	677,233	0	0	0	0	0	677,233
3	Underground Storage Expenses	512,994	74,258	0	1,036,192	37,454	4,158,654	2,379,267	0	8,198,819
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	3,155,921	3,155,921
5	Transmission Expense	121,162,780	13,568,755	0	0	0	0	0	0	134,731,535
6	Administrative and General Expenses	128,741,454	23,341,847	2,348,757	1,949,071	70,455	2,264,828	2,618,231	4,234,197	165,568,840
7	<b>Total Operation &amp; Maintenance Expenses</b>	250,417,228	36,984,860	3,025,990	2,985,263	107,909	6,423,482	4,997,498	7,390,118	312,332,348
8	Depreciation	179,658,219	35,722,878	1,515,389	3,010,305	108,816	2,217,856	2,517,422	2,900,063	227,650,948
9	Asset Retirement Obligation (ARO)	24,969,854	40,011	3,101,981	711,267	25,711	1,578,735	1,072,130	0	31,499,689
10	Taxes Other Than Income	48,831,914	8,848,032	2,581,226	931,098	33,658	685,735	777,958	575,715	63,265,336
11	Income Taxes	105,786,547	36,389,558	1,560,439	3,330,651	172,364	2,324,385	3,503,475	1,422,718	154,490,137
12	Return	224,224,291	77,778,049	3,155,630	7,118,373	370,253	4,974,416	7,529,135	3,022,539	328,172,686
13	Revenue Credits	-6,453,638	-352,737	0	0	0	0	0	-206,150	-7,012,525
14	<b>Total Cost of Service</b>	<u>827,434,415</u>	<u>195,410,651</u>	<u>14,940,655</u>	<u>18,086,957</u>	<u>818,711</u>	<u>18,204,609</u>	<u>20,397,618</u>	<u>15,105,003</u>	<u>1,110,398,619</u>

15 1/ Transco underground storage cost only.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Incremental Transportation Services  
For the 12 Months Ending 05/31/06, as Adjusted  
Detail of Incremental Projects

Line No.	Particulars (A)	Cherokee (B) \$	SunBelt (C) \$	Pocono (D) \$	SouthCoast (E) \$	Maiden Lateral (F) \$	MarketLink (G) \$	Leidy East (H) \$	Momentum (I) \$	Sundance (J) \$	Trenton Woodbury (K) \$	Total Cost of Service (L) \$
1	<b>Operation and Maintenance Expenses</b>											
2	Production Expenses	0	0	0	0	0	0	0	0	0	0	0
3	Underground Storage Expenses	3,826	8,634	1,135	9,217	0	17,176	7,003	15,060	12,207	0	74,258
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	0	0	0	0
5	Transmission Expense	656,703	2,382,624	79,092	1,782,605	0	1,929,206	843,987	3,487,420	2,407,118	0	13,568,755
6	Administrative and General Expenses	<u>1,822,557</u>	<u>1,644,440</u>	<u>240,682</u>	<u>2,386,812</u>	<u>249,554</u>	<u>6,407,305</u>	<u>2,706,905</u>	<u>4,372,435</u>	<u>2,968,410</u>	<u>562,747</u>	<u>23,341,847</u>
7	<b>Total Operation &amp; Maintenance Expenses</b>	2,483,086	4,035,698	320,909	4,158,634	249,554	8,353,687	3,557,895	7,874,915	5,387,735	562,747	36,984,860
8	Depreciation	2,746,653	2,500,021	365,809	3,601,426	615,545	9,743,139	4,120,499	6,654,719	4,517,451	857,616	35,722,878
9	Asset Retirement Obligation (ARO)	2,383	4,125	958	5,585	0	8,099	3,557	8,836	6,468	0	40,011
10	Taxes Other Than Income	691,310	622,974	89,261	896,067	94,898	2,428,902	1,027,463	1,657,596	1,124,459	215,102	8,848,032
11	Income Taxes	2,605,463	2,262,648	331,872	3,596,742	218,426	10,202,155	4,362,442	7,172,183	4,702,136	935,491	36,389,558
12	Return	5,564,158	4,830,118	708,689	7,685,771	463,333	21,809,842	9,326,850	15,336,909	10,051,851	2,000,528	77,778,049
13	Revenue Credits	<u>-17,584</u>	<u>-59,042</u>	<u>-2,306</u>	<u>-47,485</u>	<u>0</u>	<u>-49,167</u>	<u>-21,470</u>	<u>-92,832</u>	<u>-62,851</u>	<u>0</u>	<u>-352,737</u>
14	<b>Total Cost of Service</b>	<u>14,075,469</u>	<u>14,196,542</u>	<u>1,815,192</u>	<u>19,896,740</u>	<u>1,641,756</u>	<u>52,496,657</u>	<u>22,377,236</u>	<u>38,612,326</u>	<u>25,727,249</u>	<u>4,571,484</u>	<u>195,410,651</u>

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Non-Incremental Transportation Services  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	512,994	254,539	258,455	254,539	258,455
4	Transmission Expense	121,162,780	100,129,605	21,033,175	100,129,605	21,033,175
5	Administrative and General Expenses	<u>128,741,454</u>	<u>128,741,454</u>	<u>0</u>	<u>128,741,454</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	250,417,228	229,125,598	21,291,630	229,125,598	21,291,630
7	Depreciation	179,658,219	179,658,219	0	179,658,219	0
8	Asset Retirement Obligation (ARO)	24,969,854	24,969,854	0	24,969,854	0
9	Taxes Other Than Income	48,831,914	48,831,914	0	48,831,914	0
10	Income Taxes	105,786,547	105,786,547	0	105,786,547	0
11	Return	224,224,291	224,224,291	0	224,224,291	0
12	Revenue Credits	<u>-6,453,638</u>	<u>-6,453,638</u>	<u>0</u>	<u>-6,453,638</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>827,434,415</u></u>	<u><u>806,142,785</u></u>	<u><u>21,291,630</u></u>	<u><u>806,142,785</u></u>	<u><u>21,291,630</u></u>

14 1/ Includes allocated storage costs from page 38.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Cherokee Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	3,826	2,701	1,125	2,701	1,125
4	Transmission Expense	656,703	594,070	62,633	594,070	62,633
5	Administrative and General Expenses	<u>1,822,557</u>	<u>1,822,557</u>	<u>0</u>	<u>1,822,557</u>	<u>0</u>
6	<b>Total Operatlon &amp; Maintenance Expenses</b>	2,483,086	2,419,328	63,758	2,419,328	63,758
7	Depreciation	2,746,653	2,746,653	0	2,746,653	0
8	Asset Retirement Obligation (ARO)	2,383	2,383	0	2,383	0
9	Taxes Other Than Income	691,310	691,310	0	691,310	0
10	Income Taxes	2,605,463	2,605,463	0	2,605,463	0
11	Return	5,564,158	5,564,158	0	5,564,158	0
12	Revenue Credits	<u>-17,584</u>	<u>-17,584</u>	<u>0</u>	<u>-17,584</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u>14,075,469</u>	<u>14,011,711</u>	<u>63,758</u>	<u>14,011,711</u>	<u>63,758</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for SunBelt Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	8,634	4,676	3,958	4,676	3,958
4	Transmission Expense	2,382,624	1,994,697	387,927	1,994,697	387,927
5	Administrative and General Expenses	<u>1,644,440</u>	<u>1,644,440</u>	<u>0</u>	<u>1,644,440</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	4,035,698	3,643,813	391,885	3,643,813	391,885
7	Depreciation	2,500,021	2,500,021	0	2,500,021	0
8	Asset Retirement Obligation (ARO)	4,125	4,125	0	4,125	0
9	Taxes Other Than Income	622,974	622,974	0	622,974	0
10	Income Taxes	2,262,648	2,262,648	0	2,262,648	0
11	Return	4,830,118	4,830,118	0	4,830,118	0
12	Revenue Credits	<u>-59,042</u>	<u>-59,042</u>	<u>0</u>	<u>-59,042</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>14,196,542</u></u>	<u><u>13,804,657</u></u>	<u><u>391,885</u></u>	<u><u>13,804,657</u></u>	<u><u>391,885</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Demand and Commodity Components  
For SunBelt Expansion Project Transportation Service  
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars	Fixed Cost	Station 65 to Station 85	Station 85 to Station 145
	(A)	(B)	(C)	(D)
		\$	\$	\$
1	Operation and Maintenance Expense	3,630,361	728,352	2,902,009
2	Depreciation Expense	2,490,400	526,199	1,964,201
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	620,000	132,857	487,143
5	Income Taxes	2,249,400	474,777	1,774,623
6	Return	4,801,673	1,013,333	3,788,340
7	Revenue Credits	-59,042	-11,342	-47,700
8	Total	<u>13,732,792</u>	<u>2,864,176</u>	<u>10,868,616</u>
9	Allocated Storage Costs	71,865	0	71,865
10	Total Demand Costs	<u>13,804,657</u>	<u>2,864,176</u>	<u>10,940,481</u>

Commodity					
	Particulars	Variable Cost	Zone 3	Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		\$	\$	\$	\$
11	Operation and Maintenance Expense	387,927	17,966	284,670	85,291
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	<u>387,927</u>	<u>17,966</u>	<u>284,670</u>	<u>85,291</u>
19	Allocated Storage Costs	3,958			
20	Total Commodity Costs	<u>391,885</u>			
21	Total Cost of Service	<u>14,196,542</u>			

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Pocono Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	1,135	1,086	49	1,086	49
4	Transmission Expense	79,092	77,894	1,198	77,894	1,198
5	Administrative and General Expenses	<u>240,682</u>	<u>240,682</u>	<u>0</u>	<u>240,682</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	320,909	319,662	1,247	319,662	1,247
7	Depreciation	365,809	365,809	0	365,809	0
8	Asset Retirement Obligation (ARO)	958	958	0	958	0
9	Taxes Other Than Income	89,261	89,261	0	89,261	0
10	Income Taxes	331,872	331,872	0	331,872	0
11	Return	708,689	708,689	0	708,689	0
12	Revenue Credits	<u>-2,306</u>	<u>-2,306</u>	<u>0</u>	<u>-2,306</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>1,815,192</u></u>	<u><u>1,813,945</u></u>	<u><u>1,247</u></u>	<u><u>1,813,945</u></u>	<u><u>1,247</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for SouthCoast Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	9,217	6,331	2,886	6,331	2,886
4	Transmission Expense	1,782,605	1,604,237	178,368	1,604,237	178,368
5	Administrative and General Expenses	<u>2,366,812</u>	<u>2,366,812</u>	<u>0</u>	<u>2,366,812</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	4,158,634	3,977,380	181,254	3,977,380	181,254
7	Depreciation	3,601,426	3,601,426	0	3,601,426	0
8	Asset Retirement Obligation (ARO)	5,585	5,585	0	5,585	0
9	Taxes Other Than Income	896,067	896,067	0	896,067	0
10	Income Taxes	3,596,742	3,596,742	0	3,596,742	0
11	Return	7,685,771	7,685,771	0	7,685,771	0
12	Revenue Credits	<u>-47,485</u>	<u>-47,485</u>	<u>0</u>	<u>-47,485</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>19,896,740</u></u>	<u><u>19,715,486</u></u>	<u><u>181,254</u></u>	<u><u>19,715,486</u></u>	<u><u>181,254</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Demand and Commodity Components  
For SouthCoast Expansion Project Transportation Service  
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars (A)	Fixed Cost (B) \$	Mainline (C) \$	North Georgia Extension (D) \$
1	Operation and Maintenance Expense	3,959,169	3,412,462	546,707
2	Depreciation Expense	3,588,402	2,821,741	766,661
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	892,041	702,245	189,796
5	Income Taxes	3,578,808	2,814,855	763,953
6	Return	7,647,264	6,014,865	1,632,399
7	Revenue Credits	-47,485	-46,197	-1,288
8	Total	<u>19,618,199</u>	<u>15,719,971</u>	<u>3,898,228</u>
9	Allocated Storage Costs	97,287	97,287	0
10	Total Demand Costs	<u>19,715,486</u>	<u>15,817,258</u>	<u>3,898,228</u>

Commodity			
Line No.	Particulars (A)	Variable Cost (B) \$	Zone 4 (C) \$
11	Operation and Maintenance Expense	178,368	178,368
12	Depreciation Expense	0	0
13	Asset Retirement Obligation (ARO)	0	0
14	Taxes Other Than Income Taxes	0	0
15	Income Taxes	0	0
16	Return	0	0
17	Revenue Credits	0	0
18	Total	<u>178,368</u>	<u>178,368</u>
19	Allocated Storage Costs	2,886	
20	Total Commodity Costs	<u>181,254</u>	
21	Total Cost of Service	<u>19,896,740</u>	

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Maiden Lateral Surcharge  
Classified between Fixed, Variable, Demand and Commodity  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	<u>249,554</u>	<u>249,554</u>	<u>0</u>	<u>249,554</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	249,554	249,554	0	249,554	0
7	Depreciation	615,545	615,545	0	615,545	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	94,898	94,898	0	94,898	0
10	Income Taxes	218,426	218,426	0	218,426	0
11	Return	463,333	463,333	0	463,333	0
12	Revenue Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>1,641,756</u></u>	<u><u>1,641,756</u></u>	<u><u>0</u></u>	<u><u>1,641,756</u></u>	<u><u>0</u></u>

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for MarketLink Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
<b>1</b>	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	17,176	9,186	7,990	9,186	7,990
4	Transmission Expense	1,929,206	1,661,056	268,150	1,661,056	268,150
5	Administrative and General Expenses	<u>6,407,305</u>	<u>6,407,305</u>	<u>0</u>	<u>6,407,305</u>	<u>0</u>
<b>6</b>	<b>Total Operation &amp; Maintenance Expenses</b>	<b>8,353,687</b>	<b>8,077,547</b>	<b>276,140</b>	<b>8,077,547</b>	<b>276,140</b>
7	Depreciation	9,743,139	9,743,139	0	9,743,139	0
8	Asset Retirement Obligation (ARO)	8,099	8,099	0	8,099	0
9	Taxes Other Than Income	2,428,902	2,428,902	0	2,428,902	0
10	Income Taxes	10,202,155	10,202,155	0	10,202,155	0
11	Return	21,809,842	21,809,842	0	21,809,842	0
12	Revenue Credits	<u>-49,167</u>	<u>-49,167</u>	<u>0</u>	<u>-49,167</u>	<u>0</u>
<b>13</b>	<b>Total Cost of Service</b>	<b><u>52,496,657</u></b>	<b><u>52,220,517</u></b>	<b><u>276,140</u></b>	<b><u>52,220,517</u></b>	<b><u>276,140</u></b>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Leidy East Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	7,003	4,032	2,971	4,032	2,971
4	Transmission Expense	843,987	725,333	118,654	725,333	118,654
5	Administrative and General Expenses	<u>2,706,905</u>	<u>2,706,905</u>	<u>0</u>	<u>2,706,905</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	3,557,895	3,436,270	121,625	3,436,270	121,625
7	Depreciation	4,120,499	4,120,499	0	4,120,499	0
8	Asset Retirement Obligation (ARO)	3,557	3,557	0	3,557	0
9	Taxes Other Than Income	1,027,463	1,027,463	0	1,027,463	0
10	Income Taxes	4,362,442	4,362,442	0	4,362,442	0
11	Return	9,326,850	9,326,850	0	9,326,850	0
12	Revenue Credits	<u>-21,470</u>	<u>-21,470</u>	<u>0</u>	<u>-21,470</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>22,377,236</u></u>	<u><u>22,255,611</u></u>	<u><u>121,625</u></u>	<u><u>22,255,611</u></u>	<u><u>121,625</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Momentum Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	15,060	10,015	5,045	10,015	5,045
4	Transmission Expense	3,487,420	3,136,249	351,171	3,136,249	351,171
5	Administrative and General Expenses	<u>4,372,435</u>	<u>4,372,435</u>	<u>0</u>	<u>4,372,435</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	7,874,915	7,518,699	356,216	7,518,699	356,216
7	Depreciation	6,654,719	6,654,719	0	6,654,719	0
8	Asset Retirement Obligation (ARO)	8,836	8,836	0	8,836	0
9	Taxes Other Than Income	1,657,596	1,657,596	0	1,657,596	0
10	Income Taxes	7,172,183	7,172,183	0	7,172,183	0
11	Return	15,336,909	15,336,909	0	15,336,909	0
12	Revenue Credits	<u>-92,832</u>	<u>-92,832</u>	<u>0</u>	<u>-92,832</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>38,612,326</u></u>	<u><u>38,256,110</u></u>	<u><u>356,216</u></u>	<u><u>38,256,110</u></u>	<u><u>356,216</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Demand and Commodity Components  
For Momentum Expansion Project Transportation Service  
For the 12 Months Ending 05/31/06, as Adjusted

Demand					
Line No.	Particulars (A)	Fixed Cost (B) \$	Station 65 to Destin (C) \$	Destin to End of Zone 4 (D) \$	Zone 5 (E) \$
1	Operation and Maintenance Expense	7,489,888	545,624	6,010,380	933,884
2	Depreciation Expense	6,634,114	378,555	5,422,885	832,674
3	Asset Retirement Obligation (ARO)	0	0	0	0
4	Taxes Other Than Income Taxes	1,651,226	94,898	1,347,552	208,776
5	Income Taxes	7,143,811	407,807	5,840,614	895,390
6	Return	15,275,988	872,101	12,489,282	1,914,605
7	Revenue Credits	-92,832	-8,799	-72,563	-11,470
8	Total	<u>38,102,195</u>	<u>2,290,186</u>	<u>31,038,150</u>	<u>4,773,859</u>
9	Allocated Storage Costs	153,915	0	153,915	0
10	Total Demand Costs	<u>38,256,110</u>	<u>2,290,186</u>	<u>31,192,065</u>	<u>4,773,859</u>
Commodity					
Line No.	Particulars (A)	Variable Cost (B) \$	Zone 3 (C) \$	Zone 4 (D) \$	Zone 5 (E) \$
11	Operation and Maintenance Expense	351,171	12,651	266,354	72,166
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	<u>351,171</u>	<u>12,651</u>	<u>266,354</u>	<u>72,166</u>
19	Allocated Storage Costs	5,045			
20	Total Commodity Costs	<u>356,216</u>			
21	Total Cost of Service	<u>38,612,326</u>			

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Sundance Expansion Project  
Classified between Fixed, Variable, Demand and Commodity 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	12,207	7,330	4,877	7,330	4,877
4	Transmission Expense	2,407,118	2,123,371	283,747	2,123,371	283,747
5	Administrative and General Expenses	<u>2,968,410</u>	<u>2,968,410</u>	<u>0</u>	<u>2,968,410</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	5,387,735	5,099,111	288,624	5,099,111	288,624
7	Depreciation	4,517,451	4,517,451	0	4,517,451	0
8	Asset Retirement Obligation (ARO)	6,468	6,468	0	6,468	0
9	Taxes Other Than Income	1,124,459	1,124,459	0	1,124,459	0
10	Income Taxes	4,702,136	4,702,136	0	4,702,136	0
11	Return	10,051,851	10,051,851	0	10,051,851	0
12	Revenue Credits	<u>-62,851</u>	<u>-62,851</u>	<u>0</u>	<u>-62,851</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>25,727,249</u></u>	<u><u>25,438,625</u></u>	<u><u>288,624</u></u>	<u><u>25,438,625</u></u>	<u><u>288,624</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Demand and Commodity Components  
For Sundance Expansion Project Transportation Service  
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars (A)	Fixed Cost (B) \$	Mainline (C) \$	North Georgia Extension (D) \$
1	Operation and Maintenance Expense	5,078,021	5,076,590	1,431
2	Depreciation Expense	4,502,367	4,500,676	1,691
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	1,119,796	1,119,796	0
5	Income Taxes	4,681,365	4,679,133	2,232
6	Return	10,007,253	10,002,403	4,850
7	Revenue Credits	-62,851	-62,840	-11
8	Total	<u>25,325,951</u>	<u>25,315,758</u>	<u>10,193</u>
9	Allocated Storage Costs	112,674	112,674	0
10	Total Demand Costs	<u>25,438,625</u>	<u>25,428,432</u>	<u>10,193</u>

Commodity					
Line No.	Particulars (A)	Variable Cost (B) \$	Zone 3 (C) \$	Zone 4 (D) \$	Zone 5 (E) \$
11	Operation and Maintenance Expense	283,747	2,071	224,931	56,745
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	<u>283,747</u>	<u>2,071</u>	<u>224,931</u>	<u>56,745</u>
19	Allocated Storage Costs	4,877			
20	Total Commodity Costs	<u>288,624</u>			
21	Total Cost of Service	<u>25,727,249</u>			

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service for Trenton Woodbury Surcharge  
Classified between Fixed, Variable, Demand and Commodity  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	<b>Operation and Maintenance Expenses</b>					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	<u>562,747</u>	<u>562,747</u>	<u>0</u>	<u>562,747</u>	<u>0</u>
6	<b>Total Operation &amp; Maintenance Expenses</b>	562,747	562,747	0	562,747	0
7	Depreciation	857,616	857,616	0	857,616	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	215,102	215,102	0	215,102	0
10	Income Taxes	935,491	935,491	0	935,491	0
11	Return	2,000,528	2,000,528	0	2,000,528	0
12	Revenue Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	<b>Total Cost of Service</b>	<u><u>4,571,484</u></u>	<u><u>4,571,484</u></u>	<u><u>0</u></u>	<u><u>4,571,484</u></u>	<u><u>0</u></u>

**Transcontinental Gas Pipe Line Corporation**  
Production & Gathering Costs Classified between Fixed, Variable, Demand and Commodity  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		<b>Operation:</b>					
2	750	Supervision And Engineering	73,662	73,662	0	0	73,662
3	754	Field Compressor Station Expenses					
4		Labor	82,601	82,601	0	0	82,601
5		Other	80,364	0	80,364	0	80,364
6	755	Field Compressor Station Fuel and Power	12,842	0	12,842	0	12,842
7	757	Purification Expenses					
8		Labor	0	0	0	0	0
9		Other	0	0	0	0	0
10		All Other Operation Expenses	248,674	244,471	4,203	0	248,674
11		<b>Total Operation Expenses</b>	<u>498,143</u>	<u>400,734</u>	<u>97,409</u>	<u>0</u>	<u>498,143</u>
12		<b>Maintenance:</b>					
13	761	Supervision and Engineering	322	322	0	0	322
14	765	Field Compressor Station Equipment					
15		Labor	20,478	20,478	0	0	20,478
16		Other	58,864	0	58,864	0	58,864
17	767	Purification Equipment					
18		Labor	0	0	0	0	0
19		Other	0	0	0	0	0
20		All Other Maintenance Expenses	99,426	99,426	0	0	99,426
21		<b>Total Maintenance Expenses</b>	<u>179,090</u>	<u>120,226</u>	<u>58,864</u>	<u>0</u>	<u>179,090</u>
22		<b>Total Production and Gathering Expenses</b>	<u>677,233</u>	<u>520,960</u>	<u>156,273</u>	<u>0</u>	<u>677,233</u>
23		Administrative and General Expenses	2,348,757	2,348,757	0	0	2,348,757
24		<b>Total Expenses</b>	<u>3,025,990</u>	<u>2,869,717</u>	<u>156,273</u>	<u>0</u>	<u>3,025,990</u>
25		Depreciation	1,515,389	1,515,389	0	0	1,515,389
26		Asset Retirement Obligation (ARO)	3,101,981	3,101,981	0	0	3,101,981
27		Taxes Other Than Income	2,581,226	2,581,226	0	0	2,581,226
28		Income Taxes	1,560,439	1,560,439	0	0	1,560,439
29		Return	3,155,630	3,155,630	0	0	3,155,630
30		Revenue Credits	0	0	0	0	0
31		<b>Total Production Expenses</b>	<u>14,940,655</u>	<u>14,784,382</u>	<u>156,273</u>	<u>0</u>	<u>14,940,655</u>

**Transcontinental Gas Pipe Line Corporation**  
**Underground Storage Costs by Class of Service**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No.	Particulars	Non-Incremental Transportation	ESS Rate Schedule	Emergency Eminence Service	GSS Rate Schedule	WSS Service	Incremental Services	Total Underground Storage Cost
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
1		<b>Operation:</b>							
2	814	Supervision And Engineering	39,346	68,004	2,457	564,638	66,020	7,011	747,476
3	818	Compressor Station Expense							
4		Labor	82,142	487,833	17,634	807,990	140,201	14,638	1,550,438
5		Other	62,173	196,653	7,109	136,919	448,901	6,953	858,708
6	819	Compressor Station Fuel and Power	11,954	6,511	235	0	120,824	1,336	140,860
7	821	Purification Expenses							
8		Labor	8,167	3,621	131	0	82,281	1,456	95,656
9		Other	2,020	34,491	1,247	262	7	226	38,253
10	824	Other Expense - Other	98,876	7,754	280	1,682,347	33,822	11,056	1,834,135
11		All Other Operation	34,124	16,370	591	295,377	174,541	5,272	526,275
12		<b>Total Operation</b>	<u>338,802</u>	<u>821,237</u>	<u>29,684</u>	<u>3,487,533</u>	<u>1,066,597</u>	<u>47,948</u>	<u>5,791,801</u>
13		<b>Maintenance:</b>							
14	830	Supervision and Engineering	491	507	18	8,936	0	88	10,040
15	834	Compressor Station Equipment							
16		Labor	41,013	36,825	1,331	0	402,593	7,308	489,070
17		Other	64,846	138,083	4,992	117,455	523,794	7,251	856,421
18	836	Purification Expenses							
19		Labor	5,524	11,288	408	0	50,642	984	68,846
20		Other	6,408	13,861	501	15,471	49,359	717	86,317
21		All Other Maintenance	55,910	14,391	520	529,259	286,282	9,962	896,324
22		<b>Total Maintenance</b>	<u>174,192</u>	<u>214,955</u>	<u>7,770</u>	<u>671,121</u>	<u>1,312,670</u>	<u>26,310</u>	<u>2,407,018</u>
23		<b>Total Underground Storage Expenses</b>	<u>512,994</u>	<u>1,036,192</u>	<u>37,454</u>	<u>4,158,654</u>	<u>2,379,267</u>	<u>74,258</u>	<u>8,198,819</u>
24		Administrative and General Expenses	477,672	1,949,071	70,455	2,264,828	2,618,231	85,114	7,465,371
25		<b>Total Expenses</b>	<u>990,666</u>	<u>2,985,263</u>	<u>107,909</u>	<u>6,423,482</u>	<u>4,997,498</u>	<u>159,372</u>	<u>15,664,190</u>
26		Depreciation	523,658	3,010,305	108,816	2,217,856	2,517,422	93,309	8,471,366
27		Asset Retirement Obligation (ARO)	224,549	711,267	25,711	1,578,735	1,072,130	40,011	3,652,403
28		Taxes Other Than Income	161,889	931,098	33,658	685,735	777,958	28,846	2,619,184
29		Income Taxes	721,057	3,330,651	172,364	2,324,385	3,503,475	128,482	10,180,414
30		Return	1,548,257	7,118,373	370,253	4,974,416	7,529,135	275,876	21,816,310
31		Revenue Credits	0	0	0	0	0	0	0
32		<b>Total Underground Storage Costs</b>	<u>4,170,076</u>	<u>18,086,957</u>	<u>818,711</u>	<u>18,204,609</u>	<u>20,397,618</u>	<u>725,896</u>	<u>62,403,867</u>

**Transcontinental Gas Pipe Line Corporation**  
**Underground Storage Costs - Eminence Storage**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		<b>Operation:</b>						
2	814	Supervision And Engineering	74,854	74,854	0	37,427	37,427	0
3	818	Compressor Station Expense						
4		Labor	536,977	536,977	0	268,488	268,489	0
5		Other	216,464	0	216,464	0	0	216,464
6	819	Compressor Station Fuel and Power	7,167	0	7,167	0	0	7,167
7	821	Purification Expenses						
8		Labor	3,986	3,986	0	1,993	1,993	0
9		Other	37,966	0	37,966	0	0	37,966
10	824	Other Expense - Other	8,535	0	8,535	0	0	8,535
11		All Other Operation	18,019	18,019	0	9,009	9,010	0
12		<b>Total Operation</b>	<b>903,968</b>	<b>633,836</b>	<b>270,132</b>	<b>316,917</b>	<b>316,919</b>	<b>270,132</b>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	559	559	0	279	280	0
15	834	Compressor Station Equipment						
16		Labor	40,535	40,535	0	20,268	20,267	0
17		Other	151,994	0	151,994	0	0	151,994
18	836	Purification Expenses						
19		Labor	12,425	12,425	0	6,213	6,212	0
20		Other	15,257	0	15,257	0	0	15,257
21		All Other Maintenance	15,840	15,840	0	7,920	7,920	0
22		<b>Total Maintenance</b>	<b>236,610</b>	<b>69,359</b>	<b>167,251</b>	<b>34,680</b>	<b>34,679</b>	<b>167,251</b>
23		<b>Total Underground Storage Expenses</b>	<b>1,140,578</b>	<b>703,195</b>	<b>437,383</b>	<b>351,597</b>	<b>351,598</b>	<b>437,383</b>
24		Administrative and General Expenses	2,145,422	2,145,422	0	1,072,711	1,072,711	0
25		<b>Total Expenses</b>	<b>3,286,000</b>	<b>2,848,617</b>	<b>437,383</b>	<b>1,424,308</b>	<b>1,424,309</b>	<b>437,383</b>
26		Depreciation	3,313,566	3,313,566	0	1,656,783	1,656,783	0
27		Asset Retirement Obligation (ARO)	782,921	782,921	0	391,461	391,460	0
28		Taxes Other Than Income	1,024,898	1,024,898	0	512,449	512,449	0
29		Income Taxes	3,811,013	3,811,013	0	1,905,507	1,905,507	0
30		Return	8,150,231	8,150,231	0	4,075,116	4,075,116	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Eminence Cost of Service</b>	<b>20,368,629</b>	<b>19,931,246</b>	<b>437,383</b>	<b>9,965,623</b>	<b>9,965,623</b>	<b>437,383</b>

33 1/ Includes Income Taxes of \$144,829 and Return of \$314,746 related to Eminence Top Gas allocated to the Emergency Eminence Storage Service and System Flexibility.  
34 See Statement I, Pages 66 and 53, respectively.

