



Gas Pipeline – Transco  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
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713/215-4060

March 1, 2007

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Transmission Electric Power Cost Adjustment Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is April 1, 2007.

**Statement of Nature, Reasons and Basis**

The instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor station locations and gas coolers located at compressor station locations. The costs underlying the revised TEP rates consist of two components – the Estimated TEP Costs for the period April 1, 2007 through March 31, 2008 plus the balance in the TEP Deferred Account as of January 31, 2007. Appendix C contains

schedules detailing the Estimated TEP Costs for the period April 1, 2007 through March 31, 2008 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

### **Proposed Effective Date**

The revised tariff sheets submitted herein are proposed to be effective April 1, 2007. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

### **Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030107.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of such tariff sheets submitted in the instant filing in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030107.ASC;
- (4) Appendix B which contains the workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein;
- (5) Appendix C which contains schedules detailing the Estimated TEP Costs for the Period April 1, 2007 through March 31, 2008; and
- (6) Appendix D which contains the workpapers supporting the calculation of the TEP Deferred Account.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Federal Energy Regulatory Commission  
March 1, 2007  
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Any communications regarding this filing should be sent to:

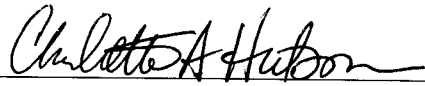
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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By   
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TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2007

Forty-Seventh Revised Sheet No. 27  
Sixty-Second Revised Sheet No. 28A  
Forty-First Revised Sheet No. 28C  
Sixteenth Revised Sheet No. 35.01  
Thirty-Ninth Revised Sheet No. 35A  
Fifty-Eighth Revised Sheet No. 38  
Twenty-Ninth Revised Sheet No. 40.01  
Twenty-Sixth Revised Sheet No. 40.02  
Thirty-First Revised Sheet No. 40C  
Twenty-Ninth Revised Sheet No. 40I  
Twentieth Revised Sheet No. 40J  
Seventeenth Revised Sheet No. 40J.01  
Twenty-Eighth Revised Sheet No. 40K  
Sixteenth Revised Sheet No. 40L  
Eleventh Revised Sheet No. 40M  
Ninth Revised Sheet No. 40M.01  
Thirteenth Revised Sheet No. 40O  
Ninth Revised Sheet No. 40P  
Sixth Revised Sheet No. 40P.01  
Twenty-Seventh Revised Sheet No. 42  
Fifteenth Revised Sheet No. 45.01  
Twentieth Revised Sheet No. 45A  
Twenty-Fifth Revised Sheet No. 46  
Twenty-Fifth Revised Sheet No. 47  
Tenth Revised Sheet No. 54  
Thirteen Revised Sheet No. 61  
Ninth Revised Sheet No. 61A

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

| Rate Schedule and Section<br>-----   | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|--|--|
| GSS - General Storage Service<br>-----   |  |
| 3.2 (a) Demand Charge 1> 4>  | 0.10836                                  |
| 3.2 (b) Storage Capacity Quantity Charge 4>  | 0.00061                                  |
| 3.2 (c) Quantity Injected Charge 2> 4> 5>  | 0.04033                                  |
| 3.2 (d) Quantity Withdrawn Charge 4> 5>  | 0.03968                                  |
| 3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>                 | 0.89011 3>                               |
| 3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS. |  |
| 8. Injection Fuel 6>   |  |
| LG-A - Liquefied Natural Gas Storage Service<br>-----                              |  |
| 3.2 (a) Demand Charge  | 0.03754                                  |
| 3.2 (b) Capacity Charge  | 0.00723                                  |
| 3.2 (c) Quantity Injected Charge   | 1.52791                                  |
| 3.2 (d) Quantity Withdrawn Charge  | 1.52791                                  |
| 11. Excess Delivery From Buyer's Liquefied Gas Balance Charge                      | 6.90728                                  |
| LG-S - Liquefied Natural Gas Delivery - At Site<br>-----                           |  |
| 3.1 Rate   | 0.63700                                  |
|  | Daily Maximum Rate (dt) ----- (\$)       |
|  | Daily Minimum Rate (dt) ----- (\$)       |
| LNG - Liquefied Natural Gas Storage Service<br>-----                               |  |
| 3.2 (a) Demand Charge  | 0.03754                                  |
| 3.2 (b) Storage Capacity Quantity Charge   | 0.00723                                  |
| 3.2 (c) Quantity Injected Charge   | 1.52791                                  |
| 3.2 (d) Quantity Withdrawal Charge   | 1.52791                                  |
| 10. Excess Delivery From Buyer's Liquefied Gas Balance Charge                      | 6.90728                                  |

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00014 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00194 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00114 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

| Rate Schedule and Section  | Daily Charge (dt)                       |
|--|---|
| -----  |   |
| (\$)   |   |
| GSS - General Storage Service  |   |
| -----  |   |
| 3.2 (a) Demand Charge 1> 4>  | <del>0.10842</del><br><u>0.10836</u>    |
| 3.2 (b) Storage Capacity Quantity Charge 4>  | 0.00061                                 |
| 3.2 (c) Quantity Injected Charge 2> 4> 5>  | <del>0.03959</del><br><u>0.04033</u>    |
| 3.2 (d) Quantity Withdrawn Charge 4> 5>  | <del>0.03894</del><br><u>0.03968</u>    |
| 3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>                 | <del>0.88977</del> 3><br><u>0.89011</u> |
| 3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS. |   |
| 8. Injection Fuel 6>   |   |
| LG-A - Liquefied Natural Gas Storage Service                                       |   |
| -----  |   |
| 3.2 (a) Demand Charge  | 0.03754                                 |
| 3.2 (b) Capacity Charge  | 0.00723                                 |
| 3.2 (c) Quantity Injected Charge   | 1.52791                                 |
| 3.2 (d) Quantity Withdrawn Charge  | 1.52791                                 |
| 11. Excess Delivery From Buyer's Liquefied Gas Balance Charge                      | 6.90728                                 |
| LG-S - Liquefied Natural Gas Delivery - At Site                                    |   |
| -----  |   |
| 3.1 Rate   | 0.63700                                 |
|  | Daily Maximum Rate (dt)                 |
|  | Daily Minimum Rate (dt)                 |
|  | -----                                   |
|  | (\$)                                    |
| LNG - Liquefied Natural Gas Storage Service  |   |
| -----  |   |
| 3.2 (a) Demand Charge  | 0.03754                                 |
| 3.2 (b) Storage Capacity Quantity Charge   | 0.00723                                 |
| 3.2 (c) Quantity Injected Charge   | 1.52791                                 |
| 3.2 (d) Quantity Withdrawal Charge   | 1.52791                                 |
| 10. Excess Delivery From Buyer's Liquefied Gas Balance Charge                      | 6.90728                                 |

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand pursuant to Section 41 of the General \$0.00014 Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00160~~ pursuant to Section 41 of the General Terms and \$0.00194 Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00040~~ pursuant to Section 41 of the General Terms and \$0.00114 Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

| Section<br>-----                              | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|---|--|
| 3.2 (a) Demand Charge                         | <del>0.15852</del> 1><br><u>0.15846</u>  |
| 3.2 (b) Capacity Charge                       | 0.00060                                  |
| 3.2 (c) Quantity Injected Charge (Note A)     | <del>0.02221</del><br><u>0.02291</u>     |
| 3.2 (d) Quantity Withdrawal Charge            | <del>0.01914</del><br><u>0.01984</u>     |
| 3.2 (e) Excess End of Season Inventory Charge | See Section 11 of Rate Schedule LSS      |
| 9.1 Fuel Retention 2>                         |  |
| Injection                                     | 2.18 %                                   |
| Withdrawal                                    | 0.47 %                                   |

1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand and ~~\$0.00040~~ for Commodity  
\$0.00014 \$0.00114  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National  
 Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity  
 injection charge will be increased, when applicable, to include the ACA unit rate of  
 \$0.00160.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

| Section<br>-----                          | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|---|--|
| 3.2 (a) Demand Charge                     | <del>0.31169</del> 1><br><u>0.31163</u>  |
| 3.2 (b) Storage Capacity Quantity Charge  | 0.00088                                  |
| 3.2 (c) Quantity Injected Charge (Note A) | <del>0.01928</del> 1><br><u>0.02002</u>  |
| 3.2 (d) Quantity Withdrawal Charge        | <del>0.01911</del> 1><br><u>0.01985</u>  |
| 8. Fuel Retention 2>                      |  |
| Injection                                 | 1.40 %                                   |
| Withdrawal                                | 1.42 %                                   |

1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand or ~~\$0.00040~~ for Commodity  
\$0.00014 \$0.00114  
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

| Receipt & Delivery Zone | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Maximum Rate (1)                     | Minimum Rate (2)(3)                  |
|-------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| -----                   | -----                | -----                   | -----                                | -----                                | -----                                |
|                         | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 | (\$)                                 |
| 1-1                     | 0.07522              | 0.00000                 | <del>0.00010</del><br><u>0.00013</u> | <del>0.07532</del><br><u>0.07535</u> | <del>0.00010</del><br><u>0.00013</u> |
| 1-2, 2-1                | 0.10743              | 0.00000                 | <del>0.00020</del><br><u>0.00027</u> | <del>0.10763</del><br><u>0.10770</u> | <del>0.00020</del><br><u>0.00027</u> |
| 1-3, 3-1                | 0.16027              | 0.00000                 | <del>0.00030</del><br><u>0.00049</u> | <del>0.16057</del><br><u>0.16076</u> | <del>0.00030</del><br><u>0.00049</u> |
| 1-4, 4-1                | 0.34875              | 0.00000                 | <del>0.00090</del><br><u>0.00122</u> | <del>0.34965</del><br><u>0.34997</u> | <del>0.00090</del><br><u>0.00122</u> |
| 1-5, 5-1                | 0.48237              | 0.00000                 | <del>0.00130</del><br><u>0.00177</u> | <del>0.48367</del><br><u>0.48414</u> | <del>0.00130</del><br><u>0.00177</u> |
| 1-6, 6-1                | 0.56145              | 0.00000                 | <del>0.00150</del><br><u>0.00212</u> | <del>0.56295</del><br><u>0.56357</u> | <del>0.00150</del><br><u>0.00212</u> |
| 2-2                     | 0.08316              | 0.00000                 | <del>0.00010</del><br><u>0.00014</u> | <del>0.08326</del><br><u>0.08330</u> | <del>0.00010</del><br><u>0.00014</u> |
| 2-3, 3-2                | 0.13600              | 0.00000                 | <del>0.00030</del><br><u>0.00036</u> | <del>0.13630</del><br><u>0.13636</u> | <del>0.00030</del><br><u>0.00036</u> |
| 2-4, 4-2                | 0.32448              | 0.00000                 | <del>0.00080</del><br><u>0.00109</u> | <del>0.32528</del><br><u>0.32557</u> | <del>0.00080</del><br><u>0.00109</u> |
| 2-5, 5-2                | 0.45810              | 0.00000                 | <del>0.00120</del><br><u>0.00164</u> | <del>0.45930</del><br><u>0.45974</u> | <del>0.00120</del><br><u>0.00164</u> |
| 2-6, 6-2                | 0.53718              | 0.00000                 | <del>0.00140</del><br><u>0.00199</u> | <del>0.53858</del><br><u>0.53917</u> | <del>0.00140</del><br><u>0.00199</u> |
| 3-3                     | 0.10379              | 0.00000                 | <del>0.00020</del><br><u>0.00022</u> | <del>0.10399</del><br><u>0.10401</u> | <del>0.00020</del><br><u>0.00022</u> |
| 3-4, 4-3                | 0.29227              | 0.00000                 | <del>0.00070</del><br><u>0.00095</u> | <del>0.29297</del><br><u>0.29322</u> | <del>0.00070</del><br><u>0.00095</u> |
| 3-5, 5-3                | 0.42589              | 0.00000                 | <del>0.00110</del><br><u>0.00150</u> | <del>0.42699</del><br><u>0.42739</u> | <del>0.00110</del><br><u>0.00150</u> |
| 3-6, 6-3                | 0.50497              | 0.00000                 | <del>0.00130</del><br><u>0.00185</u> | <del>0.50627</del><br><u>0.50682</u> | <del>0.00130</del><br><u>0.00185</u> |
| 4-4                     | 0.23943              | 0.00000                 | <del>0.00050</del><br><u>0.00073</u> | <del>0.23993</del><br><u>0.24016</u> | <del>0.00050</del><br><u>0.00073</u> |
| 4-5, 5-4                | 0.37305              | 0.00000                 | <del>0.00090</del><br><u>0.00128</u> | <del>0.37395</del><br><u>0.37433</u> | <del>0.00090</del><br><u>0.00128</u> |
| 4-6, 6-4                | 0.45213              | 0.00000                 | <del>0.00110</del><br><u>0.00163</u> | <del>0.45323</del><br><u>0.45376</u> | <del>0.00110</del><br><u>0.00163</u> |
| 4A-4A                   | 0.09724              | 0.00000                 | <del>0.00010</del><br><u>0.00020</u> | <del>0.09734</del><br><u>0.09744</u> | <del>0.00010</del><br><u>0.00020</u> |
| 4B-4B                   | 0.07944              | 0.00000                 | <del>0.00010</del><br><u>0.00012</u> | <del>0.07954</del><br><u>0.07956</u> | <del>0.00010</del><br><u>0.00012</u> |
| 4B-4A, 4A-4B            | 0.12573              | 0.00000                 | <del>0.00020</del><br><u>0.00032</u> | <del>0.12593</del><br><u>0.12605</u> | <del>0.00020</del><br><u>0.00032</u> |
| 5-5                     | 0.18457              | 0.00000                 | <del>0.00040</del><br><u>0.00055</u> | <del>0.18497</del><br><u>0.18512</u> | <del>0.00040</del><br><u>0.00055</u> |
| 5-6, 6-5                | 0.26365              | 0.00000                 | <del>0.00060</del><br><u>0.00060</u> | <del>0.26425</del><br><u>0.26425</u> | <del>0.00060</del><br><u>0.00060</u> |

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|     |         |         |                    |                    |                    |
|-----|---------|---------|--------------------|--------------------|--------------------|
|     |         |         | <u>0.00090</u>     | <u>0.26455</u>     | <u>0.00090</u>     |
| 6-6 | 0.13003 | 0.00000 | <del>0.00020</del> | <del>0.13023</del> | <del>0.00020</del> |
|     |         |         | <u>0.00035</u>     | <u>0.13038</u>     | <u>0.00035</u>     |

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE F1N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

| Receipt & Delivery Zone | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Maximum Rate (1)                     | Minimum Rate (2)                     |
|-------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
|                         | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 | (\$)                                 |
| 1-1                     | 0.00000              | 0.00104                 | <del>0.00020</del><br><u>0.00041</u> | <del>0.00124</del><br><u>0.00145</u> | <del>0.00124</del><br><u>0.00145</u> |
| 1-2, 2-1                | 0.00000              | 0.00288                 | <del>0.00040</del><br><u>0.00096</u> | <del>0.00328</del><br><u>0.00384</u> | <del>0.00328</del><br><u>0.00384</u> |
| 1-3, 3-1                | 0.00000              | 0.00479                 | <del>0.00060</del><br><u>0.00156</u> | <del>0.00539</del><br><u>0.00635</u> | <del>0.00539</del><br><u>0.00635</u> |
| 1-4, 4-1                | 0.00000              | 0.01319                 | <del>0.00150</del><br><u>0.00420</u> | <del>0.01469</del><br><u>0.01739</u> | <del>0.01469</del><br><u>0.01739</u> |
| 1-5, 5-1                | 0.00000              | 0.01935                 | <del>0.00220</del><br><u>0.00612</u> | <del>0.02155</del><br><u>0.02547</u> | <del>0.02155</del><br><u>0.02547</u> |
| 1-6, 6-1                | 0.00000              | 0.02296                 | <del>0.00260</del><br><u>0.00726</u> | <del>0.02556</del><br><u>0.03022</u> | <del>0.02556</del><br><u>0.03022</u> |
| 2-2                     | 0.00000              | 0.00184                 | <del>0.00020</del><br><u>0.00055</u> | <del>0.00204</del><br><u>0.00239</u> | <del>0.00204</del><br><u>0.00239</u> |
| 2-3, 3-2                | 0.00000              | 0.00375                 | <del>0.00040</del><br><u>0.00115</u> | <del>0.00415</del><br><u>0.00490</u> | <del>0.00415</del><br><u>0.00490</u> |
| 2-4, 4-2                | 0.00000              | 0.01215                 | <del>0.00130</del><br><u>0.00379</u> | <del>0.01345</del><br><u>0.01594</u> | <del>0.01345</del><br><u>0.01594</u> |
| 2-5, 5-2                | 0.00000              | 0.01831                 | <del>0.00200</del><br><u>0.00571</u> | <del>0.02031</del><br><u>0.02402</u> | <del>0.02031</del><br><u>0.02402</u> |
| 2-6, 6-2                | 0.00000              | 0.02192                 | <del>0.00240</del><br><u>0.00685</u> | <del>0.02432</del><br><u>0.02877</u> | <del>0.02432</del><br><u>0.02877</u> |
| 3-3                     | 0.00000              | 0.00191                 | <del>0.00020</del><br><u>0.00060</u> | <del>0.00211</del><br><u>0.00251</u> | <del>0.00211</del><br><u>0.00251</u> |
| 3-3 (WSS Wth)           | 0.00000              | 0.00000                 | 0.00000                              | 0.00000                              | 0.00000                              |
| 3-4, 4-3                | 0.00000              | 0.01031                 | <del>0.00110</del><br><u>0.00324</u> | <del>0.01141</del><br><u>0.01355</u> | <del>0.01141</del><br><u>0.01355</u> |
| 3-5, 5-3                | 0.00000              | 0.01647                 | <del>0.00180</del><br><u>0.00516</u> | <del>0.01827</del><br><u>0.02163</u> | <del>0.01827</del><br><u>0.02163</u> |
| 3-6, 6-3                | 0.00000              | 0.02008                 | <del>0.00220</del><br><u>0.00630</u> | <del>0.02228</del><br><u>0.02638</u> | <del>0.02228</del><br><u>0.02638</u> |
| 4-4                     | 0.00000              | 0.00840                 | <del>0.00090</del><br><u>0.00264</u> | <del>0.00930</del><br><u>0.01104</u> | <del>0.00930</del><br><u>0.01104</u> |
| 4-5, 5-4                | 0.00000              | 0.01456                 | <del>0.00160</del><br><u>0.00456</u> | <del>0.01616</del><br><u>0.01912</u> | <del>0.01616</del><br><u>0.01912</u> |
| 4-6, 6-4                | 0.00000              | 0.01817                 | <del>0.00200</del><br><u>0.00570</u> | <del>0.02017</del><br><u>0.02387</u> | <del>0.02017</del><br><u>0.02387</u> |
| 4A-4A                   | 0.00000              | 0.00196                 | <del>0.00020</del><br><u>0.00065</u> | <del>0.00216</del><br><u>0.00261</u> | <del>0.00216</del><br><u>0.00261</u> |
| 4B-4B                   | 0.00000              | 0.00130                 | <del>0.00020</del><br><u>0.00041</u> | <del>0.00150</del><br><u>0.00171</u> | <del>0.00150</del><br><u>0.00171</u> |
| 4B-4A, 4A-4B            | 0.00000              | 0.00326                 | <del>0.00040</del><br><u>0.00106</u> | <del>0.00366</del><br><u>0.00432</u> | <del>0.00366</del><br><u>0.00432</u> |
| 5-5                     | 0.00000              | 0.00616                 | <del>0.00070</del><br><u>0.00192</u> | <del>0.00686</del><br><u>0.00808</u> | <del>0.00686</del><br><u>0.00808</u> |
| 5-6, 6-5                | 0.00000              | 0.00977                 | <del>0.00110</del><br><u>0.00306</u> | <del>0.01087</del><br><u>0.01283</u> | <del>0.01087</del><br><u>0.01283</u> |

Effective: March 1, 2007

Issued: February 28, 2007

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|     |         |         |                                      |                                      |                                      |
|-----|---------|---------|--------------------------------------|--------------------------------------|--------------------------------------|
| 6-6 | 0.00000 | 0.00361 | <del>0.00040</del><br><u>0.00114</u> | <del>0.00401</del><br><u>0.00475</u> | <del>0.00401</del><br><u>0.00475</u> |
|-----|---------|---------|--------------------------------------|--------------------------------------|--------------------------------------|

