



Gas Pipeline – Transco  
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713/215-4060

March 1, 2006

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Transmission Electric Power Cost Adjustment Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is April 1, 2006.

**Statement of Nature, Reasons and Basis**

The instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor station locations and gas coolers located at compressor station locations. The costs underlying the revised TEP rates consist of two components – the Estimated TEP Costs for the period April 1, 2006 through March 31, 2007 plus the balance in the TEP Deferred Account as of January 31, 2006. Appendix C contains

schedules detailing the Estimated TEP Costs for the period April 1, 2006 through March 31, 2007 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

### **Proposed Effective Date**

The revised tariff sheets submitted herein are proposed to be effective April 1, 2006. In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

### **Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT030106.BSC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of such tariff sheets submitted in the instant filing in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF030106.BSC;
- (4) Appendix B which contains the workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein;
- (5) Appendix C which contains schedules detailing the Estimated TEP Costs for the Period April 1, 2006 through March 31, 2007; and
- (6) Appendix D which contains the workpapers supporting the calculation of the TEP Deferred Account.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Federal Energy Regulatory Commission  
March 1, 2006  
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Any communications regarding this filing should be sent to:

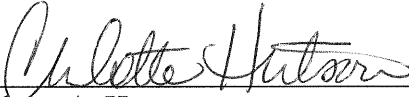
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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

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TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A  
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2006

Forty-Third Revised Sheet No. 27  
Fifty-Eighth Revised Sheet No. 28A  
Thirty-Seventh Revised Sheet No. 28C  
Forty-First Revised Sheet No. 35  
Thirteenth Revised Sheet No. 35.01  
Thirty-Fifth Revised Sheet No. 35A  
Fifty-Fourth Revised Sheet No. 38  
Twenty-Ninth Revised Sheet No. 40  
Twenty-Sixth Revised Sheet No. 40.01  
Twenty-Second Revised Sheet No. 40.02  
Twenty-Seventh Revised Sheet No. 40C  
Twenty-Fifth Revised Sheet No. 40I  
Seventeenth Revised Sheet No. 40J  
Fourteenth Revised Sheet No. 40J.01  
Eleventh Revised Sheet No. 40J.02  
Twenty-Fourth Revised Sheet No. 40K  
Twelfth Revised Sheet No. 40L  
Eighth Revised Sheet No. 40M  
Sixth Revised Sheet No. 40M.01  
Fourth Revised Sheet No. 40M.02  
Ninth Revised Sheet No. 40O  
Sixth Revised Sheet No. 40P  
Third Revised Sheet No. 40P.01  
Third Revised Sheet No. 40P.02  
Twenty-Fourth Revised Sheet No. 42  
Twenty-First Revised Sheet No. 45  
Twelfth Revised Sheet No. 45.01  
Sixteenth Revised Sheet No. 45A  
Twenty-First Revised Sheet No. 46  
Twenty-First Revised Sheet No. 47  
Sixty-Second Revised Sheet No. 50  
Seventh Revised Sheet No. 54  
Eleventh Revised Sheet No. 61  
Seventh Revised Sheet No. 61A

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
<b>GSS - General Storage Service</b>				
3.2 (a) Demand Charge 1> 4>	2.7193	0.0894		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0300		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0278		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7353 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8. Injection Fuel 6>				
<b>LG-A - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
<b>LG-S - Liquefied Natural Gas Delivery - At Site</b>				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
<b>LNG - Liquefied Natural Gas Storage Service</b>				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0063 for Monthly Demand or \$ 0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.
- 3> Includes an Electric Power Unit Rate of \$0.0016 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0114; Excess Delivery - \$0.3212.
- 5> Includes an Electric Power Unit Rate of \$0.0004 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6018 1>	0.1512
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0214
3.2 (d)	Quantity Withdrawal Charge		0.0192
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand and \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6575 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0196 1>
3.2 (d) Quantity Withdrawal Charge		0.0196 1>
8. Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of \$0.0063 for Monthly Demand, \$0.0002 for Daily Demand or \$0.0004 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.6951	0.0000	0.0028	1.6979	0.0028	-	-
1-2, 2-1	2.4921	0.0000	0.0060	2.4981	0.0060	-	-
1-3, 3-1	3.7057	0.0000	0.0106	3.7163	0.0106	-	-
1-4, 4-1	7.7858	0.0000	0.0267	7.8125	0.0267	8.1386	0.0267
1-5, 5-1	10.7352	0.0000	0.0382	10.7734	0.0382	11.0995	0.0382
1-6, 6-1	12.5208	0.0000	0.0445	12.5653	0.0445	12.8914	0.0445
2-2	1.8474	0.0000	0.0032	1.8506	0.0032	-	-
2-3, 3-2	3.0610	0.0000	0.0078	3.0688	0.0078	-	-
2-4, 4-2	7.1411	0.0000	0.0239	7.1650	0.0239	7.4911	0.0239
2-5, 5-2	10.0905	0.0000	0.0354	10.1259	0.0354	10.4520	0.0354
2-6, 6-2	11.8761	0.0000	0.0417	11.9178	0.0417	12.2439	0.0417
3-3	2.2640	0.0000	0.0046	2.2686	0.0046	-	-
3-4, 4-3	6.3441	0.0000	0.0207	6.3648	0.0207	6.6909	0.0207
3-5, 5-3	9.2935	0.0000	0.0322	9.3257	0.0322	9.6518	0.0322
3-6, 6-3	11.0791	0.0000	0.0385	11.1176	0.0385	11.4437	0.0385
4-4	5.1305	0.0000	0.0161	5.1466	0.0161	5.4727	0.0161
4-5, 5-4	8.0799	0.0000	0.0276	8.1075	0.0276	8.4336	0.0276
4-6, 6-4	9.8655	0.0000	0.0339	9.8994	0.0339	10.2255	0.0339
4A-4A	2.0757	0.0000	0.0043	2.0800	0.0043	-	-
4B-4B	1.6840	0.0000	0.0027	1.6867	0.0027	-	-
4B-4A, 4A-4B	2.7093	0.0000	0.0070	2.7163	0.0070	-	-
5-5	3.9998	0.0000	0.0115	4.0113	0.0115	-	-
5-6, 6-5	5.7854	0.0000	0.0178	5.8032	0.0178	-	-
6-6	2.8360	0.0000	0.0063	2.8423	0.0063	-	-

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0557	0.0000	0.0001	0.0558	0.0001	-	-
1-2, 2-1	0.0819	0.0000	0.0002	0.0821	0.0002	-	-
1-3, 3-1	0.1218	0.0000	0.0003	0.1221	0.0003	-	-
1-4, 4-1	0.2560	0.0000	0.0009	0.2569	0.0009	0.2676	0.0009
1-5, 5-1	0.3529	0.0000	0.0013	0.3542	0.0013	0.3649	0.0013
1-6, 6-1	0.4116	0.0000	0.0015	0.4131	0.0015	0.4238	0.0015
2-2	0.0607	0.0000	0.0001	0.0608	0.0001	-	-
2-3, 3-2	0.1006	0.0000	0.0003	0.1009	0.0003	-	-
2-4, 4-2	0.2348	0.0000	0.0008	0.2356	0.0008	0.2463	0.0008
2-5, 5-2	0.3317	0.0000	0.0012	0.3329	0.0012	0.3436	0.0012
2-6, 6-2	0.3904	0.0000	0.0014	0.3918	0.0014	0.4025	0.0014
3-3	0.0744	0.0000	0.0002	0.0746	0.0002	-	-
3-4, 4-3	0.2086	0.0000	0.0007	0.2093	0.0007	0.2200	0.0007
3-5, 5-3	0.3055	0.0000	0.0011	0.3066	0.0011	0.3173	0.0011
3-6, 6-3	0.3642	0.0000	0.0013	0.3655	0.0013	0.3762	0.0013
4-4	0.1687	0.0000	0.0005	0.1692	0.0005	0.1799	0.0005
4-5, 5-4	0.2656	0.0000	0.0009	0.2665	0.0009	0.2772	0.0009
4-6, 6-4	0.3243	0.0000	0.0011	0.3254	0.0011	0.3361	0.0011
4A-4A	0.0682	0.0000	0.0001	0.0683	0.0001	-	-
4B-4B	0.0554	0.0000	0.0001	0.0555	0.0001	-	-
4B-4A, 4A-4B	0.0891	0.0000	0.0002	0.0893	0.0002	-	-
5-5	0.1315	0.0000	0.0004	0.1319	0.0004	-	-
5-6, 6-5	0.1902	0.0000	0.0006	0.1908	0.0006	-	-
6-6	0.0932	0.0000	0.0002	0.0934	0.0002	-	-

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0012	0.0002	0.0014	0.0014	0.0015	0.0015
1-2, 2-1	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
1-3, 3-1	0.0000	0.0039	0.0006	0.0045	0.0045	0.0046	0.0046
1-4, 4-1	0.0000	0.0097	0.0015	0.0112	0.0112	0.0113	0.0113
1-5, 5-1	0.0000	0.0144	0.0022	0.0166	0.0166	0.0167	0.0167
1-6, 6-1	0.0000	0.0170	0.0026	0.0196	0.0196	0.0197	0.0197
2-2	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
2-3, 3-2	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032
2-4, 4-2	0.0000	0.0085	0.0013	0.0098	0.0098	0.0099	0.0099
2-5, 5-2	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
2-6, 6-2	0.0000	0.0158	0.0024	0.0182	0.0182	0.0183	0.0183
3-3	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
3-3 (WSS Wth)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
3-4, 4-3	0.0000	0.0072	0.0011	0.0083	0.0083	0.0084	0.0084
3-5, 5-3	0.0000	0.0119	0.0018	0.0137	0.0137	0.0138	0.0138
3-6, 6-3	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
4-4	0.0000	0.0058	0.0009	0.0067	0.0067	0.0068	0.0068
4-5, 5-4	0.0000	0.0105	0.0016	0.0121	0.0121	0.0122	0.0122
4-6, 6-4	0.0000	0.0131	0.0020	0.0151	0.0151	0.0152	0.0152
4A-4A	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
4B-4B	0.0000	0.0010	0.0002	0.0012	0.0012	0.0013	0.0013
4B-4A, 4A-4B	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
5-5	0.0000	0.0047	0.0007	0.0054	0.0054	0.0055	0.0055
5-6, 6-5	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
6-6	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.  
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.  
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.  
 (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.  
 (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.  
 (6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0963	0.0013	0.0004	0.0980	0.0017	0.1160	0.0018
1-2, 2-1	0.1400	0.0026	0.0008	0.1434	0.0034	0.1614	0.0035
1-3, 3-1	0.2065	0.0040	0.0013	0.2118	0.0053	0.2298	0.0054
1-4, 4-1	0.4301	0.0098	0.0031	0.4430	0.0129	0.4610	0.0130
1-5, 5-1	0.5917	0.0145	0.0044	0.6106	0.0189	0.6286	0.0190
1-6, 6-1	0.6895	0.0171	0.0051	0.7117	0.0222	0.7297	0.0223
2-2	0.1047	0.0014	0.0004	0.1065	0.0018	0.1245	0.0019
2-3, 3-2	0.1712	0.0028	0.0009	0.1749	0.0037	0.1929	0.0038
2-4, 4-2	0.3948	0.0086	0.0027	0.4061	0.0113	0.4241	0.0114
2-5, 5-2	0.5564	0.0133	0.0040	0.5737	0.0173	0.5917	0.0174
2-6, 6-2	0.6542	0.0159	0.0047	0.6748	0.0206	0.6928	0.0207
3-3	0.1275	0.0015	0.0005	0.1295	0.0020	0.1475	0.0021
3-3 (WSS Wth)	0.0610	0.0001	0.0000	0.0611	0.0001	0.0791	0.0002
3-4, 4-3	0.3511	0.0073	0.0023	0.3607	0.0096	0.3787	0.0097
3-5, 5-3	0.5127	0.0120	0.0036	0.5283	0.0156	0.5463	0.0157
3-6, 6-3	0.6105	0.0146	0.0043	0.6294	0.0189	0.6474	0.0190
4-4	0.2846	0.0059	0.0018	0.2923	0.0077	0.3103	0.0078
4-5, 5-4	0.4462	0.0106	0.0031	0.4599	0.0137	0.4779	0.0138
4-6, 6-4	0.5440	0.0132	0.0038	0.5610	0.0170	0.5790	0.0171
4A-4A	0.1172	0.0016	0.0004	0.1192	0.0020	0.1372	0.0021
4B-4B	0.0957	0.0011	0.0003	0.0971	0.0014	0.1151	0.0015
4B-4A, 4A-4B	0.1519	0.0026	0.0007	0.1552	0.0033	0.1732	0.0034
5-5	0.2226	0.0048	0.0013	0.2287	0.0061	0.2467	0.0062
5-6, 6-5	0.3204	0.0074	0.0020	0.3298	0.0094	0.3478	0.0095
6-6	0.1588	0.0027	0.0007	0.1622	0.0034	0.1802	0.0035

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0180.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.7583	0.0000	0.0028	1.7611	0.0028	-	-
1-2, 2-1	2.5553	0.0000	0.0060	2.5613	0.0060	-	-
1-3, 3-1	3.7689	0.0000	0.0106	3.7795	0.0106	-	-
1-4, 4-1	7.8490	0.0000	0.0267	7.8757	0.0267	8.2018	0.0267
1-5, 5-1	10.7984	0.0000	0.0382	10.8366	0.0382	11.1627	0.0382
1-6, 6-1	12.5840	0.0000	0.0445	12.6285	0.0445	12.9546	0.0445
2-2	1.9106	0.0000	0.0032	1.9138	0.0032	-	-
2-3, 3-2	3.1242	0.0000	0.0078	3.1320	0.0078	-	-
2-4, 4-2	7.2043	0.0000	0.0239	7.2282	0.0239	7.5543	0.0239
2-5, 5-2	10.1537	0.0000	0.0354	10.1891	0.0354	10.5152	0.0354
2-6, 6-2	11.9393	0.0000	0.0417	11.9810	0.0417	12.3071	0.0417
3-3	2.3272	0.0000	0.0046	2.3318	0.0046	-	-
3-4, 4-3	6.4073	0.0000	0.0207	6.4280	0.0207	6.7541	0.0207
3-5, 5-3	9.3567	0.0000	0.0322	9.3889	0.0322	9.7150	0.0322
3-6, 6-3	11.1423	0.0000	0.0385	11.1808	0.0385	11.5069	0.0385
4-4	5.1937	0.0000	0.0161	5.2098	0.0161	5.5359	0.0161
4-5, 5-4	8.1431	0.0000	0.0276	8.1707	0.0276	8.4968	0.0276
4-6, 6-4	9.9287	0.0000	0.0339	9.9626	0.0339	10.2887	0.0339
4A-4A	2.1389	0.0000	0.0043	2.1432	0.0043	-	-
4B-4B	1.7472	0.0000	0.0027	1.7499	0.0027	-	-
4B-4A, 4A-4B	2.7725	0.0000	0.0070	2.7795	0.0070	-	-
5-5	4.0630	0.0000	0.0115	4.0745	0.0115	-	-
5-6, 6-5	5.8486	0.0000	0.0178	5.8664	0.0178	-	-
6-6	2.8992	0.0000	0.0063	2.9055	0.0063	-	-

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.
  - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579	0.0001	-	-
1-2, 2-1	0.0840	0.0000	0.0002	0.0842	0.0002	-	-
1-3, 3-1	0.1239	0.0000	0.0003	0.1242	0.0003	-	-
1-4, 4-1	0.2580	0.0000	0.0009	0.2589	0.0009	0.2696	0.0009
1-5, 5-1	0.3550	0.0000	0.0013	0.3563	0.0013	0.3670	0.0013
1-6, 6-1	0.4137	0.0000	0.0015	0.4152	0.0015	0.4259	0.0015
2-2	0.0628	0.0000	0.0001	0.0629	0.0001	-	-
2-3, 3-2	0.1027	0.0000	0.0003	0.1030	0.0003	-	-
2-4, 4-2	0.2369	0.0000	0.0008	0.2377	0.0008	0.2484	0.0008
2-5, 5-2	0.3338	0.0000	0.0012	0.3350	0.0012	0.3457	0.0012
2-6, 6-2	0.3925	0.0000	0.0014	0.3939	0.0014	0.4046	0.0014
3-3	0.0765	0.0000	0.0002	0.0767	0.0002	-	-
3-4, 4-3	0.2107	0.0000	0.0007	0.2114	0.0007	0.2221	0.0007
3-5, 5-3	0.3076	0.0000	0.0011	0.3087	0.0011	0.3194	0.0011
3-6, 6-3	0.3663	0.0000	0.0013	0.3676	0.0013	0.3783	0.0013
4-4	0.1708	0.0000	0.0005	0.1713	0.0005	0.1820	0.0005
4-5, 5-4	0.2677	0.0000	0.0009	0.2686	0.0009	0.2793	0.0009
4-6, 6-4	0.3264	0.0000	0.0011	0.3275	0.0011	0.3382	0.0011
4A-4A	0.0703	0.0000	0.0001	0.0704	0.0001	-	-
4B-4B	0.0574	0.0000	0.0001	0.0575	0.0001	-	-
4B-4A, 4A-4B	0.0912	0.0000	0.0002	0.0914	0.0002	-	-
5-5	0.1336	0.0000	0.0004	0.1340	0.0004	-	-
5-6, 6-5	0.1923	0.0000	0.0006	0.1929	0.0006	-	-
6-6	0.0953	0.0000	0.0002	0.0955	0.0002	-	-

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3) ----- Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6) -----	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
1-2, 2-1	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
1-3, 3-1	0.0000	0.0040	0.0006	0.0046	0.0046	0.0047	0.0047
1-4, 4-1	0.0000	0.0098	0.0015	0.0113	0.0113	0.0114	0.0114
1-5, 5-1	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
1-6, 6-1	0.0000	0.0171	0.0026	0.0197	0.0197	0.0198	0.0198
2-2	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
2-3, 3-2	0.0000	0.0028	0.0004	0.0032	0.0032	0.0033	0.0033
2-4, 4-2	0.0000	0.0086	0.0013	0.0099	0.0099	0.0100	0.0100
2-5, 5-2	0.0000	0.0133	0.0020	0.0153	0.0153	0.0154	0.0154
2-6, 6-2	0.0000	0.0159	0.0024	0.0183	0.0183	0.0184	0.0184
3-3	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
3-3 (WSS Wth)	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0002
3-4, 4-3	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
3-5, 5-3	0.0000	0.0120	0.0018	0.0138	0.0138	0.0139	0.0139
3-6, 6-3	0.0000	0.0146	0.0022	0.0168	0.0168	0.0169	0.0169
4-4	0.0000	0.0059	0.0009	0.0068	0.0068	0.0069	0.0069
4-5, 5-4	0.0000	0.0106	0.0016	0.0122	0.0122	0.0123	0.0123
4-6, 6-4	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
4A-4A	0.0000	0.0016	0.0002	0.0018	0.0018	0.0019	0.0019
4B-4B	0.0000	0.0011	0.0002	0.0013	0.0013	0.0014	0.0014
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031
5-5	0.0000	0.0048	0.0007	0.0055	0.0055	0.0056	0.0056
5-6, 6-5	0.0000	0.0074	0.0011	0.0085	0.0085	0.0086	0.0086
6-6	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	6.1650	0.2027	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	6.1811	0.2032	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0050		0.0050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	10.0336	0.3299	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	10.0497	0.3304	0.0161	0.0005
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		0.0009		0.0009
		-----		-----
Total Commodity Rate (excluding ACA)		0.0054		0.0054