**Transcontinental Gas Pipe Line Corporation**  
Underground Storage Costs - Eminence Storage  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Inj/Wd (G) \$
1	Total Eminence Cost of Service	20,368,629	19,931,246	437,383	9,965,623	9,965,623	437,383
2	Eminence Top Gas - Taxes (Page 66)	144,829	144,829	0	72,414	72,415	0
3	Eminence Top Gas - Return (Page 53)	314,746	314,746	0	157,373	157,373	0
4	Total (excluding Top Gas Return and Taxes)	<u>19,909,054</u>	<u>19,471,671</u>	<u>437,383</u>	<u>9,735,836</u>	<u>9,735,835</u>	<u>437,383</u>
5	Allocation of Eminence Cost of Service (excluding Top Gas Return and Taxes) Between Rate Schedule ESS and Rate Schedule EESWS/System Flex						
6	Allocation Factors (Dt)						
7	Rate Schedule ESS				1,410,120	14,107,021	
8	Rate Schedule EESWS and System Flex				<u>142,374</u>	<u>1,417,978</u>	
9	Total				1,552,494	15,524,999	
10	Allocation Percentages						
11	Rate Schedule ESS				90.8293%	90.8665%	90.8479% 1/
12	Rate Schedule EESWS and System Flex				<u>9.1707%</u>	<u>9.1335%</u>	<u>9.1521% 1/</u>
13	Total				100.0000%	100.0000%	100.0000%
14	Allocated Costs						
15	Rate Schedule ESS	18,086,957	17,689,604	397,353	8,842,991	8,846,613	397,353
16	Rate Schedule EESWS and System Flex	<u>1,822,097</u>	<u>1,782,067</u>	<u>40,030</u>	<u>892,845</u>	<u>889,222</u>	<u>40,030</u>
17	Total	<u>19,909,054</u>	<u>19,471,671</u>	<u>437,383</u>	<u>9,735,836</u>	<u>9,735,835</u>	<u>437,383</u>

18 1/ Average of Deliverability and Capacity Percentages shown in Columns E and F.

**Transcontinental Gas Pipe Line Corporation**  
**Underground Storage Costs - Eminence Storage**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Inj/Wd (G) \$	
1	Rate Schedule EESWS and System Flex	1,822,097	1,782,067	40,030	892,845	889,222	40,030	
2	Eminence Top Gas - Taxes	144,829	144,829	0	72,414	72,415	0	
3	Eminence Top Gas - Return	314,746	314,746	0	157,373	157,373	0	
4	Total	<u>2,281,672</u>	<u>2,241,642</u>	<u>40,030</u>	<u>1,122,632</u>	<u>1,119,010</u>	<u>40,030</u>	
5	Allocation of Eminence Top Gas Return and Taxes Between Rate Schedule EESWS and System Flex							
6	Allocation Factors (Dt)							
7	Rate Schedule EESWS				51,086	508,809		
8	System Flex				91,288	909,169		
9	Total				<u>142,374</u>	<u>1,417,978</u>		
10	Allocation Percentages							
11	Rate Schedule EESWS				35.8816%	35.8827%	35.8822% 1/	
12	System Flex				64.1184%	64.1173%	64.1178% 1/	
13	Total				<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>	
14	Allocated Costs							
15	Rate Schedule EESWS	818,711	804,347	14,364	402,819	401,528	14,364	
16	System Flex	1,462,961	1,437,295	25,666	719,813	717,482	25,666	
17	Total	<u>2,281,672</u>	<u>2,241,642</u>	<u>40,030</u>	<u>1,122,632</u>	<u>1,119,010</u>	<u>40,030</u>	
18	Total System Flex Allocated Cost of Service Allocated Between Non-Incremental and Incremental Transportation Services							
19	Allocated Costs							
20	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	89.9417%	1,219,920	23,085	1,243,005
21	Incremental Transportation Services	533,708,840 2/	269,158,155 2/	15.1237%	10.0583%	217,375	2,581	219,956
22	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>1,437,295</u>	<u>25,666</u>	<u>1,462,961</u>

23 1/ Average of Deliverability and Capacity Percentages shown in Columns E and F.

24 2/ See details for Incremental Transportation Services on Page 35.

**Transcontinental Gas Pipe Line Corporation**  
**Eminence Underground Storage Costs Allocated to Rate Schedule ESS 1/**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		<b>Operation:</b>						
2	814	Supervision And Engineering	68,004	68,004	0	33,995	34,009	0
3	818	Compressor Station Expense						
4		Labor	487,833	487,833	0	243,866	243,967	0
5		Other	196,653	0	196,653	0	0	196,653
6	819	Compressor Station Fuel and Power	6,511	0	6,511	0	0	6,511
7	821	Purification Expenses						
8		Labor	3,621	3,621	0	1,810	1,811	0
9		Other	34,491	0	34,491	0	0	34,491
10	824	Other Expense - Other	7,754	0	7,754	0	0	7,754
11		All Other Operation	16,370	16,370	0	8,183	8,187	0
12		<b>Total Operation</b>	<u>821,237</u>	<u>575,828</u>	<u>245,409</u>	<u>287,854</u>	<u>287,974</u>	<u>245,409</u>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	507	507	0	253	254	0
15	834	Compressor Station Equipment						
16		Labor	36,825	36,825	0	18,409	18,416	0
17		Other	138,083	0	138,083	0	0	138,083
18	836	Purification Expenses						
19		Labor	11,288	11,288	0	5,643	5,645	0
20		Other	13,861	0	13,861	0	0	13,861
21		All Other Maintenance	14,391	14,391	0	7,194	7,197	0
22		<b>Total Maintenance</b>	<u>214,955</u>	<u>63,011</u>	<u>151,944</u>	<u>31,499</u>	<u>31,512</u>	<u>151,944</u>
23		<b>Total Underground Storage Expenses</b>	<u>1,036,192</u>	<u>638,839</u>	<u>397,353</u>	<u>319,353</u>	<u>319,486</u>	<u>397,353</u>
24		Administrative and General Expenses	1,949,071	1,949,071	0	974,336	974,735	0
25		<b>Total Expenses</b>	<u>2,985,263</u>	<u>2,587,910</u>	<u>397,353</u>	<u>1,293,689</u>	<u>1,294,221</u>	<u>397,353</u>
26		Depreciation	3,010,305	3,010,305	0	1,504,844	1,505,461	0
27		Asset Retirement Obligation (ARO)	711,267	711,267	0	355,561	355,706	0
28		Taxes Other Than Income	931,098	931,098	0	465,454	465,644	0
29		Income Taxes	3,330,651	3,330,651	0	1,664,985	1,665,666	0
30		Return	7,118,373	7,118,373	0	3,558,458	3,559,915	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Eminence Storage Costs Allocated</b>	<u>18,086,957</u>	<u>17,689,604</u>	<u>397,353</u>	<u>8,842,991</u>	<u>8,846,613</u>	<u>397,353</u>
33		<b>to Rate Schedule ESS</b>						

34 1/ See Page 20.1, Line 15 for allocation of Eminence underground storage costs to Rate Schedule ESS.

**Transcontinental Gas Pipe Line Corporation**  
**Eminence Storage Costs Allocated to Rate Schedule EESWS 1/**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		<b>Operation:</b>						
2	814	Supervision And Engineering	2,457	2,457	0	1,231	1,226	0
3	818	Compressor Station Expense						
4		Labor	17,634	17,634	0	8,835	8,799	0
5		Other	7,109	0	7,109	0	0	7,109
6	819	Compressor Station Fuel and Power	235	0	235	0	0	235
7	821	Purification Expenses						
8		Labor	131	131	0	66	65	0
9		Other	1,247	0	1,247	0	0	1,247
10	824	Other Expense - Other	280	0	280	0	0	280
11		All Other Operation	591	591	0	296	295	0
12		<b>Total Operation</b>	<b>29,684</b>	<b>20,813</b>	<b>8,871</b>	<b>10,428</b>	<b>10,385</b>	<b>8,871</b>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	18	18	0	9	9	0
15	834	Compressor Station Equipment						
16		Labor	1,331	1,331	0	667	664	0
17		Other	4,992	0	4,992	0	0	4,992
18	836	Purification Expenses						
19		Labor	408	408	0	205	203	0
20		Other	501	0	501	0	0	501
21		All Other Maintenance	520	520	0	261	259	0
22		<b>Total Maintenance</b>	<b>7,770</b>	<b>2,277</b>	<b>5,493</b>	<b>1,142</b>	<b>1,135</b>	<b>5,493</b>
23		<b>Total Underground Storage Expenses</b>	<b>37,454</b>	<b>23,090</b>	<b>14,364</b>	<b>11,570</b>	<b>11,520</b>	<b>14,364</b>
24		Administrative and General Expenses	70,455	70,455	0	35,299	35,156	0
25		<b>Total Expenses</b>	<b>107,909</b>	<b>93,545</b>	<b>14,364</b>	<b>46,869</b>	<b>46,676</b>	<b>14,364</b>
26		Depreciation	108,816	108,816	0	54,518	54,298	0
27		Asset Retirement Obligation (ARO)	25,711	25,711	0	12,881	12,830	0
28		Taxes Other Than Income	33,658	33,658	0	16,863	16,795	0
29		Income Taxes	172,364	172,364	0	86,303	86,061	0
30		Return	370,253	370,253	0	185,385	184,868	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Eminence Storage Costs Allocated</b>	<b>818,711</b>	<b>804,347</b>	<b>14,364</b>	<b>402,819</b>	<b>401,528</b>	<b>14,364</b>
33		<b>to Emergency Eminence Storage Service</b>						

34 1/ See Page 20.2, Line 15 for allocation of Eminence underground storage costs to Rate Schedule EESWS.

**Transcontinental Gas Pipe Line Corporation**  
Eminence Storage Costs Allocated to Non-Incremental Transportation Services 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand		Commodity Inj/Wd
						(C)	(D)	
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		<b>Operation:</b>						
2	814	Supervision And Engineering	3,728	3,728	0	1,868	1,860	0
3	818	Compressor Station Expense						
4		Labor	26,744	26,744	0	13,399	13,345	0
5		Other	11,424	0	11,424	0	0	11,424
6	819	Compressor Station Fuel and Power	379	0	379	0	0	379
7	821	Purification Expenses						
8		Labor	198	198	0	99	99	0
9		Other	2,004	0	2,004	0	0	2,004
10	824	Other Expense - Other	451	0	451	0	0	451
11		All Other Operation	898	898	0	450	448	0
12		<b>Total Operation</b>	<b>45,826</b>	<b>31,568</b>	<b>14,258</b>	<b>15,816</b>	<b>15,752</b>	<b>14,258</b>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	28	28	0	14	14	0
15	834	Compressor Station Equipment						
16		Labor	2,019	2,019	0	1,012	1,007	0
17		Other	8,022	0	8,022	0	0	8,022
18	836	Purification Expenses						
19		Labor	619	619	0	310	309	0
20		Other	805	0	805	0	0	805
21		All Other Maintenance	789	789	0	395	394	0
22		<b>Total Maintenance</b>	<b>12,282</b>	<b>3,455</b>	<b>8,827</b>	<b>1,731</b>	<b>1,724</b>	<b>8,827</b>
23		<b>Total Underground Storage Expenses</b>	<b>58,108</b>	<b>35,023</b>	<b>23,085</b>	<b>17,547</b>	<b>17,476</b>	<b>23,085</b>
24		Administrative and General Expenses	106,856	106,856	0	53,537	53,319	0
25		<b>Total Expenses</b>	<b>164,964</b>	<b>141,879</b>	<b>23,085</b>	<b>71,084</b>	<b>70,795</b>	<b>23,085</b>
26		Depreciation	165,037	165,037	0	82,687	82,350	0
27		Asset Retirement Obligation (ARO)	38,995	38,995	0	19,538	19,457	0
28		Taxes Other Than Income	51,046	51,046	0	25,575	25,471	0
29		Income Taxes	261,417	261,417	0	130,895	130,523	0
30		Return	561,546	561,546	0	281,172	280,375	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Eminence Storage Costs Allocated</b>	<b>1,243,005</b>	<b>1,219,920</b>	<b>23,085</b>	<b>610,950</b>	<b>608,970</b>	<b>23,085</b>
33		<b>to Emergency Eminence Storage Service</b>						

34 1/ See Page 20.2, Line 20 for allocation of Eminence underground storage costs to Non-Incremental Transportation Services.

**Transcontinental Gas Pipe Line Corporation**  
**Eminence Storage Costs Allocated to Incremental Transportation Services 1/**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand		Commodity Inj/Wd (H) \$
						Deliverability (F) \$	Capacity (G) \$	
1		<b>Operation:</b>						
2	814	Supervision And Engineering	665	665	0	333	332	0
3	818	Compressor Station Expense						
4		Labor	4,766	4,766	0	2,388	2,378	0
5		Other	1,278	0	1,278	0	0	1,278
6	819	Compressor Station Fuel and Power	42	0	42	0	0	42
7	821	Purification Expenses						
8		Labor	36	36	0	18	18	0
9		Other	224	0	224	0	0	224
10	824	Other Expense - Other	50	0	50	0	0	50
11		All Other Operation	160	160	0	80	80	0
12		<b>Total Operation</b>	<b>7,221</b>	<b>5,627</b>	<b>1,594</b>	<b>2,819</b>	<b>2,808</b>	<b>1,594</b>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	6	6	0	3	3	0
15	834	Compressor Station Equipment						
16		Labor	360	360	0	180	180	0
17		Other	897	0	897	0	0	897
18	836	Purification Expenses						
19		Labor	110	110	0	55	55	0
20		Other	90	0	90	0	0	90
21		All Other Maintenance	140	140	0	70	70	0
22		<b>Total Maintenance</b>	<b>1,603</b>	<b>616</b>	<b>987</b>	<b>308</b>	<b>308</b>	<b>987</b>
23		<b>Total Underground Storage Expenses</b>	<b>8,824</b>	<b>6,243</b>	<b>2,581</b>	<b>3,127</b>	<b>3,116</b>	<b>2,581</b>
24		Administrative and General Expenses	19,040	19,040	0	9,539	9,501	0
25		<b>Total Expenses</b>	<b>27,864</b>	<b>25,283</b>	<b>2,581</b>	<b>12,666</b>	<b>12,617</b>	<b>2,581</b>
26		Depreciation	29,408	29,408	0	14,734	14,674	0
27		Asset Retirement Obligation (ARO)	6,948	6,948	0	3,481	3,467	0
28		Taxes Other Than Income	9,096	9,096	0	4,557	4,539	0
29		Income Taxes	46,581	46,581	0	23,324	23,257	0
30		Return	100,059	100,059	0	50,101	49,958	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Eminence Storage Costs Allocated to Emergency Eminence Storage Service</b>	<b>219,956</b>	<b>217,375</b>	<b>2,581</b>	<b>108,863</b>	<b>108,512</b>	<b>2,581</b>
33								

34 1/ See Page 20.2, Line 21 for allocation of Eminence underground storage costs to Incremental Transportation Services.

**Transcontinental Gas Pipe Line Corporation**  
**Underground Storage Costs - Leidy and Wharton Storages**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
		<b>Operation:</b>						
1	814	Supervision And Engineering	599,069	599,069	0	299,535	299,534	0
2	818	Compressor Station Expense						
3		Labor	857,261	857,261	0	428,630	428,631	0
4		Other	145,531	0	145,531	0	0	145,531
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	279	0	279	0	0	279
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,788,175	0	1,788,175	0	0	1,788,175
11		All Other Operation	313,801	86,087	227,714	43,044	43,043	227,714
12		<b>Total Operation</b>	<b>3,704,116</b>	<b>1,542,417</b>	<b>2,161,699</b>	<b>771,209</b>	<b>771,208</b>	<b>2,161,699</b>
		<b>Maintenance:</b>						
13								
14	830	Supervision and Engineering	9,481	9,481	0	4,740	4,741	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	124,843	0	124,843	0	0	124,843
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	16,444	0	16,444	0	0	16,444
21		All Other Maintenance	561,533	561,533	0	280,767	280,766	0
22		<b>Total Maintenance</b>	<b>712,301</b>	<b>571,014</b>	<b>141,287</b>	<b>285,507</b>	<b>285,507</b>	<b>141,287</b>
23		<b>Total Underground Storage Expenses</b>	<b>4,416,417</b>	<b>2,113,431</b>	<b>2,302,986</b>	<b>1,056,716</b>	<b>1,056,715</b>	<b>2,302,986</b>
24		Administrative and General Expenses	2,402,937	2,402,937	0	1,201,468	1,201,469	0
25		<b>Total Expenses</b>	<b>6,819,354</b>	<b>4,516,368</b>	<b>2,302,986</b>	<b>2,258,184</b>	<b>2,258,184</b>	<b>2,302,986</b>
26		Depreciation	2,353,101	2,353,101	0	1,176,551	1,176,550	0
27		Asset Retirement Obligation (ARO)	1,675,006	1,675,006	0	837,503	837,503	0
28		Taxes Other Than Income	727,551	727,551	0	363,776	363,775	0
29		Income Taxes	2,466,125	2,466,125	0	1,233,062	1,233,063	0
30		Return	5,277,759	5,277,759	0	2,638,880	2,638,879	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Underground Storage Costs</b>	<b>19,318,896</b>	<b>17,015,910</b>	<b>2,302,986</b>	<b>8,507,956</b>	<b>8,507,954</b>	<b>2,302,986</b>

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Leidy and Wharton Underground Storage Cost Between  
Rate Schedule GSS and Non-Incremental / Incremental Transportation Services  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total Leidy/Wharton Underground Storage Costs:	19,318,896	17,015,910	2,302,986	8,507,956	8,507,954	2,302,986
2	Allocation Factor -						
3	Rate Schedule GSS (Line 7 / Line 9)				94.2525%	94.2525%	94.0819%
4	Transportation Services (Line 8 / Line 9)				5.7475%	5.7475%	5.9181%
5	Total				100.0000%	100.0000%	100.0000%
6	Allocated Costs -						
7	Rate Schedule GSS	18,204,609	16,037,917	2,166,692	8,018,958	8,018,959	2,166,692
8	Transportation Services 1/	1,114,287	977,993	136,294	488,997	488,996	136,294
9	Total	<u>19,318,896</u>	<u>17,015,910</u>	<u>2,302,986</u>	<u>8,507,955</u>	<u>8,507,955</u>	<u>2,302,986</u>

10 Allocation of Leidy/Wharton Underground Storage Costs Between Non-Incremental Transportation and Incremental Transportation Services:

	Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -						
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	\$830,086	\$122,586	\$952,672
13	Incremental Transportation Services	533,708,840 2/	269,158,155 2/	15.1237%	147,907	13,708	161,615
14	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>\$977,993</u>	<u>\$136,294</u>	<u>\$1,114,287</u>

15 1/ The GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016 are \$2,770,073 (\$1,114,287 of Transco's storage  
16 costs as shown above and \$1,655,786 of third party storage costs shown on Schedule J-2, Page 34).  
17 2/ See details for Incremental Transportation Services on Page 35.

**Transcontinental Gas Pipe Line Corporation**  
 Underground Storage Cost of Service for Rate Schedule GSS 1/  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
		<b>Operation:</b>						
1	814	Supervision And Engineering	564,638	564,638	0	282,319	282,319	0
2	818	Compressor Station Expense						
3		Labor	807,990	807,990	0	403,995	403,995	0
4		Other	136,919	0	136,919	0	0	136,919
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	262	0	262	0	0	262
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,682,347	0	1,682,347	0	0	1,682,347
11		All Other Operation	295,377	81,139	214,238	40,569	40,570	214,238
12		<b>Total Operation</b>	<b>3,487,533</b>	<b>1,453,767</b>	<b>2,033,766</b>	<b>726,883</b>	<b>726,884</b>	<b>2,033,766</b>
		<b>Maintenance:</b>						
13		Supervision and Engineering	8,936	8,936	0	4,468	4,468	0
14	830	Compressor Station Equipment						
15	834	Labor	0	0	0	0	0	0
16		Other	117,455	0	117,455	0	0	117,455
17		Purification Expenses						
18	836	Labor	0	0	0	0	0	0
19		Other	15,471	0	15,471	0	0	15,471
20		All Other Maintenance	529,259	529,259	0	264,630	264,629	0
21		<b>Total Maintenance</b>	<b>671,121</b>	<b>538,195</b>	<b>132,926</b>	<b>269,098</b>	<b>269,097</b>	<b>132,926</b>
22								
23		<b>Total Underground Storage Expenses</b>	<b>4,158,654</b>	<b>1,991,962</b>	<b>2,166,692</b>	<b>995,981</b>	<b>995,981</b>	<b>2,166,692</b>
24		Administrative and General Expenses	2,264,828	2,264,828	0	1,132,414	1,132,414	0
25		<b>Total Expenses</b>	<b>6,423,482</b>	<b>4,256,790</b>	<b>2,166,692</b>	<b>2,128,395</b>	<b>2,128,395</b>	<b>2,166,692</b>
26		Depreciation	2,217,856	2,217,856	0	1,108,928	1,108,928	0
27		Asset Retirement Obligation (ARO)	1,578,735	1,578,735	0	789,367	789,368	0
28		Taxes Other Than Income	685,735	685,735	0	342,867	342,868	0
29		Income Taxes	2,324,385	2,324,385	0	1,162,193	1,162,192	0
30		Return	4,974,416	4,974,416	0	2,487,208	2,487,208	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total GSS Cost of Service</b>	<b>18,204,609</b>	<b>16,037,917</b>	<b>2,166,692</b>	<b>8,018,958</b>	<b>8,018,959</b>	<b>2,166,692</b>

33 1/ See Page 24, Line 7 for allocation of Leidy and Wharton underground storage costs to Rate Schedule GSS.

**Transcontinental Gas Pipe Line Corporation**  
Leidy and Wharton Underground Storage Costs Allocated to Non-Incremental Transportation Services 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) 4
		<b>Operation:</b>					
1	814	Supervision And Engineering	29,224	29,224	0	29,224	0
2	818	Compressor Station Expense					
3		Labor	41,819	41,819	0	41,819	0
4		Other	7,746	0	7,746	0	7,746
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	15	0	15	0	15
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	95,184	0	95,184	0	95,184
11		All Other Operation	16,321	4,200	12,121	4,200	12,121
12		<b>Total Operation</b>	<u>190,309</u>	<u>75,243</u>	<u>115,066</u>	<u>75,243</u>	<u>115,066</u>
		<b>Maintenance:</b>					
13							
14	830	Supervision and Engineering	463	463	0	463	0
15	834	Compressor Station Equipment					
16		Labor	0	0	0	0	0
17		Other	6,645	0	6,645	0	6,645
18	836	Purification Expenses					
19		Labor	0	0	0	0	0
20		Other	875	0	875	0	875
21		All Other Maintenance	27,393	27,393	0	27,393	0
22		<b>Total Maintenance</b>	<u>35,376</u>	<u>27,856</u>	<u>7,520</u>	<u>27,856</u>	<u>7,520</u>
23		<b>Total Underground Storage Expenses</b>	<u>225,685</u>	<u>103,099</u>	<u>122,586</u>	<u>103,099</u>	<u>122,586</u>
24		Administrative and General Expenses	117,222	117,222	0	117,222	0
25		<b>Total Expenses</b>	<u>342,907</u>	<u>220,321</u>	<u>122,586</u>	<u>220,321</u>	<u>122,586</u>
26		Depreciation	114,791	114,791	0	114,791	0
27		Asset Retirement Obligation (ARO)	81,711	81,711	0	81,711	0
28		Taxes Other Than Income	35,492	35,492	0	35,492	0
29		Income Taxes	120,304	120,304	0	120,304	0
30		Return	257,467	257,467	0	257,467	0
31		Revenue Credits	0	0	0	0	0
32		<b>Total Underground Storage Costs Allocated to Non-Incremental Transportation</b>	<u>952,672</u>	<u>830,086</u>	<u>122,586</u>	<u>830,086</u>	<u>122,586</u>
33							

34 1/ See Page 24, Line 12 for allocation of Leidy and Wharton underground storage costs to Non-Incremental Transportation Services.

**Transcontinental Gas Pipe Line Corporation**  
Leidy and Wharton Underground Storage Costs Allocated to Incremental Transportation Services 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
		<b>Operation:</b>					
1	814	Supervision And Engineering	5,207	5,207	0	5,207	0
2	818	Compressor Station Expense					
3		Labor	7,452	7,452	0	7,452	0
4		Other	866	0	866	0	866
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	2	0	2	0	2
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	10,644	0	10,644	0	10,644
11		All Other Operation	2,103	748	1,355	748	1,355
12		<b>Total Operation</b>	<b>26,274</b>	<b>13,407</b>	<b>12,867</b>	<b>13,407</b>	<b>12,867</b>
		<b>Maintenance:</b>					
13							
14	830	Supervision and Engineering	82	82	0	82	0
15	834	Compressor Station Equipment					
16		Labor	0	0	0	0	0
17		Other	743	0	743	0	743
18	836	Purification Expenses					
19		Labor	0	0	0	0	0
20		Other	98	0	98	0	98
21		All Other Maintenance	4,881	4,881	0	4,881	0
22		<b>Total Maintenance</b>	<b>5,804</b>	<b>4,963</b>	<b>841</b>	<b>4,963</b>	<b>841</b>
23		<b>Total Underground Storage Expenses</b>	<b>32,078</b>	<b>18,370</b>	<b>13,708</b>	<b>18,370</b>	<b>13,708</b>
24		Administrative and General Expenses	20,887	20,887	0	20,887	0
25		<b>Total Expenses</b>	<b>52,965</b>	<b>39,257</b>	<b>13,708</b>	<b>39,257</b>	<b>13,708</b>
26		Depreciation	20,454	20,454	0	20,454	0
27		Asset Retirement Obligation (ARO)	14,560	14,560	0	14,560	0
28		Taxes Other Than Income	6,324	6,324	0	6,324	0
29		Income Taxes	21,436	21,436	0	21,436	0
30		Return	45,876	45,876	0	45,876	0
31		Revenue Credits	0	0	0	0	0
32		<b>Total Underground Storage Costs Allocated to Incremental Transportation Services</b>	<b>161,615</b>	<b>147,907</b>	<b>13,708</b>	<b>147,907</b>	<b>13,708</b>
33							

34 1/ See Page 24, Line 13 for allocation of Leidy and Wharton underground storage costs to Incremental Transportation Services.