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

| Receipt & Delivery Zone | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Maximum Rate (1)                     | Minimum Rate (2)                     |
|-------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
|                         | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 | (\$)                                 |
| 1-1                     | 0.13093              | 0.00121                 | <del>0.00040</del><br><u>0.00063</u> | <del>0.13254</del><br><u>0.13277</u> | <del>0.00161</del><br><u>0.00184</u> |
| 1-2, 2-1                | 0.18461              | 0.00305                 | <del>0.00080</del><br><u>0.00141</u> | <del>0.18846</del><br><u>0.18907</u> | <del>0.00385</del><br><u>0.00446</u> |
| 1-3, 3-1                | 0.27268              | 0.00496                 | <del>0.00130</del><br><u>0.00238</u> | <del>0.27894</del><br><u>0.28002</u> | <del>0.00626</del><br><u>0.00734</u> |
| 1-4, 4-1                | 0.58681              | 0.01336                 | <del>0.00310</del><br><u>0.00624</u> | <del>0.60327</del><br><u>0.60641</u> | <del>0.01646</del><br><u>0.01960</u> |
| 1-5, 5-1                | 0.80951              | 0.01952                 | <del>0.00440</del><br><u>0.00908</u> | <del>0.83343</del><br><u>0.83811</u> | <del>0.02392</del><br><u>0.02860</u> |
| 1-6, 6-1                | 0.94131              | 0.02313                 | <del>0.00510</del><br><u>0.01080</u> | <del>0.96954</del><br><u>0.97524</u> | <del>0.02823</del><br><u>0.03393</u> |
| 2-2                     | 0.14416              | 0.00201                 | <del>0.00040</del><br><u>0.00078</u> | <del>0.14657</del><br><u>0.14695</u> | <del>0.00241</del><br><u>0.00279</u> |
| 2-3, 3-2                | 0.23223              | 0.00392                 | <del>0.00090</del><br><u>0.00175</u> | <del>0.23705</del><br><u>0.23790</u> | <del>0.00482</del><br><u>0.00567</u> |
| 2-4, 4-2                | 0.54636              | 0.01232                 | <del>0.00270</del><br><u>0.00561</u> | <del>0.56138</del><br><u>0.56429</u> | <del>0.01502</del><br><u>0.01793</u> |
| 2-5, 5-2                | 0.76906              | 0.01848                 | <del>0.00400</del><br><u>0.00845</u> | <del>0.79154</del><br><u>0.79599</u> | <del>0.02248</del><br><u>0.02693</u> |
| 2-6, 6-2                | 0.90086              | 0.02209                 | <del>0.00470</del><br><u>0.01017</u> | <del>0.92765</del><br><u>0.93312</u> | <del>0.02679</del><br><u>0.03226</u> |
| 3-3                     | 0.17855              | 0.00208                 | <del>0.00050</del><br><u>0.00097</u> | <del>0.18113</del><br><u>0.18160</u> | <del>0.00258</del><br><u>0.00305</u> |
| 3-3 (WSS Wth)           | 0.09048              | 0.00017                 | 0.00000                              | 0.09065                              | 0.00017                              |
| 3-4, 4-3                | 0.49268              | 0.01048                 | <del>0.00230</del><br><u>0.00483</u> | <del>0.50546</del><br><u>0.50799</u> | <del>0.01278</del><br><u>0.01531</u> |
| 3-5, 5-3                | 0.71538              | 0.01664                 | <del>0.00360</del><br><u>0.00767</u> | <del>0.73562</del><br><u>0.73969</u> | <del>0.02024</del><br><u>0.02431</u> |
| 3-6, 6-3                | 0.84718              | 0.02025                 | <del>0.00430</del><br><u>0.00939</u> | <del>0.87173</del><br><u>0.87682</u> | <del>0.02455</del><br><u>0.02964</u> |
| 4-4                     | 0.40461              | 0.00857                 | <del>0.00180</del><br><u>0.00386</u> | <del>0.41498</del><br><u>0.41704</u> | <del>0.01037</del><br><u>0.01243</u> |
| 4-5, 5-4                | 0.62731              | 0.01473                 | <del>0.00310</del><br><u>0.00670</u> | <del>0.64514</del><br><u>0.64874</u> | <del>0.01783</del><br><u>0.02143</u> |
| 4-6, 6-4                | 0.75911              | 0.01834                 | <del>0.00380</del><br><u>0.00842</u> | <del>0.78125</del><br><u>0.78587</u> | <del>0.02214</del><br><u>0.02676</u> |
| 4A-4A                   | 0.16763              | 0.00213                 | <del>0.00040</del><br><u>0.00098</u> | <del>0.17016</del><br><u>0.17074</u> | <del>0.00253</del><br><u>0.00311</u> |
| 4B-4B                   | 0.13796              | 0.00147                 | <del>0.00030</del><br><u>0.00061</u> | <del>0.13973</del><br><u>0.14004</u> | <del>0.00177</del><br><u>0.00208</u> |
| 4B-4A, 4A-4B            | 0.21511              | 0.00343                 | <del>0.00070</del><br><u>0.00159</u> | <del>0.21924</del><br><u>0.22013</u> | <del>0.00413</del><br><u>0.00502</u> |
| 5-5                     | 0.31318              | 0.00633                 | <del>0.00130</del><br><u>0.00284</u> | <del>0.32081</del><br><u>0.32235</u> | <del>0.00763</del><br><u>0.00917</u> |
| 5-6, 6-5                | 0.44498              | 0.00994                 | <del>0.00200</del><br><u>0.00456</u> | <del>0.45692</del><br><u>0.45948</u> | <del>0.01194</del><br><u>0.01450</u> |

|     |         |         |                                      |                                      |                                      |
|-----|---------|---------|--------------------------------------|--------------------------------------|--------------------------------------|
| 6-6 | 0.22228 | 0.00378 | <del>0.00070</del><br><u>0.00172</u> | <del>0.22676</del><br><u>0.22778</u> | <del>0.00448</del><br><u>0.00550</u> |
|-----|---------|---------|--------------------------------------|--------------------------------------|--------------------------------------|

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

| Receipt & Delivery Zone | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Maximum Rate (1)                     | Minimum Rate (2)(3)                  |
|-------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
|                         | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 | (\$)                                 |
| 1-1                     | 0.07856              | 0.00000                 | <del>0.00010</del><br><u>0.00013</u> | <del>0.07866</del><br><u>0.07869</u> | <del>0.00010</del><br><u>0.00013</u> |
| 1-2, 2-1                | 0.11077              | 0.00000                 | <del>0.00020</del><br><u>0.00027</u> | <del>0.11097</del><br><u>0.11104</u> | <del>0.00020</del><br><u>0.00027</u> |
| 1-3, 3-1                | 0.16361              | 0.00000                 | <del>0.00030</del><br><u>0.00049</u> | <del>0.16391</del><br><u>0.16410</u> | <del>0.00030</del><br><u>0.00049</u> |
| 1-4, 4-1                | 0.35209              | 0.00000                 | <del>0.00090</del><br><u>0.00122</u> | <del>0.35299</del><br><u>0.35331</u> | <del>0.00090</del><br><u>0.00122</u> |
| 1-5, 5-1                | 0.48571              | 0.00000                 | <del>0.00130</del><br><u>0.00177</u> | <del>0.48701</del><br><u>0.48748</u> | <del>0.00130</del><br><u>0.00177</u> |
| 1-6, 6-1                | 0.56479              | 0.00000                 | <del>0.00150</del><br><u>0.00212</u> | <del>0.56629</del><br><u>0.56691</u> | <del>0.00150</del><br><u>0.00212</u> |
| 2-2                     | 0.08650              | 0.00000                 | <del>0.00010</del><br><u>0.00014</u> | <del>0.08660</del><br><u>0.08664</u> | <del>0.00010</del><br><u>0.00014</u> |
| 2-3, 3-2                | 0.13934              | 0.00000                 | <del>0.00030</del><br><u>0.00036</u> | <del>0.13964</del><br><u>0.13970</u> | <del>0.00030</del><br><u>0.00036</u> |
| 2-4, 4-2                | 0.32782              | 0.00000                 | <del>0.00080</del><br><u>0.00109</u> | <del>0.32862</del><br><u>0.32891</u> | <del>0.00080</del><br><u>0.00109</u> |
| 2-5, 5-2                | 0.46144              | 0.00000                 | <del>0.00120</del><br><u>0.00164</u> | <del>0.46264</del><br><u>0.46308</u> | <del>0.00120</del><br><u>0.00164</u> |
| 2-6, 6-2                | 0.54052              | 0.00000                 | <del>0.00140</del><br><u>0.00199</u> | <del>0.54192</del><br><u>0.54251</u> | <del>0.00140</del><br><u>0.00199</u> |
| 3-3                     | 0.10713              | 0.00000                 | <del>0.00020</del><br><u>0.00022</u> | <del>0.10733</del><br><u>0.10735</u> | <del>0.00020</del><br><u>0.00022</u> |
| 3-4, 4-3                | 0.29561              | 0.00000                 | <del>0.00070</del><br><u>0.00095</u> | <del>0.29631</del><br><u>0.29656</u> | <del>0.00070</del><br><u>0.00095</u> |
| 3-5, 5-3                | 0.42923              | 0.00000                 | <del>0.00110</del><br><u>0.00150</u> | <del>0.43033</del><br><u>0.43073</u> | <del>0.00110</del><br><u>0.00150</u> |
| 3-6, 6-3                | 0.50831              | 0.00000                 | <del>0.00130</del><br><u>0.00185</u> | <del>0.50961</del><br><u>0.51016</u> | <del>0.00130</del><br><u>0.00185</u> |
| 4-4                     | 0.24277              | 0.00000                 | <del>0.00050</del><br><u>0.00073</u> | <del>0.24327</del><br><u>0.24350</u> | <del>0.00050</del><br><u>0.00073</u> |
| 4-5, 5-4                | 0.37639              | 0.00000                 | <del>0.00090</del><br><u>0.00128</u> | <del>0.37729</del><br><u>0.37767</u> | <del>0.00090</del><br><u>0.00128</u> |
| 4-6, 6-4                | 0.45547              | 0.00000                 | <del>0.00110</del><br><u>0.00163</u> | <del>0.45657</del><br><u>0.45710</u> | <del>0.00110</del><br><u>0.00163</u> |
| 4A-4A                   | 0.10058              | 0.00000                 | <del>0.00010</del><br><u>0.00020</u> | <del>0.10068</del><br><u>0.10078</u> | <del>0.00010</del><br><u>0.00020</u> |
| 4B-4B                   | 0.08278              | 0.00000                 | <del>0.00010</del><br><u>0.00012</u> | <del>0.08288</del><br><u>0.08290</u> | <del>0.00010</del><br><u>0.00012</u> |
| 4B-4A, 4A-4B            | 0.12907              | 0.00000                 | <del>0.00020</del><br><u>0.00032</u> | <del>0.12927</del><br><u>0.12939</u> | <del>0.00020</del><br><u>0.00032</u> |
| 5-5                     | 0.18791              | 0.00000                 | <del>0.00040</del><br><u>0.00055</u> | <del>0.18831</del><br><u>0.18846</u> | <del>0.00040</del><br><u>0.00055</u> |
| 5-6, 6-5                | 0.26699              | 0.00000                 | <del>0.00060</del>                   | <del>0.26759</del>                   | <del>0.00060</del>                   |

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|     |         |         |                    |                    |                    |
|-----|---------|---------|--------------------|--------------------|--------------------|
|     |         |         | <u>0.00090</u>     | <u>0.26789</u>     | <u>0.00090</u>     |
| 6-6 | 0.13337 | 0.00000 | <del>0.00020</del> | <del>0.13357</del> | <del>0.00020</del> |
|     |         |         | <u>0.00035</u>     | <u>0.13372</u>     | <u>0.00035</u>     |

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

| Receipt & Delivery Zone | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Maximum Rate (1)                     | Minimum Rate (2)                     |
|-------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
|                         | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 | (\$)                                 |
| 1-1                     | 0.00000              | 0.00121                 | <del>0.00020</del><br><u>0.00041</u> | <del>0.00141</del><br><u>0.00162</u> | <del>0.00141</del><br><u>0.00162</u> |
| 1-2, 2-1                | 0.00000              | 0.00305                 | <del>0.00040</del><br><u>0.00096</u> | <del>0.00345</del><br><u>0.00401</u> | <del>0.00345</del><br><u>0.00401</u> |
| 1-3, 3-1                | 0.00000              | 0.00496                 | <del>0.00060</del><br><u>0.00156</u> | <del>0.00556</del><br><u>0.00652</u> | <del>0.00556</del><br><u>0.00652</u> |
| 1-4, 4-1                | 0.00000              | 0.01336                 | <del>0.00150</del><br><u>0.00420</u> | <del>0.01486</del><br><u>0.01756</u> | <del>0.01486</del><br><u>0.01756</u> |
| 1-5, 5-1                | 0.00000              | 0.01952                 | <del>0.00220</del><br><u>0.00612</u> | <del>0.02172</del><br><u>0.02564</u> | <del>0.02172</del><br><u>0.02564</u> |
| 1-6, 6-1                | 0.00000              | 0.02313                 | <del>0.00260</del><br><u>0.00726</u> | <del>0.02573</del><br><u>0.03039</u> | <del>0.02573</del><br><u>0.03039</u> |
| 2-2                     | 0.00000              | 0.00201                 | <del>0.00020</del><br><u>0.00055</u> | <del>0.00221</del><br><u>0.00256</u> | <del>0.00221</del><br><u>0.00256</u> |
| 2-3, 3-2                | 0.00000              | 0.00392                 | <del>0.00040</del><br><u>0.00115</u> | <del>0.00432</del><br><u>0.00507</u> | <del>0.00432</del><br><u>0.00507</u> |
| 2-4, 4-2                | 0.00000              | 0.01232                 | <del>0.00120</del><br><u>0.00379</u> | <del>0.01362</del><br><u>0.01611</u> | <del>0.01362</del><br><u>0.01611</u> |
| 2-5, 5-2                | 0.00000              | 0.01848                 | <del>0.00200</del><br><u>0.00571</u> | <del>0.02048</del><br><u>0.02419</u> | <del>0.02048</del><br><u>0.02419</u> |
| 2-6, 6-2                | 0.00000              | 0.02209                 | <del>0.00240</del><br><u>0.00685</u> | <del>0.02449</del><br><u>0.02894</u> | <del>0.02449</del><br><u>0.02894</u> |
| 3-3                     | 0.00000              | 0.00208                 | <del>0.00020</del><br><u>0.00060</u> | <del>0.00228</del><br><u>0.00268</u> | <del>0.00228</del><br><u>0.00268</u> |
| 3-3 (WSS Wth)           | 0.00000              | 0.00017                 | 0.00000                              | 0.00017                              | 0.00017                              |
| 3-4, 4-3                | 0.00000              | 0.01048                 | <del>0.00110</del><br><u>0.00324</u> | <del>0.01158</del><br><u>0.01372</u> | <del>0.01158</del><br><u>0.01372</u> |
| 3-5, 5-3                | 0.00000              | 0.01664                 | <del>0.00180</del><br><u>0.00516</u> | <del>0.01844</del><br><u>0.02180</u> | <del>0.01844</del><br><u>0.02180</u> |
| 3-6, 6-3                | 0.00000              | 0.02025                 | <del>0.00220</del><br><u>0.00630</u> | <del>0.02245</del><br><u>0.02655</u> | <del>0.02245</del><br><u>0.02655</u> |
| 4-4                     | 0.00000              | 0.00857                 | <del>0.00090</del><br><u>0.00264</u> | <del>0.00947</del><br><u>0.01121</u> | <del>0.00947</del><br><u>0.01121</u> |
| 4-5, 5-4                | 0.00000              | 0.01473                 | <del>0.00160</del><br><u>0.00456</u> | <del>0.01633</del><br><u>0.01929</u> | <del>0.01633</del><br><u>0.01929</u> |
| 4-6, 6-4                | 0.00000              | 0.01834                 | <del>0.00200</del><br><u>0.00570</u> | <del>0.02034</del><br><u>0.02404</u> | <del>0.02034</del><br><u>0.02404</u> |
| 4A-4A                   | 0.00000              | 0.00213                 | <del>0.00020</del><br><u>0.00065</u> | <del>0.00233</del><br><u>0.00278</u> | <del>0.00233</del><br><u>0.00278</u> |
| 4B-4B                   | 0.00000              | 0.00147                 | <del>0.00020</del><br><u>0.00041</u> | <del>0.00167</del><br><u>0.00188</u> | <del>0.00167</del><br><u>0.00188</u> |
| 4B-4A, 4A-4B            | 0.00000              | 0.00343                 | <del>0.00040</del><br><u>0.00106</u> | <del>0.00383</del><br><u>0.00449</u> | <del>0.00383</del><br><u>0.00449</u> |
| 5-5                     | 0.00000              | 0.00633                 | <del>0.00070</del><br><u>0.00192</u> | <del>0.00703</del><br><u>0.00825</u> | <del>0.00703</del><br><u>0.00825</u> |
| 5-6, 6-5                | 0.00000              | 0.00994                 | <del>0.00110</del><br><u>0.00306</u> | <del>0.01104</del><br><u>0.01300</u> | <del>0.01104</del><br><u>0.01300</u> |

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|     |         |         |                                      |                                      |                                      |
|-----|---------|---------|--------------------------------------|--------------------------------------|--------------------------------------|
| 6-6 | 0.00000 | 0.00378 | <del>0.00040</del><br><u>0.00114</u> | <del>0.00418</del><br><u>0.00492</u> | <del>0.00418</del><br><u>0.00492</u> |
|-----|---------|---------|--------------------------------------|--------------------------------------|--------------------------------------|

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

| -----   | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|---|---|---|
| Reservation Rate per dt - Zone 4<br>-----                             |   |   |
| Firm Transportation Service For Specified Mainline<br>Delivery Points |   |   |
| Base Rate   | 0.21753                                   | 0.00000                                   |
| Electric Power Unit Rate  | <del>0.00050</del><br><u>0.00073</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| -----   | -----                                     | -----                                     |
| Total Reservation Rate  | <del>0.21803</del><br><u>0.21826</u>      | <del>0.00050</del><br><u>0.00073</u>      |

Firm Transportation Service For Specified Delivery  
 Points on the Georgia Extension

|                          |                                      |                                      |
|--------------------------|--------------------------------------|--------------------------------------|
| Base Rate                | 0.35344                              | 0.00000                              |
| Electric Power Unit Rate | <del>0.00050</del><br><u>0.00073</u> | <del>0.00050</del><br><u>0.00073</u> |
| -----                    | -----                                | -----                                |
| Total Reservation Rate   | <del>0.35394</del><br><u>0.35417</u> | <del>0.00050</del><br><u>0.00073</u> |

Commodity Rate per dt - Zone 4  
 -----

|                                      |                                      |                                      |
|--------------------------------------|--------------------------------------|--------------------------------------|
| Base Rate                            | 0.00680                              | 0.00680                              |
| Electric Power Unit Rate             | <del>0.00090</del><br><u>0.00264</u> | <del>0.00090</del><br><u>0.00264</u> |
| -----                                | -----                                | -----                                |
| Total Commodity Rate (excluding ACA) | <del>0.00770</del><br><u>0.00944</u> | <del>0.00770</del><br><u>0.00944</u> |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 6:    |   |   |
| Base Rate                            | 0.13288                                   | 0.00000                                   |
| Electric Power Unit Rate             | <del>0.00020</del><br><u>0.00035</u>      | <del>0.00020</del><br><u>0.00035</u>      |
| Total Reservation Rate               | <del>0.13308</del><br><u>0.13323</u>      | <del>0.00020</del><br><u>0.00035</u>      |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 6:      |   |   |
| Base Rate                            | 0.00270                                   | 0.00270                                   |
| Electric Power Unit Rate             | <del>0.00040</del><br><u>0.00114</u>      | <del>0.00040</del><br><u>0.00114</u>      |
| Total Commodity Rate (excluding ACA) | <del>0.00310</del><br><u>0.00384</u>      | <del>0.00310</del><br><u>0.00384</u>      |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

|   | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|---|---|---|
| Capacity rights commencing at Station 65: |   |   |
| Reservation Rate per dt - Zone 3-4:       |   |   |
| Base Rate                                 | 0.29761                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00070</del><br><u>0.00095</u>      | <del>0.00070</del><br><u>0.00095</u>      |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | <del>0.29831</del><br><u>0.29856</u>      | <del>0.00070</del><br><u>0.00095</u>      |
| Reservation Rate per dt - Zone 3-5:       |   |   |
| Base Rate                                 | 0.29761                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00110</del><br><u>0.00150</u>      | <del>0.00110</del><br><u>0.00150</u>      |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | <del>0.29871</del><br><u>0.29911</u>      | <del>0.00110</del><br><u>0.00150</u>      |
| Capacity rights commencing at Station 85: |   |   |
| Reservation Rate per dt - Zone 4-4:       |   |   |
| Base Rate                                 | 0.21693                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00050</del><br><u>0.00073</u>      | <del>0.00050</del><br><u>0.00073</u>      |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | <del>0.21743</del><br><u>0.21766</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Reservation Rate per dt - Zone 4-5:       |   |   |
| Base Rate                                 | 0.21693                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00090</del><br><u>0.00128</u>      | <del>0.00090</del><br><u>0.00128</u>      |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | <del>0.21783</del><br><u>0.21821</u>      | <del>0.00090</del><br><u>0.00128</u>      |

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

| Receipt & Delivery Zone | Base Rate | Elec. Power Unit Rate                | Max. Rate (1)                        | Min. Rate (1)                        |
|-------------------------|-----------|--------------------------------------|--------------------------------------|--------------------------------------|
| -----                   | -----     | -----                                | -----                                | -----                                |
|                         | (\$)      | (\$)                                 | (\$)                                 | (\$)                                 |
| 3-3                     | 0.00099   | <del>0.00020</del><br><u>0.00060</u> | <del>0.00119</del><br><u>0.00159</u> | <del>0.00119</del><br><u>0.00159</u> |
| 3-3 (WSS Wth)           | 0.00017   | 0.00000                              | 0.00017                              | 0.00017                              |
| 3-4, 4-3                | 0.01001   | <del>0.00110</del><br><u>0.00324</u> | <del>0.01111</del><br><u>0.01325</u> | <del>0.01111</del><br><u>0.01325</u> |
| 3-5, 5-3                | 0.01249   | <del>0.00180</del><br><u>0.00516</u> | <del>0.01429</del><br><u>0.01765</u> | <del>0.01429</del><br><u>0.01765</u> |
| 4-4                     | 0.00919   | <del>0.00090</del><br><u>0.00264</u> | <del>0.01009</del><br><u>0.01183</u> | <del>0.01009</del><br><u>0.01183</u> |
| 4-5, 5-4                | 0.01167   | <del>0.00160</del><br><u>0.00456</u> | <del>0.01327</del><br><u>0.01623</u> | <del>0.01327</del><br><u>0.01623</u> |
| 5-5                     | 0.00265   | <del>0.00070</del><br><u>0.00192</u> | <del>0.00335</del><br><u>0.00457</u> | <del>0.00335</del><br><u>0.00457</u> |

