



Transcontinental Gas Pipe Line Corporation
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March 2, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Re: Transcontinental Gas Pipe Line Corporation
Docket No. RP06-_____

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, and for the reasons discussed herein, Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing with the Commission Seventh Revised Sheet No. 156 and Fourth Revised Sheet No. 156A to its FERC Gas Tariff, Third Revised Volume No.1 ("Tariff"). The tariff sheets are proposed to be effective April 2, 2006.

Statement of Nature, Reasons and Basis for Filing

Transco proposes herein to revise Section 2.7 of Rate Schedule FT, Applicability and Character of Service, to more fully describe the Transportation Contract Quantities ("TCQs") applicable to the FT service agreements for capacity that resulted from the conversion to Part 284 service of Transco's former Rate Schedules X-289 through X-313. These individually certificated service agreements, entered into between Transco and customers that purchased seasonal firm transportation service pursuant to the Southern Expansion Project ("SEP"),¹ were subsequently converted to Part 284 service.² As certificated, each customer's SEP service agreement specified a TCQ applicable to the peak winter months (December through February) and a lesser TCQ applicable to the

¹ SEP was authorized by the Commission on May 14, 1990 in Docket No. CP88-760. Transcontinental Gas Pipe Line Corp., 51 FERC ¶ 61,173 (1990).

² In Transco's Order No. 636 restructuring proceeding in Docket No. RS92-86, the Commission approved a procedure whereby Transco's shippers could convert their individually certificated service agreements to Part 284 service agreements under Rate Schedule FT. Transcontinental Gas Pipe Line Corp., 63 FERC ¶ 61,194, reh'g, 65 FERC ¶ 61,023 (1993).

shoulder months (November and March). Upon conversion to Part 284 service, the TCQ provisions remained unchanged.

Sections 154.1(d) and 154.112(b) of the Commission's regulations require pipelines to file with the Commission contracts that "deviate in any material aspect from the form of service agreement" in the pipeline's tariff, and require that "such non-conforming agreements must be referenced in FERC Volume 1" of the pipeline's tariff. Although Section 2.7 of Rate Schedule FT currently denotes the seasonal nature of the SEP service, it does not address the varying TCQ entitlements between the peak winter and shoulder months. In recognition of the Commission's policy on non-conforming agreements, Transco is clarifying Section 2.7 to incorporate a specific reference to the varying TCQs between the peak winter and shoulder months applicable to SEP capacity. As a result of the tariff revisions proposed herein, a new FT service agreement for SEP capacity will not constitute a "non-conforming agreement" under the Commission's regulations, provided there are no other deviations from the Rate Schedule FT Form of Service Agreement.

Proposed Effective Date

Transco respectfully requests that the Commission grant any and all waivers of its regulations that it deems necessary to allow the tariff sheets submitted herein to become effective on April 2, 2006. In the event the Commission elects to accept and suspend the revised tariff sheet, in accordance with Section 154.7(a)(9) of the Regulations, Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with, Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030206.ASC;
- (2) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030206.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient

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form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

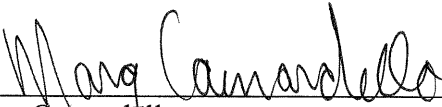
Scott Turkington
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and copies should be mailed to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By 
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Filed: March 2, 2006

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP06-

Notice of Proposed Changes in FERC Gas Tariff

Take notice that on March 2, 2006, Transcontinental Gas Pipe Line Corporation (“Transco”) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Seventh Revised Sheet No. 156 and Fourth Revised Sheet No. 156A to become effective April 2, 2006.

Transco states that the purpose of this filing is to revise Section 2.7 of Rate Schedule FT to more fully describe Transportation Contract Quantities applicable to FT service agreements for capacity that resulted from the conversion to Part 284 service of Transco’s former Rate Schedules X-289 through X-313 pertaining to Transco’s Southern Expansion Project.

Any person desiring to intervene or protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov> . Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, contact (202) 502-8659.