**Transcontinental Gas Pipe Line Corporation**  
**Underground Storage Costs - Washington Storage**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		<b>Operation:</b>						
2	814	Supervision And Engineering	73,553	73,553	0	36,777	36,776	0
3	818	Compressor Station Expense						
4		Labor	156,200	156,200	0	78,100	78,100	0
5		Other	496,713	0	496,713	0	0	496,713
6	819	Compressor Station Fuel and Power	133,693	0	133,693	0	0	133,693
7	821	Purification Expenses						
8		Labor	91,670	91,670	0	45,835	45,835	0
9		Other	8	0	8	0	0	8
10	824	Other Expense - Other	37,425	29	37,396	14	15	37,396
11		All Other Operation	194,455	193,761	694	96,881	96,880	694
12		<b>Total Operation</b>	<b>1,183,717</b>	<b>515,213</b>	<b>668,504</b>	<b>257,607</b>	<b>257,606</b>	<b>668,504</b>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	448,535	448,535	0	224,268	224,267	0
17		Other	579,584	0	579,584	0	0	579,584
18	836	Purification Expenses						
19		Labor	56,421	56,421	0	28,210	28,211	0
20		Other	54,616	0	54,616	0	0	54,616
21		All Other Maintenance	318,951	318,951	0	159,476	159,475	0
22		<b>Total Maintenance</b>	<b>1,458,107</b>	<b>823,907</b>	<b>634,200</b>	<b>411,954</b>	<b>411,953</b>	<b>634,200</b>
23		<b>Total Underground Storage Expenses</b>	<b>2,641,824</b>	<b>1,339,120</b>	<b>1,302,704</b>	<b>669,561</b>	<b>669,559</b>	<b>1,302,704</b>
24		Administrative and General Expenses	2,917,012	2,917,012	0	1,458,506	1,458,506	0
25		<b>Total Expenses</b>	<b>5,558,836</b>	<b>4,256,132</b>	<b>1,302,704</b>	<b>2,128,067</b>	<b>2,128,065</b>	<b>1,302,704</b>
26		Depreciation	2,804,699	2,804,699	0	1,402,350	1,402,349	0
27		Asset Retirement Obligation (ARO)	1,194,476	1,194,476	0	597,238	597,238	0
28		Taxes Other Than Income	866,735	866,735	0	433,367	433,368	0
29		Income Taxes	3,903,276	3,903,276	0	1,951,638	1,951,638	0
30		Return	8,388,320	8,388,320	0	4,194,160	4,194,160	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total Washington Cost of Service</b>	<b>22,716,342</b>	<b>21,413,638</b>	<b>1,302,704</b>	<b>10,706,820</b>	<b>10,706,818</b>	<b>1,302,704</b>

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Washington Underground Storage Cost between  
Rate Schedule WSS/WSS Open Access and Non-Incremental / Incremental Transportation Services  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$	
1	Total Washington Underground Storage Costs:	\$22,716,342	\$21,413,638	\$1,302,704	\$10,706,820	\$10,706,818	\$1,302,704	
2	Allocation Factor -							
3	Rate Schedule WSS/WSS Open Access (Line 7 / Line 9)				89.7573%	89.7573%	90.3742%	
4	Transportation Services (Line 8 / Line 9)				10.2427%	10.2427%	9.6258%	
5	Total				100.0000%	100.0000%	100.0000%	
6	Allocated Costs -							
7	Rate Schedule WSS/WSS Open Access	20,397,618	19,220,310	1,177,308	9,610,155	9,610,155	1,177,308	
8	Transportation Services 1/	2,318,724	2,193,328	125,396	1,096,664	1,096,664	125,396	
9	Total	<u>22,716,342</u>	<u>21,413,638</u>	<u>1,302,704</u>	<u>10,706,819</u>	<u>10,706,819</u>	<u>1,302,704</u>	
10	Allocation of Washington Underground Storage Costs Between System Transportation and Incremental Transportation Services:							
		Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -							
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	89.9417%	1,861,615	112,784	1,974,399
13	Incremental Transportation Services	533,708,840 1/	269,158,155 1/	15.1237%	10.0583%	331,713	12,612	344,325
14	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>2,193,328</u>	<u>125,396</u>	<u>2,318,724</u>

15 1/ WSS storage costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

16 2/ See details for Incremental Transportation Services on Page 35.

**Transcontinental Gas Pipe Line Corporation**  
 Underground Storage Costs Allocated to Rate Schedule WSS/WSS Open Access 1/  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		<b>Operation:</b>						
2	814	Supervision And Engineering	66,020	66,020	0	33,010	33,010	0
3	818	Compressor Station Expense						
4		Labor	140,201	140,201	0	70,100	70,101	0
5		Other	448,901	0	448,901	0	0	448,901
6	819	Compressor Station Fuel and Power	120,824	0	120,824	0	0	120,824
7	821	Purification Expenses						
8		Labor	82,281	82,281	0	41,140	41,141	0
9		Other	7	0	7	0	0	7
10	824	Other Expense - Other	33,822	26	33,796	13	13	33,796
11		All Other Operation	174,541	173,914	627	86,957	86,957	627
12		<b>Total Operation</b>	<u>1,066,597</u>	<u>462,442</u>	<u>604,155</u>	<u>231,220</u>	<u>231,222</u>	<u>604,155</u>
13		<b>Maintenance:</b>						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	402,593	402,593	0	201,296	201,297	0
17		Other	523,794	0	523,794	0	0	523,794
18	836	Purification Expenses						
19		Labor	50,642	50,642	0	25,321	25,321	0
20		Other	49,359	0	49,359	0	0	49,359
21		All Other Maintenance	286,282	286,282	0	143,141	143,141	0
22		<b>Total Maintenance</b>	<u>1,312,670</u>	<u>739,517</u>	<u>573,153</u>	<u>369,758</u>	<u>369,759</u>	<u>573,153</u>
23		<b>Total Underground Storage Expenses</b>	<u>2,379,267</u>	<u>1,201,959</u>	<u>1,177,308</u>	<u>600,978</u>	<u>600,981</u>	<u>1,177,308</u>
24		Administrative and General Expenses	2,618,231	2,618,231	0	1,309,116	1,309,115	0
25		<b>Total Expenses</b>	<u>4,997,498</u>	<u>3,820,190</u>	<u>1,177,308</u>	<u>1,910,094</u>	<u>1,910,096</u>	<u>1,177,308</u>
26		Depreciation	2,517,422	2,517,422	0	1,258,711	1,258,711	0
27		Asset Retirement Obligation (ARO)	1,072,130	1,072,130	0	536,065	536,065	0
28		Taxes Other Than Income	777,958	777,958	0	388,979	388,979	0
29		Income Taxes	3,503,475	3,503,475	0	1,751,738	1,751,737	0
30		Return	7,529,135	7,529,135	0	3,764,568	3,764,567	0
31		Revenue Credits	0	0	0	0	0	0
32		<b>Total WSS/WSS-Open Access</b>	<u>20,397,618</u>	<u>19,220,310</u>	<u>1,177,308</u>	<u>9,610,155</u>	<u>9,610,155</u>	<u>1,177,308</u>
33		<b>Cost of Service</b>						

34 1/ See Page 29, Line 7 for allocation of Washington underground storage costs to Rate Schedules WSS/WSS-Open Access.

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Washington Underground Storage Fixed Costs between  
Rate Schedule WSS/WSS-Open Access Historical and Incremental Base Gas Customers  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Deliverability (D) \$	Capacity (E) \$
1	Total WSS/WSS Open Access Costs	19,220,310	19,220,310	9,610,155	9,610,155
2	Less: Return and Taxes	11,032,604	11,032,604	5,516,302	5,516,302
3	Total (excluding Return and Taxes)	<u>8,187,706</u>	<u>8,187,706</u>	<u>4,093,853</u>	<u>4,093,853</u>
4	<b>Deliverability and Capacity (Dt) for Historical and Incremental Base Gas Customers</b>				
5	Historical Base Gas Customers			811,233	68,954,665
6	Incremental Base Gas - Cinergy, Entergy-Koch			50,167	4,264,200
7	Incremental Base Gas - S. Jersey Resources			51,837	4,406,135
8	Total			<u>913,237</u>	<u>77,625,000</u>
9	<b>Deliverability and Capacity Percentages for Historical and Incremental Base Gas Customers</b>				
10	Historical Base Gas Customers			88.83%	88.83%
11	Incremental Base Gas - Cinergy, Entergy-Koch			5.49%	5.49%
12	Incremental Base Gas - S. Jersey Resources			5.68%	5.68%
13	Total			<u>100.00%</u>	<u>100.00%</u>
14	<b>WSS/WSS-Open Access Costs (excluding Return and Taxes) Allocated to Historical and Incremental Base Gas Customers 1/</b>				
15	Historical Base Gas Customers	7,273,138	7,273,138	3,636,569	3,636,569
16	Incremental Base Gas - Cinergy, Entergy-Koch	449,506	449,506	224,753	224,753
17	Incremental Base Gas - S. Jersey Resources	465,062	465,062	232,531	232,531
18	Total	<u>8,187,706</u>	<u>8,187,706</u>	<u>4,093,853</u>	<u>4,093,853</u>
19	<b>WSS/WSS-Open Access Return and Taxes for Historical and Incremental Base Gas Customers</b>				
20	Historical Base Gas Customers Taxes (Page 68)	2,127,851	2,127,851	1,063,926	1,063,925
21	Historical Base Gas Customers Return (Page 55)	5,081,484	5,081,484	2,540,742	2,540,742
22	Incremental Base Gas Taxes - Cinergy, Entergy-Koch (Page 68)	725,576	725,576	362,788	362,788
23	Incremental Base Gas Return - Cinergy, Entergy-Koch (Page 55)	1,283,743	1,283,743	641,871	641,872
24	Incremental Base Gas Taxes - S. Jersey Resources (Page 68)	650,048	650,048	325,024	325,024
25	Incremental Base Gas Return - S. Jersey Resources (Page 55)	1,163,902	1,163,902	581,951	581,951
26	Total	<u>11,032,604</u>	<u>11,032,604</u>	<u>5,516,302</u>	<u>5,516,302</u>
27	<b>Total WSS/WSS-Open Access Costs Allocated to Historical and Incremental Base Gas Customers</b>				
28	Historical Base Gas Customers	14,482,473	14,482,473	7,241,237	7,241,236
29	Incremental Base Gas - Cinergy, Entergy-Koch	2,458,825	2,458,825	1,229,412	1,229,413
30	Incremental Base Gas - S. Jersey Resources	2,279,012	2,279,012	1,139,506	1,139,506
31	Total	<u>19,220,310</u>	<u>19,220,310</u>	<u>9,610,155</u>	<u>9,610,155</u>

32 1/ Allocated based on Deliverability and Capacity Percentages.

**Transcontinental Gas Pipe Line Corporation**  
Washington Storage Costs Allocated to Non-Incremental Transportation Services 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		<b>Operation:</b>					
2	814	Supervision And Engineering	6,394	6,394	0	6,394	0
3	818	Compressor Station Expense					
4		Labor	13,579	13,579	0	13,579	0
5		Other	43,003	0	43,003	0	43,003
6	819	Compressor Station Fuel and Power	11,575	0	11,575	0	11,575
7	821	Purification Expenses					
8		Labor	7,969	7,969	0	7,969	0
9		Other	1	0	1	0	1
10	824	Other Expense - Other	3,241	3	3,238	3	3,238
11		All Other Operation	16,905	16,845	60	16,845	60
12		<b>Total Operation</b>	<u>102,667</u>	<u>44,790</u>	<u>57,877</u>	<u>44,790</u>	<u>57,877</u>
13		<b>Maintenance:</b>					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	38,994	38,994	0	38,994	0
17		Other	50,179	0	50,179	0	50,179
18	836	Purification Expenses					
19		Labor	4,905	4,905	0	4,905	0
20		Other	4,728	0	4,728	0	4,728
21		All Other Maintenance	27,728	27,728	0	27,728	0
22		<b>Total Maintenance</b>	<u>126,534</u>	<u>71,627</u>	<u>54,907</u>	<u>71,627</u>	<u>54,907</u>
23		<b>Total Underground Storage Expenses</b>	<u>229,201</u>	<u>116,417</u>	<u>112,784</u>	<u>116,417</u>	<u>112,784</u>
24		Administrative and General Expenses	253,594	253,594	0	253,594	0
25		<b>Total Expenses</b>	<u>482,795</u>	<u>370,011</u>	<u>112,784</u>	<u>370,011</u>	<u>112,784</u>
26		Depreciation	243,830	243,830	0	243,830	0
27		Asset Retirement Obligation (ARO)	103,843	103,843	0	103,843	0
28		Taxes Other Than Income	75,351	75,351	0	75,351	0
29		Income Taxes	339,336	339,336	0	339,336	0
30		Return	729,244	729,244	0	729,244	0
31		Revenue Credits	0	0	0	0	0
32		<b>Total Washington Storage Costs Allocated</b>	<u>1,974,399</u>	<u>1,861,615</u>	<u>112,784</u>	<u>1,861,615</u>	<u>112,784</u>
33		<b>to Non-Incremental Transportation</b>					

34 1/ See Page 29, Line 12 for allocation of Washington underground storage costs to Non-Incremental Transportation Services.

**Transcontinental Gas Pipe Line Corporation**  
Washington Storage Costs Allocated to Incremental Transportation Services 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		<b>Operation:</b>					
2	814	Supervision And Engineering	1,139	1,139	0	1,139	0
3	818	Compressor Station Expense					
4		Labor	2,420	2,420	0	2,420	0
5		Other	4,809	0	4,809	0	4,809
6	819	Compressor Station Fuel and Power	1,294	0	1,294	0	1,294
7	821	Purification Expenses					
8		Labor	1,420	1,420	0	1,420	0
9		Other	0	0	0	0	0
10	824	Other Expense - Other	362	0	362	0	362
11		All Other Operation	3,009	3,002	7	3,002	7
12		<b>Total Operation</b>	<b>14,453</b>	<b>7,981</b>	<b>6,472</b>	<b>7,981</b>	<b>6,472</b>
13		<b>Maintenance:</b>					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	6,948	6,948	0	6,948	0
17		Other	5,611	0	5,611	0	5,611
18	836	Purification Expenses					
19		Labor	874	874	0	874	0
20		Other	529	0	529	0	529
21		All Other Maintenance	4,941	4,941	0	4,941	0
22		<b>Total Maintenance</b>	<b>18,903</b>	<b>12,763</b>	<b>6,140</b>	<b>12,763</b>	<b>6,140</b>
23		<b>Total Underground Storage Expenses</b>	<b>33,356</b>	<b>20,744</b>	<b>12,612</b>	<b>20,744</b>	<b>12,612</b>
24		Administrative and General Expenses	45,187	45,187	0	45,187	0
25		<b>Total Expenses</b>	<b>78,543</b>	<b>65,931</b>	<b>12,612</b>	<b>65,931</b>	<b>12,612</b>
26		Depreciation	43,447	43,447	0	43,447	0
27		Asset Retirement Obligation (ARO)	18,503	18,503	0	18,503	0
28		Taxes Other Than Income	13,426	13,426	0	13,426	0
29		Income Taxes	60,465	60,465	0	60,465	0
30		Return	129,941	129,941	0	129,941	0
31		Revenue Credits	0	0	0	0	0
32		<b>Total Washington Storage Costs Allocated to Incremental Transportation Services</b>	<b>344,325</b>	<b>331,713</b>	<b>12,612</b>	<b>331,713</b>	<b>12,612</b>
33							

34 1/ See Page 29, Line 13 for allocation of Washington underground storage costs to Incremental Transportation Services.

**Transcontinental Gas Pipe Line Corporation**  
Total Eminence, Leidy/Wharton and Washington Storage Costs Allocated to Incremental Transportation Services 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		<b>Operation:</b>					
2	814	Supervision And Engineering	7,011	7,011	0	7,011	0
3	818	Compressor Station Expense					
4		Labor	14,638	14,638	0	14,638	0
5		Other	6,953	0	6,953	0	6,953
6	819	Compressor Station Fuel and Power	1,336	0	1,336	0	1,336
7	821	Purification Expenses					
8		Labor	1,456	1,456	0	1,456	0
9		Other	226	0	226	0	226
10	824	Other Expense - Other	11,056	0	11,056	0	11,056
11		All Other Operation	5,272	3,910	1,362	3,910	1,362
12		<b>Total Operation</b>	<b>47,948</b>	<b>27,015</b>	<b>20,933</b>	<b>27,015</b>	<b>20,933</b>
13		<b>Maintenance:</b>					
14	830	Supervision and Engineering	88	88	0	88	0
15	834	Compressor Station Equipment					
16		Labor	7,308	7,308	0	7,308	0
17		Other	7,251	0	7,251	0	7,251
18	836	Purification Expenses					
19		Labor	984	984	0	984	0
20		Other	717	0	717	0	717
21		All Other Maintenance	9,962	9,962	0	9,962	0
22		<b>Total Maintenance</b>	<b>26,310</b>	<b>18,342</b>	<b>7,968</b>	<b>18,342</b>	<b>7,968</b>
23		<b>Total Underground Storage Expenses</b>	<b>74,258</b>	<b>45,357</b>	<b>28,901</b>	<b>45,357</b>	<b>28,901</b>
24		Administrative and General Expenses	85,114	85,114	0	85,114	0
25		<b>Total Expenses</b>	<b>159,372</b>	<b>130,471</b>	<b>28,901</b>	<b>130,471</b>	<b>28,901</b>
26		Depreciation	93,309	93,309	0	93,309	0
27		Asset Retirement Obligation (ARO)	40,011	40,011	0	40,011	0
28		Taxes Other Than Income	28,846	28,846	0	28,846	0
29		Income Taxes	128,482	128,482	0	128,482	0
30		Return	275,876	275,876	0	275,876	0
31		Revenue Credits	0	0	0	0	0
32		<b>Total Storage Costs Allocated to</b>	<b>725,896</b>	<b>696,995</b>	<b>28,901</b>	<b>696,995</b>	<b>28,901</b>
33		<b>Incremental Transportation Services</b>					

34 1/ Includes Eminence, Leidy/Wharton and Washington Storage Costs. See Pages 22.2, 27 and 33, respectively.

**Transcontinental Gas Pipe Line Corporation**  
**Factors for Allocating Storage Costs**  
**Among Incremental Transportation Services**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Services (A)	Annual Contract Demand (B) Dt	Commodity Delivered Volumes (C) Dt	Demand % (D)	Commodity % (E)
1	Cherokee	31,780,550	10,476,950	5.9547%	3.8925%
2	SunBelt	55,029,590	36,865,774	10.3108%	13.6967%
3	Pocono	12,775,000	471,545	2.3936%	0.1752%
4	SouthCoast	74,496,135	26,883,503	13.9582%	9.9880%
5	MarketLink	108,040,000	74,369,375	20.2432%	27.6304%
6	Leidy East	47,450,000	27,672,233	8.8906%	10.2810%
7	Momentum	117,857,770	46,994,632	22.0828%	17.4599%
8	Sundance	86,279,795	45,424,143	16.1661%	16.8764%
9	Total	533,708,840	269,158,155	100.0000%	100.0001%

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Demand Costs Allocated to Incremental Services 1/								Total Demand Costs
			Cherokee	SunBelt	Pocono	SouthCoast	MarketLink	Leidy East	Momentum	Sundance	
			(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
	(A)	(B)	\$	\$	\$	\$	\$	\$	\$	\$	
1		<b>Operation:</b>									
2	814	Supervision And Engineering	417	723	168	979	1,420	623	1,548	1,133	7,011
3	818	Compressor Station Expense									
4		Labor	872	1,509	350	2,043	2,965	1,301	3,232	2,366	14,638
5		Other	0	0	0	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0	0	0
7	821	Purification Expenses									
8		Labor	87	150	35	203	295	129	322	235	1,456
9		Other	0	0	0	0	0	0	0	0	0
10	824	Other Expense - Other	0	0	0	0	0	0	0	0	0
11		All Other Operation	233	403	94	546	791	348	863	632	3,910
12		<b>Total Operation</b>	<u>1,609</u>	<u>2,785</u>	<u>647</u>	<u>3,771</u>	<u>5,471</u>	<u>2,401</u>	<u>5,965</u>	<u>4,366</u>	<u>27,015</u>
13		<b>Maintenance:</b>									
14	830	Supervision and Engineering	5	9	2	12	19	8	19	14	88
15	834	Compressor Station Equipment									
16		Labor	435	754	175	1,020	1,479	650	1,614	1,181	7,308
17		Other	0	0	0	0	0	0	0	0	0
18	836	Purification Expenses									
19		Labor	59	101	24	137	200	87	217	159	984
20		Other	0	0	0	0	0	0	0	0	0
21		All Other Maintenance	593	1,027	238	1,391	2,017	886	2,200	1,610	9,962
22		<b>Total Maintenance</b>	<u>1,092</u>	<u>1,891</u>	<u>439</u>	<u>2,560</u>	<u>3,715</u>	<u>1,631</u>	<u>4,050</u>	<u>2,964</u>	<u>18,342</u>
23		<b>Total Underground Storage Expenses</b>	<u>2,701</u>	<u>4,676</u>	<u>1,086</u>	<u>6,331</u>	<u>9,186</u>	<u>4,032</u>	<u>10,015</u>	<u>7,330</u>	<u>45,357</u>
24		<b>Administrative and General Expenses</b>	<u>5,068</u>	<u>8,776</u>	<u>2,037</u>	<u>11,880</u>	<u>17,230</u>	<u>7,567</u>	<u>18,796</u>	<u>13,760</u>	<u>85,114</u>
25		<b>Total Expenses</b>	<u>7,769</u>	<u>13,452</u>	<u>3,123</u>	<u>18,211</u>	<u>26,416</u>	<u>11,599</u>	<u>28,811</u>	<u>21,090</u>	<u>130,471</u>
26		Depreciation	5,556	9,621	2,233	13,024	18,890	8,296	20,605	15,084	93,309
27		Assel Retirement Obligation (ARO)	2,383	4,125	958	5,585	8,099	3,557	8,836	6,468	40,011
28		Taxes Other Than Income	1,718	2,974	690	4,026	5,840	2,565	6,370	4,663	28,846
29		Income Taxes	7,651	13,248	3,075	17,934	26,008	11,423	28,372	20,771	128,482
30		Return	16,428	28,445	6,603	38,507	55,847	24,527	60,921	44,598	275,876
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		<b>Total Storage Costs Allocated</b>	<u>41,505</u>	<u>71,865</u>	<u>16,682</u>	<u>97,287</u>	<u>141,100</u>	<u>61,967</u>	<u>153,915</u>	<u>112,674</u>	<u>696,995</u>

33 1/ Allocation based on total Storage Demand Costs allocated to incrementals on Page 34, Column F, times the applicable factors on Page 35, Column D.

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services (continued)  
For the 12 Months Ending 05/31/06, as Adjusted

Commodity Costs Allocated Among Incremental Services 1/											
Line No.	Account No.	Particulars	Cherokee	SunBelt	Pocono	SouthCoast	MarketLink	Leidy East	Momentum	Sundance	Total Commodity Costs
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
1		<b>Operation:</b>									
2	814	Supervision And Engineering	0	0	0	0	0	0	0	0	0
3	818	Compressor Station Expense									
4		Labor	0	0	0	0	0	0	0	0	0
5		Other	271	952	12	694	1,922	715	1,214	1,173	6,953
6	819	Compressor Station Fuel and Power	52	183	2	133	371	137	233	225	1,336
7	821	Purification Expenses									
8		Labor	0	0	0	0	0	0	0	0	0
9		Other	9	31	0	23	63	23	39	38	226
10	824	Other Expense - Other	430	1,514	19	1,104	3,056	1,137	1,930	1,866	11,056
11		All Other Operation	53	187	2	136	376	140	238	230	1,362
12		<b>Total Operation</b>	<b>815</b>	<b>2,867</b>	<b>35</b>	<b>2,090</b>	<b>5,788</b>	<b>2,152</b>	<b>3,654</b>	<b>3,532</b>	<b>20,933</b>
13		<b>Maintenance:</b>									
14	830	Supervision and Engineering	0	0	0	0	0	0	0	0	0
15	834	Compressor Station Equipment									
16		Labor	0	0	0	0	0	0	0	0	0
17		Other	282	993	13	724	2,004	745	1,266	1,224	7,251
18	836	Purification Expenses									
19		Labor	0	0	0	0	0	0	0	0	0
20		Other	28	98	1	72	198	74	125	121	717
21		All Other Maintenance	0	0	0	0	0	0	0	0	0
22		<b>Total Maintenance</b>	<b>310</b>	<b>1,091</b>	<b>14</b>	<b>796</b>	<b>2,202</b>	<b>819</b>	<b>1,391</b>	<b>1,345</b>	<b>7,968</b>
23		<b>Total Underground Storage Expenses</b>	<b>1,125</b>	<b>3,958</b>	<b>49</b>	<b>2,886</b>	<b>7,990</b>	<b>2,971</b>	<b>5,045</b>	<b>4,877</b>	<b>28,901</b>
24		Administrative and General Expenses	0	0	0	0	0	0	0	0	0
25		<b>Total Expenses</b>	<b>1,125</b>	<b>3,958</b>	<b>49</b>	<b>2,886</b>	<b>7,990</b>	<b>2,971</b>	<b>5,045</b>	<b>4,877</b>	<b>28,901</b>
26		Depreciation	0	0	0	0	0	0	0	0	0
27		Asset Retirement Obligation (ARO)	0	0	0	0	0	0	0	0	0
28		Taxes Other Than Income	0	0	0	0	0	0	0	0	0
29		Income Taxes	0	0	0	0	0	0	0	0	0
30		Return	0	0	0	0	0	0	0	0	0
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		<b>Total Storage Costs Allocated</b>	<b>1,125</b>	<b>3,958</b>	<b>49</b>	<b>2,886</b>	<b>7,990</b>	<b>2,971</b>	<b>5,045</b>	<b>4,877</b>	<b>28,901</b>

33 1/ Allocation based on total Storage Commodity Costs allocated to incrementals on Page 34, Column G, times the applicable factors on Page 35, Column E.