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	3.8998	0.1282	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	3.9061	0.1284	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0018		0.0018	
Electric Power Unit Rate	0.0004		0.0004	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0022		0.0022	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
	-----	-----	-----	-----
Total Reservation Rate	9.5528	0.3141	0.0207	0.0007
Reservation Rate per dt - Zone 3-5:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
	-----	-----	-----	-----
Total Reservation Rate	9.5643	0.3144	0.0322	0.0011
Capacity rights commencing at Station 85:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	6.9387	0.2281	0.0161	0.0005
Reservation Rate per dt - Zone 4-5:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
	-----	-----	-----	-----
Total Reservation Rate	6.9502	0.2285	0.0276	0.0009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
-----	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 3-3: Zone 3 to Zone 3	0.0020	0.0002	0.0022	0.0022	0.0023	0.0023
Commodity Rate per dt - Zone 3-4/4-3: Zone 3 to Zone 4 Upstream of Station 85	0.0020	0.0011	0.0031	0.0031	0.0032	0.0032
Zone 3 to Zone 4 at or Downstream of Station 85	0.0082	0.0011	0.0093	0.0093	0.0094	0.0094
Zone 4 Upstream of Station 85 to Zone 3	0.0020	0.0011	0.0031	0.0031	0.0032	0.0032
Zone 4 at or Downstream of Station 85 to Zone 3	0.0082	0.0011	0.0093	0.0093	0.0094	0.0094
Commodity Rate per dt - Zone 3-5/5-3: Zone 3 to Zone 5	0.0082	0.0018	0.0100	0.0100	0.0101	0.0101
Zone 5 to Zone 3	0.0082	0.0018	0.0100	0.0100	0.0101	0.0101

FIRM TRANSPORTATION SERVICE RATES UNDER RATE SCHEDULE FT APPLICABLE TO SUNBELT EXPANSION PROJECT FIRM TRANSPORTATION SERVICE						
Incremental SunBelt Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
-----	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 4-4:						
Zone 4 Upstream of Station 85 to Zone 4 Upstream of Station 85	0.0020	0.0009	0.0029	0.0029	0.0030	0.0030
Zone 4 Upstream of Station 85 to Zone 4 at or Downstream of Station 85	0.0082	0.0009	0.0091	0.0091	0.0092	0.0092
Zone 4 at or Downstream of Station 85 to Zone 4 Upstream of Station 85	0.0082	0.0009	0.0091	0.0091	0.0092	0.0092
Zone 4 at or Downstream of Station 85 to Zone 4 at or Downstream of Station 85	0.0062	0.0009	0.0071	0.0071	0.0072	0.0072
Commodity Rate per dt - Zone 4-5/5-4:						
Zone 4 Upstream of Station 85 to Zone 5	0.0082	0.0016	0.0098	0.0098	0.0099	0.0099
Zone 4 at or Downstream of Station 85 to Zone 5	0.0062	0.0016	0.0078	0.0078	0.0079	0.0079
Zone 5 to Zone 4 Upstream of Station 85	0.0082	0.0016	0.0098	0.0098	0.0099	0.0099
Zone 5 to Zone 4 at or Downstream of Station 85	0.0062	0.0016	0.0078	0.0078	0.0079	0.0079
Commodity Rate per dt - Zone 5-5:						
Zone 5 to Zone 5	0.0062	0.0007	0.0069	0.0069	0.0070	0.0070

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:				
Base Rate	11.9752	0.3937	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	11.9913	0.3942	0.0161	0.0005
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 4:				
Base Rate	0.0044		0.0044	
Electric Power Unit Rate	0.0009		0.0009	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0053		0.0053	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	12.7346	0.4187	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
Total Reservation Rate	12.7409	0.4189	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0004		0.0004	
Total Commodity Rate (excluding ACA)	0.0004		0.0004	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES UNDER RATE SCHEDULE FT APPLICABLE TO SUNDANCE EXPANSION PROJECT FIRM TRANSPORTATION SERVICE				
Incremental Sundance Annual Firm Transportation -----				
	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
	-----	-----	-----	-----
Total Reservation Rate	9.5237	0.3131	0.0207	0.0007
Reservation Rate per dt - Zone 3-5:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
	-----	-----	-----	-----
Total Reservation Rate	9.5352	0.3135	0.0322	0.0011
Capacity rights commencing at Destin:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	9.1930	0.3022	0.0161	0.0005
Reservation Rate per dt - Zone 4-5:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
	-----	-----	-----	-----
Total Reservation Rate	9.2045	0.3026	0.0276	0.0009
Firm transportation service for specified delivery points on the North Georgia extension:				
Reservation Rate per dt - Zone 4:				
Base Rate	12.9092	0.4244	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
	-----	-----	-----	-----
Total Reservation Rate	12.9253	0.4249	0.0161	0.0005

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity rate per dt where original capacity holder's rights commence at Station 65:		
Commodity Rate per dt - Zone 3-3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0002	0.0002
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0003	0.0003
Commodity Rate per dt - Zone 4-4:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0009	0.0009
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0010	0.0010
Commodity Rate per dt - Zone 5-5:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0007	0.0007
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0008	0.0008
Commodity Rate per dt - Zone 3-4/4-3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0011	0.0011
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0012	0.0012
Commodity Rate per dt - Zone 3-5/5-3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0018	0.0018
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0019	0.0019
Commodity Rate per dt - Zone 4-5/5-4:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	0.0016	0.0016
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0017	0.0017

FIRM TRANSPORTATION SERVICE RATES UNDER RATE SCHEDULE FT APPLICABLE TO SUNDANCE EXPANSION PROJECT FIRM TRANSPORTATION SERVICE		
Incremental Sundance Annual Firm Transportation -----	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity rate per dt where original capacity holder's rights commence at Destin:		
Commodity Rate per dt - Zone 4-4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0009	0.0009
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0009	0.0009
Commodity Rate per dt - Zone 5-5:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0007	0.0007
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0007	0.0007
Commodity Rate per dt - Zone 4-5/5-4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0016	0.0016
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0016	0.0016
Commodity rate per dt for specified delivery points on the North Georgia extension:		
Commodity Rate per dt - Zone 4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	0.0009	0.0009
	-----	-----
Total Commodity Rate (excluding surcharges)	0.0009	0.0009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	11.8339	0.3891	0.0000	0.0000
Electric Power Unit Rate	0.0063	0.0002	0.0063	0.0002
	-----	-----	-----	-----
Total Reservation Rate	11.8402	0.3893	0.0063	0.0002
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0004		0.0004	
	-----		-----	
Total Commodity Rate (excluding ACA)	0.0004		0.0004	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.5654	0.3145	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0207	0.0007	0.0207	0.0007
-----	-----	-----	-----	-----
Total Reservation Rate	9.9122	0.3259	0.0207	0.0007
Reservation Rate per dt - Zone 3-5:				
Base Rate	14.4709	0.4758	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0322	0.0011	0.0322	0.0011
-----	-----	-----	-----	-----
Total Reservation Rate	14.8292	0.4875	0.0322	0.0011
Capacity rights commencing at Destin:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	7.7438	0.2546	0.0000	0.0000
Electric Power Unit Rate	0.0161	0.0005	0.0161	0.0005
-----	-----	-----	-----	-----
Total Reservation Rate	7.7599	0.2551	0.0161	0.0005
Reservation Rate per dt - Zone 4-5:				
Base Rate	12.6493	0.4159	0.0000	0.0000
Electric Power Unit Rate	0.0276	0.0009	0.0276	0.0009
-----	-----	-----	-----	-----
Total Reservation Rate	12.6769	0.4168	0.0276	0.0009

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
-----	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 3-3: Zone 3 to Zone 3	0.0000	0.0002	0.0002	0.0002	0.0003	0.0003
Commodity Rate per dt - Zone 3-4/4-3: Zone 3 to Zone 4 Upstream of Destin	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Zone 3 to Zone 4 at or Downstream of Destin	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Zone 4 Upstream of Destin to Zone 3	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Zone 4 at or Downstream of Destin to Zone 3	0.0000	0.0011	0.0011	0.0011	0.0012	0.0012
Commodity Rate per dt - Zone 3-5/5-3: Zone 3 to Zone 5	0.0000	0.0018	0.0018	0.0018	0.0019	0.0019
Zone 5 to Zone 3	0.0000	0.0018	0.0018	0.0018	0.0019	0.0019

FIRM TRANSPORTATION SERVICE RATES UNDER RATE SCHEDULE FT APPLICABLE TO MOMENTUM EXPANSION PROJECT FIRM TRANSPORTATION SERVICE						
Incremental Momentum Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
-----	-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 4-4:						
Zone 4 Upstream of Destin to Zone 4 Upstream of Destin	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Zone 4 Upstream of Destin to Zone 4 at or Downstream of Destin	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Zone 4 at or Downstream of Destin to Zone 4 Upstream of Destin	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Zone 4 at or Downstream of Destin to Zone 4 at or Downstream of Destin	0.0000	0.0009	0.0009	0.0009	0.0010	0.0010
Commodity Rate per dt - Zone 4-5/5-4:						
Zone 4 Upstream of Destin to Zone 5	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Zone 4 at or Downstream of Destin to Zone 5	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Zone 5 to Zone 4 Upstream of Destin	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Zone 5 to Zone 4 at or Downstream of Destin	0.0000	0.0016	0.0016	0.0016	0.0017	0.0017
Commodity Rate per dt - Zone 5-5:						
Zone 5 to Zone 5	0.0000	0.0007	0.0007	0.0007	0.0008	0.0008

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0003	0.0594	0.0016
1-2, 2-1	0.0840	0.0026	0.0006	0.0872	0.0032
1-3, 3-1	0.1239	0.0040	0.0010	0.1289	0.0050
1-4, 4-1	0.2580	0.0098	0.0024	0.2702	0.0122
1-4A, 4A-1	0.2917	0.0113	0.0027	0.3057	0.0140
1-4B, 4B-1	0.3125	0.0123	0.0030	0.3278	0.0153
1-5, 5-1	0.3550	0.0145	0.0035	0.3730	0.0180
1-6, 6-1	0.4137	0.0171	0.0041	0.4349	0.0212
2-2	0.0628	0.0014	0.0003	0.0645	0.0017
2-3, 3-2	0.1027	0.0028	0.0007	0.1062	0.0035
2-4, 4-2	0.2368	0.0086	0.0021	0.2475	0.0107
2-4A, 4A-2	0.2705	0.0101	0.0024	0.2830	0.0125
2-4B, 4B-2	0.2913	0.0111	0.0027	0.3051	0.0138
2-5, 5-2	0.3338	0.0133	0.0032	0.3503	0.0165
2-6, 6-2	0.3925	0.0159	0.0038	0.4122	0.0197
3-3	0.0765	0.0015	0.0004	0.0784	0.0019
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367	0.0001
3-4, 4-3	0.2106	0.0073	0.0018	0.2197	0.0091
3-4A, 4A-3	0.2443	0.0088	0.0021	0.2552	0.0109
3-4B, 4B-3	0.2651	0.0098	0.0024	0.2773	0.0122
3-5, 5-3	0.3076	0.0120	0.0029	0.3225	0.0149
3-6, 6-3	0.3663	0.0146	0.0035	0.3844	0.0181
4-4	0.1707	0.0059	0.0014	0.1780	0.0073
4-4A, 4A-4	0.2044	0.0074	0.0017	0.2135	0.0091
4-4B, 4B-4	0.2252	0.0084	0.0020	0.2356	0.0104
4-5, 5-4	0.2677	0.0106	0.0025	0.2808	0.0131
4-6, 6-4	0.3264	0.0132	0.0031	0.3427	0.0163
4A-4A	0.0703	0.0016	0.0003	0.0722	0.0019
4A-4B, 4B-4A	0.0911	0.0026	0.0006	0.0943	0.0032
4A-5, 5-4A	0.3014	0.0121	0.0028	0.3163	0.0149
4A-6, 6-4A	0.3601	0.0147	0.0034	0.3782	0.0181
4-B-4B	0.0574	0.0011	0.0003	0.0588	0.0014
4B-5, 5-4B	0.3222	0.0131	0.0031	0.3384	0.0162
4B-6, 6-4B	0.3809	0.0157	0.0037	0.4003	0.0194
5-5	0.1336	0.0048	0.0011	0.1395	0.0059
5-6, 6-5	0.1923	0.0074	0.0017	0.2014	0.0091
6-6	0.0953	0.0027	0.0006	0.0986	0.0033

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt  
 -----

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	1.7583	0.0000	0.0028	1.7611
1-2, 2-1	2.5553	0.0000	0.0060	2.5613
1-3, 3-1	3.7689	0.0000	0.0106	3.7795
1-4, 4-1	7.8490	0.0000	0.0267	7.8757
1-5, 5-1	10.7984	0.0000	0.0382	10.8366
1-6, 6-1	12.5840	0.0000	0.0445	12.6285
2-2	1.9106	0.0000	0.0032	1.9138
2-3, 3-2	3.1242	0.0000	0.0078	3.1320
2-4, 4-2	7.2043	0.0000	0.0239	7.2282
2-5, 5-2	10.1537	0.0000	0.0354	10.1891
2-6, 6-2	11.9393	0.0000	0.0417	11.9810
3-3	2.3272	0.0000	0.0046	2.3318
3-4, 4-3	6.4073	0.0000	0.0207	6.4280
3-5, 5-3	9.3567	0.0000	0.0322	9.3889
3-6, 6-3	11.1423	0.0000	0.0385	11.1808
4-4	5.1937	0.0000	0.0161	5.2098
4-5, 5-4	8.1431	0.0000	0.0276	8.1707
4-6, 6-4	9.9287	0.0000	0.0339	9.9626
4A-4A	2.1389	0.0000	0.0043	2.1432
4B-4B	1.7472	0.0000	0.0027	1.7499
4B-4A, 4A-4B	2.7725	0.0000	0.0070	2.7795
5-5	4.0630	0.0000	0.0115	4.0745
5-6, 6-5	5.8486	0.0000	0.0178	5.8664
6-6	2.8992	0.0000	0.0063	2.9055

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579
1-2, 2-1	0.0840	0.0000	0.0002	0.0842
1-3, 3-1	0.1239	0.0000	0.0003	0.1242
1-4, 4-1	0.2580	0.0000	0.0009	0.2589
1-5, 5-1	0.3550	0.0000	0.0013	0.3563
1-6, 6-1	0.4137	0.0000	0.0015	0.4152
2-2	0.0628	0.0000	0.0001	0.0629
2-3, 3-2	0.1027	0.0000	0.0003	0.1030
2-4, 4-2	0.2369	0.0000	0.0008	0.2377
2-5, 5-2	0.3338	0.0000	0.0012	0.3350
2-6, 6-2	0.3925	0.0000	0.0014	0.3939
3-3	0.0765	0.0000	0.0002	0.0767
3-4, 4-3	0.2107	0.0000	0.0007	0.2114
3-5, 5-3	0.3076	0.0000	0.0011	0.3087
3-6, 6-3	0.3663	0.0000	0.0013	0.3676
4-4	0.1708	0.0000	0.0005	0.1713
4-5, 5-4	0.2677	0.0000	0.0009	0.2686
4-6, 6-4	0.3264	0.0000	0.0011	0.3275
4A-4A	0.0703	0.0000	0.0001	0.0704
4B-4B	0.0574	0.0000	0.0001	0.0575
4A-4B, 4B-4A	0.0912	0.0000	0.0002	0.0914
5-5	0.1336	0.0000	0.0004	0.1340
5-6, 6-5	0.1923	0.0000	0.0006	0.1929
6-6	0.0953	0.0000	0.0002	0.0955

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	0.0002	0.0015
1-2, 2-1	0.0000	0.0026	0.0004	0.0030
1-3, 3-1	0.0000	0.0040	0.0006	0.0046
1-4, 4-1	0.0000	0.0098	0.0015	0.0113
1-5, 5-1	0.0000	0.0145	0.0022	0.0167
1-6, 6-1	0.0000	0.0171	0.0026	0.0197
2-2	0.0000	0.0014	0.0002	0.0016
2-3, 3-2	0.0000	0.0028	0.0004	0.0032
2-4, 4-2	0.0000	0.0086	0.0013	0.0099
2-5, 5-2	0.0000	0.0133	0.0020	0.0153
2-6, 6-2	0.0000	0.0159	0.0024	0.0183
3-3	0.0000	0.0015	0.0002	0.0017
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	0.0011	0.0084
3-5, 5-3	0.0000	0.0120	0.0018	0.0138
3-6, 6-3	0.0000	0.0146	0.0022	0.0168
4-4	0.0000	0.0059	0.0009	0.0068
4-5, 5-4	0.0000	0.0106	0.0016	0.0122
4-6, 6-4	0.0000	0.0132	0.0020	0.0152
4A-4A	0.0000	0.0016	0.0002	0.0018
4B-4B	0.0000	0.0011	0.0002	0.0013
4B-4A, 4A-4B	0.0000	0.0026	0.0004	0.0030
5-5	0.0000	0.0048	0.0007	0.0055
5-6, 6-5	0.0000	0.0074	0.0011	0.0085
6-6	0.0000	0.0027	0.0004	0.0031

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)  
 -----

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	0.0003	0.0594
1-2,2-1	0.0840	0.0026	0.0006	0.0872
1-3,3-1	0.1239	0.0040	0.0010	0.1289
1-4,4-1	0.2580	0.0098	0.0024	0.2702
1-5,5-1	0.3550	0.0145	0.0035	0.3730
1-6,6-1	0.4137	0.0171	0.0041	0.4349
2-2	0.0628	0.0014	0.0003	0.0645
2-3,3-2	0.1027	0.0028	0.0007	0.1062
2-4,4-2	0.2368	0.0086	0.0021	0.2475
2-5,5-2	0.3338	0.0133	0.0032	0.3503
2-6,6-2	0.3925	0.0159	0.0038	0.4122
3-3	0.0765	0.0015	0.0004	0.0784
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4,4-3	0.2106	0.0073	0.0018	0.2197
3-5,5-3	0.3076	0.0120	0.0029	0.3225
3-6,6-3	0.3663	0.0146	0.0035	0.3844
4-4	0.1707	0.0059	0.0014	0.1780
4-5,5-4	0.2677	0.0106	0.0025	0.2808
4-6,6-4	0.3264	0.0132	0.0031	0.3427
4A-4A	0.0703	0.0016	0.0003	0.0722
5-5	0.1336	0.0048	0.0011	0.1395
5-6,6-5	0.1923	0.0074	0.0017	0.2014
6-6	0.0953	0.0027	0.0006	0.0986

Gathering Charges  
 -----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.  
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
 INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
 RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
 -----

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	0.0063	0.0002
Total Rate	2.9055	0.0955
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
Total Rate		0.0031

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	0.0063	0.0002
	-----	-----
Total Rate	20.8466	0.6854
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		0.0004
		-----
Total Rate		0.0672
Fuel Retention (2)		
Summer Period (April - October)	7.21 %	
Winter Period (November - March)	6.59 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.  
 (2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
 FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
Demand Rate per dt		
Zone 6 FT Rate	1.1994	0.0394
Electric Power Unit Rate	0.0063	0.0002
	-----	-----
Total Rate	1.2057	0.0396
Commodity Rate per dt		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		0.0004
		-----
Total Rate		0.0031

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.0014	0.0029	0.0045	0.0112	0.0112
Zone 2	-	-	0.0015	0.0031	0.0098	0.0098
Zone 3	-	-	-	0.0016	0.0083	0.0083
Zone 4	-	-	-	-	0.0067	0.0067
Zone 4A	0.0017*	0.0017*	0.0017*	0.0017*	-	-
Zone 4B	0.0029**	0.0029**	0.0029**	0.0029**	0.0012	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.0227	0.0505	0.0922	0.2335	0.2335
Zone 2	-	-	0.0278	0.0695	0.2108	0.2108
Zone 3	-	-	-	0.0417	0.1830	0.1830
Zone 4	-	-	-	-	0.1413	0.1413
Zone 4A	0.0355*	0.0355*	0.0355*	0.0355*	-	-
Zone 4B	0.0576**	0.0576**	0.0576**	0.0576**	0.0221	-