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 4:    |   |   |
| Base Rate                            | 0.41065                                   | 0.00000                                   |
| Electric Power Unit Rate             | <del>0.00050</del><br><u>0.00073</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Total Reservation Rate               | <del>0.41115</del><br><u>0.41138</u>      | <del>0.00050</del><br><u>0.00073</u>      |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 4:      |   |   |
| Base Rate                            | 0.00615                                   | 0.00615                                   |
| Electric Power Unit Rate             | <del>0.00090</del><br><u>0.00264</u>      | <del>0.00090</del><br><u>0.00264</u>      |
| Total Commodity Rate (excluding ACA) | <del>0.00705</del><br><u>0.00879</u>      | <del>0.00705</del><br><u>0.00879</u>      |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 6:    |   |   |
| Base Rate                            | 0.44657                                   | 0.00000                                   |
| Electric Power Unit Rate             | <del>0.00020</del><br><u>0.00035</u>      | <del>0.00020</del><br><u>0.00035</u>      |
| Total Reservation Rate               | <del>0.44677</del><br><u>0.44692</u>      | <del>0.00020</del><br><u>0.00035</u>      |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 6:      |   |   |
| Base Rate                            | 0.00377                                   | 0.00377                                   |
| Electric Power Unit Rate             | <del>0.00040</del><br><u>0.00114</u>      | <del>0.00040</del><br><u>0.00114</u>      |
| Total Commodity Rate (excluding ACA) | <del>0.00417</del><br><u>0.00491</u>      | <del>0.00417</del><br><u>0.00491</u>      |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

|  | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--|---|---|
| Capacity rights commencing at Station 65:  |   |   |
| Reservation Rate per dt - Zone 3-4:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | <del>0.00070</del><br><u>0.00095</u>      | <del>0.00070</del><br><u>0.00095</u>      |
| Total Reservation Rate   | <del>0.29630</del><br><u>0.29655</u>      | <del>0.00070</del><br><u>0.00095</u>      |
| Reservation Rate per dt - Zone 3-5:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | <del>0.00110</del><br><u>0.00150</u>      | <del>0.00110</del><br><u>0.00150</u>      |
| Total Reservation Rate   | <del>0.29670</del><br><u>0.29710</u>      | <del>0.00110</del><br><u>0.00150</u>      |
| Capacity rights commencing at Destin:  |   |   |
| Reservation Rate per dt - Zone 4-4:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | <del>0.00050</del><br><u>0.00073</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Total Reservation Rate   | <del>0.29610</del><br><u>0.29633</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Reservation Rate per dt - Zone 4-5:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | <del>0.00090</del><br><u>0.00128</u>      | <del>0.00090</del><br><u>0.00128</u>      |
| Total Reservation Rate   | <del>0.29650</del><br><u>0.29688</u>      | <del>0.00090</del><br><u>0.00128</u>      |
| Firm transportation service for specified delivery<br>points on the North Georgia extension: |   |   |
| Reservation Rate per dt - Zone 4:  |   |   |
| Base Rate  | 0.34660                                   | 0.00000                                   |
| Electric Power Unit Rate   | <del>0.00050</del><br><u>0.00073</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Total Reservation Rate   | <del>0.34710</del><br><u>0.34733</u>      | <del>0.00050</del><br><u>0.00073</u>      |

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

| Receipt & Delivery Zone | Base Rate | Elec. Power Unit Rate                | Max. Rate (1)                        | Min. Rate (1)                        |
|-------------------------|-----------|--------------------------------------|--------------------------------------|--------------------------------------|
| -----                   | -----     | -----                                | -----                                | -----                                |
|                         | (\$)      | (\$)                                 | (\$)                                 | (\$)                                 |
| 3-3                     | 0.00052   | <del>0.00020</del><br><u>0.00060</u> | <del>0.00072</del><br><u>0.00112</u> | <del>0.00072</del><br><u>0.00112</u> |
| 3-3 (WSS Wth)           | 0.00017   | 0.00000                              | 0.00017                              | 0.00017                              |
| 3-4, 4-3                | 0.00659   | <del>0.00110</del><br><u>0.00324</u> | <del>0.00769</del><br><u>0.00983</u> | <del>0.00769</del><br><u>0.00983</u> |
| 3-5, 5-3                | 0.00917   | <del>0.00180</del><br><u>0.00516</u> | <del>0.01097</del><br><u>0.01433</u> | <del>0.01097</del><br><u>0.01433</u> |
| 4-4                     | 0.00624   | <del>0.00090</del><br><u>0.00264</u> | <del>0.00714</del><br><u>0.00888</u> | <del>0.00714</del><br><u>0.00888</u> |
| 4-5, 5-4                | 0.00882   | <del>0.00160</del><br><u>0.00456</u> | <del>0.01042</del><br><u>0.01338</u> | <del>0.01042</del><br><u>0.01338</u> |
| 5-5                     | 0.00275   | <del>0.00070</del><br><u>0.00192</u> | <del>0.00345</del><br><u>0.00467</u> | <del>0.00345</del><br><u>0.00467</u> |

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 6:    |   |   |
| Base Rate                            | 0.43439                                   | 0.00000                                   |
| Electric Power Unit Rate             | <del>0.00020</del><br><u>0.00035</u>      | <del>0.00020</del><br><u>0.00035</u>      |
| Total Reservation Rate               | <del>0.43459</del><br><u>0.43474</u>      | <del>0.00020</del><br><u>0.00035</u>      |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 6:      |   |   |
| Base Rate                            | 0.00446                                   | 0.00446                                   |
| Electric Power Unit Rate             | <del>0.00040</del><br><u>0.00114</u>      | <del>0.00040</del><br><u>0.00114</u>      |
| Total Commodity Rate (excluding ACA) | <del>0.00486</del><br><u>0.00560</u>      | <del>0.00486</del><br><u>0.00560</u>      |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

|   | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|---|---|---|
| Capacity rights commencing at Station 65: |   |   |
| Reservation Rate per dt - Zone 3-4:       |   |   |
| Base Rate                                 | 0.33326                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00070</del><br><u>0.00095</u>      | <del>0.00070</del><br><u>0.00095</u>      |
| Total Reservation Rate                    | <del>0.33396</del><br><u>0.33421</u>      | <del>0.00070</del><br><u>0.00095</u>      |
| Reservation Rate per dt - Zone 3-5:       |   |   |
| Base Rate                                 | 0.49065                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00110</del><br><u>0.00150</u>      | <del>0.00110</del><br><u>0.00150</u>      |
| Total Reservation Rate                    | <del>0.49175</del><br><u>0.49215</u>      | <del>0.00110</del><br><u>0.00150</u>      |
| Capacity rights commencing at Destin:     |   |   |
| Reservation Rate per dt - Zone 4-4:       |   |   |
| Base Rate                                 | 0.26432                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00050</del><br><u>0.00073</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Total Reservation Rate                    | <del>0.26482</del><br><u>0.26505</u>      | <del>0.00050</del><br><u>0.00073</u>      |
| Reservation Rate per dt - Zone 4-5:       |   |   |
| Base Rate                                 | 0.42171                                   | 0.00000                                   |
| Electric Power Unit Rate                  | <del>0.00090</del><br><u>0.00128</u>      | <del>0.00090</del><br><u>0.00128</u>      |
| Total Reservation Rate                    | <del>0.42261</del><br><u>0.42299</u>      | <del>0.00090</del><br><u>0.00128</u>      |

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

| Receipt & Delivery Zone | Base Rate | Elec. Power Unit Rate                | Max. Rate (1)                        | Min. Rate (1)                        |
|-------------------------|-----------|--------------------------------------|--------------------------------------|--------------------------------------|
| -----                   | -----     | -----                                | -----                                | -----                                |
|                         | (\$)      | (\$)                                 | (\$)                                 | (\$)                                 |
| 3-3                     | 0.00095   | <del>0.00020</del><br><u>0.00060</u> | <del>0.00115</del><br><u>0.00155</u> | <del>0.00115</del><br><u>0.00155</u> |
| 3-3 (WSS Wth)           | 0.00017   | 0.00000                              | 0.00017                              | 0.00017                              |
| 3-4, 4-3                | 0.00738   | <del>0.00110</del><br><u>0.00324</u> | <del>0.00848</del><br><u>0.01062</u> | <del>0.00848</del><br><u>0.01062</u> |
| 3-5, 5-3                | 0.01131   | <del>0.00180</del><br><u>0.00516</u> | <del>0.01311</del><br><u>0.01647</u> | <del>0.01311</del><br><u>0.01647</u> |
| 4-4                     | 0.00660   | <del>0.00090</del><br><u>0.00264</u> | <del>0.00750</del><br><u>0.00924</u> | <del>0.00750</del><br><u>0.00924</u> |
| 4-5, 5-4                | 0.01053   | <del>0.00160</del><br><u>0.00456</u> | <del>0.01213</del><br><u>0.01509</u> | <del>0.01213</del><br><u>0.01509</u> |
| 5-5                     | 0.00410   | <del>0.00070</del><br><u>0.00192</u> | <del>0.00480</del><br><u>0.00602</u> | <del>0.00480</del><br><u>0.00602</u> |

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

| Receipt & Delivery Zone     | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Maximum Rate (1)                     | Minimum Rate (2)                     |
|-----------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
|                             | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 | (\$)                                 |
| 1-1                         | 0.07856              | 0.00121                 | <del>0.00030</del><br><u>0.00054</u> | <del>0.08007</del><br><u>0.08031</u> | <del>0.00151</del><br><u>0.00175</u> |
| 1-2, 2-1                    | 0.11077              | 0.00305                 | <del>0.00060</del><br><u>0.00123</u> | <del>0.11442</del><br><u>0.11505</u> | <del>0.00365</del><br><u>0.00428</u> |
| 1-3, 3-1                    | 0.16361              | 0.00496                 | <del>0.00100</del><br><u>0.00205</u> | <del>0.16957</del><br><u>0.17062</u> | <del>0.00596</del><br><u>0.00701</u> |
| 1-4, 4-1                    | 0.35209              | 0.01336                 | <del>0.00240</del><br><u>0.00542</u> | <del>0.36785</del><br><u>0.37087</u> | <del>0.01576</del><br><u>0.01878</u> |
| 1-4A, 4A-1                  | 0.39838              | 0.01532                 | <del>0.00270</del><br><u>0.00627</u> | <del>0.41640</del><br><u>0.41997</u> | <del>0.01802</del><br><u>0.02159</u> |
| 1-4B, 4B-1                  | 0.42687              | 0.01662                 | <del>0.00300</del><br><u>0.00680</u> | <del>0.44649</del><br><u>0.45029</u> | <del>0.01962</del><br><u>0.02342</u> |
| 1-5, 5-1                    | 0.48571              | 0.01952                 | <del>0.00350</del><br><u>0.00789</u> | <del>0.50873</del><br><u>0.51312</u> | <del>0.02302</del><br><u>0.02741</u> |
| 1-6, 6-1                    | 0.56479              | 0.02313                 | <del>0.00410</del><br><u>0.00938</u> | <del>0.59202</del><br><u>0.59730</u> | <del>0.02723</del><br><u>0.03251</u> |
| 2-2                         | 0.08650              | 0.00201                 | <del>0.00030</del><br><u>0.00069</u> | <del>0.08881</del><br><u>0.08920</u> | <del>0.00231</del><br><u>0.00270</u> |
| 2-3, 3-2                    | 0.13934              | 0.00392                 | <del>0.00070</del><br><u>0.00151</u> | <del>0.14396</del><br><u>0.14477</u> | <del>0.00462</del><br><u>0.00543</u> |
| 2-4, 4-2                    | 0.32782              | 0.01232                 | <del>0.00210</del><br><u>0.00488</u> | <del>0.34224</del><br><u>0.34502</u> | <del>0.01442</del><br><u>0.01720</u> |
| 2-4A, 4A-2                  | 0.37411              | 0.01428                 | <del>0.00240</del><br><u>0.00573</u> | <del>0.39079</del><br><u>0.39412</u> | <del>0.01668</del><br><u>0.02001</u> |
| 2-4B, 4B-2                  | 0.40260              | 0.01558                 | <del>0.00270</del><br><u>0.00626</u> | <del>0.42088</del><br><u>0.42444</u> | <del>0.01828</del><br><u>0.02184</u> |
| 2-5, 5-2                    | 0.46144              | 0.01848                 | <del>0.00320</del><br><u>0.00735</u> | <del>0.48312</del><br><u>0.48727</u> | <del>0.02168</del><br><u>0.02583</u> |
| 2-6, 6-2                    | 0.54052              | 0.02209                 | <del>0.00380</del><br><u>0.00884</u> | <del>0.56641</del><br><u>0.57145</u> | <del>0.02589</del><br><u>0.03093</u> |
| 3-3                         | 0.10713              | 0.00208                 | <del>0.00040</del><br><u>0.00082</u> | <del>0.10961</del><br><u>0.11003</u> | <del>0.00248</del><br><u>0.00290</u> |
| 3-3 (Washington Withdrawal) | 0.05429              | 0.00017                 | 0.00000                              | 0.05446                              | 0.00017                              |
| 3-4, 4-3                    | 0.29561              | 0.01048                 | <del>0.00180</del><br><u>0.00419</u> | <del>0.30789</del><br><u>0.31028</u> | <del>0.01228</del><br><u>0.01467</u> |
| 3-4A, 4A-3                  | 0.34190              | 0.01244                 | <del>0.00210</del><br><u>0.00504</u> | <del>0.35644</del><br><u>0.35938</u> | <del>0.01454</del><br><u>0.01748</u> |
| 3-4B, 4B-3                  | 0.37039              | 0.01374                 | <del>0.00240</del><br><u>0.00557</u> | <del>0.38653</del><br><u>0.38970</u> | <del>0.01614</del><br><u>0.01931</u> |
| 3-5, 5-3                    | 0.42923              | 0.01664                 | <del>0.00290</del><br><u>0.00666</u> | <del>0.44877</del><br><u>0.45253</u> | <del>0.01954</del><br><u>0.02330</u> |
| 3-6, 6-3                    | 0.50831              | 0.02025                 | <del>0.00350</del><br><u>0.00815</u> | <del>0.53206</del><br><u>0.53671</u> | <del>0.02375</del><br><u>0.02840</u> |
| 4-4                         | 0.24277              | 0.00857                 | <del>0.00140</del><br><u>0.00337</u> | <del>0.25274</del><br><u>0.25471</u> | <del>0.00997</del><br><u>0.01194</u> |
| 4-4A, 4A-4                  | 0.28906              | 0.01053                 | <del>0.00170</del><br><u>0.00422</u> | <del>0.30129</del><br><u>0.30381</u> | <del>0.01223</del><br><u>0.01475</u> |
| 4-4B, 4B-4                  | 0.31755              | 0.01183                 | <del>0.00200</del><br><u>0.00475</u> | <del>0.32138</del><br><u>0.33413</u> | <del>0.01383</del><br><u>0.01658</u> |
| 4-5, 5-4                    | 0.37639              | 0.01473                 | <del>0.00250</del>                   | <del>0.39362</del>                   | <del>0.01723</del>                   |

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|              |         |         |                    |                    |                    |
|--------------|---------|---------|--------------------|--------------------|--------------------|
| 4-6, 6-4     | 0.45547 | 0.01834 | <u>0.00584</u>     | <u>0.39696</u>     | <u>0.02057</u>     |
|              |         |         | <del>0.00310</del> | <del>0.47691</del> | <del>0.02144</del> |
|              |         |         | <u>0.00733</u>     | <u>0.48114</u>     | <u>0.02567</u>     |
| 4A-4A        | 0.10058 | 0.00213 | <del>0.00030</del> | <u>0.10301</u>     | <del>0.00243</del> |
|              |         |         | <u>0.00085</u>     | <u>0.10356</u>     | <u>0.00298</u>     |
| 4A-4B, 4B-4A | 0.12907 | 0.00343 | <del>0.00060</del> | <u>0.13310</u>     | <del>0.00403</del> |
|              |         |         | <u>0.00138</u>     | <u>0.13388</u>     | <u>0.00481</u>     |
| 4A-5, 5-4A   | 0.42268 | 0.01669 | <del>0.00280</del> | <u>0.44217</u>     | <del>0.01949</del> |
|              |         |         | <u>0.00669</u>     | <u>0.44606</u>     | <u>0.02338</u>     |
| 4A-6, 6-4A   | 0.50176 | 0.02030 | <del>0.00340</del> | <u>0.52546</u>     | <del>0.02370</del> |
|              |         |         | <u>0.00818</u>     | <u>0.53024</u>     | <u>0.02848</u>     |
|              |         |         |                    |                    |                    |
| 4-B-4B       | 0.08278 | 0.00147 | <del>0.00030</del> | <u>0.08455</u>     | <del>0.00177</del> |
|              |         |         | <u>0.00053</u>     | <u>0.08478</u>     | <u>0.00200</u>     |
| 4B-5, 5-4B   | 0.45117 | 0.01799 | <del>0.00310</del> | <u>0.47226</u>     | <del>0.02109</del> |
|              |         |         | <u>0.00722</u>     | <u>0.47638</u>     | <u>0.02521</u>     |
| 4B-6, 6-4B   | 0.53025 | 0.02160 | <del>0.00370</del> | <u>0.55555</u>     | <del>0.02530</del> |
|              |         |         | <u>0.00871</u>     | <u>0.56056</u>     | <u>0.03031</u>     |
| 5-5          | 0.18791 | 0.00633 | <del>0.00110</del> | <u>0.19534</u>     | <del>0.00743</del> |
| 5-6, 6-5     | 0.26699 | 0.00994 | <u>0.00247</u>     | <u>0.19671</u>     | <u>0.00880</u>     |
|              |         |         | <del>0.00170</del> | <u>0.27863</u>     | <del>0.01164</del> |
|              |         |         | <u>0.00396</u>     | <u>0.28089</u>     | <u>0.01390</u>     |
| 6-6          | 0.13337 | 0.00378 | <del>0.00060</del> | <u>0.13775</u>     | <del>0.00430</del> |
|              |         |         | <u>0.00149</u>     | <u>0.13864</u>     | <u>0.00527</u>     |

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
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| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit Rate | Variable<br>Cost<br>Unit Rate | Electric<br>Power<br>Unit Rate | Total<br>Rate (1)             |
|-------------------------------|----------------------------|-------------------------------|--------------------------------|-------------------------------|
| -----                         | -----                      | -----                         | -----                          | -----                         |
|                               | (\$)                       | (\$)                          | (\$)                           | (\$)                          |
| 1-1                           | 0.07856                    | 0.00000                       | <del>0.00010</del><br>0.00013  | <del>0.07866</del><br>0.07869 |
| 1-2, 2-1                      | 0.11077                    | 0.00000                       | <del>0.00020</del><br>0.00027  | <del>0.11097</del><br>0.11104 |
| 1-3, 3-1                      | 0.16361                    | 0.00000                       | <del>0.00030</del><br>0.00049  | <del>0.16391</del><br>0.16410 |
| 1-4, 4-1                      | 0.35209                    | 0.00000                       | <del>0.00090</del><br>0.00122  | <del>0.35299</del><br>0.35331 |
| 1-5, 5-1                      | 0.48571                    | 0.00000                       | <del>0.00130</del><br>0.00177  | <del>0.48701</del><br>0.48748 |
| 1-6, 6-1                      | 0.56479                    | 0.00000                       | <del>0.00150</del><br>0.00212  | <del>0.56629</del><br>0.56691 |
| 2-2                           | 0.08650                    | 0.00000                       | <del>0.00010</del><br>0.00014  | <del>0.08660</del><br>0.08664 |
| 2-3, 3-2                      | 0.13934                    | 0.00000                       | <del>0.00030</del><br>0.00036  | <del>0.13964</del><br>0.13970 |
| 2-4, 4-2                      | 0.32782                    | 0.00000                       | <del>0.00080</del><br>0.00109  | <del>0.32862</del><br>0.32891 |
| 2-5, 5-2                      | 0.46144                    | 0.00000                       | <del>0.00120</del><br>0.00164  | <del>0.46264</del><br>0.46308 |
| 2-6, 6-2                      | 0.54052                    | 0.00000                       | <del>0.00140</del><br>0.00199  | <del>0.54192</del><br>0.54251 |
| 3-3                           | 0.10713                    | 0.00000                       | <del>0.00020</del><br>0.00022  | <del>0.10733</del><br>0.10735 |
| 3-4, 4-3                      | 0.29561                    | 0.00000                       | <del>0.00070</del><br>0.00095  | <del>0.29631</del><br>0.29656 |
| 3-5, 5-3                      | 0.42923                    | 0.00000                       | <del>0.00110</del><br>0.00150  | <del>0.43033</del><br>0.43073 |
| 3-6, 6-3                      | 0.50831                    | 0.00000                       | <del>0.00130</del><br>0.00185  | <del>0.50961</del><br>0.51016 |
| 4-4                           | 0.24277                    | 0.00000                       | <del>0.00050</del><br>0.00073  | <del>0.24327</del><br>0.24350 |
| 4-5, 5-4                      | 0.37639                    | 0.00000                       | <del>0.00090</del><br>0.00128  | <del>0.37729</del><br>0.37767 |
| 4-6, 6-4                      | 0.45547                    | 0.00000                       | <del>0.00110</del><br>0.00163  | <del>0.45657</del><br>0.45710 |
| 4A-4A                         | 0.10058                    | 0.00000                       | <del>0.00010</del><br>0.00020  | <del>0.10068</del><br>0.10078 |
| 4B-4B                         | 0.08278                    | 0.00000                       | <del>0.00010</del><br>0.00012  | <del>0.08288</del><br>0.08290 |
| 4A-4B, 4B-4A                  | 0.12907                    | 0.00000                       | <del>0.00020</del><br>0.00032  | <del>0.12927</del><br>0.12939 |
| 5-5                           | 0.18791                    | 0.00000                       | <del>0.00040</del><br>0.00055  | <del>0.18831</del><br>0.18846 |
| 5-6, 6-5                      | 0.26699                    | 0.00000                       | <del>0.00060</del><br>0.00090  | <del>0.26759</del><br>0.26789 |

|     |         |         |                                      |                                      |
|-----|---------|---------|--------------------------------------|--------------------------------------|
| 6-6 | 0.13337 | 0.00000 | <del>0.00020</del><br><u>0.00035</u> | <del>0.13357</del><br><u>0.13372</u> |
|-----|---------|---------|--------------------------------------|--------------------------------------|