**Transcontinental Gas Pipe Line Corporation**  
Total Underground Storage Costs Allocated to Non-Incremental Transportation  
Between Fixed, Variable, Demand and Commodity  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Allocated to Non-Incremental Transportation 1/				
			Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		<b>Operation:</b>					
2	814	Supervision And Engineering	39,346	39,346	0	39,346	0
3	818	Compressor Station Expense					
4		Labor	82,142	82,142	0	82,142	0
5		Other	62,173	0	62,173	0	62,173
6	819	Compressor Station Fuel and Power	11,954	0	11,954	0	11,954
7	821	Purification Expenses					
8		Labor	8,167	8,167	0	8,167	0
9		Other	2,020	0	2,020	0	2,020
10	824	Payment to Other Parties	0	0	0	0	0
11		Other Expense - Other	98,876	3	98,873	3	98,873
12		All Other Operation	34,124	21,943	12,181	21,943	12,181
13		<b>Total Operation</b>	<b>338,802</b>	<b>151,601</b>	<b>187,201</b>	<b>151,601</b>	<b>187,201</b>
14		<b>Maintenance:</b>					
15	830	Supervision and Engineering	491	491	0	491	0
16	834	Compressor Station Equipment					
17		Labor	41,013	41,013	0	41,013	0
18		Other	64,846	0	64,846	0	64,846
19	836	Purification Expenses					
20		Labor	5,524	5,524	0	5,524	0
21		Other	6,408	0	6,408	0	6,408
22		All Other Maintenance	55,910	55,910	0	55,910	0
23		<b>Total Maintenance</b>	<b>174,192</b>	<b>102,938</b>	<b>71,254</b>	<b>102,938</b>	<b>71,254</b>
24		<b>Total Underground Storage Expenses</b>	<b>512,994</b>	<b>254,539</b>	<b>258,455</b>	<b>254,539</b>	<b>258,455</b>
25		Administrative and General Expenses	477,672	477,672	0	477,672	0
26		<b>Total Expenses</b>	<b>990,666</b>	<b>732,211</b>	<b>258,455</b>	<b>732,211</b>	<b>258,455</b>
27		Depreciation	523,658	523,658	0	523,658	0
28		Asset Retirement Obligation (ARO)	224,549	224,549	0	224,549	0
29		Taxes Other Than Income	161,889	161,889	0	161,889	0
30		Income Taxes	721,057	721,057	0	721,057	0
31		Return	1,548,257	1,548,257	0	1,548,257	0
32		Revenue Credits	0	0	0	0	0
33		<b>Total Underground Storage Costs</b>	<b>4,170,076</b>	<b>3,911,621</b>	<b>258,455</b>	<b>3,911,621</b>	<b>258,455</b>

1/ Includes allocated Eminence, Leidy/Wharton and Washington Storage Costs. See Pages 22.1, 26 and 32, respectively.

**Transcontinental Gas Pipe Line Corporation**  
Other Storage Costs - Rate Schedule LG-A/LNG  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		<b>Operation:</b>						
2	840	Supervision And Engineering	130,806	130,806	0	65,403	65,403	0
3	841	Labor & Expenses						
4		Labor	1,778,440	1,778,440	0	889,220	889,220	0
5		Other	642,686	0	642,686	0	0	642,686
6	842	Fuel, Power and Gas Losses	263,175	0	263,175	0	0	263,175
7		<b>Total Operation</b>	<u>2,815,107</u>	<u>1,909,246</u>	<u>905,861</u>	<u>954,623</u>	<u>954,623</u>	<u>905,861</u>
8		<b>Maintenance:</b>						
9	843.1	Supervision and Engineering	167	167	0	84	83	0
10	843.5	Liquefaction Equipment						
11		Labor	0	0	0	0	0	0
12		Other	109,420	0	109,420	0	0	109,420
13	843.7	Compressor Equipment						
14		Labor	495	495	0	248	247	0
15		Other	33,410	0	33,410	0	0	33,410
16		All Other Maintenance	197,322	197,322	0	98,661	98,661	0
17		<b>Total Maintenance</b>	<u>340,814</u>	<u>197,984</u>	<u>142,830</u>	<u>98,993</u>	<u>98,991</u>	<u>142,830</u>
18		<b>Total Other Storage Expenses</b>	<u>3,155,921</u>	<u>2,107,230</u>	<u>1,048,691</u>	<u>1,053,616</u>	<u>1,053,614</u>	<u>1,048,691</u>
19		Administrative and General Expenses	4,234,197	4,234,197	0	2,117,099	2,117,098	0
20		<b>Total Expenses</b>	<u>7,390,118</u>	<u>6,341,427</u>	<u>1,048,691</u>	<u>3,170,715</u>	<u>3,170,712</u>	<u>1,048,691</u>
21		Depreciation	2,900,063	2,900,063	0	1,450,032	1,450,031	0
22		Asset Retirement Obligation (ARO)						
23		Taxes Other Than Income	575,715	575,715	0	287,858	287,857	0
24		Income Taxes	1,422,718	1,422,718	0	711,359	711,359	0
25		Return	3,022,539	3,022,539	0	1,511,270	1,511,269	0
26		Revenue Credits	-206,150	0	-206,150	0	0	-206,150
27		<b>Total LG-A/LNG Cost of Service</b>	<u>15,105,003</u>	<u>14,262,462</u>	<u>842,541</u>	<u>7,131,234</u>	<u>7,131,228</u>	<u>842,541</u>

**Transcontinental Gas Pipe Line Corporation**  
**Total Transmission Costs (Including Incremental Services) Classified**  
**Between Fixed and Variable and Demand and Commodity**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Account No.	Particulars	Total Transmission, Including Incremental Projects				
			Total (C)	Fixed (D)	Variable (E)	Demand (F)	Commodity (G)
	(A)	(B)	\$	\$	\$	\$	\$
1		<b>Operation:</b>					
2	850	Supervision And Engineering	16,025,186	16,025,186	0	16,025,186	0
3	853	Compressor Station Labor and Expenses					
4		Labor	18,273,117	18,273,117	0	18,273,117	0
5		Other	13,093,985	0	13,093,985	0	13,093,985
6		All Other	57,066,596	57,066,596	0	57,066,596	0
7		<b>Total Operation Expenses</b>	<u>104,458,884</u>	<u>91,364,899</u>	<u>13,093,985</u>	<u>91,364,899</u>	<u>13,093,985</u>
8		<b>Maintenance:</b>					
9	861	Supervision and Engineering	71,148	71,148	0	71,148	0
10	864	Compressor Station Equipment					
11		Labor	4,530,156	4,530,156	0	4,530,156	0
12		Other	9,591,038	0	9,591,038	0	9,591,038
13		All Other	16,080,309	16,080,309	0	16,080,309	0
14		<b>Total Maintenance Expenses</b>	<u>30,272,651</u>	<u>20,681,613</u>	<u>9,591,038</u>	<u>20,681,613</u>	<u>9,591,038</u>
15		<b>Total Transmission Expenses</b>	<u>134,731,535</u>	<u>112,046,512</u>	<u>22,685,023</u>	<u>112,046,512</u>	<u>22,685,023</u>
16		Administrative and General Expenses	151,520,515	151,520,515	0	151,520,515	0
17		<b>Total Expenses</b>	<u>286,252,050</u>	<u>263,567,027</u>	<u>22,685,023</u>	<u>263,567,027</u>	<u>22,685,023</u>

**Transcontinental Gas Pipe Line Corporation**  
**Total Transmission Costs (Excluding Incremental Services) Classified**  
**Between Fixed and Variable and Demand and Commodity**  
**For the 12 Months Ending 05/31/06, as Adjusted**  
**(Excludes Costs for Incremental Services)**

Line No.	Particulars (A)	Total Transmission, Excluding Incremental Projects				
		Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Depreciation	179,134,561	179,134,561	0	179,134,561	0
2	Asset Retirement Obligation (ARO)	24,745,305	24,745,305	0	24,745,305	0
3	Taxes Other Than Income	48,670,025	48,670,025	0	48,670,025	0
4	Income Taxes	105,065,490	105,065,490	0	105,065,490	0
5	Return	222,676,034	222,676,034	0	222,676,034	0
6	Revenue Credits	-6,453,638	-6,453,638	0	-6,453,638	0
7	<b>Total</b>	<b>573,837,777</b>	<b>573,837,777</b>	<b>0</b>	<b>573,837,777</b>	<b>0</b>

**Transcontinental Gas Pipe Line Corporation**  
**Factors for Allocating O&M Costs**  
**To Non-Incremental and Incremental Transportation Services**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Services (A)	Dt-Miles (B)	Dt-Miles % (C)
<b>Demand</b>			
1	Non-Incremental Transportation	4,755,691,352	90.3312%
2	Cherokee	25,378,497	0.4820%
3	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%
4	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%
5	Pocono	3,327,685	0.0632%
6	SouthCoast (Mainline)	66,669,425	1.2663%
7	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%
8	MarketLink	70,955,390	1.3477%
9	Leidy East	30,981,870	0.5885%
10	Momentum (Station 65 to Destin)	12,700,659	0.2412%
11	Momentum (Destin to Zone 4)	104,714,457	1.9890%
12	Momentum (Destin to Zone 5)	16,552,035	0.3144%
13	Sundance (Mainline)	90,686,201	1.7225%
14	Sundance (N. Georgia Ext.)	13,965	0.0003%
15	Total	5,264,734,309	100.0000%
<b>Commodity</b>			
16	Non-Incremental Transportation	1,201,314,162.649	93.3803%
17	Cherokee	3,229,519,838	0.2510%
18	SunBelt (Zone 3)	926,584,131	0.0720%
19	SunBelt (Zone 4)	14,676,360,314	1.1408%
20	SunBelt (Zone 5)	4,397,267,787	0.3418%
21	Pocono	62,385,404	0.0048%
22	SouthCoast	9,195,502,201	0.7148%
23	MarketLink	13,824,523,119	1.0746%
24	Leidy East	6,116,947,105	0.4755%
25	Momentum (Zone 3)	652,828,390	0.0507%
26	Momentum (Zone 4)	13,732,403,658	1.0674%
27	Momentum (Zone 5)	3,720,483,669	0.2892%
28	Sundance (Zone 3)	106,556,974	0.0083%
29	Sundance (Zone 4)	11,596,414,247	0.9014%
30	Sundance (Zone 5)	2,925,017,307	0.2274%
31	Total	1,286,476,956,793	100.0000%

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Transmission O&M Costs Between  
Services by Demand and Commodity  
(Excludes Electric Power)  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Dt-Miles% 1/ (B)	Amount 2/ (C)	10% Increase to Incrementals	
				Dt-Miles % (D)	Amount (E)
<b>Demand</b>					
1	Non-Incremental Transportation	90.3312%	\$101,212,960	89.3645%	\$100,129,605
2	Cherokee	0.4820%	540,064	0.5302%	594,070
3	SunBelt (Station 65 to Station 85)	0.3109%	348,353	0.3420%	383,188
4	SunBelt (Station 85 to Station 145)	1.3075%	1,465,008	1.4383%	1,611,509
5	Pocono	0.0632%	70,813	0.0695%	77,894
6	SouthCoast (Mainline)	1.2663%	1,418,845	1.3929%	1,560,730
7	SouthCoast (N. Georgia Ext.)	0.0353%	39,552	0.0388%	43,507
8	MarketLink	1.3477%	1,510,051	1.4825%	1,661,056
9	Leidy East	0.5885%	659,394	0.6473%	725,333
10	Momentum (Station 65 to Destin)	0.2412%	270,256	0.2653%	297,282
11	Momentum (Destin to Zone 4)	1.9890%	2,228,605	2.1879%	2,451,466
12	Momentum (Destin to Zone 5)	0.3144%	352,274	0.3458%	387,501
13	Sundance (Mainline)	1.7225%	1,930,001	1.8947%	2,123,001
14	Sundance (N. Georgia Ext.)	0.0003%	336	0.0003%	370
15	Total	100.0000%	\$112,046,512	100.0000%	\$112,046,512
<b>Commodity</b>					
16	Non-Incremental Transportation	93.3803%	\$21,183,343	92.7184%	\$21,033,175
17	Cherokee	0.2510%	56,939	0.2761%	62,633
18	SunBelt (Zone 3)	0.0720%	16,333	0.0792%	17,966
19	SunBelt (Zone 4)	1.1408%	258,791	1.2549%	284,670
20	SunBelt (Zone 5)	0.3418%	77,537	0.3760%	85,291
21	Pocono	0.0048%	1,089	0.0053%	1,198
22	SouthCoast	0.7148%	162,153	0.7863%	178,368
23	MarketLink	1.0746%	243,773	1.1821%	268,150
24	Leidy East	0.4755%	107,867	0.5230%	118,654
25	Momentum (Zone 3)	0.0507%	11,501	0.0558%	12,651
26	Momentum (Zone 4)	1.0674%	242,140	1.1741%	266,354
27	Momentum (Zone 5)	0.2892%	65,605	0.3181%	72,166
28	Sundance (Zone 3)	0.0083%	1,883	0.0091%	2,071
29	Sundance (Zone 4)	0.9014%	204,483	0.9915%	224,931
30	Sundance (Zone 5)	0.2274%	51,586	0.2501%	56,745
31	Total	100.0000%	\$22,685,023	100.0000%	\$22,685,023

32 1/ See Page 42.

33 2/ See Page 40.

**Transcontinental Gas Pipe Line Corporation**  
Allocation of Transmission A&G Costs Between  
Services by Demand and Commodity  
(Excludes Electric Power)  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Gross Plant 1/ (B) \$	% of Plant (C)	Demand (D) \$
<b>Demand</b>				
1	Non-Incremental Transportation	5,393,956,880	84.6511%	128,263,782
2	Cherokee	76,432,247	1.1995%	1,817,489
3	SunBelt (Station 65 to Station 85)	14,517,025	0.2278%	345,164
4	SunBelt (Station 85 to Station 145)	54,268,516	0.8517%	1,290,500
5	Pocono	10,038,955	0.1575%	238,645
6	SouthCoast (Mainline)	77,874,118	1.2221%	1,851,732
7	SouthCoast (N. Georgia Ext.)	21,160,874	0.3321%	503,200
8	Maiden Lateral	10,497,837	0.1647%	249,554
9	MarketLink	268,727,327	4.2173%	6,390,075
10	Leidy East	113,514,781	1.7815%	2,699,338
11	Momentum (Station 65 to Destin)	10,445,542	0.1639%	248,342
12	Momentum (Destin to Zone 4)	149,665,542	2.3488%	3,558,914
13	Momentum (Destin to Zone 5)	22,976,005	0.3606%	546,383
14	Sundance (Mainline)	124,209,948	1.9493%	2,953,589
15	Sundance (Mainline)	47,782	0.0007%	1,061
16	Trenton Woodbury	23,664,042	0.3714%	562,747
17	Total	6,371,997,421	100.0000%	151,520,515 2/

18 1/ See Line 7 of Pages 59, 60 and 61.

19 2/ See Page 47.

**Transcontinental Gas Pipe Line Corporation**  
Transmission Costs Allocated to Non-Incremental Transportation  
Classified by Fixed, Variable, Demand & Commodity  
(Excludes Electric Power)  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Allocated to Non-Incremental Transportation				
			Total (C)	Fixed (D)	Variable (E)	Demand (F)	Commodity (G)
	(A)	(B)	\$	\$	\$	\$	\$
1		<b>Operation:</b>					
2	850	Supervision And Engineering	14,320,827	14,320,827	0	14,320,827	0
3	853	Compressor Station Labor and Expenses					
4		Labor	16,329,680	16,329,680	0	16,329,680	0
5		Other	12,140,518	0	12,140,518	0	12,140,518
6		All Other	50,997,078	50,997,078	0	50,997,078	0
7		<b>Total Operation Expenses 1/</b>	<b>93,788,103</b>	<b>81,647,585</b>	<b>12,140,518</b>	<b>81,647,585</b>	<b>12,140,518</b>
8		<b>Maintenance:</b>					
9	861	Supervision and Engineering	63,581	63,581	0	63,581	0
10	864	Compressor Station Equipment	0	0	0	0	0
11		Labor	4,048,351	4,048,351	0	4,048,351	0
12		Other	8,892,657	0	8,892,657	0	8,892,657
13		All Other	14,370,088	14,370,088	0	14,370,088	0
14		<b>Total Maintenance Expenses 1/</b>	<b>27,374,677</b>	<b>18,482,020</b>	<b>8,892,657</b>	<b>18,482,020</b>	<b>8,892,657</b>
15		<b>Total Transmission Expenses 1/</b>	<b>121,162,780</b>	<b>100,129,605</b>	<b>21,033,175</b>	<b>100,129,605</b>	<b>21,033,175</b>
16		Administrative and General Expenses 2/	128,263,782	128,263,782	0	128,263,782	0
17		<b>Total Expenses</b>	<b>249,426,562</b>	<b>228,393,387</b>	<b>21,033,175</b>	<b>228,393,387</b>	<b>21,033,175</b>
18		Depreciation 3/	179,134,561	179,134,561	0	179,134,561	0
19		Asset Retirement Obligation 3/	24,745,305	24,745,305	0	24,745,305	0
20		Taxes Other Than Income 3/	48,670,025	48,670,025	0	48,670,025	0
21		Income Taxes 3/	105,065,490	105,065,490	0	105,065,490	0
22		Return 3/	222,676,034	222,676,034	0	222,676,034	0
23		Revenue Credits 3/	-6,453,638	-6,453,638	0	-6,453,638	0
24		<b>Total Transmission Expenses</b>	<b>823,264,339</b>	<b>802,231,164</b>	<b>21,033,175</b>	<b>802,231,164</b>	<b>21,033,175</b>

25 1/ Total Transmission O&M Costs (including Incremental Projects) times the applicable factors on Page 43.

26 2/ Total Transmission A&G Costs (including Incremental Projects) times the applicable factors on Page 44.

27 3/ See Page 41.

Transcontinental Gas Pipe Line Corporation  
Derivation of Allocation % for Administrative and General Expenses  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Direct Labor		Gas Plant	
		Amount 1/ (B) \$	Percent (C)	Amount 2/ (D) \$	Percent (E)
1	Production & Gathering	240,256	0.404	286,014,812	4.079
2	Storage Services:				
3	Eminence Storage	696,080	1.171	113,775,612	1.623
4	GSS Service	931,168	1.567	80,492,626	1.148
5	LNG Service	1,893,603	3.186	63,754,148	0.909
6	WSS Service	1,136,285	1.912	95,911,481	1.368
7	Total Storage Services	4,657,136	7.836	353,933,867	5.048
8	Transmission System 3/	54,535,334	91.760	6,371,997,421	90.873
9	Total Gathering, Storage & Transmission	59,432,726	100.000	7,011,946,100	100.000

10 1/ See Statement I, Page 52.  
11 2/ See Statement I, Pages 58 and 59, Line 7.  
12 3/ Includes Incremental Services

Transcontinental Gas Pipe Line Corporation  
Functional Classification of Administrative and General Expenses  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	A&G Expenses Allocated Based On Direct Labor		A&G Expenses Allocated Based On Gas Plant	
			Amount (C) \$	Percent 1/ (D)	Amount (E) \$	Percent 2/ (F)
1	Production & Gathering	2,348,757	484,228	0.404	1,864,529	4.079
2	Storage Services:					
3	Eminence Storage	2,145,422	1,403,542	1.171	741,880	1.623
4	GSS Service	2,402,937	1,878,181	1.567	524,756	1.148
5	LNG Service	4,234,197	3,818,689	3.186	415,508	0.909
6	WSS Service	2,917,012	2,291,693	1.912	625,319	1.368
7	Total Storage Services	11,699,568	9,392,105	7.836	2,307,463	5.048
7	Transmission System	151,520,515	109,982,064	91.760	41,538,451	90.873
8	Total Gathering, Storage & Transmission	165,568,840	119,858,397 3/	100.000	45,710,443 3/	100.000

11 1/ See Statement I, Page 46, Column C.  
12 2/ See Statement I, Page 46, Column E.  
13 3/ See Statement I, Page 48, Line 20.

**Transcontinental Gas Pipe Line Corporation**  
**Administrative and General Expenses**  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Labor Related	Gas Plant Related	Other
	(A)	(B)	(C)	(D)	(E)	(F)
			\$	\$	\$	\$
1		<b>Operation:</b>				
2	920	Salaries	27,028,468	27,028,468	0	0
3	921	Office Supplies and Expenses	2,620,918	2,620,918	0	0
4	922	Administrative Expenses Transferred - Credit	-6,479,884	-6,479,884	0	0
5	923	Outside Services Employed	38,865,163	0	0	38,865,163
6	924	Property Insurance	22,544,925	0	22,544,925	0
7	925	Injuries and Damages	3,447,240	3,447,240	0	0
8	926	Employee Pensions and Benefits	28,125,368	28,125,368	0	0
9	928	Regulatory Commission Expenses	428,655	0	0	428,655
10	930.1	General Advertising Expenses	0	0	0	0
11	930.2	Miscellaneous General Expenses	44,509,196	0	0	44,509,196
12	931	Rents	4,449,709	4,449,709	0	0
13		Total	165,539,758	59,191,819	22,544,925	83,803,014
14		<b>Maintenance:</b>				
15	935	Furniture and Equipment	29,082	0	29,082	0
16		Total	165,568,840	59,191,819	22,574,007	83,803,014
17		Allocation of "Other" to Labor Related				
18		and Plant Related Items		60,666,578	23,136,436	-83,803,014
19		Total	165,568,840	119,858,397	45,710,443	0
20		Total to be Allocated to All Other Functions	165,568,840	119,858,397	45,710,443	

**Transcontinental Gas Pipe Line Corporation**  
LNG Services Administrative and General Expenses  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Amount (B) \$
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See Page 47 for the allocation of A&G expenses to the LNG Service.

**Transcontinental Gas Pipe Line Corporation**  
Factor for Allocating Acct. 921 - Office Supplies and Expenses  
To LNG Services Administrative and General Expenses  
For the 12 Months Ending 05/31/06, as Adjusted

<u>Line No.</u>	<u>Particulars</u>	<u>Total</u>	<u>LNG as a % of Total</u>
	(A)	(B)	(C)
		\$	

See Page 47 for the allocation of A&G expenses to the LNG Service.

**Transcontinental Gas Pipe Line Corporation**  
Factor for Allocating Account 925 - Injuries and Damages  
And Account 926 - Employee Pensions and Benefits to  
LNG Services Administrative and General Expenses  
For the 12 Months Ending 05/31/06, as Adjusted

<u>Line No.</u>	<u>FERC Account (A)</u>	<u>Total (B) \$</u>	<u>LNG as a % of Total Labor (C)</u>
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See Page 47 for the allocation of A&G expenses to the LNG Service.

Transcontinental Gas Pipe Line Corporation  
Total Labor Charged to O&M Expenses  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	FERC Account (A)	Total Labor (B) \$	Line No.	FERC Account (C)	Total Labor (D) \$	Line No.	FERC Account (E)	Total Labor (F) \$
1	750	50,855	35	840	111,497	67	920	25,360,042
2	753	53,613	36	841	1,778,440	68	921	0
3	754	82,601	37	842.2	0	69	923	1,033,492
4	755	423	38	843.1	0	70	925	715,998
5	756	9,762	39	843.2	2,631	71	926	323,108
6	757	0	40	843.3	0	72	928	0
7	759	502	41	843.4	165	73	930.2	0
8	760	12	42	843.5	0	74	935	0
9	761	15	43	843.6	0	75	Total A&G	27,432,640
10	762	12,292	44	843.7	495	76	Grand Total	<u>\$86,865,366</u>
11	764	8,028	45	843.8	0			
12	765	20,478	46	843.9	375			
13	766	1,430	47	Total LNG Storage	1,893,603			
14	767	0						
15	769	245	48	Total Storage	4,657,136			
16	Total Production	240,256						
17	807.4 & 807.5	0	49	850	11,250,159			
18	814	220,660	50	851	1,726,253			
19	816	78,582	51	852	152,878			
20	817	28,619	52	853	18,273,117			
21	818	1,550,438	53	854	0			
22	819	0	54	855	93,682			
23	820	49,960	55	856	11,860,480			
24	821	95,657	56	857	1,795,361			
25	824	29	57	859	111,044			
26	830	0	58	860	2,672			
27	831	61,446	59	861	3,227			
28	832	59,703	60	862	2,719,338			
29	833	59,477	61	863	1,776,074			
30	834	489,070	62	864	4,530,156			
31	835	1,045	63	865	185,504			
32	836	68,847	64	866	1,248			
33	837	0	65	867	54,141			
34	Total Underground Storage	2,763,533	66	Total Transmission	54,535,334			

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Rate Base and Return  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 2/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Cost of Plant:					
2	Gas Plant in Service	113,775,612	0	95,911,481	80,492,626	290,179,719
3	Gas Plant Leased to Others	0	0	0	0	0
4	Gas Stored Underground - Non-Current	<u>12,464,860</u>	<u>0</u>	<u>46,175,192</u>	<u>20,361,657</u>	<u>79,001,709</u>
5	Total Cost of Plant	126,240,472	0	142,086,673	100,854,283	369,181,428
6	Accumulated Provision For Depreciation					
7	and Amortization	<u>-47,096,083</u>	<u>0</u>	<u>-63,900,107</u>	<u>-50,033,153</u>	<u>-161,029,343</u>
8	Net Plant	79,144,389	0	78,186,566	50,821,130	208,152,085
9	Working Capital	596,071	2,748,870	504,085	423,137	4,272,163
10	Accumulated Deferred Income Taxes 1/	-11,308,276	0	-5,430,212	-5,150,304	-21,888,792
11	Customer Advances for Construction	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
12	Rate Base	<u>68,432,184</u>	<u>2,748,870</u>	<u>73,260,439</u>	<u>46,093,963</u>	<u>190,535,456</u>
13	Return @ 11.45%	<u>7,835,485</u>	<u>314,746</u>	<u>8,388,320</u>	<u>5,277,759</u>	<u>21,816,310</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 58, Line 8.

15 2/ Return Related to Eminence Top Gas directly assigned to Rate Schedule EESWS/System Flex.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Rate Base and Return  
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Cost of Plant:						
2	Gas Plant in Service	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
3	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
4	Gas Stored Underground - Non-Current	0	0	0	79,001,709	0	79,001,709
5	Total Cost of Plant	286,014,812	5,393,956,880	63,754,148	6,112,907,268	978,040,541	7,090,947,809
6	Accumulated Provision For Depreciation and Amortization	-255,040,221	-3,094,097,833	-33,233,980	-3,543,401,377	-170,380,020	-3,713,781,397
8	Net Plant	30,974,591	2,299,859,047	30,520,168	2,569,505,891	807,660,521	3,377,166,412
9	Working Capital	1,847,764	35,269,246	1,083,835	42,473,008	6,313,196	48,786,204
10	Accumulated Deferred Income Taxes 1/	-5,262,267	-390,359,434	-5,206,285	-422,716,778	-137,098,844	-559,815,622
11	Customer Advances for Construction	0	0	0	0	0	0
12	Rate Base	<u>27,560,088</u>	<u>1,944,768,859</u>	<u>26,397,718</u>	<u>2,189,262,121</u>	<u>676,874,873</u>	<u>2,866,136,994</u>
13	Return @ 11.45%	<u>3,155,630</u>	<u>222,676,034</u>	<u>3,022,539</u>	<u>250,670,513</u>	<u>77,502,173</u>	<u>328,172,686</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 59, Line 8.

**Transcontinental Gas Pipe Line Corporation**  
WSS/WSS-Open Access Rate Base and Return for Historical and Incremental Base Gas Customers 1/  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 2/ (B) \$	Historical Base Gas Customers (C) \$	Incremental Base Gas Cinergy, Entergy-Koch (D) \$	Incremental Base Gas S. Jersey Resources (E) \$
1	Allocation Percentage - Capacity 3/	100.00%	88.83%	5.49%	5.68%
2	Cost of Plant:				
3	Gas Plant in Service	95,911,481	85,198,169	5,265,540	5,447,772
4	Gas Plant Leased to Others	0	0	0	0
5	Gas Stored Underground - Non-Current	46,175,192	25,384,372	11,004,186	9,786,634
6	Total Cost of Plant	142,086,673	110,582,541	16,269,726	15,234,406
7	Accumulated Provision For Depreciation				
8	and Amortization	-63,900,107	-56,762,465	-3,508,116	-3,629,526
9	Net Plant	78,186,566	53,820,076	12,761,610	11,604,880
10	Working Capital	504,085	447,779	27,674	28,632
11	Accumulated Deferred Income Taxes	-5,430,212	-4,823,657	-298,119	-308,436
12	Customer Advances for Construction	0	0	0	0
13	Rate Base	<u>73,260,439</u>	<u>49,444,198</u>	<u>12,491,165</u>	<u>11,325,076</u>
14	Return @ 11.45%	<u>8,388,320</u>	<u>5,661,361</u>	<u>1,430,238</u>	<u>1,296,721</u>
15	Allocated to Transportation Services 4/	<u>-859,190</u>	<u>-579,876</u>	<u>-146,495</u>	<u>-132,819</u>
16	<b>Return Allocated Rate Schedules WSS/</b>	<u>7,529,130</u>	<u>5,081,485</u>	<u>1,283,743</u>	<u>1,163,902</u>
17	<b>WSS-Open Access Services</b>				

18 1/ All Components of WSS Rate Base, except for the Gas Stored Underground - Non-Current which is directly assigned, is allocated  
19 based on storage capacity as shown on Line 1.

