



**Gas Pipeline – Transco**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-4060

March 1, 2006

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Fuel Tracker Filing in Docket No. RP06-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (NGA) and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is April 1, 2006.

**Statement of Nature, Reasons and Basis**

The instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff, which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages included herein is based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 2006 through March 2007 plus the balance accumulated in the Deferred GRO Account at January 31, 2006. Appendix B contains workpapers supporting the derivation of the revised fuel retention percentages.

**Proposed Effective Date**

The revised tariff sheets submitted herein are proposed to be effective April 1, 2006. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein,

in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

**Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030106.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030106.ASC; and
- (4) Appendix B which contains the workpapers supporting the derivation of the revised fuel retention factors.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communications regarding this filing should be sent to:

Scott C. Turkington  
Director – Rates & Regulatory  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

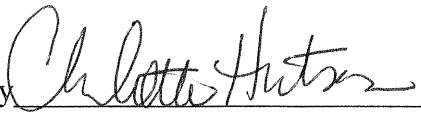
Federal Energy Regulatory Commission  
March 1, 2006  
Page 3

And copies should be mailed to:

David A. Glenn  
Senior Counsel  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [david.a.glenn@williams.com](mailto:david.a.glenn@williams.com)

Marshia Younglund  
Manager, Regulatory Affairs  
The Williams Companies  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
Email: [marshia.younglund@williams.com](mailto:marshia.younglund@williams.com)

Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By   
\_\_\_\_\_  
Charlotte Hutson  
Manager – Rates  
(713) 215-4060  
Email: [charlotte.a.hutson@williams.com](mailto:charlotte.a.hutson@williams.com)

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff  
( )

Take notice that on March 1, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective April 1, 2006:

Twenty-Fourth Revised Sheet No. 29  
Twentieth Revised Sheet No. 44  
Sixty-First Revised Sheet No. 50  
Tenth Revised Sheet No. 61  
Sixth Revised Sheet No. 61A

Transco states that the purpose of the instant filing is to recalculate its fuel retention percentages applicable to transportation and storage rate schedules pursuant to Section 38 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff. Appendix B attached to the filing contains the workpapers supporting the derivation of the revised fuel percentages.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2006

Twenty-Fourth Revised Sheet No. 29

Twentieth Revised Sheet No. 44

Sixty-First Revised Sheet No. 50

Tenth Revised Sheet No. 61

Sixth Revised Sheet No. 61A

STORAGE SERVICES FUEL RETENTION  
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Rate Schedule -----	Fuel Retention Percentages 1> -----
GSS	2.52%
WSS	1.30%
WSS-Open Access	1.30%
LG-A	14.57%
LNG	14.57%
LG-S	14.57%
ISS	1.30%

1> Applicable to quantities nominated for injection or return into storage.

FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL REQUIREMENTS

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B)

Receipt	Delivery						
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A & 4B (See Note 1)	Zone 5	Zone 6
Zone 1	0.27%	0.69%	1.07%	2.72%	2.72%	3.95%	4.74%
Zone 2		0.42%	0.80%	2.45%	2.45%	3.68%	4.47%
Zone 3			0.38%	2.03%	2.03%	3.26%	4.05%
Zone 4				1.65%	1.65%	2.88%	3.67%
Zone 5						1.23%	2.02%
Zone 6							0.79%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B)

Receipt	Delivery								
	Zone 1 (See Note 2)	Zone 2 (See Note 2)	Zone 3 (See Note 2)	Forward Haul In Zone 4	Backhaul Haul In Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
Zone 4A	0.42%	0.42%	0.42%	2.07%	0.42%	0.42%	0.42%	3.30%	4.09%
Zone 4B	0.69%	0.69%	0.69%	2.34%	0.69%	0.69%	0.27%	3.57%	4.36%

The above fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. For transactions in which the receipt zone is downstream of the delivery zone, the within zone fuel retention percentage(s) will apply for each zone(s) in which there is a forward haul movement of gas. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

- Notes:
- (1) Transportation deliveries to Zone 4A or Zone 4B do not entail the forward-haul movement of gas in Zone 4A or Zone 4B.
  - (2) The stated fuel retention percentages for deliveries to Zones 1, 2 or 3 assume no forward-haul movement of gas in Zones 1, 2 or 3.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	0.0077	0.0003
Total Rate	20.8480	0.6855
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0677
Fuel Retention (2)		
Summer Period (April - October)	7.21 %	
Winter Period (November - March)	6.59 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.0015	0.0033	0.0052	0.0129	0.0129
Zone 2	-	-	0.0018	0.0037	0.0114	0.0114
Zone 3	-	-	-	0.0019	0.0096	0.0096
Zone 4	-	-	-	-	0.0077	0.0077
Zone 4A	0.0020*	0.0020*	0.0020*	0.0020*	-	-
Zone 4B	0.0033**	0.0033**	0.0033**	0.0033**	0.0013	-

OIA 1 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.0228	0.0509	0.0929	0.2353	0.2353
Zone 2	-	-	0.0281	0.0701	0.2125	0.2125
Zone 3	-	-	-	0.0420	0.1844	0.1844
Zone 4	-	-	-	-	0.1424	0.1424
Zone 4A	0.0359*	0.0359*	0.0359*	0.0359*	-	-
Zone 4B	0.0581**	0.0581**	0.0581**	0.0581**	0.0222	-

- \* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
- \*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.0077	0.0138
Zone 5	-	-	0.0061
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.1424	0.2460
Zone 5	-	-	0.1036
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

STORAGE SERVICES FUEL RETENTION  
-----

Rate Schedule -----	Fuel Retention Percentages 1> -----
GSS	<del>3.59%</del> <u>2.52%</u>
WSS	<del>1.70%</del> <u>1.30%</u>
WSS-Open Access	<del>1.70%</del> <u>1.30%</u>
LG-A	14.57%
LNG	14.57%
LG-S	14.57%
ISS	<del>1.70%</del> <u>1.30%</u>

1> Applicable to quantities nominated for injection or return into storage.

FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL REQUIREMENTS

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B)

Receipt	Delivery						
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A & 4B (See Note 1)	Zone 5	Zone 6
Zone 1	<del>0.29%</del> <u>0.27%</u>	<del>0.73%</del> <u>0.69%</u>	<del>1.14%</del> <u>1.07%</u>	<del>2.90%</del> <u>2.72%</u>	<del>2.90%</del> <u>2.72%</u>	<del>4.19%</del> <u>3.95%</u>	<del>4.99%</del> <u>4.74%</u>
Zone 2		<del>0.44%</del> <u>0.42%</u>	<del>0.85%</del> <u>0.80%</u>	<del>2.61%</del> <u>2.45%</u>	<del>2.61%</del> <u>2.45%</u>	<del>3.90%</del> <u>3.68%</u>	<del>4.70%</del> <u>4.47%</u>
Zone 3			<del>0.41%</del> <u>0.38%</u>	<del>2.17%</del> <u>2.03%</u>	<del>2.17%</del> <u>2.03%</u>	<del>3.46%</del> <u>3.26%</u>	<del>4.26%</del> <u>4.05%</u>
Zone 4				<del>1.76%</del> <u>1.65%</u>	<del>1.76%</del> <u>1.65%</u>	<del>3.05%</del> <u>2.88%</u>	<del>3.85%</del> <u>3.67%</u>
Zone 5						<del>1.29%</del> <u>1.23%</u>	<del>2.09%</del> <u>2.02%</u>
Zone 6							<del>0.80%</del> <u>0.79%</u>

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B)

Receipt	Delivery								
	Zone 1 (See Note 2)	Zone 2 (See Note 2)	Zone 3 (See Note 2)	Forward Haul In Zone 4	Backhaul Haul In Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
Zone 4A	<del>0.46%</del> <u>0.42%</u>	<del>0.46%</del> <u>0.42%</u>	<del>0.46%</del> <u>0.42%</u>	<del>2.22%</del> <u>2.07%</u>	<del>0.46%</del> <u>0.42%</u>	<del>0.46%</del> <u>0.42%</u>	<del>0.46%</del> <u>0.42%</u>	<del>3.51%</del> <u>3.30%</u>	<del>4.31%</del> <u>4.09%</u>
Zone 4B	<del>0.75%</del> <u>0.69%</u>	<del>0.75%</del> <u>0.69%</u>	<del>0.75%</del> <u>0.69%</u>	<del>2.51%</del> <u>2.34%</u>	<del>0.75%</del> <u>0.69%</u>	<del>0.75%</del> <u>0.69%</u>	<del>0.29%</del> <u>0.27%</u>	<del>3.80%</del> <u>3.57%</u>	<del>4.60%</del> <u>4.36%</u>

The above fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. For transactions in which the receipt zone is downstream of the delivery zone, the within zone fuel retention percentage(s) will apply for each zone(s) in which there is a forward haul movement of gas. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

- Notes:
- (1) Transportation deliveries to Zone 4A or Zone 4B do not entail the forward-haul movement of gas in Zone 4A or Zone 4B.
  - (2) The stated fuel retention percentages for deliveries to Zones 1, 2 or 3 assume no forward-haul movement of gas in Zones 1, 2 or 3.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
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Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	0.0077	0.0003
Total Rate	20.8480	0.6855
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0677
Fuel Retention (2)		
Summer Period (April - October)	<u>7.22</u> %	
	<u>7.21</u>	
Winter Period (November - March)	<u>6.60</u> %	
	<u>6.59</u>	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.0015	0.0033	0.0052	0.0129	0.0129
Zone 2	-	-	0.0018	0.0037	0.0114	0.0114
Zone 3	-	-	-	0.0019	0.0096	0.0096
Zone 4	-	-	-	-	0.0077	0.0077
Zone 4A	0.0020*	0.0020*	0.0020*	0.0020*	-	-
Zone 4B	0.0033**	0.0033**	0.0033**	0.0033**	0.0013	-

OIA 1 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.0228	0.0509	0.0929	0.2353	0.2353
Zone 2	-	-	0.0281	0.0701	0.2125	0.2125
Zone 3	-	-	-	0.0420	0.1844	0.1844
Zone 4	-	-	-	-	0.1424	0.1424
Zone 4A	0.0359*	0.0359*	0.0359*	0.0359*	-	-
Zone 4B	0.0581**	0.0581**	0.0581**	0.0581**	0.0222	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.44%</u>	<u>0.85%</u>	<u>2.61%</u>	<u>2.61%</u>	<u>2.61%</u>
Zone 2	-	<u>0.42%</u>	<u>0.80%</u>	<u>2.45%</u>	<u>2.45%</u>	<u>2.45%</u>
Zone 3	-	-	<u>0.41%</u>	<u>2.17%</u>	<u>2.17%</u>	<u>2.17%</u>
Zone 4	-	-	<u>0.38%</u>	<u>2.03%</u>	<u>2.03%</u>	<u>2.03%</u>
Zone 4A	-	-	-	<u>1.76%</u>	<u>1.76%</u>	<u>1.76%</u>
Zone 4B	<u>0.46%</u>	<u>0.46%</u>	<u>0.46%</u>	<u>0.46%</u>	<u>0.46%</u>	-
	<u>0.42%</u>	<u>0.42%</u>	<u>0.42%</u>	<u>0.42%</u>	<u>0.42%</u>	

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.0077	0.0138
Zone 5	-	-	0.0061
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.1424	0.2460
Zone 5	-	-	0.1036
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>1.29%</del> <u>1.23%</u>	<del>2.09%</del> <u>2.02%</u>
Zone 5	-	-	<del>0.80%</del> <u>0.79%</u>
Zone 6	-	-	-

## **Appendix B - Part 1**

### **Actual GRO and Calculation of Deferred GRO Account**

**Transcontinental Gas Pipe Line Corporation**  
Actual Gas Required for Operations (GRO) for the Twelve Months Ended January 31, 2006  
Volume in Dt