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)

| Receipt & Delivery Zone     | Fixed Cost Unit Rate | Variable Cost Unit Rate | Electric Power Unit Rate             | Total Rate (2)                       |
|-----------------------------|----------------------|-------------------------|--------------------------------------|--------------------------------------|
|                             | (\$)                 | (\$)                    | (\$)                                 | (\$)                                 |
| 1-1                         | 0.00000              | 0.00121                 | <del>0.00020</del><br><u>0.00041</u> | <del>0.00141</del><br><u>0.00162</u> |
| 1-2, 2-1                    | 0.00000              | 0.00305                 | <del>0.00040</del><br><u>0.00096</u> | <del>0.00345</del><br><u>0.00401</u> |
| 1-3, 3-1                    | 0.00000              | 0.00496                 | <del>0.00060</del><br><u>0.00156</u> | <del>0.00556</del><br><u>0.00652</u> |
| 1-4, 4-1                    | 0.00000              | 0.01336                 | <del>0.00150</del><br><u>0.00420</u> | <del>0.01486</del><br><u>0.01756</u> |
| 1-5, 5-1                    | 0.00000              | 0.01952                 | <del>0.00220</del><br><u>0.00612</u> | <del>0.02172</del><br><u>0.02564</u> |
| 1-6, 6-1                    | 0.00000              | 0.02313                 | <del>0.00260</del><br><u>0.00726</u> | <del>0.02573</del><br><u>0.03039</u> |
| 2-2                         | 0.00000              | 0.00201                 | <del>0.00020</del><br><u>0.00055</u> | <del>0.00221</del><br><u>0.00256</u> |
| 2-3, 3-2                    | 0.00000              | 0.00392                 | <del>0.00040</del><br><u>0.00115</u> | <del>0.00432</del><br><u>0.00507</u> |
| 2-4, 4-2                    | 0.00000              | 0.01232                 | <del>0.00130</del><br><u>0.00379</u> | <del>0.01362</del><br><u>0.01611</u> |
| 2-5, 5-2                    | 0.00000              | 0.01848                 | <del>0.00200</del><br><u>0.00571</u> | <del>0.02048</del><br><u>0.02419</u> |
| 2-6, 6-2                    | 0.00000              | 0.02209                 | <del>0.00240</del><br><u>0.00685</u> | <del>0.02449</del><br><u>0.02894</u> |
| 3-3                         | 0.00000              | 0.00208                 | <del>0.00020</del><br><u>0.00060</u> | <del>0.00228</del><br><u>0.00268</u> |
| 3-3 (Washington withdrawal) | 0.00000              | 0.00017                 | 0.00000                              | 0.00017                              |
| 3-4, 4-3                    | 0.00000              | 0.01048                 | <del>0.00110</del><br><u>0.00324</u> | <del>0.01158</del><br><u>0.01372</u> |
| 3-5, 5-3                    | 0.00000              | 0.01664                 | <del>0.00180</del><br><u>0.00516</u> | <del>0.01844</del><br><u>0.02180</u> |
| 3-6, 6-3                    | 0.00000              | 0.02025                 | <del>0.00220</del><br><u>0.00630</u> | <del>0.02245</del><br><u>0.02655</u> |
| 4-4                         | 0.00000              | 0.00857                 | <del>0.00090</del><br><u>0.00264</u> | <del>0.00947</del><br><u>0.01121</u> |
| 4-5, 5-4                    | 0.00000              | 0.01473                 | <del>0.00160</del><br><u>0.00456</u> | <del>0.01633</del><br><u>0.01929</u> |
| 4-6, 6-4                    | 0.00000              | 0.01834                 | <del>0.00200</del><br><u>0.00570</u> | <del>0.02034</del><br><u>0.02404</u> |
| 4A-4A                       | 0.00000              | 0.00213                 | <del>0.00020</del><br><u>0.00065</u> | <del>0.00233</del><br><u>0.00278</u> |
| 4B-4B                       | 0.00000              | 0.00147                 | <del>0.00020</del><br><u>0.00041</u> | <del>0.00167</del><br><u>0.00188</u> |
| 4B-4A, 4A-4B                | 0.00000              | 0.00343                 | <del>0.00040</del><br><u>0.00106</u> | <del>0.00383</del><br><u>0.00449</u> |
| 5-5                         | 0.00000              | 0.00633                 | <del>0.00070</del><br><u>0.00192</u> | <del>0.00703</del><br><u>0.00825</u> |
| 5-6, 6-5                    | 0.00000              | 0.00994                 | <del>0.00110</del>                   | <del>0.01104</del>                   |

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|     |         |         |                    |                    |
|-----|---------|---------|--------------------|--------------------|
|     |         |         | <u>0.00306</u>     | <u>0.01300</u>     |
| 6-6 | 0.00000 | 0.00378 | <del>0.00040</del> | <del>0.00418</del> |
|     |         |         | <u>0.00114</u>     | <u>0.00492</u>     |

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit Rate | Variable<br>Cost<br>Unit Rate | Electric<br>Power<br>Unit Rate       | Total<br>Rate (2)                    |
|-------------------------------|----------------------------|-------------------------------|--------------------------------------|--------------------------------------|
|                               | (\$)                       | (\$)                          | (\$)                                 | (\$)                                 |
| 1-1                           | 0.07856                    | 0.00121                       | <del>0.00030</del><br><u>0.00054</u> | <del>0.08007</del><br><u>0.08031</u> |
| 1-2,2-1                       | 0.11077                    | 0.00305                       | <del>0.00060</del><br><u>0.00123</u> | <del>0.11442</del><br><u>0.11505</u> |
| 1-3,3-1                       | 0.16361                    | 0.00496                       | <del>0.00100</del><br><u>0.00205</u> | <del>0.16957</del><br><u>0.17062</u> |
| 1-4,4-1                       | 0.35209                    | 0.01336                       | <del>0.00240</del><br><u>0.00542</u> | <del>0.36785</del><br><u>0.37087</u> |
| 1-5,5-1                       | 0.48571                    | 0.01952                       | <del>0.00350</del><br><u>0.00789</u> | <del>0.50873</del><br><u>0.51312</u> |
| 1-6,6-1                       | 0.56479                    | 0.02313                       | <del>0.00410</del><br><u>0.00938</u> | <del>0.59202</del><br><u>0.59730</u> |
| 2-2                           | 0.08650                    | 0.00201                       | <del>0.00030</del><br><u>0.00069</u> | <del>0.08881</del><br><u>0.08920</u> |
| 2-3,3-2                       | 0.13934                    | 0.00392                       | <del>0.00070</del><br><u>0.00151</u> | <del>0.14396</del><br><u>0.14477</u> |
| 2-4,4-2                       | 0.32782                    | 0.01232                       | <del>0.00210</del><br><u>0.00488</u> | <del>0.34224</del><br><u>0.34502</u> |
| 2-5,5-2                       | 0.46144                    | 0.01848                       | <del>0.00320</del><br><u>0.00735</u> | <del>0.48312</del><br><u>0.48727</u> |
| 2-6,6-2                       | 0.54052                    | 0.02209                       | <del>0.00380</del><br><u>0.00884</u> | <del>0.56641</del><br><u>0.57145</u> |
| 3-3                           | 0.10713                    | 0.00208                       | <del>0.00040</del><br><u>0.00082</u> | <del>0.10961</del><br><u>0.11003</u> |
| 3-3 (Washington Withdrawal)   | 0.05429                    | 0.00017                       | 0.00000                              | 0.05446                              |
| 3-4,4-3                       | 0.29561                    | 0.01048                       | <del>0.00180</del><br><u>0.00419</u> | <del>0.30789</del><br><u>0.31028</u> |
| 3-5,5-3                       | 0.42923                    | 0.01664                       | <del>0.00290</del><br><u>0.00666</u> | <del>0.44877</del><br><u>0.45253</u> |
| 3-6,6-3                       | 0.50831                    | 0.02025                       | <del>0.00350</del><br><u>0.00815</u> | <del>0.53206</del><br><u>0.53671</u> |
| 4-4                           | 0.24277                    | 0.00857                       | <del>0.00140</del><br><u>0.00337</u> | <del>0.25274</del><br><u>0.25471</u> |
| 4-5,5-4                       | 0.37639                    | 0.01473                       | <del>0.00250</del><br><u>0.00584</u> | <del>0.39362</del><br><u>0.39696</u> |
| 4-6,6-4                       | 0.45547                    | 0.01834                       | <del>0.00310</del><br><u>0.00733</u> | <del>0.47691</del><br><u>0.48114</u> |
| 4A-4A                         | 0.10058                    | 0.00213                       | <del>0.00030</del><br><u>0.00085</u> | <del>0.10301</del><br><u>0.10356</u> |
| 5-5                           | 0.18791                    | 0.00633                       | <del>0.00110</del><br><u>0.00247</u> | <del>0.19534</del><br><u>0.19671</u> |
| 5-6,6-5                       | 0.26699                    | 0.00994                       | <del>0.00170</del><br><u>0.00396</u> | <del>0.27863</del><br><u>0.28089</u> |
| 6-6                           | 0.13337                    | 0.00378                       | <del>0.00060</del><br><u>0.00149</u> | <del>0.13775</del><br><u>0.13864</u> |

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

|                                       | Daily<br>Rate<br>Per dt<br>-----<br>(\$) |
|---------------------------------------|--|
| Reservation Rate                      |  |
| Zone 6 FT Rate                        | 0.13337                                  |
| Electric Power Unit Rate              | <del>0.00020</del><br><u>0.00035</u>     |
|                                       | -----                                    |
| Total Rate                            | <del>0.13357</del><br><u>0.13372</u>     |
| <br>                                  |  |
| Commodity Rate (excluding surcharges) |  |
| Zone 6 FT Rate                        | 0.00378                                  |
| Electric Power Unit Rate              | <del>0.00040</del><br><u>0.00114</u>     |
|                                       | -----                                    |
| Total Rate                            | <del>0.00418</del><br><u>0.00492</u>     |

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

| Firm Transportation<br>----- | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|------------------------------|--|
| Demand Rate per dt           | 0.05518                                  |
| Zone 6 FT Rate               | <del>0.00020</del>                       |
| Electric Power Unit Rate     | <u>0.00035</u>                           |
|                              | -----                                    |
| Total Rate                   | <del>0.05538</del><br><u>0.05553</u>     |
| <br>                         |  |
| Commodity Rate per dt        | 0.00378                                  |
| Zone 6 FT Rate               | <del>0.00040</del>                       |
| Electric Power Unit Rate     | <u>0.00114</u>                           |
|                              | -----                                    |
| Total Rate                   | <del>0.00418</del><br><u>0.00492</u>     |

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

|         | Positive Imbalance |                  |                  | Negative Imbalance |                |                |
|---------|--------------------|------------------|------------------|--------------------|----------------|----------------|
|         | Zone 1             | Zone 2           | Zone 3           | Zone 4             | Zone 4A        | Zone 4B        |
| Zone 1  | -                  | <u>0.00124</u>   | <u>0.00328</u>   | <u>0.00539</u>     | <u>0.01469</u> | <u>0.01469</u> |
| Zone 2  | -                  | <u>0.00145</u>   | <u>0.00384</u>   | <u>0.00635</u>     | <u>0.01739</u> | <u>0.01739</u> |
| Zone 3  | -                  | -                | <u>0.00204</u>   | <u>0.00415</u>     | <u>0.01345</u> | <u>0.01345</u> |
| Zone 4  | -                  | -                | <u>0.00239</u>   | <u>0.00490</u>     | <u>0.01594</u> | <u>0.01594</u> |
| Zone 4A | -                  | -                | -                | <u>0.00211</u>     | <u>0.01141</u> | <u>0.01141</u> |
| Zone 4B | -                  | -                | -                | <u>0.00251</u>     | <u>0.01355</u> | <u>0.01355</u> |
| Zone 1  | <u>0.00216*</u>    | <u>0.00216*</u>  | <u>0.00216*</u>  | <u>0.00216*</u>    | -              | -              |
| Zone 2  | <u>0.00261*</u>    | <u>0.00261*</u>  | <u>0.00261*</u>  | <u>0.00261*</u>    | -              | -              |
| Zone 3  | <u>0.00366**</u>   | <u>0.00366**</u> | <u>0.00366**</u> | <u>0.00366**</u>   | <u>0.00150</u> | -              |
| Zone 4  | <u>0.00432**</u>   | <u>0.00432**</u> | <u>0.00432**</u> | <u>0.00432**</u>   | <u>0.00171</u> | -              |

OIA 1 Interruptible Trading Fee (\$ per dt)

|         | Positive Imbalance |                  |                  | Negative Imbalance |                |                |
|---------|--------------------|------------------|------------------|--------------------|----------------|----------------|
|         | Zone 1             | Zone 2           | Zone 3           | Zone 4             | Zone 4A        | Zone 4B        |
| Zone 1  | -                  | <u>0.02561</u>   | <u>0.05996</u>   | <u>0.11511</u>     | <u>0.31339</u> | <u>0.31339</u> |
| Zone 2  | -                  | <u>0.02585</u>   | <u>0.06059</u>   | <u>0.11616</u>     | <u>0.31641</u> | <u>0.31641</u> |
| Zone 3  | -                  | -                | <u>0.03435</u>   | <u>0.08950</u>     | <u>0.28778</u> | <u>0.28778</u> |
| Zone 4  | -                  | -                | <u>0.03474</u>   | <u>0.09031</u>     | <u>0.29056</u> | <u>0.29056</u> |
| Zone 4A | -                  | -                | -                | <u>0.05515</u>     | <u>0.25343</u> | <u>0.25343</u> |
| Zone 4B | -                  | -                | -                | <u>0.05557</u>     | <u>0.25582</u> | <u>0.25582</u> |
| Zone 1  | <u>0.04855*</u>    | <u>0.04855*</u>  | <u>0.04855*</u>  | <u>0.04855*</u>    | -              | -              |
| Zone 2  | <u>0.04910*</u>    | <u>0.04910*</u>  | <u>0.04910*</u>  | <u>0.04910*</u>    | -              | -              |
| Zone 3  | <u>0.07864**</u>   | <u>0.07864**</u> | <u>0.07864**</u> | <u>0.07864**</u>   | <u>0.03009</u> | -              |
| Zone 4  | <u>0.07942**</u>   | <u>0.07942**</u> | <u>0.07942**</u> | <u>0.07942**</u>   | <u>0.03032</u> | -              |

- \* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
- \*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

|         | Positive Imbalance |        |        | Negative Imbalance |         |         |
|---------|--------------------|--------|--------|--------------------|---------|---------|
|         | Zone 1             | Zone 2 | Zone 3 | Zone 4             | Zone 4A | Zone 4B |
| Zone 1  | -                  | 0.42%  | 0.80%  | 2.45%              | 2.45%   | 2.45%   |
| Zone 2  | -                  | -      | 0.38%  | 2.03%              | 2.03%   | 2.03%   |
| Zone 3  | -                  | -      | -      | 1.65%              | 1.65%   | 1.65%   |
| Zone 4  | -                  | -      | -      | -                  | -       | -       |
| Zone 4A | -                  | -      | -      | -                  | -       | -       |
| Zone 4B | 0.42%              | 0.42%  | 0.42%  | 0.42%              | 0.42%   | -       |

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

| Positive Imbalance | Negative Imbalance |                                      |                                      |
|--------------------|--------------------|--------------------------------------|--------------------------------------|
|                    | Zone 4             | Zone 5                               | Zone 6                               |
| Zone 4             | -                  | <del>0.00930</del><br><u>0.01104</u> | <del>0.01616</del><br><u>0.01912</u> |
| Zone 5             | -                  | -                                    | <del>0.00686</del><br><u>0.00808</u> |
| Zone 6             | -                  | -                                    | -                                    |

OIA 2 Interruptible Trading Fee (\$ per dt)

| Positive Imbalance | Negative Imbalance |                                      |                                      |
|--------------------|--------------------|--------------------------------------|--------------------------------------|
|                    | Zone 4             | Zone 5                               | Zone 6                               |
| Zone 4             | -                  | <del>0.19828</del><br><u>0.20025</u> | <del>0.33916</del><br><u>0.34250</u> |
| Zone 5             | -                  | -                                    | <del>0.14088</del><br><u>0.14225</u> |
| Zone 6             | -                  | -                                    | -                                    |

OIA 2 Trading Fuel Retention Percentages

| Positive Imbalance | Negative Imbalance |        |        |
|--------------------|--------------------|--------|--------|
|                    | Zone 4             | Zone 5 | Zone 6 |
| Zone 4             | -                  | 1.23%  | 2.02%  |
| Zone 5             | -                  | -      | 0.79%  |
| Zone 6             | -                  | -      | -      |

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

| Section<br>----- |                                       | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|------------------|---------------------------------------|--|
| 3.2 (a)          | Demand Charge                         | 0.15846 1>                               |
| 3.2 (b)          | Capacity Charge                       | 0.00060                                  |
| 3.2 (c)          | Quantity Injected Charge (Note A)     | 0.02291                                  |
| 3.2 (d)          | Quantity Withdrawal Charge            | 0.01984                                  |
| 3.2 (e)          | Excess End of Season Inventory Charge | See Section 11 of Rate Schedule LSS      |
| 9.1              | Fuel Retention 2>                     |  |
|                  | Injection                             | 2.18 %                                   |
|                  | Withdrawal                            | 0.47 %                                   |

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand and \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.  
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-2 - STORAGE SERVICE  
-----

| Section<br>----- |                                   | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|------------------|-----------------------------------|--|
| 3.2 (a)          | Demand Charge                     | 0.31163 1>                               |
| 3.2 (b)          | Storage Capacity Quantity Charge  | 0.00088                                  |
| 3.2 (c)          | Quantity Injected Charge (Note A) | 0.02002 1>                               |
| 3.2 (d)          | Quantity Withdrawal Charge        | 0.01985 1>                               |
| 8.               | Fuel Retention 2>                 |  |
|                  | Injection                         | 1.40 %                                   |
|                  | Withdrawal                        | 1.42 %                                   |