- \* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
- \*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.0067	0.0121
Zone 5	-	-	0.0054
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.1413	0.2441
Zone 5	-	-	0.1028
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES  
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
GSS - General Storage Service						
3.2 (a) Demand Charge 1> 4>	<del>2.7207</del> <u>2.7193</u>	<del>0.0095</del> <u>0.0894</u>				
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005				
3.2 (c) Quantity Injected Charge 2> 4> 5>		<del>0.0305</del> <u>0.0300</u>				
3.2 (d) Quantity Withdrawn Charge 4> 5>		<del>0.0203</del> <u>0.0278</u>				
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		<del>0.7361</del> <u>0.7353</u>				3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS. 8> Injection Fuel 6>						
LG-A - Liquefied Natural Gas Storage Service						
3.2 (a) Demand Charge	0.8655	0.0285				
3.2 (b) Capacity Charge	0.1668	0.0055				
3.2 (c) Quantity Injected Charge		0.4567				
3.2 (d) Quantity Withdrawn Charge		0.4567				
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355				
LG-S - Liquefied Natural Gas Delivery - At Site						
3.1 Rate		0.6370				
LNG - Liquefied Natural Gas Storage Service						
3.2 (a) Demand Charge	0.8655	0.0285	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0055	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge		0.4567			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge		0.4567			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.0077~~ for Monthly Demand or ~~\$0.0003~~ for Daily Demand pursuant to Section 41 of the General Terms and Conditions.  
0.0063 0.0002
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.
- 3> Includes an Electric Power Unit Rate of ~~\$0.0024~~ pursuant to Section 41 of the General Terms and Conditions.  
0.0016
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$1.0785; Daily Demand - \$0.0355; Monthly Capacity - \$0.0087; Daily Capacity - \$0.0003 Injection - \$0.0136; Withdrawal - \$0.0114; Excess Delivery - \$0.3212.
- 5> Includes an Electric Power Unit Rate of ~~\$0.0009~~ pursuant to Section 41 of the General Terms and Conditions.  
0.0004
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>4.6032</del> 1> <u>4.6018</u>	<del>0.1513</del> <u>0.1512</u>
3.2 (b) Capacity Charge	0.0197	0.0006
3.2 (c) Quantity Injected Charge (Note A)		<del>0.0219</del> <u>0.0214</u>
3.2 (d) Quantity Withdrawal Charge		<del>0.0197</del> <u>0.0192</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1 Fuel Retention 2>		
Injection		2.18 %
Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of ~~\$0.0077~~ for Monthly Demand, ~~\$0.0003~~ for Daily Demand  
 and ~~\$0.0009~~ for Commodity pursuant to Section 41 of the General Terms and Conditions of this  
\$0.0004  
 Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National  
 Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity  
 injection charge will be increased, when applicable, to include the ACA unit rate of  
 \$0.0018.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE SS-2 - STORAGE SERVICE  
 -----

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	<del>9.6589</del> 1> <u>9.6575</u>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		<del>0.0201</del> 1> <u>0.0196</u>
3.2 (d) Quantity Withdrawal Charge		<del>0.0201</del> 1> <u>0.0196</u>
<u>8.</u> Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

1> Includes Electric Power Unit Rate of ~~\$0.0077~~ for Monthly Demand, ~~\$0.0003~~ for Daily Demand  
 or ~~\$0.0009~~ for Commodity pursuant to Section 41 of the General Terms and Conditions of this  
0.0004  
 Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity  
 injection charge will be increased, when applicable, to include the ACA unit rate of  
 \$0.0018.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.6951	0.0000	<del>0.0035</del> 0.0028	<del>1.6986</del> 1.6979	<del>0.0035</del> 0.0028	-	-
1-2, 2-1	2.4921	0.0000	<del>0.0074</del> 0.0060	<del>2.4995</del> 2.4981	<del>0.0074</del> 0.0060	-	-
1-3, 3-1	3.7057	0.0000	<del>0.0130</del> 0.0106	<del>3.7187</del> 3.7163	<del>0.0130</del> 0.0106	-	-
1-4, 4-1	7.7858	0.0000	<del>0.0323</del> 0.0267	<del>7.8181</del> 7.8125	<del>0.0323</del> 0.0267	8.1442 8.1386	0.0323 0.0267
1-5, 5-1	10.7352	0.0000	<del>0.0461</del> 0.0382	<del>10.7813</del> 10.7734	<del>0.0461</del> 0.0382	11.1074 11.0995	0.0461 0.0382
1-6, 6-1	12.5208	0.0000	<del>0.0538</del> 0.0445	<del>12.5746</del> 12.5653	<del>0.0538</del> 0.0445	12.9007 12.8914	0.0538 0.0445
2-2	1.8474	0.0000	<del>0.0039</del> 0.0032	<del>1.8513</del> 1.8506	<del>0.0039</del> 0.0032	-	-
2-3, 3-2	3.0610	0.0000	<del>0.0095</del> 0.0078	<del>3.0705</del> 3.0688	<del>0.0095</del> 0.0078	-	-
2-4, 4-2	7.1411	0.0000	<del>0.0288</del> 0.0239	<del>7.1699</del> 7.1650	<del>0.0288</del> 0.0239	7.4960 7.4911	0.0288 0.0239
2-5, 5-2	10.0905	0.0000	<del>0.0426</del> 0.0354	<del>10.1331</del> 10.1259	<del>0.0426</del> 0.0354	10.4592 10.4520	0.0426 0.0354
2-6, 6-2	11.8761	0.0000	<del>0.0503</del> 0.0417	<del>11.9264</del> 11.9178	<del>0.0503</del> 0.0417	12.2525 12.2439	0.0503 0.0417
3-3	2.2640	0.0000	<del>0.0056</del> 0.0046	<del>2.2696</del> 2.2686	<del>0.0056</del> 0.0046	-	-
3-4, 4-3	6.3441	0.0000	<del>0.0249</del> 0.0207	<del>6.3690</del> 6.3648	<del>0.0249</del> 0.0207	6.6951 6.6909	0.0249 0.0207
3-5, 5-3	9.2935	0.0000	<del>0.0387</del> 0.0322	<del>9.3322</del> 9.3257	<del>0.0387</del> 0.0322	9.6583 9.6518	0.0387 0.0322
3-6, 6-3	11.0791	0.0000	<del>0.0464</del> 0.0385	<del>11.1255</del> 11.1176	<del>0.0464</del> 0.0385	11.4516 11.4437	0.0464 0.0385
4-4	5.1305	0.0000	<del>0.0193</del> 0.0161	<del>5.1498</del> 5.1466	<del>0.0193</del> 0.0161	5.4759 5.4727	0.0193 0.0161
4-5, 5-4	8.0799	0.0000	<del>0.0331</del> 0.0276	<del>8.1130</del> 8.1075	<del>0.0331</del> 0.0276	8.4391 8.4336	0.0331 0.0276
4-6, 6-4	9.8655	0.0000	<del>0.0408</del> 0.0339	<del>9.9063</del> 9.8994	<del>0.0408</del> 0.0339	10.2324 10.2255	0.0408 0.0339
4A-4A	2.0757	0.0000	<del>0.0052</del> 0.0043	<del>2.0809</del> 2.0800	<del>0.0052</del> 0.0043	-	-
4B-4B	1.6840	0.0000	<del>0.0032</del> 0.0027	<del>1.6872</del> 1.6867	<del>0.0032</del> 0.0027	-	-
4B-4A, 4A-4B	2.7093	0.0000	<del>0.0084</del> 0.0070	<del>2.7177</del> 2.7163	<del>0.0084</del> 0.0070	-	-
5-5	3.9998	0.0000	<del>0.0138</del> 0.0115	<del>4.0136</del> 4.0113	<del>0.0138</del> 0.0115	-	-
5-6, 6-5	5.7854	0.0000	<del>0.0215</del> 0.0178	<del>5.8069</del> 5.8032	<del>0.0215</del> 0.0178	-	-

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6-6	2.8360	0.0000	<del>0.0077</del>	<del>2.8437</del>	<del>0.0077</del>	-	-
			<u>0.0063</u>	<u>2.8423</u>	<u>0.0063</u>		

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FTN AND PART 284 OF THE  
 REGULATIONS OF THE FERC  
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0557	0.0000	0.0001	0.0558	0.0001	-	-
1-2, 2-1	0.0819	0.0000	0.0002	0.0821	0.0002	-	-
1-3, 3-1	0.1218	0.0000	<del>0.0004</del> 0.0003	<del>0.1222</del> 0.1221	<del>0.0004</del> 0.0003	-	-
1-4, 4-1	0.2560	0.0000	<del>0.0011</del> 0.0009	<del>0.2571</del> 0.2569	<del>0.0011</del> 0.0009	0.2678 0.2676	0.0011 0.0009
1-5, 5-1	0.3529	0.0000	<del>0.0015</del> 0.0013	<del>0.3544</del> 0.3542	<del>0.0015</del> 0.0013	0.3651 0.3649	0.0015 0.0013
1-6, 6-1	0.4116	0.0000	<del>0.0018</del> 0.0015	<del>0.4134</del> 0.4131	<del>0.0018</del> 0.0015	0.4241 0.4238	0.0018 0.0015
2-2	0.0607	0.0000	0.0001	0.0608	0.0001	-	-
2-3, 3-2	0.1006	0.0000	0.0003	0.1009	0.0003	-	-
2-4, 4-2	0.2348	0.0000	<del>0.0009</del> 0.0008	<del>0.2357</del> 0.2356	<del>0.0009</del> 0.0008	0.2464 0.2463	0.0009 0.0008
2-5, 5-2	0.3317	0.0000	<del>0.0014</del> 0.0012	<del>0.3321</del> 0.3329	<del>0.0014</del> 0.0012	0.3438 0.3436	0.0014 0.0012
2-6, 6-2	0.3904	0.0000	<del>0.0017</del> 0.0014	<del>0.3921</del> 0.3918	<del>0.0017</del> 0.0014	0.4028 0.4025	0.0017 0.0014
3-3	0.0744	0.0000	0.0002	0.0746	0.0002	-	-
3-4, 4-3	0.2086	0.0000	<del>0.0008</del> 0.0007	<del>0.2094</del> 0.2093	<del>0.0008</del> 0.0007	0.2201 0.2200	0.0008 0.0007
3-5, 5-3	0.3055	0.0000	<del>0.0013</del> 0.0011	<del>0.3068</del> 0.3066	<del>0.0013</del> 0.0011	0.3175 0.3173	0.0013 0.0011
3-6, 6-3	0.3642	0.0000	<del>0.0015</del> 0.0013	<del>0.3657</del> 0.3655	<del>0.0015</del> 0.0013	0.3764 0.3762	0.0015 0.0013
4-4	0.1687	0.0000	<del>0.0006</del> 0.0005	<del>0.1693</del> 0.1692	<del>0.0006</del> 0.0005	0.1800 0.1799	0.0006 0.0005
4-5, 5-4	0.2656	0.0000	<del>0.0011</del> 0.0009	<del>0.2667</del> 0.2665	<del>0.0011</del> 0.0009	0.2774 0.2772	0.0011 0.0009
4-6, 6-4	0.3243	0.0000	0.0013 0.0011	0.3256 0.3254	0.0013 0.0011	0.3363 0.3361	0.0013 0.0011
4A-4A	0.0682	0.0000	<del>0.0002</del> 0.0001	<del>0.0684</del> 0.0683	<del>0.0002</del> 0.0001	-	-
4B-4B	0.0554	0.0000	0.0001	0.0555	0.0001	-	-
4B-4A, 4A-4B	0.0891	0.0000	<del>0.0003</del> 0.0002	<del>0.0894</del> 0.0893	<del>0.0003</del> 0.0002	-	-
5-5	0.1315	0.0000	<del>0.0005</del> 0.0004	<del>0.1320</del> 0.1319	<del>0.0005</del> 0.0004	-	-
5-6, 6-5	0.1902	0.0000	<del>0.0007</del> 0.0006	<del>0.1909</del> 0.1908	<del>0.0007</del> 0.0006	-	-
6-6	0.0932	0.0000	<del>0.0003</del> 0.0002	<del>0.0935</del> 0.0934	<del>0.0003</del> 0.0002	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE F17N AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0012	<del>0.0003</del> 0.0002	<del>0.0015</del> 0.0014	<del>0.0015</del> 0.0014	<del>0.0016</del> 0.0015	<del>0.0016</del> 0.0015
1-2, 2-1	0.0000	0.0025	<del>0.0008</del> 0.0004	<del>0.0033</del> 0.0029	<del>0.0033</del> 0.0029	<del>0.0034</del> 0.0030	<del>0.0034</del> 0.0030
1-3, 3-1	0.0000	0.0039	<del>0.0013</del> 0.0006	<del>0.0052</del> 0.0045	<del>0.0052</del> 0.0045	<del>0.0053</del> 0.0046	<del>0.0053</del> 0.0046
1-4, 4-1	0.0000	0.0097	<del>0.0032</del> 0.0015	<del>0.0129</del> 0.0112	<del>0.0129</del> 0.0112	<del>0.0130</del> 0.0113	<del>0.0130</del> 0.0113
1-5, 5-1	0.0000	0.0144	<del>0.0046</del> 0.0022	<del>0.0190</del> 0.0166	<del>0.0190</del> 0.0166	<del>0.0191</del> 0.0167	<del>0.0191</del> 0.0167
1-6, 6-1	0.0000	0.0170	<del>0.0055</del> 0.0026	<del>0.0225</del> 0.0196	<del>0.0225</del> 0.0196	<del>0.0226</del> 0.0197	<del>0.0226</del> 0.0197
2-2	0.0000	0.0013	<del>0.0005</del> 0.0002	<del>0.0018</del> 0.0015	<del>0.0018</del> 0.0015	<del>0.0019</del> 0.0016	<del>0.0019</del> 0.0016
2-3, 3-2	0.0000	0.0027	<del>0.0010</del> 0.0004	<del>0.0037</del> 0.0031	<del>0.0037</del> 0.0031	<del>0.0038</del> 0.0032	<del>0.0038</del> 0.0032
2-4, 4-2	0.0000	0.0085	<del>0.0029</del> 0.0013	<del>0.0114</del> 0.0098	<del>0.0114</del> 0.0098	<del>0.0115</del> 0.0099	<del>0.0115</del> 0.0099
2-5, 5-2	0.0000	0.0132	<del>0.0043</del> 0.0020	<del>0.0175</del> 0.0152	<del>0.0175</del> 0.0152	<del>0.0176</del> 0.0153	<del>0.0176</del> 0.0153
2-6, 6-2	0.0000	0.0158	<del>0.0052</del> 0.0024	<del>0.0210</del> 0.0182	<del>0.0210</del> 0.0182	<del>0.0211</del> 0.0183	<del>0.0211</del> 0.0183
3-3	0.0000	0.0014	<del>0.0005</del> 0.0002	<del>0.0019</del> 0.0016	<del>0.0019</del> 0.0016	<del>0.0020</del> 0.0017	<del>0.0020</del> 0.0017
3-3 (WSS Wth)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
3-4, 4-3	0.0000	0.0072	<del>0.0024</del> 0.0011	<del>0.0096</del> 0.0083	<del>0.0096</del> 0.0083	<del>0.0097</del> 0.0084	<del>0.0097</del> 0.0084
3-5, 5-3	0.0000	0.0119	<del>0.0038</del> 0.0018	<del>0.0157</del> 0.0137	<del>0.0157</del> 0.0137	<del>0.0158</del> 0.0138	<del>0.0158</del> 0.0138
3-6, 6-3	0.0000	0.0145	<del>0.0047</del> 0.0022	<del>0.0192</del> 0.0167	<del>0.0192</del> 0.0167	<del>0.0193</del> 0.0168	<del>0.0193</del> 0.0168
4-4	0.0000	0.0058	<del>0.0019</del> 0.0009	<del>0.0077</del> 0.0067	<del>0.0077</del> 0.0067	<del>0.0078</del> 0.0068	<del>0.0078</del> 0.0068
4-5, 5-4	0.0000	0.0105	<del>0.0033</del> 0.0016	<del>0.0138</del> 0.0121	<del>0.0138</del> 0.0121	<del>0.0139</del> 0.0122	<del>0.0139</del> 0.0122
4-6, 6-4	0.0000	0.0131	<del>0.0042</del> 0.0020	<del>0.0173</del> 0.0151	<del>0.0173</del> 0.0151	<del>0.0174</del> 0.0152	<del>0.0174</del> 0.0152
4A-4A	0.0000	0.0015	<del>0.0005</del> 0.0002	<del>0.0020</del> 0.0017	<del>0.0020</del> 0.0017	<del>0.0021</del> 0.0018	<del>0.0021</del> 0.0018
4B-4B	0.0000	0.0010	<del>0.0003</del> 0.0002	<del>0.0013</del> 0.0012	<del>0.0013</del> 0.0012	<del>0.0014</del> 0.0013	<del>0.0014</del> 0.0013
4B-4A, 4A-4B	0.0000	0.0025	<del>0.0008</del> 0.0004	<del>0.0033</del> 0.0029	<del>0.0033</del> 0.0029	<del>0.0034</del> 0.0030	<del>0.0034</del> 0.0030
5-5	0.0000	0.0047	<del>0.0014</del> 0.0007	<del>0.0061</del> 0.0054	<del>0.0061</del> 0.0054	<del>0.0062</del> 0.0055	<del>0.0062</del> 0.0055
5-6, 6-5	0.0000	0.0073	<del>0.0023</del> 0.0011	<del>0.0096</del> 0.0084	<del>0.0096</del> 0.0084	<del>0.0097</del> 0.0085	<del>0.0097</del> 0.0085