Line No.	Month	System Transportation	Rate Schedule GSS	WSS Service and Rate Schedule ISS	Total
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) Dt
1	February, 05	5,671,593	103,630	4,519	5,779,742
2	March, 05	5,442,137	58,423	561	5,501,121
3	April, 05	4,910,173	117,830	1,155	5,029,158
4	May, 05	4,243,062	123,649	89,820	4,456,531
5	June, 05	4,401,191	77,432	136,914	4,615,537
6	July, 05	2,952,311	71,550	114,200	3,138,061
7	August, 05	3,017,865	62,938	88,099	3,168,902
8	September, 05	3,176,168	59,856	81,965	3,317,989
9	October, 05	1,797,657	70,347	63,812	1,931,816
10	November, 05	3,123,804	76,579	109,959	3,310,342
11	December, 05	3,569,274	29,711	53,664	3,652,649
12	January, 06	5,360,286	93,054	1,224	5,454,564
13	Total	<u>47,665,521</u>	<u>944,999</u>	<u>745,892</u>	<u>49,356,412</u>

Transcontinental Gas Pipe Line Corporation  
Calculation of Deferred GRO Account  
System Transportation

Line No.	Month	GRO Volume	Volume Retained	Volume Retained "In Kind" 1/	Net Volume Retained	Deferred Volume	GRO Index	Deferred GRO Amount	Interest	Total Deferred GRO Amount
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) Dt	(F) Dt	(G) \$	(H) \$	(I) \$	(J) \$
1	February, 05	5,671,593	5,115,343	95,741	5,019,602	651,991	5.9050	3,850,007	32,604	3,882,611
2	March, 05	5,442,137	4,572,527	95,741	4,476,786	965,351	6.0550	5,845,200	37,918	5,883,118
3	April, 05	4,910,173	4,804,371	95,741	4,708,630	201,543	6.4725	1,304,487	56,611	1,361,098
4	May, 05	4,243,062	4,269,369	95,741	4,173,628	69,434	7.1500	496,453	66,306	562,760
5	June, 05	4,401,191	4,192,459	95,741	4,096,718	304,473	6.7125	2,043,775	69,090	2,112,865
6	July, 05	2,952,311	4,039,035	95,741	3,943,294	(990,983)	6.3450	(6,287,787)	73,031	(6,214,756)
7	August, 05	3,017,865	4,142,711	95,741	4,046,970	(1,029,105)	7.0000	(7,203,735)	63,058	(7,140,677)
8	September, 05	3,176,168	4,077,060	95,741	3,981,319	(805,151)	7.4375	(5,988,311)	40,993	(5,947,317)
9	October, 05	1,797,657	3,016,389	95,741	2,920,648	(1,122,991)	11.2850	(12,672,953)	21,747	(12,651,207)
10	November, 05	3,123,804	3,024,950	95,741	2,929,209	194,595	12.6850	2,468,438	(16,617)	2,451,820
11	December, 05	3,569,274	3,895,032	95,741	3,799,291	(230,017)	8.6150	(1,981,596)	(8,130)	(1,989,727)
12	January, 06	5,360,286	5,076,744	95,741	4,981,003	379,283	10.8500	4,115,221	(14,963)	4,100,257
13	Total	<u>47,665,521</u>	<u>50,225,990</u>	<u>1,148,892</u>	<u>49,077,098</u>	<u>(1,411,577)</u>		<u>(14,010,802)</u>	<u>421,647</u>	<u>(13,589,155)</u>

14 Calculation of Deferred GRO Balance:

15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column J)									(\$13,589,155)
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column H / Line 13, Column F)									\$9.9256
17	Deferred GRO Quantity for this Tracking Period (Line 15 / Line 16)									(1,369,102) Dt
18	Cumulative Deferred GRO Balance at 1/31/05 per Filing (RP05-218-000)									<u>459,799</u> Dt
19	Total Deferred GRO Balance (Line 17 Thru Line 18)									<u>(909,303)</u> Dt

20 1/ The "In Kind" Volume Retained represents the collection of the approved adjustment in gas as accepted by the Commission's October 7, 2003 "Order Accepting  
21 Compliance Filing and Denying Request for Rehearing" in Docket Nos TM99-6-29-005 et. al. The approved collection period for the Volume Retained "In Kind" is  
April 1999 through March 2006 and is reflected on a one month lag on Transco's books.

**Transcontinental Gas Pipe Line Corporation**  
Calculation of Deferred GRO Account  
Storage Rate Schedule - GSS

Line No.	Month	GRO Volume	Volume Retained	Volume Retained "In Kind" 1/	Net Volume Retained	Deferred Volume	GRO Index	Deferred GRO Amount	Interest	Total Deferred GRO Amount
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) Dt	(F) Dt	(G) \$	(H) \$	(I) \$	(J) \$
1	February, 05	103,630	10,472	2,952	7,520	96,110	5.9050	567,530	14,886	582,416
2	March, 05	58,423	4,759	2,952	1,807	56,616	6.0550	342,810	14,648	357,458
3	April, 05	117,830	8,425	2,952	5,473	112,357	6.4725	727,231	17,106	744,337
4	May, 05	123,649	159,774	2,952	156,822	(33,173)	7.1500	(237,187)	20,983	(216,204)
5	June, 05	77,432	249,848	2,952	246,896	(169,464)	6.7125	(1,137,527)	20,760	(1,116,767)
6	July, 05	71,550	244,695	2,952	241,743	(170,193)	6.3450	(1,079,875)	17,152	(1,062,723)
7	August, 05	62,938	207,394	2,952	204,442	(141,504)	7.0000	(990,528)	16,068	(974,460)
8	September, 05	59,856	219,999	2,952	217,047	(157,191)	7.4375	(1,169,108)	13,020	(1,156,088)
9	October, 05	70,347	170,361	2,952	167,409	(97,062)	11.2850	(1,095,345)	9,049	(1,086,296)
10	November, 05	76,579	156,229	2,952	153,277	(76,698)	12.6850	(972,914)	6,778	(966,136)
11	December, 05	29,711	111,841	2,952	108,889	(79,178)	8.6150	(682,118)	3,424	(678,694)
12	January, 06	93,054	31,458	2,952	28,506	64,548	10.8500	700,346	1,304	701,650
13	Total	<u>944,999</u>	<u>1,575,255</u>	<u>35,424</u>	<u>1,539,831</u>	<u>(594,832)</u>		<u>(5,026,685)</u>	<u>155,178</u>	<u>(4,871,507)</u>

