



Gas Pipeline - Transco
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713/215-4060

March 1, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Annual Fuel Tracker Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (NGA) and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is April 1, 2007.

Statement of Nature, Reasons and Basis and Request for Waiver

The instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff, which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages included herein is based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 2007 through March 2008 plus the balance accumulated in the Deferred GRO Account at January 31, 2007. Appendix B contains workpapers supporting the derivation of the revised fuel retention percentages.

One of the adjustments reflected in Appendix B is comprised of prior period adjustments that correct the calculation of gas lost and unaccounted for and fuel retention volumes for the production months April 2003 through January 2005. The net effect of this adjustment, which was recorded in December 2006, is to reduce the volumes Transco proposes to retain

from shippers by 1,763,501 dts.¹ As explained in more detail below, Transco is seeking a waiver of its tariff in order to include the entirety of this adjustment in the determination of the current fuel retention percentages.

Section 38.7 of the General Terms and Conditions of Transco's tariff contains provisions that govern the inclusion of prior period adjustments in the calculation of Transco's fuel retention percentages. Section 38.7 reads as follows:

Except as provided below, prior period adjustments included in the Actual GRO quantities shall be limited to prior period adjustments that relate to the twenty-four month period immediately prior to the beginning of the Deferral Period. The twenty-four month limitation on prior period adjustments shall apply to adjustments in favor of Buyers and those in favor of Seller; provided that the twenty-four month limitation associated with adjustments in favor of Buyer shall not apply to adjustments resulting from Seller's negligence or willful misconduct.

The Deferral Period underlying the instant filing is February 2006 through January 2007. Thus, in the absence of Transco's negligence or willful misconduct, Section 38.7 provides that the only prior period adjustments eligible for inclusion in the instant filing are those pertaining to the period February 2004 through January 2006, the twenty-four month period immediately prior to the beginning of the Deferral Period. 1,282,878 dts out of the 1,763,501 dts adjustment referenced above pertains to the production months April 2003 through December 2003², which precede the month of February 2004. As discussed below, the adjustment proposed herein by Transco is not the result of Transco's negligence or willful misconduct, but arose in connection with the implementation of its 1Line service delivery system. Nevertheless, Transco requests that the Commission grant a waiver of Section 38.7 of the General Terms and Conditions of Transco's tariff such that Transco may include in the calculation of the fuel retention percentages proposed herein the 1,282,878 dts adjustment that falls outside the limitations specified in Section 38.7.

Transco believes that good cause exists to grant the requested waiver. The beginning of the adjustment period coincides with Transco's implementation of its 1Line™ service delivery system on April 1, 2003. It is not unusual that difficulties in the compilation and dissemination of data arise in association with the implementation of significant new information technology systems, particularly a system with the breadth, size and complexity of 1Line™. Due to those difficulties, Transco was not able to finally identify and record the

¹ See Appendix B, Part 1, Page 2, line 26 which details the adjustments to the Deferred GRO Account recorded in December 2006.

² The accounting month lags the production month by one month. Thus, the production months April 2003 through December 2003 correspond to the accounting months May 2003 through January 2004.

adjustment until December 2006. For the reasons set forth herein, Transco believes that the unique circumstances presented here, support a grant of the requested waiver.

Proposed Effective Date

The revised tariff sheets submitted herein are proposed to be effective April 1, 2007. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030107.BSC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030107.BSC; and
- (4) Appendix B which contains the workpapers supporting the derivation of the revised fuel retention factors.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Federal Energy Regulatory Commission
March 1, 2007
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Any communications regarding this filing should be sent to:


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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff

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Take notice that on March 1, 2007, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective April 1, 2007:

Twenty-Sixth Revised Sheet No. 29

Twenty-First Revised Sheet No. 44

Fourteenth Revised Sheet No. 61

Tenth Revised Sheet No. 61A

Transco states that the purpose of the instant filing is to recalculate its fuel retention percentages applicable to transportation and storage rate schedules pursuant to Section 38 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff. Appendix B attached to the filing contains the workpapers supporting the derivation of the revised fuel percentages.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2007

Twenty-Sixth Revised Sheet No. 29

Twenty-First Revised Sheet No. 44

Fourteenth Revised Sheet No. 61

Tenth Revised Sheet No. 61A

STORAGE SERVICES FUEL RETENTION

Rate Schedule -----	Fuel Retention Percentages 1> -----
GSS	1.99%
WSS	1.52%
WSS-Open Access	1.52%
LG-A	16.04%
LNG	16.04%
LG-S	16.04%
ISS	1.52%

1> Applicable to quantities nominated for injection or return into storage.

FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL REQUIREMENTS

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B)

Receipt	Delivery						
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A & 4B (See Note 1)	Zone 5	Zone 6
Zone 1	0.27%	0.66%	1.05%	2.80%	2.80%	4.11%	4.90%
Zone 2		0.39%	0.78%	2.53%	2.53%	3.84%	4.63%
Zone 3			0.39%	2.14%	2.14%	3.45%	4.24%
Zone 4				1.75%	1.75%	3.06%	3.85%
Zone 5						1.31%	2.10%
Zone 6							0.79%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B)

Receipt	Delivery								
	Zone 1 (See Note 2)	Zone 2 (See Note 2)	Zone 3 (See Note 2)	Forward Haul In Zone 4	Backhaul Haul In Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
Zone 4A	0.45%	0.45%	0.45%	2.20%	0.45%	0.45%	0.45%	3.51%	4.30%
Zone 4B	0.73%	0.73%	0.73%	2.48%	0.73%	0.73%	0.28%	3.79%	4.58%

The above fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. For transactions in which the receipt zone is downstream of the delivery zone, the within zone fuel retention percentage(s) will apply for each zone(s) in which there is a forward haul movement of gas. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

- Notes:
- (1) Transportation deliveries to Zone 4A or Zone 4B do not entail the forward-haul movement of gas in Zone 4A or Zone 4B.
 - (2) The stated fuel retention percentages for deliveries to Zones 1, 2 or 3 assume no forward-haul movement of gas in Zones 1, 2 or 3.

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00145	0.00384	0.00635	0.01739	0.01739
Zone 2	-	-	0.00239	0.00490	0.01594	0.01594
Zone 3	-	-	-	0.00251	0.01355	0.01355
Zone 4	-	-	-	-	0.01104	0.01104
Zone 4A	0.00261*	0.00261*	0.00261*	0.00261*	-	-
Zone 4B	0.00432**	0.00432**	0.00432**	0.00432**	0.00171	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02585	0.06059	0.11616	0.31641	0.31641
Zone 2	-	-	0.03474	0.09031	0.29056	0.29056
Zone 3	-	-	-	0.05557	0.25582	0.25582
Zone 4	-	-	-	-	0.20025	0.20025
Zone 4A	0.04910*	0.04910*	0.04910*	0.04910*	-	-
Zone 4B	0.07942**	0.07942**	0.07942**	0.07942**	0.03032	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.39%	0.78%	2.53%	2.53%	2.53%
Zone 2	-	-	0.39%	2.14%	2.14%	2.14%
Zone 3	-	-	-	1.75%	1.75%	1.75%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.39%	0.39%	0.39%	0.39%	0.39%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01104	0.01912
Zone 5	-	-	0.00808
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20025	0.34250
Zone 5	-	-	0.14225
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.31%	2.10%
Zone 5	-	-	0.79%
Zone 6	-	-	-

STORAGE SERVICES FUEL RETENTION

Rate Schedule -----	Fuel Retention Percentages 1> -----
GSS	<u>2.52%</u> <u>1.99%</u>
WSS	<u>1.30%</u> <u>1.52%</u>
WSS-Open Access	<u>1.30%</u> <u>1.52%</u>
LG-A	16.04%
LNG	16.04%
LG-S	16.04%
ISS	<u>1.30%</u> <u>1.52%</u>

1> Applicable to quantities nominated for injection or return into storage.

FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL REQUIREMENTS

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B)

Receipt	Delivery						
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A & 4B (See Note 1)	Zone 5	Zone 6
Zone 1	0.27%	0.69% <u>0.66%</u>	1.07% <u>1.05%</u>	2.72% <u>2.80%</u>	2.72% <u>2.80%</u>	3.95% <u>4.11%</u>	4.74% <u>4.90%</u>
Zone 2		0.42% <u>0.39%</u>	0.80% <u>0.78%</u>	2.45% <u>2.53%</u>	2.45% <u>2.53%</u>	3.68% <u>3.84%</u>	4.47% <u>4.63%</u>
Zone 3			0.38% <u>0.39%</u>	2.03% <u>2.14%</u>	2.03% <u>2.14%</u>	3.26% <u>3.45%</u>	4.05% <u>4.24%</u>
Zone 4				1.65% <u>1.75%</u>	1.65% <u>1.75%</u>	2.88% <u>3.06%</u>	3.67% <u>3.85%</u>
Zone 5						1.23% <u>1.31%</u>	2.02% <u>2.10%</u>
Zone 6							0.79%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B)

Receipt	Delivery								
	Zone 1 (See Note 2)	Zone 2 (See Note 2)	Zone 3 (See Note 2)	Forward Haul In Zone 4	Backhaul Haul In Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
Zone 4A	0.42% <u>0.45%</u>	0.42% <u>0.45%</u>	0.42% <u>0.45%</u>	2.07% <u>2.20%</u>	0.42% <u>0.45%</u>	0.42% <u>0.45%</u>	0.42% <u>0.45%</u>	3.30% <u>3.51%</u>	4.09% <u>4.30%</u>
Zone 4B	0.69% <u>0.73%</u>	0.69% <u>0.73%</u>	0.69% <u>0.73%</u>	2.34% <u>2.48%</u>	0.69% <u>0.73%</u>	0.69% <u>0.73%</u>	0.27% <u>0.28%</u>	3.57% <u>3.79%</u>	4.36% <u>4.58%</u>

The above fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. For transactions in which the receipt zone is downstream of the delivery zone, the within zone fuel retention percentage(s) will apply for each zone(s) in which there is a forward haul movement of gas. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

- Notes:
- (1) Transportation deliveries to Zone 4A or Zone 4B do not entail the forward-haul movement of gas in Zone 4A or Zone 4B.
 - (2) The stated fuel retention percentages for deliveries to Zones 1, 2 or 3 assume no forward-haul movement of gas in Zones 1, 2 or 3.

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00145	0.00384	0.00635	0.01739	0.01739
Zone 2	-	-	0.00239	0.00490	0.01594	0.01594
Zone 3	-	-	-	0.00251	0.01355	0.01355
Zone 4	-	-	-	-	0.01104	0.01104
Zone 4A	0.00261*	0.00261*	0.00261*	0.00261*	-	-
Zone 4B	0.00432**	0.00432**	0.00432**	0.00432**	0.00171	-

OIA 1 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02585	0.06059	0.11616	0.31641	0.31641
Zone 2	-	-	0.03474	0.09031	0.29056	0.29056
Zone 3	-	-	-	0.05557	0.25582	0.25582
Zone 4	-	-	-	-	0.20025	0.20025
Zone 4A	0.04910*	0.04910*	0.04910*	0.04910*	-	-
Zone 4B	0.07942**	0.07942**	0.07942**	0.07942**	0.03032	-

- * The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
- ** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42% <u>0.39%</u>	0.80% <u>0.78%</u>	2.45% <u>2.53%</u>	2.45% <u>2.53%</u>	2.45% <u>2.53%</u>
Zone 2	-	-	0.38% <u>0.39%</u>	2.03% <u>2.14%</u>	2.03% <u>2.14%</u>	2.03% <u>2.14%</u>
Zone 3	-	-	-	1.65% <u>1.75%</u>	1.65% <u>1.75%</u>	1.65% <u>1.75%</u>
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42% <u>0.39%</u>	0.42% <u>0.39%</u>	0.42% <u>0.39%</u>	0.42% <u>0.39%</u>	0.42% <u>0.39%</u>	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01104	0.01912
Zone 5	-	-	0.00808
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20025	0.34250
Zone 5	-	-	0.14225
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23% <u>1.31%</u>	2.02% <u>2.10%</u>
Zone 5	-	-	0.79% <u>0.79%</u>
Zone 6	-	-	-

Appendix B - Part 1

Actual GRO and Calculation of Deferred GRO Account

Transcontinental Gas Pipe Line Corporation
Actual Gas Required for Operations (GRO) for the Twelve Months Ended January 31, 2007
Volume in Dt

Line No.	Month	System Transportation	Rate Schedule GSS	WSS Service and Rate Schedule ISS	Total
	(A)	(B)	(C)	(D)	(E)
		Dt	Dt	Dt	Dt
1	February, 06	5,158,810	54,559	1,321	5,214,690
2	March, 06	5,051,496	79,537	2,726	5,133,759
3	April, 06	3,478,896	17,667	12,915	3,509,478
4	May, 06	3,608,801	48,046	86,886	3,743,733
5	June, 06	3,503,569	103,943	109,705	3,717,217
6	July, 06	3,428,951	28,912	108,556	3,566,419
7	August, 06	4,068,941	89,667	143,188	4,301,796
8	September, 06	3,713,652	72,909	64,628	3,851,189
9	October, 06	2,714,267	85,445	70,165	2,869,877
10	November, 06	3,853,488	86,018	82,400	4,021,906
11	December, 06	4,984,289	(8,985)	13,010	4,988,314
12	January, 07	4,741,326	52,793	17,917	4,812,036
13	Total	<u>48,306,486</u>	<u>710,511</u>	<u>713,417</u>	<u>49,730,414</u>

Transcontinental Gas Pipe Line Corporation
Calculation of Deferred GRO Account
System Transportation

Line No.	Month	GRO Volume	Volume Retained	Volume Retained "In Kind" 1/	Net Volume Retained	Deferred Volume	GRO Index	Deferred GRO Amount	Interest	Total Deferred GRO Amount
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) Dt	(F) Dt	(G) \$	(H) \$	(I) \$	(J) \$
1	February, 06	5,158,810	4,645,682	95,741	4,549,941	608,869	8.6775	5,283,461	(1,833)	5,281,627
2	March, 06	5,051,496	4,288,266	95,741	4,192,525	858,971	7.8200	6,717,153	15,325	6,732,478
3	April, 06	3,478,896	4,472,347	95,741	4,376,606	(897,710)	6.3350	(5,686,993)	41,117	(5,645,876)
4	May, 06	3,608,801	3,695,358	0	3,695,358	(86,557)	6.8275	(590,968)	21,698	(569,270)
5	June, 06	3,503,569	3,879,400	0	3,879,400	(375,831)	6.9375	(2,607,328)	20,107	(2,587,221)
6	July, 06	3,428,951	3,796,114	0	3,796,114	(367,163)	6.0375	(2,216,747)	9,752	(2,206,995)
7	August, 06	4,068,941	4,021,605	0	4,021,605	47,336	5.8025	274,667	2,009	276,676
8	September, 06	3,713,652	3,964,377	0	3,964,377	(250,725)	7.7400	(1,940,612)	3,123	(1,937,489)
9	October, 06	2,714,267	3,293,851	0	3,293,851	(579,584)	5.4700	(3,170,324)	(4,649)	(3,174,973)
10	November, 06	3,853,488	3,836,803	0	3,836,803	16,685	3.9275	65,530	(18,504)	47,026
11	December, 06	4,984,289	3,764,891	0	3,764,891	1,219,398	6.8575	11,620,236 2/	(1,037,572)	10,582,664
12	January, 07	4,741,326	4,344,510	0	4,344,510	396,816	7.6425	3,032,666	27,497	3,060,164
13	Total	<u>48,306,486</u>	<u>48,003,204</u>	<u>287,223</u>	<u>47,715,981</u>	<u>590,505</u>		<u>10,780,743</u>	<u>(921,931)</u>	<u>9,858,812</u>
14	Calculation of Deferred GRO Balance:									
15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column J)									\$9,858,812
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column H / Line 13, Column F)									\$18.2568
17	Deferred GRO Quantity for this Tracking Period (Line 15 / Line 16)									540,008 Dt
18	Cumulative Deferred GRO Balance at 1/31/06 per Filing (RP06-248-000)									<u>(909,303) Dt</u>
19	Total Deferred GRO Balance (Line 17 Thru Line 18)									<u>(369,295) Dt</u>
20	1/ The "In Kind" Volume Retained represents the collection of the approved adjustment in gas as accepted by the Commission's October 7, 2003 "Order Accepting									
21	Compliance Filing and Denying Request for Rehearing" in Docket Nos TM99-6-29-005 et. al. The approved collection period for the Volume Retained "In Kind" is									
22	April 1999 through March 2006 and is reflected on a one month lag on Transco's books.									
23	2/ The December 2006 Deferral Consists of:									
24	Current Month Deferral							Volume (Dt)	GRO Index	GRO Amount
25	Current Month Deferral - Eminence Storage Loss							607,948	6.8575	4,169,003
26	Prior Period Adjustment to correct lost and unaccounted for and fuel retention volumes for 4/03 - 1/05 (Appedix B, Part 4, Page 6)							2,374,951	6.8575	16,286,226
27	Total December 2006 Deferral							<u>(1,763,501)</u>	5.0099	<u>(8,834,993)</u>
							<u>1,219,398</u>			<u>11,620,236</u>

Transcontinental Gas Pipe Line Corporation
Calculation of Deferred GRO Account
Storage Rate Schedule - GSS

