



Gas Pipeline – Transco
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February 29, 2008

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Transmission Electric Power Cost Adjustment Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is April 1, 2008.

Statement of Nature, Reasons and Basis

The instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates at least 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor station locations and gas coolers located at compressor station locations. The costs underlying the revised TEP rates consist of two components – the Estimated TEP Costs for the period April 1, 2008 through March 31, 2009 plus the balance in the TEP Deferred Account as of January 31, 2008. Appendix C contains

schedules detailing the Estimated TEP Costs for the period April 1, 2008 through March 31, 2009 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

The Estimated TEP Costs include costs associated with compressor station 207, which was installed as part of the Leidy to Long Island Expansion Project and commenced service on December 13, 2007. The Commission's May 18, 2006 order in the Leidy to Long Island Expansion proceeding directed that Transco "ensure that expansion electric power costs above the Zone 6 electric power charge are the responsibility of the expansion shipper and Transco alone; no costs attributable to the proposed expansion can be charged to existing shippers."¹ Therefore, as shown on Page 3 of Appendix B of the instant filing, Transco has calculated a separate surcharge to ensure that the expansion electric power costs above the Zone 6 electric power charge are collected solely from the Leidy to Long Island Expansion shippers. A separate TEP deferred account will be maintained for the Leidy to Long Island Expansion electric power costs.

Incremental Electric Power Charges for the Cherokee Expansion Project

On June 29, 2007, Transco submitted a compliance filing in Docket Nos. RP01-245-023, et al., to implement the Commission's final order on Reserved Issue No. 5 included in Article VII of the April 12, 2002 Stipulation and Agreement ("Agreement") in Transco's Docket No. RP01-245 general rate case proceeding ("June 29 Filing"). Reserved Issue No. 5 relates to whether the fuel and electric power costs associated with new compression installed for certain incremental projects should be assigned to those individual expansion customers through an incremental charge. The Agreement provides that the resolution of that issue will be effective prospectively only after a final Commission order no longer subject to rehearing. The Commission's orders in the Docket No. RP01-245 proceeding that address Reserved Issue No. 5 require Transco to establish an incremental charge to collect the electric power costs associated with new compression installed as part of the Cherokee Expansion Project ("Cherokee") from the Cherokee customers.² As a result of the Commission's orders interpreting the Agreement as requiring that the resolution of each reserved issue is to be implemented once there was a final order on that particular issue,³ Transco determined that it was required to make the June 29 Filing to establish an incremental electric power rate for the Cherokee customers.

The June 29 Filing included revised tariff sheets reflecting (1) a new incremental electric power surcharge applicable to Cherokee customers, and (2) revised system electric power rates, adjusted to remove the electric power costs attributable to the Cherokee project. The tariff sheets in the June 29 Filing included a proposed effective date of August 1, 2007. The June 29 Filing was protested by a number of parties and the Commission has

¹ Transcontinental Gas Pipe Line Corp., 115 FERC ¶ 61,200 at P 25 (2006).

² Transcontinental Gas Pipe Line Corp., 106 FERC ¶ 61,299 (2004), order on reh'g, 112 FERC ¶ 61,170 (2005).

³ Transcontinental Gas Pipe Line Corp., 117 FERC § 61,009 (2006), reh'g denied, 119 FERC ¶ 61,255 (2007).

yet to act on the filing. Consequently, because the June 29 Filing remains pending before the Commission, the instant filing does not reflect an incremental electric power rate applicable to Cherokee customers. Depending upon the nature and effective date of the Commission's action on the June 29 Filing, Transco may be required to revise the tariff sheets contained herein to reflect incremental TEP rates applicable to Cherokee customers effective April 1, 2008. In that event, Transco hereby provides notice to the Cherokee customers that, subject to Commission authorization, Transco reserves the right to revise its rates and bill the Cherokee customers TEP rates effective April 1, 2008 that are higher than the TEP rates shown on the tariff sheets contained herein.