1> Includes Electric Power Unit Rate of \$0.00014 for Daily Demand or \$0.00114 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit<br>Rate | Variable<br>Cost<br>Unit<br>Rate | Electric<br>Power<br>Unit<br>Rate | Maximum<br>Rate<br>(1) | Minimum<br>Rate<br>(2)(3) |
|-------------------------------|-------------------------------|----------------------------------|-----------------------------------|------------------------|---------------------------|
| -----                         | -----                         | -----                            | -----                             | -----                  | -----                     |
|                               | (\$)                          | (\$)                             | (\$)                              | (\$)                   | (\$)                      |
| 1-1                           | 0.07522                       | 0.00000                          | 0.00013                           | 0.07535                | 0.00013                   |
| 1-2, 2-1                      | 0.10743                       | 0.00000                          | 0.00027                           | 0.10770                | 0.00027                   |
| 1-3, 3-1                      | 0.16027                       | 0.00000                          | 0.00049                           | 0.16076                | 0.00049                   |
| 1-4, 4-1                      | 0.34875                       | 0.00000                          | 0.00122                           | 0.34997                | 0.00122                   |
| 1-5, 5-1                      | 0.48237                       | 0.00000                          | 0.00177                           | 0.48414                | 0.00177                   |
| 1-6, 6-1                      | 0.56145                       | 0.00000                          | 0.00212                           | 0.56357                | 0.00212                   |
| 2-2                           | 0.08316                       | 0.00000                          | 0.00014                           | 0.08330                | 0.00014                   |
| 2-3, 3-2                      | 0.13600                       | 0.00000                          | 0.00036                           | 0.13636                | 0.00036                   |
| 2-4, 4-2                      | 0.32448                       | 0.00000                          | 0.00109                           | 0.32557                | 0.00109                   |
| 2-5, 5-2                      | 0.45810                       | 0.00000                          | 0.00164                           | 0.45974                | 0.00164                   |
| 2-6, 6-2                      | 0.53718                       | 0.00000                          | 0.00199                           | 0.53917                | 0.00199                   |
| 3-3                           | 0.10379                       | 0.00000                          | 0.00022                           | 0.10401                | 0.00022                   |
| 3-4, 4-3                      | 0.29227                       | 0.00000                          | 0.00095                           | 0.29322                | 0.00095                   |
| 3-5, 5-3                      | 0.42589                       | 0.00000                          | 0.00150                           | 0.42739                | 0.00150                   |
| 3-6, 6-3                      | 0.50497                       | 0.00000                          | 0.00185                           | 0.50682                | 0.00185                   |
| 4-4                           | 0.23943                       | 0.00000                          | 0.00073                           | 0.24016                | 0.00073                   |
| 4-5, 5-4                      | 0.37305                       | 0.00000                          | 0.00128                           | 0.37433                | 0.00128                   |
| 4-6, 6-4                      | 0.45213                       | 0.00000                          | 0.00163                           | 0.45376                | 0.00163                   |
| 4A-4A                         | 0.09724                       | 0.00000                          | 0.00020                           | 0.09744                | 0.00020                   |
| 4B-4B                         | 0.07944                       | 0.00000                          | 0.00012                           | 0.07956                | 0.00012                   |
| 4B-4A, 4A-4B                  | 0.12573                       | 0.00000                          | 0.00032                           | 0.12605                | 0.00032                   |
| 5-5                           | 0.18457                       | 0.00000                          | 0.00055                           | 0.18512                | 0.00055                   |
| 5-6, 6-5                      | 0.26365                       | 0.00000                          | 0.00090                           | 0.26455                | 0.00090                   |
| 6-6                           | 0.13003                       | 0.00000                          | 0.00035                           | 0.13038                | 0.00035                   |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit<br>Rate | Variable<br>Cost<br>Unit<br>Rate | Electric<br>Power<br>Unit<br>Rate | Maximum<br>Rate<br>(1) | Minimum<br>Rate<br>(2) |
|-------------------------------|-------------------------------|----------------------------------|-----------------------------------|------------------------|------------------------|
|                               | (\$)                          | (\$)                             | (\$)                              | (\$)                   | (\$)                   |
| 1-1                           | 0.00000                       | 0.00104                          | 0.00041                           | 0.00145                | 0.00145                |
| 1-2, 2-1                      | 0.00000                       | 0.00288                          | 0.00096                           | 0.00384                | 0.00384                |
| 1-3, 3-1                      | 0.00000                       | 0.00479                          | 0.00156                           | 0.00635                | 0.00635                |
| 1-4, 4-1                      | 0.00000                       | 0.01319                          | 0.00420                           | 0.01739                | 0.01739                |
| 1-5, 5-1                      | 0.00000                       | 0.01935                          | 0.00612                           | 0.02547                | 0.02547                |
| 1-6, 6-1                      | 0.00000                       | 0.02296                          | 0.00726                           | 0.03022                | 0.03022                |
| 2-2                           | 0.00000                       | 0.00184                          | 0.00055                           | 0.00239                | 0.00239                |
| 2-3, 3-2                      | 0.00000                       | 0.00375                          | 0.00115                           | 0.00490                | 0.00490                |
| 2-4, 4-2                      | 0.00000                       | 0.01215                          | 0.00379                           | 0.01594                | 0.01594                |
| 2-5, 5-2                      | 0.00000                       | 0.01831                          | 0.00571                           | 0.02402                | 0.02402                |
| 2-6, 6-2                      | 0.00000                       | 0.02192                          | 0.00685                           | 0.02877                | 0.02877                |
| 3-3                           | 0.00000                       | 0.00191                          | 0.00060                           | 0.00251                | 0.00251                |
| 3-3 (WSS Wth)                 | 0.00000                       | 0.00000                          | 0.00000                           | 0.00000                | 0.00000                |
| 3-4, 4-3                      | 0.00000                       | 0.01031                          | 0.00324                           | 0.01355                | 0.01355                |
| 3-5, 5-3                      | 0.00000                       | 0.01647                          | 0.00516                           | 0.02163                | 0.02163                |
| 3-6, 6-3                      | 0.00000                       | 0.02008                          | 0.00630                           | 0.02638                | 0.02638                |
| 4-4                           | 0.00000                       | 0.00840                          | 0.00264                           | 0.01104                | 0.01104                |
| 4-5, 5-4                      | 0.00000                       | 0.01456                          | 0.00456                           | 0.01912                | 0.01912                |
| 4-6, 6-4                      | 0.00000                       | 0.01817                          | 0.00570                           | 0.02387                | 0.02387                |
| 4A-4A                         | 0.00000                       | 0.00196                          | 0.00065                           | 0.00261                | 0.00261                |
| 4B-4B                         | 0.00000                       | 0.00130                          | 0.00041                           | 0.00171                | 0.00171                |
| 4B-4A, 4A-4B                  | 0.00000                       | 0.00326                          | 0.00106                           | 0.00432                | 0.00432                |
| 5-5                           | 0.00000                       | 0.00616                          | 0.00192                           | 0.00808                | 0.00808                |
| 5-6, 6-5                      | 0.00000                       | 0.00977                          | 0.00306                           | 0.01283                | 0.01283                |
| 6-6                           | 0.00000                       | 0.00361                          | 0.00114                           | 0.00475                | 0.00475                |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit<br>Rate | Variable<br>Cost<br>Unit<br>Rate | Electric<br>Power<br>Unit<br>Rate | Maximum<br>Rate<br>(1) | Minimum<br>Rate<br>(2) |
|-------------------------------|-------------------------------|----------------------------------|-----------------------------------|------------------------|------------------------|
|                               | (\$)                          | (\$)                             | (\$)                              | (\$)                   | (\$)                   |
| 1-1                           | 0.13093                       | 0.00121                          | 0.00063                           | 0.13277                | 0.00184                |
| 1-2, 2-1                      | 0.18461                       | 0.00305                          | 0.00141                           | 0.18907                | 0.00446                |
| 1-3, 3-1                      | 0.27268                       | 0.00496                          | 0.00238                           | 0.28002                | 0.00734                |
| 1-4, 4-1                      | 0.58681                       | 0.01336                          | 0.00624                           | 0.60641                | 0.01960                |
| 1-5, 5-1                      | 0.80951                       | 0.01952                          | 0.00908                           | 0.83811                | 0.02860                |
| 1-6, 6-1                      | 0.94131                       | 0.02313                          | 0.01080                           | 0.97524                | 0.03393                |
| 2-2                           | 0.14416                       | 0.00201                          | 0.00078                           | 0.14695                | 0.00279                |
| 2-3, 3-2                      | 0.23223                       | 0.00392                          | 0.00175                           | 0.23790                | 0.00567                |
| 2-4, 4-2                      | 0.54636                       | 0.01232                          | 0.00561                           | 0.56429                | 0.01793                |
| 2-5, 5-2                      | 0.76906                       | 0.01848                          | 0.00845                           | 0.79599                | 0.02693                |
| 2-6, 6-2                      | 0.90086                       | 0.02209                          | 0.01017                           | 0.93312                | 0.03226                |
| 3-3                           | 0.17855                       | 0.00208                          | 0.00097                           | 0.18160                | 0.00305                |
| 3-3 (WSS Wth)                 | 0.09048                       | 0.00017                          | 0.00000                           | 0.09065                | 0.00017                |
| 3-4, 4-3                      | 0.49268                       | 0.01048                          | 0.00483                           | 0.50799                | 0.01531                |
| 3-5, 5-3                      | 0.71538                       | 0.01664                          | 0.00767                           | 0.73969                | 0.02431                |
| 3-6, 6-3                      | 0.84718                       | 0.02025                          | 0.00939                           | 0.87682                | 0.02964                |
| 4-4                           | 0.40461                       | 0.00857                          | 0.00386                           | 0.41704                | 0.01243                |
| 4-5, 5-4                      | 0.62731                       | 0.01473                          | 0.00670                           | 0.64874                | 0.02143                |
| 4-6, 6-4                      | 0.75911                       | 0.01834                          | 0.00842                           | 0.78587                | 0.02676                |
| 4A-4A                         | 0.16763                       | 0.00213                          | 0.00098                           | 0.17074                | 0.00311                |
| 4B-4B                         | 0.13796                       | 0.00147                          | 0.00061                           | 0.14004                | 0.00208                |
| 4B-4A, 4A-4B                  | 0.21511                       | 0.00343                          | 0.00159                           | 0.22013                | 0.00502                |
| 5-5                           | 0.31318                       | 0.00633                          | 0.00284                           | 0.32235                | 0.00917                |
| 5-6, 6-5                      | 0.44498                       | 0.00994                          | 0.00456                           | 0.45948                | 0.01450                |
| 6-6                           | 0.22228                       | 0.00378                          | 0.00172                           | 0.22778                | 0.00550                |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit<br>Rate | Variable<br>Cost<br>Unit<br>Rate | Electric<br>Power<br>Unit<br>Rate | Maximum<br>Rate<br>(1) | Minimum<br>Rate<br>(2)(3) |
|-------------------------------|-------------------------------|----------------------------------|-----------------------------------|------------------------|---------------------------|
| -----                         | -----                         | -----                            | -----                             | -----                  | -----                     |
|                               | (\$)                          | (\$)                             | (\$)                              | (\$)                   | (\$)                      |
| 1-1                           | 0.07856                       | 0.00000                          | 0.00013                           | 0.07869                | 0.00013                   |
| 1-2, 2-1                      | 0.11077                       | 0.00000                          | 0.00027                           | 0.11104                | 0.00027                   |
| 1-3, 3-1                      | 0.16361                       | 0.00000                          | 0.00049                           | 0.16410                | 0.00049                   |
| 1-4, 4-1                      | 0.35209                       | 0.00000                          | 0.00122                           | 0.35331                | 0.00122                   |
| 1-5, 5-1                      | 0.48571                       | 0.00000                          | 0.00177                           | 0.48748                | 0.00177                   |
| 1-6, 6-1                      | 0.56479                       | 0.00000                          | 0.00212                           | 0.56691                | 0.00212                   |
| 2-2                           | 0.08650                       | 0.00000                          | 0.00014                           | 0.08664                | 0.00014                   |
| 2-3, 3-2                      | 0.13934                       | 0.00000                          | 0.00036                           | 0.13970                | 0.00036                   |
| 2-4, 4-2                      | 0.32782                       | 0.00000                          | 0.00109                           | 0.32891                | 0.00109                   |
| 2-5, 5-2                      | 0.46144                       | 0.00000                          | 0.00164                           | 0.46308                | 0.00164                   |
| 2-6, 6-2                      | 0.54052                       | 0.00000                          | 0.00199                           | 0.54251                | 0.00199                   |
| 3-3                           | 0.10713                       | 0.00000                          | 0.00022                           | 0.10735                | 0.00022                   |
| 3-4, 4-3                      | 0.29561                       | 0.00000                          | 0.00095                           | 0.29656                | 0.00095                   |
| 3-5, 5-3                      | 0.42923                       | 0.00000                          | 0.00150                           | 0.43073                | 0.00150                   |
| 3-6, 6-3                      | 0.50831                       | 0.00000                          | 0.00185                           | 0.51016                | 0.00185                   |
| 4-4                           | 0.24277                       | 0.00000                          | 0.00073                           | 0.24350                | 0.00073                   |
| 4-5, 5-4                      | 0.37639                       | 0.00000                          | 0.00128                           | 0.37767                | 0.00128                   |
| 4-6, 6-4                      | 0.45547                       | 0.00000                          | 0.00163                           | 0.45710                | 0.00163                   |
| 4A-4A                         | 0.10058                       | 0.00000                          | 0.00020                           | 0.10078                | 0.00020                   |
| 4B-4B                         | 0.08278                       | 0.00000                          | 0.00012                           | 0.08290                | 0.00012                   |
| 4B-4A, 4A-4B                  | 0.12907                       | 0.00000                          | 0.00032                           | 0.12939                | 0.00032                   |
| 5-5                           | 0.18791                       | 0.00000                          | 0.00055                           | 0.18846                | 0.00055                   |
| 5-6, 6-5                      | 0.26699                       | 0.00000                          | 0.00090                           | 0.26789                | 0.00090                   |
| 6-6                           | 0.13337                       | 0.00000                          | 0.00035                           | 0.13372                | 0.00035                   |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit<br>Rate | Variable<br>Cost<br>Unit<br>Rate | Electric<br>Power<br>Unit<br>Rate | Maximum<br>Rate<br>(1) | Minimum<br>Rate<br>(2) |
|-------------------------------|-------------------------------|----------------------------------|-----------------------------------|------------------------|------------------------|
|                               | (\$)                          | (\$)                             | (\$)                              | (\$)                   | (\$)                   |
| 1-1                           | 0.00000                       | 0.00121                          | 0.00041                           | 0.00162                | 0.00162                |
| 1-2, 2-1                      | 0.00000                       | 0.00305                          | 0.00096                           | 0.00401                | 0.00401                |
| 1-3, 3-1                      | 0.00000                       | 0.00496                          | 0.00156                           | 0.00652                | 0.00652                |
| 1-4, 4-1                      | 0.00000                       | 0.01336                          | 0.00420                           | 0.01756                | 0.01756                |
| 1-5, 5-1                      | 0.00000                       | 0.01952                          | 0.00612                           | 0.02564                | 0.02564                |
| 1-6, 6-1                      | 0.00000                       | 0.02313                          | 0.00726                           | 0.03039                | 0.03039                |
| 2-2                           | 0.00000                       | 0.00201                          | 0.00055                           | 0.00256                | 0.00256                |
| 2-3, 3-2                      | 0.00000                       | 0.00392                          | 0.00115                           | 0.00507                | 0.00507                |
| 2-4, 4-2                      | 0.00000                       | 0.01232                          | 0.00379                           | 0.01611                | 0.01611                |
| 2-5, 5-2                      | 0.00000                       | 0.01848                          | 0.00571                           | 0.02419                | 0.02419                |
| 2-6, 6-2                      | 0.00000                       | 0.02209                          | 0.00685                           | 0.02894                | 0.02894                |
| 3-3                           | 0.00000                       | 0.00208                          | 0.00060                           | 0.00268                | 0.00268                |
| 3-3 (WSS Wth)                 | 0.00000                       | 0.00017                          | 0.00000                           | 0.00017                | 0.00017                |
| 3-4, 4-3                      | 0.00000                       | 0.01048                          | 0.00324                           | 0.01372                | 0.01372                |
| 3-5, 5-3                      | 0.00000                       | 0.01664                          | 0.00516                           | 0.02180                | 0.02180                |
| 3-6, 6-3                      | 0.00000                       | 0.02025                          | 0.00630                           | 0.02655                | 0.02655                |
| 4-4                           | 0.00000                       | 0.00857                          | 0.00264                           | 0.01121                | 0.01121                |
| 4-5, 5-4                      | 0.00000                       | 0.01473                          | 0.00456                           | 0.01929                | 0.01929                |
| 4-6, 6-4                      | 0.00000                       | 0.01834                          | 0.00570                           | 0.02404                | 0.02404                |
| 4A-4A                         | 0.00000                       | 0.00213                          | 0.00065                           | 0.00278                | 0.00278                |
| 4B-4B                         | 0.00000                       | 0.00147                          | 0.00041                           | 0.00188                | 0.00188                |
| 4B-4A, 4A-4B                  | 0.00000                       | 0.00343                          | 0.00106                           | 0.00449                | 0.00449                |
| 5-5                           | 0.00000                       | 0.00633                          | 0.00192                           | 0.00825                | 0.00825                |
| 5-6, 6-5                      | 0.00000                       | 0.00994                          | 0.00306                           | 0.01300                | 0.01300                |
| 6-6                           | 0.00000                       | 0.00378                          | 0.00114                           | 0.00492                | 0.00492                |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
 (2) The Variable Cost unit rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

|   | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|---|---|---|
| Reservation Rate per dt - Zone 4<br>-----   |   |   |
| Firm Transportation Service For Specified Mainline<br>Delivery Points                 |   |   |
| Base Rate   | 0.21753                                   | 0.00000                                   |
| Electric Power Unit Rate  | 0.00073                                   | 0.00073                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate  | 0.21826                                   | 0.00073                                   |
| Firm Transportation Service For Specified Delivery<br>Points on the Georgia Extension |   |   |
| Base Rate   | 0.35344                                   | 0.00000                                   |
| Electric Power Unit Rate  | 0.00073                                   | 0.00073                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate  | 0.35417                                   | 0.00073                                   |
| Commodity Rate per dt - Zone 4<br>-----   |   |   |
| Base Rate   | 0.00680                                   | 0.00680                                   |
| Electric Power Unit Rate  | 0.00264                                   | 0.00264                                   |
|   | -----                                     | -----                                     |
| Total Commodity Rate (excluding ACA)  | 0.00944                                   | 0.00944                                   |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 6:    |   |   |
| Base Rate                            | 0.13288                                   | 0.00000                                   |
| Electric Power Unit Rate             | 0.00035                                   | 0.00035                                   |
|                                      | -----                                     | -----                                     |
| Total Reservation Rate               | 0.13323                                   | 0.00035                                   |
|                                      |   |   |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 6:      |   |   |
| Base Rate                            | 0.00270                                   | 0.00270                                   |
| Electric Power Unit Rate             | 0.00114                                   | 0.00114                                   |
|                                      | -----                                     | -----                                     |
| Total Commodity Rate (excluding ACA) | 0.00384                                   | 0.00384                                   |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

|   | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|---|---|---|
| Capacity rights commencing at Station 65: |   |   |
| Reservation Rate per dt - Zone 3-4:       |   |   |
| Base Rate                                 | 0.29761                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00095                                   | 0.00095                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.29856                                   | 0.00095                                   |
| Reservation Rate per dt - Zone 3-5:       |   |   |
| Base Rate                                 | 0.29761                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00150                                   | 0.00150                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.29911                                   | 0.00150                                   |
| Capacity rights commencing at Station 85: |   |   |
| Reservation Rate per dt - Zone 4-4:       |   |   |
| Base Rate                                 | 0.21693                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00073                                   | 0.00073                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.21766                                   | 0.00073                                   |
| Reservation Rate per dt - Zone 4-5:       |   |   |
| Base Rate                                 | 0.21693                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00128                                   | 0.00128                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.21821                                   | 0.00128                                   |

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

Commodity Rate per dt

| Receipt & Delivery Zone | Base<br>Rate | Elec.<br>Power<br>Unit<br>Rate | Max.<br>Rate<br>(1) | Min.<br>Rate<br>(1) |
|-------------------------|--------------|--------------------------------|---------------------|---------------------|
| -----                   | -----        | -----                          | -----               | -----               |
|                         | (\$)         | (\$)                           | (\$)                | (\$)                |
| 3-3                     | 0.00099      | 0.00060                        | 0.00159             | 0.00159             |
| 3-3 (WSS Wth)           | 0.00017      | 0.00000                        | 0.00017             | 0.00017             |
| 3-4, 4-3                | 0.01001      | 0.00324                        | 0.01325             | 0.01325             |
| 3-5, 5-3                | 0.01249      | 0.00516                        | 0.01765             | 0.01765             |
| 4-4                     | 0.00919      | 0.00264                        | 0.01183             | 0.01183             |
| 4-5, 5-4                | 0.01167      | 0.00456                        | 0.01623             | 0.01623             |
| 5-5                     | 0.00265      | 0.00192                        | 0.00457             | 0.00457             |

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 4:    |   |   |
| Base Rate                            | 0.41065                                   | 0.00000                                   |
| Electric Power Unit Rate             | 0.00073                                   | 0.00073                                   |
|                                      | -----                                     | -----                                     |
| Total Reservation Rate               | 0.41138                                   | 0.00073                                   |
|                                      |   |   |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 4:      |   |   |
| Base Rate                            | 0.00615                                   | 0.00615                                   |
| Electric Power Unit Rate             | 0.00264                                   | 0.00264                                   |
|                                      | -----                                     | -----                                     |
| Total Commodity Rate (excluding ACA) | 0.00879                                   | 0.00879                                   |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 6:    |   |   |
| Base Rate                            | 0.44657                                   | 0.00000                                   |
| Electric Power Unit Rate             | 0.00035                                   | 0.00035                                   |
|                                      | -----                                     | -----                                     |
| Total Reservation Rate               | 0.44692                                   | 0.00035                                   |
|                                      |   |   |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 6:      |   |   |
| Base Rate                            | 0.00377                                   | 0.00377                                   |
| Electric Power Unit Rate             | 0.00114                                   | 0.00114                                   |
|                                      | -----                                     | -----                                     |
| Total Commodity Rate (excluding ACA) | 0.00491                                   | 0.00491                                   |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

|  | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--|---|---|
| Capacity rights commencing at Station 65:  |   |   |
| Reservation Rate per dt - Zone 3-4:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | 0.00095                                   | 0.00095                                   |
|  | -----                                     | -----                                     |
| Total Reservation Rate   | 0.29655                                   | 0.00095                                   |
| Reservation Rate per dt - Zone 3-5:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | 0.00150                                   | 0.00150                                   |
|  | -----                                     | -----                                     |
| Total Reservation Rate   | 0.29710                                   | 0.00150                                   |
| Capacity rights commencing at Destin:  |   |   |
| Reservation Rate per dt - Zone 4-4:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | 0.00073                                   | 0.00073                                   |
|  | -----                                     | -----                                     |
| Total Reservation Rate   | 0.29633                                   | 0.00073                                   |
| Reservation Rate per dt - Zone 4-5:  |   |   |
| Base Rate  | 0.29560                                   | 0.00000                                   |
| Electric Power Unit Rate   | 0.00128                                   | 0.00128                                   |
|  | -----                                     | -----                                     |
| Total Reservation Rate   | 0.29688                                   | 0.00128                                   |
| Firm transportation service for specified delivery<br>points on the North Georgia extension: |   |   |
| Reservation Rate per dt - Zone 4:  |   |   |
| Base Rate  | 0.34660                                   | 0.00000                                   |
| Electric Power Unit Rate   | 0.00073                                   | 0.00073                                   |
|  | -----                                     | -----                                     |
| Total Reservation Rate   | 0.34733                                   | 0.00073                                   |

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

Commodity Rate per dt

| Receipt & Delivery Zone | Base<br>Rate | Elec.<br>Power<br>Unit<br>Rate | Max.<br>Rate<br>(1) | Min.<br>Rate<br>(1) |
|-------------------------|--------------|--------------------------------|---------------------|---------------------|
| -----                   | -----        | -----                          | -----               | -----               |
|                         | (\$)         | (\$)                           | (\$)                | (\$)                |
| 3-3                     | 0.00052      | 0.00060                        | 0.00112             | 0.00112             |
| 3-3 (WSS Wth)           | 0.00017      | 0.00000                        | 0.00017             | 0.00017             |
| 3-4, 4-3                | 0.00659      | 0.00324                        | 0.00983             | 0.00983             |
| 3-5, 5-3                | 0.00917      | 0.00516                        | 0.01433             | 0.01433             |
| 4-4                     | 0.00624      | 0.00264                        | 0.00888             | 0.00888             |
| 4-5, 5-4                | 0.00882      | 0.00456                        | 0.01338             | 0.01338             |
| 5-5                     | 0.00275      | 0.00192                        | 0.00467             | 0.00467             |