Line No.	Month	GRO Volume	Volume Retained	Volume Retained "In Kind" 1/	Net Volume Retained	Deferred Volume	GRO Index	Deferred GRO Amount	Interest	Total Deferred GRO Amount
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) Dt	(F) Dt	(G) \$	(H) \$	(I) \$	(J) \$
1	February, 06	54,559	44,008	2,952	41,056	13,503	8.6775	117,172	3,999	121,171
2	March, 06	79,537	17,833	2,952	14,881	64,656	7.8200	505,610	3,954	509,564
3	April, 06	17,667	40,951	2,952	37,999	(20,332)	6.3350	(128,803)	6,212	(122,591)
4	May, 06	48,046	96,968	0	96,968	(48,922)	6.8275	(334,015)	6,020	(327,995)
5	June, 06	103,943	146,243	0	146,243	(42,300)	6.9375	(293,456)	4,927	(288,529)
6	July, 06	28,912	105,088	0	105,088	(76,176)	6.0375	(459,913)	3,670	(456,243)
7	August, 06	89,667	98,392	0	98,392	(8,725)	5.8025	(50,627)	2,250	(48,377)
8	September, 06	72,909	94,915	0	94,915	(22,006)	7.7400	(170,326)	2,038	(168,289)
9	October, 06	85,445	88,015	0	88,015	(2,570)	5.4700	(14,058)	1,298	(12,760)
10	November, 06	86,018	83,679	0	83,679	2,339	3.9275	9,186	1,374	10,560
11	December, 06	(8,985)	67,429	0	67,429	(76,414)	6.8575	(487,659) 2/	(39,928)	(527,587)
12	January, 07	52,793	35,864	0	35,864	16,929	7.6425	129,380	(826)	128,554
13	Total	<u>710,511</u>	<u>919,385</u>	<u>8,856</u>	<u>910,529</u>	<u>(200,018)</u>		<u>(1,177,509)</u>	<u>(5,014)</u>	<u>(1,182,523)</u>
14	Calculation of Deferred GRO Balance:									
15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column J)									(\$1,182,523)
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column H / Line 13, Column F)									\$5.8870
17	Deferred GRO Quantity for this Tracking Period (Line 15 / Line 16)									(200,870) Dt
18	Cumulative Deferred GRO Balance at 1/31/06 per Filing (RP06-248-000)									16,834 Dt
19	Total Deferred GRO Balance (Line 17 Thru Line 18)									<u>(184,036) Dt</u>
20	1/ The "In Kind" Volume Retained represents the collection of the approved adjustment in gas as accepted by the Commission's October 7, 2003 "Order Accepting									
21	Compliance Filing and Denying Request for Rehearing" in Docket Nos TM99-6-29-005 et. al. The approved collection period for the Volume Retained "In Kind" is									
22	April 1999 through March 2006 and is reflected on a one month lag on Transco's books.									
23	2/ The December 2006 Deferral Consists of:							Volume (Dt)	GRO Index	GRO Amount
24	Current Month Deferral							(9,409)	6.8575	(64,522)
25	Prior Period Adjustment to correct the GRO volume for 6/04 (Appendix B, Part 5, Page 4)							(67,005)	6.3150	(423,137)
26	Total December 2006 Deferral							<u>(76,414)</u>		<u>(487,659)</u>

Transcontinental Gas Pipe Line Corporation
Calculation of Deferred GRO Account
Storage Rate Schedules - WSS, WSS-Open Access, and ISS

Line No.	Month	GRO Volume	Volume Retained	Deferred Volume	GRO Index	Deferred GRO Amount	Interest	Total Deferred GRO Amount	
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) \$	(F) \$	(G) \$	(H) \$	
1	February, 06	1,321	59,014	(57,693)	8.6775	(500,631)	(2,877)	(503,508)	
2	March, 06	2,726	33,564	(30,838)	7.8200	(241,153)	(4,181)	(245,334)	
3	April, 06	12,915	45,480	(32,565)	6.3350	(206,299)	(5,518)	(211,817)	
4	May, 06	86,886	83,490	3,396	6.8275	23,186	(6,535)	16,651	
5	June, 06	109,705	129,201	(19,496)	6.9375	(135,254)	(6,649)	(141,902)	
6	July, 06	108,556	54,904	53,652	6.0375	323,924	(6,920)	317,004	
7	August, 06	143,188	41,581	101,607	5.8025	589,575	(6,407)	583,168	
8	September, 06	64,628	43,849	20,779	7.7400	160,829	(3,988)	156,841	
9	October, 06	70,165	62,798	7,367	5.4700	40,297	(3,222)	37,076	
10	November, 06	82,400	29,896	52,504	3.9275	206,209	(3,387)	202,822	
11	December, 06	13,010	27,416	(14,406)	6.8575	(98,789)	(2,427)	(101,217)	
12	January, 07	17,917	33,119	(15,202)	7.6425	(116,181)	(2,914)	(119,096)	
13	Total	<u>713,417</u>	<u>644,312</u>	<u>69,105</u>		<u>45,714</u>	<u>(55,025)</u>	<u>(9,312)</u>	
14	Calculation of Deferred GRO Balance:								
15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column H)								(\$9,312)
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column F / Line 13, Column D)								\$0.6615
17	Deferred GRO Quantity for this Tracking Period (Line 15 / Line 16)								(14,076) Dt
18	Cumulative Deferred GRO Balance at 1/31/06 per Filing (RP06-248-000)								<u>(21,746) Dt</u>
19	Total Deferred GRO Balance (Line 17 Thru Line 18)								<u><u>(35,822) Dt</u></u>

Appendix B - Part 2

Detailed Supporting Schedules for Calculation of Carrying Charges

Transcontinental Gas Pipe Line Corporation
Computation of Carrying Charges
System Transportation

Appendix B
Part 2
Page 1

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance for Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
December, 05	0.53%		(2,823,266.26)	(14,963.31)	
Deferral:					
Gas Cost		4,115,220.55			
Deferred Taxes		(1,568,348.39)	2,507,161.11 *		
January, 06	0.58%		(316,105.15)	(1,833.41)	(1,833.41)
Deferral:					
Gas Cost		5,283,460.75			
Deferred Taxes		(2,020,222.46)	3,263,238.29		
February, 06	0.52%		2,947,133.14	15,325.09	13,491.68
Deferral:					
Gas Cost		6,717,153.22			
Deferred Taxes		(2,575,172.95)	4,141,980.27		
March, 06	0.58%		7,089,113.41	41,116.86	54,608.54
Deferral:					
Gas Cost		(5,686,992.85)			
Deferred Taxes		2,159,547.57	(3,472,836.74) *		
April, 06	0.60%		3,616,276.67	21,697.66	76,306.20
Deferral:					
Gas Cost		(590,967.92)			
Deferred Taxes		217,745.88	(373,222.04)		
May, 06	0.62%		3,243,054.63	20,106.94	96,413.14
Deferral:					
Gas Cost		(2,607,327.56)			
Deferred Taxes		989,611.89	(1,617,715.67)		
June, 06	0.60%		1,625,338.96	9,752.03	106,165.17
Deferral:					
Gas Cost		(2,216,746.61)			
Deferred Taxes		844,175.42	(1,321,014.56) *		
July, 06	0.66%		304,324.40	2,008.54	108,173.71
Deferral:					
Gas Cost		274,667.14			
Deferred Taxes		(105,828.45)	168,838.69		
August, 06	0.66%		473,163.09	3,122.88	111,296.59
Deferral:					
Gas Cost		(1,940,611.50)			
Deferred Taxes		741,089.41	(1,199,522.09)		
September, 06	0.64%		(726,359.00)	(4,648.70)	106,647.89
Deferral:					
Gas Cost		(3,170,324.48)			
Deferred Taxes		1,214,427.25	(1,955,414.51) *		
October, 06	0.69%		(2,681,773.51)	(18,504.24)	88,143.65
Deferral:					
Gas Cost		65,530.34			
Deferred Taxes		(17,987.49)	47,542.85		
Prior Period Adjustment	1/		(6,033,971.39)	(979,495.12)	(891,351.47)
November, 06	0.67%		(8,668,202.05)	(58,076.95)	(949,428.42)
Deferral:					
Gas Cost		20,455,229.00 2/			
Deferred Taxes		(7,801,910.66)	12,653,318.34		
December, 06	0.69%		3,985,116.29	27,497.30	(921,931.12)

* Interest Compounded Quarterly

1/ See Appendix B, Part 4, Page 6

2/ See Appendix B, Part 1, Page 2, Lines 24 and 25.