Proposed Effective Date

The revised tariff sheets submitted herein are proposed to be effective April 1, 2008. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF022908.BSC;
- (3) Appendix B which contains the workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein;
- (4) Appendix C which contains schedules detailing the Estimated TEP Costs for the Period April 1, 2008 through March 31, 2009; and
- (5) Appendix D which contains the workpapers supporting the calculation of the TEP Deferred Account.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any communications regarding this filing should be sent to:

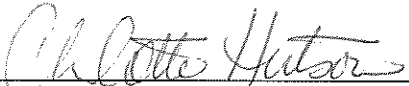
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

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TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2008

Fifty-Second Revised Sheet No. 27
Sixty-Seventh Revised Sheet No. 28A
Forty-Fifth Revised Sheet No. 28C
Eighteenth Revised Sheet No. 35.01
Forty-Second Revised Sheet No. 35A
Sixty-First Revised Sheet No. 38
Thirty-First Revised Sheet No. 40.01
Twenty-Ninth Revised Sheet No. 40.02
Thirty-Fourth Revised Sheet No. 40C
Thirty-Second Revised Sheet No. 40I
Twenty-Second Revised Sheet No. 40J
Twentieth Revised Sheet No. 40J.01
Thirty-First Revised Sheet No. 40K
Twentieth Revised Sheet No. 40L
Thirteenth Revised Sheet No. 40M
Twelfth Revised Sheet No. 40M.01
Seventh Revised Sheet No. 40N
Sixteenth Revised Sheet No. 40O
Eleventh Revised Sheet No. 40P
Ninth Revised Sheet No. 40P.01
Second Revised Sheet No. 40Q
Twenty-Ninth Revised Sheet No. 42
Seventeenth Revised Sheet No. 45.01
Twenty-Third Revised Sheet No. 45A
Twenty-Eighth Revised Sheet No. 46
Twenty-Eighth Revised Sheet No. 47
Twelfth Revised Sheet No. 54
Seventeenth Revised Sheet No. 61
Thirteenth Revised Sheet No. 61A

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10704
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04098
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.04044
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88324 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Storage Capacity Quantity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00021 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of \$0.00287 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03274; Daily Capacity - \$0.00027; Injection - \$0.01425; Withdrawal - \$0.01371; Excess Delivery - \$0.30194.
- 5> Includes an Electric Power Unit Rate of \$0.00165 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15722 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02369
3.2 (d)	Quantity Withdrawal Charge	0.02069
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00021 for Daily Demand and \$0.00165 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31032 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02113 1>
3.2 (d)	Quantity Withdrawal Charge	0.02096 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00021 for Daily Demand or \$0.00165 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	0.00020	0.07209	0.00020
1-2, 2-1	0.10410	0.00000	0.00041	0.10451	0.00041
1-3, 3-1	0.15694	0.00000	0.00074	0.15768	0.00074
1-4, 4-1	0.34542	0.00000	0.00185	0.34727	0.00185
1-5, 5-1	0.47904	0.00000	0.00268	0.48172	0.00268
1-6, 6-1	0.55812	0.00000	0.00319	0.56131	0.00319
2-2	0.07983	0.00000	0.00021	0.08004	0.00021
2-3, 3-2	0.13267	0.00000	0.00054	0.13321	0.00054
2-4, 4-2	0.32115	0.00000	0.00165	0.32280	0.00165
2-5, 5-2	0.45477	0.00000	0.00248	0.45725	0.00248
2-6, 6-2	0.53385	0.00000	0.00299	0.53684	0.00299
3-3	0.10046	0.00000	0.00033	0.10079	0.00033
3-4, 4-3	0.28894	0.00000	0.00144	0.29038	0.00144
3-5, 5-3	0.42256	0.00000	0.00227	0.42483	0.00227
3-6, 6-3	0.50164	0.00000	0.00278	0.50442	0.00278
4-4	0.23610	0.00000	0.00111	0.23721	0.00111
4-5, 5-4	0.36972	0.00000	0.00194	0.37166	0.00194
4-6, 6-4	0.44880	0.00000	0.00245	0.45125	0.00245
4A-4A	0.09391	0.00000	0.00031	0.09422	0.00031
4B-4B	0.07611	0.00000	0.00019	0.07630	0.00019
4B-4A, 4A-4B	0.12240	0.00000	0.00050	0.12290	0.00050
5-5	0.18124	0.00000	0.00083	0.18207	0.00083
5-6, 6-5	0.26032	0.00000	0.00134	0.26166	0.00134
6-6	0.12670	0.00000	0.00051	0.12721	0.00051

