



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

March 6, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedules SS-1 7(c) and SS-1 Open Access Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing, First Revised Thirty-Second Revised Sheet No. 28B and Second Substitute Thirty-Third Revised Sheet No. 28B to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective dates of the attached tariff sheets are February 9, 2007 and March 1, 2007, respectively.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to storage service purchased from PPL Gas Utilities Corporation (PPL) under its Rate Schedule S the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-1 Section 7(c) Storage Service and Rate Schedule SS-1 Open Access. On February 28, 2007, PPL filed revised tariff sheets to be effective February 9, 2007, in compliance with the Pennsylvania Public Utility Commission's February 8, 2007 order in Docket Nos. R-00061398. Included in the filing are revised rates under its Rate Schedule S which Transco uses to render service to its customers under its Rate Schedule SS-1 Section 7(c) Storage Service and Rate Schedule SS-1 Open Access. This filing is being made pursuant

to tracking provisions under Section 4 of Rate Schedule SS-1 Section 7(c) Storage Service and Rate Schedule SS-1 Open Access of Transco's Third revised Volume No. 1 Tariff.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective February 9, 2007 and March 1, 2007, respectively. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets are made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030607.ASC;
- (2) The revised tariff sheets and a redlined version of such tariff sheets submitted in the instant filing in accordance with the provision under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030607.ASC; and
- (4) Appendix A which contains the detailed computation of the revised SS-1 rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Federal Energy Regulatory Commission

March 6, 2007

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Any communications regarding this filing should be sent to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on March 6, 2007, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Thirty-Second Revised Sheet No. 28B and Second Substitute Thirty-Third Revised Sheet No. 28B, to become effective February 9, 2007 and March 1, 2007, respectively.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from PPL Gas Utilities Corporation under its Rate Schedule S, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-1 Section 7(c) Storage Service and Rate Schedule SS-1 Open Access. This filing is being made pursuant to tracking provisions under Section 4 of Rate Schedule SS-1 Section 7(c) Storage Service and Rate Schedule SS-1 Open Access Storage Service of Transco's Third revised Volume No. 1 Tariff. Appendix A attached to the filing contains the details regarding the computation of the revised SS-1 rates.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.05811
3.2 (b)	Storage Capacity Quantity Charge	0.00082
3.2 (c)	Quantity Injected Charge (Note A)	0.03020
3.2 (d)	Quantity Withdrawal Charge	0.02240

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----		Maximum Daily Rate (dt) ----- (\$)	Minimum Rate (dt)(B) ----- (\$)
3.2 (a)	Demand Charge	0.05811	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00082	0.00000
3.2 (c)	Quantity Injected Charge	0.03020	0.03020
3.2 (d)	Quantity Withdrawal Charge	0.02240	0.02240

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.05811
3.2 (b)	Storage Capacity Quantity Charge	0.00082
3.2 (c)	Quantity Injected Charge (Note A)	0.03020
3.2 (d)	Quantity Withdrawal Charge	0.02240

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----		Maximum Daily Rate (dt) ----- (\$)	Minimum Rate (dt)(B) ----- (\$)
3.2 (a)	Demand Charge	0.05811	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00082	0.00000
3.2 (c)	Quantity Injected Charge	0.03020	0.03020
3.2 (d)	Quantity Withdrawal Charge	0.02240	0.02240

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518 <u>0.05811</u>
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007 <u>0.00082</u>
3.2 (c)	Quantity Injected Charge (Note A)		0.0270 <u>0.03020</u>
3.2 (d)	Quantity Withdrawal Charge		0.0200 <u>0.02240</u>

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Monthly Rate (dt)	Maximum Daily Rate (dt)	Minimum Rate (dt) (B)
-----		-----	-----	-----
		(\$)	(\$)	(\$)
3.2 (a)	Demand Charge	1.5756	0.0518 <u>0.05811</u>	0.0000 <u>0.00000</u>
3.2 (b)	Storage Capacity Quantity Charge	0.0223	0.0007 <u>0.00082</u>	0.0000 <u>0.00000</u>
3.2 (c)	Quantity Injected Charge		0.0270 <u>0.03020</u>	0.0270 <u>0.03020</u>
3.2 (d)	Quantity Withdrawal Charge		0.0200 <u>0.02240</u>	0.0200 <u>0.02240</u>

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of ~~\$0.0016~~ \$0.00160.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.05811
3.2 (b) Storage Capacity Quantity Charge	0.00082
3.2 (c) Quantity Injected Charge (Note A)	0.03020
3.2 (d) Quantity Withdrawal Charge	0.02240

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section -----	Maximum Daily Rate (dt) ----- (\$)	Minimum Rate (dt)(B) ----- (\$)
3.2 (a) Demand Charge	0.05811	0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00082	0.00000
3.2 (c) Quantity Injected Charge	0.03020	0.03020
3.2 (d) Quantity Withdrawal Charge	0.02240	0.02240

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule SS-1 Storage Service
As of February 9, 2007

Line No.	Particulars (A)	Rate (B) \$	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Rate (G) \$
	<u>Demand Charge</u>						
1	PPL Gas Utilities Demand Charge	1.76740	12	120,000	2,545,056	43,800,730 1/	0.05811
2	Total				<u>2,545,056</u>		<u>0.05811</u>
	<u>Capacity Charge</u>						
3	PPL Gas Utilities Capacity Charge	0.02590	12	9,000,000	2,797,200	3,400,013,325 2/	0.00082
4	Total				<u>2,797,200</u>		<u>0.00082</u>
	<u>Injection Charge</u>						
5	PPL Gas Utilities Injection Charge	0.03020					0.03020
6	Total						<u>0.03020</u>
	<u>Withdrawal Charge</u>						
7	PPL Gas Utilities Withdrawal Charge	0.02240					0.02240
8	Total						<u>0.02240</u>

9 1/ Transco's demand billing determinants of 120,002 dt/d times 365.

10 2/ Transco's capacity billing determinants of 9,315,105 dt/d times 365.