



**Gas Pipeline – Transco**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-3391

March 9, 2007

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Compliance Filing in Docket No. RP01-245-020

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation (Transco) submits herewith for filing with the Federal Energy Regulatory Commission (“Commission”) certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective dates of the attached tariff sheets are March 1, 2007 and April 1, 2007.

**Statement of Nature, Reasons and Basis**

The purpose of the filing is to comply with the Commission’s letter order issued March 1, 2007 in the referenced proceeding. On October 3, 2006, the Commission issued an “Order Directing Compliance Filing” in Docket No. RP01-245-018<sup>1</sup> (October 3 Order) which directed Transco to file *pro forma* tariff sheets, within 30 days of the order, reflecting the final resolution of certain reserved issues that were resolved by the various Commission orders in the Docket No. RP01-245 proceeding.<sup>2</sup> The reserved issues identified in the October 3 Order were:

Issue IX: The unbundling of Emergency Eminence Storage Withdrawal Service.

---

<sup>1</sup> Transcontinental Gas Pipe Line Corp., 117 FERC ¶ 61,009 (2006).

<sup>2</sup> On November 2, 2006, Transco filed a request for rehearing of the October 3 Order which is currently pending before the Commission. The rates filed herein are subject to adjustment (refunds or surcharges) in the event the Commission grants rehearing.

Issue XII: The allocation of costs to Transco's incrementally priced transportation services and to Transco's bundled storage services.

Issue XIII: The allocation of A&G costs to Transco's LNG service.

On November 2, 2006, Transco filed *pro forma* tariff sheets in compliance with the October 3 Order, which tariff sheets reflect resolution of Issues XII and XIII. Issue IX, the unbundling of the Emergency Eminence Storage Withdrawal Service, was not included in the November 2, 2006 compliance filing because the Commission had granted Transco's motion for an extension of time to comply with the directive in the October 3 Order as it relates to that issue due to the pendency of a separate uncontested settlement agreement (September 25 Agreement) that, among other things, resolved Issue IX.<sup>3</sup> On March 1, 2007, the Commission issued a letter order in Docket No. RP01-245-020 which found that Transco's *pro forma* tariff sheets complied with the October 3 Order and required Transco to file actual tariff sheets to be effective March 1, 2007.

Based on the foregoing, Transco is submitting herein revised tariff sheets consistent with the approved *pro forma* tariff sheets updated to incorporate the impact of filings made subsequent to the November 2, 2006 compliance filing. Specifically, the rates filed herein are based on the cost of service underlying Transco's motion filing in Docket No. RP06-569 filed on February 28, 2007 to be effective March 1, 2007 and also incorporate the terms of the approved September 25 Agreement effective March 1, 2007.

#### **Proposed Effective Date and Request for Waiver**

The tariff sheets submitted herein are proposed to be effective March 1, 2007 and April 1, 2007.<sup>4</sup> The March 1, 2007 effective date complies with the effective date specified in the March 1, 2007 order directing the instant compliance filing. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

#### **Material Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is

---

<sup>3</sup> On November 27, 2006, the Commission issued an order approving the September 25 Agreement. Transcontinental Gas Pipe Line Corp., 117 FERC ¶ 61,232 (2006). On February 28, 2007, Transco filed revised tariff sheets, to be effective March 1, 2007, to implement the terms of the approved September 25 Agreement.

<sup>4</sup> In addition to the tariff sheets filed to be effective March 1, 2007, Transco is also filing tariff sheets to be effective April 1, 2007 to incorporate changes included in its March 1, 2007 annual electric power tracker filing in Docket No. RP07-338-000.

submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030907.BSC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provisions under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030907.BSC; and
- (4) Appendix B which contains an explanation and detailed calculations supporting the rates filed herein.

#### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place, at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to parties included on the official service list in the referenced docket, interested State Commissions and other interested parties.

Any communication regarding this filing should be sent to the undersigned and copies mailed to:

David A. Glenn  
Senior Counsel  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [david.a.glenn@williams.com](mailto:david.a.glenn@williams.com)

Marshia Younglund  
Manager, Federal Regulatory Affairs  
The Williams Companies  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
Email: [marshia.younglund@williams.com](mailto:marshia.younglund@williams.com)

Respectfully submitted,

/s/ Scott C. Turkington

---

Scott C. Turkington  
Director, Rates & Regulatory  
(713) 215-3391  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP01-245-020

Notice of Compliance Filing

( )

Take notice that on March 9, 2007, Transcontinental Gas Pipe Line Corporation (Transco) submitted a compliance filing pursuant to order of the Federal Energy Regulatory Commission ("Commission") issued March 1, 2007, in Docket No. RP01-245-020.

Transco states that copies of the filing were served on parties on the official service list in the above-captioned proceeding, as well as, all other affected parties, interested State Commissions and other interested parties.

Any person desiring to protest this filing must file in accordance with Rules 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE MARCH 1, 2007

First Revised Forty-Sixth Revised Sheet No. 27  
Twentieth Revised Sheet No. 27A  
First Revised Sheet No. 27B  
First Revised Sixty-First Revised Sheet No. 28A  
First Revised Fortieth Revised Sheet No. 28C  
First Revised Fifteenth Revised Sheet No. 35.01  
First Revised Fifty-Seventh Revised Sheet No. 38  
First Revised Twenty-Eighth Revised Sheet No. 40.01  
First Revised Thirtieth Revised Sheet No. 40C  
First Revised Twenty-Eighth Revised Sheet No. 40I  
First Revised Nineteenth Revised Sheet No. 40J  
First Revised Twenty-Seventh Revised Sheet No. 40K  
First Revised Fifteenth Revised Sheet No. 40L  
First Revised Tenth Revised Sheet No. 40M  
First Revised Twelfth Revised Sheet No. 40O  
First Revised Eighth Revised Sheet No. 40P  
Second Revised Sheet No. 40Z.01  
First Revised Twenty-Sixth Revised Sheet No. 42  
First Revised Fourteenth Revised Sheet No. 45.01  
First Revised Twenty-Fourth Revised Sheet No. 46  
First Revised Twenty-Fourth Revised Sheet No. 47  
First Revised Ninth Revised Sheet No. 54

EFFECTIVE APRIL 1, 2007

Substitute Forty-Seventh Revised Sheet No. 27  
Substitute Sixty-Second Revised Sheet No. 28A  
Substitute Forty-First Revised Sheet No. 28C  
Substitute Sixteenth Revised Sheet No. 35.01  
Substitute Fifty-Eighth Revised Sheet No. 38  
Substitute Twenty-Ninth Revised Sheet No. 40.01  
Substitute Thirty-First Revised Sheet No. 40C  
Substitute Twenty-Ninth Revised Sheet No. 40I  
Substitute Twentieth Revised Sheet No. 40J  
Substitute Twenty-Eighth Revised Sheet No. 40K  
Substitute Sixteenth Revised Sheet No. 40L  
Substitute Eleventh Revised Sheet No. 40M  
Substitute Thirteenth Revised Sheet No. 40O  
Substitute Ninth Revised Sheet No. 40P  
Substitute Twenty-Seventh Revised Sheet No. 42  
Substitute Fifteenth Revised Sheet No. 45.01  
Substitute Twenty-Fifth Revised Sheet No. 46  
Substitute Twenty-Fifth Revised Sheet No. 47  
Substitute Tenth Revised Sheet No. 54

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10698
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.03959
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03894
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88143 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10692
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04033
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03968
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88177 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944 0.00000
3.2 (c) Quantity Injected Charge	1.52791 1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791 1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978 1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1  
 (Continued)

Rate Schedule and Section			Daily Charge (dt)
-----			
WSS - Washington Storage Service			
-----			
			(\$)
3.2 (a)	Demand Charge		0.02353
3.2 (b)	Storage Capacity Quantity Charge		0.00028
3.2 (c)	Quantity Injected Charge		0.01250
3.2 (d)	Quantity Withdrawal Charge		0.01250
		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
-----			
WSS-Open Access - Washington Storage Service		(\$)	(\$)
-----			
3.2 (a)	Demand Charge	0.02353	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00028	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
Incremental Rates			
-----			
Cinergy Marketing & Trading LP, Entergy-Koch Trading LP			
-----			
3.2 (a)	Demand Charge	0.06622	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00078	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
South Jersey Resources Group LLC			
-----			
3.2 (a)	Demand Charge	0.06023	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00071	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
ESS - Eminence Storage Service			
-----			
3.2 (a)	Demand Charge	0.01718	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00172	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298
ISS - Interruptible Storage Service			
-----			
3.2 (a)	Inventory Charge	0.00091	0.00000
3.2 (b)	Quantity Injected Charge	0.01250	0.01250
3.2 (c)	Quantity Withdrawn Charge	0.01250	0.01250

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1  
(Continued)

Rate Schedule and Section		Maximum	Minimum
-----		Daily	Daily
		Rate	Rate
		(dt)	(dt)
-----		-----	-----
EESWS - Emergency Eminence Storage Withdrawal Service		(\$)	(\$)
-----			
3.3 (a)	Demand Charge	0.02160	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00216	0.00000
3.3 (c)	Quantity Injected Charge	0.02298	0.02298
3.3 (d)	Quantity Withdrawal Charge	0.02298	0.02298

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
-----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15714 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02221
3.2 (d)	Quantity Withdrawal Charge	0.01914
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15708 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02295
3.2 (d)	Quantity Withdrawal Charge	0.01988
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31031 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.01928 1>
3.2 (d)	Quantity Withdrawal Charge	0.01911 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.31025 1>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	0.02002 1>
3.2 (d) Quantity Withdrawal Charge	0.01985 1>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	0.00010	0.07199	0.00010
1-2, 2-1	0.10410	0.00000	0.00020	0.10430	0.00020
1-3, 3-1	0.15694	0.00000	0.00030	0.15724	0.00030
1-4, 4-1	0.34542	0.00000	0.00090	0.34632	0.00090
1-5, 5-1	0.47904	0.00000	0.00130	0.48034	0.00130
1-6, 6-1	0.55812	0.00000	0.00150	0.55962	0.00150
2-2	0.07983	0.00000	0.00010	0.07993	0.00010
2-3, 3-2	0.13267	0.00000	0.00030	0.13297	0.00030
2-4, 4-2	0.32115	0.00000	0.00080	0.32195	0.00080
2-5, 5-2	0.45477	0.00000	0.00120	0.45597	0.00120
2-6, 6-2	0.53385	0.00000	0.00140	0.53525	0.00140
3-3	0.10046	0.00000	0.00020	0.10066	0.00020
3-4, 4-3	0.28894	0.00000	0.00070	0.28964	0.00070
3-5, 5-3	0.42256	0.00000	0.00110	0.42366	0.00110
3-6, 6-3	0.50164	0.00000	0.00130	0.50294	0.00130
4-4	0.23610	0.00000	0.00050	0.23660	0.00050
4-5, 5-4	0.36972	0.00000	0.00090	0.37062	0.00090
4-6, 6-4	0.44880	0.00000	0.00110	0.44990	0.00110
4A-4A	0.09391	0.00000	0.00010	0.09401	0.00010
4B-4B	0.07611	0.00000	0.00010	0.07621	0.00010
4B-4A, 4A-4B	0.12240	0.00000	0.00020	0.12260	0.00020
5-5	0.18124	0.00000	0.00040	0.18164	0.00040
5-6, 6-5	0.26032	0.00000	0.00060	0.26092	0.00060
6-6	0.12670	0.00000	0.00020	0.12690	0.00020

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	0.00013	0.07202	0.00013
1-2, 2-1	0.10410	0.00000	0.00027	0.10437	0.00027
1-3, 3-1	0.15694	0.00000	0.00049	0.15743	0.00049
1-4, 4-1	0.34542	0.00000	0.00122	0.34664	0.00122
1-5, 5-1	0.47904	0.00000	0.00177	0.48081	0.00177
1-6, 6-1	0.55812	0.00000	0.00212	0.56024	0.00212
2-2	0.07983	0.00000	0.00014	0.07997	0.00014
2-3, 3-2	0.13267	0.00000	0.00036	0.13303	0.00036
2-4, 4-2	0.32115	0.00000	0.00109	0.32224	0.00109
2-5, 5-2	0.45477	0.00000	0.00164	0.45641	0.00164
2-6, 6-2	0.53385	0.00000	0.00199	0.53584	0.00199
3-3	0.10046	0.00000	0.00022	0.10068	0.00022
3-4, 4-3	0.28894	0.00000	0.00095	0.28989	0.00095
3-5, 5-3	0.42256	0.00000	0.00150	0.42406	0.00150
3-6, 6-3	0.50164	0.00000	0.00185	0.50349	0.00185
4-4	0.23610	0.00000	0.00073	0.23683	0.00073
4-5, 5-4	0.36972	0.00000	0.00128	0.37100	0.00128
4-6, 6-4	0.44880	0.00000	0.00163	0.45043	0.00163
4A-4A	0.09391	0.00000	0.00020	0.09411	0.00020
4B-4B	0.07611	0.00000	0.00012	0.07623	0.00012
4B-4A, 4A-4B	0.12240	0.00000	0.00032	0.12272	0.00032
5-5	0.18124	0.00000	0.00055	0.18179	0.00055
5-6, 6-5	0.26032	0.00000	0.00090	0.26122	0.00090
6-6	0.12670	0.00000	0.00035	0.12705	0.00035