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00061	0.00165	0.00165
1-2, 2-1	0.00000	0.00288	0.00134	0.00422	0.00422
1-3, 3-1	0.00000	0.00479	0.00217	0.00696	0.00696
1-4, 4-1	0.00000	0.01319	0.00593	0.01912	0.01912
1-5, 5-1	0.00000	0.01935	0.00865	0.02800	0.02800
1-6, 6-1	0.00000	0.02296	0.01030	0.03326	0.03326
2-2	0.00000	0.00184	0.00073	0.00257	0.00257
2-3, 3-2	0.00000	0.00375	0.00156	0.00531	0.00531
2-4, 4-2	0.00000	0.01215	0.00532	0.01747	0.01747
2-5, 5-2	0.00000	0.01831	0.00804	0.02635	0.02635
2-6, 6-2	0.00000	0.02192	0.00969	0.03161	0.03161
3-3	0.00000	0.00191	0.00083	0.00274	0.00274
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00459	0.01490	0.01490
3-5, 5-3	0.00000	0.01647	0.00731	0.02378	0.02378
3-6, 6-3	0.00000	0.02008	0.00896	0.02904	0.02904
4-4	0.00000	0.00840	0.00376	0.01216	0.01216
4-5, 5-4	0.00000	0.01456	0.00648	0.02104	0.02104
4-6, 6-4	0.00000	0.01817	0.00813	0.02630	0.02630
4A-4A	0.00000	0.00196	0.00093	0.00289	0.00289
4B-4B	0.00000	0.00130	0.00059	0.00189	0.00189
4B-4A, 4A-4B	0.00000	0.00326	0.00152	0.00478	0.00478
5-5	0.00000	0.00616	0.00272	0.00888	0.00888
5-6, 6-5	0.00000	0.00977	0.00437	0.01414	0.01414
6-6	0.00000	0.00361	0.00165	0.00526	0.00526

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00094	0.12753	0.00215
1-2, 2-1	0.17906	0.00305	0.00202	0.18413	0.00507
1-3, 3-1	0.26713	0.00496	0.00340	0.27549	0.00836
1-4, 4-1	0.58126	0.01336	0.00901	0.60363	0.02237
1-5, 5-1	0.80396	0.01952	0.01311	0.83659	0.03263
1-6, 6-1	0.93576	0.02313	0.01561	0.97450	0.03874
2-2	0.13861	0.00201	0.00108	0.14170	0.00309
2-3, 3-2	0.22668	0.00392	0.00246	0.23306	0.00638
2-4, 4-2	0.54081	0.01232	0.00807	0.56120	0.02039
2-5, 5-2	0.76351	0.01848	0.01217	0.79416	0.03065
2-6, 6-2	0.89531	0.02209	0.01467	0.93207	0.03676
3-3	0.17300	0.00208	0.00138	0.17646	0.00346
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00699	0.50460	0.01747
3-5, 5-3	0.70983	0.01664	0.01109	0.73756	0.02773
3-6, 6-3	0.84163	0.02025	0.01359	0.87547	0.03384
4-4	0.39906	0.00857	0.00561	0.41324	0.01418
4-5, 5-4	0.62176	0.01473	0.00971	0.64620	0.02444
4-6, 6-4	0.75356	0.01834	0.01221	0.78411	0.03055
4A-4A	0.16208	0.00213	0.00145	0.16566	0.00358
4B-4B	0.13241	0.00147	0.00091	0.13479	0.00238
4B-4A, 4A-4B	0.20956	0.00343	0.00236	0.21535	0.00579
5-5	0.30763	0.00633	0.00410	0.31806	0.01043
5-6, 6-5	0.43943	0.00994	0.00660	0.45597	0.01654
6-6	0.21673	0.00378	0.00250	0.22301	0.00628