20 2/ WSS Rate Base shown on Page 53.

21 3/ See capacity allocation percentage on Page 31.

22 4/ Line 14 multiplied by capacity allocation factor on Page 29, Line 4, Column F.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Rate Base and Return  
For the 12 Months Ending 05/31/06, as Adjusted  
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast				
		Cherokee (B)	65-85 (C)	85-145 (D)	Pocono (E)	Mainline (F)	N. Ga. Ext. (G)	Maiden Lateral (H)	MarketLink (I)
		\$	\$	\$	\$	\$	\$	\$	\$
1	Cost of Plant:								
2	Gas Plant in Service	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Accumulated Provision For Depreciation								
7	and Amortization	-18,677,326	-3,970,652	-14,813,514	-2,739,006	-15,208,749	-4,128,935	-5,679,467	-41,955,332
8	Net Plant	57,754,921	10,546,373	39,455,002	7,299,949	62,665,369	17,031,939	4,818,370	226,771,995
9	Working Capital	493,643	95,106	348,720	63,403	502,700	135,865	67,933	1,734,544
10	Accumulated Deferred Income Taxes 1/	-9,796,773	-1,791,410	-6,717,787	-1,231,594	-10,636,497	-2,911,041	-839,723	-38,515,315
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	<u>48,451,791</u>	<u>8,850,069</u>	<u>33,085,935</u>	<u>6,131,758</u>	<u>52,531,572</u>	<u>14,256,763</u>	<u>4,046,580</u>	<u>189,991,224</u>
13	Return @ 11.45%	<u>5,547,730</u>	<u>1,013,333</u>	<u>3,788,340</u>	<u>702,086</u>	<u>6,014,865</u>	<u>1,632,399</u>	<u>463,333</u>	<u>21,753,995</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 60, Line 8.

**Transcontinental Gas Pipe Line Corporation**  
**Functional Classification of Rate Base and Return**  
**For the 12 Months Ending 05/31/06, as Adjusted**  
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H)	Total Incremental Projects (I)
		Leidy East (B)	65 to Destin (C)	Destin - Zone 4 (D)	Zone 5 (E)	Mainline (F)	N. Ga. Ext. (G)		
		\$	\$	\$	\$	\$	\$	\$	
1	Cost of Plant:								
2	Gas Plant in Service	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Accumulated Provision For Depreciation and Amortization	-16,546,877	-1,385,368	-19,440,771	-3,045,123	-19,964,144	-5,428	-2,819,328	-170,380,020
8	Net Plant	96,967,904	9,060,174	130,224,771	19,930,882	104,245,804	42,354	20,844,714	807,660,521
9	Working Capital	733,671	67,933	964,642	149,452	801,604	0	153,980	6,313,196
10	Accumulated Deferred Income Taxes 1/	-16,458,579	-1,511,502	-22,112,717	-3,358,894	-17,690,174	0	-3,526,838	-137,098,844
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	<u>81,242,996</u>	<u>7,616,605</u>	<u>109,076,696</u>	<u>16,721,440</u>	<u>87,357,234</u>	<u>42,354</u>	<u>17,471,856</u>	<u>676,874,873</u>
13	Return @ 11.45%	<u>9,302,323</u>	<u>872,101</u>	<u>12,489,282</u>	<u>1,914,605</u>	<u>10,002,403</u>	<u>4,850</u>	<u>2,000,528</u>	<u>77,502,173</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 61, Line 8.

**Transcontinental Gas Pipe Line Corporation**  
**Functional Classification of Depreciation Expense, Taxes Other**  
**Than Income and Provision for Depreciation and Amortization**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Underground Storage			
		Eminence Storage (B) \$	WSS Service (C) \$	GSS Service (D) \$	Total Storage (E) \$
1	Gas Plant in Service, Excluding				
2	Intangible and General Plant	107,550,713	90,647,214	76,073,716	274,271,643
3	Allocation Factor - Gross Plant 1/	<u>1.62%</u>	<u>1.37%</u>	<u>1.15%</u>	<u>4.14%</u>
4	General and Intangible Plant 2/	6,224,899	5,264,267	4,418,910	15,908,076
5	Subtotal	<u>113,775,612</u>	<u>95,911,481</u>	<u>80,492,626</u>	<u>290,179,719</u>
6	Gas Plant Leased to Others	0	0	0	0
7	Total Plant	<u>113,775,612</u>	<u>95,911,481</u>	<u>80,492,626</u>	<u>290,179,719</u>
8	Allocation Factor - Net Plant 3/	<u>2.02%</u>	<u>0.97%</u>	<u>0.92%</u>	<u>3.91%</u>
9	<u>Depreciation Expense</u>				
10	Depreciation and Amortization Excluding				
11	Intangible and General	2,998,344	2,538,122	2,129,332	7,665,798
12	General and Intangible 2/	315,222	266,577	223,769	805,568
13	Total Depreciation	<u>3,313,566</u>	<u>2,804,699</u>	<u>2,353,101</u>	<u>8,471,366</u>
14	<u>Taxes Other Than Income 2/</u>	<u>1,024,898</u>	<u>866,735</u>	<u>727,551</u>	<u>2,619,184</u>
15	Accumulated Provisions for				
16	<u>Depreciation and Amortization</u>				
17	Gas Plant in Service, Excluding				
18	Intangible and General Plant	43,002,755	60,438,466	47,127,396	150,568,617
19	General and Intangible 2/	4,093,328	3,461,641	2,905,757	10,460,726
20	Gas Plant Leased to Others	0	0	0	0
21	Total Accumulated Provisions for	<u>47,096,083</u>	<u>63,900,107</u>	<u>50,033,153</u>	<u>161,029,343</u>
22	Depreciation and Amortization				

23 1/ Line 2 divided by Page 59, Column G, Line 2.

24 2/ Allocated on the Basis of Gross Plant, Line 3.

25 3/ Line 7 less Line 21 divided by Page 59, Column G, Line 7 less Line 21.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Depreciation Expense, Taxes Other  
Than Income and Provision for Depreciation and Amortization  
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Gas Plant in Service, Excluding						
2	Intangible and General Plant	270,337,288	5,098,227,249	60,257,445	5,703,093,625	924,475,668	6,627,569,293
3	Allocation Factor - Gross Plant 1/	4.08%	76.93%	0.91%	86.06%	13.94%	100.00%
4	General and Intangible Plant 2/	15,677,524	295,605,864	3,496,703	330,688,167	53,564,873	384,253,040
5	Subtotal	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
6	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
7	Total Plant	286,014,812	5,393,956,880	63,754,148	6,033,905,559	978,040,541	7,011,946,100
8	Allocation Factor - Net Plant 3/	0.94%	69.73%	0.93%	75.51%	24.49%	100.00%
9	Depreciation Expense						
10	Depreciation and Amortization Excluding						
11	Intangible and General	721,496	164,165,399	2,722,994	175,275,687	32,917,103	208,192,790
12	General and Intangible 2/	793,893	14,969,162	177,069	16,745,692	2,712,466	19,458,158
13	Total Depreciation	1,515,389	179,134,561	2,900,063	192,021,379	35,629,569	227,650,948
14	Taxes Other Than Income 2/	2,581,226	48,670,025	575,715	54,446,150	8,819,186	63,265,336
15	Accumulated Provisions for						
16	Depreciation and Amortization						
17	Gas Plant in Service, Excluding						
18	Intangible and General Plant	244,731,099	2,899,584,531	30,934,642	3,325,818,889	135,157,186	3,460,976,075
19	General and Intangible Plant 2/	10,309,122	194,382,536	2,299,338	217,451,722	35,222,834	252,674,556
20	Gas Plant Leased to Others	0	130,766	0	130,766	0	130,766
21	Total Accumulated Provisions for	255,040,221	3,094,097,833	33,233,980	3,543,401,377	170,380,020	3,713,781,397
22	Depreciation and Amortization						

23 1/ Line 2 divided by Column G, Line 2.

24 2/ Allocated on the Basis of Gross Plant, Line 3.

25 3/ Line 7 less Line 21 divided by Column G, Line 7 less Line 21.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Depreciation Expense, Taxes Other  
Than Income and Provision for Depreciation and Amortization  
For the 12 Months Ending 05/31/06, as Adjusted  
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt				SouthCoast			
		Cherokee (B)	65-85 (C)	85-145 (D)	Pocono (E)	Mainline (F)	N. Ga. Ext. (G)	Maiden Lateral (H)	MarketLink (I)
		\$	\$	\$	\$	\$	\$	\$	\$
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	72,243,889	13,710,094	51,309,768	9,501,001	73,608,909	20,008,115	9,921,457	254,010,436
3	Allocation Factor - Gross Plant 1/	<u>1.09%</u>	<u>0.21%</u>	<u>0.77%</u>	<u>0.14%</u>	<u>1.11%</u>	<u>0.30%</u>	<u>0.15%</u>	<u>3.83%</u>
4	General and Intangible Plant 2/	<u>4,188,358</u>	<u>806,931</u>	<u>2,958,748</u>	<u>537,954</u>	<u>4,265,209</u>	<u>1,152,759</u>	<u>576,380</u>	<u>14,716,891</u>
5	Subtotal	<u>76,432,247</u>	<u>14,517,025</u>	<u>54,268,516</u>	<u>10,038,955</u>	<u>77,874,118</u>	<u>21,160,874</u>	<u>10,497,837</u>	<u>268,727,327</u>
6	Gas Plant Leased to Others	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7	Total Plant	<u>76,432,247</u>	<u>14,517,025</u>	<u>54,268,516</u>	<u>10,038,955</u>	<u>77,874,118</u>	<u>21,160,874</u>	<u>10,497,837</u>	<u>268,727,327</u>
8	Allocation Factor - Net Plant 3/	<u>1.75%</u>	<u>0.32%</u>	<u>1.20%</u>	<u>0.22%</u>	<u>1.90%</u>	<u>0.52%</u>	<u>0.15%</u>	<u>6.88%</u>
9	<u>Depreciation Expense</u>								
10	Depreciation and Amortization Excluding								
11	Intangible and General	<u>2,529,003</u>	<u>485,337</u>	<u>1,814,373</u>	<u>336,335</u>	<u>2,605,755</u>	<u>708,287</u>	<u>586,358</u>	<u>8,979,002</u>
12	General and Intangible 2/	<u>212,094</u>	<u>40,862</u>	<u>149,828</u>	<u>27,241</u>	<u>215,986</u>	<u>58,374</u>	<u>29,187</u>	<u>745,247</u>
13	Total Depreciation	<u>2,741,097</u>	<u>526,199</u>	<u>1,964,201</u>	<u>363,576</u>	<u>2,821,741</u>	<u>766,661</u>	<u>615,545</u>	<u>9,724,249</u>
14	<u>Taxes Other Than Income 2/</u>	<u>689,592</u>	<u>132,857</u>	<u>487,143</u>	<u>88,571</u>	<u>702,245</u>	<u>189,796</u>	<u>94,898</u>	<u>2,423,062</u>
15	<u>Accumulated Provisions for</u>								
16	<u>Depreciation and Amortization</u>								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	<u>15,923,173</u>	<u>3,440,035</u>	<u>12,867,920</u>	<u>2,385,262</u>	<u>12,404,061</u>	<u>3,370,911</u>	<u>5,300,455</u>	<u>32,277,897</u>
19	General and Intangible Plant 2/	<u>2,754,153</u>	<u>530,617</u>	<u>1,945,594</u>	<u>353,744</u>	<u>2,804,688</u>	<u>758,024</u>	<u>379,012</u>	<u>9,677,435</u>
20	Gas Plant Leased to Others	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
21	Total Accumulated Provisions for	<u>18,677,326</u>	<u>3,970,652</u>	<u>14,813,514</u>	<u>2,739,006</u>	<u>15,208,749</u>	<u>4,128,935</u>	<u>5,679,467</u>	<u>41,955,332</u>
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.  
24 2/ Allocated on the Basis of Gross Plant, Line 3.  
25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Depreciation Expense, Taxes Other  
Than Income and Provision for Depreciation and Amortization  
For the 12 Months Ending 05/31/06, as Adjusted  
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H)	Total Incremental Projects (I)
		Leidy East (B)	65 to Destin (C)	Destin - Zone 4 (D)	Zone 5 (E)	Mainline (F)	N. Ga. Ext. (G)		
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	107,289,882	9,869,162	141,480,952	21,707,970	117,408,669	47,782	22,357,582	924,475,668
3	Allocation Factor - Gross Plant 1/	<u>1.62%</u>	<u>0.15%</u>	<u>2.13%</u>	<u>0.33%</u>	<u>1.77%</u>	<u>0.00%</u>	<u>0.34%</u>	<u>13.94%</u>
4	General and Intangible Plant 2/	6,224,899	576,380	8,184,590	1,268,035	6,801,279	0	1,306,460	53,564,873
5	Subtotal	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	<u>113,514,781</u>	<u>10,445,542</u>	<u>149,665,542</u>	<u>22,976,005</u>	<u>124,209,948</u>	<u>47,782</u>	<u>23,664,042</u>	<u>978,040,541</u>
8	Allocation Factor - Net Plant 3/	<u>2.94%</u>	<u>0.27%</u>	<u>3.95%</u>	<u>0.60%</u>	<u>3.16%</u>	<u>0.00%</u>	<u>0.63%</u>	<u>24.49%</u>
9	Depreciation Expense								
10	Depreciation and Amortization Excluding								
11	Intangible and General	3,796,981	349,368	5,008,426	768,462	4,156,267	1,691	791,458	32,917,103
12	General and Intangible 2/	315,222	29,187	414,459	64,212	344,409	0	66,158	2,712,466
13	Total Depreciation	<u>4,112,203</u>	<u>378,555</u>	<u>5,422,885</u>	<u>832,674</u>	<u>4,500,676</u>	<u>1,691</u>	<u>857,616</u>	<u>35,629,569</u>
14	Taxes Other Than Income 2/	<u>1,024,898</u>	<u>94,898</u>	<u>1,347,552</u>	<u>208,776</u>	<u>1,119,796</u>	<u>0</u>	<u>215,102</u>	<u>8,819,186</u>
15	Accumulated Provisions for								
16	Depreciation and Amortization								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	12,453,549	1,006,356	14,058,803	2,211,297	15,491,804	5,428	1,960,235	135,157,186
19	General and Intangible Plant 2/	4,093,328	379,012	5,381,968	833,826	4,472,340	0	859,093	35,222,834
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	<u>16,546,877</u>	<u>1,385,368</u>	<u>19,440,771</u>	<u>3,045,123</u>	<u>19,964,144</u>	<u>5,428</u>	<u>2,819,328</u>	<u>170,380,020</u>
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.  
24 2/ Allocated on the Basis of Gross Plant, Line 3.  
25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

**Transcontinental Gas Pipe Line Corporation**  
**Functional Classification of Working Capital**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 2/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Materials and Supplies 1/	456,051	0	385,673	323,740	1,165,464
2	Other, Excluding Prepaid Interest					
3	on Short Term Notes 1/	140,020	0	118,412	99,397	357,829
4	Fuel Stock	0	0	0	0	0
5	Natural Gas Stored - Current	0	2,748,870	0	0	2,748,870
6	Working Capital	<u>596,071</u>	<u>2,748,870</u>	<u>504,085</u>	<u>423,137</u>	<u>4,272,163</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 58, Line 3.

8 2/ Working Capital Related to Eminence Top Gas directly assigned to Rate Schedule EESWS/System Flex.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Working Capital  
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Materials and Supplies 1/	1,148,573	21,656,794	256,177	24,227,008	3,924,291	28,151,299
2	Other, Excluding Prepaid Interest						
3	on Short Term Notes 1/	352,643	6,649,213	78,653	7,438,338	1,204,865	8,643,203
4	Fuel Stock	346,548	6,963,239	0	7,309,787	1,184,040	8,493,827
5	Natural Gas Stored - Current	<u>0</u>	<u>0</u>	<u>749,005</u>	<u>3,497,875</u>	<u>0</u>	<u>3,497,875</u>
6	Working Capital	<u>1,847,764</u>	<u>35,269,246</u>	<u>1,083,835</u>	<u>42,473,008</u>	<u>6,313,196</u>	<u>48,786,204</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 59, Line 3.

**Transcontinental Gas Pipe Line Corporation**  
**Functional Classification of Working Capital**  
**For the 12 Months Ending 05/31/06, as Adjusted**  
**(Detail of Incremental Projects)**

Line No.	Particulars (A)	SunBelt				SouthCoast			
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	Maiden Lateral (H) \$	MarketLink (I) \$
1	Materials and Supplies 1/	306,849	59,118	216,765	39,412	312,479	84,454	42,227	1,078,195
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	94,211	18,151	66,553	12,100	95,940	25,930	12,965	331,035
4	Fuel Stock 1/	92,583	17,837	65,402	11,891	94,281	25,481	12,741	325,314
5	Natural Gas Stored - Current	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
6	Working Capital	<u>493,643</u>	<u>95,106</u>	<u>348,720</u>	<u>63,403</u>	<u>502,700</u>	<u>135,865</u>	<u>67,933</u>	<u>1,734,544</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 60, Line 3.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Working Capital  
For the 12 Months Ending 05/31/06, as Adjusted  
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H) (\$)	Total Incremental Projects (I) (\$)
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$		
1	Materials and Supplies 1/	456,051	42,227	599,623	92,899	498,278	0	95,714	3,924,291
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	140,020	12,965	184,100	28,523	152,985	0	29,387	1,204,865
4	Fuel Stock 1/	137,600	12,741	180,919	28,030	150,341	0	28,879	1,184,040
5	Natural Gas Stored - Current	0	0	0	0	0	0	0	0
6	Working Capital	<u>733,671</u>	<u>67,933</u>	<u>964,642</u>	<u>149,452</u>	<u>801,604</u>	<u>0</u>	<u>153,980</u>	<u>6,313,196</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 61, Line 3.

**Transcontinental Gas Pipe Line Corporation**  
**Functional Classification of Income Taxes**  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 4/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Return @11.45%	7,835,485	314,746	8,388,320	5,277,759	21,816,310
2	Effect of Tax Adjustments:					
3	Adjustment to Reflect Amortization to Provide					
4	for Unfunded Deferred Federal Taxes 1/	-2,885	0	-1,386	-1,314	-5,585
5	Adjustment to Reflect Amortization to Provide					
6	for Unfunded Deferred State Taxes 1/	16,329	0	7,841	7,437	31,607
7	Adjustment to Reflect Amortization of					
8	Equity Portion of AFUDC 2/	63,708	0	53,877	45,225	162,810
9	Interest & Debt Expenses 3/	<u>-1,950,317</u>	<u>-78,343</u>	<u>-2,087,923</u>	<u>-1,313,678</u>	<u>-5,430,261</u>
10	Net Taxable Income After Taxes	<u>5,962,320</u>	<u>236,403</u>	<u>6,360,729</u>	<u>4,015,429</u>	<u>16,574,881</u>
11	Federal Income Taxes @ 53.85%	3,210,709	127,303	3,425,253	2,162,309	8,925,574
12	State Income Taxes (Line12 * 0.13767381)	442,031	17,526	471,568	297,693	1,228,818
13	Principal Amount of Overfunded Taxes	-2,885	0	-1,386	-1,314	-5,585
14	Principal Amount of Unfunded State Taxes	<u>16,329</u>	<u>0</u>	<u>7,841</u>	<u>7,437</u>	<u>31,607</u>
15	Total Income Taxes	<u>3,666,184</u>	<u>144,829</u>	<u>3,903,276</u>	<u>2,466,125</u>	<u>10,180,414</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 58, Line 8.  
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 58, Line 3.  
18 3/ 2.85 % x Rate Base  
19 4/ Income Taxes Related to Eminence Top Gas Directly Assigned to EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation  
Functional Classification of Income Taxes  
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (C) \$	Non-Incremental Transmission (D) \$	LNG Service (E) \$	Total Excluding Incremental Projects (F) \$	Incremental Projects (G) \$	Total (H) \$
1	Return @ 11.45%	3,155,630	222,676,034	3,022,539	250,670,513	77,502,173	328,172,686
2	Effect of Tax Adjustments:						
3	Adjustment to Reflect Amortization to Provide						
4	for Unfunded Deferred Federal Taxes 1/	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
5	Adjustment to Reflect Amortization to Provide						
6	for Unfunded Deferred State Taxes 1/	7,599	563,676	7,518	610,400	197,971	808,371
7	Adjustment to Reflect Amortization of						
8	Equity Portion of AFUDC 2/	160,450	3,025,346	35,787	3,384,393	548,205	3,932,598
9	Interest & Debt Expenses 3/	-785,463	-55,425,911	-752,335	-62,393,970	-19,290,934	-81,684,904
10	Net Taxable Income after Taxes	<u>2,536,873</u>	<u>170,739,542</u>	<u>2,312,181</u>	<u>192,163,477</u>	<u>58,922,434</u>	<u>251,085,911</u>
11	Federal Income Taxes @ 53.85%	1,366,106	91,943,243	1,245,109	103,480,032	31,729,731	135,209,763
12	State Income Taxes (Line12 * 0.13767381)	188,077	12,658,174	171,419	14,246,488	4,368,355	18,614,843
13	Principal Amount of Overfunded Taxes	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
14	Principal Amount of Unfunded State Taxes	<u>7,599</u>	<u>563,676</u>	<u>7,518</u>	<u>610,400</u>	<u>197,971</u>	<u>808,371</u>
15	Total Income Taxes	<u>1,560,439</u>	<u>105,065,490</u>	<u>1,422,718</u>	<u>118,229,061</u>	<u>36,261,076</u>	<u>154,490,137</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 59, Line 8.  
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 59, Line 3.  
18 3/ 2.85 % x Rate Base

**Transcontinental Gas Pipe Line Corporation**  
WSS/WSS-Open Access Income Taxes for Historical and Incremental Base Gas Customers  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 1/ (B) \$	Historical Base Gas Customers (C) \$	Incremental Base Gas Cinergy, Entergy-Koch (D) \$	Incremental Base Gas S. Jersey Resources (E) \$
1	Allocation Percentage - Capacity 2/	100.00%	88.83%	5.49%	5.68%
2	Return @11.45%	8,388,320	5,661,361	1,430,238	1,296,721
3	Effect of Tax Adjustments:				
4	Adjustment to Reflect Amortization to Provide				
5	for Unfunded Deferred Federal Taxes 3/	-1,386	-1,231	-76	-79
6	Adjustment to Reflect Amortization to Provide				
7	for Unfunded Deferred State Taxes 3/	7,841	6,966	430	445
8	Adjustment to Reflect Amortization of				
9	Equity Portion of AFUDC 3/	53,877	47,859	2,958	3,060
10	Interest & Debt Expenses 3/	<u>-2,087,923</u>	<u>-1,854,702</u>	<u>-114,627</u>	<u>-118,594</u>
11	Net Taxable Income After Taxes	<u>6,360,729</u>	<u>3,860,253</u>	<u>1,318,923</u>	<u>1,181,553</u>
12	Federal Income Taxes @ 53.85%	3,425,253	2,078,747	710,240	636,266
13	State Income Taxes (Line12 * 0.13767381)	471,568	286,190	97,781	87,597
14	Principal Amount of Overfunded Taxes	-1,386	-1,231	-76	-79
15	Principal Amount of Unfunded State Taxes	<u>7,841</u>	<u>6,966</u>	<u>430</u>	<u>445</u>
16	Total Income Taxes	<u>3,903,276</u>	<u>2,370,672</u>	<u>808,375</u>	<u>724,229</u>
17	Allocated to Transportation Services 4/	<u>-399,801</u>	<u>-242,821</u>	<u>-82,799</u>	<u>-74,181</u>
18	<b>Total Income Taxes Allocated to WSS/</b>	<u>3,503,475</u>	<u>2,127,851</u>	<u>725,576</u>	<u>650,048</u>
19	<b>WSS-Open Access Storage Services</b>				

20 1/ WSS Income Taxes shown on Page 66.  
21 2/ See capacity allocation percentage on Page 31.  
22 3/ Allocated on the basis of Line 1.  
23 4/ Line 16 multiplied by capacity allocation factor on Page 29, Line 4, Column F.

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Income Taxes  
For the 12 Months Ending 05/31/06, as Adjusted  
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast				
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	Maiden Lateral (H) \$	MarketLink (I) \$
1	Return @ 11.45%	5,547,730	1,013,333	3,788,340	702,086	6,014,865	1,632,399	463,333	21,753,995
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	14,146	2,587	9,700	1,778	15,359	4,204	1,213	55,616
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	42,865	8,258	30,281	5,506	43,652	11,798	5,899	150,619
9	Interest & Debt Expenses 3/	-1,380,876	-252,227	-942,949	-174,755	-1,497,150	-406,318	-115,328	-5,414,750
10	Net Taxable Income after Taxes	<u>4,221,365</u>	<u>771,494</u>	<u>2,883,658</u>	<u>534,301</u>	<u>4,574,012</u>	<u>1,241,340</u>	<u>354,903</u>	<u>16,535,653</u>
11	Federal Income Taxes @ 53.85%	2,273,205	415,450	1,552,850	287,721	2,463,105	668,462	191,115	8,904,449
12	State Income Taxes (Line 12 * 0.13767381)	312,961	57,197	213,787	39,612	339,105	92,030	26,312	1,225,909
13	Principal Amount of Overfunded Taxes	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
14	Principal Amount of Unfunded State Taxes	<u>14,146</u>	<u>2,587</u>	<u>9,700</u>	<u>1,778</u>	<u>15,359</u>	<u>4,204</u>	<u>1,213</u>	<u>55,616</u>
15	Total Income Taxes	<u>2,597,812</u>	<u>474,777</u>	<u>1,774,623</u>	<u>328,797</u>	<u>2,814,855</u>	<u>763,953</u>	<u>218,426</u>	<u>10,176,147</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 60, Line 8.  
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 60, Line 3.  
18 3/ 2.85 % x Rate Base

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Income Taxes  
For the 12 Months Ending 05/31/06, as Adjusted  
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury	Total Incremental Projects
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	(H) (\$)	(I) (\$)
1	Return @ 11.45%	9,302,323	872,101	12,489,282	1,914,605	10,002,403	4,850	2,000,528	77,502,173
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	23,766	2,183	31,931	4,850	25,545	0	5,093	197,971
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	63,708	5,899	83,764	12,978	69,607	0	13,371	548,205
9	Interest & Debt Expenses 3/	-2,315,425	-217,073	-3,108,686	-476,561	-2,489,681	-1,207	-497,948	-19,290,934
10	Net Taxable Income after Taxes	<u>7,070,173</u>	<u>662,724</u>	<u>9,490,649</u>	<u>1,455,015</u>	<u>7,603,360</u>	<u>3,643</u>	<u>1,520,144</u>	<u>58,922,434</u>
11	Federal Income Taxes @ 53.85%	3,807,288	356,877	5,110,714	783,526	4,094,409	1,962	818,598	31,729,731
12	State Income Taxes (Line 12 * 0.13767381)	524,164	49,133	703,611	107,871	563,693	270	112,700	4,368,355
13	Principal Amount of Overfunded Taxes	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
14	Principal Amount of Unfunded State Taxes	<u>23,766</u>	<u>2,183</u>	<u>31,931</u>	<u>4,850</u>	<u>25,545</u>	<u>0</u>	<u>5,093</u>	<u>197,971</u>
15	Total Income Taxes	<u>4,351,019</u>	<u>407,807</u>	<u>5,840,614</u>	<u>895,390</u>	<u>4,679,133</u>	<u>2,232</u>	<u>935,491</u>	<u>36,261,076</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 61, Line 8.  
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 61, Line 3.  
18 3/ 2.85% x Rate Base

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Asset Retirement Obligation (ARO)  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<u>Non-Incremental Transmission</u>			
2	Offshore Pipeline	17,324,199	17,324,199	0
3	Onshore Pipeline	2,585,757	2,585,757	0
4	Platforms	2,187,335	2,187,335	0
5	Hester Storage	2,648,014	2,648,014	0
6	Total	<u>24,745,305</u>	<u>24,745,305</u>	<u>0</u>
7	<u>Production and Gathering</u>			
8	Offshore Pipeline	2,696,942	2,696,942	0
9	Platforms	405,039	405,039	0
10	Total	<u>3,101,981</u>	<u>3,101,981</u>	<u>0</u>
11	<u>Storage</u>			
12	Eminence	782,921	782,921	0
13	Leidy/Wharton	1,675,006	1,675,006	0
14	Washington	1,194,476	1,194,476	0
15	Total	<u>3,652,403</u>	<u>3,652,403</u>	<u>0</u>
16	Total ARO	<u><u>31,499,689</u></u>	<u><u>31,499,689</u></u>	<u><u>0</u></u>

**Transcontinental Gas Pipe Line Corporation**  
Functional Classification of Revenue Credits  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<u>Non-Incremental Transmission</u>			
2	Transportation of Liquids & Liquefiabiles	3,627,816	3,627,816	0
3	PAL, ICTS and Trading Fees 1/	3,295,461	3,295,461	0
4	Miscellaneous Other Revenues	-469,639	-469,639	0
5	Total	<u>6,453,638</u>	<u>6,453,638</u>	<u>0</u>
6	<u>LNG Service</u>			
7	Rate Schedule LG-S	206,150	0	206,150
8	Total	<u>206,150</u>	<u>0</u>	<u>206,150</u>
9	<u>Incremental Transmission</u>			
10	PAL, ICTS and Trading Fees 1/	352,737	352,737	0
11		<u>352,737</u>	<u>352,737</u>	<u>0</u>
12	Total Revenue Credits	<u><u>7,012,525</u></u>	<u><u>6,806,375</u></u>	<u><u>206,150</u></u>

13 1/ See allocation between Non-Incremental and Incremental Transmission Services on Page 73.