14 Calculation of Deferred GRO Balance:

15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column J)									(\$4,871,507)
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column H / Line 13, Column F)									\$8.4506
17	Deferred GRO Quantity for this Tracking Period (Line 15 / Line 16)									(576,469) Dt
18	Cumulative Deferred GRO Balance at 1/31/05 per Filing (RP05-218-000)									<u>593,303</u> Dt
19	Total Deferred GRO Balance (Line 17 Thru Line 18)									<u>16,834</u> Dt

20 1/ The "In Kind" Volume Retained represents the collection of the approved adjustment in gas as accepted by the Commission's October 7, 2003 "Order Accepting  
21 Compliance Filing and Denying Request for Rehearing" in Docket Nos TM99-6-29-005 et. al. The approved collection period for the Volume Retained "In Kind" is April 1999 through March 2006 and is reflected on a one month lag on Transco's books.

**Transcontinental Gas Pipe Line Corporation**  
Calculation of Deferred GRO Account  
Storage Rate Schedules - WSS, WSS-Open Access, and ISS

Line No.	Month	GRO Volume	Volume Retained	Deferred Volume	GRO Index	Deferred GRO Amount	Interest	Total Deferred GRO Amount	
	(A)	(B) Dt	(C) Dt	(D) Dt	(E) \$	(F) \$	(G) \$	(H) \$	
1	February, 05	4,519	16,282	(11,763)	5.9050	(69,461)	1,876	(67,585)	
2	March, 05	561	10,193	(9,632)	6.0550	(58,322)	1,530	(56,792)	
3	April, 05	1,155	70,624	(69,469)	6.4725	(449,638)	1,553	(448,085)	
4	May, 05	89,820	121,736	(31,916)	7.1500	(228,199)	497	(227,702)	
5	June, 05	136,914	149,010	(12,096)	6.7125	(81,194)	(131)	(81,325)	
6	July, 05	114,200	105,950	8,250	6.3450	52,346	(350)	51,996	
7	August, 05	88,099	82,052	6,047	7.0000	42,329	(229)	42,100	
8	September, 05	81,965	82,196	(231)	7.4375	(1,718)	(100)	(1,818)	
9	October, 05	63,812	82,477	(18,665)	11.2850	(210,635)	(101)	(210,735)	
10	November, 05	109,959	111,444	(1,485)	12.6850	(18,837)	(810)	(19,647)	
11	December, 05	53,664	100,507	(46,843)	8.6150	(403,552)	(837)	(404,390)	
12	January, 06	1,224	12,891	(11,667)	10.8500	(126,587)	(2,198)	(128,785)	
13	Total	<u>745,892</u>	<u>945,362</u>	<u>(199,470)</u>		<u>(1,553,468)</u>	<u>700</u>	<u>(1,552,768)</u>	
14	Calculation of Deferred GRO Balance:								
15	Total Deferred GRO Amount for this Tracking Period (Line 13, Column H)								(\$1,552,768)
16	Weighted Average GRO Index for this Tracking Period (Line 13, Column F / Line 13, Column D)								\$7.7880
17	Deferred GRO Quantity for this Tracking Period (Line 15 / Line 16)								(199,380) Dt
18	Cumulative Deferred GRO Balance at 1/31/05 per Filing (RP05-218-000)								<u>177,634</u> Dt
19	Total Deferred GRO Balance (Line 17 Thru Line 18)								<u>(21,746)</u> Dt

## **Appendix B - Part 2**

### **Detailed Supporting Schedules for Calculation of Carrying Charges**

Transcontinental Gas Pipe Line Corporation  
 Computation of Carrying Charges  
 System Transportation

Appendix B  
 Part 2  
 Page 1

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
December, 04	0.36%		8,290,000.29	29,844.00	
Deferral:					
Gas Cost		(329,755.00)			
Deferred Taxes		113,429.34	(138,914.80) *		
January, 05	0.40%		8,151,085.49	32,604.34	32,604.34
Deferral:					
Gas Cost		3,850,006.86			
Deferred Taxes		(1,468,442.38)	2,381,564.48		
February, 05	0.36%		10,532,649.97	37,917.54	70,521.88
Deferral:					
Gas Cost		5,845,200.31			
Deferred Taxes		(2,225,054.00)	3,620,146.31		
March, 05	0.40%		14,152,796.28	56,611.19	127,133.07
Deferral:					
Gas Cost		1,304,487.07			
Deferred Taxes		(514,780.97)	916,839.17 *		
April, 05	0.44%		15,069,635.45	66,306.40	193,439.47
Deferral:					
Gas Cost		496,453.10			
Deferred Taxes		(212,841.28)	283,611.82		
May, 05	0.45%		15,353,247.27	69,089.61	262,529.08
Deferral:					
Gas Cost		2,043,775.01			
Deferred Taxes		(799,106.53)	1,244,668.48		
June, 05	0.44%		16,597,915.75	73,030.83	335,559.91
Deferral:					
Gas Cost		(6,287,787.14)			
Deferred Taxes		2,350,482.98	(3,728,877.32) *		
July, 05	0.49%		12,869,038.43	63,058.29	398,618.20
Deferral:					
Gas Cost		(7,203,735.00)			
Deferred Taxes		2,700,675.34	(4,503,059.66)		
August, 05	0.49%		8,365,978.77	40,993.30	439,611.50
Deferral:					
Gas Cost		(5,988,310.56)			
Deferred Taxes		2,249,334.86	(3,738,975.70)		
September, 05	0.47%		4,627,003.07	21,746.91	461,358.41
Deferral:					
Gas Cost		(12,672,953.44)			
Deferred Taxes		4,784,812.82	(7,762,342.12) *		
October, 05	0.53%		(3,135,339.05)	(16,617.30)	444,741.11
Deferral:					
Gas Cost		2,468,437.58			
Deferred Taxes		(927,302.94)	1,541,134.64		
November, 05	0.51%		(1,594,204.41)	(8,130.44)	436,610.67
Deferral:					
Gas Cost		(1,981,596.46)			
Deferred Taxes		752,534.61	(1,229,061.85)		
December, 05	0.53%		(2,823,266.26)	(14,963.31)	421,647.36