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00040	0.12699	0.00161
1-2, 2-1	0.17906	0.00305	0.00080	0.18291	0.00385
1-3, 3-1	0.26713	0.00496	0.00130	0.27339	0.00626
1-4, 4-1	0.58126	0.01336	0.00310	0.59772	0.01646
1-5, 5-1	0.80396	0.01952	0.00440	0.82788	0.02392
1-6, 6-1	0.93576	0.02313	0.00510	0.96399	0.02823
2-2	0.13861	0.00201	0.00040	0.14102	0.00241
2-3, 3-2	0.22668	0.00392	0.00090	0.23150	0.00482
2-4, 4-2	0.54081	0.01232	0.00270	0.55583	0.01502
2-5, 5-2	0.76351	0.01848	0.00400	0.78599	0.02248
2-6, 6-2	0.89531	0.02209	0.00470	0.92210	0.02679
3-3	0.17300	0.00208	0.00050	0.17558	0.00258
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00230	0.49991	0.01278
3-5, 5-3	0.70983	0.01664	0.00360	0.73007	0.02024
3-6, 6-3	0.84163	0.02025	0.00430	0.86618	0.02455
4-4	0.39906	0.00857	0.00180	0.40943	0.01037
4-5, 5-4	0.62176	0.01473	0.00310	0.63959	0.01783
4-6, 6-4	0.75356	0.01834	0.00380	0.77570	0.02214
4A-4A	0.16208	0.00213	0.00040	0.16461	0.00253
4B-4B	0.13241	0.00147	0.00030	0.13418	0.00177
4B-4A, 4A-4B	0.20956	0.00343	0.00070	0.21369	0.00413
5-5	0.30763	0.00633	0.00130	0.31526	0.00763
5-6, 6-5	0.43943	0.00994	0.00200	0.45137	0.01194
6-6	0.21673	0.00378	0.00070	0.22121	0.00448

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00063	0.12722	0.00184
1-2, 2-1	0.17906	0.00305	0.00141	0.18352	0.00446
1-3, 3-1	0.26713	0.00496	0.00238	0.27447	0.00734
1-4, 4-1	0.58126	0.01336	0.00624	0.60086	0.01960
1-5, 5-1	0.80396	0.01952	0.00908	0.83256	0.02860
1-6, 6-1	0.93576	0.02313	0.01080	0.96969	0.03393
2-2	0.13861	0.00201	0.00078	0.14140	0.00279
2-3, 3-2	0.22668	0.00392	0.00175	0.23235	0.00567
2-4, 4-2	0.54081	0.01232	0.00561	0.55874	0.01793
2-5, 5-2	0.76351	0.01848	0.00845	0.79044	0.02693
2-6, 6-2	0.89531	0.02209	0.01017	0.92757	0.03226
3-3	0.17300	0.00208	0.00097	0.17605	0.00305
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00483	0.50244	0.01531
3-5, 5-3	0.70983	0.01664	0.00767	0.73414	0.02431
3-6, 6-3	0.84163	0.02025	0.00939	0.87127	0.02964
4-4	0.39906	0.00857	0.00386	0.41149	0.01243
4-5, 5-4	0.62176	0.01473	0.00670	0.64319	0.02143
4-6, 6-4	0.75356	0.01834	0.00842	0.78032	0.02676
4A-4A	0.16208	0.00213	0.00098	0.16519	0.00311
4B-4B	0.13241	0.00147	0.00061	0.13449	0.00208
4B-4A, 4A-4B	0.20956	0.00343	0.00159	0.21458	0.00502
5-5	0.30763	0.00633	0.00284	0.31680	0.00917
5-6, 6-5	0.43943	0.00994	0.00456	0.45393	0.01450
6-6	0.21673	0.00378	0.00172	0.22223	0.00550

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00010	0.07533	0.00010
1-2, 2-1	0.10744	0.00000	0.00020	0.10764	0.00020
1-3, 3-1	0.16028	0.00000	0.00030	0.16058	0.00030
1-4, 4-1	0.34876	0.00000	0.00090	0.34966	0.00090
1-5, 5-1	0.48238	0.00000	0.00130	0.48368	0.00130
1-6, 6-1	0.56146	0.00000	0.00150	0.56296	0.00150
2-2	0.08317	0.00000	0.00010	0.08327	0.00010
2-3, 3-2	0.13601	0.00000	0.00030	0.13631	0.00030
2-4, 4-2	0.32449	0.00000	0.00080	0.32529	0.00080
2-5, 5-2	0.45811	0.00000	0.00120	0.45931	0.00120
2-6, 6-2	0.53719	0.00000	0.00140	0.53859	0.00140
3-3	0.10380	0.00000	0.00020	0.10400	0.00020
3-4, 4-3	0.29228	0.00000	0.00070	0.29298	0.00070
3-5, 5-3	0.42590	0.00000	0.00110	0.42700	0.00110
3-6, 6-3	0.50498	0.00000	0.00130	0.50628	0.00130
4-4	0.23944	0.00000	0.00050	0.23994	0.00050
4-5, 5-4	0.37306	0.00000	0.00090	0.37396	0.00090
4-6, 6-4	0.45214	0.00000	0.00110	0.45324	0.00110
4A-4A	0.09725	0.00000	0.00010	0.09735	0.00010
4B-4B	0.07945	0.00000	0.00010	0.07955	0.00010
4B-4A, 4A-4B	0.12574	0.00000	0.00020	0.12594	0.00020
5-5	0.18458	0.00000	0.00040	0.18498	0.00040
5-6, 6-5	0.26366	0.00000	0.00060	0.26426	0.00060
6-6	0.13004	0.00000	0.00020	0.13024	0.00020

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00013	0.07536	0.00013
1-2, 2-1	0.10744	0.00000	0.00027	0.10771	0.00027
1-3, 3-1	0.16028	0.00000	0.00049	0.16077	0.00049
1-4, 4-1	0.34876	0.00000	0.00122	0.34998	0.00122
1-5, 5-1	0.48238	0.00000	0.00177	0.48415	0.00177
1-6, 6-1	0.56146	0.00000	0.00212	0.56358	0.00212
2-2	0.08317	0.00000	0.00014	0.08331	0.00014
2-3, 3-2	0.13601	0.00000	0.00036	0.13637	0.00036
2-4, 4-2	0.32449	0.00000	0.00109	0.32558	0.00109
2-5, 5-2	0.45811	0.00000	0.00164	0.45975	0.00164
2-6, 6-2	0.53719	0.00000	0.00199	0.53918	0.00199
3-3	0.10380	0.00000	0.00022	0.10402	0.00022
3-4, 4-3	0.29228	0.00000	0.00095	0.29323	0.00095
3-5, 5-3	0.42590	0.00000	0.00150	0.42740	0.00150
3-6, 6-3	0.50498	0.00000	0.00185	0.50683	0.00185
4-4	0.23944	0.00000	0.00073	0.24017	0.00073
4-5, 5-4	0.37306	0.00000	0.00128	0.37434	0.00128
4-6, 6-4	0.45214	0.00000	0.00163	0.45377	0.00163
4A-4A	0.09725	0.00000	0.00020	0.09745	0.00020
4B-4B	0.07945	0.00000	0.00012	0.07957	0.00012
4B-4A, 4A-4B	0.12574	0.00000	0.00032	0.12606	0.00032
5-5	0.18458	0.00000	0.00055	0.18513	0.00055
5-6, 6-5	0.26366	0.00000	0.00090	0.26456	0.00090
6-6	0.13004	0.00000	0.00035	0.13039	0.00035

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.21397	0.00050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.36732	0.00050
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00770	0.00770

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.21420	0.00073
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.36755	0.00073
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00944	0.00944

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007



FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.14349	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00384	0.00384

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.27648	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.27688	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.20046	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.20086	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00095	0.00095
	-----	-----
Total Reservation Rate	0.27673	0.00095
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00150	0.00150
	-----	-----
Total Reservation Rate	0.27728	0.00150
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.20069	0.00073
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00128	0.00128
	-----	-----
Total Reservation Rate	0.20124	0.00128

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.



FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.44277	0.00073
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00264	0.00264
	-----	-----
Total Commodity Rate (excluding ACA)	0.00879	0.00879

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.48469	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00417	0.00417

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.48484	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00491	0.00491

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
UNDER RATE SCHEDULE FT APPLICABLE TO  
SUNDANCE EXPANSION PROJECT  
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
-----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.29657	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.29697	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.29637	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.29677	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.35028	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00095	0.00095
	-----	-----
Total Reservation Rate	0.29682	0.00095
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00150	0.00150
	-----	-----
Total Reservation Rate	0.29737	0.00150
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.29660	0.00073
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00128	0.00128
	-----	-----
Total Reservation Rate	0.29715	0.00128
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.35051	0.00073

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.47038	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00486	0.00486

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00035	0.00035
	-----	-----
Total Reservation Rate	0.47053	0.00035
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00114	0.00114
	-----	-----
Total Commodity Rate (excluding ACA)	0.00560	0.00560

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.33090	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.48907	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.26631	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.42448	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	0.00095	0.00095
	-----	-----
Total Reservation Rate	0.33115	0.00095
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	0.00150	0.00150
	-----	-----
Total Reservation Rate	0.48947	0.00150
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	0.00073	0.00073
	-----	-----
Total Reservation Rate	0.26654	0.00073
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	0.00128	0.00128
	-----	-----
Total Reservation Rate	0.42486	0.00128

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC  
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion  
-----

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate Surcharge per dt	0.24399	0.00000

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
No. RP01-245-020, issued March 1, 2007

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00030	0.07674	0.00151
1-2, 2-1	0.10744	0.00305	0.00060	0.11109	0.00365
1-3, 3-1	0.16028	0.00496	0.00100	0.16624	0.00596
1-4, 4-1	0.34876	0.01336	0.00240	0.36452	0.01576
1-4A, 4A-1	0.39505	0.01532	0.00270	0.41307	0.01802
1-4B, 4B-1	0.42354	0.01662	0.00300	0.44316	0.01962
1-5, 5-1	0.48238	0.01952	0.00350	0.50540	0.02302
1-6, 6-1	0.56146	0.02313	0.00410	0.58869	0.02723
2-2	0.08317	0.00201	0.00030	0.08548	0.00231
2-3, 3-2	0.13601	0.00392	0.00070	0.14063	0.00462
2-4, 4-2	0.32449	0.01232	0.00210	0.33891	0.01442
2-4A, 4A-2	0.37078	0.01428	0.00240	0.38746	0.01668
2-4B, 4B-2	0.39927	0.01558	0.00270	0.41755	0.01828
2-5, 5-2	0.45811	0.01848	0.00320	0.47979	0.02168
2-6, 6-2	0.53719	0.02209	0.00380	0.56308	0.02589
3-3	0.10380	0.00208	0.00040	0.10628	0.00248
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	0.00180	0.30456	0.01228
3-4A, 4A-3	0.33857	0.01244	0.00210	0.35311	0.01454
3-4B, 4B-3	0.36706	0.01374	0.00240	0.38320	0.01614
3-5, 5-3	0.42590	0.01664	0.00290	0.44544	0.01954
3-6, 6-3	0.50498	0.02025	0.00350	0.52873	0.02375
4-4	0.23944	0.00857	0.00140	0.24941	0.00997
4-4A, 4A-4	0.28573	0.01053	0.00170	0.29796	0.01223
4-4B, 4B-4	0.31422	0.01183	0.00200	0.32805	0.01383
4-5, 5-4	0.37306	0.01473	0.00250	0.39029	0.01723
4-6, 6-4	0.45214	0.01834	0.00310	0.47358	0.02144
4A-4A	0.09725	0.00213	0.00030	0.09968	0.00243
4A-4B, 4B-4A	0.12574	0.00343	0.00060	0.12977	0.00403
4A-5, 5-4A	0.41935	0.01669	0.00280	0.43884	0.01949
4A-6, 6-4A	0.49843	0.02030	0.00340	0.52213	0.02370
4B-4B	0.07945	0.00147	0.00030	0.08122	0.00177
4B-5, 5-4B	0.44784	0.01799	0.00310	0.46893	0.02109
4B-6, 6-4B	0.52692	0.02160	0.00370	0.55222	0.02530
5-5	0.18458	0.00633	0.00110	0.19201	0.00743
5-6, 6-5	0.26366	0.00994	0.00170	0.27530	0.01164
6-6	0.13004	0.00378	0.00060	0.13442	0.00438