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6-6	0.0000	0.0026	<del>0.0009</del> <u>0.0004</u>	<del>0.0035</del> <u>0.0030</u>	<del>0.0035</del> <u>0.0030</u>	<del>0.0036</del> <u>0.0031</u>	<del>0.0036</del> <u>0.0031</u>
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
  - (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT-G AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0963	0.0013	<del>0.0005</del> 0.0004	<del>0.0981</del> 0.0980	<del>0.0018</del> 0.0017	<del>0.1161</del> 0.1160	<del>0.0019</del> 0.0018
1-2, 2-1	0.1400	0.0026	<del>0.0012</del> 0.0008	<del>0.1438</del> 0.1434	<del>0.0038</del> 0.0034	<del>0.1618</del> 0.1614	<del>0.0039</del> 0.0035
1-3, 3-1	0.2065	0.0040	<del>0.0020</del> 0.0013	<del>0.2125</del> 0.2118	<del>0.0060</del> 0.0053	<del>0.2305</del> 0.2298	<del>0.0061</del> 0.0054
1-4, 4-1	0.4301	0.0098	<del>0.0050</del> 0.0031	<del>0.4449</del> 0.4430	<del>0.0148</del> 0.0129	<del>0.4629</del> 0.4610	<del>0.0149</del> 0.0130
1-5, 5-1	0.5917	0.0145	<del>0.0072</del> 0.0044	<del>0.6134</del> 0.6106	<del>0.0217</del> 0.0189	<del>0.6314</del> 0.6286	<del>0.0218</del> 0.0190
1-6, 6-1	0.6895	0.0171	<del>0.0085</del> 0.0051	<del>0.7151</del> 0.7117	<del>0.0256</del> 0.0222	<del>0.7321</del> 0.7297	<del>0.0257</del> 0.0223
2-2	0.1047	0.0014	<del>0.0007</del> 0.0004	<del>0.1068</del> 0.1065	<del>0.0021</del> 0.0018	<del>0.1248</del> 0.1245	<del>0.0022</del> 0.0019
2-3, 3-2	0.1712	0.0028	<del>0.0015</del> 0.0009	<del>0.1755</del> 0.1749	<del>0.0043</del> 0.0037	<del>0.1935</del> 0.1929	<del>0.0044</del> 0.0038
2-4, 4-2	0.3948	0.0086	<del>0.0045</del> 0.0027	<del>0.4079</del> 0.4061	<del>0.0131</del> 0.0113	<del>0.4259</del> 0.4241	<del>0.0132</del> 0.0114
2-5, 5-2	0.5564	0.0133	<del>0.0067</del> 0.0040	<del>0.5764</del> 0.5737	<del>0.0200</del> 0.0173	<del>0.5944</del> 0.5917	<del>0.0201</del> 0.0174
2-6, 6-2	0.6542	0.0159	<del>0.0080</del> 0.0047	<del>0.6781</del> 0.6748	<del>0.0239</del> 0.0206	<del>0.6961</del> 0.6928	<del>0.0240</del> 0.0207
3-3	0.1275	0.0015	<del>0.0008</del> 0.0005	<del>0.1298</del> 0.1295	<del>0.0023</del> 0.0020	<del>0.1478</del> 0.1475	<del>0.0024</del> 0.0021
3-3 (WSS Wth)	0.0610	0.0001	0.0000	0.0611	0.0001	0.0791	0.0002
3-4, 4-3	0.3511	0.0073	<del>0.0038</del> 0.0023	<del>0.3622</del> 0.3607	<del>0.0111</del> 0.0096	<del>0.3802</del> 0.3787	<del>0.0112</del> 0.0097
3-5, 5-3	0.5127	0.0120	<del>0.0060</del> 0.0036	<del>0.5307</del> 0.5283	<del>0.0180</del> 0.0156	<del>0.5487</del> 0.5463	<del>0.0181</del> 0.0157
3-6, 6-3	0.6105	0.0146	<del>0.0073</del> 0.0043	<del>0.6324</del> 0.6294	<del>0.0219</del> 0.0189	<del>0.6504</del> 0.6474	<del>0.0220</del> 0.0190
4-4	0.2846	0.0059	<del>0.0030</del> 0.0018	<del>0.2935</del> 0.2923	<del>0.0089</del> 0.0077	<del>0.3115</del> 0.3103	<del>0.0090</del> 0.0078
4-5, 5-4	0.4462	0.0106	<del>0.0052</del> 0.0031	<del>0.4620</del> 0.4599	<del>0.0158</del> 0.0137	<del>0.4800</del> 0.4779	<del>0.0159</del> 0.0138
4-6, 6-4	0.5440	0.0132	<del>0.0065</del> 0.0038	<del>0.5637</del> 0.5610	<del>0.0197</del> 0.0170	<del>0.5817</del> 0.5790	<del>0.0198</del> 0.0171
4A-4A	0.1172	0.0016	<del>0.0008</del> 0.0004	<del>0.1196</del> 0.1192	<del>0.0024</del> 0.0020	<del>0.1376</del> 0.1372	<del>0.0025</del> 0.0021
4B-4B	0.0957	0.0011	<del>0.0005</del> 0.0003	<del>0.0973</del> 0.0971	<del>0.0016</del> 0.0014	<del>0.1153</del> 0.1151	<del>0.0017</del> 0.0015
4B-4A, 4A-4B	0.1519	0.0026	<del>0.0013</del> 0.0007	<del>0.1558</del> 0.1552	<del>0.0039</del> 0.0033	<del>0.1738</del> 0.1732	<del>0.0040</del> 0.0034
5-5	0.2226	0.0048	<del>0.0022</del> 0.0013	<del>0.2296</del> 0.2287	<del>0.0070</del> 0.0061	<del>0.2476</del> 0.2467	<del>0.0071</del> 0.0062
5-6, 6-5	0.3204	0.0074	<del>0.0035</del> 0.0020	<del>0.3313</del> 0.3298	<del>0.0109</del> 0.0094	<del>0.3493</del> 0.3478	<del>0.0110</del> 0.0095

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6-6	0.1588	0.0027	<del>0.0013</del> <u>0.0007</u>	<del>0.1628</del> <u>0.1622</u>	<del>0.0040</del> <u>0.0034</u>	<del>0.1808</del> <u>0.1802</u>	<del>0.0041</del> <u>0.0035</u>
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0180.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Monthly Reservation Rate per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	1.7583	0.0000	<del>0.0035</del> <u>0.0028</u>	<del>1.7618</del> <u>1.7611</u>	<del>0.0035</del> <u>0.0028</u>	-	-
1-2, 2-1	2.5553	0.0000	<del>0.0074</del> <u>0.0060</u>	<del>2.5627</del> <u>2.5613</u>	<del>0.0074</del> <u>0.0060</u>	-	-
1-3, 3-1	3.7689	0.0000	<del>0.0130</del> <u>0.0106</u>	<del>3.7819</del> <u>3.7795</u>	<del>0.0130</del> <u>0.0106</u>	-	-
1-4, 4-1	7.8490	0.0000	<del>0.0323</del> <u>0.0267</u>	<del>7.8813</del> <u>7.8757</u>	<del>0.0323</del> <u>0.0267</u>	<del>8.2074</del> <u>8.2018</u>	<del>0.0323</del> <u>0.0267</u>
1-5, 5-1	10.7984	0.0000	<del>0.0461</del> <u>0.0382</u>	<del>10.8445</del> <u>10.8366</u>	<del>0.0461</del> <u>0.0382</u>	<del>11.1706</del> <u>11.1627</u>	<del>0.0461</del> <u>0.0382</u>
1-6, 6-1	12.5840	0.0000	<del>0.0538</del> <u>0.0445</u>	<del>12.6378</del> <u>12.6285</u>	<del>0.0538</del> <u>0.0445</u>	<del>12.9639</del> <u>12.9546</u>	<del>0.0538</del> <u>0.0445</u>
2-2	1.9106	0.0000	<del>0.0039</del> <u>0.0032</u>	<del>1.9145</del> <u>1.9138</u>	<del>0.0039</del> <u>0.0032</u>	-	-
2-3, 3-2	3.1242	0.0000	<del>0.0095</del> <u>0.0078</u>	<del>3.1337</del> <u>3.1320</u>	<del>0.0095</del> <u>0.0078</u>	-	-
2-4, 4-2	7.2043	0.0000	<del>0.0288</del> <u>0.0239</u>	<del>7.2331</del> <u>7.2282</u>	<del>0.0288</del> <u>0.0239</u>	<del>7.5592</del> <u>7.5543</u>	<del>0.0288</del> <u>0.0239</u>
2-5, 5-2	10.1537	0.0000	<del>0.0426</del> <u>0.0354</u>	<del>10.1963</del> <u>10.1891</u>	<del>0.0426</del> <u>0.0354</u>	<del>10.5224</del> <u>10.5152</u>	<del>0.0426</del> <u>0.0354</u>
2-6, 6-2	11.9393	0.0000	<del>0.0503</del> <u>0.0417</u>	<del>11.9896</del> <u>11.9810</u>	<del>0.0503</del> <u>0.0417</u>	<del>12.3157</del> <u>12.3071</u>	<del>0.0503</del> <u>0.0417</u>
3-3	2.3272	0.0000	<del>0.0056</del> <u>0.0046</u>	<del>2.3328</del> <u>2.3318</u>	<del>0.0056</del> <u>0.0046</u>	-	-
3-4, 4-3	6.4073	0.0000	<del>0.0249</del> <u>0.0207</u>	<del>6.4322</del> <u>6.4280</u>	<del>0.0249</del> <u>0.0207</u>	<del>6.7583</del> <u>6.7541</u>	<del>0.0249</del> <u>0.0207</u>
3-5, 5-3	9.3567	0.0000	<del>0.0387</del> <u>0.0322</u>	<del>9.3954</del> <u>9.3889</u>	<del>0.0387</del> <u>0.0322</u>	<del>9.7215</del> <u>9.7150</u>	<del>0.0387</del> <u>0.0322</u>
3-6, 6-3	11.1423	0.0000	<del>0.0464</del> <u>0.0385</u>	<del>11.1887</del> <u>11.1808</u>	<del>0.0464</del> <u>0.0385</u>	<del>11.5148</del> <u>11.5069</u>	<del>0.0464</del> <u>0.0385</u>
4-4	5.1937	0.0000	<del>0.0193</del> <u>0.0161</u>	<del>5.2130</del> <u>5.2098</u>	<del>0.0193</del> <u>0.0161</u>	<del>5.5391</del> <u>5.5359</u>	<del>0.0193</del> <u>0.0161</u>
4-5, 5-4	8.1431	0.0000	<del>0.0331</del> <u>0.0276</u>	<del>8.1762</del> <u>8.1707</u>	<del>0.0331</del> <u>0.0276</u>	<del>8.5023</del> <u>8.4968</u>	<del>0.0331</del> <u>0.0276</u>
4-6, 6-4	9.9287	0.0000	<del>0.0408</del> <u>0.0339</u>	<del>9.9695</del> <u>9.9626</u>	<del>0.0408</del> <u>0.0339</u>	<del>10.2956</del> <u>10.2887</u>	<del>0.0408</del> <u>0.0339</u>
4A-4A	2.1389	0.0000	<del>0.0052</del> <u>0.0043</u>	<del>2.1441</del> <u>2.1432</u>	<del>0.0052</del> <u>0.0043</u>	-	-
4B-4B	1.7472	0.0000	<del>0.0032</del> <u>0.0027</u>	<del>1.7504</del> <u>1.7499</u>	<del>0.0032</del> <u>0.0027</u>	-	-
4B-4A, 4A-4B	2.7725	0.0000	<del>0.0084</del> <u>0.0070</u>	<del>2.7809</del> <u>2.7795</u>	<del>0.0084</del> <u>0.0070</u>	-	-
5-5	4.0630	0.0000	<del>0.0138</del> <u>0.0115</u>	<del>4.0768</del> <u>4.0745</u>	<del>0.0138</del> <u>0.0115</u>	-	-
5-6, 6-5	5.8486	0.0000	<del>0.0215</del>	<del>5.8701</del>	<del>0.0215</del>	-	-

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			<u>0.0178</u>	<u>5.8664</u>	<u>0.0178</u>		
6-6	2.8992	0.0000	<del>0.0077</del>	<del>2.9069</del>	<del>0.0077</del>	-	-
			<u>0.0063</u>	<u>2.9055</u>	<u>0.0063</u>		

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.  
(2) The Variable Cost unit rate plus the Electric Power unit rate.  
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.  
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.3261.  
(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE FT AND PART 284 OF THE  
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579	0.0001	-	-
1-2, 2-1	0.0840	0.0000	0.0002	0.0842	0.0002	-	-
1-3, 3-1	0.1239	0.0000	<del>0.0004</del> <u>0.0003</u>	<del>0.1243</del> <u>0.1242</u>	<del>0.0004</del> <u>0.0003</u>	-	-
1-4, 4-1	0.2580	0.0000	<del>0.0011</del> <u>0.0009</u>	<del>0.2591</del> <u>0.2589</u>	<del>0.0011</del> <u>0.0009</u>	<del>0.2698</del> <u>0.2696</u>	<del>0.0011</del> <u>0.0009</u>
1-5, 5-1	0.3550	0.0000	<del>0.0015</del> <u>0.0013</u>	<del>0.3565</del> <u>0.3563</u>	<del>0.0015</del> <u>0.0013</u>	<del>0.3672</del> <u>0.3670</u>	<del>0.0015</del> <u>0.0013</u>
1-6, 6-1	0.4137	0.0000	<del>0.0018</del> <u>0.0015</u>	<del>0.4155</del> <u>0.4152</u>	<del>0.0018</del> <u>0.0015</u>	<del>0.4262</del> <u>0.4259</u>	<del>0.0018</del> <u>0.0015</u>
2-2	0.0628	0.0000	0.0001	0.0629	0.0001	-	-
2-3, 3-2	0.1027	0.0000	0.0003	0.1030	0.0003	-	-
2-4, 4-2	0.2369	0.0000	<del>0.0009</del> <u>0.0008</u>	<del>0.2378</del> <u>0.2377</u>	<del>0.0009</del> <u>0.0008</u>	<del>0.2485</del> <u>0.2484</u>	<del>0.0009</del> <u>0.0008</u>
2-5, 5-2	0.3338	0.0000	<del>0.0014</del> <u>0.0012</u>	<del>0.3352</del> <u>0.3350</u>	<del>0.0014</del> <u>0.0012</u>	<del>0.3459</del> <u>0.3457</u>	<del>0.0014</del> <u>0.0012</u>
2-6, 6-2	0.3925	0.0000	<del>0.0017</del> <u>0.0014</u>	<del>0.3942</del> <u>0.3939</u>	<del>0.0017</del> <u>0.0014</u>	<del>0.4049</del> <u>0.4046</u>	<del>0.0017</del> <u>0.0014</u>
3-3	0.0765	0.0000	0.0002	0.0767	0.0002	-	-
3-4, 4-3	0.2107	0.0000	<del>0.0008</del> <u>0.0007</u>	<del>0.2115</del> <u>0.2114</u>	<del>0.0008</del> <u>0.0007</u>	<del>0.2222</del> <u>0.2221</u>	<del>0.0008</del> <u>0.0007</u>
3-5, 5-3	0.3076	0.0000	<del>0.0013</del> <u>0.0011</u>	<del>0.3089</del> <u>0.3087</u>	<del>0.0013</del> <u>0.0011</u>	<del>0.3196</del> <u>0.3194</u>	<del>0.0013</del> <u>0.0011</u>
3-6, 6-3	0.3663	0.0000	<del>0.0015</del> <u>0.0013</u>	<del>0.3678</del> <u>0.3676</u>	<del>0.0015</del> <u>0.0013</u>	<del>0.3785</del> <u>0.3783</u>	<del>0.0015</del> <u>0.0013</u>
4-4	0.1708	0.0000	<del>0.0006</del> <u>0.0005</u>	<del>0.1714</del> <u>0.1713</u>	<del>0.0006</del> <u>0.0005</u>	<del>0.1821</del> <u>0.1820</u>	<del>0.0006</del> <u>0.0005</u>
4-5, 5-4	0.2677	0.0000	<del>0.0011</del> <u>0.0009</u>	<del>0.2688</del> <u>0.2686</u>	<del>0.0011</del> <u>0.0009</u>	<del>0.2795</del> <u>0.2793</u>	<del>0.0011</del> <u>0.0009</u>
4-6, 6-4	0.3264	0.0000	<del>0.0013</del> <u>0.0011</u>	<del>0.3277</del> <u>0.3275</u>	<del>0.0013</del> <u>0.0011</u>	<del>0.3384</del> <u>0.3382</u>	<del>0.0013</del> <u>0.0011</u>
4A-4A	0.0703	0.0000	<del>0.0002</del> <u>0.0001</u>	<del>0.0705</del> <u>0.0704</u>	<del>0.0002</del> <u>0.0001</u>	-	-
4B-4B	0.0574	0.0000	0.0001	0.0575	0.0001	-	-
4B-4A, 4A-4B	0.0912	0.0000	<del>0.0003</del> <u>0.0002</u>	<del>0.0915</del> <u>0.0914</u>	<del>0.0003</del> <u>0.0002</u>	-	-
5-5	0.1336	0.0000	<del>0.0005</del> <u>0.0004</u>	<del>0.1341</del> <u>0.1340</u>	<del>0.0005</del> <u>0.0004</u>	-	-
5-6, 6-5	0.1923	0.0000	<del>0.0007</del> <u>0.0006</u>	<del>0.1930</del> <u>0.1929</u>	<del>0.0007</del> <u>0.0006</u>	-	-
6-6	0.0953	0.0000	<del>0.0003</del> <u>0.0002</u>	<del>0.0956</del> <u>0.0955</u>	<del>0.0003</del> <u>0.0002</u>	-	-

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0107.
  - (5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT  
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
Receipt & Delivery Zone	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	<del>0.0003</del> <u>0.0002</u>	<del>0.0016</del> <u>0.0015</u>	<del>0.0016</del> <u>0.0015</u>	<del>0.0017</del> <u>0.0016</u>	<del>0.0017</del> <u>0.0016</u>
1-2, 2-1	0.0000	0.0026	<del>0.0008</del> <u>0.0004</u>	<del>0.0034</del> <u>0.0030</u>	<del>0.0034</del> <u>0.0030</u>	<del>0.0035</del> <u>0.0031</u>	<del>0.0035</del> <u>0.0031</u>
1-3, 3-1	0.0000	0.0040	<del>0.0013</del> <u>0.0006</u>	<del>0.0053</del> <u>0.0046</u>	<del>0.0053</del> <u>0.0046</u>	<del>0.0054</del> <u>0.0047</u>	<del>0.0054</del> <u>0.0047</u>
1-4, 4-1	0.0000	0.0098	<del>0.0032</del> <u>0.0015</u>	<del>0.0130</del> <u>0.0113</u>	<del>0.0130</del> <u>0.0113</u>	<del>0.0131</del> <u>0.0114</u>	<del>0.0131</del> <u>0.0114</u>
1-5, 5-1	0.0000	0.0145	<del>0.0046</del> <u>0.0022</u>	<del>0.0191</del> <u>0.0167</u>	<del>0.0191</del> <u>0.0167</u>	<del>0.0192</del> <u>0.0168</u>	<del>0.0192</del> <u>0.0168</u>
1-6, 6-1	0.0000	0.0171	<del>0.0055</del> <u>0.0026</u>	<del>0.0226</del> <u>0.0197</u>	<del>0.0226</del> <u>0.0197</u>	<del>0.0227</del> <u>0.0198</u>	<del>0.0227</del> <u>0.0198</u>
2-2	0.0000	0.0014	<del>0.0005</del> <u>0.0002</u>	<del>0.0019</del> <u>0.0016</u>	<del>0.0019</del> <u>0.0016</u>	<del>0.0020</del> <u>0.0017</u>	<del>0.0020</del> <u>0.0017</u>
2-3, 3-2	0.0000	0.0028	<del>0.0010</del> <u>0.0004</u>	<del>0.0038</del> <u>0.0032</u>	<del>0.0038</del> <u>0.0032</u>	<del>0.0039</del> <u>0.0033</u>	<del>0.0039</del> <u>0.0033</u>
2-4, 4-2	0.0000	0.0086	<del>0.0029</del> <u>0.0013</u>	<del>0.0115</del> <u>0.0099</u>	<del>0.0115</del> <u>0.0099</u>	<del>0.0116</del> <u>0.0100</u>	<del>0.0116</del> <u>0.0100</u>
2-5, 5-2	0.0000	0.0133	<del>0.0043</del> <u>0.0020</u>	<del>0.0176</del> <u>0.0153</u>	<del>0.0176</del> <u>0.0153</u>	<del>0.0177</del> <u>0.0154</u>	<del>0.0177</del> <u>0.0154</u>
2-6, 6-2	0.0000	0.0159	<del>0.0052</del> <u>0.0024</u>	<del>0.0211</del> <u>0.0183</u>	<del>0.0211</del> <u>0.0183</u>	<del>0.0212</del> <u>0.0184</u>	<del>0.0212</del> <u>0.0184</u>
3-3	0.0000	0.0015	<del>0.0005</del> <u>0.0002</u>	<del>0.0020</del> <u>0.0017</u>	<del>0.0020</del> <u>0.0017</u>	<del>0.0021</del> <u>0.0018</u>	<del>0.0021</del> <u>0.0018</u>
3-3 (WSS Wth)	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0002
3-4, 4-3	0.0000	0.0073	<del>0.0024</del> <u>0.0011</u>	<del>0.0097</del> <u>0.0084</u>	<del>0.0097</del> <u>0.0084</u>	<del>0.0098</del> <u>0.0085</u>	<del>0.0098</del> <u>0.0085</u>
3-5, 5-3	0.0000	0.0120	<del>0.0038</del> <u>0.0018</u>	<del>0.0158</del> <u>0.0138</u>	<del>0.0158</del> <u>0.0138</u>	<del>0.0159</del> <u>0.0139</u>	<del>0.0159</del> <u>0.0139</u>
3-6, 6-3	0.0000	0.0146	<del>0.0047</del> <u>0.0022</u>	<del>0.0193</del> <u>0.0168</u>	<del>0.0193</del> <u>0.0168</u>	<del>0.0194</del> <u>0.0169</u>	<del>0.0194</del> <u>0.0169</u>
4-4	0.0000	0.0059	<del>0.0019</del> <u>0.0009</u>	<del>0.0078</del> <u>0.0068</u>	<del>0.0078</del> <u>0.0068</u>	<del>0.0079</del> <u>0.0069</u>	<del>0.0079</del> <u>0.0069</u>
4-5, 5-4	0.0000	0.0106	<del>0.0033</del> <u>0.0016</u>	<del>0.0139</del> <u>0.0122</u>	<del>0.0139</del> <u>0.0122</u>	<del>0.0140</del> <u>0.0123</u>	<del>0.0140</del> <u>0.0123</u>
4-6, 6-4	0.0000	0.0132	<del>0.0042</del> <u>0.0020</u>	<del>0.0174</del> <u>0.0152</u>	<del>0.0174</del> <u>0.0152</u>	<del>0.0175</del> <u>0.0153</u>	<del>0.0175</del> <u>0.0153</u>
4A-4A	0.0000	0.0016	<del>0.0005</del> <u>0.0002</u>	<del>0.0021</del> <u>0.0018</u>	<del>0.0021</del> <u>0.0018</u>	<del>0.0022</del> <u>0.0019</u>	<del>0.0022</del> <u>0.0019</u>
4B-4B	0.0000	0.0011	<del>0.0003</del> <u>0.0002</u>	<del>0.0014</del> <u>0.0013</u>	<del>0.0014</del> <u>0.0013</u>	<del>0.0015</del> <u>0.0014</u>	<del>0.0015</del> <u>0.0014</u>
4B-4A, 4A-4B	0.0000	0.0026	<del>0.0008</del> <u>0.0004</u>	<del>0.0034</del> <u>0.0030</u>	<del>0.0034</del> <u>0.0030</u>	<del>0.0035</del> <u>0.0031</u>	<del>0.0035</del> <u>0.0031</u>
5-5	0.0000	0.0048	<del>0.0014</del> <u>0.0007</u>	<del>0.0062</del> <u>0.0055</u>	<del>0.0062</del> <u>0.0055</u>	<del>0.0063</del> <u>0.0056</u>	<del>0.0063</del> <u>0.0056</u>
5-6, 6-5	0.0000	0.0074	<del>0.0023</del> <u>0.0011</u>	<del>0.0097</del> <u>0.0085</u>	<del>0.0097</del> <u>0.0085</u>	<del>0.0098</del> <u>0.0086</u>	<del>0.0098</del> <u>0.0086</u>
6-6	0.0000	0.0027	<del>0.0009</del>	<del>0.0036</del>	<del>0.0036</del>	<del>0.0037</del>	<del>0.0037</del>