\* Interest Compounded Quarterly

**Transcontinental Gas Pipe Line Corporation**  
Computation of Deferred Taxes  
System Transportation

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal	State	Federal on State	Federal	State	Federal on State	
	(A) \$	(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	
December, 04 System Transportation	(115,414.25)	(14,311.37)	5,008.98	10,445.40	1,295.23	(453.33)	(113,429.34)
January, 05 System Transportation	1,347,502.40	167,090.30	(58,481.61)	11,411.52	1,415.03	(495.26)	1,468,442.38
February, 05 System Transportation	2,045,820.11	253,681.69	(88,788.59)	13,271.14	1,645.62	(575.97)	2,225,054.00
March, 05 System Transportation	456,570.47	56,614.74	(19,815.16)	19,813.92	2,456.93	(859.93)	514,780.97
April, 05 System Transportation	173,758.59	21,546.07	(7,541.12)	23,207.24	2,877.70	(1,007.20)	212,841.28
May, 05 System Transportation	715,321.25	88,699.84	(31,044.94)	24,181.36	2,998.49	(1,049.47)	799,106.53
June, 05 System Transportation	(2,200,725.50)	(272,889.96)	95,511.49	25,560.79	3,169.54	(1,109.34)	(2,350,482.98)
July, 05 System Transportation	(2,521,307.25)	(312,642.10)	109,424.74	22,070.40	2,736.73	(957.86)	(2,700,675.34)
August, 05 System Transportation	(2,095,908.70)	(259,892.68)	90,962.44	14,347.66	1,779.11	(622.69)	(2,249,334.86)
September, 05 System Transportation	(4,435,533.70)	(550,006.18)	192,502.16	7,611.42	943.82	(330.34)	(4,784,812.82)
October, 05 System Transportation	863,953.15	107,130.19	(37,495.57)	(5,816.06)	(721.19)	252.42	927,302.94
November, 05 System Transportation	(693,558.76)	(86,001.29)	30,100.45	(2,845.65)	(352.86)	123.50	(752,534.61)

Column (A) = Principal Amount of Monthly Deferral \* FIT Rate.

Column (B) = Column (A) \* SIT Rate.

Column (C) = Column (B) \* Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

**Transcontinental Gas Pipe Line Corporation**  
**Computation of Carrying Charges**  
GSS

Appendix B  
Part 2  
Page 3

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
December, 04	0.36%		3,436,190.77	12,370.29	
Deferral:					
Gas Cost		410,503.00			
Deferred Taxes		(159,934.91)	285,363.33 *		
January, 05	0.40%		3,721,554.10	14,886.22	14,886.22
Deferral:					
Gas Cost		567,530.00			
Deferred Taxes		(220,275.64)	347,254.36		
February, 05	0.36%		4,068,808.46	14,647.71	29,533.93
Deferral:					
Gas Cost		342,810.00			
Deferred Taxes		(135,194.08)	207,615.92		
March, 05	0.40%		4,276,424.38	17,105.70	46,639.63
Deferral:					
Gas Cost		727,231.00			
Deferred Taxes		(281,515.59)	492,355.04 *		
April, 05	0.44%		4,768,779.42	20,982.63	67,622.26
Deferral:					
Gas Cost		(237,187.00)			
Deferred Taxes		81,770.66	(155,416.34)		
May, 05	0.45%		4,613,363.08	20,760.13	88,382.39
Deferral:					
Gas Cost		(1,137,527.00)			
Deferred Taxes		422,372.40	(715,154.60)		
June, 05	0.44%		3,898,208.48	17,152.12	105,534.51
Deferral:					
Gas Cost		(1,079,875.00)			
Deferred Taxes		401,932.43	(619,047.69) *		
July, 05	0.49%		3,279,160.79	16,067.89	121,602.40
Deferral:					
Gas Cost		(990,528.00)			
Deferred Taxes		368,550.56	(621,977.44)		
August, 05	0.49%		2,657,183.35	13,020.20	134,622.60
Deferral:					
Gas Cost		(1,169,108.00)			
Deferred Taxes		437,243.97	(731,864.03)		
September, 05	0.47%		1,925,319.32	9,049.00	143,671.60
Deferral:					
Gas Cost		(1,095,345.00)			
Deferred Taxes		410,848.01	(646,359.90) *		
October, 05	0.53%		1,278,959.42	6,778.48	150,450.08
Deferral:					
Gas Cost		(972,914.00)			
Deferred Taxes		365,402.12	(607,511.88)		
November, 05	0.51%		671,447.54	3,424.38	153,874.46
Deferral:					
Gas Cost		(682,118.00)			
Deferred Taxes		256,688.72	(425,429.28)		
December, 05	0.53%		246,018.26	1,303.90	155,178.36

\* Interest Compounded Quarterly

Transcontinental Gas Pipe Line Corporation  
Computation of Deferred Taxes  
GSS

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal (A) \$	State (B) \$	Federal on State (C) \$	Federal (D) \$	State (E) \$	Federal on State (F) \$	
December, 04 System Transportation	143,676.05	17,815.83	(6,235.54)	4,329.60	536.87	(187.90)	159,934.91
January, 05 System Transportation	198,635.50	24,630.80	(8,620.78)	5,210.18	646.06	(226.12)	220,275.64
February, 05 System Transportation	119,983.50	14,877.95	(5,207.28)	5,126.70	635.71	(222.50)	135,194.08
March, 05 System Transportation	254,530.85	31,561.83	(11,046.64)	5,987.00	742.39	(259.84)	281,515.59
April, 05 System Transportation	(83,015.45)	(10,293.92)	3,602.87	7,343.92	910.65	(318.73)	(81,770.66)
May, 05 System Transportation	(398,134.45)	(49,368.67)	17,279.03	7,266.05	900.99	(315.35)	(422,372.40)
June, 05 System Transportation	(377,956.25)	(46,866.58)	16,403.30	6,003.24	744.40	(260.54)	(401,932.43)
July, 05 System Transportation	(346,684.80)	(42,988.92)	15,046.12	5,623.76	697.35	(244.07)	(368,550.56)
August, 05 System Transportation	(409,187.80)	(50,739.29)	17,758.75	4,557.07	565.08	(197.78)	(437,243.97)
September, 05 System Transportation	(383,370.75)	(47,537.97)	16,638.29	3,167.15	392.73	(137.46)	(410,848.01)
October, 05 System Transportation	(340,519.90)	(42,224.47)	14,778.56	2,372.47	294.19	(102.97)	(365,402.12)
November, 05 System Transportation	(238,741.30)	(29,603.92)	10,361.37	1,198.53	148.62	(52.02)	(256,688.72)