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054	0.07698	0.00175
1-2, 2-1	0.10744	0.00305	0.00123	0.11172	0.00428
1-3, 3-1	0.16028	0.00496	0.00205	0.16729	0.00701
1-4, 4-1	0.34876	0.01336	0.00542	0.36754	0.01878
1-4A, 4A-1	0.39505	0.01532	0.00627	0.41664	0.02159
1-4B, 4B-1	0.42354	0.01662	0.00680	0.44696	0.02342
1-5, 5-1	0.48238	0.01952	0.00789	0.50979	0.02741
1-6, 6-1	0.56146	0.02313	0.00938	0.59397	0.03251
2-2	0.08317	0.00201	0.00069	0.08587	0.00270
2-3, 3-2	0.13601	0.00392	0.00151	0.14144	0.00543
2-4, 4-2	0.32449	0.01232	0.00488	0.34169	0.01720
2-4A, 4A-2	0.37078	0.01428	0.00573	0.39079	0.02001
2-4B, 4B-2	0.39927	0.01558	0.00626	0.42111	0.02184
2-5, 5-2	0.45811	0.01848	0.00735	0.48394	0.02583
2-6, 6-2	0.53719	0.02209	0.00884	0.56812	0.03093
3-3	0.10380	0.00208	0.00082	0.10670	0.00290
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	0.00419	0.30695	0.01467
3-4A, 4A-3	0.33857	0.01244	0.00504	0.35605	0.01748
3-4B, 4B-3	0.36706	0.01374	0.00557	0.38637	0.01931
3-5, 5-3	0.42590	0.01664	0.00666	0.44920	0.02330
3-6, 6-3	0.50498	0.02025	0.00815	0.53338	0.02840
4-4	0.23944	0.00857	0.00337	0.25138	0.01194
4-4A, 4A-4	0.28573	0.01053	0.00422	0.30048	0.01475
4-4B, 4B-4	0.31422	0.01183	0.00475	0.33080	0.01658
4-5, 5-4	0.37306	0.01473	0.00584	0.39363	0.02057
4-6, 6-4	0.45214	0.01834	0.00733	0.47781	0.02567
4A-4A	0.09725	0.00213	0.00085	0.10023	0.00298
4A-4B, 4B-4A	0.12574	0.00343	0.00138	0.13055	0.00481
4A-5, 5-4A	0.41935	0.01669	0.00669	0.44273	0.02338
4A-6, 6-4A	0.49843	0.02030	0.00818	0.52691	0.02848
4B-4B	0.07945	0.00147	0.00053	0.08145	0.00200
4B-5, 5-4B	0.44784	0.01799	0.00722	0.47305	0.02521
4B-6, 6-4B	0.52692	0.02160	0.00871	0.55723	0.03031
5-5	0.18458	0.00633	0.00247	0.19338	0.00880
5-6, 6-5	0.26366	0.00994	0.00396	0.27756	0.01390
6-6	0.13004	0.00378	0.00149	0.13531	0.00527

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.07523	0.00000	0.00010	0.07533
1-2, 2-1	0.10744	0.00000	0.00020	0.10764
1-3, 3-1	0.16028	0.00000	0.00030	0.16058
1-4, 4-1	0.34876	0.00000	0.00090	0.34966
1-5, 5-1	0.48238	0.00000	0.00130	0.48368
1-6, 6-1	0.56146	0.00000	0.00150	0.56296
2-2	0.08317	0.00000	0.00010	0.08327
2-3, 3-2	0.13601	0.00000	0.00030	0.13631
2-4, 4-2	0.32449	0.00000	0.00080	0.32529
2-5, 5-2	0.45811	0.00000	0.00120	0.45931
2-6, 6-2	0.53719	0.00000	0.00140	0.53859
3-3	0.10380	0.00000	0.00020	0.10400
3-4, 4-3	0.29228	0.00000	0.00070	0.29298
3-5, 5-3	0.42590	0.00000	0.00110	0.42700
3-6, 6-3	0.50498	0.00000	0.00130	0.50628
4-4	0.23944	0.00000	0.00050	0.23994
4-5, 5-4	0.37306	0.00000	0.00090	0.37396
4-6, 6-4	0.45214	0.00000	0.00110	0.45324
4A-4A	0.09725	0.00000	0.00010	0.09735
4B-4B	0.07945	0.00000	0.00010	0.07955
4A-4B, 4B-4A	0.12574	0.00000	0.00020	0.12594
5-5	0.18458	0.00000	0.00040	0.18498
5-6, 6-5	0.26366	0.00000	0.00060	0.26426
6-6	0.13004	0.00000	0.00020	0.13024

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.07523	0.00000	0.00013	0.07536
1-2, 2-1	0.10744	0.00000	0.00027	0.10771
1-3, 3-1	0.16028	0.00000	0.00049	0.16077
1-4, 4-1	0.34876	0.00000	0.00122	0.34998
1-5, 5-1	0.48238	0.00000	0.00177	0.48415
1-6, 6-1	0.56146	0.00000	0.00212	0.56358
2-2	0.08317	0.00000	0.00014	0.08331
2-3, 3-2	0.13601	0.00000	0.00036	0.13637
2-4, 4-2	0.32449	0.00000	0.00109	0.32558
2-5, 5-2	0.45811	0.00000	0.00164	0.45975
2-6, 6-2	0.53719	0.00000	0.00199	0.53918
3-3	0.10380	0.00000	0.00022	0.10402
3-4, 4-3	0.29228	0.00000	0.00095	0.29323
3-5, 5-3	0.42590	0.00000	0.00150	0.42740
3-6, 6-3	0.50498	0.00000	0.00185	0.50683
4-4	0.23944	0.00000	0.00073	0.24017
4-5, 5-4	0.37306	0.00000	0.00128	0.37434
4-6, 6-4	0.45214	0.00000	0.00163	0.45377
4A-4A	0.09725	0.00000	0.00020	0.09745
4B-4B	0.07945	0.00000	0.00012	0.07957
4A-4B, 4B-4A	0.12574	0.00000	0.00032	0.12606
5-5	0.18458	0.00000	0.00055	0.18513
5-6, 6-5	0.26366	0.00000	0.00090	0.26456
6-6	0.13004	0.00000	0.00035	0.13039

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00030	0.07674
1-2,2-1	0.10744	0.00305	0.00060	0.11109
1-3,3-1	0.16028	0.00496	0.00100	0.16624
1-4,4-1	0.34876	0.01336	0.00240	0.36452
1-5,5-1	0.48238	0.01952	0.00350	0.50540
1-6,6-1	0.56146	0.02313	0.00410	0.58869
2-2	0.08317	0.00201	0.00030	0.08548
2-3,3-2	0.13601	0.00392	0.00070	0.14063
2-4,4-2	0.32449	0.01232	0.00210	0.33891
2-5,5-2	0.45811	0.01848	0.00320	0.47979
2-6,6-2	0.53719	0.02209	0.00380	0.56308
3-3	0.10380	0.00208	0.00040	0.10628
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00180	0.30456
3-5,5-3	0.42590	0.01664	0.00290	0.44544
3-6,6-3	0.50498	0.02025	0.00350	0.52873
4-4	0.23944	0.00857	0.00140	0.24941
4-5,5-4	0.37306	0.01473	0.00250	0.39029
4-6,6-4	0.45214	0.01834	0.00310	0.47358
4A-4A	0.09725	0.00213	0.00030	0.09968
5-5	0.18458	0.00633	0.00110	0.19201
5-6,6-5	0.26366	0.00994	0.00170	0.27530
6-6	0.13004	0.00378	0.00060	0.13442

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054	0.07698
1-2,2-1	0.10744	0.00305	0.00123	0.11172
1-3,3-1	0.16028	0.00496	0.00205	0.16729
1-4,4-1	0.34876	0.01336	0.00542	0.36754
1-5,5-1	0.48238	0.01952	0.00789	0.50979
1-6,6-1	0.56146	0.02313	0.00938	0.59397
2-2	0.08317	0.00201	0.00069	0.08587
2-3,3-2	0.13601	0.00392	0.00151	0.14144
2-4,4-2	0.32449	0.01232	0.00488	0.34169
2-5,5-2	0.45811	0.01848	0.00735	0.48394
2-6,6-2	0.53719	0.02209	0.00884	0.56812
3-3	0.10380	0.00208	0.00082	0.10670
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00419	0.30695
3-5,5-3	0.42590	0.01664	0.00666	0.44920
3-6,6-3	0.50498	0.02025	0.00815	0.53338
4-4	0.23944	0.00857	0.00337	0.25138
4-5,5-4	0.37306	0.01473	0.00584	0.39363
4-6,6-4	0.45214	0.01834	0.00733	0.47781
4A-4A	0.09725	0.00213	0.00085	0.10023
5-5	0.18458	0.00633	0.00247	0.19338
5-6,6-5	0.26366	0.00994	0.00396	0.27756
6-6	0.13004	0.00378	0.00149	0.13531

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00020
Total Rate	0.13024
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00040
Total Rate	0.00418

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
 -----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00035
	-----
Total Rate	0.13039
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00114
	-----
Total Rate	0.00492

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
 FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05380
Electric Power Unit Rate	0.00020
	-----
Total Rate	0.05400
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00040
	-----
Total Rate	0.00418

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: March 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
 FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05380
Electric Power Unit Rate	0.00035
	-----
Total Rate	0.05415
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00114
	-----
Total Rate	0.00492

Issued by: Frank J. Ferazzi, Vice President

Issued on: March 9, 2007

Effective on: April 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	<del>0.10842</del> <u>0.10698</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.03959
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03894
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	<del>0.88977</del> 3> <u>0.88143</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	<del>0.03754</del> <u>0.04899</u>
3.2 (b) Capacity Charge	<del>0.00723</del> <u>0.00944</u>
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	<del>6.90728</del> <u>8.54978</u>
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily      Daily Maximum    Minimum Rate        Rate (dt)        (dt) -----    ----- (\$)        (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	<del>0.03754</del> 0.00000 <u>0.04899</u>
3.2 (b) Storage Capacity Quantity Charge	<del>0.00723</del> 0.00000 <u>0.00944</u>
3.2 (c) Quantity Injected Charge	1.52791      1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791      1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	<del>6.90728</del> 1.52791 <u>8.54978</u>

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	<del>0.10698</del> <u>0.10692</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	<del>0.03959</del> <u>0.04033</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	<del>0.03894</del> <u>0.03968</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	<del>0.88143</del> 3> <u>0.88177</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand pursuant to Section 41 of the General Terms and Conditions. \$0.00014
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00160~~ pursuant to Section 41 of the General Terms and Conditions. \$0.00194
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00040~~ pursuant to Section 41 of the General Terms and Conditions. \$0.00114
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1  
 (Continued)

Rate Schedule and Section			Daily Charge (dt)
-----			
WSS - Washington Storage Service			
-----			
			(\$)
3.2 (a)	Demand Charge	<del>0.02362</del>	<u>0.02353</u>
3.2 (b)	Storage Capacity Quantity Charge		0.00028
3.2 (c)	Quantity Injected Charge		0.01250
3.2 (d)	Quantity Withdrawal Charge		0.01250
		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
		-----	-----
WSS-Open Access - Washington Storage Service		(\$)	(\$)
-----			
3.2 (a)	Demand Charge	<del>0.02362</del>	0.00000
		<u>0.02353</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00028	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
Incremental Rates			
-----			
Cinergy Marketing & Trading LP, Entergy-Koch Trading LP			
-----			
3.2 (a)	Demand Charge	<del>0.06633</del>	0.00000
		<u>0.06622</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00078	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
South Jersey Resources Group LLC			
-----			
3.2 (a)	Demand Charge	<del>0.06033</del>	0.00000
		<u>0.06023</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00071	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
ESS - Eminence Storage Service			
-----			
3.2 (a)	Demand Charge	<del>0.01722</del>	0.00000
		<u>0.01718</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00172	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298
ISS - Interruptible Storage Service			
-----			
3.2 (a)	Inventory Charge	0.00091	0.00000
3.2 (b)	Quantity Injected Charge	0.01250	0.01250
3.2 (c)	Quantity Withdrawn Charge	0.01250	0.01250