**Transcontinental Gas Pipe Line Corporation**  
Allocation of PAL, ICTS and Trading Fees Revenue Credits Among Transmission Services  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Demand Dt-Miles (B) Dt	Demand % (C)	Demand (D) \$
1	Parking and Loaning Service (PAL)			3,321,536
2	Interconnect Transfer Service (ICTS)			144,811
3	Trading Fees			181,851
4	Total			3,648,198
5	Non-Incremental Transportation	4,755,691,352	90.3312%	3,295,461
6	<u>Incremental Transportation:</u>			
7	Cherokee	25,378,497	0.4820%	17,584
8	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%	11,342
9	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%	47,700
10	Pocono	3,327,685	0.0632%	2,306
11	SouthCoast (Mainline)	66,669,425	1.2663%	46,197
12	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%	1,288
13	MarketLink	70,955,390	1.3477%	49,167
14	Leidy East	30,981,870	0.5885%	21,470
15	Momentum (Station 65 to Destin)	12,700,659	0.2412%	8,799
16	Momentum (Destin to Zone 4)	104,714,457	1.9890%	72,563
17	Momentum (Destin to Zone 5)	16,552,035	0.3144%	11,470
18	Sundance (Mainline)	90,686,201	1.7225%	62,840
19	Sundance (N. Georgia Ext.)	13,965	0.0003%	11
20	Total Incremental Transportation	509,042,957	9.6688%	352,737
21	Total	5,264,734,309	100.0000%	3,648,198

**Transcontinental Gas Pipe Line Corporation**  
Summary of Cost of Service and Rate Base for Maiden Lateral Surcharge  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) \$
1	<b>Cost of Service</b>		
2	Total Operation & Maintenance Expenses		150,077
3	Depreciation	Line 10 * 5%	496,073
4	Taxes Other Than Income	Line 10 * 1%	99,215
5	Income Taxes	Page 75, Line 15, Column C	212,517
6	Return	Line 16	450,726
7	Revenue Credits		<u>0</u>
8	Total Cost of Service		<u><u>1,408,608</u></u>
9	<b>Rate Base</b>		
10	Cost of Plant	Page 60, Line 2, Column H	9,921,457
11	Accumulated Provision for Depreciation	Page 60, Line 18, Column H	<u>-5,300,455</u>
12	Net Plant		4,621,002
13	Working Capital	Line 10 * 1%	99,215
14	Deferred Income Taxes	Line 18 * Page 54, Line 10, Column G	<u>-783,742</u>
15	Rate Base		<u><u>3,936,475</u></u>
16	Return @ 11.45%		<u><u>450,726</u></u>
17	Gross Plant Percentage	Line 10 / Page 59, Line 2, Column G	<u>0.15%</u>
18	Net Plant Percentage	Line 12 / (Page 59, Column G, Line 7 Less Line 21)	<u><u>0.14%</u></u>

**Transcontinental Gas Pipe Line Corporation**  
**Income Taxes for Maiden Lateral Surcharge**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Reference (B)	Demand (C) \$
1	Gross Plant Percentage	Page 74, Line 17	0.15%
2	Net Plant Percentage	Page 74, Line 18	0.14%
3	Federal Income Tax:		
4	Return @ 11.45%	Page 74, Line 16	450,726
5	Tax Adjustments:		
6	Amortization of Unfunded Deferred Federal Taxes	Line 2 * Page 67, Line 4, Column H	-200
7	Amortization of Unfunded Deferred State Taxes	Line 2 * Page 67, Line 6, Column H	1,132
8	Amortization of Equity AFUDC	Line 1 * Page 67, Line 8, Column H	5,899
9	Interest and Debt Expense	2.85 % * Page 74, Line 15	<u>-112,190</u>
10	Net Taxable Income after Taxes		345,367
11	Federal Income Taxes @ 53.85%		185,980
12	State Income Taxes (Line 12 * 0.13767381)		25,605
13	Principal Amount of Overfunded Taxes		-200
14	Principal Amount of Unfunded State Taxes		<u>1,132</u>
15	Total Income Taxes		<u><u>212,517</u></u>

Transcontinental Gas Pipe Line Corporation  
 Index to Schedule J-2

Page No.	Particulars (A)
	<b><u>Non-Incremental Transportation</u></b>
1	Detail Traversing Demand Volumes and Miles by Zone
2	Detail Traversing Commodity Volumes and Miles by Zone
3	Derivation of the Volumetric Rate for Non-Incremental FT and IT
4	MDT-Mile Allocation of Transmission Costs to Zones
5	Derivation of Transmission Zonal Rates
6	Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
7	Summary of Electric Power Rates
8	Summary of Transportation Rates - Excluding Electric Power and Gathering
9	Summary of Non-Incremental Transportation Rates - Total
10	Rate Matrix for Rate Schedule FT Demand and Commodity Rates
11	Rate Matrix for Rate Schedule IT Commodity Rates
	<b><u>PS/ACQ Billing Determinants</u></b>
12	Cost Allocation and Rate Design for Former PS/ACQ
13	Derivation of Monthly Billing Units for Former PS/ACQ
14	Test of Billing Units Using FT Rates for Former PS/ACQ
15	Summary of New Billing Units for Former PS/ACQ
	<b><u>Incremental Transportation</u></b>
16	Derivation of Rates for the Cherokee and Pocono Expansion Projects
17	Derivation of Rates for the SunBelt Expansion Project
18	Derivation of Rates for the SouthCoast Expansion Project
19	Derivation of Rates for the MarketLink and Leidy East Expansion Projects
20	Derivation of Rates for the Momentum Expansion Project
21	Derivation of Rates for the Sundance Expansion Project
22	Derivation of Rates for the Maiden Lateral and Trenton Woodbury Surcharges
	<b><u>Production and Gathering</u></b>
23	Derivation of Production and Gathering Rates
	<b><u>Storage</u></b>
24	Derivation of Rates for Rate Schedule EESWS
25	Derivation of Rates for Rate Schedules WSS/WSS-Open Access
26	Derivation of Rates for Rate Schedules GSS (storage component), LG-A/LNG and ESS
27	Derivation of the Excess Delivery Charge for Rate Schedules GSS and LG-A/LNG
28	Derivation of the ISS Inventory Charge
	<b><u>Bundled Storage Rates</u></b>
29	Derivation of Rate Schedule GSS Storage Service Bundled Rate
30	Derivation of Rate Schedule LSS Storage Service Bundled Rate
31	Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
32	Derivation of Rate Schedule GSS Bundled Fuel Retention Percentage
33	Derivation of Rate Schedule S-2 Storage Service Rates
	<b><u>Third Party Storage Costs</u></b>
34	Allocation of Third Party Storage Costs to Transportation Services

Transcontinental Gas Pipe Line Corporation  
Detail Traversing Volumes and Miles by Zone  
For the 12 Months Ending 05/31/06, as Adjusted

Demand Volumes Traversing Each Zone (Dt/Day)										
Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	572,443	1,401,656	3,233,120	3,516,727	757,267	362,250	3,327,124	3,132,264	16,302,851
2	FTG (Imputed)	23	47	71	91	0	0	24	0	256
3	FT - Short Term	0	0	31,027	31,027	0	0	62,055	76,877	200,986
4	IT (Imputed)	294,364	72,336	102,283	23,459	13,375	12,428	37,196	48,850	604,291
5	IT Feeders (Imputed)	387,528	423,957	790,915	20,782	41,239	3,640	5,554	4,871	1,678,486
6	FT Certificated	0	0	0	0	0	0	0	589,071	589,071
7	Total Dt	1,254,358	1,897,996	4,157,416	3,592,086	811,881	378,318	3,431,953	3,851,933	19,375,941

Demand Dt-Miles Based on Volumes Traversing Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total	
8 FT	13,903,876	125,619,994	430,270,299	1,762,267,242	93,143,841	27,291,915	1,185,041,937	653,570,083	4,291,109,187	
9 FTG (Imputed)	0	4,715	7,402	9,974	0	0	4,115	0	26,206	
10 FT - Short Term	0	0	0	16,194,129	0	0	20,058,902	11,499,347	47,752,378	
11 IT (Imputed)	21,606,667	2,496,615	11,731,726	7,260,620	1,140,021	913,516	5,541,074	5,016,572	55,706,811	
12 IT Feeders (Imputed)	44,938,548	33,420,811	138,414,479	3,189,476	5,026,527	273,300	1,056,602	823,789	227,143,532	
13 FT Certificated	0	0	0	0	0	0	0	133,953,238	133,953,238	
14 Total MDt-Miles	80,449	161,542	580,424	1,788,921	99,310	28,479	1,211,703	804,863	4,755,691	

Weighted Average Miles in Each Zone									
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	
15 FT	24.29	89.62	133.08	501.11	123.00	75.34	356.18	208.66	
16 FTG (Imputed)	0.00	100.32	104.25	109.60	0.00	0.00	171.46	0.00	
17 FT - Short Term	0.00	0.00	0.00	521.94	0.00	0.00	323.24	149.58	
18 IT (Imputed)	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69	
19 IT Feeders (Imputed)	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.12	
20 FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.40	
21 Total Avg Miles	64.14	85.11	139.61	498.02	122.32	75.28	353.07	208.95	

**Transcontinental Gas Pipe Line Corporation**  
 Detail Traversing Volumes and Miles by Zone  
 For the 12 Months Ending 05/31/06, as Adjusted

Commodity Volumes Traversing Each Zone (Dt)										
Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	166,139,785	332,614,329	929,352,070	899,270,532	48,211,013	78,456,962	901,473,816	780,830,300	4,136,348,807
2	FTG	4,928	10,205	15,465	20,002	0	0	5,196	0	55,796
3	FT - Short Term	0	0	2,371,046	2,819,347	0	0	19,007,823	26,323,928	50,522,144
4	IT	107,442,839	26,402,480	37,333,239	8,562,672	4,881,795	4,536,254	13,576,372	17,830,256	220,565,907
5	IT Feeders	141,447,848	154,744,407	288,683,801	7,585,574	15,052,296	1,328,641	2,027,183	1,777,834	812,647,584
6	FT Certificated	0	0	0	0	0	0	0	152,097,702	152,097,702
7	Total Dt	415,035,400	513,771,421	1,257,755,621	918,258,127	68,145,104	84,321,857	936,090,390	978,860,020	5,172,237,940

Commodity Dt-Miles Based on Volumes Traversing Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total	
8 FT	317,608,687	40,840,992,918	82,548,395,957	435,315,104,243	5,365,168,783	5,843,864,227	325,627,238,355	161,875,208,253	1,057,733,581,423	
9 FTG	0	1,032,564	1,620,936	2,184,363	0	0	901,237	0	5,739,100	
10 FT - Short Term	0	0	85,219,087	1,162,044,166	0	0	1,305,656,833	5,098,217,822	7,651,137,908	
11 IT	7,886,433,365	911,264,642	4,282,080,146	2,650,126,472	416,107,844	333,433,410	2,022,491,948	1,831,048,716	20,332,986,543	
12 IT Feeders	16,402,570,075	12,198,596,071	50,521,284,742	1,164,158,863	1,834,682,258	99,754,366	385,659,660	300,682,809	82,907,388,844	
13 FT Certificated	0	0	0	0	0	0	0	32,683,328,831	32,683,328,831	
14 Total MDt-Miles	24,606,612	53,951,886	137,438,601	440,293,618	7,615,959	6,277,052	329,341,948	201,788,486	1,201,314,162	

Commodity Dt-Miles Based on Volumes Traversing Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6		
15 FT	1.91	122.79	88.82	484.08	111.29	74.48	361.22	207.31		
16 FTG	0.00	101.18	104.81	109.21	0.00	0.00	173.45	0.00		
17 FT - Short Term	0.00	0.00	35.94	412.17	0.00	0.00	68.69	193.67		
18 IT	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69		
19 IT Feeders	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.13		
20 FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.88		
21 Total Avg Miles	59.29	105.01	109.27	479.49	111.76	74.44	351.83	206.15		

Transcontinental Gas Pipe Line Corporation  
Derivation of Volumetric Rates for Non-Incremental FT and IT  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity			Total (E) \$	Storage Component	
		Demand (B) \$	Variable (C) \$	Fixed (D) \$		Demand (F) \$	Commodity (G) \$
1	Transmission - S&E	14,384,408 1/	0	0	14,384,408		
2	Transmission - A&G	128,263,782 2/	0	0	128,263,782		
3	Storage Costs:						
4	Eminence	1,219,920 3/	23,085 3/	0	1,243,005	1,219,920	23,085
5	Leidy & Wharton	830,086 4/	122,586 4/	0	952,672	830,086	122,586
6	Washington	1,861,615 5/	112,784 5/	0	1,974,399	1,861,615	112,784
7	Third Party Storage Costs	3,434,811 6/	145,360 6/	0	3,580,171	3,434,811	145,360
8	ARO - Hester	2,648,014 7/	0	0	2,648,014	2,648,014	0
9	Total Volumetric Cost	152,642,636	403,815	0	153,046,451	9,994,446	403,815
10	Billing Determinants (Dt)					2,995,251,265	2,406,829,059
11	Zone 1	247,775,764	249,486,817	0		0.00334	0.00017
12	Zone 2	157,262,039	159,649,921	0			
13	Zone 3	347,043,596	524,667,794	0			
14	Zone 4	105,948,276	86,589,521	0			
15	Zone 4A	293,501,946	64,498,548	0			
16	Zone 4B	4,166,426	38,303,878	0			
17	Zone 5	460,661,354	309,095,782	0			
18	Zone 6	1,378,891,864	974,536,798	0			
19	FT & IT Volume	2,995,251,265 8/	2,406,829,059 9/	0			
20	Costs Allocated to Zones						
21	Zone 1	12,627,036	41,859	0	12,668,895		
22	Zone 2	8,014,317	26,786	0	8,041,103		
23	Zone 3	17,685,878	88,028	0	17,773,906		
24	Zone 4	5,399,288	14,528	0	5,413,816		
25	Zone 4A	14,957,313	10,821	0	14,968,134		
26	Zone 4B	212,328	6,427	0	218,755		
27	Zone 5	23,476,015	51,860	0	23,527,875		
28	Zone 6	70,270,462	163,507	0	70,433,969		
29	Volumetric Costs Allocated to Zones	152,642,637	403,816	0	153,046,453		
30	Volumetric Add-On for FT & IT	0.05096	0.00017	0.00000	0.00017	Total 100% LF:	0.05113
31	60% Load Factor FT-G Rate	0.08493	0.00017	0.00000	0.00017	Total 60% LF:	0.08510
32	Volumetric Add-On for Transportation Component of Bundled Storages	0.02108 10/	0.00017	0.00000	0.00017		
33	Test of Rates by Zone						
34	Zone 1	12,626,653	42,413	0	12,669,066		
35	Zone 2	8,014,074	27,140	0	8,041,214		
36	Zone 3	17,685,342	89,194	0	17,774,536		
37	Zone 4	5,399,124	14,720	0	5,413,844		
38	Zone 4A	14,956,859	10,965	0	14,967,824		
39	Zone 4B	212,321	6,512	0	218,833		
40	Zone 5	23,475,303	52,546	0	23,527,849		
41	Zone 6	70,268,329	165,671	0	70,434,000		
42	Total	152,638,005	409,161	0	153,047,166		
43	Excess or Deficiency in Revenues	-4,632	5,345	0	713		

44 1/ Statement I, Page 45, Lines 2 and 9.  
45 2/ Statement I, Page 45, Line 16.  
46 3/ Statement I, Page 22.1, Line 32.  
47 4/ Statement I, Page 26, Line 32.

5/ Statement I, Page 32, Line 32.  
6/ Schedule J-2, Page 34, Line 12.  
7/ Statement I, Page 71, Line 5.  
8/ Schedule J-1, Page 1, Line 3.

9/ Schedule J-1, Page 1, Line 4.  
10/ Line 30, Column B \* 151/365.

**Transcontinental Gas Pipe Line Corporation**  
MDt-Mile Allocation of Other Transmission Costs (Ex. Electric Power) to Zones  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity			Total (E) \$
		Demand (B) \$	Variable (C) \$	Fixed (D) \$	
1	Mileage Based Costs	656,934,960 1/	21,033,175 2/	0	677,968,135
2	Allocation Factors (MDt-Miles)				
3	Zone 1	29,363,885	24,606,612	0	
4	Zone 2	58,962,830	53,951,886	0	
5	Zone 3	211,854,760	137,438,601	0	
6	Zone 4	652,956,165	440,293,618	0	
7	Zone 4A	36,248,150	7,615,959	0	
8	Zone 4B	10,394,835	6,277,052	0	
9	Zone 5	442,271,595	329,341,948	0	
10	Zone 6	293,774,995	201,788,486	0	
11	Total	1,735,827,215 3/	1,201,314,162 4/	0	
12	Mileage Costs Allocated to Zones				
13	Zone 1	11,112,951	430,824	0	11,543,775
14	Zone 2	22,314,862	944,615	0	23,259,477
15	Zone 3	80,177,795	2,406,340	0	82,584,135
16	Zone 4	247,115,455	7,708,868	0	254,824,323
17	Zone 4A	13,718,345	133,344	0	13,851,689
18	Zone 4B	3,933,992	109,902	0	4,043,894
19	Zone 5	167,360,526	5,766,274	0	173,146,800
20	Zone 6	111,181,034	3,533,008	0	114,714,042
21	Total	656,934,960	21,033,175	0	677,968,135

22 1/ Statement I, Page 3, Line 13, Column E less Schedule J-2, Page 3, Lines 1 through 6 and 8 of Column B.

23 2/ Statement I, Page 45, Line 24, Column G.

24 3/ Page 1, Line 14, Demand MDt-Miles \* 365 Days.

25 4/ Page 2, Line 14, Commodity MDt-Miles.

Transcontinental Gas Pipe Line Corporation  
Derivation of Transmission Zonal Rates  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity						
		Demand (B) \$	Variable (C) \$	Fixed (D) \$	Total (E) \$			
1	Mileage Costs Allocated to Zones 1/							
2	Zone 1	11,112,951	430,824	0	11,543,775			
3	Zone 2	22,314,862	944,615	0	23,259,477			
4	Zone 3	80,177,795	2,406,340	0	82,584,135			
5	Zone 4	247,115,455	7,708,868	0	254,824,323			
6	Zone 4A	13,718,345	133,344	0	13,851,689			
7	Zone 4B	3,933,992	109,902	0	4,043,894			
8	Zone 5	167,380,526	5,766,274	0	173,146,800			
9	Zone 6	111,181,034	3,533,008	0	114,714,042			
10	Total	656,934,960	21,033,175	0	677,968,135			
11	Traversing Volumetric Determinants (Dt)							
12	Zone 1	457,840,670	415,035,400	0				
13	Zone 2	692,768,540	513,771,421	0				
14	Zone 3	1,517,456,840	1,257,755,621	0				
15	Zone 4	1,311,111,390	918,258,127	0				
16	Zone 4A	296,336,565	68,145,104	0				
17	Zone 4B	138,086,070	84,321,857	0				
18	Zone 5	1,252,662,845	936,090,390	0				
19	Zone 6	1,405,955,545	978,860,020	0				
20	Total	7,072,218,465 2/	5,172,237,940 3/	0				
21	Additive Rate Per Zone (Excluding Volumetric Add-Ons)	Demand Rates	Commodity Rates - Variable	Commodity Rates - Fixed	100% LF	60.00% LF FT-G Rate	Zonal Transportation Component of Bundled Storages	
22	Zone 1	0.02427	0.00104	0.00000	0.02531	0.04149	Demand Rate	Commodity Rate
23	Zone 2	0.03221	0.00184	0.00000	0.03405	0.05552	--	--
24	Zone 3	0.05284	0.00191	0.00000	0.05475	0.08998	--	--
25	Zone 4	0.18848	0.00840	0.00000	0.19688	0.32253	--	--
26	Zone 4A	0.04629	0.00196	0.00000	0.04825	0.07911	--	--
27	Zone 4B	0.02849	0.00130	0.00000	0.02979	0.04878	--	--
28	Zone 5	0.13362	0.00616	0.00000	0.13978	0.22886	--	--
29	Zone 6	0.07908	0.00361	0.00000	0.08269	0.13541	0.03272 4/	0.00361
30								
31	Test of Rates by Zone (Excluding Volumetric Add-Ons)	Demand Revenue	Commodity Revenue	Commodity Revenue	Total			
32	Zone 1	11,111,793	431,637	0	11,543,430			
33	Zone 2	22,314,075	945,339	0	23,259,414			
34	Zone 3	80,182,419	2,402,313	0	82,584,732			
35	Zone 4	247,118,275	7,713,368	0	254,831,643			
36	Zone 4A	13,717,420	133,564	0	13,850,984			
37	Zone 4B	3,934,072	109,618	0	4,043,690			
38	Zone 5	167,380,809	5,766,317	0	173,147,126			
39	Zone 6	111,182,964	3,533,685	0	114,716,649			
40	Total	656,941,827	21,035,841	0	677,977,668			
41								
42	Excess or Deficiency in Revenues	6,867	2,666	0	9,533			

43 1/ See Page 4.  
44 2/ Page 1, Line 7 Traversing Demand Volumes \* 365 Days.  
45 3/ Page 2, Line 7 Traversing Commodity Volumes.  
46 4/ Zone 6 Rate \* 151 / 365.

**Transcontinental Gas Pipe Line Corporation**  
Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation  
(Excluding Emergency Emission Storage Costs and Revenues)  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Costs Allocated to Transportation:			
2	MDT-Mile Based -			
3	Zone 1	11,112,951	430,824	11,543,775
4	Zone 2	22,314,862	944,815	23,259,477
5	Zone 3	80,177,795	2,406,340	82,584,135
6	Zone 4	247,115,455	7,708,868	254,824,323
7	Zone 4A	13,718,345	133,344	13,851,689
8	Zone 4B	3,933,992	109,902	4,043,894
9	Zone 5	167,380,526	5,766,274	173,146,800
10	Zone 6	111,181,034	3,533,008	114,714,042
11	Total Mileage Allocated Costs	<u>656,934,960</u>	<u>21,033,175</u>	<u>677,968,135</u>
12	Volumetric Based -			
13	Zone 1	12,627,036	41,859	12,668,895
14	Zone 2	8,014,317	26,786	8,041,103
15	Zone 3	17,685,878	88,028	17,773,906
16	Zone 4	5,399,288	14,528	5,413,816
17	Zone 4A	14,957,313	10,821	14,968,134
18	Zone 4B	212,328	6,427	218,755
19	Zone 5	23,476,015	51,860	23,527,875
20	Zone 6	70,270,462	163,507	70,433,969
21	Total Volumetric Allocated Costs	<u>152,642,637</u>	<u>403,816</u>	<u>153,046,453</u>
22	Total Mileage & Volumetric Allocated Costs	<u>809,577,597</u>	<u>21,436,991</u>	<u>831,014,588</u>
23	Revenues from Transportation:			
24	Zonal Based Rates -			
25	Zone 1	11,111,793	431,637	11,543,430
26	Zone 2	22,314,075	945,339	23,259,414
27	Zone 3	80,182,419	2,402,313	82,584,732
28	Zone 4	247,118,275	7,713,368	254,831,643
29	Zone 4A	13,717,420	133,564	13,850,984
30	Zone 4B	3,934,072	109,618	4,043,690
31	Zone 5	167,380,809	5,766,317	173,147,126
32	Zone 6	111,182,964	3,533,685	114,716,649
33	Total Zonal Revenues	<u>656,941,827</u>	<u>21,035,841</u>	<u>677,977,668</u>
34	Volumetric Based Rates -			
35	Zone 1	12,626,653	42,413	12,669,066
36	Zone 2	8,014,074	27,140	8,041,214
37	Zone 3	17,685,342	89,194	17,774,536
38	Zone 4	5,399,124	14,720	5,413,844
39	Zone 4A	14,958,859	10,965	14,969,824
40	Zone 4B	212,321	6,512	218,833
41	Zone 5	23,475,303	52,546	23,527,849
42	Zone 6	70,269,329	165,671	70,434,000
43	Total Volumetric Revenues	<u>152,638,005</u>	<u>409,161</u>	<u>153,047,166</u>
44	Total Zonal & Volumetric Revenues	<u>809,579,832</u>	<u>21,445,002</u>	<u>831,024,834</u>
45	Excess or Deficiency in Revenues	<u>2,235</u>	<u>8,011</u>	<u>10,246</u>

**Transcontinental Gas Pipe Line Corporation**  
 Summary of Transportation Rates - Electric Power Only 1/  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	Zone Based Component:						
4	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
5	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
6	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
7	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
8	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
9	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
10	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
11	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.00000	0.00000	0.00000			
14	Zone Based Component:						
15	Zone 1	0.00010	0.00020	0.00030			
16	Zone 2	0.00010	0.00020	0.00030			
17	Zone 3	0.00020	0.00020	0.00040			
18	Zone 4	0.00050	0.00090	0.00140			
19	Zone 4A	0.00010	0.00020	0.00030			
20	Zone 4B	0.00010	0.00020	0.00030			
21	Zone 5	0.00040	0.00070	0.00110			
22	Zone 6	0.00020	0.00040	0.00060			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
27	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
28	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
29	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
30	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
31	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
32	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
33	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00000	0.00000			
36	Zone Based Component:						
37	Zone 1	0.00010	0.00020	0.00030			
38	Zone 2	0.00010	0.00020	0.00030			
39	Zone 3	0.00020	0.00020	0.00040			
40	Zone 4	0.00050	0.00090	0.00140			
41	Zone 4A	0.00010	0.00020	0.00030			
42	Zone 4B	0.00010	0.00020	0.00030			
43	Zone 5	0.00040	0.00070	0.00110			
44	Zone 6	0.00020	0.00040	0.00060			

45 1/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.