Transcontinental Gas Pipe Line Corporation
Computation of Deferred Taxes
System Transportation

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
December, 05 System Transportation	1,440,327.35	205,761.05	(72,016.37)	(5,237.16)	(748.17)	261.86	1,568,348.56
January, 06 System Transportation	1,849,211.26	264,173.04	(92,460.56)	(641.69)	(91.67)	32.08	2,020,222.46
February, 06 System Transportation	2,351,003.63	335,857.66	(117,550.18)	5,363.78	766.25	(268.19)	2,575,172.95
March, 06 System Transportation	(1,990,447.50)	(284,349.64)	99,522.37	14,390.90	2,055.84	(719.54)	(2,159,547.57)
April, 06 System Transportation	(206,838.77)	(29,548.40)	10,341.94	7,594.18	1,084.88	(379.71)	(217,745.88)
May, 06 System Transportation	(912,564.65)	(130,366.38)	45,628.23	7,037.43	1,005.35	(351.87)	(989,611.89)
June, 06 System Transportation	(775,861.31)	(110,837.33)	38,793.07	3,413.21	487.60	(170.66)	(844,175.42)
July, 06 System Transportation	96,133.50	13,733.36	(4,806.68)	702.99	100.43	(35.15)	105,828.45
August, 06 System Transportation	(679,214.03)	(97,030.58)	33,960.70	1,093.01	156.14	(54.65)	(741,089.41)
September, 06 System Transportation	(1,109,613.57)	(158,516.22)	55,480.68	(1,627.05)	(232.44)	81.35	(1,214,427.25)
October, 06 System Transportation	22,935.62	3,276.52	(1,146.78)	(6,476.48)	(925.21)	323.82	17,987.49
November, 06 System Transportation	7,159,330.15	1,022,761.45	(357,966.51)	(20,326.93)	(2,903.85)	1,016.35	7,801,910.66

Column (A) = Principal Amount of Monthly Deferral * FIT Rate.

Column (B) = Column (A) * SIT Rate.

Column (C) = Column (B) * Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

Transcontinental Gas Pipe Line Corporation
Computation of Carrying Charges
GSS

Appendix B
Part 2
Page 3

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance for Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
December, 05	0.53%		246,018.26	1,303.90	
Deferral:					
Gas Cost		700,346.00			
Deferred Taxes		(268,381.09)	443,471.67 *		
January, 06	0.58%		689,489.93	3,999.04	3,999.04
Deferral:					
Gas Cost		117,172.00			
Deferred Taxes		(46,347.92)	70,824.08		
February, 06	0.52%		760,314.01	3,953.63	7,952.67
Deferral:					
Gas Cost		505,610.00			
Deferred Taxes		(194,908.08)	310,701.92		
March, 06	0.58%		1,071,015.93	6,211.89	14,164.56
Deferral:					
Gas Cost		(128,803.00)			
Deferred Taxes		46,891.11	(67,747.33) *		
April, 06	0.60%		1,003,268.60	6,019.61	20,184.17
Deferral:					
Gas Cost		(334,015.00)			
Deferred Taxes		125,458.24	(208,556.76)		
May, 06	0.62%		794,711.84	4,927.21	25,111.38
Deferral:					
Gas Cost		(293,456.00)			
Deferred Taxes		110,362.27	(183,093.73)		
June, 06	0.60%		611,618.11	3,669.71	28,781.09
Deferral:					
Gas Cost		(459,913.00)			
Deferred Taxes		174,513.05	(270,783.42) *		
July, 06	0.66%		340,834.69	2,249.51	31,030.60
Deferral:					
Gas Cost		(50,627.00)			
Deferred Taxes		18,504.39	(32,122.61)		
August, 06	0.66%		308,712.08	2,037.50	33,068.10
Deferral:					
Gas Cost		(170,326.00)			
Deferred Taxes		64,370.34	(105,955.66)		
September, 06	0.64%		202,756.42	1,297.64	34,365.74
Deferral:					
Gas Cost		(14,058.00)			
Deferred Taxes		4,880.84	(3,592.51) *		
October, 06	0.69%		199,163.91	1,374.23	35,739.97
Deferral:					
Gas Cost		9,186.00			
Deferred Taxes		(4,039.28)	5,146.72		
Prior Period Adjustment	1/		(284,363.57)	(39,391.75)	(3,651.78)
November, 06	0.67%		(80,052.94)	(536.35)	(4,188.13)
Deferral:					
Gas Cost		(64,522.00) 2/			
Deferred Taxes		24,884.81	(39,637.19)		
December, 06	0.69%		(119,690.13)	(825.86)	(5,013.99)

* Interest Compounded Quarterly

1/ See Appendix B, Part 5, Page 4.

2/ See Appendix B, Part 1, Page 3, Line 24.

Transcontinental Gas Pipe Line Corporation
Computation of Deferred Taxes
GSS

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
December, 05 GSS	245,121.10	35,017.30	(12,256.06)	456.37	65.20	(22.82)	268,381.09
January, 06 GSS	41,010.20	5,858.60	(2,050.51)	1,399.66	199.95	(69.98)	46,347.92
February, 06 GSS	176,963.50	25,280.50	(8,848.18)	1,383.77	197.68	(69.19)	194,908.08
March, 06 GSS	(45,081.05)	(6,440.15)	2,254.05	2,174.16	310.59	(108.71)	(46,891.11)
April, 06 GSS	(116,905.25)	(16,700.75)	5,845.26	2,106.86	300.98	(105.34)	(125,458.24)
May, 06 GSS	(102,709.60)	(14,672.80)	5,135.48	1,724.52	246.36	(86.23)	(110,362.27)
June, 06 GSS	(160,969.55)	(22,995.65)	8,048.48	1,284.40	183.49	(64.22)	(174,513.05)
July, 06 GSS	(17,719.45)	(2,531.35)	885.97	787.33	112.48	(39.37)	(18,504.39)
August, 06 GSS	(59,614.10)	(8,516.30)	2,980.71	713.13	101.88	(35.66)	(64,370.34)
September, 06 GSS	(4,920.30)	(702.90)	246.02	454.17	64.88	(22.71)	(4,880.84)
October, 06 GSS	3,215.10	459.30	(160.76)	480.98	68.71	(24.05)	4,039.28
November, 06 GSS	(22,582.70)	(3,226.10)	1,129.14	(187.72)	(26.82)	9.39	(24,884.81)

Column (A) = Principal Amount of Monthly Deferral * FIT Rate.

Column (B) = Column (A) * SIT Rate.

Column (C) = Column (B) * Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

Transcontinental Gas Pipe Line Corporation
 Computation of Carrying Charges
 WSS

Appendix B
 Part 2
 Page 5

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance for Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
December, 05	0.53%		(414,804.36)	(2,198.46)	
Deferral:					
Gas Cost		(126,586.95)			
Deferred Taxes		49,260.42	(81,172.18) *		
January, 06	0.58%		(495,976.54)	(2,876.66)	(2,876.66)
Deferral:					
Gas Cost		(500,631.01)			
Deferred Taxes		192,591.68	(308,039.33)		
February, 06	0.52%		(804,015.87)	(4,180.88)	(7,057.54)
Deferral:					
Gas Cost		(241,153.16)			
Deferred Taxes		93,840.28	(147,312.88)		
March, 06	0.58%		(951,328.75)	(5,517.71)	(12,575.25)
Deferral:					
Gas Cost		(206,299.28)			
Deferred Taxes		81,020.00	(137,854.53) *		
April, 06	0.60%		(1,089,183.28)	(6,535.10)	(19,110.35)
Deferral:					
Gas Cost		23,186.19			
Deferred Taxes		(6,369.04)	16,817.15		
May, 06	0.62%		(1,072,366.13)	(6,648.67)	(25,759.02)
Deferral:					
Gas Cost		(135,253.50)			
Deferred Taxes		54,277.58	(80,975.92)		
June, 06	0.60%		(1,153,342.05)	(6,920.05)	(32,679.07)
Deferral:					
Gas Cost		323,923.95			
Deferred Taxes		(121,253.99)	182,566.14 *		
July, 06	0.66%		(970,775.91)	(6,407.12)	(39,086.19)
Deferral:					
Gas Cost		589,574.62			
Deferred Taxes		(223,061.57)	366,513.05		
August, 06	0.66%		(604,262.86)	(3,988.13)	(43,074.32)
Deferral:					
Gas Cost		160,829.46			
Deferred Taxes		(59,991.80)	100,837.66		
September, 06	0.64%		(503,425.20)	(3,221.92)	(46,296.24)
Deferral:					
Gas Cost		40,297.49			
Deferred Taxes		(14,181.41)	12,498.91 *		
October, 06	0.69%		(490,926.29)	(3,387.39)	(49,683.63)
Deferral:					
Gas Cost		206,209.46			
Deferred Taxes		(77,579.44)	128,630.02		
November, 06	0.67%		(362,296.27)	(2,427.39)	(52,111.02)
Deferral:					
Gas Cost		(98,789.15)			
Deferred Taxes		38,715.33	(60,073.82)		
December, 06	0.69%		(422,370.09)	(2,914.35)	(55,025.37)