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0.0004      0.0031      0.0031      0.0032      0.0032

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
  - (2) The Variable Cost unit rate plus the Electric Power unit rate.
  - (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
  - (4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.0001.
  - (5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.0001.
  - (6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)  
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation  
 -----

	Maximum Monthly Rate  ----- (\$)	Maximum Daily Rate  ----- (\$)	Minimum Monthly Rate  ----- (\$)	Minimum Daily Rate  ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points				
Reservation Rate per dt - Zone 4:				
Base Rate	6.1650	0.2027	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
-----				
Total Reservation Rate	<del>6.1843</del> <u>6.1811</u>	<del>0.2033</del> <u>0.2032</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
Commodity Rate per dt - Zone 4:				
Base Rate		0.0041		0.0041
Electric Power Unit Rate		<del>0.0019</del> <u>0.0009</u>		<del>0.0019</del> <u>0.0009</u>
-----				
Total Commodity Rate (excluding ACA)		<del>0.0060</del> <u>0.0050</u>		<del>0.0060</del> <u>0.0050</u>
Firm Transportation Service For Specified Delivery Points on the Georgia Extension				
Reservation Rate per dt - Zone 4:				
Base Rate	10.0336	0.3299	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
-----				
Total Reservation Rate	<del>10.0529</del> <u>10.0497</u>	<del>0.3305</del> <u>0.3304</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
Commodity Rate per dt - Zone 4:				
Base Rate		0.0045		0.0045
Electric Power Unit Rate		<del>0.0019</del> <u>0.0009</u>		<del>0.0019</del> <u>0.0009</u>
-----				
Total Commodity Rate (excluding ACA)		<del>0.0064</del> <u>0.0054</u>		<del>0.0064</del> <u>0.0054</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 POCONO EXPANSION PROJECT (POCONO)  
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	3.8998	0.1282	0.0000	0.0000
Electric Power Unit Rate	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
Total Reservation Rate	<del>3.9075</del> <u>3.9061</u>	<del>0.1285</del> <u>0.1284</u>	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0018		0.0018	
Electric Power Unit Rate	<del>0.0009</del> <u>0.0004</u>		<del>0.0009</del> <u>0.0004</u>	
Total Commodity Rate (excluding ACA)	<del>0.0027</del> <u>0.0022</u>		<del>0.0027</del> <u>0.0022</u>	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation  
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	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	<del>0.0249</del>	<del>0.0008</del>	<del>0.0249</del>	<del>0.0008</del>
	<u>0.0207</u>	<u>0.0007</u>	<u>0.0207</u>	<u>0.0007</u>
Total Reservation Rate	<del>9.5570</del>	<del>0.3142</del>	<del>0.0249</del>	<del>0.0008</del>
	<u>9.5528</u>	<u>0.3141</u>	<u>0.0207</u>	<u>0.0007</u>
Reservation Rate per dt - Zone 3-5:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	<del>0.0387</del>	<del>0.0013</del>	<del>0.0387</del>	<del>0.0013</del>
	<u>0.0322</u>	<u>0.0011</u>	<u>0.0322</u>	<u>0.0011</u>
Total Reservation Rate	<del>9.5708</del>	<del>0.3147</del>	<del>0.0387</del>	<del>0.0013</del>
	<u>9.5643</u>	<u>0.3144</u>	<u>0.0322</u>	<u>0.0011</u>
Capacity rights commencing at Station 85:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del>	<del>0.0006</del>	<del>0.0193</del>	<del>0.0006</del>
	<u>0.0161</u>	<u>0.0005</u>	<u>0.0161</u>	<u>0.0005</u>
Total Reservation Rate	<del>6.9419</del>	<del>0.2282</del>	<del>0.0193</del>	<del>0.0006</del>
	<u>6.9387</u>	<u>0.2281</u>	<u>0.0161</u>	<u>0.0005</u>
Reservation Rate per dt - Zone 4-5:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	<del>0.0331</del>	<del>0.0011</del>	<del>0.0331</del>	<del>0.0011</del>
	<u>0.0276</u>	<u>0.0009</u>	<u>0.0276</u>	<u>0.0009</u>
Total Reservation Rate	<del>6.9557</del>	<del>0.2287</del>	<del>0.0331</del>	<del>0.0011</del>
	<u>6.9502</u>	<u>0.2285</u>	<u>0.0276</u>	<u>0.0009</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 3-3: Zone 3 to Zone 3	0.0020	<del>0.0005</del> <u>0.0002</u>	<del>0.0025</del> <u>0.0022</u>	<del>0.0025</del> <u>0.0022</u>	<del>0.0026</del> <u>0.0023</u>	<del>0.0026</del> <u>0.0023</u>
Commodity Rate per dt - Zone 3-4/4-3: Zone 3 to Zone 4 Upstream of Station 85	0.0020	<del>0.0024</del> <u>0.0011</u>	<del>0.0044</del> <u>0.0031</u>	<del>0.0044</del> <u>0.0031</u>	<del>0.0045</del> <u>0.0032</u>	<del>0.0045</del> <u>0.0032</u>
Zone 3 to Zone 4 at or Downstream of Station 85	0.0082	<del>0.0024</del> <u>0.0011</u>	<del>0.0106</del> <u>0.0093</u>	<del>0.0106</del> <u>0.0093</u>	<del>0.0107</del> <u>0.0094</u>	<del>0.0107</del> <u>0.0094</u>
Zone 4 Upstream of Station 85 to Zone 3	0.0020	<del>0.0024</del> <u>0.0011</u>	<del>0.0044</del> <u>0.0031</u>	<del>0.0044</del> <u>0.0031</u>	<del>0.0045</del> <u>0.0032</u>	<del>0.0045</del> <u>0.0032</u>
Zone 4 at or Downstream of Station 85 to Zone 3	0.0082	<del>0.0024</del> <u>0.0011</u>	<del>0.0106</del> <u>0.0093</u>	<del>0.0106</del> <u>0.0093</u>	<del>0.0107</del> <u>0.0094</u>	<del>0.0107</del> <u>0.0094</u>
Commodity Rate per dt - Zone 3-5/5-3: Zone 3 to Zone 5	0.0082	<del>0.0038</del> <u>0.0018</u>	<del>0.0120</del> <u>0.0100</u>	<del>0.0120</del> <u>0.0100</u>	<del>0.0121</del> <u>0.0101</u>	<del>0.0121</del> <u>0.0101</u>
Zone 5 to Zone 3	0.0082	<del>0.0038</del> <u>0.0018</u>	<del>0.0120</del> <u>0.0100</u>	<del>0.0120</del> <u>0.0100</u>	<del>0.0121</del> <u>0.0101</u>	<del>0.0121</del> <u>0.0101</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNBELT EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 4-4:						
Zone 4 Upstream of Station 85 to Zone 4 Upstream of Station 85	0.0020	<del>0.0019</del> <u>0.0009</u>	<del>0.0029</del> <u>0.0029</u>	<del>0.0029</del> <u>0.0029</u>	<del>0.0040</del> <u>0.0030</u>	<del>0.0040</del> <u>0.0030</u>
Zone 4 Upstream of Station 85 to Zone 4 at or Downstream of Station 85	0.0082	<del>0.0019</del> <u>0.0009</u>	<del>0.0101</del> <u>0.0091</u>	<del>0.0101</del> <u>0.0091</u>	<del>0.0102</del> <u>0.0092</u>	<del>0.0102</del> <u>0.0092</u>
Zone 4 at or Downstream of Station 85 to Zone 4 Upstream of Station 85	0.0082	<del>0.0019</del> <u>0.0009</u>	<del>0.0101</del> <u>0.0091</u>	<del>0.0101</del> <u>0.0091</u>	<del>0.0102</del> <u>0.0092</u>	<del>0.0102</del> <u>0.0092</u>
Zone 4 at or Downstream of Station 85 to Zone 4 at or Downstream of Station 85	0.0062	<del>0.0019</del> <u>0.0009</u>	<del>0.0081</del> <u>0.0071</u>	<del>0.0081</del> <u>0.0071</u>	<del>0.0082</del> <u>0.0072</u>	<del>0.0082</del> <u>0.0072</u>
Commodity Rate per dt - Zone 4-5/5-4:						
Zone 4 Upstream of Station 85 to Zone 5	0.0082	<del>0.0023</del> <u>0.0016</u>	<del>0.0115</del> <u>0.0098</u>	<del>0.0115</del> <u>0.0098</u>	<del>0.0116</del> <u>0.0099</u>	<del>0.0116</del> <u>0.0099</u>
Zone 4 at or Downstream of Station 85 to Zone 5	0.0062	<del>0.0023</del> <u>0.0016</u>	<del>0.0095</del> <u>0.0078</u>	<del>0.0095</del> <u>0.0078</u>	<del>0.0096</del> <u>0.0079</u>	<del>0.0096</del> <u>0.0079</u>
Zone 5 to Zone 4 Upstream of Station 85	0.0082	<del>0.0023</del> <u>0.0016</u>	<del>0.0115</del> <u>0.0098</u>	<del>0.0115</del> <u>0.0098</u>	<del>0.0116</del> <u>0.0099</u>	<del>0.0116</del> <u>0.0099</u>
Zone 5 to Zone 4 at or Downstream of Station 85	0.0062	<del>0.0023</del> <u>0.0016</u>	<del>0.0095</del> <u>0.0078</u>	<del>0.0095</del> <u>0.0078</u>	<del>0.0096</del> <u>0.0079</u>	<del>0.0096</del> <u>0.0079</u>
Commodity Rate per dt - Zone 5-5:						
Zone 5 to Zone 5	0.0062	<del>0.0014</del> <u>0.0007</u>	<del>0.0076</del> <u>0.0069</u>	<del>0.0076</del> <u>0.0069</u>	<del>0.0077</del> <u>0.0070</u>	<del>0.0077</del> <u>0.0070</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 CHEROKEE EXPANSION PROJECT (CHEROKEE)  
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:				
Base Rate	11.9752	0.3937	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
Total Reservation Rate	<del>11.9945</del> <u>11.9913</u>	<del>0.3943</del> <u>0.3942</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 4:				
Base Rate	0.0044		0.0044	
Electric Power Unit Rate	<del>0.0019</del> <u>0.0009</u>		<del>0.0019</del> <u>0.0009</u>	
Total Commodity Rate (excluding ACA)	<del>0.0063</del> <u>0.0053</u>		<del>0.0063</del> <u>0.0053</u>	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)  
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	12.7346	0.4187	0.0000	0.0000
Electric Power Unit Rate	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
Total Reservation Rate	<del>12.7423</del> <u>12.7409</u>	<del>0.4190</del> <u>0.4189</u>	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
	----- Maximum Rate ----- (\$)		----- Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	<del>0.0009</del> <u>0.0004</u>		<del>0.0009</del> <u>0.0004</u>	
Total Commodity Rate (excluding ACA)	<del>0.0009</del> <u>0.0004</u>		<del>0.0009</del> <u>0.0004</u>	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	<del>0.0249</del>	<del>0.0008</del>	<del>0.0249</del>	<del>0.0008</del>
	<u>0.0207</u>	<u>0.0007</u>	<u>0.0207</u>	<u>0.0007</u>
	-----	-----	-----	-----
Total Reservation Rate	<del>9.5279</del>	<del>0.3132</del>	<del>0.0249</del>	<del>0.0008</del>
	<u>9.5237</u>	<u>0.3131</u>	<u>0.0207</u>	<u>0.0007</u>
Reservation Rate per dt - Zone 3-5:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	<del>0.0387</del>	<del>0.0013</del>	<del>0.0387</del>	<del>0.0013</del>
	<u>0.0322</u>	<u>0.0011</u>	<u>0.0322</u>	<u>0.0011</u>
	-----	-----	-----	-----
Total Reservation Rate	<del>9.5417</del>	<del>0.3137</del>	<del>0.0387</del>	<del>0.0013</del>
	<u>9.5352</u>	<u>0.3135</u>	<u>0.0322</u>	<u>0.0011</u>
Capacity rights commencing at Destin:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del>	<del>0.0006</del>	<del>0.0193</del>	<del>0.0006</del>
	<u>0.0161</u>	<u>0.0005</u>	<u>0.0161</u>	<u>0.0005</u>
	-----	-----	-----	-----
Total Reservation Rate	<del>9.1962</del>	<del>0.3023</del>	<del>0.0193</del>	<del>0.0006</del>
	<u>9.1930</u>	<u>0.3022</u>	<u>0.0161</u>	<u>0.0005</u>
Reservation Rate per dt - Zone 4-5:				
Base Rate	9.1769	0.3017	0.0000	0.0000
Electric Power Unit Rate	<del>0.0331</del>	<del>0.0011</del>	<del>0.0331</del>	<del>0.0011</del>
	<u>0.0276</u>	<u>0.0009</u>	<u>0.0276</u>	<u>0.0009</u>
	-----	-----	-----	-----
Total Reservation Rate	<del>9.2100</del>	<del>0.3028</del>	<del>0.0331</del>	<del>0.0011</del>
	<u>9.2045</u>	<u>0.3026</u>	<u>0.0276</u>	<u>0.0009</u>
Firm transportation service for specified delivery points on the North Georgia extension:				
Reservation Rate per dt - Zone 4:				
Base Rate	12.9092	0.4244	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del>	<del>0.0006</del>	<del>0.0193</del>	<del>0.0006</del>
	<u>0.0161</u>	<u>0.0005</u>	<u>0.0161</u>	<u>0.0005</u>
	-----	-----	-----	-----
Total Reservation Rate	<del>12.9285</del>	<del>0.4250</del>	<del>0.0193</del>	<del>0.0006</del>
	<u>12.9253</u>	<u>0.4249</u>	<u>0.0161</u>	<u>0.0005</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation  
 -----

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity rate per dt where original capacity holder's rights commence at Station 65:		
Commodity Rate per dt - Zone 3-3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	<del>0.0005</del>	<del>0.0005</del>
	<u>0.0002</u>	<u>0.0002</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0006</del>	<del>0.0006</del>
	<u>0.0003</u>	<u>0.0003</u>
Commodity Rate per dt - Zone 4-4:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	<del>0.0019</del>	<del>0.0019</del>
	<u>0.0009</u>	<u>0.0009</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0020</del>	<del>0.0020</del>
	<u>0.0010</u>	<u>0.0010</u>
Commodity Rate per dt - Zone 5-5:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	<del>0.0014</del>	<del>0.0014</del>
	<u>0.0007</u>	<u>0.0007</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0015</del>	<del>0.0015</del>
	<u>0.0008</u>	<u>0.0008</u>
Commodity Rate per dt - Zone 3-4/4-3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	<del>0.0024</del>	<del>0.0024</del>
	<u>0.0011</u>	<u>0.0011</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0025</del>	<del>0.0025</del>
	<u>0.0012</u>	<u>0.0012</u>
Commodity Rate per dt - Zone 3-5/5-3:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	<del>0.0038</del>	<del>0.0038</del>
	<u>0.0018</u>	<u>0.0018</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0039</del>	<del>0.0039</del>
	<u>0.0019</u>	<u>0.0019</u>
Commodity Rate per dt - Zone 4-5/5-4:		
Base Rate	0.0000	0.0000
Emergency Eminence Rate	0.0001	0.0001
Electric Power Unit Rate	<del>0.0033</del>	<del>0.0033</del>
	<u>0.0016</u>	<u>0.0016</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0034</del>	<del>0.0034</del>
	<u>0.0017</u>	<u>0.0017</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 SUNDANCE EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation -----	Maximum Rate	Minimum Rate
	(\$)	(\$)
Commodity rate per dt where original capacity holder's rights commence at Destin:		
Commodity Rate per dt - Zone 4-4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>
Commodity Rate per dt - Zone 5-5:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	<del>0.0014</del> <u>0.0007</u>	<del>0.0014</del> <u>0.0007</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0014</del> <u>0.0007</u>	<del>0.0014</del> <u>0.0007</u>
Commodity Rate per dt - Zone 4-5/5-4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	<del>0.0033</del> <u>0.0016</u>	<del>0.0033</del> <u>0.0016</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0033</del> <u>0.0016</u>	<del>0.0033</del> <u>0.0016</u>
Commodity rate per dt for specified delivery points on the North Georgia extension:		
Commodity Rate per dt - Zone 4:		
Base Rate	0.0000	0.0000
Electric Power Unit Rate	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)  
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:				
Base Rate	11.8339	0.3891	0.0000	0.0000
Electric Power Unit Rate	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
Total Reservation Rate	<del>11.8416</del> <u>11.8402</u>	<del>0.3894</del> <u>0.3893</u>	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
	Maximum Rate ----- (\$)		Minimum Rate ----- (\$)	
Commodity Rate per dt - Zone 6:				
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	<del>0.0009</del> <u>0.0004</u>		<del>0.0009</del> <u>0.0004</u>	
Total Commodity Rate (excluding ACA)	<del>0.0009</del> <u>0.0004</u>		<del>0.0009</del> <u>0.0004</u>	