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00020	0.07543	0.00020
1-2, 2-1	0.10744	0.00000	0.00041	0.10785	0.00041
1-3, 3-1	0.16028	0.00000	0.00074	0.16102	0.00074
1-4, 4-1	0.34876	0.00000	0.00185	0.35061	0.00185
1-5, 5-1	0.48238	0.00000	0.00268	0.48506	0.00268
1-6, 6-1	0.56146	0.00000	0.00319	0.56465	0.00319
2-2	0.08317	0.00000	0.00021	0.08338	0.00021
2-3, 3-2	0.13601	0.00000	0.00054	0.13655	0.00054
2-4, 4-2	0.32449	0.00000	0.00165	0.32614	0.00165
2-5, 5-2	0.45811	0.00000	0.00248	0.46059	0.00248
2-6, 6-2	0.53719	0.00000	0.00299	0.54018	0.00299
3-3	0.10380	0.00000	0.00033	0.10413	0.00033
3-4, 4-3	0.29228	0.00000	0.00144	0.29372	0.00144
3-5, 5-3	0.42590	0.00000	0.00227	0.42817	0.00227
3-6, 6-3	0.50498	0.00000	0.00278	0.50776	0.00278
4-4	0.23944	0.00000	0.00111	0.24055	0.00111
4-5, 5-4	0.37306	0.00000	0.00194	0.37500	0.00194
4-6, 6-4	0.45214	0.00000	0.00245	0.45459	0.00245
4A-4A	0.09725	0.00000	0.00031	0.09756	0.00031
4B-4B	0.07945	0.00000	0.00019	0.07964	0.00019
4B-4A, 4A-4B	0.12574	0.00000	0.00050	0.12624	0.00050
5-5	0.18458	0.00000	0.00083	0.18541	0.00083
5-6, 6-5	0.26366	0.00000	0.00134	0.26500	0.00134
6-6	0.13004	0.00000	0.00051	0.13055	0.00051

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00061	0.00182	0.00182
1-2, 2-1	0.00000	0.00305	0.00134	0.00439	0.00439
1-3, 3-1	0.00000	0.00496	0.00217	0.00713	0.00713
1-4, 4-1	0.00000	0.01336	0.00593	0.01929	0.01929
1-5, 5-1	0.00000	0.01952	0.00865	0.02817	0.02817
1-6, 6-1	0.00000	0.02313	0.01030	0.03343	0.03343
2-2	0.00000	0.00201	0.00073	0.00274	0.00274
2-3, 3-2	0.00000	0.00392	0.00156	0.00548	0.00548
2-4, 4-2	0.00000	0.01232	0.00532	0.01764	0.01764
2-5, 5-2	0.00000	0.01848	0.00804	0.02652	0.02652
2-6, 6-2	0.00000	0.02209	0.00969	0.03178	0.03178
3-3	0.00000	0.00208	0.00083	0.00291	0.00291
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00459	0.01507	0.01507
3-5, 5-3	0.00000	0.01664	0.00731	0.02395	0.02395
3-6, 6-3	0.00000	0.02025	0.00896	0.02921	0.02921
4-4	0.00000	0.00857	0.00376	0.01233	0.01233
4-5, 5-4	0.00000	0.01473	0.00648	0.02121	0.02121
4-6, 6-4	0.00000	0.01834	0.00813	0.02647	0.02647
4A-4A	0.00000	0.00213	0.00093	0.00306	0.00306
4B-4B	0.00000	0.00147	0.00059	0.00206	0.00206
4B-4A, 4A-4B	0.00000	0.00343	0.00152	0.00495	0.00495
5-5	0.00000	0.00633	0.00272	0.00905	0.00905
5-6, 6-5	0.00000	0.00994	0.00437	0.01431	0.01431
6-6	0.00000	0.00378	0.00165	0.00543	0.00543

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.21458	0.00111
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.36793	0.00111
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00376	0.00376
	-----	-----
Total Commodity Rate (excluding ACA)	0.01056	0.01056

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00051	0.00051
	-----	-----
Total Reservation Rate	0.14365	0.00051
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00165	0.00165
	-----	-----
Total Commodity Rate (excluding ACA)	0.00435	0.00435