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

|                                      | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|--------------------------------------|---|---|
| Reservation Rate per dt - Zone 6:    |   |   |
| Base Rate                            | 0.43439                                   | 0.00000                                   |
| Electric Power Unit Rate             | 0.00035                                   | 0.00035                                   |
|                                      | -----                                     | -----                                     |
| Total Reservation Rate               | 0.43474                                   | 0.00035                                   |
|                                      |   |   |
|                                      | Maximum<br>Rate<br>-----<br>(\$)          | Minimum<br>Rate<br>-----<br>(\$)          |
| Commodity Rate per dt - Zone 6:      |   |   |
| Base Rate                            | 0.00446                                   | 0.00446                                   |
| Electric Power Unit Rate             | 0.00114                                   | 0.00114                                   |
|                                      | -----                                     | -----                                     |
| Total Commodity Rate (excluding ACA) | 0.00560                                   | 0.00560                                   |

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

|   | Maximum<br>Daily<br>Rate<br>-----<br>(\$) | Minimum<br>Daily<br>Rate<br>-----<br>(\$) |
|---|---|---|
| Capacity rights commencing at Station 65: |   |   |
| Reservation Rate per dt - Zone 3-4:       |   |   |
| Base Rate                                 | 0.33326                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00095                                   | 0.00095                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.33421                                   | 0.00095                                   |
| Reservation Rate per dt - Zone 3-5:       |   |   |
| Base Rate                                 | 0.49065                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00150                                   | 0.00150                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.49215                                   | 0.00150                                   |
| Capacity rights commencing at Destin:     |   |   |
| Reservation Rate per dt - Zone 4-4:       |   |   |
| Base Rate                                 | 0.26432                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00073                                   | 0.00073                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.26505                                   | 0.00073                                   |
| Reservation Rate per dt - Zone 4-5:       |   |   |
| Base Rate                                 | 0.42171                                   | 0.00000                                   |
| Electric Power Unit Rate                  | 0.00128                                   | 0.00128                                   |
|   | -----                                     | -----                                     |
| Total Reservation Rate                    | 0.42299                                   | 0.00128                                   |

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

Commodity Rate per dt

| Receipt & Delivery Zone | Base Rate | Elec. Power Unit Rate | Max. Rate (1) | Min. Rate (1) |
|-------------------------|-----------|-----------------------|---------------|---------------|
| -----                   | -----     | -----                 | -----         | -----         |
|                         | (\$)      | (\$)                  | (\$)          | (\$)          |
| 3-3                     | 0.00095   | 0.00060               | 0.00155       | 0.00155       |
| 3-3 (WSS Wth)           | 0.00017   | 0.00000               | 0.00017       | 0.00017       |
| 3-4, 4-3                | 0.00738   | 0.00324               | 0.01062       | 0.01062       |
| 3-5, 5-3                | 0.01131   | 0.00516               | 0.01647       | 0.01647       |
| 4-4                     | 0.00660   | 0.00264               | 0.00924       | 0.00924       |
| 4-5, 5-4                | 0.01053   | 0.00456               | 0.01509       | 0.01509       |
| 5-5                     | 0.00410   | 0.00192               | 0.00602       | 0.00602       |

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit Rate | Variable<br>Cost<br>Unit Rate | Electric<br>Power<br>Unit Rate | Maximum<br>Rate (1) | Minimum<br>Rate (2) |
|-------------------------------|----------------------------|-------------------------------|--------------------------------|---------------------|---------------------|
|                               | (\$)                       | (\$)                          | (\$)                           | (\$)                | (\$)                |
| 1-1                           | 0.07856                    | 0.00121                       | 0.00054                        | 0.08031             | 0.00175             |
| 1-2, 2-1                      | 0.11077                    | 0.00305                       | 0.00123                        | 0.11505             | 0.00428             |
| 1-3, 3-1                      | 0.16361                    | 0.00496                       | 0.00205                        | 0.17062             | 0.00701             |
| 1-4, 4-1                      | 0.35209                    | 0.01336                       | 0.00542                        | 0.37087             | 0.01878             |
| 1-4A, 4A-1                    | 0.39838                    | 0.01532                       | 0.00627                        | 0.41997             | 0.02159             |
| 1-4B, 4B-1                    | 0.42687                    | 0.01662                       | 0.00680                        | 0.45029             | 0.02342             |
| 1-5, 5-1                      | 0.48571                    | 0.01952                       | 0.00789                        | 0.51312             | 0.02741             |
| 1-6, 6-1                      | 0.56479                    | 0.02313                       | 0.00938                        | 0.59730             | 0.03251             |
| 2-2                           | 0.08650                    | 0.00201                       | 0.00069                        | 0.08920             | 0.00270             |
| 2-3, 3-2                      | 0.13934                    | 0.00392                       | 0.00151                        | 0.14477             | 0.00543             |
| 2-4, 4-2                      | 0.32782                    | 0.01232                       | 0.00488                        | 0.34502             | 0.01720             |
| 2-4A, 4A-2                    | 0.37411                    | 0.01428                       | 0.00573                        | 0.39412             | 0.02001             |
| 2-4B, 4B-2                    | 0.40260                    | 0.01558                       | 0.00626                        | 0.42444             | 0.02184             |
| 2-5, 5-2                      | 0.46144                    | 0.01848                       | 0.00735                        | 0.48727             | 0.02583             |
| 2-6, 6-2                      | 0.54052                    | 0.02209                       | 0.00884                        | 0.57145             | 0.03093             |
| 3-3                           | 0.10713                    | 0.00208                       | 0.00082                        | 0.11003             | 0.00290             |
| 3-3 (Washington Withdrawal)   | 0.05429                    | 0.00017                       | 0.00000                        | 0.05446             | 0.00017             |
| 3-4, 4-3                      | 0.29561                    | 0.01048                       | 0.00419                        | 0.31028             | 0.01467             |
| 3-4A, 4A-3                    | 0.34190                    | 0.01244                       | 0.00504                        | 0.35938             | 0.01748             |
| 3-4B, 4B-3                    | 0.37039                    | 0.01374                       | 0.00557                        | 0.38970             | 0.01931             |
| 3-5, 5-3                      | 0.42923                    | 0.01664                       | 0.00666                        | 0.45253             | 0.02330             |
| 3-6, 6-3                      | 0.50831                    | 0.02025                       | 0.00815                        | 0.53671             | 0.02840             |
| 4-4                           | 0.24277                    | 0.00857                       | 0.00337                        | 0.25471             | 0.01194             |
| 4-4A, 4A-4                    | 0.28906                    | 0.01053                       | 0.00422                        | 0.30381             | 0.01475             |
| 4-4B, 4B-4                    | 0.31755                    | 0.01183                       | 0.00475                        | 0.33413             | 0.01658             |
| 4-5, 5-4                      | 0.37639                    | 0.01473                       | 0.00584                        | 0.39696             | 0.02057             |
| 4-6, 6-4                      | 0.45547                    | 0.01834                       | 0.00733                        | 0.48114             | 0.02567             |
| 4A-4A                         | 0.10058                    | 0.00213                       | 0.00085                        | 0.10356             | 0.00298             |
| 4A-4B, 4B-4A                  | 0.12907                    | 0.00343                       | 0.00138                        | 0.13388             | 0.00481             |
| 4A-5, 5-4A                    | 0.42268                    | 0.01669                       | 0.00669                        | 0.44606             | 0.02338             |
| 4A-6, 6-4A                    | 0.50176                    | 0.02030                       | 0.00818                        | 0.53024             | 0.02848             |
| 4-B-4B                        | 0.08278                    | 0.00147                       | 0.00053                        | 0.08478             | 0.00200             |
| 4B-5, 5-4B                    | 0.45117                    | 0.01799                       | 0.00722                        | 0.47638             | 0.02521             |
| 4B-6, 6-4B                    | 0.53025                    | 0.02160                       | 0.00871                        | 0.56056             | 0.03031             |
| 5-5                           | 0.18791                    | 0.00633                       | 0.00247                        | 0.19671             | 0.00880             |
| 5-6, 6-5                      | 0.26699                    | 0.00994                       | 0.00396                        | 0.28089             | 0.01390             |
| 6-6                           | 0.13337                    | 0.00378                       | 0.00149                        | 0.13864             | 0.00527             |

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit Rate | Variable<br>Cost<br>Unit Rate | Electric<br>Power<br>Unit Rate | Total<br>Rate (1) |
|-------------------------------|----------------------------|-------------------------------|--------------------------------|-------------------|
| -----                         | -----                      | -----                         | -----                          | -----             |
|                               | (\$)                       | (\$)                          | (\$)                           | (\$)              |
| 1-1                           | 0.07856                    | 0.00000                       | 0.00013                        | 0.07869           |
| 1-2, 2-1                      | 0.11077                    | 0.00000                       | 0.00027                        | 0.11104           |
| 1-3, 3-1                      | 0.16361                    | 0.00000                       | 0.00049                        | 0.16410           |
| 1-4, 4-1                      | 0.35209                    | 0.00000                       | 0.00122                        | 0.35331           |
| 1-5, 5-1                      | 0.48571                    | 0.00000                       | 0.00177                        | 0.48748           |
| 1-6, 6-1                      | 0.56479                    | 0.00000                       | 0.00212                        | 0.56691           |
| 2-2                           | 0.08650                    | 0.00000                       | 0.00014                        | 0.08664           |
| 2-3, 3-2                      | 0.13934                    | 0.00000                       | 0.00036                        | 0.13970           |
| 2-4, 4-2                      | 0.32782                    | 0.00000                       | 0.00109                        | 0.32891           |
| 2-5, 5-2                      | 0.46144                    | 0.00000                       | 0.00164                        | 0.46308           |
| 2-6, 6-2                      | 0.54052                    | 0.00000                       | 0.00199                        | 0.54251           |
| 3-3                           | 0.10713                    | 0.00000                       | 0.00022                        | 0.10735           |
| 3-4, 4-3                      | 0.29561                    | 0.00000                       | 0.00095                        | 0.29656           |
| 3-5, 5-3                      | 0.42923                    | 0.00000                       | 0.00150                        | 0.43073           |
| 3-6, 6-3                      | 0.50831                    | 0.00000                       | 0.00185                        | 0.51016           |
| 4-4                           | 0.24277                    | 0.00000                       | 0.00073                        | 0.24350           |
| 4-5, 5-4                      | 0.37639                    | 0.00000                       | 0.00128                        | 0.37767           |
| 4-6, 6-4                      | 0.45547                    | 0.00000                       | 0.00163                        | 0.45710           |
| 4A-4A                         | 0.10058                    | 0.00000                       | 0.00020                        | 0.10078           |
| 4B-4B                         | 0.08278                    | 0.00000                       | 0.00012                        | 0.08290           |
| 4A-4B, 4B-4A                  | 0.12907                    | 0.00000                       | 0.00032                        | 0.12939           |
| 5-5                           | 0.18791                    | 0.00000                       | 0.00055                        | 0.18846           |
| 5-6, 6-5                      | 0.26699                    | 0.00000                       | 0.00090                        | 0.26789           |
| 6-6                           | 0.13337                    | 0.00000                       | 0.00035                        | 0.13372           |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit Rate | Variable<br>Cost<br>Unit Rate | Electric<br>Power<br>Unit Rate | Total<br>Rate (2) |
|-------------------------------|----------------------------|-------------------------------|--------------------------------|-------------------|
| -----                         | -----                      | -----                         | -----                          | -----             |
| (\$)                          | (\$)                       | (\$)                          | (\$)                           | (\$)              |
| 1-1                           | 0.00000                    | 0.00121                       | 0.00041                        | 0.00162           |
| 1-2, 2-1                      | 0.00000                    | 0.00305                       | 0.00096                        | 0.00401           |
| 1-3, 3-1                      | 0.00000                    | 0.00496                       | 0.00156                        | 0.00652           |
| 1-4, 4-1                      | 0.00000                    | 0.01336                       | 0.00420                        | 0.01756           |
| 1-5, 5-1                      | 0.00000                    | 0.01952                       | 0.00612                        | 0.02564           |
| 1-6, 6-1                      | 0.00000                    | 0.02313                       | 0.00726                        | 0.03039           |
| 2-2                           | 0.00000                    | 0.00201                       | 0.00055                        | 0.00256           |
| 2-3, 3-2                      | 0.00000                    | 0.00392                       | 0.00115                        | 0.00507           |
| 2-4, 4-2                      | 0.00000                    | 0.01232                       | 0.00379                        | 0.01611           |
| 2-5, 5-2                      | 0.00000                    | 0.01848                       | 0.00571                        | 0.02419           |
| 2-6, 6-2                      | 0.00000                    | 0.02209                       | 0.00685                        | 0.02894           |
| 3-3                           | 0.00000                    | 0.00208                       | 0.00060                        | 0.00268           |
| 3-3 (Washington withdrawal)   | 0.00000                    | 0.00017                       | 0.00000                        | 0.00017           |
| 3-4, 4-3                      | 0.00000                    | 0.01048                       | 0.00324                        | 0.01372           |
| 3-5, 5-3                      | 0.00000                    | 0.01664                       | 0.00516                        | 0.02180           |
| 3-6, 6-3                      | 0.00000                    | 0.02025                       | 0.00630                        | 0.02655           |
| 4-4                           | 0.00000                    | 0.00857                       | 0.00264                        | 0.01121           |
| 4-5, 5-4                      | 0.00000                    | 0.01473                       | 0.00456                        | 0.01929           |
| 4-6, 6-4                      | 0.00000                    | 0.01834                       | 0.00570                        | 0.02404           |
| 4A-4A                         | 0.00000                    | 0.00213                       | 0.00065                        | 0.00278           |
| 4B-4B                         | 0.00000                    | 0.00147                       | 0.00041                        | 0.00188           |
| 4B-4A, 4A-4B                  | 0.00000                    | 0.00343                       | 0.00106                        | 0.00449           |
| 5-5                           | 0.00000                    | 0.00633                       | 0.00192                        | 0.00825           |
| 5-6, 6-5                      | 0.00000                    | 0.00994                       | 0.00306                        | 0.01300           |
| 6-6                           | 0.00000                    | 0.00378                       | 0.00114                        | 0.00492           |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

| Receipt &<br>Delivery<br>Zone | Fixed<br>Cost<br>Unit Rate | Variable<br>Cost<br>Unit Rate | Electric<br>Power<br>Unit Rate | Total<br>Rate (2) |
|-------------------------------|----------------------------|-------------------------------|--------------------------------|-------------------|
| -----                         | -----                      | -----                         | -----                          | -----             |
|                               | (\$)                       | (\$)                          | (\$)                           | (\$)              |
| 1-1                           | 0.07856                    | 0.00121                       | 0.00054                        | 0.08031           |
| 1-2,2-1                       | 0.11077                    | 0.00305                       | 0.00123                        | 0.11505           |
| 1-3,3-1                       | 0.16361                    | 0.00496                       | 0.00205                        | 0.17062           |
| 1-4,4-1                       | 0.35209                    | 0.01336                       | 0.00542                        | 0.37087           |
| 1-5,5-1                       | 0.48571                    | 0.01952                       | 0.00789                        | 0.51312           |
| 1-6,6-1                       | 0.56479                    | 0.02313                       | 0.00938                        | 0.59730           |
| 2-2                           | 0.08650                    | 0.00201                       | 0.00069                        | 0.08920           |
| 2-3,3-2                       | 0.13934                    | 0.00392                       | 0.00151                        | 0.14477           |
| 2-4,4-2                       | 0.32782                    | 0.01232                       | 0.00488                        | 0.34502           |
| 2-5,5-2                       | 0.46144                    | 0.01848                       | 0.00735                        | 0.48727           |
| 2-6,6-2                       | 0.54052                    | 0.02209                       | 0.00884                        | 0.57145           |
| 3-3                           | 0.10713                    | 0.00208                       | 0.00082                        | 0.11003           |
| 3-3 (Washington Withdrawal)   | 0.05429                    | 0.00017                       | 0.00000                        | 0.05446           |
| 3-4,4-3                       | 0.29561                    | 0.01048                       | 0.00419                        | 0.31028           |
| 3-5,5-3                       | 0.42923                    | 0.01664                       | 0.00666                        | 0.45253           |
| 3-6,6-3                       | 0.50831                    | 0.02025                       | 0.00815                        | 0.53671           |
| 4-4                           | 0.24277                    | 0.00857                       | 0.00337                        | 0.25471           |
| 4-5,5-4                       | 0.37639                    | 0.01473                       | 0.00584                        | 0.39696           |
| 4-6,6-4                       | 0.45547                    | 0.01834                       | 0.00733                        | 0.48114           |
| 4A-4A                         | 0.10058                    | 0.00213                       | 0.00085                        | 0.10356           |
| 5-5                           | 0.18791                    | 0.00633                       | 0.00247                        | 0.19671           |
| 5-6,6-5                       | 0.26699                    | 0.00994                       | 0.00396                        | 0.28089           |
| 6-6                           | 0.13337                    | 0.00378                       | 0.00149                        | 0.13864           |

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

|                                       | Daily<br>Rate<br>Per dt<br>-----<br>(\$) |
|---------------------------------------|--|
| Reservation Rate                      |  |
| Zone 6 FT Rate                        | 0.13337                                  |
| Electric Power Unit Rate              | 0.00035                                  |
| Total Rate                            | 0.13372                                  |
| Commodity Rate (excluding surcharges) |  |
| Zone 6 FT Rate                        | 0.00378                                  |
| Electric Power Unit Rate              | 0.00114                                  |
| Total Rate                            | 0.00492                                  |

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

| Firm Transportation<br>----- | Daily<br>Charge<br>(dt)<br>-----<br>(\$) |
|------------------------------|--|
| Demand Rate per dt           |  |
| Zone 6 FT Rate               | 0.05518                                  |
| Electric Power Unit Rate     | 0.00035                                  |
|                              | -----                                    |
| Total Rate                   | 0.05553                                  |
| <br>                         |  |
| Commodity Rate per dt        |  |
| Zone 6 FT Rate               | 0.00378                                  |
| Electric Power Unit Rate     | 0.00114                                  |
|                              | -----                                    |
| Total Rate                   | 0.00492                                  |

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

|         | Positive Imbalance |           |           | Negative Imbalance |         |         |
|---------|--------------------|-----------|-----------|--------------------|---------|---------|
|         | Zone 1             | Zone 2    | Zone 3    | Zone 4             | Zone 4A | Zone 4B |
| Zone 1  | -                  | 0.00145   | 0.00384   | 0.00635            | 0.01739 | 0.01739 |
| Zone 2  | -                  | -         | 0.00239   | 0.00490            | 0.01594 | 0.01594 |
| Zone 3  | -                  | -         | -         | 0.00251            | 0.01355 | 0.01355 |
| Zone 4  | -                  | -         | -         | -                  | 0.01104 | 0.01104 |
| Zone 4A | 0.00261*           | 0.00261*  | 0.00261*  | 0.00261*           | -       | -       |
| Zone 4B | 0.00432**          | 0.00432** | 0.00432** | 0.00432**          | 0.00171 | -       |

OIA 1 Interruptible Trading Fee (\$ per dt)

|         | Positive Imbalance |           |           | Negative Imbalance |         |         |
|---------|--------------------|-----------|-----------|--------------------|---------|---------|
|         | Zone 1             | Zone 2    | Zone 3    | Zone 4             | Zone 4A | Zone 4B |
| Zone 1  | -                  | 0.02585   | 0.06059   | 0.11616            | 0.31641 | 0.31641 |
| Zone 2  | -                  | -         | 0.03474   | 0.09031            | 0.29056 | 0.29056 |
| Zone 3  | -                  | -         | -         | 0.05557            | 0.25582 | 0.25582 |
| Zone 4  | -                  | -         | -         | -                  | 0.20025 | 0.20025 |
| Zone 4A | 0.04910*           | 0.04910*  | 0.04910*  | 0.04910*           | -       | -       |
| Zone 4B | 0.07942**          | 0.07942** | 0.07942** | 0.07942**          | 0.03032 | -       |

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

|         | Positive Imbalance |        |        | Negative Imbalance |         |         |
|---------|--------------------|--------|--------|--------------------|---------|---------|
|         | Zone 1             | Zone 2 | Zone 3 | Zone 4             | Zone 4A | Zone 4B |
| Zone 1  | -                  | 0.42%  | 0.80%  | 2.45%              | 2.45%   | 2.45%   |
| Zone 2  | -                  | -      | 0.38%  | 2.03%              | 2.03%   | 2.03%   |
| Zone 3  | -                  | -      | -      | 1.65%              | 1.65%   | 1.65%   |
| Zone 4  | -                  | -      | -      | -                  | -       | -       |
| Zone 4A | -                  | -      | -      | -                  | -       | -       |
| Zone 4B | 0.42%              | 0.42%  | 0.42%  | 0.42%              | 0.42%   | -       |

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

| Positive Imbalance | Negative Imbalance |         |         |
|--------------------|--------------------|---------|---------|
|                    | Zone 4             | Zone 5  | Zone 6  |
| Zone 4             | -                  | 0.01104 | 0.01912 |
| Zone 5             | -                  | -       | 0.00808 |
| Zone 6             | -                  | -       | -       |