Column (A) = Principal Amount of Monthly Deferral \* FIT Rate.

Column (B) = Column (A) \* SIT Rate.

Column (C) = Column (B) \* Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

**Transcontinental Gas Pipe Line Corporation**  
**Computation of Carrying Charges**  
WSS

Appendix B  
Part 2  
Page 5

Month	Interest Rate	Monthly Activity	Balance for Interest Calculation	Interest	Cumulative Interest
December, 04	0.36%		478,996.15	1,724.39	
Deferral:					
Gas Cost		(21,694.00)			
Deferred Taxes		7,552.70	(10,029.52) *		
January, 05	0.40%		468,966.63	1,875.87	1,875.87
Deferral:					
Gas Cost		(69,460.52)			
Deferred Taxes		25,561.19	(43,899.33)		
February, 05	0.36%		425,067.30	1,530.24	3,406.11
Deferral:					
Gas Cost		(58,321.76)			
Deferred Taxes		21,479.12	(36,842.64)		
March, 05	0.40%		388,224.66	1,552.90	4,959.01
Deferral:					
Gas Cost		(449,638.10)			
Deferred Taxes		169,470.30	(275,208.79) *		
April, 05	0.44%		113,015.87	497.27	5,456.28
Deferral:					
Gas Cost		(228,199.40)			
Deferred Taxes		86,119.22	(142,080.18)		
May, 05	0.45%		(29,064.31)	(130.79)	5,325.49
Deferral:					
Gas Cost		(81,194.40)			
Deferred Taxes		30,758.01	(50,436.39)		
June, 05	0.44%		(79,500.70)	(349.80)	4,975.69
Deferral:					
Gas Cost		52,346.25			
Deferred Taxes		(19,665.58)	32,697.35 *		
July, 05	0.49%		(46,803.35)	(229.34)	4,746.35
Deferral:					
Gas Cost		42,329.00			
Deferred Taxes		(15,922.51)	26,406.49		
August, 05	0.49%		(20,396.86)	(99.94)	4,646.41
Deferral:					
Gas Cost		(1,718.06)			
Deferred Taxes		687.58	(1,030.48)		
September, 05	0.47%		(21,427.34)	(100.71)	4,545.70
Deferral:					
Gas Cost		(210,634.53)			
Deferred Taxes		79,702.18	(131,362.34) *		
October, 05	0.53%		(152,789.68)	(809.79)	3,735.91
Deferral:					
Gas Cost		(18,837.23)			
Deferred Taxes		7,430.71	(11,406.52)		
November, 05	0.51%		(164,196.20)	(837.40)	2,898.51
Deferral:					
Gas Cost		(403,552.45)			
Deferred Taxes		152,944.29	(250,608.16)		
December, 05	0.53%		(414,804.36)	(2,198.46)	700.05

\* Interest Compounded Quarterly

Transcontinental Gas Pipe Line Corporation  
Computation of Deferred Taxes  
WSS

Month	Taxes on Deferral			Taxes on Carrying Charges			Total
	Federal (A) \$	State (B) \$	Federal on State (C) \$	Federal (D) \$	State (E) \$	Federal on State (F) \$	
December, 04							
System Transportation	(7,592.90)	(941.52)	329.53	603.54	74.84	(26.19)	(7,552.70)
January, 05							
System Transportation	(24,311.18)	(3,014.59)	1,055.11	656.55	81.41	(28.49)	(25,561.19)
February, 05							
System Transportation	(20,412.62)	(2,531.16)	885.91	535.58	66.41	(23.24)	(21,479.12)
March, 05							
System Transportation	(157,373.34)	(19,514.29)	6,830.00	543.52	67.40	(23.59)	(169,470.30)
April, 05							
System Transportation	(79,869.79)	(9,903.85)	3,466.35	174.04	21.58	(7.55)	(86,119.22)
May, 05							
System Transportation	(28,418.04)	(3,523.84)	1,233.34	(45.78)	(5.68)	1.99	(30,758.01)
June, 05							
System Transportation	18,321.19	2,271.83	(795.14)	(122.43)	(15.18)	5.31	19,665.58
July, 05							
System Transportation	14,815.15	1,837.08	(642.98)	(80.27)	(9.95)	3.48	15,922.51
August, 05							
System Transportation	(601.32)	(74.56)	26.10	(34.98)	(4.34)	1.52	(687.58)
September, 05							
System Transportation	(73,722.09)	(9,141.54)	3,199.54	(35.25)	(4.37)	1.53	(79,702.18)
October, 05							
System Transportation	(6,593.03)	(817.54)	286.14	(283.43)	(35.15)	12.30	(7,430.71)
November, 05							
System Transportation	(141,243.36)	(17,514.18)	6,129.96	(293.09)	(36.34)	12.72	(152,944.29)

Column (A) = Principal Amount of Monthly Deferral \* FIT Rate.

Column (B) = Column (A) \* SIT Rate.

Column (C) = Column (B) \* Negative FIT Rate.

Columns (D)-(F) = The same formula as Columns (A)-(C) except Columns (D)-(F) are calculated based on monthly Carrying Charges.