* Interest Compounded Quarterly

Transcontinental Gas Pipe Line Corporation
Computation of Deferred Taxes
WSS

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
December, 05 WSS	(44,305.43)	(6,329.35)	2,215.27	(769.46)	(109.92)	38.47	(49,260.42)
January, 06 WSS	(175,220.85)	(25,031.55)	8,761.04	(1,006.83)	(143.83)	50.34	(192,591.68)
February, 06 WSS	(84,403.61)	(12,057.66)	4,220.18	(1,463.31)	(209.04)	73.16	(93,840.28)
March, 06 WSS	(72,204.75)	(10,314.96)	3,610.24	(1,931.20)	(275.89)	96.56	(81,020.00)
April, 06 WSS	8,115.17	1,159.31	(405.76)	(2,287.29)	(326.76)	114.37	6,369.04
May, 06 WSS	(47,338.73)	(6,762.68)	2,366.94	(2,327.03)	(332.43)	116.35	(54,277.58)
June, 06 WSS	113,373.38	16,196.20	(5,668.67)	(2,422.02)	(346.00)	121.10	121,253.99
July, 06 WSS	206,351.12	29,478.73	(10,317.56)	(2,242.49)	(320.36)	112.13	223,061.57
August, 06 WSS	56,290.31	8,041.47	(2,814.51)	(1,395.85)	(199.41)	69.79	59,991.80
September, 06 WSS	14,104.12	2,014.87	(705.20)	(1,127.67)	(161.10)	56.39	14,181.41
October, 06 WSS	72,173.31	10,310.47	(3,608.66)	(1,185.59)	(169.37)	59.28	77,579.44
November, 06 WSS	(34,576.20)	(4,939.46)	1,728.81	(849.59)	(121.37)	42.48	(38,715.33)

Column (A) = Principal Amount of Monthly Deferral * FIT Rate.

Column (B) = Column (A) * SIT Rate.

Column (C) = Column (B) * Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

Appendix B - Part 3

Derivation of Fuel Retention Factors

Transcontinental Gas Pipe Line Corporation
Determination of the Total Fuel Volume and Calculation of Fuel Retention Percentages by Zone
for System Transportation

Line No.	Determination of Fuel Volume (Dt)				
	Actual Fuel Burned 2/06 - 1/07 (A)	Deferral (B)	Adjustment (C)	Total Fuel Volume (D)	
1	System Transportation	48,306,486 1/	(369,295) 1/	1,745,234 2/	49,682,425

2 1/ See Appendix B, Part 1, Page 2.

3 2/ Adjustment to remove the effect of known variations in actual experience recorded in December 2006. See Appendix B, Part 4, Page 1, Column B.

Calculation of Fuel Retention Percentages by Zone							
	Commodity Dt-Miles (A)	Dt-Miles Allocation Factors (B)	Total Fuel Volume Allocated on Dt-Miles (C)	Total Commodity Volume (Dt) Traversing Zones (D)	Dt-Mile Based Fuel Retention %		
					Fuel Factor Based on Deliveries (E)	Fuel Retention Based on Receipts (F)	
4	Zone 1	31,028,581,993	0.0233762027	1,161,386	425,906,413	0.0027268573	0.27%
5	Zone 2	56,568,658,743	0.0426174949	2,117,340	542,163,018	0.0039053567	0.39%
6	Zone 3	145,823,428,717	0.1098599361	5,458,108	1,400,698,225	0.0038967052	0.39%
7	Zone 4	516,724,755,525	0.3892882587	19,340,785	1,087,497,820	0.0177846655	1.75%
8	Zone 4A	4,383,001,429	0.0033020500	164,054	36,217,814	0.0045296494	0.45%
9	Zone 4B	4,971,155,628	0.0037451515	186,068	66,788,854	0.0027859139	0.28%
10	Zone 5	348,017,512,636	0.2621881959	13,026,145	980,806,153	0.0132810596	1.31%
11	Zone 6	219,840,574,587	0.1656227102	8,228,538	1,036,225,805	0.0079408735	0.79%
12	Total	1,327,357,669,258	1.0000000000	49,682,424	5,576,304,102		

13 Column (A) is based on throughput provided in Appendix B, Part 3, Pages 4 & 5.

14 Column (B) is the calculated allocation factors using Column (A).

15 Column (C) is Column (B) multiplied by the Total Fuel Volume (Line 1, Column (C)).

16 Column (D) is based on the throughput provided in Appendix B, Part 3, Pages 4 & 5.

17 Column (E) equals Column (C) / Column (D).

18 Column (F) equals Column (E) / (1 + Column (E)).

Transcontinental Gas Pipe Line Corporation
 Determination of the Total Fuel Volume and Calculation of Fuel Retention Percentage
 for Rate Schedules GSS

Line No.	Determination of Fuel Volume (Dt)			
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		Actual Fuel Burned 2/06 - 1/07 <u>(A)</u>	Deferral <u>(B)</u>	Adjustment <u>(C)</u>	Total Fuel Volume <u>(D)</u>
1	Rate Schedule GSS	710,511 1/	(184,036) 1/	67,005 2/	593,480

2 1/ See Appendix B, Part 1, Page 2.

3 2/ Adjustment to remove the effect of known variations in actual experience recorded in December 2006. See Appendix B, Part 5, Page 1, Column B.

Calculation of Storage Fuel Retention Percentage			
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		Total Fuel Volume <u>(A)</u>	Total Injections <u>(B)</u>	Fuel Factor Based on Deliveries <u>(C)</u>	Fuel Retention Based on Receipts <u>(D)</u>
4	Rate Schedule GSS	593,480	48,690,638	0.01218879	1.20%

5 Column (B) is the total injections for the twelve months ending January 31, 2007.

6 Column (C) equals Column (A) / Column (B).

7 Column (D) equals Column (C) / (1 + Column (C)).

Total Fuel Retention Percentage for Rate Schedule GSS			
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8	Storage Fuel Retention Percentage	1.20%
9	Zone 6 Transportation Fuel Retention Percentage	0.79%
10	Total Fuel Retention Percentage	<u>1.99%</u>

Transcontinental Gas Pipe Line Corporation
 Determination of the Total Fuel Volume and Calculation of Fuel Retention Percentage
 for Rate Schedules WSS, WSS-Open Access, and ISS

Line No.	Determination of Fuel Volume (Dt)			
	Actual Fuel Burned 2/06 - 1/07 (A)	Deferral (B)	Total Fuel Volume (C)	
1	Rate Schedules WSS, WSS-Open Access, and ISS	713,417 1/	(35,822) 1/	677,595
2	1/ See Appendix B, Part 1, Page 2.			

Calculation of Storage Fuel Retention Percentage					
	Total Fuel Volume (A)	Total Injections (B)	Fuel Factor Based on Deliveries (C)	Fuel Retention Based on Receipts (D)	
3	Rate Schedules WSS, WSS-Open Access, and ISS	677,595	43,827,926	0.01546035	1.52%
4	Column (B) is the total injections for the twelve months ending January 31, 2007.				
5	Column (C) equals Column (A) / Column (B).				
6	Column (D) equals Column (C) / (1 + Column (C)).				

Transcontinental Gas Pipe Line Corporation
Volumes by Delivery Zone During
February 2006 - January 2007, as adjusted
FOR FUEL RETENTION PURPOSES ONLY

	<u>Delivered Volumes (dt)</u>
Firm Transportation	
Zone 1	1,440,651
Zone 2	6,731,454
Zone 3	226,689,239
Zone 4	157,056,253
Zone 4A	21,841,996
Zone 4B	43,061,457
Zone 5	307,326,584
Zone 6	1,023,345,654
Total Firm Transportation	<u>1,787,493,288</u>
Interruptible Transportation	
Zone 1	264,988,312
Zone 2	183,109,823
Zone 3	310,078,966
Zone 4	6,289,055
Zone 4A	12,298,831
Zone 4B	3,352,032
Zone 5	3,145,284
Zone 6	12,756,067
Total Interruptible Transportation	<u>796,018,370</u>
Total System Transportation	<u><u>2,583,511,658</u></u>

Transcontinental Gas Pipe Line Corporation
Volumes by Delivery Zone During
February 2006 - January 2007, as adjusted
FOR FUEL RETENTION PURPOSES ONLY