**Transcontinental Gas Pipe Line Corporation**  
**Summary of Transportation Rates - All Other Excluding Electric Power & Gathering**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN	
		Demand	Commodity	Commodity	One part Rate	Demand	Commodity
		(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	(G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.05096	0.00017	0.05113	0.08510	0.04762	0.00000
3	Zone Based Component:						
4	Zone 1	0.02427	0.00104	0.02531	0.04149	0.02427	0.00104
5	Zone 2	0.03221	0.00184	0.03405	0.05552	0.03221	0.00184
6	Zone 3	0.05284	0.00191	0.05475	0.08998	0.05284	0.00191
7	Zone 4	0.18848	0.00840	0.19688	0.32253	0.18848	0.00840
8	Zone 4A	0.04629	0.00196	0.04825	0.07911	0.04629	0.00196
9	Zone 4B	0.02849	0.00130	0.02979	0.04878	0.02849	0.00130
10	Zone 5	0.13362	0.00616	0.13978	0.22886	0.13362	0.00616
11	Zone 6	0.07908	0.00361	0.08269	0.13541	0.07908	0.00361
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.05096	0.00017	0.05113			
14	Zone Based Component:						
15	Zone 1	0.02427	0.00104	0.02531			
16	Zone 2	0.03221	0.00184	0.03405			
17	Zone 3	0.05284	0.00191	0.05475			
18	Zone 4	0.18848	0.00840	0.19688			
19	Zone 4A	0.04629	0.00196	0.04825			
20	Zone 4B	0.02849	0.00130	0.02979			
21	Zone 5	0.13362	0.00616	0.13978			
22	Zone 6	0.07908	0.00361	0.08269			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00017	0.00017	0.00017	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00000	0.00104	0.00104	0.00104	0.00000	0.00104
27	Zone 2	0.00000	0.00184	0.00184	0.00184	0.00000	0.00184
28	Zone 3	0.00000	0.00191	0.00191	0.00191	0.00000	0.00191
29	Zone 4	0.00000	0.00840	0.00840	0.00840	0.00000	0.00840
30	Zone 4A	0.00000	0.00196	0.00196	0.00196	0.00000	0.00196
31	Zone 4B	0.00000	0.00130	0.00130	0.00130	0.00000	0.00130
32	Zone 5	0.00000	0.00616	0.00616	0.00616	0.00000	0.00616
33	Zone 6	0.00000	0.00361	0.00361	0.00361	0.00000	0.00361
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00017	0.00017			
36	Zone Based Component:						
37	Zone 1	0.00000	0.00104	0.00104			
38	Zone 2	0.00000	0.00184	0.00184			
39	Zone 3	0.00000	0.00191	0.00191			
40	Zone 4	0.00000	0.00840	0.00840			
41	Zone 4A	0.00000	0.00196	0.00196			
42	Zone 4B	0.00000	0.00130	0.00130			
43	Zone 5	0.00000	0.00616	0.00616			
44	Zone 6	0.00000	0.00361	0.00361			

45 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

Transcontinental Gas Pipe Line Corporation  
 Summary of Transportation Rates - Total  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN 1/	
		Demand	Commodity	Commodity	One part Rate	Demand	Commodity
		(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	(G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.05096	0.00017	0.05113	0.08510	0.04762	0.00000
3	Zone Based Component:						
4	Zone 1	0.02437	0.00124	0.02561	0.04189	0.02437	0.00124
5	Zone 2	0.03231	0.00204	0.03435	0.05592	0.03231	0.00204
6	Zone 3	0.05304	0.00211	0.05515	0.09048	0.05304	0.00211
7	Zone 4	0.18898	0.00930	0.19828	0.32433	0.18898	0.00930
8	Zone 4A	0.04639	0.00216	0.04855	0.07951	0.04639	0.00216
9	Zone 4B	0.02859	0.00150	0.03009	0.04908	0.02859	0.00150
10	Zone 5	0.13402	0.00686	0.14088	0.23016	0.13402	0.00686
11	Zone 6	0.07928	0.00401	0.08329	0.13611	0.07928	0.00401
12	Gathering Rate - Dehydration & All Others	0.00000	0.05905 2/	0.05905 2/	0.05905 2/	0.00000	0.05905 2/
13	Certificated Transportation - Maximum Rate						
14	Volumetric Component:	0.05096	0.00017	0.05113			
15	Zone Based Component:						
16	Zone 1	0.02437	0.00124	0.02561			
17	Zone 2	0.03231	0.00204	0.03435			
18	Zone 3	0.05304	0.00211	0.05515			
19	Zone 4	0.18898	0.00930	0.19828			
20	Zone 4A	0.04639	0.00216	0.04855			
21	Zone 4B	0.02859	0.00150	0.03009			
22	Zone 5	0.13402	0.00686	0.14088			
23	Zone 6	0.07928	0.00401	0.08329			
24	Gathering Rate - Dehydration & All Others	0.00000	0.05905 2/	0.05905 2/			
25	Rate Schedule Transportation - Minimum Rate						
26	Volumetric Component:	0.00000	0.00017	0.00017	0.00017	0.00000	0.00000
27	Zone Based Component:						
28	Zone 1	0.00010	0.00124	0.00134	0.00144	0.00010	0.00124
29	Zone 2	0.00010	0.00204	0.00214	0.00224	0.00010	0.00204
30	Zone 3	0.00020	0.00211	0.00231	0.00241	0.00020	0.00211
31	Zone 4	0.00050	0.00930	0.00980	0.01020	0.00050	0.00930
32	Zone 4A	0.00010	0.00216	0.00226	0.00236	0.00010	0.00216
33	Zone 4B	0.00010	0.00150	0.00160	0.00160	0.00010	0.00150
34	Zone 5	0.00040	0.00686	0.00726	0.00746	0.00040	0.00686
35	Zone 6	0.00020	0.00401	0.00421	0.00431	0.00020	0.00401
36	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062	0.00062	0.00000	0.00062
37	Certificated Transportation - Minimum Rate						
38	Volumetric Component:	0.00000	0.00017	0.00017			
39	Zone Based Component:						
40	Zone 1	0.00010	0.00124	0.00134			
41	Zone 2	0.00010	0.00204	0.00214			
42	Zone 3	0.00020	0.00211	0.00231			
43	Zone 4	0.00050	0.00930	0.00980			
44	Zone 4A	0.00010	0.00216	0.00226			
45	Zone 4B	0.00010	0.00150	0.00160			
46	Zone 5	0.00040	0.00686	0.00726			
47	Zone 6	0.00020	0.00401	0.00421			
48	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062			

49 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

50 2/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,

51 Transco has capped such rates in its tariff sheets at the levels included in the initial filing.

Transcontinental Gas Pipe Line Corporation  
 Summary of Rate Schedule FT Demand and Commodity Rates  
 Total Rates (Including Electric Power) - Maximum

Line No.	Rate Schedule FT	Summary of Demand Rates per Dt 1/					
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
		\$	\$	\$	\$	\$	\$
1	Zone 1 -	0.07533	0.10764	0.16058	0.34966	0.48368	0.56296
2	Zone 2 -	0.10764	0.08327	0.13631	0.32529	0.45931	0.53859
3	Zone 3 -	0.16058	0.13631	0.10400	0.29298	0.42700	0.50628
4	Zone 4 -	0.34966	0.32529	0.29298	0.23994	0.37396	0.45324
5	Zone 5 -	0.48368	0.45931	0.42700	0.37396	0.18498	0.26426
6	Zone 6 -	0.56296	0.53859	0.50628	0.45324	0.26426	0.13024
7	Weighted Average Demand Rate				0.31069	0.44471	0.52399
8	Zone 4A Mobile Bay FT Demand Rate:				0.09735		
9	Zone 4B Mobile Bay FT Demand Rate:				0.07955		
10	Zone 4B to 4A Mobile Bay FT Demand Rate:				0.12594		
	Rate Schedule FT	Summary of Commodity Rates per Dt 2/					
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
		\$	\$	\$	\$	\$	\$
11	Zone 1 -	0.00141	0.00345	0.00556	0.01486	0.02172	0.02573
12	Zone 2 -	0.00345	0.00221	0.00432	0.01362	0.02048	0.02449
13	Zone 3 -	0.00556	0.00432	0.00228	0.01158	0.01844	0.02245
14	Zone 4 -	0.01486	0.01362	0.01158	0.00947	0.01633	0.02034
15	Zone 5 -	0.02172	0.02048	0.01844	0.01633	0.00703	0.01104
16	Zone 6 -	0.02573	0.02449	0.02245	0.02034	0.01104	0.00418
17	Weighted Average Commodity Rate				0.01265	0.01951	0.02352
18	Zone 4A Mobile Bay FT Commodity Rate:				0.00233		
19	Zone 4B Mobile Bay FT Commodity Rate:				0.00167		
20	Zone 4B to 4A Mobile Bay FT Commodity Rate:				0.00383		
21	Dehydration & All Other Gathering Charge:				0.05905 3/		
22	100% LF Telescoped FT Rate:				0.32334	0.46422	0.54751
23	100% LF Zone 4A Mobile Bay FT Rate:				0.09968		
24	100% LF Zone 4B Mobile Bay FT Rate:				0.08122		
25	100% LF Zone 4B to 4A Mobile Bay FT Rate:				0.12977		

26 1/ FT Demand Rates Include \$0.05096 of System Wide Volumetric Add-On.  
 27 2/ FT Commodity Rates Include \$0.00017 of System Wide Volumetric Add-On.  
 28 3/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,  
 29 Transco has capped such rates in its tariff sheets at the levels included in the initial filing.

Transcontinental Gas Pipe Line Corporation  
Summary of Rate Schedule IT Commodity Rates  
Total Rates (Including Electric Power) - Maximum

Line No.	Rate Schedule IT			Summary of Commodity Rates per Dt 1/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	
1	Zone 1 -	0.07674	0.11109	0.16624	0.36452	0.50540	0.58869
2	Zone 2 -	0.11109	0.08548	0.14063	0.33891	0.47979	0.56308
3	Zone 3 -	0.16624	0.14063	0.10628	0.30456	0.44544	0.52873
4	Zone 4 -	0.36452	0.33891	0.30456	0.24941	0.39029	0.47358
5	Zone 5 -	0.50540	0.47979	0.44544	0.39029	0.19201	0.27530
6	Zone 6 -	0.58869	0.56308	0.52873	0.47358	0.27530	0.13442
7	Weighted Average Commodity Rate				0.32334	0.46422	0.54751
8	Zone 4A Mobile Bay IT Commodity Rate:				0.09968		
9	Zone 4B Mobile Bay IT Commodity Rate:				0.08122		
10	Zone 4B to 4A Mobile Bay IT Commodity Rate:				0.12977		
11	Dehydration & All Other Gathering Charge:				0.05905 2/		

12 1/ IT Rates include: \$0.05113 of Volumetric Add-On.

13 2/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,

14 Transco has capped such rate in its tariff sheets at the level included in the initial filing.

**Transcontinental Gas Pipe Line Corporation**  
**Cost Allocation and Rate Design for Former PS/ACQ**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Zone 1 (B) \$	Zone 2 (C) \$	Zone 3 (D) \$	Zone 4 (E) \$	Zone 5 (F) \$	Zone 6 (G) \$	Total (H) \$
1	PS Delivery CD by Zone (Dt)	-	-	-	5,383	12,216	48,235	65,834
2	ACQ Delivery CD by Zone (Dt)	-	-	-	-	-	41,400	41,400
3	PS Traversing CD by Zone (Dt)	11,192	27,650	65,834	65,834	60,451	48,235	279,196
4	ACQ Traversing CD by Zone (Dt)	7,038	17,388	41,400	41,400	41,400	41,400	190,026
5	PS Service (L.3 * 90 Days) (Dt)	1,007,280	2,488,500	5,925,060	5,925,060	5,440,590	4,341,150	25,127,640
6	ACQ Service (L.4 * 275 Days) (Dt)	1,935,450	4,781,700	11,385,000	11,385,000	11,385,000	11,385,000	52,257,150
7	Annual Traversing CD (Dt)	2,942,730	7,270,200	17,310,060	17,310,060	16,825,590	15,726,150	77,384,790
8	Mileage Rates by Zone (From P.9)	0.02437	0.03231	0.05304	0.18898	0.13402	0.07928	
9	Mileage Costs by Zone (L.7 * L.8)	71,714	234,900	918,126	3,271,255	2,254,966	1,246,769	7,997,730
10	Allocated to -		65.00%					
11	PS (65.00% * L.9)	46,614	152,685	596,782	2,126,316	1,465,728	810,400	5,198,525
12	ACQ (35.00% * L.9)	25,100	82,215	321,344	1,144,939	789,238	436,369	2,799,206
13	Rates -							
14	PS (L.11/L.5)	0.04628	0.06136	0.10072	0.35887	0.26941	0.18668	
15	ACQ (L.12/L.6)	0.01297	0.01719	0.02823	0.10057	0.06932	0.03833	
16	Collection Period Demand Rates -							
17	PS (90 Days * L.14 - Telescoped)	-	-	-	44,39070	68,63760	85,43880	
18	ACQ (275 * L.15 - Telescoped)	-	-	-	-	-	67,61425	
19	Rates (Spread Over 365 Days) -							
20	PS (L.17/365 Days)	-	-	-	0.12162	0.18805	0.23408	
21	ACQ (L.18/365 Days)	-	-	-	-	-	0.18524	
22	Volumetric Add-Ons -		\$0.05096 1/					
23	PS (Rate @ 65.00%)				0.02386	0.02386	0.02386	573,379
24	ACQ (Rate @ 35.00%)						0.02043	308,742
25	Total Daily Rates -							
26	PS (L.20 + L.23)	-	-	-	0.14548	0.21191	0.25794	
27	ACQ (L.21 + L.24)	-	-	-	-	-	0.20567	
28	<u>Test of Rates by Zone</u>				<u>Zone 4</u>	<u>Zone 5</u>	<u>Zone 6</u>	<u>Total</u>
29	PS Billing Volume (L.1 * 365 Days) (Dt)				1,964,795	4,458,840	17,605,775	24,029,410
30	ACQ Billing Volume (L.2 * 365 Days) (Dt)						15,111,000	15,111,000
31	PS Revenue Collected				285,838	944,873	4,541,234	5,771,945
32	ACQ Revenue Collected						3,107,879	3,107,879
33	Total Revenues Collected from PS and ACQ				<u>285,838</u>	<u>944,873</u>	<u>7,649,113</u>	<u>8,879,824</u>

34 1/ The demand volumetric add-on rate on page 3, line 28.

**Transcontinental Gas Pipe Line Corporation**  
 Derivation of Monthly Billing Units for Former PS/ACQ  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Zone 4 (B) \$	Zone 5 (C) \$	Zone 6 (D) \$	Total (E) \$
1	PS Revenue Collected	285,838	944,873	4,541,234	5,771,945
2	ACQ Revenue Collected			3,107,879	3,107,879
3	Total Revenue Collected from PS and ACQ	285,838	944,873	7,649,113	8,879,824
4	Weighted Average FT Demand Rates 1/				
5	PS	0.31069	0.44471	0.52399	
6	ACQ			0.52399	
7	Annual Billing Determinants				
8	PS Billing Volume (365 Days) (Dt)	920,010	2,124,695	8,666,642	
9	ACQ Billing Volume (365 Days) (Dt)			5,931,180	
10	Daily Billing Units				
11	PS Daily Billing Volume (Dt)	2,521	5,821	23,744	
12	ACQ Daily Billing Volume (Dt)			16,250	
13	<u>Test of Rates by Zone</u>				
14	PS Revenue Collected	285,886	944,860	4,541,191	5,771,937
15	ACQ Revenue Collected			3,107,916	3,107,916
16	Total Revenue Collected from PS and ACQ	285,886	944,860	7,649,107	8,879,853
17	The weighted average demand rates shown on page 10, line 7.				

Transcontinental Gas Pipe Line Corporation  
Test of Billing Units Using FT Rates for Former PS/ACQ  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Zone (A)	Billing Units (B) Dt	Rates		Rate Composition (E) \$	% of Billing Units (F)	Revenue Collected (G) \$
			Mileage (C) \$	Volumetric (D) \$			
1	Zone 1		0.02437				
2	Zone 2		0.03231				
3	Zone 3		0.05304				
4	Zone 4		0.18898				
5	Zone 5		0.13402				
6	Zone 6		0.07928	0.05096			
7	PS-4 Calculated Bill						
8	Z-1 to Z-4	2,521	0.29870		(0.02437+0.03231+0.05304+0.18898)	17%	128
9	Z-2 to Z-4	2,521	0.27433		(0.03231+0.05304+0.18898)	25%	173
10	Z-3 to Z-4	2,521	0.24202		(0.05304+0.18898)	58%	354
11	Volumetric Charge	2,521		0.05096		100%	128
12	Total Daily PS-4 Bill						783
13	Annual PS-4 Bill (365 Days)						<u>285,795</u>
14	PS-5 Calculated Bill						
15	Z-1 to Z-5	5,821	0.43272		(0.02437+0.03231+0.05304+0.18898+0.13402)	17%	428
16	Z-2 to Z-5	5,821	0.40835		(0.03231+0.05304+0.18898+0.13402)	25%	594
17	Z-3 to Z-5	5,821	0.37604		(0.05304+0.18898+0.13402)	58%	1,270
18	Volumetric Charge	5,821		0.05096		100%	297
19	Total Daily PS-5 Bill						2,589
20	Annual PS-5 Bill (365 Days)						<u>944,985</u>
21	PS-6 Calculated Bill						
22	Z-1 to Z-6	23,744	0.51200		(0.02437+0.03231+0.05304+0.18898+0.13402+0.07928)	17%	2,067
23	Z-2 to Z-6	23,744	0.48763		(0.03231+0.05304+0.18898+0.13402+0.07928)	25%	2,895
24	Z-3 to Z-6	23,744	0.45532		(0.05304+0.18898+0.13402+0.07928)	58%	6,270
25	Volumetric Charge	23,744		0.05096		100%	1,210
26	Total Daily PS-6 Bill						12,442
27	Annual PS-6 Bill (365 Days)						<u>4,541,330</u>
28	ACQ-6 Calculated Bill						
29	Z-1 to Z-6	16,250	0.51200		(0.02437+0.03231+0.05304+0.18898+0.13402+0.07928)	17%	1,414
30	Z-2 to Z-6	16,250	0.48763		(0.03231+0.05304+0.18898+0.13402+0.07928)	25%	1,981
31	Z-3 to Z-6	16,250	0.45532		(0.05304+0.18898+0.13402+0.07928)	58%	4,291
32	Volumetric Charge	16,250		0.05096		100%	828
33	Total Daily ACQ-6 Bill						8,514
34	Annual ACQ-6 Bill (365 Days)						<u>3,107,610</u>
35	Total Revenue for PS and ACQ Service						<u>8,879,720</u>

**Transcontinental Gas Pipe Line Corporation**  
 Summary of New Billing Units for Former PS and ACQ  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Customer (B)	Contract Demand (C) Dt	Ratios By Zone (D)	Adjusted Billing Units (E) Dt	Zone Total (F) Dt
1	PS-4	Atlanta Gas Light	4,658	0.865317	2,181	<u>2,521</u>
2		City of Buford	311	0.057774	146	
3		Municipal Gas Authority of Georgia	207	0.038454	97	
4		Atmos Energy	<u>207</u>	<u>0.038454</u>	<u>97</u>	
5		Total	5,383	100.00%	2,521	
6	PS-5	Clinton-Newberry Nat Gas Auth	104	0.008513	50	<u>5,821</u>
7		Fort Hill Nat Gas Authority	207	0.016945	99	
8		City of Greenwood	104	0.008513	50	
9		City of Kings Mountain Inc.	207	0.016945	99	
10		City of Laurens	104	0.008513	50	
11		City of Lexington	311	0.025458	148	
12		Piedmont Natural Gas Co. Inc.	6,314	0.516863	3,006	
13		Public Service Co. of NC	4,347	0.355845	2,071	
14		City of Shelby	207	0.016945	99	
15		Southwestern Virginia Gas Co.	207	0.016945	99	
16		City of Union	<u>104</u>	<u>0.008513</u>	<u>50</u>	
17		Total	12,216	100.00%	5,821	
18	PS-6	Brooklyn Union Gas Co.	4,244	0.087986	2,089	<u>23,744</u>
19		Consolidated Edison Co of NY	10,143	0.210283	4,993	
20		Chesapeake Utilities - Delaware	311	0.006448	153	
21		Chesapeake Utilities - Maryland	155	0.003213	76	
22		Delmarva Power & Light Co.	1,656	0.034332	815	
23		Pivotal Utilities Holdings, Inc.	1,967	0.040780	968	
24		Pivotal Utilities Holdings, Inc.	52	0.001078	26	
25		Keyspan - Long Island	1,863	0.038623	917	
26		PG Energy	3,416	0.070820	1,682	
27		PECO Energy	4,554	0.094413	2,242	
28		Philadelphia Gas Works	1,967	0.040780	968	
29		Public Service Electric & Gas	13,248	0.274655	6,521	
30		South Jersey Gas Co.	3,002	0.062237	1,478	
31		UGI Corp.	1,346	0.027905	663	
32		PPL Gas Utilities Corp.	<u>311</u>	<u>0.006448</u>	<u>153</u>	
33		Total	48,235	100.00%	23,744	
34	ACQ-6	Sempra Energy Trading Services	37,637	0.909106	14,773	<u>16,250</u>
35		PPL Gas Utilities Corp.	<u>3,763</u>	<u>0.090894</u>	<u>1,477</u>	
36		Total ACQ	41,400	100.00%	16,250	

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 Cherokee and Pocono Expansion Projects Transportation Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$	Commodity (E) \$
Cherokee					
1	Cost of Service	Statement I, Page 4, Line 13	14,075,469	14,011,711	63,758
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 26	<u>37,078</u>	<u>36,445</u>	<u>633</u>
3	Total Cost of Service		<u>14,112,547</u>	<u>14,048,156</u>	<u>64,391</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 25-26		31,780,550	10,476,950
5	Proposed Rates 1/			<u>0.44204</u>	<u>0.00615</u>
6	Revenues Under Proposed Rates		14,112,707	14,048,274	64,433
7	Excess or Deficiency in Revenues		<u>160</u>	<u>118</u>	<u>42</u>
Pocono					
8	Cost of Service	Statement I, Page 7, Line 13	1,815,192	1,813,945	1,247
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 28	<u>14,678</u>	<u>14,650</u>	<u>28</u>
10	Total Cost of Service		<u>1,829,870</u>	<u>1,828,595</u>	<u>1,275</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 30-31		12,775,000	471,545
12	Proposed Rates 1/			<u>\$0.14314</u>	<u>\$0.00270</u>
13	Revenues Under Proposed Rates		1,829,887	1,828,614	1,273
14	Excess or Deficiency in Revenues		<u>17</u>	<u>19</u>	<u>-2</u>

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation  
 Rate Design and Test of Rate Design  
 SunBelt Expansion Project Transportation Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Station 85 to Station 85 (D) \$	Station 85 to Station 145 (E) \$
<b>Demand</b>					
1	Cost of Service	Statement I, Page 6, Line 10	13,804,657	2,864,176	10,940,481
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 27	63,105	0	63,105
3	Total Cost of Service		<u>13,867,762</u>	<u>2,864,176</u>	<u>11,003,586</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 27-28		37,777,865	55,029,590
5	Proposed Rates 1/			<u>0.07582</u>	<u>0.19996</u>
4	Revenues Under Proposed Rates		13,868,035	2,864,318	11,003,717
5	Excess or Deficiency in Revenues		<u>273</u>	<u>142</u>	<u>131</u>
6	Capacity Rights Commencing at Station 65	Line 3, Column D + Column E			<u>0.27578</u> 1/
7	Capacity Rights Commencing at Station 85	Line 3, Column E			<u>0.19996</u> 1/

<b>Commodity</b>							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
8	Cost of Service	Statement I, Page 6, Lines 18-19	391,885	3,958	17,966	284,670	85,291
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 27	2,227	2,227	0	0	0
10	Total Cost of Service		<u>394,112</u>	<u>6,185</u>	<u>17,966</u>	<u>284,670</u>	<u>85,291</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 29-32		36,865,774	21,856,800	31,563,538	34,350,012
12	Proposed Rates 1/			<u>0.00017</u>	<u>0.00082</u>	<u>0.00902</u>	<u>0.00248</u>
13	Revenues Under Proposed Rates		394,081	6,267	17,923	284,703	85,188
14	Excess or Deficiency in Revenues		<u>-31</u>	<u>82</u>	<u>-43</u>	<u>33</u>	<u>-103</u>

Summary of Commodity Rates	
Receipt Zone - Delivery Zone	Proposed Rates 1/
3-3	0.00099
3-3 (Washington Withdrawal)	0.00017
3-4, 4-3	0.01001
3-5, 5-3	0.01249
4-4	0.00919
4-5, 5-4	0.01167
5-5	0.00265

24 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 Southcoast Expansion Project Transportation Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Mainline (D) \$	North Georgia Extension (E) \$
<b>Demand</b>					
1	Cost of Service	Statement I, Page 9, Line 10	19,715,486	15,817,258	3,898,228
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 29	<u>85,429</u>	<u>85,429</u>	<u>0</u>
3	Total Cost of Service		<u>19,800,915</u>	<u>15,902,687</u>	<u>3,898,228</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 32-33		74,496,135	25,421,155
5	Proposed Rates <sup>1/</sup>			<u>0.21347</u>	<u>0.15335</u>
4	Revenues Under Proposed Rates		19,801,024	15,902,690	3,898,334
5	Excess or Deficiency in Revenues		<u>109</u>	<u>3</u>	<u>106</u>
6	Mainline Rates	Line 3, Column D			<u>\$0.21347 <sup>1/</sup></u>
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			<u>\$0.36682 <sup>1/</sup></u>
<b>Commodity</b>					
			<u>Cost</u>	<u>Commodity</u>	
8	Cost of Service	Statement I, Page 9, Line 20	181,254	181,254	
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 29	<u>1,624</u>	<u>1,624</u>	
10	Total Cost of Service		<u>182,878</u>	<u>182,878</u>	
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 34		26,883,503	
12	Proposed Rates <sup>1/</sup>			<u>0.00680</u>	
13	Revenues Under Proposed Rates		182,808	182,808	
14	Excess or Deficiency in Revenues		<u>-70</u>	<u>-70</u>	

15 <sup>1/</sup> The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 MarketLink and Leidy East Expansion Projects Transportation Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$	Commodity (E) \$
<b>MarketLink</b>					
1	Total Cost of Service	Statement I, Page 11, Line 13	52,496,657	52,220,517	276,140
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 30	128,387	123,895	4,492
3	Total Cost of Service		<u>52,625,044</u>	<u>52,344,412</u>	<u>280,632</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 41-42		108,040,000	74,369,375
5	Proposed Rates 1/			<u>0.48449</u>	<u>0.00377</u>
6	Revenues Under Proposed Rates		52,624,673	52,344,300	280,373
7	Excess or Deficiency in Revenues		<u>-371</u>	<u>-112</u>	<u>-259</u>
<b>Leidy East</b>					
8	Total Cost of Service	Statement I, Page 12, Line 13	22,377,236	22,255,611	121,625
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 31	56,084	54,413	1,671
10	Total Cost of Service		<u>22,433,320</u>	<u>22,310,024</u>	<u>123,296</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 47-48		47,450,000	27,672,233
12	Proposed Rates 1/			<u>0.47018</u>	<u>0.00446</u>
13	Revenues Under Proposed Rates		22,433,459	22,310,041	123,418
14	Excess or Deficiency in Revenues		<u>139</u>	<u>17</u>	<u>122</u>