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1  
 (Continued)

Rate Schedule and Section		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
		----- (\$)	----- (\$)
EESWS - Emergency Eminence Storage Withdrawal Service			
3.3 (a)	Demand Charge	<del>0.02164</del> <u>0.02160</u>	0.00000
3.3 (b)	Storage Capacity Quantity Charge	<del>0.00217</del> <u>0.00216</u>	0.00000
3.3 (c)	Quantity Injected Charge	0.02298	0.02298
3.3 (d)	Quantity Withdrawal Charge	0.02298	0.02298

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.1585215714 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02221
3.2 (d)	Quantity Withdrawal Charge	0.01914
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
- 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>0.15714</del> 1> <u>0.15708</u>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	<del>0.02221</del> <u>0.02295</u>
3.2 (d) Quantity Withdrawal Charge	<del>0.01914</del> <u>0.01988</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand and ~~\$0.00040~~ for Commodity  
\$0.00014 \$0.00114  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National  
 Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity  
 injection charge will be increased, when applicable, to include the ACA unit rate of  
 \$0.00160.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

Section		Daily Charge (dt)
-----		-----
		(\$)
3.2 (a)	Demand Charge	0.31169 <u>31031</u> 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.01928 1>
3.2 (d)	Quantity Withdrawal Charge	0.01911 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>0.31031</del> 1> <u>0.31025</u>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	<del>0.01928</del> 1> <u>0.02002</u>
3.2 (d) Quantity Withdrawal Charge	<del>0.01911</del> 1> <u>0.01985</u>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand or ~~\$0.00040~~ for Commodity  
\$0.00014 \$0.00114  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt

-----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07522</del> <u>0.07189</u>	0.00000	0.00010	<del>0.07522</del> <u>0.07199</u>	0.00010
1-2, 2-1	<del>0.10743</del> <u>0.10410</u>	0.00000	0.00020	<del>0.10763</del> <u>0.10430</u>	0.00020
1-3, 3-1	<del>0.16027</del> <u>0.15694</u>	0.00000	0.00030	<del>0.16057</del> <u>0.15724</u>	0.00030
1-4, 4-1	<del>0.34875</del> <u>0.34542</u>	0.00000	0.00090	<del>0.34965</del> <u>0.34632</u>	0.00090
1-5, 5-1	<del>0.48237</del> <u>0.47904</u>	0.00000	0.00130	<del>0.48267</del> <u>0.48034</u>	0.00130
1-6, 6-1	<del>0.56145</del> <u>0.55812</u>	0.00000	0.00150	<del>0.56295</del> <u>0.55962</u>	0.00150
2-2	<del>0.08316</del> <u>0.07983</u>	0.00000	0.00010	<del>0.08326</del> <u>0.07993</u>	0.00010
2-3, 3-2	<del>0.13600</del> <u>0.13267</u>	0.00000	0.00030	<del>0.13630</del> <u>0.13297</u>	0.00030
2-4, 4-2	<del>0.32448</del> <u>0.32115</u>	0.00000	0.00080	<del>0.32528</del> <u>0.32195</u>	0.00080
2-5, 5-2	<del>0.45810</del> <u>0.45477</u>	0.00000	0.00120	<del>0.45930</del> <u>0.45597</u>	0.00120
2-6, 6-2	<del>0.53718</del> <u>0.53385</u>	0.00000	0.00140	<del>0.53858</del> <u>0.53525</u>	0.00140
3-3	<del>0.10379</del> <u>0.10046</u>	0.00000	0.00020	<del>0.10399</del> <u>0.10066</u>	0.00020
3-4, 4-3	<del>0.29227</del> <u>0.28894</u>	0.00000	0.00070	<del>0.29297</del> <u>0.28964</u>	0.00070
3-5, 5-3	<del>0.42589</del> <u>0.42256</u>	0.00000	0.00110	<del>0.42699</del> <u>0.42366</u>	0.00110
3-6, 6-3	<del>0.50497</del> <u>0.50164</u>	0.00000	0.00130	<del>0.50627</del> <u>0.50294</u>	0.00130
4-4	<del>0.23943</del> <u>0.23610</u>	0.00000	0.00050	<del>0.23993</del> <u>0.23660</u>	0.00050
4-5, 5-4	<del>0.37305</del> <u>0.36972</u>	0.00000	0.00090	<del>0.37395</del> <u>0.37062</u>	0.00090
4-6, 6-4	<del>0.45213</del> <u>0.44880</u>	0.00000	0.00110	<del>0.45323</del> <u>0.44990</u>	0.00110
4A-4A	<del>0.09724</del> <u>0.09391</u>	0.00000	0.00010	<del>0.09734</del> <u>0.09401</u>	0.00010
4B-4B	<del>0.07944</del> <u>0.07611</u>	0.00000	0.00010	<del>0.07954</del> <u>0.07621</u>	0.00010
4B-4A, 4A-4B	<del>0.12573</del> <u>0.12240</u>	0.00000	0.00020	<del>0.12593</del> <u>0.12260</u>	0.00020
5-5	<del>0.18457</del> <u>0.18124</u>	0.00000	0.00040	<del>0.18497</del> <u>0.18164</u>	0.00040
5-6, 6-5	<del>0.26365</del>	0.00000	0.00060	<del>0.26425</del>	0.00060

---

	<u>0.26032</u>			<u>0.26092</u>	
6-6	<del>0.13003</del>	0.00000	0.00020	<del>0.13023</del>	0.00020
	<u>0.12670</u>			<u>0.12690</u>	

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	<del>0.00010</del> <u>0.00013</u>	<del>0.07199</del> <u>0.07202</u>	<del>0.00010</del> <u>0.00013</u>
1-2, 2-1	0.10410	0.00000	<del>0.00020</del> <u>0.00027</u>	<del>0.10430</del> <u>0.10437</u>	<del>0.00020</del> <u>0.00027</u>
1-3, 3-1	0.15694	0.00000	<del>0.00030</del> <u>0.00049</u>	<del>0.15724</del> <u>0.15743</u>	<del>0.00030</del> <u>0.00049</u>
1-4, 4-1	0.34542	0.00000	<del>0.00090</del> <u>0.00122</u>	<del>0.34632</del> <u>0.34664</u>	<del>0.00090</del> <u>0.00122</u>
1-5, 5-1	0.47904	0.00000	<del>0.00130</del> <u>0.00177</u>	<del>0.48034</del> <u>0.48081</u>	<del>0.00130</del> <u>0.00177</u>
1-6, 6-1	0.55812	0.00000	<del>0.00150</del> <u>0.00212</u>	<del>0.55962</del> <u>0.56024</u>	<del>0.00150</del> <u>0.00212</u>
2-2	0.07983	0.00000	<del>0.00010</del> <u>0.00014</u>	<del>0.07993</del> <u>0.07997</u>	<del>0.00010</del> <u>0.00014</u>
2-3, 3-2	0.13267	0.00000	<del>0.00030</del> <u>0.00036</u>	<del>0.13297</del> <u>0.13303</u>	<del>0.00030</del> <u>0.00036</u>
2-4, 4-2	0.32115	0.00000	<del>0.00080</del> <u>0.00109</u>	<del>0.32195</del> <u>0.32224</u>	<del>0.00080</del> <u>0.00109</u>
2-5, 5-2	0.45477	0.00000	<del>0.00120</del> <u>0.00164</u>	<del>0.45597</del> <u>0.45641</u>	<del>0.00120</del> <u>0.00164</u>
2-6, 6-2	0.53385	0.00000	<del>0.00140</del> <u>0.00199</u>	<del>0.53525</del> <u>0.53584</u>	<del>0.00140</del> <u>0.00199</u>
3-3	0.10046	0.00000	<del>0.00020</del> <u>0.00022</u>	<del>0.10066</del> <u>0.10068</u>	<del>0.00020</del> <u>0.00022</u>
3-4, 4-3	0.28894	0.00000	<del>0.00070</del> <u>0.00095</u>	<del>0.28964</del> <u>0.28989</u>	<del>0.00070</del> <u>0.00095</u>
3-5, 5-3	0.42256	0.00000	<del>0.00110</del> <u>0.00150</u>	<del>0.42366</del> <u>0.42406</u>	<del>0.00110</del> <u>0.00150</u>
3-6, 6-3	0.50164	0.00000	<del>0.00130</del> <u>0.00185</u>	<del>0.50294</del> <u>0.50349</u>	<del>0.00130</del> <u>0.00185</u>
4-4	0.23610	0.00000	<del>0.00050</del> <u>0.00073</u>	<del>0.23660</del> <u>0.23683</u>	<del>0.00050</del> <u>0.00073</u>
4-5, 5-4	0.36972	0.00000	<del>0.00090</del> <u>0.00128</u>	<del>0.37062</del> <u>0.37100</u>	<del>0.00090</del> <u>0.00128</u>
4-6, 6-4	0.44880	0.00000	<del>0.00110</del> <u>0.00163</u>	<del>0.44990</del> <u>0.45043</u>	<del>0.00110</del> <u>0.00163</u>
4A-4A	0.09391	0.00000	<del>0.00010</del> <u>0.00020</u>	<del>0.09401</del> <u>0.09411</u>	<del>0.00010</del> <u>0.00020</u>
4B-4B	0.07611	0.00000	<del>0.00010</del> <u>0.00012</u>	<del>0.07621</del> <u>0.07623</u>	<del>0.00010</del> <u>0.00012</u>
4B-4A, 4A-4B	0.12240	0.00000	<del>0.00020</del> <u>0.00032</u>	<del>0.12260</del> <u>0.12272</u>	<del>0.00020</del> <u>0.00032</u>
5-5	0.18124	0.00000	<del>0.00040</del> <u>0.00055</u>	<del>0.18164</del> <u>0.18179</u>	<del>0.00040</del> <u>0.00055</u>
5-6, 6-5	0.26032	0.00000	<del>0.00060</del>	<del>0.26092</del>	<del>0.00060</del>

---

			<u>0.00090</u>	<u>0.26122</u>	<u>0.00090</u>
6-6	0.12670	0.00000	<del>0.00020</del>	<del>0.12690</del>	<del>0.00020</del>
			<u>0.00035</u>	<u>0.12705</u>	<u>0.00035</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.13093</del> <u>0.12538</u>	0.00121	0.00040	<del>0.13254</del> <u>0.12699</u>	0.00161
1-2, 2-1	<del>0.18461</del> <u>0.17906</u>	0.00305	0.00080	<del>0.18846</del> <u>0.18291</u>	0.00385
1-3, 3-1	<del>0.27268</del> <u>0.26713</u>	0.00496	0.00130	<del>0.27894</del> <u>0.27339</u>	0.00626
1-4, 4-1	<del>0.58681</del> <u>0.58126</u>	0.01336	0.00310	<del>0.60327</del> <u>0.59772</u>	0.01646
1-5, 5-1	<del>0.80951</del> <u>0.80396</u>	0.01952	0.00440	<del>0.83343</del> <u>0.82788</u>	0.02392
1-6, 6-1	<del>0.94131</del> <u>0.93576</u>	0.02313	0.00510	<del>0.96954</del> <u>0.96399</u>	0.02823
2-2	<del>0.14416</del> <u>0.13861</u>	0.00201	0.00040	<del>0.14657</del> <u>0.14102</u>	0.00241
2-3, 3-2	<del>0.23223</del> <u>0.22668</u>	0.00392	0.00090	<del>0.23705</del> <u>0.23150</u>	0.00482
2-4, 4-2	<del>0.54636</del> <u>0.54081</u>	0.01232	0.00270	<del>0.56138</del> <u>0.55583</u>	0.01502
2-5, 5-2	<del>0.76906</del> <u>0.76351</u>	0.01848	0.00400	<del>0.79154</del> <u>0.78599</u>	0.02248
2-6, 6-2	<del>0.90086</del> <u>0.89531</u>	0.02209	0.00470	<del>0.92765</del> <u>0.92210</u>	0.02679
3-3	<del>0.17855</del> <u>0.17300</u>	0.00208	0.00050	<del>0.18113</del> <u>0.17558</u>	0.00258
3-3 (WSS Wth)	<del>0.09048</del> <u>0.08493</u>	0.00017	0.00000	<del>0.09065</del> <u>0.08510</u>	0.00017
3-4, 4-3	<del>0.49268</del> <u>0.48713</u>	0.01048	0.00230	<del>0.50546</del> <u>0.49991</u>	0.01278
3-5, 5-3	<del>0.71538</del> <u>0.70983</u>	0.01664	0.00360	<del>0.73562</del> <u>0.73007</u>	0.02024
3-6, 6-3	<del>0.84718</del> <u>0.84163</u>	0.02025	0.00430	<del>0.87173</del> <u>0.86618</u>	0.02455
4-4	<del>0.40461</del> <u>0.39906</u>	0.00857	0.00180	<del>0.41498</del> <u>0.40943</u>	0.01037
4-5, 5-4	<del>0.62731</del> <u>0.62176</u>	0.01473	0.00310	<del>0.64514</del> <u>0.63959</u>	0.01783
4-6, 6-4	<del>0.75911</del> <u>0.75356</u>	0.01834	0.00380	<del>0.78125</del> <u>0.77570</u>	0.02214
4A-4A	<del>0.16763</del> <u>0.16208</u>	0.00213	0.00040	<del>0.17016</del> <u>0.16461</u>	0.00253
4B-4B	<del>0.13796</del> <u>0.13241</u>	0.00147	0.00030	<del>0.13973</del> <u>0.13418</u>	0.00177
4B-4A, 4A-4B	<del>0.21511</del> <u>0.20956</u>	0.00343	0.00070	<del>0.21924</del> <u>0.21369</u>	0.00413
5-5	<del>0.31318</del> <u>0.30763</u>	0.00633	0.00130	<del>0.32081</del> <u>0.31526</u>	0.00763
5-6, 6-5	<del>0.44498</del>	0.00994	0.00200	<del>0.45692</del>	0.01194