No.	Firm Transportation		Interruptible Transportation	
		Volume		Volume
1	1 - 1	1,440,651	1 - 1	264,438,402
2	2 - 1	0	2 - 1	286,269
3	3 - 1	0	3 - 1	263,641
4	4 - 1	0	4 - 1	0
5	4A-1	0	4A-1	0
6	5 - 1	0	5 - 1	0
7	6 - 1	0	6 - 1	0
8	Total Zone 1	1,440,651	Total Zone 1	264,988,312
9				
10	1 - 2	988,528	1 - 2	767,081
11	2 - 2	5,742,926	2 - 2	147,972,667
12	3 - 2	0	3 - 2	34,365,087
13	4 - 2	0	4 - 2	0
14	4A-2	0	4A-2	0
15	5 - 2	0	5 - 2	0
16	6 - 2	0	6 - 2	4,988
17	Total Zone 2	6,731,454	Total Zone 2	183,109,823
18				
19	1 - 3	37,289,055	1 - 3	0
20	2 - 3	75,960,615	2 - 3	11,222,367
21	3 - 3	113,434,917	3 - 3	296,186,614
22	4 - 3	0	4 - 3	0
23	4A-3	0	4A-3	2,669,094
24	4B-3	0	4B-3	0
25	5 - 3	0	5 - 3	0
26	6 - 3	4,652	6 - 3	891
27	Total Zone 3	226,689,239	Total Zone 3	310,078,966
28				
29	1 - 4	9,432,239	1 - 4	0
30	2 - 4	8,297,137	2 - 4	27,299
31	3 - 4	42,452,565	3 - 4	1,600,414
32	4 - 4	96,872,173	4 - 4	4,641,891
33	4A-4	0	4A-4	0
34	4B-4	0	4B-4	0
35	5 - 4	0	5 - 4	1,550
36	6 - 4	2,139	6 - 4	17,901
37	Total Zone 4	157,056,253	Total Zone 4	6,289,055
38				
39	2-4A	0	2-4A	60,061
40	3-4A	0	3-4A	448,144
41	4-4A	0	4-4A	83,902
42	4A-4A	2,236,265	4A-4A	10,822,515
43	4B-4A	19,605,731	4B-4A	884,209
44	Total Zone 4A	21,841,996	Total Zone 4A	12,298,831
45	3-4B	0	3-4B	89,127
46	4-4B	0	4-4B	25,448
47	4B-4B	43,061,457	4B-4B	3,237,457
48	Total Zone 4B	43,061,457	Total Zone 4B	3,352,032
49	1 - 5	24,240,496	1 - 5	0
50	2 - 5	19,496,612	2 - 5	13,393
51	3 - 5	169,962,044	3 - 5	733,051
52	4 - 5	79,840,449	4 - 5	710,267
53	4A-5	0	4A-5	0
54	4B-5	0	4B-5	0
55	5 - 5	13,748,670	5 - 5	642,026
56	6 - 5	38,313	6 - 5	1,046,547
57	Total Zone 5	307,326,584	Total Zone 5	3,145,284
58	1 - 6	87,309,961	1 - 6	0
59	2 - 6	113,054,151	2 - 6	2,161
60	3 - 6	354,710,228	3 - 6	46,846
61	4 - 6	73,225,345	4 - 6	120,866
62	4A-6	0	4A-6	0
63	4B-6	0	4B-6	0
64	5 - 6	37,958,259	5 - 6	3,906,468
65	6 - 6	357,087,710	6 - 6	8,679,726
66	Total Zone 6	1,023,345,654	Total Zone 6	12,756,067
67	Total System Transportation	1,787,493,288		796,018,370

Appendix B - Part 4

**Detailed Supporting Schedules for the
System Transportation Prior Period Adjustments
And the Calculation of Associated Carrying Charges**

Transcontinental Gas Pipe Line Corporation
Fuel Tracker Deferral Adjustment - System Transportation

Line No.	Production Month	L&U Adjustment	Fuel Retention Adjustment	Total Adjustment	GRO Index	Amount
	(A)	(B)	(C)	(D)	(E)	(F)
		Dt	Dt	Dt	\$	\$
1	April-03	(256,357)	43,784	(212,573)	4.8075	(1,021,944.70)
2	May-03	28,772	(163,219)	(134,447)	5.1625	(694,082.64)
3	June-03	36,840	(62,162)	(25,322)	5.6850	(143,955.57)
4	July-03	(696,671)	3,534	(693,137)	5.0575	(3,505,540.38)
5	August-03	21,054	(573)	20,481	4.6150	94,519.82
6	September-03	(42,374)	2,729	(39,645)	4.9950	(198,026.78)
7	October-03	(124,407)	53,844	(70,563)	4.3950	(310,124.39)
8	November-03	(113,153)	58,138	(55,015)	4.3000	(236,564.50)
9	December-03	(96,840)	24,183	(72,657)	4.5025	(327,138.14)
10	January-04	(31,056)	75,821	44,765	5.5800	249,788.70
11	February-04	28,446	(7,090)	21,356	5.6325	120,287.67
12	March-04	(26,119)	(12,409)	(38,528)	4.9850	(192,062.08)
13	April-04	(76,649)	(18,192)	(94,841)	5.4325	(515,223.73)
14	May-04	(87,222)	(9,217)	(96,439)	5.6675	(546,568.03)
15	June-04	0	(8,674)	(8,674)	6.3150	(54,776.31)
16	July-04	0	(8,998)	(8,998)	5.9000	(53,088.20)
17	August-04	(107,264)	23,426	(83,838)	5.8775	(492,757.85)
18	September-04	(172,164)	(27,528)	(199,692)	4.6650	(931,563.18)
19	October-04	(36,291)	896	(35,395)	5.4175	(191,752.41)
20	November-04	8,801	(11,889)	(3,088)	7.1500	(22,079.20)
21	December-04	(4,889)	11,542	6,653	6.4050	42,612.47
22	January-05	2,309	13,787	16,096	5.9050	95,046.88
23	Total	<u>(1,745,234)</u>	<u>(18,267)</u>	<u>(1,763,501)</u>		<u>(8,834,992.55)</u>
24	Average GRO (Col F, Row 23 / Col D, Row 23)					<u>5.0099</u>

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$
April, 03	0.35%		0.00	0.00	0.00
Deferral:					
Gas Cost		(1,021,944.69)			
Deferred Taxes		386,509.70	(635,434.99)		
May, 03	0.36%		(635,434.99)	(2,287.57)	(2,287.57)
Deferral:					
Gas Cost		(694,082.63)			
Deferred Taxes		263,374.17	(430,708.46)		
June, 03	0.35%		(1,066,143.45)	(3,731.50)	(6,019.07)
Deferral:					
Gas Cost		(143,955.57)			
Deferred Taxes		55,856.74	(94,117.90) *		
July, 03	0.36%		(1,160,261.35)	(4,176.94)	(10,196.01)
Deferral:					
Gas Cost		(3,505,540.38)			
Deferred Taxes		1,327,410.18	(2,178,130.20)		
August, 03	0.36%		(3,338,391.55)	(12,018.21)	(22,214.22)
Deferral:					
Gas Cost		94,519.82			
Deferred Taxes		(31,202.94)	63,316.88		
September, 03	0.35%		(3,275,074.67)	(11,462.76)	(33,676.98)
Deferral:					
Gas Cost		(198,026.77)			
Deferred Taxes		79,231.03	(146,453.65) *		
October, 03	0.35%		(3,421,528.32)	(11,975.35)	(45,652.33)
Deferral:					
Gas Cost		(310,124.39)			
Deferred Taxes		121,821.34	(188,303.05)		
November, 03	0.33%		(3,609,831.37)	(11,912.44)	(57,564.77)
Deferral:					
Gas Cost		(236,564.50)			
Deferred Taxes		93,976.46	(142,588.04)		
December, 03	0.35%		(3,752,419.41)	(13,133.47)	(70,698.24)
Deferral:					
Gas Cost		(327,138.14)			
Deferred Taxes		128,694.12	(235,465.28) *		
January, 04	0.34%		(3,987,884.69)	(13,558.81)	(84,257.05)
Deferral:					
Gas Cost		249,788.70			
Deferred Taxes		(89,344.52)	160,444.18		

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$
February, 04	0.32%		(3,827,440.51)	(12,247.81)	(96,504.86)
Deferral:					
Gas Cost		120,287.67			
Deferred Taxes		(40,861.75)	79,425.92		
March, 04	0.34%		(3,748,014.59)	(12,743.25)	(109,248.11)
Deferral:					
Gas Cost		(192,062.08)			
Deferred Taxes		77,459.43	(153,152.52) *		
April, 04	0.33%		(3,901,167.11)	(12,873.85)	(122,121.96)
Deferral:					
Gas Cost		(515,223.73)			
Deferred Taxes		199,731.79	(315,491.94)		
May, 04	0.34%		(4,216,659.05)	(14,336.64)	(136,458.60)
Deferral:					
Gas Cost		(546,568.04)			
Deferred Taxes		212,139.75	(334,428.29)		
June, 04	0.33%		(4,551,087.34)	(15,018.59)	(151,477.19)
Deferral:					
Gas Cost		(54,776.31)			
Deferred Taxes		26,397.14	(70,608.25) *		
July, 04	0.34%		(4,621,695.59)	(15,713.77)	(167,190.96)
Deferral:					
Gas Cost		(53,088.20)			
Deferred Taxes		26,021.60	(27,066.60)		
August, 04	0.34%		(4,648,762.19)	(15,805.79)	(182,996.75)
Deferral:					
Gas Cost		(492,757.84)			
Deferred Taxes		192,343.85	(300,413.99)		
September, 04	0.33%		(4,949,176.18)	(16,332.28)	(199,329.03)
Deferral:					
Gas Cost		(931,563.18)			
Deferred Taxes		358,503.54	(620,911.48) *		
October, 04	0.36%		(5,570,087.66)	(20,052.32)	(219,381.35)
Deferral:					
Gas Cost		(191,752.41)			
Deferred Taxes		80,106.66	(111,645.75)		
November, 04	0.35%		(5,681,733.41)	(19,886.07)	(239,267.42)
Deferral:					
Gas Cost		(22,079.20)			
Deferred Taxes		15,871.68	(6,207.52)		