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation  
 Rate Design and Test of Rate Design  
 For Momentum Expansion Project Transportation Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Station 65 to Destin (D) \$	Destin to Zone 4 (E) \$	Zone 5 (F) \$	
<b>Demand</b>							
1	Cost of Service	Statement I, Page 14, Line 10	38,256,110	2,290,186	31,192,065	4,773,859	
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 32	135,153	0	135,153	0	
3	Total Cost of Service		<u>38,391,263</u>	<u>2,290,186</u>	<u>31,327,218</u>	<u>4,773,859</u>	
4	Billing Determinants (DI)	Schedule J-1, Page 2, Lines 43-45		35,569,250	117,857,770	30,258,500	
5	Proposed Rates 1/			<u>0.06439</u>	<u>0.26581</u>	<u>0.15777</u>	
4	Revenues Under Proposed Rates		38,391,962	2,290,304	31,327,774	4,773,884	
5	Excess or Deficiency in Revenues		<u>699</u>	<u>118</u>	<u>556</u>	<u>25</u>	
6	Station 65 to Zone 4	Line 3, Column D + Column E			<u>0.33020</u> 1/		
7	Station 65 to Zone 5	Line 3, Column D + Column E + Column F			<u>0.48797</u> 1/		
8	Destin to Zone 4	Line 3, Column E			<u>0.26581</u> 1/		
9	Destin to Zone 5	Line 3, Column E + Column F			<u>0.42358</u> 1/		
<b>Commodity</b>							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
10	Cost of Service	Statement I, Page 14, Lines 18-19	356,216	5,045	12,651	266,354	72,166
11	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 32	2,838	2,838	0	0	0
12	Total Cost of Service		<u>359,054</u>	<u>7,883</u>	<u>12,651</u>	<u>266,354</u>	<u>72,166</u>
13	Billing Determinants (DI)	Schedule J-1, Page 2, Lines 46-49		46,994,632	16,133,489	41,434,011	18,360,346
14	Proposed Rates 1/			<u>0.00017</u>	<u>0.00078</u>	<u>0.00643</u>	<u>0.00393</u>
15	Revenues Under Proposed Rates		359,150	7,989	12,584	266,421	72,156
16	Excess or Deficiency in Revenues		<u>96</u>	<u>106</u>	<u>-67</u>	<u>67</u>	<u>-10</u>
17	<b>Summary of Commodity Rates</b>						
18					Proposed Rates 1/		
19	Receipt Zone - Delivery Zone						
20	3-3		0.00095				
21	3-3 (Washington Withdrawal)		0.00017				
22	3-4, 4-3		0.00738				
23	3-5, 5-3		0.01131				
24	4-4		0.00660				
25	4-5, 5-4		0.01053				
26	5-5		0.00410				

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For Sundance Expansion Project Transportation Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Mainline (D) \$	North Georgia Extension (E) \$
<b>Demand</b>					
1	Cost of Service	Statement I, Page 16, Line 10	25,438,625	25,428,432	10,193
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 33	<u>98,942</u>	<u>98,942</u>	<u>0</u>
3	Total Cost of Service		<u>25,537,567</u>	<u>25,527,374</u>	<u>10,193</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 35-36		86,279,795	189,070
5	Proposed Rates 1/			<u>0.29587</u>	<u>0.05391</u>
4	Revenues Under Proposed Rates		25,537,796	25,527,603	10,193
5	Excess or Deficiency in Revenues		<u>229</u>	<u>229</u>	<u>0</u>
6	Mainline Rates	Line 3, Column D			<u>0.29587 1/</u>
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			<u>0.34978 1/</u>
<b>Commodity</b>					
			Cost	Volumetric Cost	Zonal Cost Zone 3    Zone 4    Zone 5
8	Cost of Service	Statement I, Page 16, Lines 18-19	288,624	4,877	2,071    224,931    56,745
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 33	<u>2,743</u>	<u>2,743</u>	<u>0</u> <u>0</u> <u>0</u>
10	Total Cost of Service		<u>291,367</u>	<u>7,620</u>	<u>2,071</u> <u>224,931</u> <u>56,745</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 37-40		45,424,143	5,982,085    37,057,410    21,986,956
12	Proposed Rates 1/			<u>0.00017</u>	<u>0.00035</u> <u>0.00607</u> <u>0.00258</u>
13	Revenues Under Proposed Rates		291,480	7,722	2,094    224,938    56,726
14	Excess or Deficiency in Revenues		<u>113</u>	<u>102</u>	<u>23</u> <u>7</u> <u>-19</u>
15	Summary of Commodity Rates				
16	Receipt Zone - Delivery Zone		Proposed Rates 1/		
17	3-3		0.00052		
18	3-3 (Washington Withdrawal)		0.00017		
19	3-4, 4-3		0.00659		
20	3-5, 5-3		0.00917		
21	4-4		0.00624		
22	4-5, 5-4		0.00882		
23	5-5		0.00275		

24 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For the Maiden Lateral and Trenton Woodbury Demand Surcharges  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$
<b>Maiden Lateral Surcharge</b>				
1	Total Cost of Service	Statement I, Page 74, Line 8	1,408,608	1,408,608
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 52		227,520,621
3	Proposed Rates			<u>0.00619</u>
4	Revenues Under Proposed Rates		1,408,353	1,408,353
5	Excess or Deficiency in Revenues		<u>-255</u>	<u>-255</u>
<b>Trenton Woodbury Surcharge</b>				
6	Total Cost of Service	Statement I, Page 17, Line 13	4,571,484	4,571,484
7	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 56		18,628,505
8	Proposed Rates			<u>0.24540</u> 1/
9	Revenues Under Proposed Rates		4,571,435	4,571,435
10	Excess or Deficiency in Revenues		<u>-49</u>	<u>-49</u>
11	1/ Transco has reduced the rate by \$0.00141 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.			

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design of Production and Gathering Rates  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B) \$	Commodity		Total (E) \$
			Fixed (D) \$	Variable (C) \$	
1	Production Function Costs	Statement I, Page 18, Line 31	14,784,382	156,273	14,940,655
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 58	253,019,214	253,019,214	
3	Proposed Rates:		<u>0.05843</u>	<u>0.00062</u>	<u>0.05905</u> 1/
4	Revenues Under Proposed Rates		14,783,913	156,872	14,940,785
5	Excess or Deficiency in Revenues		<u>-469</u>	<u>599</u>	<u>130</u>
6	Firm Gathering Rate (Line 3)		<u>0.05843</u> 1/	<u>0.00062</u>	<u>0.05905</u>

7 1/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,  
 8 Transco has capped such rates in its tariff sheets at the levels included in the initial filing.

**Transcontinental Gas Pipe Line Corporation**  
 Rate Design and Test of Rate Design  
 For Rate Schedule EESWS  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$	Commodity Inj/Wd (F) \$
<b>Rate Schedule EESWS</b>						
1	Total EESWS Cost of Service	Statement I, Page 22, Line 32	818,711	402,819	401,528	14,364
2	Billing determinants (Dt)			18,646,390	185,715,285	625,065
3	Proposed Rates:			<u>0.02160</u>	<u>0.00216</u>	<u>0.02298</u>
4	Revenues Under Proposed Rates		818,271	402,762	401,145	14,364
5	Excess or Deficiency in Revenues		<u>-440</u>	<u>-57</u>	<u>-383</u>	<u>0</u>

6 1/ In accordance with the approved Stipulation and Agreement in Docket No. RP01-245-016, the initial EESWS injection/withdrawal rates will be the same as the  
 7 Rate Schedule ESS injection/withdrawal rates. To ensure that the injection/withdrawal rates are equal to the Rate Schedule ESS injection/withdrawal rates,  
 8 Transco has imputed a level of billing determinants based on the Rate Schedule ESS injection/withdrawal rate.

Transcontinental Gas Pipe Line Corporation  
 Rate Design and Test of Rate Design  
 For Rate Schedules WSS/WSS Open Access  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$
<b>Rate Schedule WSS / WSS Open Access - Deliverability and Capacity</b>					
1	<b>Cost of Service</b>				
2	Historical Base Gas Customers	Statement I, Page 31, Line 28	14,482,473	7,241,237	7,241,236
3	Incremental Base Gas - Cinergy, Entergy-Koch	Statement I, Page 31, Line 29	2,458,825	1,229,412	1,229,413
4	Incremental Base Gas - S. Jersey Resources	Statement I, Page 31, Line 30	<u>2,279,012</u>	<u>1,139,506</u>	<u>1,139,506</u>
5	Total		19,220,310	9,610,155	9,610,155
6	<b>Billing Determinants (Dt)</b>				
7	Historical Base Gas Customers	Schedule J-1, Page 4, Lines 118 and 123		296,100,045	25,168,452,725
8	Incremental Base Gas - Cinergy, Entergy-Koch	Schedule J-1, Page 4, Lines 119 and 124		18,310,955	1,556,433,000
9	Incremental Base Gas - S. Jersey Resources	Schedule J-1, Page 4, Lines 120 and 125		<u>18,920,505</u>	<u>1,608,239,275</u>
10	Total			333,331,505	28,333,125,000
11	<b>Rates</b>				
12	Historical Base Gas Customers	Line 2 / Line 7		<u>0.02446</u> 1/	<u>0.00029</u> 3/
13	Incremental Base Gas - Cinergy, Entergy-Koch	Line 3 / Line 8		<u>0.06714</u> 2/	<u>0.00079</u> 3/
14	Incremental Base Gas - S. Jersey Resources	Line 4 / Line 9		<u>0.06023</u>	<u>0.00071</u>
15	<b>Revenues Under Proposed Rates</b>				
16	Historical Base Gas Customers		14,541,458	7,242,607	7,298,851
17	Incremental Base Gas - Cinergy, Entergy-Koch		2,458,980	1,229,398	1,229,582
18	Incremental Base Gas - S. Jersey Resources		<u>2,281,432</u>	<u>1,139,582</u>	<u>1,141,850</u>
19	Total		19,281,870	9,611,587	9,670,283
20	Excess or Deficiency in Revenues		<u>61,560</u>	<u>1,432</u>	<u>60,128</u>
<b>Rate Schedule WSS / WSS Open Access - Injection/Withdrawal</b>					
			<u>Total</u>	<u>Inj/Wd</u>	
21	Cost of Service	Statement I, Page 30, Line 32	1,177,308	1,177,308	
22	Billing Determinants (DI)	Schedule J-1, Page 3, Line 65		94,190,833	
23	Injection/Withdrawal Rate			<u>0.01250</u>	
24	Revenues Under Proposed Rates		1,177,385	1,177,385	
25	Excess or Deficiency in Revenues		<u>77</u>	<u>77</u>	
26	1/ Transco has reduced the rate by \$0.00093 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.				
27	2/ Transco has reduced the rate by \$0.00092 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.				
28	3/ Transco has reduced the rate by \$0.00001 on its tariff sheet to exclude the rate increase not included in the Docket No. RP06-569 Motion Filing.				

**Transcontinental Gas Pipe Line Corporation**  
Rate Design and Test of Rate Design  
For Rate Schedules GSS, LG-ALNG and ESS  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$	Commodity Inj/Wd (F) \$
<b>Rate Schedule GSS - Transco Storage Component</b>						
1	Total GSS Cost of Service	Statement I, Page 25, Line 32	18,204,609	8,018,958	8,018,959	2,166,692
2	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 60-62		395,261,420	23,768,583,190	101,711,327
3	Proposed Rates:			<u>0.02029</u>	<u>0.00034</u>	<u>0.02130</u>
4	Revenues Under Proposed Rates		18,267,623	8,019,854	8,081,318	2,166,451
5	Excess or Deficiency in Revenues		<u>63,014</u>	<u>896</u>	<u>62,359</u>	<u>-241</u>
<b>Rate Schedules LG-ALNG</b>						
6	Total LG-ALNG Cost of Service	Statement I, Page 39, Line 27	15,105,003	7,131,234	7,131,228	842,541
7	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 66-68		145,569,300	755,551,825	551,434
8	Proposed Rates:			<u>0.04899</u>	<u>0.00944</u>	<u>1.52791</u>
9	Revenues Under Proposed Rates		15,106,391	7,131,440	7,132,409	842,542
10	Excess or Deficiency in Revenues		<u>1,388</u>	<u>206</u>	<u>1,181</u>	<u>1</u>
<b>Rate Schedule ESS</b>						
11	Total ESS Cost of Service	Statement I, Page 21, Line 32	18,086,957	8,842,991	8,846,613	397,353
12	Billing determinants (Dt)			514,693,800	5,149,062,665	17,291,253 1/
13	Proposed Rates:			<u>0.01718</u>	<u>0.00172</u>	<u>0.02298</u>
14	Revenues Under Proposed Rates		18,096,180	8,842,439	8,856,388	397,353
15	Excess or Deficiency in Revenues		<u>9,223</u>	<u>-552</u>	<u>9,775</u>	<u>0</u>

16 1/ In accordance with the approved Docket No. RP01-245-016 Stipulation and Agreement, the Rate Schedule ESS injection/withdrawal rates do not change as a result  
17 of the settlement. To ensure that the injection/withdrawal rates remain unchanged, Transco has imputed billing determinants based on the Rate Schedule  
18 ESS injection/withdrawal rate included in Transco's February 28, 2007 Docket No. RP06-569 Motion Filing.

**Transcontinental Gas Pipe Line Corporation**  
**Calculation of Excess Delivery Charge for Rate Schedules GSS & LG-A/LNG**  
**For the 12 Months Ending 05/31/06, as Adjusted**

Line No.	Particulars (A)	Rate (B) \$
1	<u>GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :</u>	
2	Deliverability Charge for all others (excluding electric power) X 365 / 63 days -	0.42925
3	Deliverability Charge for Dominion (excluding electric power) X 365 / 63 days -	0.18939
4	Electric Power Deliverability Charge X 365 / 63 days -	0.00120
5	Storage Capacity Charge for All Others X 365 -	0.12410
6	Storage Capacity Charge for Dominion X 365 -	0.09855
7	Withdrawal Charge for All Others -	0.02508
8	Electric Power Withdrawal Charge	0.00040
9	Withdrawal Charge for Dominion -	<u>0.01346</u>
10	Total Rate	<u><u>0.88143</u></u>
11	<u>LG-A/LNG - Excess Delivery from Buyer's Liquefied Gas Balance Charge :</u>	
12	Deliverability Charge X 365 / 5 days -	3.57627
13	Storage Capacity Charge X 365 -	3.44560
14	Withdrawal Charge -	<u>1.52791</u>
15	Total Rate	<u><u>8.54978</u></u>

**Transcontinental Gas Pipe Line Corporation**  
 Calculation of ISS Daily Inventory Charge  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) \$
1	Deliverability Cost (Schedule J-2, Page 25, Line 5, Column D)	9,610,155
2	Capacity Cost (Schedule J-2, Page 25, Line 5, Column E)	9,610,155
3	Total Annual Cost for WSS/WSS-Open Access	<u>19,220,310</u>
4	Percentage of Washington Storage Field available for ISS 1/	98.34%
5	Costs for ISS Rate Design	
6	Deliverability (Line 1 * Line 4)	9,450,626
7	Capacity (Line 2 * Line 4)	9,450,626
8	Total Annual Cost	<u>18,901,252</u>
9	Average Daily Inventory Balance under WSS-Open Access	<u>57,030,422</u>
10	Proposed ISS Daily Inventory Charge (Line 8/(Line 9 * 365))	<u>0.00091</u>
11	Proposed ISS Injection and Withdrawal Charge 2/	<u>0.01250</u>

12 1/ Only the portion of Washington Storage Field dedicated to Part 284 service is available for use under Rate  
 13 Schedule ISS. In May 2006, only 98.34% of the Washington storage field was dedicated to Part 284 Service.  
 14 2/ The ISS Injection and Withdrawal Charge is equal to the Injection and Withdrawal Charge for Rate  
 15 Schedules WSS/WSS-Open Access shown on Schedule J-2, Page 25, Line 23.

**Transcontinental Gas Pipe Line Corporation**  
Derivation of Rate Schedule GSS Storage Service Bundled Rate  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	Dominion Demand Charge (GSS)	1.87500	12	620,398	13,958,955	395,261,420	0.03532
2	Third Party Costs Allocated to Transportation 4/				-1,040,054	395,261,420	-0.00263
3	Transco Demand Charge	0.02029	365	1,082,908	8,019,854	395,261,420	0.02029
4	Transco Transportation Charge	0.05380 1/	365	1,082,908	21,265,064	395,261,420	0.05380
5	Transco Electric Power Charge	0.00020 2/	365	1,082,908	79,052	395,261,420	0.00020
6	Total				<u>42,282,871</u>		<u>0.10698</u>
<u>Capacity Charge</u>							
7	Dominion Capacity Charge (GSS)	0.01450	12	39,038,300	6,792,664	23,768,583,190	0.00029
8	Third Party Costs Allocated to Transportation 4/				-502,423	23,768,583,190	-0.00002
9	Transco Capacity Charge	0.00034	365	65,119,406	8,081,318	23,768,583,190	0.00034
10	Total				<u>14,371,559</u>		<u>0.00061</u>
<u>Injection Charge</u>							
11	Dominion Injection Charge (GSS)	0.02170		39,038,300	847,131	55,684,149	0.01521
12	Third Party Costs Allocated to Transportation 4/				-61,193	55,684,149	-0.00110
13	Transco Injection Charge	0.02130		55,684,149	1,186,072	55,684,149	0.02130
14	Transco Transportation Charge	0.00378 3/		55,684,149	210,486	55,684,149	0.00378
15	Transco Electric Power Charge	0.00040 2/		55,684,149	22,274	55,684,149	0.00040
16	Total				<u>2,204,770</u>		<u>0.03959</u>
<u>Withdrawal Charge</u>							
17	Dominion Withdrawal Charge (GSS)	0.01720		39,038,300	671,459	46,027,178	0.01459
18	Third Party Costs Allocated to Transportation 4/				-52,116	46,027,178	-0.00113
19	Transco Injection Charge	0.02130		46,027,178	980,379	46,027,178	0.02130
20	Transco Transportation Charge	0.00378 3/		46,027,178	173,983	46,027,178	0.00378
21	Transco Electric Power Charge	0.00040 2/		46,027,178	18,411	46,027,178	0.00040
22	Total				<u>1,792,116</u>		<u>0.03894</u>

23 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.  
24 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.  
25 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.  
26 4/ GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016 are \$2,770,073 (\$1,114,287 of Transco's storage costs as shown on Statement I, Page 24 and \$1,655,786 of third party storage costs as shown above in Lines 2, 8, 12 and 18).

**Transcontinental Gas Pipe Line Corporation**  
Derivation of Rate Schedule LSS Storage Service Bundled Rate  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<b>Demand Charge</b>							
1	Dominion Demand Charge (GSS)	1.87500	12	100,000	2,250,000	53,091,075	0.04238
2	National Fuel Demand Charge (SS-1)	6.51750	12	46,910	3,668,831	53,091,075	0.06910
3	Third Party Costs Allocated to Transportation 4/				-442,805	53,091,075	-0.00834
4	Transco Transportation Charge	0.05380 1/	365	145,455	2,856,300	53,091,075	0.05380
5	Transco Electric Power Charge	0.00020 2/	365	145,455	10,618	53,091,075	0.00020
6	Total				<u>8,342,944</u>		<u>0.15714</u>
<b>Capacity Charge</b>							
7	Dominion Capacity Charge (GSS)	0.01450	12	10,000,000	1,740,000	5,475,000,000	0.00032
8	National Fuel Capacity Charge (SS-1)	0.02910	12	5,160,000	1,801,872	5,475,000,000	0.00033
9	Third Party Costs Allocated to Transportation 4/				-263,840	5,475,000,000	-0.00005
10	Total				<u>3,278,032</u>		<u>0.00060</u>
<b>Injection Charge</b>							
11	Dominion Injection Charge (GSS)	0.02170		8,669,736	188,133	13,004,604	0.01447
12	National Fuel Injection Charge (SS-1)	0.01410		4,334,868	61,122	13,004,604	0.00470
13	National Fuel Loss Allowance (SS-1)	0.01060		60,688	643	13,004,604	0.00005
14	Third Party Costs Allocated to Transportation 4/				-15,536	13,004,604	-0.00119
15	Transco Transportation Charge	0.00378 3/		13,004,604	49,157	13,004,604	0.00378
16	Transco Electric Power Charge	0.00040 2/		13,004,604	5,202	13,004,604	0.00040
17	Total				<u>288,721</u>		<u>0.02221</u>
<b>Withdrawal Charge</b>							
18	Dominion Withdrawal Charge (GSS)	0.01720		7,323,993	125,973	10,985,990	0.01147
19	National Fuel Withdrawal Charge (SS-1)	0.01410		3,661,997	51,634	10,985,990	0.00470
20	National Fuel Loss Allowance (SS-1)	0.01060		52,000	551	10,985,990	0.00005
21	Third Party Costs Allocated to Transportation 4/				-13,833	10,985,990	-0.00126
22	Transco Transportation Charge	0.00378 2/		10,985,990	41,527	10,985,990	0.00378
23	Transco Electric Power Charge	0.00040 2/		10,985,990	4,394	10,985,990	0.00040
24	Total				<u>210,246</u>		<u>0.01914</u>

25 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.  
26 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.  
27 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.  
28 4/ LSS third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

**Transcontinental Gas Pipe Line Corporation**  
Derivation of Rate Schedule SS-2 Storage Service Bundled Rate  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<b>Demand Charge</b>							
1	National Fuel Demand Charge (SS-1)	6.51750	12	99,794	7,804,889	36,531,390	0.21365
2	National Fuel Transportation Charge (X-54)	1.98190	12	98,634	2,345,793	36,531,390	0.06421
3	Third Party Costs Allocated to Transportation 4/				-787,283	36,531,390	-0.02155
4	Transco Transportation Charge	0.05380 1/	365	100,086	1,965,389	36,531,390	0.05380
5	Transco Electric Power Charge	0.00020 2/	365	100,086	7,306	36,531,390	0.00020
6	Total				<u>11,336,094</u>		<u>0.31031</u>
<b>Capacity Charge</b>							
7	National Fuel Capacity Charge (SS-1)	0.02910	12	10,977,384	3,833,302	4,018,392,675	0.00095
8	Third Party Costs Allocated to Transportation 4/				-297,309	4,018,392,675	-0.00007
9	Total				<u>3,535,993</u>		<u>0.00088</u>
<b>Injection Charge</b>							
10	National Fuel Injection Charge (SS-1)	0.01410		9,049,024	127,591	9,049,024	0.01410
11	National Fuel Loss Allowance (SS-1)	0.01060			1,343	9,049,024	0.00015
12	National Fuel Transportation Charge (X-54)	0.00190		9,049,024	17,193	9,049,024	0.00190
13	Third Party Costs Allocated to Transportation 4/				-9,469	9,049,024	-0.00105
14	Transco Transportation Charge	0.00378 3/		9,049,024	34,205	9,049,024	0.00378
15	Transco Electric Power Charge	0.00040 2/		9,049,024	3,620	9,049,024	0.00040
16	Total				<u>174,483</u>		<u>0.01928</u>
<b>Withdrawal Charge</b>							
17	Nation Fuel Withdrawal Charge (SS-1)	0.01410		7,767,687	109,524	7,767,687	0.01410
18	National Fuel Loss Allowance (SS-1)	0.01060			1,169	7,767,687	0.00015
19	National Fuel Transportation Charge (X-54)	0.00190		7,767,687	14,759	7,767,687	0.00190
20	Third Party Costs Allocated to Transportation 4/				-9,469	7,767,687	-0.00122
21	Transco Transportation Charge	0.00378 3/		7,767,687	29,362	7,767,687	0.00378
22	Transco Electric Power Charge	0.00040 2/		7,767,687	3,107	7,767,687	0.00040
23	Total				<u>148,452</u>		<u>0.01911</u>

24 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.  
25 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.  
26 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.  
27 4/ SS-2 third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

**Transcontinental Gas Pipe Line Corporation**  
 Calculation of Rate Schedule GSS Bundled Fuel Retention Percentage  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No	Particulars (A)	Reference (B)	Amounts (C)
1	Dominion's tracked fuel retention percentage applicable to injections	Twenty-third Revised Sheet No. 35 of Dominion's FERC Gas Tariff, Third Volume No. 1	2.56%
2	Projected injection volumes from Dominion's Rate Schedule GSS	Schedule J-2, Page 29, Line 9, Column D	39,038,300
3	Total projected injection volumes from Transco's Rate Schedule GSS	Statement G, Part 3, Page 7, Line 286	55,684,149
4	Allocation percentage to be applied to Dominion's fuel retention percentage	Line 2 / Line 3	<u>70.11%</u>
5	Dominion's component of the bundled fuel retention percentage	Line 1 * Line 4	<u>1.79%</u>
 <u>Bundled Fuel Retention Percentage</u>			
6	Dominion's fuel retention percentage	Line 5	1.79%
7	Transco's fuel retention percentage	Approved by the Commission in Docket No. RP06-248-000 on March 23, 2006	<u>2.52%</u>
8	Total fuel retention percentage applicable to injections		<u>4.31%</u>

**Transcontinental Gas Pipe Line Corporation**  
 Derivation of Rate Schedule S-2 Storage Service  
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
	<u>Demand Charge</u>						
1	Texas Eastern Demand Charge	4.78000	12	136,509	7,830,156	49,825,785	0.15715
2	Third Party Costs Allocated to Transportation 1/				-592,326	49,825,785	-0.01189
3	Total				<u>7,237,830</u>		<u>0.14526</u>
4	Demand Charge Adjustment (Line 1 * 365 / 151)						<u>0.37987</u>
	<u>Capacity Charge</u>						
5	Texas Eastern Capacity Charge	0.12930	12	12,270,459	19,038,844	4,478,717,535	0.00425
6	Third Party Costs Allocated to Transportation 1/				-120,803	4,478,717,535	-0.00003
7	Total				<u>18,918,041</u>		<u>0.00422</u>
	<u>Injection Charge</u>						
8	Texas Eastern Injection Charge	0.03240					0.03240
9	Annual Charge Adjustment (ACA)	0.00160					0.00160
10	Total						<u>0.03400</u>
	<u>Withdrawal Charge</u>						
11	Texas Eastern Withdrawal Charge	0.04250					0.04250
12	Total						<u>0.04250</u>
13	1/ S-2 third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.						

**Transcontinental Gas Pipe Line Corporation**  
**Third Party Storage Costs Allocated to Transportation Services**  
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) (\$)	Commodity (C) (\$)	Total (D) (\$)
1	<u>Third Party Storage Costs</u>	1,542,477	113,309	1,655,786 1/
2	GSS	706,645	29,369	736,014 2/
3	LSS	1,084,592	18,938	1,103,530 3/
4	SS-2	713,129	0	713,129 4/
5	S-2	4,046,843	161,616	4,208,459
6	Total			
7	<u>Volumetric Allocation Factors</u> 5/	84.8763%	89.9417%	
8	Non-Incremental Transportation Services	15.1237%	10.0583%	
9	Incremental Transportation Services	100.0000%	100.0000%	
10	Total			
11	<u>Allocation of Third Party Storage Costs</u>	3,434,811	145,360	3,580,171
12	Non-Incremental Transportation Services	612,032	16,256	628,288
13	Incremental Transportation Services	4,046,843	161,616	4,208,459
14	Total			
15	<u>Volumetric Allocation Factors for Incremental Transportation Services</u> 6/	5.9547%	3.8925%	
16	Cherokee	10.3108%	13.6967%	
17	SunBelt	2.3936%	0.1752%	
18	Pocono	13.9582%	9.9880%	
19	SouthCoast	20.2432%	27.6304%	
20	MarketLink	8.8906%	10.2810%	
21	Leidy East	22.0828%	17.4599%	
22	Momentum	16.1661%	16.8764%	
23	Sundance	100.0000%	100.0001%	
24	Total			
25	<u>Allocation of Third Party Storage Costs Among Incremental Transportation Services</u>	36,445	633	37,078
26	Cherokee	63,105	2,227	65,332
27	SunBelt	14,650	28	14,678
28	Pocono	85,429	1,624	87,053
29	SouthCoast	123,895	4,492	128,387
30	MarketLink	54,413	1,671	56,084
31	Leidy East	135,153	2,838	137,991
32	Momentum	98,942	2,743	101,685
33	Sundance	612,032	16,256	628,288
34	Total			

35 1/ The third party storage costs allocated to transportation from this service can be found on Page 29, Lines 2, 8, 12, and 18.  
36 2/ The third party storage costs allocated to transportation from this service can be found on Page 30, Lines 3, 9, 14, and 21.  
37 3/ The third party storage costs allocated to transportation from this service can be found on Page 31, Lines 3, 8, 13, and 20.  
38 4/ The third party storage costs allocated to transportation from this service can be found on Page 33, Lines 2 and 6.  
39 5/ Allocation factors shown from Statement I, Page 24, Lines 12 and 13.  
40 6/ Allocation factors from Statement I, Page 35.