---

	<u>0.43943</u>			<u>0.45137</u>	
6-6	<del>0.22228</del>	0.00378	0.00070	<del>0.22676</del>	0.00448
	<u>0.21673</u>			<u>0.22121</u>	

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	<del>0.00040</del> <u>0.00063</u>	<del>0.12699</del> <u>0.12722</u>	<del>0.00161</del> <u>0.00184</u>
1-2, 2-1	0.17906	0.00305	<del>0.00080</del> <u>0.00141</u>	<del>0.18291</del> <u>0.18352</u>	<del>0.00385</del> <u>0.00446</u>
1-3, 3-1	0.26713	0.00496	<del>0.00130</del> <u>0.00238</u>	<del>0.27239</del> <u>0.27447</u>	<del>0.00626</del> <u>0.00734</u>
1-4, 4-1	0.58126	0.01336	<del>0.00310</del> <u>0.00624</u>	<del>0.59772</del> <u>0.60086</u>	<del>0.01646</del> <u>0.01960</u>
1-5, 5-1	0.80396	0.01952	<del>0.00440</del> <u>0.00908</u>	<del>0.82788</del> <u>0.83256</u>	<del>0.02392</del> <u>0.02860</u>
1-6, 6-1	0.93576	0.02313	<del>0.00510</del> <u>0.01080</u>	<del>0.96399</del> <u>0.96969</u>	<del>0.02823</del> <u>0.03393</u>
2-2	0.13861	0.00201	<del>0.00040</del> <u>0.00078</u>	<del>0.14102</del> <u>0.14140</u>	<del>0.00241</del> <u>0.00279</u>
2-3, 3-2	0.22668	0.00392	<del>0.00090</del> <u>0.00175</u>	<del>0.23150</del> <u>0.23235</u>	<del>0.00482</del> <u>0.00567</u>
2-4, 4-2	0.54081	0.01232	<del>0.00270</del> <u>0.00561</u>	<del>0.55583</del> <u>0.55874</u>	<del>0.01502</del> <u>0.01793</u>
2-5, 5-2	0.76351	0.01848	<del>0.00400</del> <u>0.00845</u>	<del>0.78599</del> <u>0.79044</u>	<del>0.02248</del> <u>0.02693</u>
2-6, 6-2	0.89531	0.02209	<del>0.00470</del> <u>0.01017</u>	<del>0.92210</del> <u>0.92757</u>	<del>0.02679</del> <u>0.03226</u>
3-3	0.17300	0.00208	<del>0.00050</del> <u>0.00097</u>	<del>0.17558</del> <u>0.17605</u>	<del>0.00258</del> <u>0.00305</u>
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	<del>0.00230</del> <u>0.00483</u>	<del>0.49991</del> <u>0.50244</u>	<del>0.01278</del> <u>0.01531</u>
3-5, 5-3	0.70983	0.01664	<del>0.00360</del> <u>0.00767</u>	<del>0.73007</del> <u>0.73414</u>	<del>0.02024</del> <u>0.02431</u>
3-6, 6-3	0.84163	0.02025	<del>0.00430</del> <u>0.00939</u>	<del>0.86618</del> <u>0.87127</u>	<del>0.02455</del> <u>0.02964</u>
4-4	0.39906	0.00857	<del>0.00180</del> <u>0.00386</u>	<del>0.40943</del> <u>0.41149</u>	<del>0.01037</del> <u>0.01243</u>
4-5, 5-4	0.62176	0.01473	<del>0.00310</del> <u>0.00670</u>	<del>0.63959</del> <u>0.64319</u>	<del>0.01783</del> <u>0.02143</u>
4-6, 6-4	0.75356	0.01834	<del>0.00380</del> <u>0.00842</u>	<del>0.77570</del> <u>0.78032</u>	<del>0.02214</del> <u>0.02676</u>
4A-4A	0.16208	0.00213	<del>0.00040</del> <u>0.00098</u>	<del>0.16461</del> <u>0.16519</u>	<del>0.00253</del> <u>0.00311</u>
4B-4B	0.13241	0.00147	<del>0.00030</del> <u>0.00061</u>	<del>0.13418</del> <u>0.13449</u>	<del>0.00177</del> <u>0.00208</u>
4B-4A, 4A-4B	0.20956	0.00343	<del>0.00070</del> <u>0.00159</u>	<del>0.21269</del> <u>0.21458</u>	<del>0.00413</del> <u>0.00502</u>
5-5	0.30763	0.00633	<del>0.00130</del> <u>0.00284</u>	<del>0.31526</del> <u>0.31680</u>	<del>0.00763</del> <u>0.00917</u>
5-6, 6-5	0.43943	0.00994	<del>0.00200</del> <u>0.00456</u>	<del>0.45137</del> <u>0.45393</u>	<del>0.01194</del> <u>0.01450</u>

6-6	0.21673	0.00378	<del>0.00070</del> <u>0.00172</u>	<del>0.22121</del> <u>0.22223</u>	<del>0.00448</del> <u>0.00550</u>
-----	---------	---------	--------------------------------------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07856</del> <u>0.07523</u>	0.00000	0.00010	<del>0.07866</del> <u>0.07533</u>	0.00010
1-2, 2-1	<del>0.11077</del> <u>0.10744</u>	0.00000	0.00020	<del>0.11097</del> <u>0.10764</u>	0.00020
1-3, 3-1	<del>0.16361</del> <u>0.16028</u>	0.00000	0.00030	<del>0.16391</del> <u>0.16058</u>	0.00030
1-4, 4-1	<del>0.35209</del> <u>0.34876</u>	0.00000	0.00090	<del>0.35299</del> <u>0.34966</u>	0.00090
1-5, 5-1	<del>0.48571</del> <u>0.48238</u>	0.00000	0.00130	<del>0.48701</del> <u>0.48368</u>	0.00130
1-6, 6-1	<del>0.56479</del> <u>0.56146</u>	0.00000	0.00150	<del>0.56629</del> <u>0.56296</u>	0.00150
2-2	<del>0.08650</del> <u>0.08317</u>	0.00000	0.00010	<del>0.08660</del> <u>0.08327</u>	0.00010
2-3, 3-2	<del>0.13934</del> <u>0.13601</u>	0.00000	0.00030	<del>0.13964</del> <u>0.13631</u>	0.00030
2-4, 4-2	<del>0.32782</del> <u>0.32449</u>	0.00000	0.00080	<del>0.32862</del> <u>0.32529</u>	0.00080
2-5, 5-2	<del>0.46144</del> <u>0.45811</u>	0.00000	0.00120	<del>0.46264</del> <u>0.45931</u>	0.00120
2-6, 6-2	<del>0.54052</del> <u>0.53719</u>	0.00000	0.00140	<del>0.54192</del> <u>0.53859</u>	0.00140
3-3	<del>0.10713</del> <u>0.10380</u>	0.00000	0.00020	<del>0.10733</del> <u>0.10400</u>	0.00020
3-4, 4-3	<del>0.29561</del> <u>0.29228</u>	0.00000	0.00070	<del>0.29631</del> <u>0.29298</u>	0.00070
3-5, 5-3	<del>0.42923</del> <u>0.42590</u>	0.00000	0.00110	<del>0.43033</del> <u>0.42700</u>	0.00110
3-6, 6-3	<del>0.50831</del> <u>0.50498</u>	0.00000	0.00130	<del>0.50961</del> <u>0.50628</u>	0.00130
4-4	<del>0.24277</del> <u>0.23944</u>	0.00000	0.00050	<del>0.24327</del> <u>0.23994</u>	0.00050
4-5, 5-4	<del>0.37639</del> <u>0.37306</u>	0.00000	0.00090	<del>0.37729</del> <u>0.37396</u>	0.00090
4-6, 6-4	<del>0.45547</del> <u>0.45214</u>	0.00000	0.00110	<del>0.45657</del> <u>0.45324</u>	0.00110
4A-4A	<del>0.10058</del> <u>0.09725</u>	0.00000	0.00010	<del>0.10068</del> <u>0.09735</u>	0.00010
4B-4B	<del>0.08278</del> <u>0.07945</u>	0.00000	0.00010	<del>0.08288</del> <u>0.07955</u>	0.00010
4B-4A, 4A-4B	<del>0.12907</del> <u>0.12574</u>	0.00000	0.00020	<del>0.12927</del> <u>0.12594</u>	0.00020
5-5	<del>0.18791</del> <u>0.18458</u>	0.00000	0.00040	<del>0.18831</del> <u>0.18498</u>	0.00040
5-6, 6-5	<del>0.26699</del>	0.00000	0.00060	<del>0.26759</del>	0.00060

---

	<u>0.26366</u>			<u>0.26426</u>	
6-6	<del>0.13337</del>	0.00000	0.00020	<del>0.13357</del>	0.00020
	<u>0.13004</u>			<u>0.13024</u>	

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

-----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	<del>0.00010</del> <u>0.00013</u>	<del>0.07533</del> <u>0.07536</u>	<del>0.00010</del> <u>0.00013</u>
1-2, 2-1	0.10744	0.00000	<del>0.00020</del> <u>0.00027</u>	<del>0.10764</del> <u>0.10771</u>	<del>0.00020</del> <u>0.00027</u>
1-3, 3-1	0.16028	0.00000	<del>0.00030</del> <u>0.00049</u>	<del>0.16058</del> <u>0.16077</u>	<del>0.00030</del> <u>0.00049</u>
1-4, 4-1	0.34876	0.00000	<del>0.00090</del> <u>0.00122</u>	<del>0.34966</del> <u>0.34998</u>	<del>0.00090</del> <u>0.00122</u>
1-5, 5-1	0.48238	0.00000	<del>0.00130</del> <u>0.00177</u>	<del>0.48368</del> <u>0.48415</u>	<del>0.00130</del> <u>0.00177</u>
1-6, 6-1	0.56146	0.00000	<del>0.00150</del> <u>0.00212</u>	<del>0.56296</del> <u>0.56358</u>	<del>0.00150</del> <u>0.00212</u>
2-2	0.08317	0.00000	<del>0.00010</del> <u>0.00014</u>	<del>0.08327</del> <u>0.08331</u>	<del>0.00010</del> <u>0.00014</u>
2-3, 3-2	0.13601	0.00000	<del>0.00030</del> <u>0.00036</u>	<del>0.13631</del> <u>0.13637</u>	<del>0.00030</del> <u>0.00036</u>
2-4, 4-2	0.32449	0.00000	<del>0.00080</del> <u>0.00109</u>	<del>0.32529</del> <u>0.32558</u>	<del>0.00080</del> <u>0.00109</u>
2-5, 5-2	0.45811	0.00000	<del>0.00120</del> <u>0.00164</u>	<del>0.45931</del> <u>0.45975</u>	<del>0.00120</del> <u>0.00164</u>
2-6, 6-2	0.53719	0.00000	<del>0.00140</del> <u>0.00199</u>	<del>0.53859</del> <u>0.53918</u>	<del>0.00140</del> <u>0.00199</u>
3-3	0.10380	0.00000	<del>0.00020</del> <u>0.00022</u>	<del>0.10400</del> <u>0.10402</u>	<del>0.00020</del> <u>0.00022</u>
3-4, 4-3	0.29228	0.00000	<del>0.00070</del> <u>0.00095</u>	<del>0.29298</del> <u>0.29323</u>	<del>0.00070</del> <u>0.00095</u>
3-5, 5-3	0.42590	0.00000	<del>0.00110</del> <u>0.00150</u>	<del>0.42700</del> <u>0.42740</u>	<del>0.00110</del> <u>0.00150</u>
3-6, 6-3	0.50498	0.00000	<del>0.00130</del> <u>0.00185</u>	<del>0.50628</del> <u>0.50683</u>	<del>0.00130</del> <u>0.00185</u>
4-4	0.23944	0.00000	<del>0.00050</del> <u>0.00073</u>	<del>0.23994</del> <u>0.24017</u>	<del>0.00050</del> <u>0.00073</u>
4-5, 5-4	0.37306	0.00000	<del>0.00090</del> <u>0.00128</u>	<del>0.37396</del> <u>0.37434</u>	<del>0.00090</del> <u>0.00128</u>
4-6, 6-4	0.45214	0.00000	<del>0.00110</del> <u>0.00163</u>	<del>0.45324</del> <u>0.45377</u>	<del>0.00110</del> <u>0.00163</u>
4A-4A	0.09725	0.00000	<del>0.00010</del> <u>0.00020</u>	<del>0.09735</del> <u>0.09745</u>	<del>0.00010</del> <u>0.00020</u>
4B-4B	0.07945	0.00000	<del>0.00010</del> <u>0.00012</u>	<del>0.07955</del> <u>0.07957</u>	<del>0.00010</del> <u>0.00012</u>
4B-4A, 4A-4B	0.12574	0.00000	<del>0.00020</del> <u>0.00032</u>	<del>0.12594</del> <u>0.12606</u>	<del>0.00020</del> <u>0.00032</u>
5-5	0.18458	0.00000	<del>0.00040</del> <u>0.00055</u>	<del>0.18498</del> <u>0.18513</u>	<del>0.00040</del> <u>0.00055</u>
5-6, 6-5	0.26366	0.00000	<del>0.00060</del>	<del>0.26426</del>	<del>0.00060</del>