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$
December, 04	0.36%		(5,687,940.93)	(20,476.59)	(259,744.01)
Deferral:					
Gas Cost		42,612.47			
Deferred Taxes		(8,372.01)	(26,174.52) *		
January, 05	0.40%		(5,714,115.45)	(22,856.46)	(282,600.47)
Deferral:					
Gas Cost		95,046.88			
Deferred Taxes		(27,303.14)	67,743.74		
February, 05	0.36%		(5,646,371.71)	(20,326.94)	(302,927.41)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		7,687.85	7,687.85		
March, 05	0.40%		(5,638,683.86)	(22,554.74)	(325,482.15)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		8,530.43	(57,207.71) *		
April, 05	0.44%		(5,695,891.57)	(25,061.92)	(350,544.07)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		9,478.67	9,478.67		
May, 05	0.45%		(5,686,412.90)	(25,588.86)	(376,132.93)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		9,677.96	9,677.96		
June, 05	0.44%		(5,676,734.94)	(24,977.63)	(401,110.56)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		9,446.79	(66,181.62) *		
July, 05	0.49%		(5,742,916.56)	(28,140.29)	(429,250.85)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		10,642.94	10,642.94		
August, 05	0.49%		(5,732,273.62)	(28,088.14)	(457,338.99)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		10,623.22	10,623.22		
September, 05	0.47%		(5,721,650.40)	(26,891.76)	(484,230.75)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		10,170.73	(72,949.46) *		

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$
October, 05	0.53%		(5,794,599.86)	(30,711.38)	(514,942.13)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		11,615.35	11,615.35		
November, 05	0.51%		(5,782,984.51)	(29,493.22)	(544,435.35)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		11,154.64	11,154.64		
December, 05	0.53%		(5,771,829.87)	(30,590.70)	(575,026.05)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		11,701.24	(79,094.06) *		
January, 06	0.58%		(5,850,923.93)	(33,935.36)	(608,961.41)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		12,980.61	12,980.61		
February, 06	0.52%		(5,837,943.32)	(30,357.31)	(639,318.72)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		11,611.97	11,611.97		
March, 06	0.58%		(5,826,331.35)	(33,792.72)	(673,111.44)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		12,926.04	(85,159.35) *		
April, 06	0.60%		(5,911,490.70)	(35,468.94)	(708,580.38)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		13,567.22	13,567.22		
May, 06	0.62%		(5,897,923.48)	(36,567.13)	(745,147.51)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		13,987.29	13,987.29		
June, 06	0.60%		(5,883,936.19)	(35,303.62)	(780,451.13)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		13,503.98	(93,835.71) *		
July, 06	0.66%		(5,977,771.90)	(39,453.29)	(819,904.42)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		15,091.27	15,091.27		

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$
August, 06	0.66%		(5,962,680.63)	(39,353.69)	(859,258.11)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		15,053.17	15,053.17		
September, 06	0.64%		(5,947,627.46)	(38,064.82)	(897,322.93)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		14,560.17	(102,311.63) *		
October, 06	0.69%		(6,049,939.09)	(41,744.58)	(939,067.51)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		15,967.70	15,967.70		
November, 06	0.67%		(6,033,971.39)	(40,427.61)	(979,495.12)

* Interest Compounded Quarterly

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
April, 03 System Transportation	(357,680.64)	(44,352.40)	15,523.34	0.00	0.00	0.00	(386,509.70)
May, 03 System Transportation	(242,928.92)	(30,123.19)	10,543.12	(800.65)	(99.28)	34.75	(263,374.17)
June, 03 System Transportation	(50,384.45)	(6,247.67)	2,186.68	(1,306.03)	(161.95)	56.68	(55,856.74)
July, 03 System Transportation	(1,226,939.13)	(152,140.45)	53,249.16	(1,461.93)	(181.28)	63.45	(1,327,410.18)
August, 03 System Transportation	33,081.94	4,102.16	(1,435.76)	(4,206.37)	(521.59)	182.56	31,202.94
September, 03 System Transportation	(69,309.37)	(8,594.36)	3,008.03	(4,011.97)	(497.48)	174.12	(79,231.03)
October, 03 System Transportation	(108,543.54)	(13,459.40)	4,710.79	(4,191.37)	(519.73)	181.91	(121,821.34)
November, 03 System Transportation	(82,797.58)	(10,266.90)	3,593.42	(4,169.35)	(517.00)	180.95	(93,976.46)
December, 03 System Transportation	(114,498.35)	(14,197.80)	4,969.23	(4,596.71)	(569.99)	199.50	(128,694.12)
January, 04 System Transportation	87,426.05	10,840.83	(3,794.29)	(4,745.58)	(588.45)	205.96	89,344.52
February, 04 System Transportation	42,100.68	5,220.48	(1,827.17)	(4,286.73)	(531.55)	186.04	40,861.75
March, 04 System Transportation	(67,221.73)	(8,335.49)	2,917.42	(4,460.14)	(553.06)	193.57	(77,459.43)
April, 04 System Transportation	(180,328.31)	(22,360.71)	7,826.25	(4,505.85)	(558.73)	195.56	(199,731.79)
May, 04 System Transportation	(191,298.81)	(23,721.05)	8,302.37	(5,017.82)	(622.21)	217.77	(212,139.75)
June, 04 System Transportation	(19,171.71)	(2,377.29)	832.05	(5,256.51)	(651.81)	228.13	(26,397.14)

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
July, 04 System Transportation	(18,580.87)	(2,304.03)	806.41	(5,499.82)	(681.98)	238.69	(26,021.60)
August, 04 System Transportation	(172,465.24)	(21,385.69)	7,484.99	(5,532.03)	(685.97)	240.09	(192,343.85)
September, 04 System Transportation	(326,047.11)	(40,429.84)	14,150.44	(5,716.30)	(708.82)	248.09	(358,503.54)
October, 04 System Transportation	(67,113.34)	(8,322.05)	2,912.72	(7,018.31)	(870.27)	304.59	(80,106.66)
November, 04 System Transportation	(7,727.72)	(958.24)	335.38	(6,960.12)	(863.05)	302.07	(15,871.68)
December, 04 System Transportation	14,914.36	1,849.38	(647.28)	(7,166.81)	(888.68)	311.04	8,372.01
January, 05 System Transportation	33,266.41	4,125.03	(1,443.76)	(7,999.76)	(991.97)	347.19	27,303.14
February, 05 System Transportation	0.00	0.00	0.00	(7,114.43)	(882.19)	308.77	(7,687.85)
March, 05 System Transportation	0.00	0.00	0.00	(7,894.16)	(978.88)	342.61	(8,530.43)
April, 05 System Transportation	0.00	0.00	0.00	(8,771.67)	(1,087.69)	380.69	(9,478.67)
May, 05 System Transportation	0.00	0.00	0.00	(8,956.10)	(1,110.56)	388.70	(9,677.96)
June, 05 System Transportation	0.00	0.00	0.00	(8,742.17)	(1,084.03)	379.41	(9,446.79)
July, 05 System Transportation	0.00	0.00	0.00	(9,849.10)	(1,221.29)	427.45	(10,642.94)
August, 05 System Transportation	0.00	0.00	0.00	(9,830.85)	(1,219.03)	426.66	(10,623.22)
September, 05 System Transportation	0.00	0.00	0.00	(9,412.12)	(1,167.10)	408.49	(10,170.73)

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
October, 05 System Transportation	0.00	0.00	0.00	(10,748.98)	(1,332.87)	466.50	(11,615.35)
November, 05 System Transportation	0.00	0.00	0.00	(10,322.63)	(1,280.01)	448.00	(11,154.64)
December, 05 System Transportation	0.00	0.00	0.00	(10,706.75)	(1,529.99)	535.50	(11,701.24)
January, 06 System Transportation	0.00	0.00	0.00	(11,877.38)	(1,697.28)	594.05	(12,980.61)
February, 06 System Transportation	0.00	0.00	0.00	(10,625.06)	(1,518.32)	531.41	(11,611.97)
March, 06 System Transportation	0.00	0.00	0.00	(11,827.45)	(1,690.14)	591.55	(12,926.04)
April, 06 System Transportation	0.00	0.00	0.00	(12,414.13)	(1,773.98)	620.89	(13,567.22)
May, 06 System Transportation	0.00	0.00	0.00	(12,798.50)	(1,828.91)	640.12	(13,987.29)
June, 06 System Transportation	0.00	0.00	0.00	(12,356.27)	(1,765.71)	618.00	(13,503.98)
July, 06 System Transportation	0.00	0.00	0.00	(13,808.65)	(1,973.26)	690.64	(15,091.27)
August, 06 System Transportation	0.00	0.00	0.00	(13,773.79)	(1,968.27)	688.89	(15,053.17)
	0.00	0.00	0.00	(13,322.69)	(1,903.81)	666.33	(14,560.17)
	0.00	0.00	0.00	(14,610.60)	(2,087.85)	730.75	(15,967.70)

Column (A) = Principal Amount of Monthly Deferral * FIT Rate.