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00144	0.00144
	-----	-----
Total Reservation Rate	0.27722	0.00144
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00227	0.00227
	-----	-----
Total Reservation Rate	0.27805	0.00227
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.20107	0.00111
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00194	0.00194
	-----	-----
Total Reservation Rate	0.20190	0.00194

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00083	0.00182	0.00182
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00459	0.01460	0.01460
3-5, 5-3	0.01249	0.00731	0.01980	0.01980
4-4	0.00919	0.00376	0.01295	0.01295
4-5, 5-4	0.01167	0.00648	0.01815	0.01815
5-5	0.00265	0.00272	0.00537	0.00537

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.44315	0.00111
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00376	0.00376
	-----	-----
Total Commodity Rate (excluding ACA)	0.00991	0.00991

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00051	0.00051
	-----	-----
Total Reservation Rate	0.48500	0.00051

	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00165	0.00165
	-----	-----
Total Commodity Rate (excluding ACA)	0.00542	0.00542

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00051	0.00051
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01102	0.01102
	-----	-----
Total Reservation Rate	1.07968	0.01153

	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00165	0.00165
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.01598	0.01598
	-----	-----
Total Commodity Rate (excluding ACA)	0.02140	0.02140

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00144	0.00144
	-----	-----
Total Reservation Rate	0.29731	0.00144
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00227	0.00227
	-----	-----
Total Reservation Rate	0.29814	0.00227
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.29698	0.00111
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00194	0.00194
	-----	-----
Total Reservation Rate	0.29781	0.00194
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.35089	0.00111

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00083	0.00135	0.00135
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00459	0.01118	0.01118
3-5, 5-3	0.00917	0.00731	0.01648	0.01648
4-4	0.00624	0.00376	0.01000	0.01000
4-5, 5-4	0.00882	0.00648	0.01530	0.01530
5-5	0.00275	0.00272	0.00547	0.00547

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POTOMAC EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Potomac Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 5-5:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00083	0.00083
	-----	-----
Total Reservation Rate	0.28008	0.00083
Reservation Rate per dt - Zone 5-6:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00134	0.00134
	-----	-----
Total Reservation Rate	0.28059	0.00134

Commodity Rate per dt:

Receipt & Delivery Zone -----	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	0.00272	0.00272	0.00272
5-6, 6-5	0.00000	0.00437	0.00437	0.00437
6-6	0.00000	0.00165	0.00165	0.00165

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- b. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- c. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00051	0.00051
	-----	-----
Total Reservation Rate	0.47069	0.00051
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00165	0.00165
	-----	-----
Total Commodity Rate (excluding ACA)	0.00611	0.00611

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	0.00144	0.00144
	-----	-----
Total Reservation Rate	0.33164	0.00144
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	0.00227	0.00227
	-----	-----
Total Reservation Rate	0.49024	0.00227
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	0.00111	0.00111
	-----	-----
Total Reservation Rate	0.26692	0.00111
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	0.00194	0.00194
	-----	-----
Total Reservation Rate	0.42552	0.00194

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00083	0.00178	0.00178
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00459	0.01197	0.01197
3-5, 5-3	0.01131	0.00731	0.01862	0.01862
4-4	0.00660	0.00376	0.01036	0.01036
4-5, 5-4	0.01053	0.00648	0.01701	0.01701
5-5	0.00410	0.00272	0.00682	0.00682

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00051	0.00051
Electric Power Unit Rate - Sta. 207	0.01102	0.01102
	-----	-----
Total Reservation Rate	1.25065	0.01153
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00165	0.00165
Electric Power Unit Rate - Sta. 207	0.01598	0.01598
	-----	-----
Total Commodity Rate (excluding surcharges)	0.01763	0.01763