---

			<u>0.00090</u>	<u>0.26456</u>	<u>0.00090</u>
6-6	0.13004	0.00000	<del>0.00020</del>	<del>0.13024</del>	<del>0.00020</del>
			<u>0.00035</u>	<u>0.13039</u>	<u>0.00035</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

-----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	<del>0.21753</del> <u>0.21347</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.21803</del> <u>0.21397</u>	0.00050

Firm Transportation Service For Specified Delivery  
 Points on the Georgia Extension

Base Rate	<del>0.35244</del> <u>0.36682</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.35294</del> <u>0.36732</u>	0.00050

Commodity Rate per dt - Zone 4  
 -----

Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00770	0.00770

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

Reservation Rate per dt - Zone 4 -----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
-----	-----	-----
Total Reservation Rate	<del>0.21397</del> <u>0.21420</u>	<del>0.00050</del> <u>0.00073</u>

Firm Transportation Service For Specified Delivery  
 Points on the Georgia Extension

Base Rate	0.36682	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
-----	-----	-----
Total Reservation Rate	<del>0.36732</del> <u>0.36755</u>	<del>0.00050</del> <u>0.00073</u>

Commodity Rate per dt - Zone 4  
 -----

Base Rate	0.00680	0.00680
Electric Power Unit Rate	<del>0.00090</del> <u>0.00264</u>	<del>0.00090</del> <u>0.00264</u>
-----	-----	-----
Total Commodity Rate (excluding ACA)	<del>0.00770</del> <u>0.00944</u>	<del>0.00770</del> <u>0.00944</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	<del>0.13288</del>	0.00000
	<u>0.14314</u>	
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	<del>0.13308</del>	0.00020
	<u>0.14334</u>	
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00310	0.00310

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>	<del>0.00020</del> <u>0.00035</u>
Total Reservation Rate	<del>0.14334</del> <u>0.14349</u>	<del>0.00020</del> <u>0.00035</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>	<del>0.00040</del> <u>0.00114</u>
Total Commodity Rate (excluding ACA)	<del>0.00310</del> <u>0.00384</u>	<del>0.00310</del> <u>0.00384</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<del>0.29761</del> <u>0.27578</u>	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	<del>0.29831</del> <u>0.27648</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	<del>0.29761</del> <u>0.27578</u>	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	<del>0.29871</del> <u>0.27688</u>	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<del>0.21693</del> <u>0.19996</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.21743</del> <u>0.20046</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	<del>0.21693</del> <u>0.19996</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	<del>0.21783</del> <u>0.20086</u>	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	<del>0.00070</del> <u>0.00095</u>	<del>0.00070</del> <u>0.00095</u>
Total Reservation Rate	<del>0.27648</del> <u>0.27673</u>	<del>0.00070</del> <u>0.00095</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	<del>0.00110</del> <u>0.00150</u>	<del>0.00110</del> <u>0.00150</u>
Total Reservation Rate	<del>0.27688</del> <u>0.27728</u>	<del>0.00110</del> <u>0.00150</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.20046</del> <u>0.20069</u>	<del>0.00050</del> <u>0.00073</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	<del>0.00090</del> <u>0.00128</u>	<del>0.00090</del> <u>0.00128</u>
Total Reservation Rate	<del>0.20086</del> <u>0.20124</u>	<del>0.00090</del> <u>0.00128</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	<del>0.41065</del> <u>0.44204</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.41115</del> <u>0.44254</u>	0.00050
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00705	0.00705

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.44254</del> <u>0.44277</u>	<del>0.00050</del> <u>0.00073</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	<del>0.00090</del> <u>0.00264</u>	<del>0.00090</del> <u>0.00264</u>
Total Commodity Rate (excluding ACA)	<del>0.00705</del> <u>0.00879</u>	<del>0.00705</del> <u>0.00879</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	<u>0.44657</u>	0.00000
	<u>0.48449</u>	
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	<u>0.44677</u> <u>0.48469</u>	0.00020
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00417	0.00417

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>	<del>0.00020</del> <u>0.00035</u>
Total Reservation Rate	<del>0.48469</del> <u>0.48484</u>	<del>0.00020</del> <u>0.00035</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>	<del>0.00040</del> <u>0.00114</u>
Total Commodity Rate (excluding ACA)	<del>0.00417</del> <u>0.00491</u>	<del>0.00417</del> <u>0.00491</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4: Base Rate	<del>0.29560</del> <u>0.29587</u>	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	<del>0.29630</del> <u>0.29657</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Reservation Rate per dt - Zone 3-5: Base Rate	<del>0.29560</del> <u>0.29587</u>	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	<del>0.29670</del> <u>0.29697</u>	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4: Base Rate	<del>0.29560</del> <u>0.29587</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.29610</del> <u>0.29637</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Reservation Rate per dt - Zone 4-5: Base Rate	<del>0.29560</del> <u>0.29587</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	<del>0.29650</del> <u>0.29677</u>	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4: Base Rate	<del>0.34660</del> <u>0.34978</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.34710</del> <u>0.35028</u>	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	<del>0.00070</del> <u>0.00095</u>	<del>0.00070</del> <u>0.00095</u>
Total Reservation Rate	<del>0.29657</del> <u>0.29682</u>	<del>0.00070</del> <u>0.00095</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	<del>0.00110</del> <u>0.00150</u>	<del>0.00110</del> <u>0.00150</u>
Total Reservation Rate	<del>0.29697</del> <u>0.29737</u>	<del>0.00110</del> <u>0.00150</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.29637</del> <u>0.29660</u>	<del>0.00050</del> <u>0.00073</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	<del>0.00090</del> <u>0.00128</u>	<del>0.00090</del> <u>0.00128</u>
Total Reservation Rate	<del>0.29677</del> <u>0.29715</u>	<del>0.00090</del> <u>0.00128</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
Total Reservation Rate	<del>0.35028</del> <u>0.35051</u>	<del>0.00050</del> <u>0.00073</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	<del>0.43439</del> <u>0.47018</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	<del>0.43459</del> <u>0.47038</u>	0.00020
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00486	0.00486

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>	<del>0.00020</del> <u>0.00035</u>
Total Reservation Rate	<del>0.47038</del> <u>0.47053</u>	<del>0.00020</del> <u>0.00035</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>	<del>0.00040</del> <u>0.00114</u>
Total Commodity Rate (excluding ACA)	<del>0.00486</del> <u>0.00560</u>	<del>0.00486</del> <u>0.00560</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	<del>0.33326</del> <u>0.33020</u>	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	<del>0.33396</del> <u>0.33090</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	<del>0.49065</del> <u>0.48797</u>	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	<del>0.49175</del> <u>0.48907</u>	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	<del>0.26432</del> <u>0.26581</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	<del>0.26482</del> <u>0.26631</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	<del>0.42171</del> <u>0.42358</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	<del>0.42261</del> <u>0.42448</u>	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	<del>0.00070</del> <u>0.00095</u>	<del>0.00070</del> <u>0.00095</u>
	-----	-----
Total Reservation Rate	<del>0.33090</del> <u>0.33115</u>	<del>0.00070</del> <u>0.00095</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	<del>0.00110</del> <u>0.00150</u>	<del>0.00110</del> <u>0.00150</u>
	-----	-----
Total Reservation Rate	<del>0.48907</del> <u>0.48947</u>	<del>0.00110</del> <u>0.00150</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	<del>0.00050</del> <u>0.00073</u>	<del>0.00050</del> <u>0.00073</u>
	-----	-----
Total Reservation Rate	<del>0.26631</del> <u>0.26654</u>	<del>0.00050</del> <u>0.00073</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	<del>0.00090</del> <u>0.00128</u>	<del>0.00090</del> <u>0.00128</u>
	-----	-----
Total Reservation Rate	<del>0.42448</del> <u>0.42486</u>	<del>0.00090</del> <u>0.00128</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC  
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion  
-----

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate Surcharge per dt	<del>0.21378</del> <u>0.24399</u>	0.00000

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07856</del> <u>0.07523</u>	0.00121	0.00030	<del>0.08007</del> <u>0.07674</u>	0.00151
1-2, 2-1	<del>0.11077</del> <u>0.10744</u>	0.00305	0.00060	<del>0.11442</del> <u>0.11109</u>	0.00365
1-3, 3-1	<del>0.16361</del> <u>0.16028</u>	0.00496	0.00100	<del>0.16957</del> <u>0.16624</u>	0.00596
1-4, 4-1	<del>0.35209</del> <u>0.34876</u>	0.01336	0.00240	<del>0.36785</del> <u>0.36452</u>	0.01576
1-4A, 4A-1	<del>0.39838</del> <u>0.39505</u>	0.01532	0.00270	<del>0.41640</del> <u>0.41307</u>	0.01802
1-4B, 4B-1	<del>0.42687</del> <u>0.42354</u>	0.01662	0.00300	<del>0.44649</del> <u>0.44316</u>	0.01962
1-5, 5-1	<del>0.48571</del> <u>0.48238</u>	0.01952	0.00350	<del>0.50873</del> <u>0.50540</u>	0.02302
1-6, 6-1	<del>0.56479</del> <u>0.56146</u>	0.02313	0.00410	<del>0.59202</del> <u>0.58869</u>	0.02723
2-2	<del>0.08650</del> <u>0.08317</u>	0.00201	0.00030	<del>0.08881</del> <u>0.08548</u>	0.00231
2-3, 3-2	<del>0.13934</del> <u>0.13601</u>	0.00392	0.00070	<del>0.14396</del> <u>0.14063</u>	0.00462
2-4, 4-2	<del>0.32782</del> <u>0.32449</u>	0.01232	0.00210	<del>0.34224</del> <u>0.33891</u>	0.01442
2-4A, 4A-2	<del>0.37411</del> <u>0.37078</u>	0.01428	0.00240	<del>0.39079</del> <u>0.38746</u>	0.01668
2-4B, 4B-2	<del>0.40260</del> <u>0.39927</u>	0.01558	0.00270	<del>0.42088</del> <u>0.41755</u>	0.01828
2-5, 5-2	<del>0.46144</del> <u>0.45811</u>	0.01848	0.00320	<del>0.48312</del> <u>0.47979</u>	0.02168
2-6, 6-2	<del>0.54052</del> <u>0.53719</u>	0.02209	0.00380	<del>0.56641</del> <u>0.56308</u>	0.02589
3-3	<del>0.10713</del> <u>0.10380</u>	0.00208	0.00040	<del>0.10961</del> <u>0.10628</u>	0.00248
3-3 (Washington Withdrawal)	<del>0.05429</del> <u>0.05096</u>	0.00017	0.00000	<del>0.05446</del> <u>0.05113</u>	0.00017
3-4, 4-3	<del>0.29561</del> <u>0.29228</u>	0.01048	0.00180	<del>0.30789</del> <u>0.30456</u>	0.01228
3-4A, 4A-3	<del>0.34190</del> <u>0.33857</u>	0.01244	0.00210	<del>0.35644</del> <u>0.35311</u>	0.01454
3-4B, 4B-3	<del>0.37039</del> <u>0.36706</u>	0.01374	0.00240	<del>0.38653</del> <u>0.38320</u>	0.01614
3-5, 5-3	<del>0.42923</del> <u>0.42590</u>	0.01664	0.00290	<del>0.44877</del> <u>0.44544</u>	0.01954
3-6, 6-3	<del>0.50831</del> <u>0.50498</u>	0.02025	0.00350	<del>0.52206</del> <u>0.52873</u>	0.02375
4-4	<del>0.24277</del> <u>0.23944</u>	0.00857	0.00140	<del>0.25274</del> <u>0.24941</u>	0.00997
4-4A, 4A-4	<del>0.28906</del> <u>0.28573</u>	0.01053	0.00170	<del>0.30129</del> <u>0.29796</u>	0.01223
4-4B, 4B-4	<del>0.31755</del> <u>0.31422</u>	0.01183	0.00200	<del>0.32138</del> <u>0.32805</u>	0.01383