Column (G) = the sum of Columns (A)-(F)

## **Appendix B - Part 3**

### **Derivation of Fuel Retention Factors**

**Transcontinental Gas Pipe Line Corporation**  
 Determination of the Total Fuel Volume and Calculation of Fuel Retention Percentages by Zone  
 for System Transportation

Line No.	<b>Determination of Fuel Volume (Dt)</b>					
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		Actual Fuel Burned 2/05 - 1/06 (A)		Deferral (B)	Total Fuel Volume (C)	
1	System Transportation	47,665,521	1/	(909,303)	1/	46,756,218
2	1/ See Appendix B, Part 1, Page 2.					

<b>Calculation of Fuel Retention Percentages by Zone</b>						
--	--	--	--	--	--	--

					Dt-Mile Based Fuel Retention %		
	Commodity Dt-Miles (A)	Dt-Miles Allocation Factors (B)	Total Fuel Volume Allocated on Dt-Miles (C)	Total Commodity Volume (Dt) Traversing Zones (D)	Fuel Factor Based on Deliveries (E)	Fuel Retention Based on Receipts (F)	
3	Zone 1	34,346,273,551	0.0265091117	1,239,466	466,434,803	0.0026573189	0.27%
4	Zone 2	56,872,190,608	0.0438950459	2,052,366	487,733,433	0.0042079666	0.42%
5	Zone 3	135,041,238,129	0.1042274139	4,873,280	1,262,199,887	0.0038609416	0.38%
6	Zone 4	499,838,565,356	0.3857849778	18,037,847	1,073,199,044	0.0168075504	1.65%
7	Zone 4A	10,501,906,000	0.0081055722	378,986	90,021,191	0.0042099643	0.42%
8	Zone 4B	7,894,237,963	0.0060929241	284,882	104,875,448	0.0027163841	0.27%
9	Zone 5	332,315,593,327	0.2564875396	11,992,387	966,017,340	0.0124142565	1.23%
10	Zone 6	218,830,297,619	0.1688974148	7,897,004	994,893,813	0.0079375345	0.79%
11	Total	1,295,640,302,553	1.0000000000	46,756,218	5,445,374,959		

12 Column (A) is based on throughput provided in Appendix B, Part 3, Pages 4 & 5.  
 13 Column (B) is the calculated allocation factors using Column (A).  
 14 Column (C) is Column (B) multiplied by the Total Fuel Volume (Line 1, Column (C)).  
 15 Column (D) is based on the throughput provided in Appendix B, Part 3, Pages 4 & 5.  
 16 Column (E) equals Column (C) / Column (D).  
 17 Column (F) equals Column (E) / (1 + Column (E)).

**Transcontinental Gas Pipe Line Corporation**  
Determination of the Total Fuel Volume and Calculation of Fuel Retention Percentage  
for Rate Schedules GSS

Line No.	<b>Determination of Fuel Volume (Dt)</b>			
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		Actual Fuel Burned 2/05 - 1/06 <u>(A)</u>	Deferral <u>(B)</u>	Total Fuel Volume <u>(C)</u>
1	Rate Schedule GSS	944,999 1/	16,834 1/	961,833
2	1/ See Appendix B, Part 1, Page 2.			

<b>Calculation of Storage Fuel Retention Percentage</b>
---

		Total Fuel Volume <u>(A)</u>	Total Injections <u>(B)</u>	Fuel Factor Based on Deliveries <u>(C)</u>	Fuel Retention Based on Receipts <u>(D)</u>
3	Rate Schedule GSS	961,833	54,685,736	0.01758837	1.73%
4	Column (B) is the total injections for the twelve months ending January 31, 2006.				
5	Column (C) equals Column (A) / Column (B).				
6	Column (D) equals Column (C) / (1 + Column (C)).				

<b>Total Fuel Retention Percentage for Rate Schedule GSS</b>
--

7	Storage Fuel Retention Percentage	1.73%
8	Zone 6 Transportation Fuel Retention Percentage	<u>0.79%</u>
9	Total Fuel Retention Percentage	<u><u>2.52%</u></u>

**Transcontinental Gas Pipe Line Corporation**  
 Determination of the Total Fuel Volume and Calculation of Fuel Retention Percentage  
 for Rate Schedules WSS, WSS-Open Access, and ISS

Line No.	<b>Determination of Fuel Volume (Dt)</b>			
	Actual Fuel Burned 2/05 - 1/06 (A)	Deferral (B)	Total Fuel Volume (C)	
1	Rate Schedules WSS, WSS-Open Access, and ISS	745,892 1/	(21,746) 1/	724,146
2	1/ See Appendix B, Part 1, Page 2.			

<b>Calculation of Storage Fuel Retention Percentage</b>					
	Total Fuel Volume (A)	Total Injections (B)	Fuel Factor Based on Deliveries (C)	Fuel Retention Based on Receipts (D)	
3	Rate Schedules WSS, WSS-Open Access, and ISS	724,146	55,167,448	0.01312633	1.30%
4	Column (B) is the total injections for the twelve months ending January 31, 2006.				
5	Column (C) equals Column (A) / Column (B).				
6	Column (D) equals Column (C) / (1 + Column (C)).				

Transcontinental Gas Pipe Line Corporation  
Volumes by Delivery Zone During  
February 2005 - January 2006, as adjusted  
FOR FUEL RETENTION PURPOSES ONLY

	<u>Delivered Volumes (Dt)</u>
Firm Transportation	
Zone 1	952,715
Zone 2	2,055,861
Zone 3	154,329,563
Zone 4	162,264,981
Zone 4A	75,472,768
Zone 4B	31,389,024
Zone 5	318,633,078
Zone 6	975,335,746
Total Firm Transportation	<u>1,720,433,736</u>
Interruptible Transportation	
Zone 1	302,078,848
Zone 2	145,072,516
Zone 3	332,262,487
Zone 4	8,313,587
Zone 4A	16,333,553
Zone 4B	4,648,239
Zone 5	6,278,344
Zone 6	18,566,915
Total Interruptible Transportation	<u>833,554,489</u>
Total System Transportation	<u><u>2,553,988,225</u></u>