Column (B) = Column (A) * SIT Rate.

Column (C) = Column (B) * Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

Appendix B - Part 5

Detailed Supporting Schedules for the Rate Schedule GSS Prior Period Adjustment And the Calculation of Associated Carrying Charges

Transcontinental Gas Pipe Line Corporation
Fuel Tracker Deferral Adjustment - Rate Schedule GSS

<u>Line No.</u>	<u>Production Month</u>	<u>Adjustment</u>	<u>GRO Index</u>	<u>Amount</u>
	(A)	(B) Dt	(C) \$	(D) \$
1	June-04	(67,005)	6.3150	(423,136.58)

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
(A)	(B)	(C)	(D)	(E)	(F)
		\$	\$	\$	\$
June, 04	0.33%		0.00	0.00	0.00
Deferral:					
Gas Cost		(423,136.58)			
Deferred Taxes		160,034.48	(263,102.10) *		
July, 04	0.34%		(263,102.10)	(894.55)	(894.55)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		338.32	338.32		
August, 04	0.34%		(262,763.78)	(893.40)	(1,787.95)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		337.89	337.89		
September, 04	0.33%		(262,425.89)	(866.01)	(2,653.96)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		327.53	(2,326.43) *		
October, 04	0.36%		(264,752.32)	(953.11)	(3,607.07)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		360.48	360.48		
November, 04	0.35%		(264,391.84)	(925.37)	(4,532.44)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		349.98	349.98		
December, 04	0.36%		(264,041.86)	(950.55)	(5,482.99)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		359.50	(2,469.53) *		
January, 05	0.40%		(266,511.39)	(1,066.05)	(6,549.04)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		403.20	403.20		
February, 05	0.36%		(266,108.19)	(957.99)	(7,507.03)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		362.33	362.33		
March, 05	0.40%		(265,745.86)	(1,062.98)	(8,570.01)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		402.02	(2,685.00) *		

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance for Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
April, 05	0.44%		(268,430.86)	(1,181.10)	(9,751.11)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		446.71	446.71		
May, 05	0.45%		(267,984.15)	(1,205.93)	(10,957.04)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		456.10	456.10		
June, 05	0.44%		(267,528.05)	(1,177.12)	(12,134.16)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		445.20	(3,118.95) *		
July, 05	0.49%		(270,647.00)	(1,326.17)	(13,460.33)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		501.57	501.57		
August, 05	0.49%		(270,145.43)	(1,323.71)	(14,784.04)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		500.64	500.64		
September, 05	0.47%		(269,644.79)	(1,267.33)	(16,051.37)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		479.32	(3,437.89) *		
October, 05	0.53%		(273,082.68)	(1,447.34)	(17,498.71)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		547.40	547.40		
November, 05	0.51%		(272,535.28)	(1,389.93)	(18,888.64)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		525.69	525.69		
December, 05	0.53%		(272,009.59)	(1,441.65)	(20,330.29)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		551.44	(3,727.48) *		
January, 06	0.58%		(275,737.07)	(1,599.28)	(21,929.57)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		611.74	611.74		

Month (A)	Interest Rate (B)	Monthly Activity (C) \$	Balance for Interest Calculation (D) \$	Interest (E) \$	Cumulative Interest (F) \$
February, 06	0.52%		(275,125.33)	(1,430.65)	(23,360.22)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		547.24	547.24		
March, 06	0.58%		(274,578.09)	(1,592.55)	(24,952.77)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		609.16	(4,013.32) *		
April, 06	0.60%		(278,591.41)	(1,671.55)	(26,624.32)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		639.38	639.38		
May, 06	0.62%		(277,952.03)	(1,723.30)	(28,347.62)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		659.18	659.18		
June, 06	0.60%		(277,292.85)	(1,663.76)	(30,011.38)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		636.41	(4,422.20) *		
July, 06	0.66%		(281,715.05)	(1,859.32)	(31,870.70)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		711.20	711.20		
August, 06	0.66%		(281,003.85)	(1,854.63)	(33,725.33)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		709.41	709.41		
September, 06	0.64%		(280,294.44)	(1,793.88)	(35,519.21)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		686.18	(4,821.65) *		
October, 06	0.69%		(285,116.09)	(1,967.30)	(37,486.51)
Deferral:					
Gas Cost		0.00			
Deferred Taxes		752.52	752.52		
November, 06	0.67%		(284,363.57)	(1,905.24)	(39,391.75)

* Interest Compounded Quarterly

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
June, 04 GSS	(148,097.80)	(18,364.13)	6,427.45	0.00	0.00	0.00	(160,034.48)
July, 04 GSS	0.00	0.00	0.00	(313.09)	(38.82)	13.59	(338.32)
August, 04 GSS	0.00	0.00	0.00	(312.69)	(38.77)	13.57	(337.89)
September, 04 GSS	0.00	0.00	0.00	(303.10)	(37.58)	13.15	(327.53)
October, 04 GSS	0.00	0.00	0.00	(333.59)	(41.37)	14.48	(360.48)
November, 04 GSS	0.00	0.00	0.00	(323.88)	(40.16)	14.06	(349.98)
December, 04 GSS	0.00	0.00	0.00	(332.69)	(41.25)	14.44	(359.50)
January, 05 GSS	0.00	0.00	0.00	(373.12)	(46.27)	16.19	(403.20)
February, 05 GSS	0.00	0.00	0.00	(335.30)	(41.58)	14.55	(362.33)
March, 05 GSS	0.00	0.00	0.00	(372.04)	(46.13)	16.15	(402.02)
April, 05 GSS	0.00	0.00	0.00	(413.39)	(51.26)	17.94	(446.71)
May, 05 GSS	0.00	0.00	0.00	(422.08)	(52.34)	18.32	(456.10)
June, 05 GSS	0.00	0.00	0.00	(411.99)	(51.09)	17.88	(445.20)
July, 05 GSS	0.00	0.00	0.00	(464.16)	(57.56)	20.15	(501.57)
August, 05 GSS	0.00	0.00	0.00	(463.30)	(57.45)	20.11	(500.64)
September, 05 GSS	0.00	0.00	0.00	(443.57)	(55.00)	19.25	(479.32)

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
October, 05 GSS	0.00	0.00	0.00	(506.57)	(62.81)	21.98	(547.40)
November, 05 GSS	0.00	0.00	0.00	(486.48)	(60.32)	21.11	(525.69)
December, 05 GSS	0.00	0.00	0.00	(504.58)	(72.10)	25.24	(551.44)
January, 06 GSS	0.00	0.00	0.00	(559.75)	(79.99)	28.00	(611.74)
February, 05 GSS	0.00	0.00	0.00	(500.73)	(71.55)	25.04	(547.24)
March, 05 GSS	0.00	0.00	0.00	(557.39)	(79.65)	27.88	(609.16)
April, 05 GSS	0.00	0.00	0.00	(585.04)	(83.60)	29.26	(639.38)
May, 05 GSS	0.00	0.00	0.00	(603.16)	(86.19)	30.17	(659.18)
June, 05 GSS	0.00	0.00	0.00	(582.32)	(83.21)	29.12	(636.41)
July, 05 GSS	0.00	0.00	0.00	(650.76)	(92.99)	32.55	(711.20)
August, 05 GSS	0.00	0.00	0.00	(649.12)	(92.76)	32.47	(709.41)
September, 05 GSS	0.00	0.00	0.00	(627.86)	(89.72)	31.40	(686.18)
October, 05 GSS	0.00	0.00	0.00	(688.56)	(98.40)	34.44	(752.52)

Column (A) = Principal Amount of Monthly Deferral * FIT Rate.

Column (B) = Column (A) * SIT Rate.

Column (C) = Column (B) * Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)