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation  
 -----

	Maximum Monthly Rate ----- (\$)	Maximum Daily Rate ----- (\$)	Minimum Monthly Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:				
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.5654	0.3145	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	<del>0.0249</del> <u>0.0207</u>	<del>0.0008</del> <u>0.0007</u>	<del>0.0249</del> <u>0.0207</u>	<del>0.0008</del> <u>0.0007</u>
Total Reservation Rate	<del>9.9164</del> <u>9.9122</u>	<del>0.3260</del> <u>0.3259</u>	<del>0.0249</del> <u>0.0207</u>	<del>0.0008</del> <u>0.0007</u>
Reservation Rate per dt - Zone 3-5:				
Base Rate	14.4709	0.4758	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	<del>0.0387</del> <u>0.0322</u>	<del>0.0013</del> <u>0.0011</u>	<del>0.0387</del> <u>0.0322</u>	<del>0.0013</del> <u>0.0011</u>
Total Reservation Rate	<del>14.8357</del> <u>14.8292</u>	<del>0.4878</del> <u>0.4875</u>	<del>0.0387</del> <u>0.0322</u>	<del>0.0013</del> <u>0.0011</u>
Capacity rights commencing at Destin:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	7.7438	0.2546	0.0000	0.0000
Electric Power Unit Rate	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
Total Reservation Rate	<del>7.7631</del> <u>7.7599</u>	<del>0.2552</del> <u>0.2551</u>	<del>0.0193</del> <u>0.0161</u>	<del>0.0006</del> <u>0.0005</u>
Reservation Rate per dt - Zone 4-5:				
Base Rate	12.6493	0.4159	0.0000	0.0000
Electric Power Unit Rate	<del>0.0331</del> <u>0.0276</u>	<del>0.0011</del> <u>0.0009</u>	<del>0.0331</del> <u>0.0276</u>	<del>0.0011</del> <u>0.0009</u>
Total Reservation Rate	<del>12.6824</del> <u>12.6769</u>	<del>0.4170</del> <u>0.4168</u>	<del>0.0331</del> <u>0.0276</u>	<del>0.0011</del> <u>0.0009</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 3-3: Zone 3 to Zone 3	0.0000	<del>0.0005</del> <u>0.0002</u>	<del>0.0005</del> <u>0.0002</u>	<del>0.0005</del> <u>0.0002</u>	<del>0.0006</del> <u>0.0003</u>	<del>0.0006</del> <u>0.0003</u>
Commodity Rate per dt - Zone 3-4/4-3: Zone 3 to Zone 4 Upstream of Destin	0.0000	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0025</del> <u>0.0012</u>	<del>0.0025</del> <u>0.0012</u>
Zone 3 to Zone 4 at or Downstream of Destin	0.0000	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0025</del> <u>0.0012</u>	<del>0.0025</del> <u>0.0012</u>
Zone 4 Upstream of Destin to Zone 3	0.0000	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0025</del> <u>0.0012</u>	<del>0.0025</del> <u>0.0012</u>
Zone 4 at or Downstream of Destin to Zone 3	0.0000	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0024</del> <u>0.0011</u>	<del>0.0025</del> <u>0.0012</u>	<del>0.0025</del> <u>0.0012</u>
Commodity Rate per dt - Zone 3-5/5-3: Zone 3 to Zone 5	0.0000	<del>0.0038</del> <u>0.0018</u>	<del>0.0038</del> <u>0.0018</u>	<del>0.0038</del> <u>0.0018</u>	<del>0.0039</del> <u>0.0019</u>	<del>0.0039</del> <u>0.0019</u>
Zone 5 to Zone 3	0.0000	<del>0.0038</del> <u>0.0018</u>	<del>0.0038</del> <u>0.0018</u>	<del>0.0038</del> <u>0.0018</u>	<del>0.0039</del> <u>0.0019</u>	<del>0.0039</del> <u>0.0019</u>

FIRM TRANSPORTATION SERVICE RATES  
 UNDER RATE SCHEDULE FT APPLICABLE TO  
 MOMENTUM EXPANSION PROJECT  
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)	
					Max. Rate (2)	Min. Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Commodity Rate per dt - Zone 4-4:						
Zone 4 Upstream of Destin to Zone 4 Upstream of Destin	0.0000	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0020</del> <u>0.0010</u>	<del>0.0020</del> <u>0.0010</u>
Zone 4 Upstream of Destin to Zone 4 at or Downstream of of Destin	0.0000	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0020</del> <u>0.0010</u>	<del>0.0020</del> <u>0.0010</u>
Zone 4 at or Downstream of Destin to Zone 4 Upstream of Destin	0.0000	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0020</del> <u>0.0010</u>	<del>0.0020</del> <u>0.0010</u>
Zone 4 at or Downstream of Destin to Zone 4 at or Downstream of Destin	0.0000	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0019</del> <u>0.0009</u>	<del>0.0020</del> <u>0.0010</u>	<del>0.0020</del> <u>0.0010</u>
Commodity Rate per dt - Zone 4-5/5-4:						
Zone 4 Upstream of Destin to Zone 5	0.0000	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0024</del> <u>0.0017</u>	<del>0.0024</del> <u>0.0017</u>
Zone 4 at or Downstream of Destin to Zone 5	0.0000	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0024</del> <u>0.0017</u>	<del>0.0024</del> <u>0.0017</u>
Zone 5 to Zone 4 Upstream of Destin	0.0000	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0024</del> <u>0.0017</u>	<del>0.0024</del> <u>0.0017</u>
Zone 5 to Zone 4 at or Downstream of Destin	0.0000	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0023</del> <u>0.0016</u>	<del>0.0024</del> <u>0.0017</u>	<del>0.0024</del> <u>0.0017</u>
Commodity Rate per dt - Zone 5-5:						
Zone 5 to Zone 5	0.0000	<del>0.0014</del> <u>0.0007</u>	<del>0.0014</del> <u>0.0007</u>	<del>0.0014</del> <u>0.0007</u>	<del>0.0015</del> <u>0.0008</u>	<del>0.0015</del> <u>0.0008</u>

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO  
 RATE SCHEDULE IT AND PART 284 OF THE  
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	<del>0.0004</del> 0.0003	<del>0.0595</del> 0.0594	<del>0.0017</del> 0.0016
1-2, 2-1	0.0840	0.0026	<del>0.0010</del> 0.0006	<del>0.0876</del> 0.0872	<del>0.0036</del> 0.0032
1-3, 3-1	0.1239	0.0040	<del>0.0017</del> 0.0010	<del>0.1296</del> 0.1289	<del>0.0057</del> 0.0050
1-4, 4-1	0.2580	0.0098	<del>0.0042</del> 0.0024	<del>0.2720</del> 0.2702	<del>0.0140</del> 0.0122
1-4A, 4A-1	0.2917	0.0113	<del>0.0049</del> 0.0027	<del>0.3079</del> 0.3057	<del>0.0162</del> 0.0140
1-4B, 4B-1	0.3125	0.0123	<del>0.0053</del> 0.0030	<del>0.3301</del> 0.3278	<del>0.0176</del> 0.0153
1-5, 5-1	0.3550	0.0145	<del>0.0061</del> 0.0035	<del>0.3756</del> 0.3730	<del>0.0206</del> 0.0180
1-6, 6-1	0.4137	0.0171	<del>0.0073</del> 0.0041	<del>0.4381</del> 0.4349	<del>0.0244</del> 0.0212
2-2	0.0628	0.0014	<del>0.0006</del> 0.0003	<del>0.0648</del> 0.0645	<del>0.0020</del> 0.0017
2-3, 3-2	0.1027	0.0028	<del>0.0013</del> 0.0007	<del>0.1068</del> 0.1062	<del>0.0041</del> 0.0035
2-4, 4-2	0.2368	0.0086	<del>0.0038</del> 0.0021	<del>0.2492</del> 0.2475	<del>0.0124</del> 0.0107
2-4A, 4A-2	0.2705	0.0101	<del>0.0045</del> 0.0024	<del>0.2851</del> 0.2830	<del>0.0146</del> 0.0125
2-4B, 4B-2	0.2913	0.0111	<del>0.0049</del> 0.0027	<del>0.3073</del> 0.3051	<del>0.0160</del> 0.0138
2-5, 5-2	0.3338	0.0133	<del>0.0057</del> 0.0032	<del>0.3528</del> 0.3503	<del>0.0190</del> 0.0165
2-6, 6-2	0.3925	0.0159	<del>0.0069</del> 0.0038	<del>0.4153</del> 0.4122	<del>0.0228</del> 0.0197
3-3	0.0765	0.0015	<del>0.0007</del> 0.0004	<del>0.0787</del> 0.0784	<del>0.0022</del> 0.0019
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367	0.0001
3-4, 4-3	0.2106	0.0073	<del>0.0032</del> 0.0018	<del>0.2211</del> 0.2197	<del>0.0105</del> 0.0091
3-4A, 4A-3	0.2443	0.0088	<del>0.0039</del> 0.0021	<del>0.2570</del> 0.2552	<del>0.0127</del> 0.0109
3-4B, 4B-3	0.2651	0.0098	<del>0.0043</del> 0.0024	<del>0.2792</del> 0.2773	<del>0.0141</del> 0.0122
3-5, 5-3	0.3076	0.0120	<del>0.0051</del> 0.0029	<del>0.3247</del> 0.3225	<del>0.0171</del> 0.0149
3-6, 6-3	0.3663	0.0146	<del>0.0063</del> 0.0035	<del>0.3872</del> 0.3844	<del>0.0209</del> 0.0181
4-4	0.1707	0.0059	<del>0.0025</del> 0.0014	<del>0.1791</del> 0.1780	<del>0.0084</del> 0.0073
4-4A, 4A-4	0.2044	0.0074	<del>0.0032</del> 0.0017	<del>0.2150</del> 0.2135	<del>0.0106</del> 0.0091
4-4B, 4B-4	0.2252	0.0084	<del>0.0036</del> 0.0020	<del>0.2372</del> 0.2356	<del>0.0120</del> 0.0104
4-5, 5-4	0.2677	0.0106	<del>0.0044</del> 0.0025	<del>0.2827</del> 0.2808	<del>0.0150</del> 0.0131
4-6, 6-4	0.3264	0.0132	<del>0.0056</del>	<del>0.3452</del>	<del>0.0188</del>

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			<u>0.0031</u>	<u>0.3427</u>	<u>0.0163</u>
4A-4A	0.0703	0.0016	<del>0.0007</del> <u>0.0003</u>	<del>0.0726</del> <u>0.0722</u>	<del>0.0023</del> <u>0.0019</u>
4A-4B, 4B-4A	0.0911	0.0026	<del>0.0011</del> <u>0.0006</u>	<del>0.0948</del> <u>0.0943</u>	<del>0.0037</del> <u>0.0032</u>
4A-5, 5-4A	0.3014	0.0121	<del>0.0051</del> <u>0.0028</u>	<del>0.3186</del> <u>0.3163</u>	<del>0.0172</del> <u>0.0149</u>
4A-6, 6-4A	0.3601	0.0147	<del>0.0063</del> <u>0.0034</u>	<del>0.3811</del> <u>0.3782</u>	<del>0.0210</del> <u>0.0181</u>
4-B-4B	0.0574	0.0011	<del>0.0004</del> <u>0.0003</u>	<del>0.0589</del> <u>0.0588</u>	<del>0.0015</del> <u>0.0014</u>
4B-5, 5-4B	0.3222	0.0131	<del>0.0055</del> <u>0.0031</u>	<del>0.3408</del> <u>0.3384</u>	<del>0.0186</del> <u>0.0162</u>
4B-6, 6-4B	0.3809	0.0157	<del>0.0067</del> <u>0.0037</u>	<del>0.4023</del> <u>0.4003</u>	<del>0.0224</del> <u>0.0194</u>
5-5	0.1336	0.0048	<del>0.0019</del> <u>0.0011</u>	<del>0.1403</del> <u>0.1395</u>	<del>0.0067</del> <u>0.0059</u>
5-6, 6-5	0.1923	0.0074	<del>0.0031</del> <u>0.0017</u>	<del>0.2028</del> <u>0.2014</u>	<del>0.0105</del> <u>0.0091</u>
6-6	0.0953	0.0027	<del>0.0012</del> <u>0.0006</u>	<del>0.0992</del> <u>0.0986</u>	<del>0.0039</del> <u>0.0033</u>

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Monthly Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
	(\$)	(\$)	(\$)	(\$)
1-1	1.7583	0.0000	<del>0.0035</del> 0.0028	<del>1.7618</del> 1.7611
1-2, 2-1	2.5553	0.0000	<del>0.0074</del> 0.0060	<del>2.5627</del> 2.5613
1-3, 3-1	3.7689	0.0000	<del>0.0130</del> 0.0106	<del>3.7819</del> 3.7795
1-4, 4-1	7.8490	0.0000	<del>0.0223</del> 0.0267	<del>7.8813</del> 7.8757
1-5, 5-1	10.7984	0.0000	<del>0.0461</del> 0.0382	<del>10.8445</del> 10.8366
1-6, 6-1	12.5840	0.0000	<del>0.0538</del> 0.0445	<del>12.6378</del> 12.6285
2-2	1.9106	0.0000	<del>0.0039</del> 0.0032	<del>1.9145</del> 1.9138
2-3, 3-2	3.1242	0.0000	<del>0.0095</del> 0.0078	<del>3.1337</del> 3.1320
2-4, 4-2	7.2043	0.0000	<del>0.0288</del> 0.0239	<del>7.2331</del> 7.2282
2-5, 5-2	10.1537	0.0000	<del>0.0426</del> 0.0354	<del>10.1963</del> 10.1891
2-6, 6-2	11.9393	0.0000	<del>0.0503</del> 0.0417	<del>11.9896</del> 11.9810
3-3	2.3272	0.0000	<del>0.0056</del> 0.0046	<del>2.3328</del> 2.3318
3-4, 4-3	6.4073	0.0000	<del>0.0249</del> 0.0207	<del>6.4322</del> 6.4280
3-5, 5-3	9.3567	0.0000	<del>0.0387</del> 0.0322	<del>9.3954</del> 9.3889
3-6, 6-3	11.1423	0.0000	<del>0.0464</del> 0.0385	<del>11.1887</del> 11.1808
4-4	5.1937	0.0000	<del>0.0193</del> 0.0161	<del>5.2130</del> 5.2098
4-5, 5-4	8.1431	0.0000	<del>0.0331</del> 0.0276	<del>8.1762</del> 8.1707
4-6, 6-4	9.9287	0.0000	<del>0.0408</del> 0.0339	<del>9.9695</del> 9.9626
4A-4A	2.1389	0.0000	<del>0.0052</del> 0.0043	<del>2.1441</del> 2.1432
4B-4B	1.7472	0.0000	<del>0.0032</del> 0.0027	<del>1.7504</del> 1.7499
4B-4A, 4A-4B	2.7725	0.0000	<del>0.0084</del> 0.0070	<del>2.7809</del> 2.7795
5-5	4.0630	0.0000	<del>0.0138</del> 0.0115	<del>4.0768</del> 4.0745
5-6, 6-5	5.8486	0.0000	<del>0.0215</del> 0.0178	<del>5.8701</del> 5.8664

6-6	2.8992	0.0000	<del>0.0077</del> <u>0.0063</u>	<del>2.9069</del> <u>2.9055</u>
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Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt  
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Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0000	0.0001	0.0579
1-2, 2-1	0.0840	0.0000	0.0002	0.0842
1-3, 3-1	0.1239	0.0000	<del>0.0004</del> <u>0.0003</u>	<del>0.1243</del> <u>0.1242</u>
1-4, 4-1	0.2580	0.0000	<del>0.0011</del> <u>0.0009</u>	<del>0.2591</del> <u>0.2589</u>
1-5, 5-1	0.3550	0.0000	<del>0.0015</del> <u>0.0013</u>	<del>0.3565</del> <u>0.3563</u>
1-6, 6-1	0.4137	0.0000	<del>0.0018</del> <u>0.0015</u>	<del>0.4155</del> <u>0.4152</u>
2-2	0.0628	0.0000	0.0001	0.0629
2-3, 3-2	0.1027	0.0000	0.0003	0.1030
2-4, 4-2	0.2369	0.0000	<del>0.0009</del> <u>0.0008</u>	<del>0.2378</del> <u>0.2377</u>
2-5, 5-2	0.3338	0.0000	<del>0.0014</del> <u>0.0012</u>	<del>0.3352</del> <u>0.3350</u>
2-6, 6-2	0.3925	0.0000	<del>0.0017</del> <u>0.0014</u>	<del>0.3942</del> <u>0.3939</u>
3-3	0.0765	0.0000	0.0002	0.0767
3-4, 4-3	0.2107	0.0000	<del>0.0008</del> <u>0.0007</u>	<del>0.2115</del> <u>0.2114</u>
3-5, 5-3	0.3076	0.0000	<del>0.0013</del> <u>0.0011</u>	<del>0.3089</del> <u>0.3087</u>
3-6, 6-3	0.3663	0.0000	<del>0.0015</del> <u>0.0013</u>	<del>0.3678</del> <u>0.3676</u>
4-4	0.1708	0.0000	<del>0.0006</del> <u>0.0005</u>	<del>0.1714</del> <u>0.1713</u>
4-5, 5-4	0.2677	0.0000	<del>0.0011</del> <u>0.0009</u>	<del>0.2688</del> <u>0.2686</u>
4-6, 6-4	0.3264	0.0000	<del>0.0013</del> <u>0.0011</u>	<del>0.3277</del> <u>0.3275</u>
4A-4A	0.0703	0.0000	<del>0.0002</del> <u>0.0001</u>	<del>0.0705</del> <u>0.0704</u>
4B-4B	0.0574	0.0000	0.0001	0.0575
4A-4B, 4B-4A	0.0912	0.0000	<del>0.0003</del> <u>0.0002</u>	<del>0.0915</del> <u>0.0914</u>
5-5	0.1336	0.0000	<del>0.0005</del> <u>0.0004</u>	<del>0.1341</del> <u>0.1340</u>
5-6, 6-5	0.1923	0.0000	<del>0.0007</del> <u>0.0006</u>	<del>0.1930</del> <u>0.1929</u>
6-6	0.0953	0.0000	<del>0.0003</del> <u>0.0002</u>	<del>0.0956</del> <u>0.0955</u>