4-5, 5-4	<del>0.37639</del> <u>0.37306</u>	0.01473	0.00250	<del>0.39362</del> <u>0.39029</u>	0.01723
4-6, 6-4	<del>0.45547</del> <u>0.45214</u>	0.01834	0.00310	<del>0.47691</del> <u>0.47358</u>	0.02144
4A-4A	<del>0.10058</del> <u>0.09725</u>	0.00213	0.00030	<del>0.10301</del> <u>0.09968</u>	0.00243
4A-4B, 4B-4A	<del>0.12907</del> <u>0.12574</u>	0.00343	0.00060	<del>0.12310</del> <u>0.12977</u>	0.00403
4A-5, 5-4A	<del>0.42268</del> <u>0.41935</u>	0.01669	0.00280	<del>0.44217</del> <u>0.43884</u>	0.01949
4A-6, 6-4A	<del>0.50176</del> <u>0.49843</u>	0.02030	0.00340	<del>0.52546</del> <u>0.52213</u>	0.02370
4--4B	<del>0.08278</del> <u>0.07945</u>	0.00147	0.00030	<del>0.08455</del> <u>0.08122</u>	0.00177
4B-5, 5-4B	<del>0.45117</del> <u>0.44784</u>	0.01799	0.00310	<del>0.47226</del> <u>0.46893</u>	0.02109
4B-6, 6-4B	<del>0.53025</del> <u>0.52692</u>	0.02160	0.00370	<del>0.55555</del> <u>0.55222</u>	0.02530
5-5	<del>0.18791</del> <u>0.18458</u>	0.00633	0.00110	<del>0.19534</del> <u>0.19201</u>	0.00743
5-6, 6-5	<del>0.26699</del> <u>0.26366</u>	0.00994	0.00170	<del>0.27863</del> <u>0.27530</u>	0.01164
6-6	<del>0.13337</del> <u>0.13004</u>	0.00378	0.00060	<del>0.13775</del> <u>0.13442</u>	0.00438

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	<del>0.00030</del> <u>0.00054</u>	<del>0.07674</del> <u>0.07698</u>	<del>0.00151</del> <u>0.00175</u>
1-2, 2-1	0.10744	0.00305	<del>0.00060</del> <u>0.00123</u>	<del>0.11109</del> <u>0.11172</u>	<del>0.00365</del> <u>0.00428</u>
1-3, 3-1	0.16028	0.00496	<del>0.00100</del> <u>0.00205</u>	<del>0.16624</del> <u>0.16729</u>	<del>0.00596</del> <u>0.00701</u>
1-4, 4-1	0.34876	0.01336	<del>0.00240</del> <u>0.00542</u>	<del>0.36452</del> <u>0.36754</u>	<del>0.01576</del> <u>0.01878</u>
1-4A, 4A-1	0.39505	0.01532	<del>0.00270</del> <u>0.00627</u>	<del>0.41307</del> <u>0.41664</u>	<del>0.01802</del> <u>0.02159</u>
1-4B, 4B-1	0.42354	0.01662	<del>0.00300</del> <u>0.00680</u>	<del>0.44316</del> <u>0.44696</u>	<del>0.01962</del> <u>0.02342</u>
1-5, 5-1	0.48238	0.01952	<del>0.00350</del> <u>0.00789</u>	<del>0.50540</del> <u>0.50979</u>	<del>0.02302</del> <u>0.02741</u>
1-6, 6-1	0.56146	0.02313	<del>0.00410</del> <u>0.00938</u>	<del>0.58869</del> <u>0.59397</u>	<del>0.02723</del> <u>0.03251</u>
2-2	0.08317	0.00201	<del>0.00030</del> <u>0.00069</u>	<del>0.08548</del> <u>0.08587</u>	<del>0.00231</del> <u>0.00270</u>
2-3, 3-2	0.13601	0.00392	<del>0.00070</del> <u>0.00151</u>	<del>0.14063</del> <u>0.14144</u>	<del>0.00462</del> <u>0.00543</u>
2-4, 4-2	0.32449	0.01232	<del>0.00210</del> <u>0.00488</u>	<del>0.33891</del> <u>0.34169</u>	<del>0.01442</del> <u>0.01720</u>
2-4A, 4A-2	0.37078	0.01428	<del>0.00240</del> <u>0.00573</u>	<del>0.38746</del> <u>0.39079</u>	<del>0.01668</del> <u>0.02001</u>
2-4B, 4B-2	0.39927	0.01558	<del>0.00270</del> <u>0.00626</u>	<del>0.41755</del> <u>0.42111</u>	<del>0.01828</del> <u>0.02184</u>
2-5, 5-2	0.45811	0.01848	<del>0.00320</del> <u>0.00735</u>	<del>0.47979</del> <u>0.48394</u>	<del>0.02168</del> <u>0.02583</u>
2-6, 6-2	0.53719	0.02209	<del>0.00380</del> <u>0.00884</u>	<del>0.56308</del> <u>0.56812</u>	<del>0.02589</del> <u>0.03093</u>
3-3	0.10380	0.00208	<del>0.00040</del> <u>0.00082</u>	<del>0.10628</del> <u>0.10670</u>	<del>0.00248</del> <u>0.00290</u>
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	<del>0.00180</del> <u>0.00419</u>	<del>0.30456</del> <u>0.30695</u>	<del>0.01228</del> <u>0.01467</u>
3-4A, 4A-3	0.33857	0.01244	<del>0.00210</del> <u>0.00504</u>	<del>0.35311</del> <u>0.35605</u>	<del>0.01454</del> <u>0.01748</u>
3-4B, 4B-3	0.36706	0.01374	<del>0.00240</del> <u>0.00557</u>	<del>0.38320</del> <u>0.38637</u>	<del>0.01614</del> <u>0.01931</u>
3-5, 5-3	0.42590	0.01664	<del>0.00290</del> <u>0.00666</u>	<del>0.44544</del> <u>0.44920</u>	<del>0.01954</del> <u>0.02330</u>
3-6, 6-3	0.50498	0.02025	<del>0.00350</del> <u>0.00815</u>	<del>0.52873</del> <u>0.53338</u>	<del>0.02375</del> <u>0.02840</u>
4-4	0.23944	0.00857	<del>0.00140</del> <u>0.00337</u>	<del>0.24941</del> <u>0.25138</u>	<del>0.00997</del> <u>0.01194</u>
4-4A, 4A-4	0.28573	0.01053	<del>0.00170</del> <u>0.00422</u>	<del>0.29796</del> <u>0.30048</u>	<del>0.01223</del> <u>0.01475</u>
4-4B, 4B-4	0.31422	0.01183	<del>0.00200</del> <u>0.00475</u>	<del>0.32805</del> <u>0.33080</u>	<del>0.01393</del> <u>0.01658</u>
4-5, 5-4	0.37306	0.01473	<del>0.00250</del>	<del>0.39029</del>	<del>0.01723</del>

---

4-6, 6-4	0.45214	0.01834	<u>0.00584</u>	<u>0.39363</u>	<u>0.02057</u>
			<del>0.00310</del>	<del>0.47358</del>	<del>0.02144</del>
			<u>0.00733</u>	<u>0.47781</u>	<u>0.02567</u>
4A-4A	0.09725	0.00213	<del>0.00030</del>	<del>0.09968</del>	<del>0.00243</del>
			<u>0.00085</u>	<u>0.10023</u>	<u>0.00298</u>
			<del>0.00060</del>	<del>0.12977</del>	<del>0.00403</del>
4A-4B, 4B-4A	0.12574	0.00343	<u>0.00138</u>	<u>0.13055</u>	<u>0.00481</u>
			<del>0.00280</del>	<del>0.43884</del>	<del>0.01949</del>
			<u>0.00669</u>	<u>0.44273</u>	<u>0.02338</u>
4A-5, 5-4A	0.41935	0.01669	<del>0.00340</del>	<del>0.52213</del>	<del>0.02370</del>
			<u>0.00818</u>	<u>0.52691</u>	<u>0.02848</u>
			<del>0.00030</del>	<del>0.08122</del>	<del>0.00177</del>
4B-4B	0.07945	0.00147	<u>0.00053</u>	<u>0.08145</u>	<u>0.00200</u>
			<del>0.00310</del>	<del>0.46893</del>	<del>0.02109</del>
			<u>0.00722</u>	<u>0.47305</u>	<u>0.02521</u>
4B-5, 5-4B	0.44784	0.01799	<del>0.00370</del>	<del>0.55222</del>	<del>0.02520</del>
			<u>0.00871</u>	<u>0.55723</u>	<u>0.03031</u>
			<del>0.00030</del>	<del>0.08122</del>	<del>0.00177</del>
4B-6, 6-4B	0.52692	0.02160	<u>0.00110</u>	<u>0.19201</u>	<u>0.00743</u>
			<del>0.00170</del>	<del>0.27530</del>	<del>0.01164</del>
			<u>0.00396</u>	<u>0.27756</u>	<u>0.01390</u>
5-5	0.18458	0.00633	<del>0.00110</del>	<del>0.19201</del>	<del>0.00743</del>
			<u>0.00247</u>	<u>0.19338</u>	<u>0.00880</u>
			<del>0.00170</del>	<del>0.27530</del>	<del>0.01164</del>
5-6, 6-5	0.26366	0.00994	<u>0.00170</u>	<u>0.27530</u>	<u>0.01164</u>
			<del>0.00170</del>	<del>0.27530</del>	<del>0.01164</del>
			<u>0.00396</u>	<u>0.27756</u>	<u>0.01390</u>
6-6	0.13004	0.00378	<del>0.00060</del>	<del>0.12442</del>	<del>0.00428</del>
			<u>0.00149</u>	<u>0.13531</u>	<u>0.00527</u>
			<del>0.00060</del>	<del>0.12442</del>	<del>0.00428</del>