OIA 2 Interruptible Trading Fee (\$ per dt)

| Positive Imbalance | Negative Imbalance |         |         |
|--------------------|--------------------|---------|---------|
|                    | Zone 4             | Zone 5  | Zone 6  |
| Zone 4             | -                  | 0.20025 | 0.34250 |
| Zone 5             | -                  | -       | 0.14225 |
| Zone 6             | -                  | -       | -       |

OIA 2 Trading Fuel Retention Percentages

| Positive Imbalance | Negative Imbalance |        |        |
|--------------------|--------------------|--------|--------|
|                    | Zone 4             | Zone 5 | Zone 6 |
| Zone 4             | -                  | 1.23%  | 2.02%  |
| Zone 5             | -                  | -      | 0.79%  |
| Zone 6             | -                  | -      | -      |

# APPENDIX B

Transcontinental Gas Pipe Line Corporation  
MDt-Mile Allocation of Transmission Electric Power Costs to Zones  
For the Twelve Months Ended January 31, 2007, as Adjusted

| Line No. | Particulars<br>(A)                      | Demand<br>(B)        | Commodity<br>(C)     | Total<br>(D)        |
|----------|---|----------------------|----------------------|---------------------|
| 1        | Estimated Transmission                  |                      |                      |                     |
| 2        | Electric Compressor Costs               | \$2,843,702          | \$11,169,781         | \$14,013,483        |
| 3        | Deferral Balance including              |                      |                      |                     |
| 4        | Carrying Charges as of                  |                      |                      |                     |
| 5        | January 31, 2007                        | 1/ 346,368           | (3,477,840)          | (3,131,472)         |
| 6        | Total Costs                             | <u>\$3,190,070</u>   | <u>\$7,691,941</u>   | <u>\$10,882,011</u> |
| 7        | <u>Allocation Factors (MDt-Miles)</u>   |                      |                      |                     |
| 8        | Zone 1                                  | 36,805,257           | 32,049,953           |                     |
| 9        | Zone 2                                  | 61,928,202           | 57,342,816           |                     |
| 10       | Zone 3                                  | 215,081,967          | 152,964,127          |                     |
| 11       | Zone 4                                  | 785,422,388          | 521,338,647          |                     |
| 12       | Zone 4A                                 | 18,300,974           | 4,694,930            |                     |
| 13       | Zone 4B                                 | 10,216,419           | 4,971,290            |                     |
| 14       | Zone 5                                  | 463,728,348          | 361,907,686          |                     |
| 15       | Zone 6                                  | 332,568,371          | 228,404,335          |                     |
| 16       | Total                                   | <u>1,924,051,926</u> | <u>1,363,673,784</u> |                     |
| 17       | <u>Mileage Costs Allocated to Zones</u> |                      |                      |                     |
| 18       | Zone 1                                  | \$61,023             | \$180,781            | \$241,804           |
| 19       | Zone 2                                  | 102,677              | 323,448              | 426,125             |
| 20       | Zone 3                                  | 356,605              | 862,810              | 1,219,415           |
| 21       | Zone 4                                  | 1,302,227            | 2,940,664            | 4,242,891           |
| 22       | Zone 4A                                 | 30,343               | 26,482               | 56,825              |
| 23       | Zone 4B                                 | 16,939               | 28,041               | 44,980              |
| 24       | Zone 5                                  | 768,860              | 2,041,377            | 2,810,237           |
| 25       | Zone 6                                  | 551,397              | 1,288,338            | 1,839,735           |
| 26       | Total                                   | <u>\$3,190,071</u>   | <u>\$7,691,941</u>   | <u>\$10,882,012</u> |

27 1/ The sum of the principal amount of deferral (See Appendix D, Schedule 1) and total carrying charges as of 1/31/07 (See Appendix D,  
28 Schedules 2 & 4).

Transcontinental Gas Pipe Line Corporation  
Rate Design of Transmission Electric Power Zonal Rates  
For the Twelve Months Ended January 31, 2007, as Adjusted

| Line No. | Particulars (A)                           | Demand (B)    | Commodity (C) | Total (D)    |   |                 |           |
|----------|---|---------------|---------------|--------------|---|-----------------|-----------|
| 1        | <u>Mileage Costs Allocated to Zones</u>   |               |               |              |   |                 |           |
| 2        | Zone 1                                    | \$61,023      | \$180,781     | \$241,804    |   |                 |           |
| 3        | Zone 2                                    | 102,677       | 323,448       | 426,125      |   |                 |           |
| 4        | Zone 3                                    | 356,605       | 862,810       | 1,219,415    |   |                 |           |
| 5        | Zone 4                                    | 1,302,227     | 2,940,664     | 4,242,891    |   |                 |           |
| 6        | Zone 4A                                   | 30,343        | 26,482        | 56,825       |   |                 |           |
| 7        | Zone 4B                                   | 16,939        | 28,041        | 44,980       |   |                 |           |
| 8        | Zone 5                                    | 768,860       | 2,041,377     | 2,810,237    |   |                 |           |
| 9        | Zone 6                                    | 551,397       | 1,288,338     | 1,839,735    |   |                 |           |
| 10       | Total                                     | \$3,190,071   | \$7,691,941   | \$10,882,012 |   |                 |           |
| 11       | <u>Traversing Volumetric Determinants</u> |               |               |              |   |                 |           |
| 12       | Zone 1                                    | 483,711,140   | 436,758,449   |              |   |                 |           |
| 13       | Zone 2                                    | 717,318,440   | 589,219,216   |              |   |                 |           |
| 14       | Zone 3                                    | 1,633,549,470 | 1,443,389,606 |              |   |                 |           |
| 15       | Zone 4                                    | 1,777,593,435 | 1,113,723,141 |              |   |                 |           |
| 16       | Zone 4A                                   | 149,342,670   | 40,580,228    |              |   |                 |           |
| 17       | Zone 4B                                   | 136,470,580   | 68,129,003    |              |   |                 |           |
| 18       | Zone 5                                    | 1,395,041,315 | 1,061,570,242 |              |   |                 |           |
| 19       | Zone 6                                    | 1,591,729,595 | 1,129,123,885 |              |   |                 |           |
| 20       | Total                                     | 7,884,756,645 | 5,882,493,770 |              |   |                 |           |
| 21       |   | Demand        | Commodity     | 60.00% L.F.  | Zonal Transportation<br>Component of Bundled Storages |                 |           |
| 22       | <u>Additive Rate per Zone</u>             | Rates         | Rates         | 100.00% L.F. | Demand Rate   | Commodity Rates |           |
| 23       | Zone 1                                    | \$0.00013     | \$0.00041     | \$0.00054    | \$0.00063   | -               | -         |
| 24       | Zone 2                                    | \$0.00014     | \$0.00055     | \$0.00069    | \$0.00078   | -               | -         |
| 25       | Zone 3                                    | \$0.00022     | \$0.00060     | \$0.00082    | \$0.00097   | -               | -         |
| 26       | Zone 4                                    | \$0.00073     | \$0.00264     | \$0.00337    | \$0.00386   | -               | -         |
| 27       | Zone 4A                                   | \$0.00020     | \$0.00065     | \$0.00085    | \$0.00098   | -               | -         |
| 28       | Zone 4B                                   | \$0.00012     | \$0.00041     | \$0.00053    | \$0.00061   | -               | -         |
| 29       | Zone 5                                    | \$0.00055     | \$0.00192     | \$0.00247    | \$0.00284   | -               | -         |
| 30       | Zone 6                                    | \$0.00035     | \$0.00114     | \$0.00149    | \$0.00172   | \$0.00014 1/    | \$0.00114 |
| 31       |   | Demand        | Commodity     |              |   |                 |           |
| 32       | <u>Test of Rates by Zone</u>              | Revenue       | Revenue       | Total        |   |                 |           |
| 33       | Zone 1                                    | \$62,882      | \$179,071     | \$241,953    |   |                 |           |
| 34       | Zone 2                                    | 100,425       | 324,071       | 424,496      |   |                 |           |
| 35       | Zone 3                                    | 359,381       | 866,034       | 1,225,415    |   |                 |           |
| 36       | Zone 4                                    | 1,297,643     | 2,940,229     | 4,237,872    |   |                 |           |
| 37       | Zone 4A                                   | 29,869        | 26,377        | 56,246       |   |                 |           |
| 38       | Zone 4B                                   | 16,376        | 27,933        | 44,309       |   |                 |           |
| 39       | Zone 5                                    | 767,273       | 2,038,215     | 2,805,488    |   |                 |           |
| 40       | Zone 6                                    | 557,105       | 1,287,201     | 1,844,306    |   |                 |           |
| 41       | Total                                     | \$3,190,954   | \$7,689,131   | \$10,880,085 |   |                 |           |
| 42       | Over/(Under) Collection                   | \$883         | (\$2,810)     | (\$1,927)    |   |                 |           |

43 1/ Zone 6 Rate \* 151/365

Appendix B  
Schedule 3

Transcontinental Gas Pipe Line Corporation  
Derivation of the Transmission Electric Compressor Rates  
For Rate Schedule GSS Excess Delivery Charge

| Line<br>No. | <u>Calculation of Excess Delivery from Buyer's Gas Storage Charge:</u><br>(A) |    | <u>Rate</u><br>(B) |
|-------------|---|----|--------------------|
| 1           | Electric Power Deliverability Charge  | 1/ | \$0.00081          |
| 2           | Electric Power Commodity Injection/Withdrawal Charge                          | 2/ | \$0.00114          |
| 3           | Total Rate  |    | <u>\$0.00195</u>   |

- 4 1/ Zone 6 Demand Rate for Zonal Transportation Component of Bundled Storages from Schedule 2 times 365 / 63 days.  
5 2/ Zone 6 Commodity Rate from Schedule 2.

# APPENDIX C

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Summary of Electric Power Cost Projections**  
**For April 2007 Through March 2008**

| <u>Stations</u> | <u>Fixed<br/>Costs</u>         | <u>Variable<br/>Costs</u>       | <u>Total</u>                    |
|-----------------|--------------------------------|---------------------------------|---------------------------------|
| Station 35      | 153,014                        | 1,380,560                       | 1,533,574                       |
| Station 100     | 291,864                        | 306,236                         | 598,100                         |
| Station 110     | 3,901                          | 6,893                           | 10,794                          |
| Station 115     | 247,285                        | 2,379,889                       | 2,627,174                       |
| Station 120     | 20,710                         | 1,424,866                       | 1,445,576                       |
| Station 125     | 0                              | 169,599                         | 169,599                         |
| Station 130     | 0                              | 4,155                           | 4,155                           |
| Station 145     | 1,738,120                      | 5,209,270                       | 6,947,390                       |
| Station 150     | 0                              | 20,557                          | 20,557                          |
| Station 160     | 18,593                         | 13,685                          | 32,278                          |
| Station 205     | 351,931                        | 186,670                         | 538,601                         |
| Station 505     | 18,284                         | 67,401                          | 85,685                          |
| <b>Total</b>    | <b><u><u>2,843,702</u></u></b> | <b><u><u>11,169,781</u></u></b> | <b><u><u>14,013,483</u></u></b> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 35 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>     |
|--------------|--------------------------|-----------------------------|------------------|
| April        | 9,273                    | 6,780                       | 16,053           |
| May          | 14,263                   | 108,838                     | 123,101          |
| June         | 16,191                   | 293,854                     | 310,045          |
| July         | 16,379                   | 255,161                     | 271,540          |
| August       | 16,567                   | 216,468                     | 233,035          |
| September    | 45,333                   | 10,428                      | 55,761           |
| October      | 13,438                   | 16,914                      | 30,352           |
| November     | 6,678                    | 230,702                     | 237,380          |
| December     | 10,450                   | 173,758                     | 184,208          |
| January      | 0                        | 51,400                      | 51,400           |
| February     | 4,013                    | 4,627                       | 8,640            |
| March        | 429                      | 11,630                      | 12,059           |
| Total        | <u>153,014</u>           | <u>1,380,560</u>            | <u>1,533,574</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 100 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>   |
|--------------|--------------------------|-----------------------------|----------------|
| April        | 31,700                   | 3,989                       | 35,689         |
| May          | 31,700                   | 4,381                       | 36,081         |
| June         | 31,706                   | 4,025                       | 35,731         |
| July         | 31,719                   | 4,212                       | 35,931         |
| August       | 31,719                   | 3,730                       | 35,449         |
| September    | 31,700                   | 3,248                       | 34,948         |
| October      | 31,719                   | 3,745                       | 35,464         |
| November     | 1,947                    | 81,987                      | 83,934         |
| December     | 1,949                    | 84,820                      | 86,769         |
| January      | 1,944                    | 78,736                      | 80,680         |
| February     | 32,053                   | 14,753                      | 46,806         |
| March        | 32,008                   | 18,610                      | 50,618         |
| Total        | <u>291,864</u>           | <u>306,236</u>              | <u>598,100</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 110 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>  |
|--------------|--------------------------|-----------------------------|---------------|
| April        | 68                       | 725                         | 793           |
| May          | 68                       | 752                         | 820           |
| June         | 67                       | 752                         | 819           |
| July         | 646                      | 436                         | 1,082         |
| August       | 1,225                    | 121                         | 1,346         |
| September    | 67                       | 584                         | 651           |
| October      | 66                       | 759                         | 825           |
| November     | 67                       | 598                         | 665           |
| December     | 67                       | 651                         | 718           |
| January      | 68                       | 762                         | 830           |
| February     | 67                       | 589                         | 656           |
| March        | 1,425                    | 164                         | 1,589         |
| Total        | <u>3,901</u>             | <u>6,893</u>                | <u>10,794</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 115 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>     |
|--------------|--------------------------|-----------------------------|------------------|
| April        | 782                      | 7,172                       | 7,954            |
| May          | 799                      | 6,568                       | 7,367            |
| June         | 765                      | 9,895                       | 10,660           |
| July         | 765                      | 7,576                       | 8,341            |
| August       | 765                      | 5,257                       | 6,022            |
| September    | 668                      | 72,723                      | 73,391           |
| October      | 685                      | 0                           | 685              |
| November     | 702                      | 4,847                       | 5,549            |
| December     | 63,964                   | 833,586                     | 897,550          |
| January      | 66,132                   | 738,235                     | 804,367          |
| February     | 69,057                   | 316,355                     | 385,412          |
| March        | 42,201                   | 377,675                     | 419,876          |
| Total        | <u>247,285</u>           | <u>2,379,889</u>            | <u>2,627,174</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 120 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>     |
|--------------|--------------------------|-----------------------------|------------------|
| April        | 1,092                    | 52,111                      | 53,203           |
| May          | 929                      | 29,090                      | 30,019           |
| June         | 1,103                    | 21,126                      | 22,229           |
| July         | 1,043                    | 35,137                      | 36,180           |
| August       | 983                      | 49,147                      | 50,130           |
| September    | 1,135                    | 74,099                      | 75,234           |
| October      | 1,149                    | 0                           | 1,149            |
| November     | 1,163                    | 24,536                      | 25,699           |
| December     | 6,092                    | 263,813                     | 269,905          |
| January      | 1,996                    | 255,239                     | 257,235          |
| February     | 2,176                    | 359,597                     | 361,773          |
| March        | 1,849                    | 260,971                     | 262,820          |
| Total        | <u>20,710</u>            | <u>1,424,866</u>            | <u>1,445,576</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 125 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>   |
|--------------|--------------------------|-----------------------------|----------------|
| April        | 0                        | 1,058                       | 1,058          |
| May          | 0                        | 830                         | 830            |
| June         | 0                        | 924                         | 924            |
| July         | 0                        | 1,080                       | 1,080          |
| August       | 0                        | 933                         | 933            |
| September    | 0                        | 786                         | 786            |
| October      | 0                        | 3,563                       | 3,563          |
| November     | 0                        | 3,510                       | 3,510          |
| December     | 0                        | 76,727                      | 76,727         |
| January      | 0                        | 37,928                      | 37,928         |
| February     | 0                        | 21,114                      | 21,114         |
| March        | 0                        | 21,146                      | 21,146         |
| <b>Total</b> | <b>0</b>                 | <b>169,599</b>              | <b>169,599</b> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 130 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand Charge</u> | <u>Commodity Charge</u> | <u>Total</u> |
|--------------|----------------------|-------------------------|--------------|
| April        | 0                    | 187                     | 187          |
| May          | 0                    | 303                     | 303          |
| June         | 0                    | 365                     | 365          |
| July         | 0                    | 686                     | 686          |
| August       | 0                    | 514                     | 514          |
| September    | 0                    | 343                     | 343          |
| October      | 0                    | 332                     | 332          |
| November     | 0                    | 197                     | 197          |
| December     | 0                    | 245                     | 245          |
| January      | 0                    | 399                     | 399          |
| February     | 0                    | 344                     | 344          |
| March        | 0                    | 240                     | 240          |
| Total        | <u>0</u>             | <u>4,155</u>            | <u>4,155</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 145 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>            |
|--------------|--------------------------|-----------------------------|-------------------------|
| April        | 110,920                  | 395,201                     | 506,121                 |
| May          | 110,920                  | 465,257                     | 576,177                 |
| June         | 212,690                  | 437,567                     | 650,257                 |
| July         | 212,690                  | 443,280                     | 655,970                 |
| August       | 212,690                  | 437,567                     | 650,257                 |
| September    | 212,690                  | 418,870                     | 631,560                 |
| October      | 110,920                  | 450,000                     | 560,920                 |
| November     | 110,920                  | 422,961                     | 533,881                 |
| December     | 110,920                  | 443,280                     | 554,200                 |
| January      | 110,920                  | 453,051                     | 563,971                 |
| February     | 110,920                  | 398,550                     | 509,470                 |
| March        | 110,920                  | 443,686                     | 554,606                 |
| <b>Total</b> | <b><u>1,738,120</u></b>  | <b><u>5,209,270</u></b>     | <b><u>6,947,390</u></b> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 150 Electric Power Cost Projection  
 For April 2007 Through March 2008

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>  |
|--------------|--------------------------|-----------------------------|---------------|
| April        | 0                        | 18,610                      | 18,610        |
| May          | 0                        | 164                         | 164           |
| June         | 0                        | 273                         | 273           |
| July         | 0                        | 240                         | 240           |
| August       | 0                        | 207                         | 207           |
| September    | 0                        | 273                         | 273           |
| October      | 0                        | 0                           | 0             |
| November     | 0                        | 171                         | 171           |
| December     | 0                        | 173                         | 173           |
| January      | 0                        | 138                         | 138           |
| February     | 0                        | 138                         | 138           |
| March        | 0                        | 170                         | 170           |
| <b>Total</b> | <b>0</b>                 | <b>20,557</b>               | <b>20,557</b> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 160 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>  |
|--------------|--------------------------|-----------------------------|---------------|
| April        | 1,218                    | 912                         | 2,130         |
| May          | 1,424                    | 843                         | 2,267         |
| June         | 2,043                    | 728                         | 2,771         |
| July         | 2,043                    | 934                         | 2,977         |
| August       | 2,043                    | 934                         | 2,977         |
| September    | 1,925                    | 959                         | 2,884         |
| October      | 1,807                    | 959                         | 2,766         |
| November     | 1,218                    | 962                         | 2,180         |
| December     | 1,218                    | 1,970                       | 3,188         |
| January      | 1,218                    | 1,643                       | 2,861         |
| February     | 1,218                    | 1,166                       | 2,384         |
| March        | 1,218                    | 1,675                       | 2,893         |
| <b>Total</b> | <b>18,593</b>            | <b>13,685</b>               | <b>32,278</b> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 205 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>   |
|--------------|--------------------------|-----------------------------|----------------|
| April        | 15,759                   | 9,097                       | 24,856         |
| May          | 15,759                   | 6,606                       | 22,365         |
| June         | 52,036                   | 13,715                      | 65,751         |
| July         | 62,266                   | 23,856                      | 86,122         |
| August       | 57,966                   | 0                           | 57,966         |
| September    | 53,665                   | 21,562                      | 75,227         |
| October      | 15,834                   | 9,310                       | 25,144         |
| November     | 15,796                   | 8,715                       | 24,511         |
| December     | 15,796                   | 30,241                      | 46,037         |
| January      | 15,632                   | 13,856                      | 29,488         |
| February     | 15,656                   | 10,626                      | 26,282         |
| March        | 15,766                   | 39,086                      | 54,852         |
| Total        | <u>351,931</u>           | <u>186,670</u>              | <u>538,601</u> |

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
**Station 505 Electric Power Cost Projection**  
**For April 2007 Through March 2008**

| <u>Month</u> | <u>Demand<br/>Charge</u> | <u>Commodity<br/>Charge</u> | <u>Total</u>  |
|--------------|--------------------------|-----------------------------|---------------|
| April        | 1,756                    | 4,180                       | 5,936         |
| May          | 1,791                    | 5,728                       | 7,519         |
| June         | 1,974                    | 7,191                       | 9,165         |
| July         | 1,894                    | 9,068                       | 10,962        |
| August       | 1,815                    | 10,945                      | 12,760        |
| September    | 1,274                    | 3,351                       | 4,625         |
| October      | 1,455                    | 4,221                       | 5,676         |
| November     | 1,181                    | 3,771                       | 4,952         |
| December     | 1,543                    | 4,395                       | 5,938         |
| January      | 1,543                    | 5,020                       | 6,563         |
| February     | 972                      | 4,829                       | 5,801         |
| March        | 1,086                    | 4,702                       | 5,788         |
| Total        | <u>18,284</u>            | <u>67,401</u>               | <u>85,685</u> |