Gathering Charges

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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT  
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.0000	0.0013	<del>0.0003</del> 0.0002	<del>0.0016</del> 0.0015
1-2, 2-1	0.0000	0.0026	<del>0.0008</del> 0.0004	<del>0.0034</del> 0.0030
1-3, 3-1	0.0000	0.0040	<del>0.0013</del> 0.0006	<del>0.0053</del> 0.0046
1-4, 4-1	0.0000	0.0098	<del>0.0032</del> 0.0015	<del>0.0130</del> 0.0113
1-5, 5-1	0.0000	0.0145	<del>0.0046</del> 0.0022	<del>0.0191</del> 0.0167
1-6, 6-1	0.0000	0.0171	<del>0.0055</del> 0.0026	<del>0.0226</del> 0.0197
2-2	0.0000	0.0014	<del>0.0005</del> 0.0002	<del>0.0019</del> 0.0016
2-3, 3-2	0.0000	0.0028	<del>0.0010</del> 0.0004	<del>0.0038</del> 0.0032
2-4, 4-2	0.0000	0.0086	<del>0.0029</del> 0.0013	<del>0.0115</del> 0.0099
2-5, 5-2	0.0000	0.0133	<del>0.0043</del> 0.0020	<del>0.0176</del> 0.0153
2-6, 6-2	0.0000	0.0159	<del>0.0052</del> 0.0024	<del>0.0211</del> 0.0183
3-3	0.0000	0.0015	<del>0.0005</del> 0.0002	<del>0.0020</del> 0.0017
3-3 (Washington withdrawal)	0.0000	0.0001	0.0000	0.0001
3-4, 4-3	0.0000	0.0073	<del>0.0024</del> 0.0011	<del>0.0097</del> 0.0084
3-5, 5-3	0.0000	0.0120	<del>0.0038</del> 0.0018	<del>0.0158</del> 0.0138
3-6, 6-3	0.0000	0.0146	<del>0.0047</del> 0.0022	<del>0.0193</del> 0.0168
4-4	0.0000	0.0059	<del>0.0019</del> 0.0009	<del>0.0078</del> 0.0068
4-5, 5-4	0.0000	0.0106	<del>0.0033</del> 0.0016	<del>0.0139</del> 0.0122
4-6, 6-4	0.0000	0.0132	<del>0.0042</del> 0.0020	<del>0.0174</del> 0.0152
4A-4A	0.0000	0.0016	<del>0.0005</del> 0.0002	<del>0.0021</del> 0.0018
4B-4B	0.0000	0.0011	<del>0.0003</del> 0.0002	<del>0.0014</del> 0.0013
4B-4A, 4A-4B	0.0000	0.0026	<del>0.0008</del> 0.0004	<del>0.0034</del> 0.0030
5-5	0.0000	0.0048	<del>0.0014</del> 0.0007	<del>0.0062</del> 0.0055
5-6, 6-5	0.0000	0.0074	<del>0.0023</del>	<del>0.0097</del>

			<u>0.0011</u>	<u>0.0085</u>
6-6	0.0000	0.0027	<del>0.0009</del>	<del>0.0036</del>
			<u>0.0004</u>	<u>0.0031</u>

Gathering Charges  
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In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.  
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES  
 APPLICABLE TO CERTIFICATED TRANSPORTATION  
 RENDERED PURSUANT TO SECTION 7(C)  
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.0578	0.0013	<del>0.0004</del> <u>0.0003</u>	<del>0.0595</del> <u>0.0594</u>
1-2,2-1	0.0840	0.0026	<del>0.0010</del> <u>0.0006</u>	<del>0.0876</del> <u>0.0872</u>
1-3,3-1	0.1239	0.0040	<del>0.0017</del> <u>0.0010</u>	<del>0.1296</del> <u>0.1289</u>
1-4,4-1	0.2580	0.0098	<del>0.0042</del> <u>0.0024</u>	<del>0.2720</del> <u>0.2702</u>
1-5,5-1	0.3550	0.0145	<del>0.0061</del> <u>0.0035</u>	<del>0.3756</del> <u>0.3730</u>
1-6,6-1	0.4137	0.0171	<del>0.0073</del> <u>0.0041</u>	<del>0.4381</del> <u>0.4349</u>
2-2	0.0628	0.0014	<del>0.0006</del> <u>0.0003</u>	<del>0.0648</del> <u>0.0645</u>
2-3,3-2	0.1027	0.0028	<del>0.0013</del> <u>0.0007</u>	<del>0.1068</del> <u>0.1062</u>
2-4,4-2	0.2368	0.0086	<del>0.0038</del> <u>0.0021</u>	<del>0.2492</del> <u>0.2475</u>
2-5,5-2	0.3338	0.0133	<del>0.0057</del> <u>0.0032</u>	<del>0.3528</del> <u>0.3503</u>
2-6,6-2	0.3925	0.0159	<del>0.0069</del> <u>0.0038</u>	<del>0.4153</del> <u>0.4122</u>
3-3	0.0765	0.0015	<del>0.0007</del> <u>0.0004</u>	<del>0.0787</del> <u>0.0784</u>
3-3 (Washington Withdrawal)	0.0366	0.0001	0.0000	0.0367
3-4,4-3	0.2106	0.0073	<del>0.0032</del> <u>0.0018</u>	<del>0.2211</del> <u>0.2197</u>
3-5,5-3	0.3076	0.0120	<del>0.0051</del> <u>0.0029</u>	<del>0.3247</del> <u>0.3225</u>
3-6,6-3	0.3663	0.0146	<del>0.0063</del> <u>0.0035</u>	<del>0.3872</del> <u>0.3844</u>
4-4	0.1707	0.0059	<del>0.0025</del> <u>0.0014</u>	<del>0.1791</del> <u>0.1780</u>
4-5,5-4	0.2677	0.0106	<del>0.0044</del> <u>0.0025</u>	<del>0.2827</del> <u>0.2808</u>
4-6,6-4	0.3264	0.0132	<del>0.0056</del> <u>0.0031</u>	<del>0.3452</del> <u>0.3427</u>
4A-4A	0.0703	0.0016	<del>0.0007</del> <u>0.0003</u>	<del>0.0726</del> <u>0.0722</u>
5-5	0.1336	0.0048	<del>0.0019</del> <u>0.0011</u>	<del>0.1403</del> <u>0.1395</u>
5-6,6-5	0.1923	0.0074	<del>0.0031</del> <u>0.0017</u>	<del>0.2028</del> <u>0.2014</u>
6-6	0.0953	0.0027	<del>0.0012</del> <u>0.0006</u>	<del>0.0992</del> <u>0.0986</u>

Gathering Charges  
-----

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.
- (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO  
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION  
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation  
-----

	Monthly Rate Per dt ----- (\$)	Daily Rate Per dt ----- (\$)
Reservation Rate		
Zone 6 FT Rate	2.8992	0.0953
Electric Power Unit Rate	<del>0.0077</del>	<del>0.0003</del>
	<u>0.0063</u>	<u>0.0002</u>
	-----	-----
Total Rate	<del>2.9069</del>	<del>0.0956</del>
	<u>2.9055</u>	<u>0.0955</u>
Commodity Rate (excluding surcharges)		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		<del>0.0009</del>
		<u>0.0004</u>
		-----
Total Rate		<del>0.0036</del>
		<u>0.0031</u>

Annual Charge Adjustment (ACA)  
-----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

RATES AND CHARGES APPLICABLE TO  
 RATE SCHEDULE FT-NT  
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	<del>0.0077</del> <u>0.0063</u>	<del>0.0003</del> <u>0.0002</u>
Total Rate	<del>20.8480</del> <u>20.8466</u>	<del>0.6855</del> <u>0.6854</u>
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		<del>0.0009</del> <u>0.0004</u>
Total Rate		<del>0.0677</del> <u>0.0672</u>
Fuel Retention (2)		
Summer Period (April - October)	7.21 %	
Winter Period (November - March)	6.59 %	

Annual Charge Adjustment (ACA)  
 -----

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.

(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO  
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE  
FIRM TRANSPORTATION SERVICE

Firm Transportation	Monthly Charge (dt)	Daily Charge (dt)
-----	-----	-----
	(\$)	(\$)
Demand Rate per dt		
Zone 6 FT Rate	1.1994	0.0394
Electric Power Unit Rate	<del>0.0077</del>	<del>0.0003</del>
	<u>0.0063</u>	<u>0.0002</u>
	-----	-----
Total Rate	<del>1.2071</del>	<del>0.0397</del>
	<u>1.2057</u>	<u>0.0396</u>
Commodity Rate per dt		
Zone 6 FT Rate		0.0027
Electric Power Unit Rate		<del>0.0009</del>
		<u>0.0004</u>
		-----
Total Rate		<del>0.0036</del>
		<u>0.0031</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.0015</u>	<u>0.0033</u>	<u>0.0052</u>	<u>0.0129</u>	<u>0.0129</u>
Zone 2	-	<u>0.0014</u>	<u>0.0029</u>	<u>0.0045</u>	<u>0.0112</u>	<u>0.0112</u>
Zone 3	-	-	<u>0.0018</u>	<u>0.0037</u>	<u>0.0114</u>	<u>0.0114</u>
Zone 4	-	-	<u>0.0015</u>	<u>0.0031</u>	<u>0.0098</u>	<u>0.0098</u>
Zone 4A	-	-	-	<u>0.0019</u>	<u>0.0096</u>	<u>0.0096</u>
Zone 4B	-	-	-	<u>0.0016</u>	<u>0.0083</u>	<u>0.0083</u>
Zone 1	<u>0.0020*</u>	<u>0.0020*</u>	<u>0.0020*</u>	<u>0.0020*</u>	-	-
Zone 2	<u>0.0017*</u>	<u>0.0017*</u>	<u>0.0017*</u>	<u>0.0017*</u>	-	-
Zone 3	<u>0.0033**</u>	<u>0.0033**</u>	<u>0.0033**</u>	<u>0.0033**</u>	<u>0.0013</u>	-
Zone 4	<u>0.0029**</u>	<u>0.0029**</u>	<u>0.0029**</u>	<u>0.0029**</u>	<u>0.0012</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.0228</u>	<u>0.0509</u>	<u>0.0929</u>	<u>0.2353</u>	<u>0.2353</u>
Zone 2	-	<u>0.0227</u>	<u>0.0505</u>	<u>0.0922</u>	<u>0.2335</u>	<u>0.2335</u>
Zone 3	-	-	<u>0.0281</u>	<u>0.0701</u>	<u>0.2125</u>	<u>0.2125</u>
Zone 4	-	-	<u>0.0278</u>	<u>0.0695</u>	<u>0.2108</u>	<u>0.2108</u>
Zone 4A	-	-	-	<u>0.0420</u>	<u>0.1844</u>	<u>0.1844</u>
Zone 4B	-	-	-	<u>0.0417</u>	<u>0.1830</u>	<u>0.1830</u>
Zone 1	<u>0.0359*</u>	<u>0.0359*</u>	<u>0.0359*</u>	<u>0.0359*</u>	-	-
Zone 2	<u>0.0355*</u>	<u>0.0355*</u>	<u>0.0355*</u>	<u>0.0355*</u>	-	-
Zone 3	<u>0.0581**</u>	<u>0.0581**</u>	<u>0.0581**</u>	<u>0.0581**</u>	<u>0.0222</u>	-
Zone 4	<u>0.0576**</u>	<u>0.0576**</u>	<u>0.0576**</u>	<u>0.0576**</u>	<u>0.0221</u>	-

\* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

\*\* The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES  
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE  
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>0.0077</del> <u>0.0067</u>	<del>0.0138</del> <u>0.0121</u>
Zone 5	-	-	<del>0.0061</del> <u>0.0054</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<del>0.1424</del> <u>0.1413</u>	<del>0.2460</del> <u>0.2441</u>
Zone 5	-	-	<del>0.1036</del> <u>0.1028</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

# APPENDIX B

Transcontinental Gas Pipe Line Corporation  
MDt-Mile Allocation of Transmission Electric Power Costs to Zones  
For the Twelve Months Ended January 31, 2006, as Adjusted

Line No.	Particulars	Demand	Commodity	Total
1	Estimated Transmission			
2	Electric Compressor Costs	\$2,683,076	\$7,169,821	\$9,852,897
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2006	1/ (328,199)	(4,379,343)	(4,707,542)
6	Reduction in Deferral Account	2/ (110,352)	0	(110,352)
7	Total Costs	<u>\$2,244,525</u>	<u>\$2,790,478</u>	<u>\$5,035,003</u>
8	<u>Allocation Factors (MDt-Miles)</u>			
9	Zone 1	112,138	34,814,999	
10	Zone 2	173,222	57,835,431	
11	Zone 3	592,057	141,841,960	
12	Zone 4	2,167,786	507,119,821	
13	Zone 4A	49,889	10,814,933	
14	Zone 4B	29,845	7,894,301	
15	Zone 5	1,263,570	352,828,968	
16	Zone 6	922,373	236,476,902	
17	Total	<u>5,310,880</u>	<u>1,349,627,315</u>	
18	<u>Mileage Costs Allocated to Zones</u>			
19	Zone 1	\$47,393	\$71,983	\$119,376
20	Zone 2	73,208	119,580	192,788
21	Zone 3	250,220	293,271	543,491
22	Zone 4	916,166	1,048,517	1,964,683
23	Zone 4A	21,084	22,361	43,445
24	Zone 4B	12,613	16,322	28,935
25	Zone 5	534,020	729,506	1,263,526
26	Zone 6	389,820	488,938	878,758
27	Total	<u>\$2,244,524</u>	<u>\$2,790,478</u>	<u>\$5,035,002</u>

1/ The sum of the principal amount of deferral (See Appendix D, Schedule 1) and total carrying charges as of 1/31/06 (See Appendix D, Schedules 2 & 4).

2/ In accordance with Article V, Section D of Transco's April 12, 2001 Stipulation and Agreement in Docket No. RP01-245, the balance recorded in the Deferred Account has been reduced by \$9,196 per month effective October 1, 2002.

Transcontinental Gas Pipe Line Corporation  
Rate Design of Transmission Electric Power Zonal Rates  
For the Twelve Months Ended January 31, 2005, as Adjusted

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)	
1	<u>Mileage Costs Allocated to Zones</u>				
2	Zone 1	\$47,393	\$71,983	\$119,376	
3	Zone 2	73,208	119,580	192,788	
4	Zone 3	250,220	293,271	543,491	
5	Zone 4	916,166	1,048,517	1,964,683	
6	Zone 4A	21,084	22,361	43,445	
7	Zone 4B	12,613	16,322	28,935	
8	Zone 5	534,020	729,506	1,263,526	
9	Zone 6	389,820	488,938	878,758	
10	Total	\$2,244,524	\$2,790,478	\$5,035,002	
11	<u>Traversing Volumetric Determinants</u>				
12	Zone 1	17,163,732	477,439,653		
13	Zone 2	22,724,028	506,214,686		
14	Zone 3	54,267,648	1,317,898,194		
15	Zone 4	56,844,372	1,108,021,884		
16	Zone 4A	4,919,304	94,308,443		
17	Zone 4B	4,726,560	105,505,960		
18	Zone 5	46,587,144	1,065,018,580		
19	Zone 6	61,727,616	1,112,146,951		
20	Total	268,960,404	5,786,554,351		
21		Demand	Commodity		60.00% L.F.
22	<u>Additive Rate per Zone</u>	Rates	Rates	100.00% L.F.	FT-G Rate
23	Zone 1	\$0.0028	0.0002	0.0003	0.0004
24	Zone 2	\$0.0032	0.0002	0.0003	0.0004
25	Zone 3	\$0.0046	0.0002	0.0004	0.0005
26	Zone 4	\$0.0161	0.0009	0.0014	0.0018
27	Zone 4A	\$0.0043	0.0002	0.0003	0.0004
28	Zone 4B	\$0.0027	0.0002	0.0003	0.0003
29	Zone 5	\$0.0115	0.0007	0.0011	0.0013
30	Zone 6	\$0.0063	0.0004	0.0006	0.0007
31		Demand	Commodity		
32	<u>Test of Rates by Zone</u>	Revenue	Revenue	Total	
33	Zone 1	\$48,058	\$95,488	\$143,546	
34	Zone 2	72,717	101,243	173,960	
35	Zone 3	249,631	263,580	513,211	
36	Zone 4	915,194	997,220	1,912,414	
37	Zone 4A	21,153	18,862	40,015	
38	Zone 4B	12,762	21,101	33,863	
39	Zone 5	535,752	745,513	1,281,265	
40	Zone 6	388,884	444,859	833,743	
41	Total	\$2,244,151	\$2,687,866	\$4,932,017	
42	Over/(Under) Collection	(\$373)	(\$102,612)	(\$102,985)	

Transcontinental Gas Pipe Line Corporation  
Derivation of the Transmission Electric Compressor Rates  
For Rate Schedule GSS Excess Delivery Charge

<u>Calculation of Excess Delivery from Buyer's Gas Storage Charge:</u>		<u>Rate</u>
		\$
Electric Power Deliverability Charge X 12 / 63 days	1/	0.0012
Electric Power Commodity Injection/Withdrawal Charge	2/	<u>0.0004</u>
Total Rate		<u><u>0.0016</u></u>

1/ Zone 6 Demand Rate from Schedule 2 times 12 / 63 days.

2/ Zone 6 Commodity Rate from Schedule 2.

# APPENDIX C

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Summary of Electric Power Cost Projections  
 For April 2006 Through March 2007

<u>Stations</u>	<u>Fixed Costs</u>	<u>Variable Costs</u>	<u>Total</u>
Station 35	71,635	1,430,202	1,501,837
Station 100	292,620	321,332	613,952
Station 110	2,165	7,921	10,086
Station 115	247,012	2,308,837	2,555,849
Station 120	19,756	1,281,231	1,300,987
Station 125	0	167,649	167,649
Station 130	0	2,936	2,936
Station 145	1,840,238	1,386,873	3,227,111
Station 150	0	2,211	2,211
Station 160	17,880	20,204	38,084
Station 205	191,770	239,121	430,891
Station 505	0	1,304	1,304
Total	<u><u>2,683,076</u></u>	<u><u>7,169,821</u></u>	<u><u>9,852,897</u></u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**

Station 35 Electric Power Cost Projection

For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	7,367	38,591	45,958
May	6,955	85,181	92,136
June	6,720	70,047	76,767
July	6,862	67,816	74,678
August	7,579	174,173	181,752
September	7,925	332,172	340,097
October	6,657	190,105	196,762
November	6,678	230,702	237,380
December	10,450	173,758	184,208
January	0	51,400	51,400
February	4,013	4,627	8,640
March	429	11,630	12,059
Total	<u>71,635</u>	<u>1,430,202</u>	<u>1,501,837</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 100 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	31,965	4,326	36,291
May	32,254	15,817	48,071
June	31,700	3,751	35,451
July	31,700	10,336	42,036
August	31,700	3,272	34,972
September	31,700	2,210	33,910
October	31,700	2,714	34,414
November	1,947	81,987	83,934
December	1,949	84,820	86,769
January	1,944	78,736	80,680
February	32,053	14,753	46,806
March	32,008	18,610	50,618
Total	<u>292,620</u>	<u>321,332</u>	<u>613,952</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 110 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	67	624	691
May	67	601	668
June	67	545	612
July	68	803	871
August	68	854	922
September	68	1,143	1,211
October	66	587	653
November	67	598	665
December	67	651	718
January	68	762	830
February	67	589	656
March	<u>1,425</u>	<u>164</u>	<u>1,589</u>
Total	<u><u>2,165</u></u>	<u><u>7,921</u></u>	<u><u>10,086</u></u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 115 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	719	6,762	7,481
May	708	3,554	4,262
June	721	3,971	4,692
July	742	5,064	5,806
August	713	6,441	7,154
September	702	6,038	6,740
October	651	6,309	6,960
November	702	4,847	5,549
December	63,964	833,586	897,550
January	66,132	738,235	804,367
February	69,057	316,355	385,412
March	42,201	377,675	419,876
Total	<u>247,012</u>	<u>2,308,837</u>	<u>2,555,849</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 120 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	938	27,140	28,078
May	884	31,345	32,229
June	871	41,847	42,718
July	870	12,529	13,399
August	995	0	995
September	1,002	0	1,002
October	920	4,214	5,134
November	1,163	24,536	25,699
December	6,092	263,813	269,905
January	1,996	255,239	257,235
February	2,176	359,597	361,773
March	1,849	260,971	262,820
Total	<u>19,756</u>	<u>1,281,231</u>	<u>1,300,987</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**