Transcontinental Gas Pipe Line Corporation  
Volumes by Delivery Zone During  
February 2005 - January 2006, as adjusted  
FOR FUEL RETENTION PURPOSES ONLY

Line No.	Firm Transportation		Interruptible Transportation	
		Volume (Dt)		Volume (Dt)
1	1 - 1	952,715	1 - 1	301,884,066
2	2 - 1	0	2 - 1	173,749
3	3 - 1	0	3 - 1	21,033
4	4 - 1	0	4 - 1	0
5	4A-1	0	4A-1	0
6	5 - 1	0	5 - 1	0
7	6 - 1	0	6 - 1	0
8	Total Zone 1	952,715	Total Zone 1	302,078,848
9				
10	1 - 2	668,076	1 - 2	405,582
11	2 - 2	1,387,785	2 - 2	139,137,745
12	3 - 2	0	3 - 2	5,529,189
13	4 - 2	0	4 - 2	0
14	4A-2	0	4A-2	0
15	5 - 2	0	5 - 2	0
16	6 - 2	0	6 - 2	0
17	Total Zone 2	2,055,861	Total Zone 2	145,072,516
18				
19	1 - 3	33,110,077	1 - 3	126,961
20	2 - 3	42,998,121	2 - 3	20,678,820
21	3 - 3	78,183,760	3 - 3	311,394,362
22	4 - 3	0	4 - 3	0
23	4A-3	0	4A-3	24,786
24	4B-3	0	4B-3	0
25	5 - 3	0	5 - 3	0
26	6 - 3	37,605	6 - 3	37,558
27	Total Zone 3	154,329,563	Total Zone 3	332,262,487
28				
29	1 - 4	9,079,927	1 - 4	2,610
30	2 - 4	6,375,448	2 - 4	792,936
31	3 - 4	41,320,684	3 - 4	3,123,771
32	4 - 4	105,347,031	4 - 4	3,836,156
33	4A-4	0	4A-4	11,176
34	4B-4	0	4B-4	39,828
35	5 - 4	1,474	5 - 4	90,867
36	6 - 4	140,417	6 - 4	416,243
37	Total Zone 4	162,264,981	Total Zone 4	8,313,587
38				
39	2-4A	0	2-4A	39,415
40	3-4A	0	3-4A	1,707,000
41	4-4A	0	4-4A	122,103
42	4A-4A	13,209,782	4A-4A	7,695,169
43	4B-4A	62,262,986	4B-4A	6,769,866
44	Total Zone 4A	75,472,768	Total Zone 4A	16,333,553
45				
46	3-4B	0	3-4B	234,495
47	4B-4B	31,389,024	4B-4B	4,413,744
48	Total Zone 4B	31,389,024	Total Zone 4B	4,648,239
49				
50	1 - 5	30,202,286	1 - 5	719
51	2 - 5	32,445,941	2 - 5	2,413
52	3 - 5	143,619,099	3 - 5	2,414,122
53	4 - 5	99,170,731	4 - 5	474,782
54	4A-5	0	4A-5	7,598
55	4B-5	0	4B-5	0
56	5 - 5	12,853,840	5 - 5	2,510,611
57	6 - 5	341,181	6 - 5	868,099
58	Total Zone 5	318,633,078	Total Zone 5	6,278,344
59				
60	1 - 6	90,000,617	1 - 6	1,167
61	2 - 6	80,080,266	2 - 6	22,772
62	3 - 6	328,619,658	3 - 6	72,218
63	4 - 6	93,689,946	4 - 6	300,041
64	4A-6	0	4A-6	0
65	4B-6	0	4B-6	0
66	5 - 6	42,420,758	5 - 6	6,225,132
67	6 - 6	340,524,501	6 - 6	11,945,585
68	Total Zone 6	975,335,746	Total Zone 6	18,566,915
69				
70	Total System Transportation	1,720,433,736		833,554,489

Transcontinental Gas Pipe Line Corporation  
 FT-NT Bundled Fuel Calculations

**Winter Period (November - March)**

Texas Gas	2.44%
Dominion	3.50%
Transco 1/	0.79%
Bundled Fuel:	
Texas Gas	2.44%
Dominion	3.41%
Transco	0.74%
FT-NT Fuel Retention	<u>6.59%</u>

**Summer Period (April - October)**

Texas Gas	3.08%
Dominion	3.50%
Transco 1/	0.79%
Bundled Fuel:	
Texas Gas	3.08%
Dominion	3.39%
Transco	0.74%
FT-NT Fuel Retention	<u>7.21%</u>

Calculation of Bundled Fuel %:

$$\text{TXG\%} + [(1-\text{TXG\%}) * \text{Dominion\%}] + [(1-\text{TXG\%}) - \{(1-\text{TXG\%}) * \text{Dominion\%}\} * \text{TGPL\%}]$$

1/ Zone 6 System Transportation Fuel Percentage.

Transcontinental Gas Pipe Line Corporation  
Calculation of Rate Schedule GSS Bundled Fuel Retention Percentage

Line No	Particulars (A)	Reference (B)	Amounts (C)
1	Dominion's tracked fuel retention percentage applicable to injections	Twenty-third Revised Sheet No. 35 of Dominion's FERC Gas Tariff, Third Volume No. 1	2.56%
2	Projected injection volumes from Dominion's Rate Schedule GSS	Workpapers underlying Transco's approved S&A in Docket No. RP01-245, Schedule J-2, Page 16	39,038,300
3	Total projected injection volumes from Transco's Rate Schedule GSS	Workpapers underlying Transco's approved S&A in Docket No. RP01-245, Schedule J-2, Page 16	57,990,593
4	Allocation percentage to be applied to Dominion's fuel retention percentage	Line 2 / Line 3	<u>67.32%</u>
5	Dominion's component of the bundled fuel retention percentage	Line 1 * Line 4	<u>1.72%</u>
<u>Bundled Fuel Retention Percentage</u>			
6	Dominion's fuel retention percentage	Line 5	1.72%
7	Transco's fuel retention percentage	Appendix B, Part 3, Page 1, Line 9	<u>2.52%</u>
8	Total fuel retention percentage applicable to injections		<u>4.24%</u>