Magalie R. Salas
Secretary

RATE SCHEDULE FT
Firm Transportation Service

1. AVAILABILITY

Service under this rate schedule is available to any gas company or any other party (hereinafter referred to as "Buyer") for the transportation of natural gas by Transcontinental Gas Pipe Line Corporation (hereinafter referred to as "Seller") on Seller's system when:

- 1.1 Buyer desires firm transportation service of gas under this rate schedule; and
 - (a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
 - (b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
 - (c) Buyer and Seller have agreed to convert existing firm service to service under this Rate Schedule; or
 - (d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and
- 1.2 Buyer and Seller have executed a Service Agreement for service under this rate schedule.
- 1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This rate schedule shall apply to all firm transportation service rendered by Seller for Buyer including firm transportation service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to Seller's blanket certificate or Part 284 of the regulations of the FERC and the executed service agreement for service under this rate schedule.
- 2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.
- 2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.
- 2.4 Transportation service available to a Buyer hereunder pursuant to a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on December 1 of each year through the last day of February of the following year unless otherwise specified in the Service Agreement.
- 2.5 Transportation service available to a Buyer hereunder pursuant to a conversion from Seller's ACQ Rate Schedule shall be limited to the period commencing on March 1 of each year through November 30 of the same year.
- 2.6 Except as otherwise agreed to by Buyer and approved by the Commission, Section 284.221(d)(1) of the Commission's Regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

RATE SCHEDULE FT
Firm Transportation Service
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE

2.7 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's Rate Schedules X-289 through X-313 ("Southern Expansion Capacity"), from the unbundling/conversion of Rate Schedule SS-1, or from a conversion from Rate Schedule SS-1 Section 7(c) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year. Further, Southern Expansion Capacity (certificated in Docket No. CP88-760) has a TCQ applicable to the peak winter months of December, January, and February and a lower TCQ applicable to the shoulder months of November and March.

2.8 In any zone for which Buyer pays a reservation charge to Seller under this Rate Schedule, Buyer shall have access, on a secondary basis, to:

- (a) receipt points within that zone which are (i) located on Seller's mainline system upstream of Station 85, (ii) located on Seller's Mobile Bay Lateral, or (iii) downstream of Station 85 but not located within Buyer's firm contract path, as defined by those receipt and delivery points specifically identified in Buyer's FT Service Agreement; and
- (b) delivery points within that zone.

The quantities to be received or delivered on a secondary basis will be those quantities in excess of Buyer's firm capacity entitlement at the respective point of receipt or delivery, and shall not exceed Buyer's total firm capacity entitlement for the zone in which the point of receipt or delivery is located. Notwithstanding anything to the contrary in the foregoing, the sum of all quantities that can be nominated in any segment in a zone by Buyer and by any and all Replacement Shippers that derive a firm capacity entitlement in that zone from Buyer shall be limited to Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone. If the sum of all such nominated quantities exceed Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone, the nominations using capacity on a secondary basis in any segment covered by the nomination shall be reduced on a pro rata basis, based upon nominated quantities in each segment. Nominations that are not using capacity on a secondary basis in any segment shall not be subject to reduction under this Section 2.8. Further, Reverse Path transportation, as defined in Section 2.9(b) herein, which results in the delivery of gas to a point downstream of the point of receipt will be scheduled on a secondary basis. Quantities received or delivered on a secondary basis shall have the priority set forth in Section 28 of the General Terms and Conditions and shall be subject to reduction or interruption as specified in Sections 11 and 28 of the General Terms and Conditions.

2.9 For transportation service under this Rate Schedule the following terms shall apply in order to indicate direction of flow:

(a) Primary Path

The transportation path established by the receipt and delivery points as set forth in Buyer's executed Service Agreement.

(b) Reverse Path

The transportation path that is in the opposite direction of the Primary Path as defined in Section 2.9(a) above.

RATE SCHEDULE FT
Firm Transportation Service

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- 1.1 Buyer desires firm transportation service of gas under this rate schedule; and
 - (a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
 - (b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
 - (c) Buyer and Seller have agreed to convert existing firm service to service under this Rate Schedule; or
 - (d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and
- 1.2 Buyer and Seller have executed a Service Agreement for service under this rate schedule.
- 1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

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- 2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.
- 2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.
- 2.4 Transportation service available to a Buyer hereunder pursuant to a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on December 1 of each year through the last day of February of the following year unless otherwise specified in the Service Agreement.
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- ~~2.7 Transportation service available to a Buyer hereunder pursuant to a conversion from Seller's Rate Schedules X-289 through X-313, pursuant to the unbundling/conversion of Rate Schedule SS-1 or pursuant to a conversion from Rate Schedule SS-1 Section 7(e) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year.~~

RATE SCHEDULE FT
Firm Transportation Service
(Continued)

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