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07856</del> <u>0.07523</u>	0.00000	0.00010	<del>0.07866</del> <u>0.07533</u>
1-2, 2-1	<del>0.11077</del> <u>0.10744</u>	0.00000	0.00020	<del>0.11097</del> <u>0.10764</u>
1-3, 3-1	<del>0.16261</del> <u>0.16028</u>	0.00000	0.00030	<del>0.16291</del> <u>0.16058</u>
1-4, 4-1	<del>0.35209</del> <u>0.34876</u>	0.00000	0.00090	<del>0.35299</del> <u>0.34966</u>
1-5, 5-1	<del>0.48571</del> <u>0.48238</u>	0.00000	0.00130	<del>0.48701</del> <u>0.48368</u>
1-6, 6-1	<del>0.56479</del> <u>0.56146</u>	0.00000	0.00150	<del>0.56629</del> <u>0.56296</u>
2-2	<del>0.08650</del> <u>0.08317</u>	0.00000	0.00010	<del>0.08660</del> <u>0.08327</u>
2-3, 3-2	<del>0.13924</del> <u>0.13601</u>	0.00000	0.00030	<del>0.13964</del> <u>0.13631</u>
2-4, 4-2	<del>0.32782</del> <u>0.32449</u>	0.00000	0.00080	<del>0.32862</del> <u>0.32529</u>
2-5, 5-2	<del>0.46144</del> <u>0.45811</u>	0.00000	0.00120	<del>0.46264</del> <u>0.45931</u>
2-6, 6-2	<del>0.54052</del> <u>0.53719</u>	0.00000	0.00140	<del>0.54192</del> <u>0.53859</u>
3-3	<del>0.10712</del> <u>0.10380</u>	0.00000	0.00020	<del>0.10732</del> <u>0.10400</u>
3-4, 4-3	<del>0.29561</del> <u>0.29228</u>	0.00000	0.00070	<del>0.29631</del> <u>0.29298</u>
3-5, 5-3	<del>0.42923</del> <u>0.42590</u>	0.00000	0.00110	<del>0.43033</del> <u>0.42700</u>
3-6, 6-3	<del>0.50931</del> <u>0.50498</u>	0.00000	0.00130	<del>0.50961</del> <u>0.50628</u>
4-4	<del>0.24277</del> <u>0.23944</u>	0.00000	0.00050	<del>0.24327</del> <u>0.23994</u>
4-5, 5-4	<del>0.37639</del> <u>0.37306</u>	0.00000	0.00090	<del>0.37729</del> <u>0.37396</u>
4-6, 6-4	<del>0.45547</del> <u>0.45214</u>	0.00000	0.00110	<del>0.45657</del> <u>0.45324</u>
4A-4A	<del>0.10058</del> <u>0.09725</u>	0.00000	0.00010	<del>0.10068</del> <u>0.09735</u>
4B-4B	<del>0.09278</del> <u>0.07945</u>	0.00000	0.00010	<del>0.09288</del> <u>0.07955</u>
4A-4B, 4B-4A	<del>0.12907</del> <u>0.12574</u>	0.00000	0.00020	<del>0.12927</del> <u>0.12594</u>
5-5	<del>0.18791</del> <u>0.18458</u>	0.00000	0.00040	<del>0.18831</del> <u>0.18498</u>
5-6, 6-5	<del>0.26699</del> <u>0.26366</u>	0.00000	0.00060	<del>0.26759</del> <u>0.26426</u>

6-6	<del>0.1337</del>	0.00000	0.00020	<del>0.1357</del>
	<u>0.13004</u>			<u>0.13024</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	<del>0.00010</del> 0.00013	<del>0.07533</del> 0.07536
1-2, 2-1	0.10744	0.00000	<del>0.00020</del> 0.00027	<del>0.10764</del> 0.10771
1-3, 3-1	0.16028	0.00000	<del>0.00030</del> 0.00049	<del>0.16058</del> 0.16077
1-4, 4-1	0.34876	0.00000	<del>0.00090</del> 0.00122	<del>0.34966</del> 0.34998
1-5, 5-1	0.48238	0.00000	<del>0.00130</del> 0.00177	<del>0.48368</del> 0.48415
1-6, 6-1	0.56146	0.00000	<del>0.00150</del> 0.00212	<del>0.56296</del> 0.56358
2-2	0.08317	0.00000	<del>0.00010</del> 0.00014	<del>0.08327</del> 0.08331
2-3, 3-2	0.13601	0.00000	<del>0.00030</del> 0.00036	<del>0.13631</del> 0.13637
2-4, 4-2	0.32449	0.00000	<del>0.00080</del> 0.00109	<del>0.32529</del> 0.32558
2-5, 5-2	0.45811	0.00000	<del>0.00120</del> 0.00164	<del>0.45931</del> 0.45975
2-6, 6-2	0.53719	0.00000	<del>0.00140</del> 0.00199	<del>0.53859</del> 0.53918
3-3	0.10380	0.00000	<del>0.00020</del> 0.00022	<del>0.10400</del> 0.10402
3-4, 4-3	0.29228	0.00000	<del>0.00070</del> 0.00095	<del>0.29298</del> 0.29323
3-5, 5-3	0.42590	0.00000	<del>0.00110</del> 0.00150	<del>0.42700</del> 0.42740
3-6, 6-3	0.50498	0.00000	<del>0.00130</del> 0.00185	<del>0.50628</del> 0.50683
4-4	0.23944	0.00000	<del>0.00050</del> 0.00073	<del>0.23994</del> 0.24017
4-5, 5-4	0.37306	0.00000	<del>0.00090</del> 0.00128	<del>0.37396</del> 0.37434
4-6, 6-4	0.45214	0.00000	<del>0.00110</del> 0.00163	<del>0.45324</del> 0.45377
4A-4A	0.09725	0.00000	<del>0.00010</del> 0.00020	<del>0.09735</del> 0.09745
4B-4B	0.07945	0.00000	<del>0.00010</del> 0.00012	<del>0.07955</del> 0.07957
4A-4B, 4B-4A	0.12574	0.00000	<del>0.00020</del> 0.00032	<del>0.12594</del> 0.12606
5-5	0.18458	0.00000	<del>0.00040</del> 0.00055	<del>0.18498</del> 0.18513
5-6, 6-5	0.26366	0.00000	<del>0.00060</del> 0.00090	<del>0.26426</del> 0.26456

6-6	0.13004	0.00000	<del>0.00020</del> <u>0.00035</u>	<del>0.13024</del> <u>0.13039</u>
-----	---------	---------	--------------------------------------	--------------------------------------

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	<del>0.07856</del> <u>0.07523</u>	0.00121	0.00030	<del>0.08007</del> <u>0.07674</u>
1-2, 2-1	<del>0.11077</del> <u>0.10744</u>	0.00305	0.00060	<del>0.11442</del> <u>0.11109</u>
1-3, 3-1	<del>0.16361</del> <u>0.16028</u>	0.00496	0.00100	<del>0.16957</del> <u>0.16624</u>
1-4, 4-1	<del>0.35209</del> <u>0.34876</u>	0.01336	0.00240	<del>0.36785</del> <u>0.36452</u>
1-5, 5-1	<del>0.48571</del> <u>0.48238</u>	0.01952	0.00350	<del>0.50873</del> <u>0.50540</u>
1-6, 6-1	<del>0.56479</del> <u>0.56146</u>	0.02313	0.00410	<del>0.59202</del> <u>0.58869</u>
2-2	<del>0.08650</del> <u>0.08317</u>	0.00201	0.00030	<del>0.08881</del> <u>0.08548</u>
2-3, 3-2	<del>0.13934</del> <u>0.13601</u>	0.00392	0.00070	<del>0.14396</del> <u>0.14063</u>
2-4, 4-2	<del>0.32782</del> <u>0.32449</u>	0.01232	0.00210	<del>0.34224</del> <u>0.33891</u>
2-5, 5-2	<del>0.46144</del> <u>0.45811</u>	0.01848	0.00320	<del>0.48312</del> <u>0.47979</u>
2-6, 6-2	<del>0.54052</del> <u>0.53719</u>	0.02209	0.00380	<del>0.56641</del> <u>0.56308</u>
3-3	<del>0.10713</del> <u>0.10380</u>	0.00208	0.00040	<del>0.10961</del> <u>0.10628</u>
3-3 (Washington Withdrawal)	<del>0.05429</del> <u>0.05096</u>	0.00017	0.00000	<del>0.05446</del> <u>0.05113</u>
3-4, 4-3	<del>0.29561</del> <u>0.29228</u>	0.01048	0.00180	<del>0.30789</del> <u>0.30456</u>
3-5, 5-3	<del>0.42923</del> <u>0.42590</u>	0.01664	0.00290	<del>0.44877</del> <u>0.44544</u>
3-6, 6-3	<del>0.50831</del> <u>0.50498</u>	0.02025	0.00350	<del>0.53206</del> <u>0.52873</u>
4-4	<del>0.24277</del> <u>0.23944</u>	0.00857	0.00140	<del>0.25274</del> <u>0.24941</u>
4-5, 5-4	<del>0.37639</del> <u>0.37306</u>	0.01473	0.00250	<del>0.39362</del> <u>0.39029</u>
4-6, 6-4	<del>0.45547</del> <u>0.45214</u>	0.01834	0.00310	<del>0.47691</del> <u>0.47358</u>
4A-4A	<del>0.10058</del> <u>0.09725</u>	0.00213	0.00030	<del>0.10301</del> <u>0.09968</u>
5-5	<del>0.18791</del> <u>0.18458</u>	0.00633	0.00110	<del>0.19524</del> <u>0.19201</u>
5-6, 6-5	<del>0.26699</del> <u>0.26366</u>	0.00994	0.00170	<del>0.27863</del> <u>0.27530</u>
6-6	<del>0.13337</del> <u>0.13004</u>	0.00378	0.00060	<del>0.13775</del> <u>0.13442</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	<del>0.00030</del> <u>0.00054</u>	<del>0.07674</del> <u>0.07698</u>
1-2,2-1	0.10744	0.00305	<del>0.00060</del> <u>0.00123</u>	<del>0.11109</del> <u>0.11172</u>
1-3,3-1	0.16028	0.00496	<del>0.00100</del> <u>0.00205</u>	<del>0.16624</del> <u>0.16729</u>
1-4,4-1	0.34876	0.01336	<del>0.00240</del> <u>0.00542</u>	<del>0.36452</del> <u>0.36754</u>
1-5,5-1	0.48238	0.01952	<del>0.00350</del> <u>0.00789</u>	<del>0.50540</del> <u>0.50979</u>
1-6,6-1	0.56146	0.02313	<del>0.00410</del> <u>0.00938</u>	<del>0.58869</del> <u>0.59397</u>
2-2	0.08317	0.00201	<del>0.00030</del> <u>0.00069</u>	<del>0.08548</del> <u>0.08587</u>
2-3,3-2	0.13601	0.00392	<del>0.00070</del> <u>0.00151</u>	<del>0.14063</del> <u>0.14144</u>
2-4,4-2	0.32449	0.01232	<del>0.00210</del> <u>0.00488</u>	<del>0.33891</del> <u>0.34169</u>
2-5,5-2	0.45811	0.01848	<del>0.00320</del> <u>0.00735</u>	<del>0.47979</del> <u>0.48394</u>
2-6,6-2	0.53719	0.02209	<del>0.00380</del> <u>0.00884</u>	<del>0.56308</del> <u>0.56812</u>
3-3	0.10380	0.00208	<del>0.00040</del> <u>0.00082</u>	<del>0.10628</del> <u>0.10670</u>
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	<del>0.00180</del> <u>0.00419</u>	<del>0.30456</del> <u>0.30695</u>
3-5,5-3	0.42590	0.01664	<del>0.00290</del> <u>0.00666</u>	<del>0.44544</del> <u>0.44920</u>
3-6,6-3	0.50498	0.02025	<del>0.00350</del> <u>0.00815</u>	<del>0.52873</del> <u>0.53338</u>
4-4	0.23944	0.00857	<del>0.00140</del> <u>0.00337</u>	<del>0.24941</del> <u>0.25138</u>
4-5,5-4	0.37306	0.01473	<del>0.00250</del> <u>0.00584</u>	<del>0.39029</del> <u>0.39363</u>
4-6,6-4	0.45214	0.01834	<del>0.00310</del> <u>0.00733</u>	<del>0.47358</del> <u>0.47781</u>
4A-4A	0.09725	0.00213	<del>0.00030</del> <u>0.00085</u>	<del>0.09968</del> <u>0.10023</u>
5-5	0.18458	0.00633	<del>0.00110</del> <u>0.00247</u>	<del>0.19201</del> <u>0.19338</u>
5-6,6-5	0.26366	0.00994	<del>0.00170</del> <u>0.00396</u>	<del>0.27530</del> <u>0.27756</u>
6-6	0.13004	0.00378	<del>0.00060</del> <u>0.00149</u>	<del>0.13442</del> <u>0.13531</u>

Gathering Charges

-----  
In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	<del>0.13337</del>
	<u>0.13004</u>
Electric Power Unit Rate	0.00020
	-----
Total Rate	<del>0.13357</del>
	<u>0.13024</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00040
	-----
Total Rate	0.00418

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u> -----
Total Rate	<del>0.13024</del> <u>0.13039</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u> -----
Total Rate	<del>0.00418</del> <u>0.00492</u>

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

---

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05518 <u>05380</u>
Electric Power Unit Rate	0.00020 -----
Total Rate	0.05538 <u>05400</u>
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00040 -----
Total Rate	0.00418

---

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05380
Electric Power Unit Rate	<del>0.00020</del> <u>0.00035</u>
	-----
Total Rate	<del>0.05400</del> <u>0.05415</u>
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	<del>0.00040</del> <u>0.00114</u>
	-----
Total Rate	<del>0.00418</del> <u>0.00492</u>