Station 125 Electric Power Cost Projection

For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	982	982
May	0	748	748
June	0	926	926
July	0	975	975
August	0	1,156	1,156
September	0	1,245	1,245
October	0	1,192	1,192
November	0	3,510	3,510
December	0	76,727	76,727
January	0	37,928	37,928
February	0	21,114	21,114
March	0	21,146	21,146
Total	<u>0</u>	<u>167,649</u>	<u>167,649</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 130 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	146	146
May	0	139	139
June	0	294	294
July	0	332	332
August	0	352	352
September	0	129	129
October	0	119	119
November	0	197	197
December	0	245	245
January	0	399	399
February	0	344	344
March	0	240	240
Total	<u>0</u>	<u>2,936</u>	<u>2,936</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 145 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	111,499	28,292	139,791
May	111,499	33,237	144,736
June	213,805	31,618	245,423
July	213,805	31,820	245,625
August	158,776	19,916	178,692
September	158,776	18,540	177,316
October	111,499	32,184	143,683
November	111,499	30,215	141,714
December	162,270	277,494	439,764
January	162,270	314,190	476,460
February	162,270	269,361	431,631
March	162,270	300,006	462,276
Total	<u>1,840,238</u>	<u>1,386,873</u>	<u>3,227,111</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**

Station 150 Electric Power Cost Projection

For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	138	138
May	0	170	170
June	0	234	234
July	0	204	204
August	0	268	268
September	0	236	236
October	0	171	171
November	0	171	171
December	0	173	173
January	0	138	138
February	0	138	138
March	0	170	170
<b>Total</b>	<u><u>0</u></u>	<u><u>2,211</u></u>	<u><u>2,211</u></u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**

Station 160 Electric Power Cost Projection

For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	1,218	1,902	3,120
May	1,422	1,819	3,241
June	2,043	1,966	4,009
July	2,043	1,593	3,636
August	2,043	1,770	3,813
September	1,803	1,787	3,590
October	1,218	1,951	3,169
November	1,218	962	2,180
December	1,218	1,970	3,188
January	1,218	1,643	2,861
February	1,218	1,166	2,384
March	1,218	1,675	2,893
Total	<u>17,880</u>	<u>20,204</u>	<u>38,084</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**

Station 205 Electric Power Cost Projection

For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	15,773	8,467	24,240
May	15,773	6,061	21,834
June	16,439	8,427	24,866
July	16,473	11,719	28,192
August	16,473	13,438	29,911
September	16,473	11,597	28,070
October	15,678	10,988	26,666
November	15,678	13,328	29,006
December	15,678	67,240	82,918
January	15,786	66,566	82,352
February	15,773	10,253	26,026
March	15,773	11,037	26,810
Total	<u>191,770</u>	<u>239,121</u>	<u>430,891</u>

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
 Station 505 Electric Power Cost Projection  
 For April 2006 Through March 2007

<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
April	0	0	0
May	0	53	53
June	0	300	300
July	0	533	533
August	0	347	347
September	0	61	61
October	0	7	7
November	0	3	3
December	0	0	0
January	0	0	0
February	0	0	0
March	0	0	0
Total	<u>0</u>	<u>1,304</u>	<u>1,304</u>

# APPENDIX D

**TRANSCONTINENTAL GAS PIPE LINE CORPORATION**  
Calculation of Deferral Account for  
Transmission Electric Compressor Cost  
Principal Only

	Balance At 1/31/2005	February	March	April	May	June	July	August	September	October	November	December	January	Balance At 1/31/2006
<b>Demand</b>														
Expense														
Station 35		(548.62)	4,012.73	428.88	0.00	14,322.16	0.00	13,582.05	0.00	15,504.15	6,656.63	0.00	17,127.72	
Station 82		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Station 100		1,943.89	32,053.03	32,007.85	31,965.00	32,254.12	31,700.00	31,700.00	31,700.00	31,700.00	31,700.00	1,947.16	1,949.35	
Station 110		67.81	67.34	1,424.62	67.37	67.35	67.07	67.87	67.88	68.48	65.72	67.33	67.41	
Station 115		66,132.00	69,056.59	42,201.27	719.19	707.78	721.08	741.99	713.49	702.08	650.77	702.08	63,963.73	
Station 120		1,996.31	2,175.63	1,977.88	0.00	1,822.27	870.27	870.27	0.00	0.00	0.00	0.00	6,092.24	
Station 145		167,553.73	167,552.61	117,689.72	115,273.57	585.59	220,652.95	221,087.76	0.00	95,515.52	0.00	165,543.69	167,579.76	
Station 160		1,217.53	1,217.53	1,217.54	1,217.53	1,422.22	0.00	4,085.13	2,042.57	1,803.04	0.00	1,217.53	2,435.07	
Station 205		31,090.69	15,772.70	15,772.70	15,772.70	15,772.70	16,438.85	16,473.04	16,473.04	16,473.04	15,678.04	15,677.95	16,203.47	
Station 505		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Station 535		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		<u>269,453.34</u>	<u>291,908.16</u>	<u>212,720.46</u>	<u>165,015.36</u>	<u>66,954.19</u>	<u>270,450.22</u>	<u>288,608.11</u>	<u>50,996.98</u>	<u>161,766.31</u>	<u>54,751.16</u>	<u>185,155.74</u>	<u>275,418.75</u>	
Recovery		<u>197,689.96</u>	<u>216,221.51</u>	<u>224,670.57</u>	<u>227,830.47</u>	<u>217,011.97</u>	<u>226,383.56</u>	<u>224,878.56</u>	<u>217,112.47</u>	<u>225,877.95</u>	<u>228,059.01</u>	<u>238,273.36</u>	<u>237,175.47</u>	
(Over)/Under Recovered	<u>174,386.06</u>	<u>71,763.38</u>	<u>75,686.65</u>	<u>(11,950.11)</u>	<u>(62,815.11)</u>	<u>(150,057.78)</u>	<u>44,066.66</u>	<u>63,729.55</u>	<u>(166,115.49)</u>	<u>(64,111.64)</u>	<u>(173,307.85)</u>	<u>(53,117.62)</u>	<u>38,243.28</u>	<u>(213,600.02)</u>
<b>Commodity</b>														
Expense														
Station 35		51,399.92	4,626.89	11,630.17	0.00	123,771.43	0.00	137,862.85	0.00	506,345.02	190,104.86	0.00	404,460.31	
Station 82		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Station 100		78,736.20	14,753.24	18,609.96	4,326.30	15,816.78	3,750.89	10,336.03	3,271.78	2,209.80	2,714.01	81,986.98	84,819.78	
Station 110		762.19	589.00	163.54	624.26	601.27	544.55	802.98	853.50	1,142.62	586.99	597.58	651.07	
Station 115		738,234.61	316,354.70	377,675.10	6,761.68	3,554.35	3,970.55	5,063.88	6,440.96	6,038.36	6,308.77	4,144.70	833,586.15	
Station 120		255,239.21	359,596.89	260,971.49	0.00	58,484.69	41,847.43	12,529.17	0.00	0.00	0.00	0.00	257,720.67	
Station 125		37,928.00	21,114.00	21,146.00	0.00	1,730.00	0.00	1,901.00	1,156.00	1,245.00	1,192.00	0.00	80,237.00	
Station 130		398.84	343.63	239.86	145.52	138.63	0.00	625.96	351.73	128.95	119.26	196.75	244.86	
Station 145		258,203.06	335,859.41	239,883.06	(34,856.42)	151.94	(60,418.31)	(214,740.76)	0.00	0.00	0.00	(9,358.87)	265,695.90	
Station 150		138.41	138.41	170.22	138.41	170.22	234.22	203.53	267.64	235.58	171.47	0.00	171.47	
Station 160		1,643.07	1,165.90	1,674.67	1,902.36	1,819.35	0.00	3,559.25	1,769.71	1,787.04	0.00	1,951.32	2,932.55	
Station 205		68,701.85	10,252.92	11,036.50	8,467.33	6,060.69	8,426.61	11,719.38	13,437.86	11,597.37	10,988.31	13,327.81	78,453.73	
Station 505		0.00	0.00	0.00	0.00	353.09	0.00	880.17	60.67	7.35	2.82	0.00	0.00	
		<u>1,491,385.36</u>	<u>1,064,794.99</u>	<u>943,200.57</u>	<u>(12,490.56)</u>	<u>212,652.44</u>	<u>(1,644.06)</u>	<u>(29,256.56)</u>	<u>27,609.85</u>	<u>530,737.09</u>	<u>212,188.49</u>	<u>92,846.27</u>	<u>2,008,973.49</u>	
Recovery		<u>990,046.13</u>	<u>1,067,771.75</u>	<u>503,468.62</u>	<u>467,296.13</u>	<u>443,479.16</u>	<u>472,854.26</u>	<u>482,107.64</u>	<u>368,490.94</u>	<u>348,427.25</u>	<u>417,335.30</u>	<u>594,521.38</u>	<u>519,164.58</u>	
(Over)/Under Recovered	<u>(3,937,262.79)</u>	<u>501,339.23</u>	<u>(2,976.76)</u>	<u>439,731.95</u>	<u>(479,786.69)</u>	<u>(230,826.72)</u>	<u>(474,498.32)</u>	<u>(511,364.20)</u>	<u>(340,881.09)</u>	<u>182,309.84</u>	<u>(205,146.81)</u>	<u>(501,675.11)</u>	<u>1,489,808.91</u>	<u>(4,071,228.56)</u>
Total Deferral	<u>(3,762,876.73) 1/</u>	<u>573,102.61</u>	<u>72,709.89</u>	<u>427,781.84</u>	<u>(542,601.80)</u>	<u>(380,884.50)</u>	<u>(430,431.66)</u>	<u>(447,634.65)</u>	<u>(506,996.58)</u>	<u>118,198.20</u>	<u>(378,454.66)</u>	<u>(554,792.73)</u>	<u>1,528,052.19</u>	<u>(4,284,828.58)</u>

1/ See Transco's March 1, 2005 filing in Docket No. RP05-215-000, Appendix D, Schedule 1.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Demand

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
January - 2005 Balance	0.0040		30,207.98	120.83	(113,854.47)
Deferral:					
Amount 1/		12,004.57			
Deferred Taxes 2/		<u>(4,585.95)</u>	7,418.62		
February-2005	0.0036		37,626.60	135.46	(113,719.01)
Deferral:					
Amount 1/		71,763.38			
Deferred Taxes 2/		<u>(27,192.85)</u>	44,570.53		
March-2005	0.0040		82,197.13	328.79	(113,390.22)
Deferral:					
Amount 1/		75,686.65			
Deferred Taxes 2/		<u>(28,749.81)</u>	47,521.92 3/		
April-2005	0.0044		129,719.05	570.76	(112,819.46)
Deferral:					
Amount 1/		(11,950.11)			
Deferred Taxes 2/		<u>4,303.78</u>	(7,646.33)		
May-2005	0.0045		122,072.72	549.33	(112,270.13)
Deferral:					
Amount 1/		(62,815.11)			
Deferred Taxes 2/		<u>23,549.54</u>	(39,265.57)		
June-2005	0.0044		82,807.15	364.35	(111,905.78)
Deferral:					
Amount 1/		(150,057.78)			
Deferred Taxes 2/		<u>56,615.55</u>	(91,957.79) 3/		
July-2005	0.0049		(9,150.64)	(44.84)	(111,950.62)
Deferral:					
Amount 1/		44,066.66			
Deferred Taxes 2/		<u>(16,649.49)</u>	27,417.17		
August-2005	0.0049		18,266.53	89.51	(111,861.11)
Deferral:					
Amount 1/		63,729.55			

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Demand

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
Deferred Taxes 2/		<u>(24,137.00)</u>	39,592.55		
September-2005	0.0047		57,859.08	271.94	(111,589.17)
Deferral:					
Amount 1/		(166,115.49)			
Deferred Taxes 2/		<u>62,723.69</u>	(103,075.19) 3/		
October-2005	0.0053		(45,216.11)	(239.65)	(111,828.82)
Deferral:					
Amount 1/		(64,111.64)			
Deferred Taxes 2/		<u>24,338.30</u>	(39,773.34)		
November-2005	0.0051		(84,989.45)	(433.45)	(112,262.27)
Deferral:					
Amount 1/		(173,307.85)			
Deferred Taxes 2/		<u>65,710.70</u>	(107,597.15)		
December-2005	0.0053		(192,586.60)	(1,020.71)	(113,282.98)
Deferral:					
Amount 1/		(53,117.62)			
Deferred Taxes 2/		<u>20,475.65</u>	(34,335.78) 3/		
January-2006	0.0058		(226,922.38)	(1,316.15)	(114,599.13)

1/ See Appendix D, Schedule 1.

2/ See Appendix D, Schedule 3, Column (7).

## TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes  
Transmission Electric Compressor Cost - Demand

Month	Taxes On Deferral			Taxes On Carrying Charges			Total
	Federal (1)	State (2)	Federal On State (3)	Federal (4)	State (5)	Federal On State (6)	
January - 2005 Balance							
Transmission Electric Compressor Cost - Demand	4,201.60	521.00	(182.35)	42.29	5.24	(1.83)	4,585.95
February-2005							
Transmission Electric Compressor Cost - Demand	25,117.18	3,114.53	(1,090.09)	47.41	5.88	(2.06)	27,192.85
March-2005							
Transmission Electric Compressor Cost - Demand	26,490.33	3,284.80	(1,149.68)	115.08	14.27	(4.99)	28,749.81
April-2005							
Transmission Electric Compressor Cost - Demand	(4,182.54)	(518.63)	181.52	199.77	24.77	(8.67)	(4,303.78)
May-2005							
Transmission Electric Compressor Cost - Demand	(21,985.29)	(2,726.18)	954.16	192.27	23.84	(8.34)	(23,549.54)
June-2005							
Transmission Electric Compressor Cost - Demand	(52,520.22)	(6,512.51)	2,279.38	127.52	15.81	(5.53)	(56,615.55)
July-2005							
Transmission Electric Compressor Cost - Demand	15,423.33	1,912.49	(669.37)	(15.69)	(1.95)	0.68	16,649.49
August-2005							
Transmission Electric Compressor Cost - Demand	22,305.34	2,765.86	(968.05)	31.33	3.88	(1.36)	24,137.00
September-2005							
Transmission Electric Compressor Cost - Demand	(58,140.42)	(7,209.41)	2,523.29	95.18	11.80	(4.13)	(62,723.69)
October-2005							
Transmission Electric Compressor Cost - Demand	(22,439.07)	(2,782.45)	973.86	(83.88)	(10.40)	3.64	(24,338.30)
November-2005							
Transmission Electric Compressor Cost - Demand	(60,657.75)	(7,521.56)	2,632.55	(151.71)	(18.81)	6.58	(65,710.70)
December-2005							
Transmission Electric Compressor Cost - Demand	(18,591.17)	(2,305.30)	806.86	(357.25)	(44.30)	15.51	(20,475.65)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Commodity

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
January-2005	0.0040		(2,754,969.11)	(11,019.88)	(150,021.73)
Deferral:					
Amount 1/		353,784.80			
Deferred Taxes 2/		<u>(129,637.12)</u>	224,147.68		
February-2005	0.0036		(2,530,821.43)	(9,110.96)	(159,132.69)
Deferral:					
Amount 1/		501,339.23			
Deferred Taxes 2/		<u>(186,165.65)</u>	315,173.58		
March-2005	0.0040		(2,215,647.85)	(8,862.59)	(167,995.28)
Deferral:					
Amount 1/		(2,976.76)			
Deferred Taxes 2/		<u>4,477.77</u>	(27,492.42) 3/		
April-2005	0.0044		(2,243,140.27)	(9,869.82)	(177,865.10)
Deferral:					
Amount 1/		439,731.95			
Deferred Taxes 2/		<u>(162,578.15)</u>	277,153.80		
May-2005	0.0045		(1,965,986.47)	(8,846.94)	(186,712.04)
Deferral:					
Amount 1/		(479,786.69)			
Deferred Taxes 2/		<u>184,806.12</u>	(294,980.57)		
June-2005	0.0044		(2,260,967.03)	(9,948.25)	(196,660.29)
Deferral:					
Amount 1/		(230,826.72)			
Deferred Taxes 2/		<u>91,063.50</u>	(168,428.23) 3/		
July-2005	0.0049		(2,429,395.26)	(11,904.04)	(208,564.33)
Deferral:					
Amount 1/		(474,498.32)			
Deferred Taxes 2/		<u>183,962.24</u>	(290,536.08)		
August-2005	0.0049		(2,719,931.34)	(13,327.66)	(221,891.99)
Deferral:					
Amount 1/		(511,364.20)			
Deferred Taxes 2/		<u>198,443.71</u>	(312,920.49)		

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges  
Transmission Electric Compressor Cost - Commodity

Month	Interest Rate	Monthly Activity	Balance For Interest Calculation	Interest	Cumulative Interest
September-2005	0.0047		(3,032,851.83)	(14,254.40)	(236,146.39)
Deferral:					
Amount 1/		(340,881.09)			
Deferred Taxes 2/		<u>134,315.80</u>	(246,051.39) 3/		
October-2005	0.0053		(3,278,903.22)	(17,378.19)	(253,524.58)
Deferral:					
Amount 1/		182,309.84			
Deferred Taxes 2/		<u>(62,378.79)</u>	119,931.05		
November-2005	0.0051		(3,158,972.17)	(16,110.76)	(269,635.34)
Deferral:					
Amount 1/		(205,146.81)			
Deferred Taxes 2/		<u>83,681.83</u>	(121,464.98)		
December-2005	0.0053		(3,280,437.15)	(17,386.32)	(287,021.66)
Deferral:					
Amount 1/		(501,675.11)			
Deferred Taxes 2/		<u>196,314.22</u>	(356,236.16) 3/		
January-2006	0.0058		(3,636,673.31)	(21,092.71)	(308,114.37)

1/ See Appendix D, Schedule 1.

2/ See Appendix D, Schedule 3, Column (7).

## TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes  
Transmission Electric Compressor Cost - Commodity

Month	Taxes On Deferral			Taxes On Carrying Charges			Total
	Federal (1)	State (2)	Federal On State (3)	Federal (4)	State (5)	Federal On State (6)	
January - 2005 Balance							
Transmission Electric Compressor Cost - Commodity	123,824.68	15,354.26	(5,373.99)	(3,856.96)	(478.26)	167.39	129,637.12
February-2005							
Transmission Electric Compressor Cost - Commodity	175,468.73	21,758.12	(7,615.34)	(3,188.84)	(395.42)	138.40	186,165.65
March-2005							
Transmission Electric Compressor Cost - Commodity	(1,041.87)	(129.19)	45.22	(3,101.91)	(384.64)	134.62	(4,477.77)
April-2005							
Transmission Electric Compressor Cost - Commodity	153,906.18	19,084.37	(6,679.53)	(3,454.44)	(428.35)	149.92	162,578.15
May-2005							
Transmission Electric Compressor Cost - Commodity	(167,925.34)	(20,822.74)	7,287.96	(3,096.43)	(383.96)	134.39	(184,806.12)
June-2005							
Transmission Electric Compressor Cost - Commodity	(80,789.35)	(10,017.88)	3,506.26	(3,481.89)	(431.75)	151.11	(91,063.50)
July-2005							
Transmission Electric Compressor Cost - Commodity	(166,074.41)	(20,593.23)	7,207.63	(4,166.41)	(516.64)	180.82	(183,962.24)
August-2005							
Transmission Electric Compressor Cost - Commodity	(178,977.47)	(22,193.21)	7,767.62	(4,664.68)	(578.42)	202.45	(198,443.71)
September-2005							
Transmission Electric Compressor Cost - Commodity	(119,308.38)	(14,794.24)	5,177.98	(4,989.04)	(618.64)	216.52	(134,315.80)
October-2005							
Transmission Electric Compressor Cost - Commodity	63,808.44	7,912.25	(2,769.29)	(6,082.37)	(754.21)	263.97	62,378.79
November-2005							
Transmission Electric Compressor Cost - Commodity	(71,801.38)	(8,903.37)	3,116.18	(5,638.77)	(699.21)	244.72	(83,681.83)
December-2005							
Transmission Electric Compressor Cost - Commodity	(175,586.29)	(21,772.70)	7,620.45	(6,085.21)	(754.57)	264.10	(196,314.22)