# APPENDIX D

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
Calculation of Deferral Account for  
Transmission Electric Compressor Cost  
Principal Only

|                        | Balance At<br>1/31/2006  | February            | March               | April             | May                 | June               | July              | August            | September         | October             | November           | December           | January           | Balance At<br>1/31/2007 |
|------------------------|--------------------------|---------------------|---------------------|-------------------|---------------------|--------------------|-------------------|-------------------|-------------------|---------------------|--------------------|--------------------|-------------------|-------------------------|
| <b>Demand</b>          |                          |                     |                     |                   |                     |                    |                   |                   |                   |                     |                    |                    |                   |                         |
| Expense                |                          |                     |                     |                   |                     |                    |                   |                   |                   |                     |                    |                    |                   |                         |
| Station 35             |                          | 11,844.42           | 12,000.31           | 12,412.94         | 9,272.94            | 14,262.99          | 16,191.10         | 16,566.57         | 16,009.65         | 45,333.29           | 13,437.91          | 0.00               | 105,051.97        |                         |
| Station 82             |                          | 0.00                | 0.00                | 0.00              | 0.00                | 0.00               | 0.00              | 0.00              | 0.00              | 0.00                | 0.00               | 0.00               | 0.00              | 0.00                    |
| Station 100            |                          | 31,700.00           | 32,101.80           | 1,959.43          | 31,700.00           | 31,700.00          | 31,705.84         | 31,718.86         | 1,955.06          | 31,700.00           | 31,718.90          | 32,509.78          | 980.79            |                         |
| Station 110            |                          | 67.45               | 67.40               | 67.36             | 67.14               | 67.85              | 67.89             | 1,224.59          | 69.49             | 67.40               | 66.42              | 67.80              | 67.49             |                         |
| Station 115            |                          | 1,006.11            | 21,421.27           | 43,371.87         | 770.50              | 781.89             | 799.00            | 764.79            | 816.10            | 764.79              | 667.87             | 684.98             | 47,666.60         |                         |
| Station 120            |                          | 1,118.20            | 1,148.21            | 1,165.60          | 1,116.06            | 1,091.65           | 929.39            | 1,102.93          | 2,233.05          | 982.57              | 1,134.62           | 2,184.25           | 2,235.00          |                         |
| Station 145            |                          | 167,751.56          | 167,765.07          | 167,747.11        | 115,449.28          | 115,448.85         | 220,823.78        | 220,825.40        | 169,546.80        | 169,552.55          | 118,740.39         | 125,356.40         | 167,735.09        |                         |
| Station 160            |                          | 1,217.53            | 1,217.54            | 1,217.53          | 1,217.53            | 1,423.79           | 2,042.56          | 2,042.56          | 2,042.56          | 1,806.84            | 1,217.53           | 0.00               | 2,443.37          |                         |
| Station 205            |                          | 15,106.84           | 15,656.48           | 15,766.04         | 15,758.65           | 15,758.66          | 52,035.63         | 62,266.30         | 62,570.33         | 53,665.17           | 15,833.86          | 15,795.94          | 15,795.96         |                         |
| Station 505            |                          | 0.00                | 0.00                | 0.00              | 0.00                | 0.00               | 0.00              | 0.00              | 0.00              | 0.00                | 0.00               | 0.00               | 0.00              |                         |
| Station 535            |                          | 0.00                | 0.00                | 0.00              | 0.00                | 0.00               | 0.00              | 0.00              | 0.00              | 0.00                | 0.00               | 0.00               | 0.00              |                         |
|                        |                          | <u>229,812.11</u>   | <u>251,378.08</u>   | <u>243,707.88</u> | <u>175,352.10</u>   | <u>180,535.68</u>  | <u>324,595.19</u> | <u>336,512.00</u> | <u>255,243.04</u> | <u>303,872.61</u>   | <u>182,817.50</u>  | <u>176,599.15</u>  | <u>341,976.27</u> |                         |
| Recovery               |                          | <u>215,884.71</u>   | <u>235,686.20</u>   | <u>182,090.59</u> | <u>186,096.13</u>   | <u>185,792.44</u>  | <u>186,701.33</u> | <u>186,595.68</u> | <u>181,556.40</u> | <u>186,946.88</u>   | <u>186,756.08</u>  | <u>193,523.69</u>  | <u>196,442.15</u> |                         |
| (Over)/Under Recovered | <u>(213,600.02)</u>      | <u>13,927.40</u>    | <u>15,691.88</u>    | <u>61,617.29</u>  | <u>(10,744.03)</u>  | <u>(5,256.76)</u>  | <u>137,893.86</u> | <u>149,916.32</u> | <u>73,686.64</u>  | <u>116,925.73</u>   | <u>(3,938.58)</u>  | <u>(16,924.54)</u> | <u>145,534.12</u> | <u>464,729.31</u>       |
| <b>Commodity</b>       |                          |                     |                     |                   |                     |                    |                   |                   |                   |                     |                    |                    |                   |                         |
| Expense                |                          |                     |                     |                   |                     |                    |                   |                   |                   |                     |                    |                    |                   |                         |
| Station 35             |                          | 49,049.39           | 21,938.20           | 46,927.28         | 6,780.44            | 108,837.89         | 293,854.36        | 216,468.44        | 228,595.51        | 10,427.97           | 16,913.71          | 0.00               | 67,495.31         |                         |
| Station 82             |                          | 0.00                | 0.00                | 0.00              | 0.00                | 0.00               | 0.00              | 0.00              | 0.00              | 0.00                | 0.00               | 0.00               | 0.00              | 0.00                    |
| Station 100            |                          | 7,609.46            | 23,394.39           | 74,769.86         | 3,988.86            | 4,381.42           | 4,024.56          | 4,212.43          | 65,515.48         | 3,247.83            | 3,745.17           | 8,642.46           | 82,063.17         |                         |
| Station 110            |                          | 691.74              | 630.57              | 599.47            | 539.01              | 724.97             | 752.01            | 120.72            | 1,652.08          | 583.52              | 759.14             | 633.45             | 540.35            |                         |
| Station 115            |                          | 11,574.53           | 197,406.92          | 347,368.61        | 77,505.18           | 7,172.31           | 6,568.39          | 9,895.20          | 102,599.98        | 5,257.14            | 72,722.67          | 144,842.84         | 276,714.98        |                         |
| Station 120            |                          | 100,399.66          | 117,749.99          | 122,991.20        | 37,763.85           | 52,110.74          | 29,089.78         | 21,126.24         | 362,870.51        | 49,147.11           | 74,099.23          | 144,818.51         | 197,465.25        |                         |
| Station 125            |                          | 19,092.00           | 47,847.00           | 9,235.00          | 1,058.00            | 830.00             | 924.00            | 1,080.00          | 1,166.00          | 786.00              | 3,563.00           | 3,490.27           | 18,524.10         |                         |
| Station 130            |                          | 302.83              | 341.50              | 206.19            | 186.86              | 302.83             | 364.54            | 686.05            | 784.62            | 342.88              | 332.34             | 0.00               | 727.94            |                         |
| Station 145            |                          | (64,811.89)         | (97,398.14)         | (46,619.06)       | (13,947.00)         | (11,399.87)        | (18,086.67)       | (35,878.73)       | 84,805.88         | (210.09)            | (4,230.24)         | 174,469.54         | 76,800.17         |                         |
| Station 150            |                          | 495.50              | 339.29              | 267.64            | 235.58              | 203.53             | 236.75            | 272.50            | 723.25            | 207.17              | 272.50             | 0.00               | 961.47            |                         |
| Station 160            |                          | 1,577.01            | 978.29              | 1,062.49          | 912.01              | 842.77             | 728.21            | 934.25            | 926.35            | 958.98              | 1,059.55           | 0.00               | 1,642.73          |                         |
| Station 205            |                          | 2,642.05            | 10,626.11           | 39,085.97         | 9,096.52            | 6,605.96           | 13,715.19         | 23,865.53         | 97,854.14         | 21,562.43           | 9,309.81           | 8,715.36           | 30,240.62         |                         |
| Station 505            |                          | 0.00                | 0.00                | 0.00              | 27.68               | 47.57              | 126.78            | 218.87            | 39.28             | 523.84              | 52.67              | 5.86               | 0.00              |                         |
|                        |                          | <u>128,622.28</u>   | <u>323,854.12</u>   | <u>595,894.63</u> | <u>124,146.99</u>   | <u>170,660.12</u>  | <u>332,297.90</u> | <u>242,991.50</u> | <u>947,533.08</u> | <u>92,834.78</u>    | <u>178,599.55</u>  | <u>485,618.29</u>  | <u>753,176.09</u> |                         |
| Recovery               |                          | <u>490,303.56</u>   | <u>516,101.28</u>   | <u>209,479.34</u> | <u>224,261.92</u>   | <u>230,006.31</u>  | <u>224,503.73</u> | <u>241,672.58</u> | <u>186,923.38</u> | <u>217,652.34</u>   | <u>219,142.10</u>  | <u>243,209.49</u>  | <u>260,550.39</u> |                         |
| (Over)/Under Recovered | <u>(4,071,228.56)</u>    | <u>(361,681.28)</u> | <u>(192,247.16)</u> | <u>386,415.29</u> | <u>(100,114.93)</u> | <u>(59,346.19)</u> | <u>107,794.17</u> | <u>1,318.92</u>   | <u>760,609.70</u> | <u>(124,817.56)</u> | <u>(40,542.55)</u> | <u>242,408.80</u>  | <u>492,625.70</u> | <u>(2,958,805.65)</u>   |
| Total Deferral         | <u>(4,284,828.58) 1/</u> | <u>(347,753.88)</u> | <u>(176,555.28)</u> | <u>448,032.58</u> | <u>(110,858.96)</u> | <u>(64,602.95)</u> | <u>245,688.03</u> | <u>151,235.24</u> | <u>834,296.34</u> | <u>(7,891.83)</u>   | <u>(44,481.13)</u> | <u>225,484.26</u>  | <u>638,159.82</u> | <u>(2,494,076.34)</u>   |

1/ See Transco's March 1, 2006 filing in Docket No. RP06-247-000, Appendix D, Schedule 1.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Demand

| Month                              | Interest Rate | Monthly Activity   | Balance For Interest Calculation | Interest       | Cumulative Interest |
|------------------------------------|---------------|--------------------|----------------------------------|----------------|---------------------|
| January - 2006 Balance             | 0.0058        |                    | (226,922.38)                     | (1,316.15)     | (114,599.13)        |
| Interest Adjustment                |               |                    | <u>(7,860.69)</u>                | <u>(45.59)</u> | <u>(227.36)</u>     |
| January - 2006 Balance as Adjusted |               |                    | (234,783.07)                     | (1,361.74)     | (114,826.49)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | 50,784.30          |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>(18,904.13)</u> | 31,880.17                        |                |                     |
| February-2006                      | 0.0052        |                    | (202,902.90)                     | (1,055.10)     | (115,881.59)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | 13,927.40          |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>(4,923.65)</u>  | 9,003.75                         |                |                     |
| March-2006                         | 0.0058        |                    | (193,899.15)                     | (1,124.62)     | (117,006.21)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | 15,691.88          |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>(5,571.97)</u>  | 6,578.45 3/                      |                |                     |
| April-2006                         | 0.0060        |                    | (187,320.70)                     | (1,123.92)     | (118,130.13)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | 61,617.29          |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>(23,138.71)</u> | 38,478.58                        |                |                     |
| May-2006                           | 0.0062        |                    | (148,842.12)                     | (922.82)       | (119,052.95)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | (10,744.03)        |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>4,462.57</u>    | (6,281.46)                       |                |                     |
| June-2006                          | 0.0060        |                    | (155,123.58)                     | (930.74)       | (119,983.69)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | (5,256.76)         |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>2,366.73</u>    | (5,867.51) 3/                    |                |                     |
| July-2006                          | 0.0066        |                    | (160,991.09)                     | (1,062.54)     | (121,046.23)        |
| Deferral:                          |               |                    |                                  |                |                     |
| Amount 1/                          |               | 137,893.86         |                                  |                |                     |
| Deferred Taxes 2/                  |               | <u>(52,337.98)</u> | 85,555.88                        |                |                     |
| August-2006                        | 0.0066        |                    | (75,435.21)                      | (497.87)       | (121,544.10)        |

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Demand

| Month                                       | Interest Rate | Monthly Activity                 | Balance For Interest Calculation | Interest | Cumulative Interest |
|---|---------------|----------------------------------|----------------------------------|----------|---------------------|
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | 149,916.32<br><u>(57,152.56)</u> | 92,763.76                        |          |                     |
| September-2006                              | 0.0064        |                                  | 17,328.55                        | 110.90   | (121,433.20)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | 73,686.64<br><u>(28,227.56)</u>  | 44,009.57 3/                     |          |                     |
| October-2006                                | 0.0069        |                                  | 61,338.12                        | 423.23   | (121,009.97)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | 116,925.73<br><u>(44,885.98)</u> | 72,039.75                        |          |                     |
| November-2006                               | 0.0067        |                                  | 133,377.87                       | 893.63   | (120,116.34)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | (3,938.58)<br><u>1,164.69</u>    | (2,773.89)                       |          |                     |
| December-2006                               | 0.0069        |                                  | 130,603.98                       | 901.17   | (119,215.17)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | (16,924.54)<br><u>6,128.94</u>   | (8,577.57) 3/                    |          |                     |
| January-2007                                | 0.0070        |                                  | 122,026.41                       | 854.18   | (118,360.99)        |

1/ See Appendix D, Schedule 1.

2/ See Appendix D, Schedule 3, Column (7).

## TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes  
Transmission Electric Compressor Cost - Demand

| Month  | Taxes On Deferral |              |                            | Taxes On Carrying Charges |              |                            | Total<br>(7) |
|--|-------------------|--------------|----------------------------|---------------------------|--------------|----------------------------|--------------|
|  | Federal<br>(1)    | State<br>(2) | Federal<br>On State<br>(3) | Federal<br>(4)            | State<br>(5) | Federal<br>On State<br>(6) |              |
| January - 2006 Balance                         |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 17,774.51         | 2,539.22     | (888.73)                   | (476.61)                  | (68.09)      | 23.83                      | 18,904.13    |
| February-2006                                  |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 4,874.59          | 696.37       | (243.73)                   | (369.29)                  | (52.76)      | 18.47                      | 4,923.65     |
| March-2006                                     |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 5,492.16          | 784.59       | (274.61)                   | (393.62)                  | (56.23)      | 19.68                      | 5,571.97     |
| April-2006                                     |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 21,566.05         | 3,080.86     | (1,078.30)                 | (393.37)                  | (56.20)      | 19.67                      | 23,138.71    |
| May-2006                                       |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | (3,760.41)        | (537.20)     | 188.02                     | (322.99)                  | (46.14)      | 16.15                      | (4,462.57)   |
| June-2006                                      |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | (1,839.87)        | (262.84)     | 91.99                      | (325.76)                  | (46.54)      | 16.29                      | (2,366.73)   |
| July-2006                                      |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 48,262.85         | 6,894.69     | (2,413.14)                 | (371.89)                  | (53.13)      | 18.60                      | 52,337.98    |
| August-2006                                    |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 52,470.71         | 7,495.82     | (2,623.54)                 | (174.25)                  | (24.89)      | 8.71                       | 57,152.56    |
| September-2006                                 |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 25,790.32         | 3,684.33     | (1,289.52)                 | 38.82                     | 5.55         | (1.94)                     | 28,227.56    |
| October-2006                                   |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | 40,924.01         | 5,846.29     | (2,046.20)                 | 148.13                    | 21.16        | (7.41)                     | 44,885.98    |
| November-2006                                  |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | (1,378.50)        | (196.93)     | 68.93                      | 312.77                    | 44.68        | (15.64)                    | (1,164.69)   |
| December-2006                                  |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Demand | (5,923.59)        | (846.23)     | 296.18                     | 315.41                    | 45.06        | (15.77)                    | (6,128.94)   |

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Commodity

| Month                | Interest Rate | Monthly Activity    | Balance For Interest Calculation | Interest           | Cumulative Interest |
|----------------------|---------------|---------------------|----------------------------------|--------------------|---------------------|
| January-2006 Balance | 0.0058        |                     | (3,636,673.31)                   | (21,092.71)        | (308,114.37)        |
| Interest Adjustment  |               |                     | 9,767.03                         | 56.65              | 238.43              |
| January-2006 Balance |               |                     | <u>(3,626,906.28)</u>            | <u>(21,036.06)</u> | <u>(307,875.94)</u> |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | 1,478,162.95        |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>(557,351.04)</u> | 920,811.91                       |                    |                     |
| February-2006        | 0.0052        |                     | (2,706,094.37)                   | (14,071.69)        | (321,947.63)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | (361,681.28)        |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>143,725.51</u>   | (217,955.77)                     |                    |                     |
| March-2006           | 0.0058        |                     | (2,924,050.14)                   | (16,959.49)        | (338,907.12)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | (192,247.16)        |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>80,021.54</u>    | (164,292.86) 3/                  |                    |                     |
| April-2006           | 0.0060        |                     | (3,088,343.00)                   | (18,530.06)        | (357,437.18)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | 386,415.29          |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>(140,716.10)</u> | 245,699.19                       |                    |                     |
| May-2006             | 0.0062        |                     | (2,842,643.81)                   | (17,624.39)        | (375,061.57)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | (100,114.93)        |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>45,035.30</u>    | (55,079.63)                      |                    |                     |
| June-2006            | 0.0060        |                     | (2,897,723.43)                   | (17,386.34)        | (392,447.91)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | (59,346.19)         |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>29,350.20</u>    | (83,536.78) 3/                   |                    |                     |
| July-2006            | 0.0066        |                     | (2,981,260.21)                   | (19,676.32)        | (412,124.23)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | 107,794.17          |                                  |                    |                     |
| Deferred Taxes 2/    |               | <u>(33,705.08)</u>  | 74,089.09                        |                    |                     |
| August-2006          | 0.0066        |                     | (2,907,171.12)                   | (19,187.33)        | (431,311.56)        |
| Deferral:            |               |                     |                                  |                    |                     |
| Amount 1/            |               | 1,318.92            |                                  |                    |                     |

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Commodity

| Month                                       | Interest Rate | Monthly Activity                         | Balance For Interest Calculation | Interest    | Cumulative Interest |
|---|---------------|--|----------------------------------|-------------|---------------------|
| Deferred Taxes 2/                           |               | <u>6,834.67</u>                          | 8,153.59                         |             |                     |
| September-2006                              | 0.0064        |  | (2,899,017.53)                   | (18,553.71) | (449,865.27)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | <u>760,609.70</u><br><u>(283,836.42)</u> | 419,355.92 3/                    |             |                     |
| October-2006                                | 0.0069        |  | (2,479,661.61)                   | (17,109.67) | (466,974.94)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | <u>(124,817.56)</u><br><u>54,287.16</u>  | (70,530.40)                      |             |                     |
| November-2006                               | 0.0067        |  | (2,550,192.01)                   | (17,086.29) | (484,061.23)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | <u>(40,542.55)</u><br><u>22,043.02</u>   | (18,499.53)                      |             |                     |
| December-2006                               | 0.0069        |  | (2,568,691.54)                   | (17,723.97) | (501,785.20)        |
| Deferral:<br>Amount 1/<br>Deferred Taxes 2/ |               | <u>242,408.80</u><br><u>(85,941.95)</u>  | 104,546.92 3/                    |             |                     |
| January-2007                                | 0.0070        |  | (2,464,144.62)                   | (17,249.01) | (519,034.21)        |

1/ See Appendix D, Schedule 1.

2/ See Appendix D, Schedule 3, Column (7).

## TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes  
Transmission Electric Compressor Cost - Commodity

| Month   | Taxes On Deferral |              |                            | Taxes On Carrying Charges |              |                            | Total<br>(7) |
|---|-------------------|--------------|----------------------------|---------------------------|--------------|----------------------------|--------------|
|   | Federal<br>(1)    | State<br>(2) | Federal<br>On State<br>(3) | Federal<br>(4)            | State<br>(5) | Federal<br>On State<br>(6) |              |
| January - 2006 Balance                            |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | 517,357.03        | 73,908.15    | (25,867.85)                | (7,362.62)                | (1,051.80)   | 368.13                     | 557,351.04   |
| February-2006                                     |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | (126,588.45)      | (18,084.06)  | 6,329.42                   | (4,925.09)                | (703.58)     | 246.25                     | (143,725.51) |
| March-2006  |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | (67,286.51)       | (9,612.36)   | 3,364.33                   | (5,935.82)                | (847.97)     | 296.79                     | (80,021.54)  |
| April-2006  |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | 135,245.35        | 19,320.76    | (6,762.27)                 | (6,485.52)                | (926.50)     | 324.28                     | 140,716.10   |
| May-2006  |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | (35,040.23)       | (5,005.75)   | 1,752.01                   | (6,168.54)                | (881.22)     | 308.43                     | (45,035.30)  |
| June-2006   |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | (20,771.17)       | (2,967.31)   | 1,038.56                   | (6,085.22)                | (869.32)     | 304.26                     | (29,350.20)  |
| July-2006   |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | 37,727.96         | 5,389.71     | (1,886.40)                 | (6,886.71)                | (983.82)     | 344.34                     | 33,705.08    |
| August-2006                                       |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | 461.62            | 65.95        | (23.08)                    | (6,715.57)                | (959.37)     | 335.78                     | (6,834.67)   |
| September-2006                                    |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | 266,213.40        | 38,030.49    | (13,310.67)                | (6,493.80)                | (927.69)     | 324.69                     | 283,836.42   |
| October-2006                                      |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | (43,686.15)       | (6,240.88)   | 2,184.31                   | (5,988.38)                | (855.48)     | 299.42                     | (54,287.16)  |
| November-2006                                     |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | (14,189.89)       | (2,027.13)   | 709.50                     | (5,980.20)                | (854.31)     | 299.01                     | (22,043.02)  |
| December-2006                                     |                   |              |                            |                           |              |                            |              |
| Transmission Electric Compressor Cost - Commodity | 84,843.08         | 12,120.44    | (4,242.15)                 | (6,203.39)                | (886.20)     | 310.17                     | 85,941.95    |