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 40L.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00081	0.07725	0.00202
1-2, 2-1	0.10744	0.00305	0.00175	0.11224	0.00480
1-3, 3-1	0.16028	0.00496	0.00291	0.16815	0.00787
1-4, 4-1	0.34876	0.01336	0.00778	0.36990	0.02114
1-4A, 4A-1	0.39505	0.01532	0.00902	0.41939	0.02434
1-4B, 4B-1	0.42354	0.01662	0.00980	0.44996	0.02642
1-5, 5-1	0.48238	0.01952	0.01133	0.51323	0.03085
1-6, 6-1	0.56146	0.02313	0.01349	0.59808	0.03662
2-2	0.08317	0.00201	0.00094	0.08612	0.00295
2-3, 3-2	0.13601	0.00392	0.00210	0.14203	0.00602
2-4, 4-2	0.32449	0.01232	0.00697	0.34378	0.01929
2-4A, 4A-2	0.37078	0.01428	0.00821	0.39327	0.02249
2-4B, 4B-2	0.39927	0.01558	0.00899	0.42384	0.02457
2-5, 5-2	0.45811	0.01848	0.01052	0.48711	0.02900
2-6, 6-2	0.53719	0.02209	0.01268	0.57196	0.03477
3-3	0.10380	0.00208	0.00116	0.10704	0.00324
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	0.00603	0.30879	0.01651
3-4A, 4A-3	0.33857	0.01244	0.00727	0.35828	0.01971
3-4B, 4B-3	0.36706	0.01374	0.00805	0.38885	0.02179
3-5, 5-3	0.42590	0.01664	0.00958	0.45212	0.02622
3-6, 6-3	0.50498	0.02025	0.01174	0.53697	0.03199
4-4	0.23944	0.00857	0.00487	0.25288	0.01344
4-4A, 4A-4	0.28573	0.01053	0.00611	0.30237	0.01664
4-4B, 4B-4	0.31422	0.01183	0.00689	0.33294	0.01872
4-5, 5-4	0.37306	0.01473	0.00842	0.39621	0.02315
4-6, 6-4	0.45214	0.01834	0.01058	0.48106	0.02892
4A-4A	0.09725	0.00213	0.00124	0.10062	0.00337
4A-4B, 4B-4A	0.12574	0.00343	0.00202	0.13119	0.00545
4A-5, 5-4A	0.41935	0.01669	0.00966	0.44570	0.02635
4A-6, 6-4A	0.49843	0.02030	0.01182	0.53055	0.03212
4B-4B	0.07945	0.00147	0.00078	0.08170	0.00225
4B-5, 5-4B	0.44784	0.01799	0.01044	0.47627	0.02843
4B-6, 6-4B	0.52692	0.02160	0.01260	0.56112	0.03420
5-5	0.18458	0.00633	0.00355	0.19446	0.00988
5-6, 6-5	0.26366	0.00994	0.00571	0.27931	0.01565
6-6	0.13004	0.00378	0.00216	0.13598	0.00594

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00020	0.07543
1-2, 2-1	0.10744	0.00000	0.00041	0.10785
1-3, 3-1	0.16028	0.00000	0.00074	0.16102
1-4, 4-1	0.34876	0.00000	0.00185	0.35061
1-5, 5-1	0.48238	0.00000	0.00268	0.48506
1-6, 6-1	0.56146	0.00000	0.00319	0.56465
2-2	0.08317	0.00000	0.00021	0.08338
2-3, 3-2	0.13601	0.00000	0.00054	0.13655
2-4, 4-2	0.32449	0.00000	0.00165	0.32614
2-5, 5-2	0.45811	0.00000	0.00248	0.46059
2-6, 6-2	0.53719	0.00000	0.00299	0.54018
3-3	0.10380	0.00000	0.00033	0.10413
3-4, 4-3	0.29228	0.00000	0.00144	0.29372
3-5, 5-3	0.42590	0.00000	0.00227	0.42817
3-6, 6-3	0.50498	0.00000	0.00278	0.50776
4-4	0.23944	0.00000	0.00111	0.24055
4-5, 5-4	0.37306	0.00000	0.00194	0.37500
4-6, 6-4	0.45214	0.00000	0.00245	0.45459
4A-4A	0.09725	0.00000	0.00031	0.09756
4B-4B	0.07945	0.00000	0.00019	0.07964
4A-4B, 4B-4A	0.12574	0.00000	0.00050	0.12624
5-5	0.18458	0.00000	0.00083	0.18541
5-6, 6-5	0.26366	0.00000	0.00134	0.26500
6-6	0.13004	0.00000	0.00051	0.13055

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00061	0.00182
1-2, 2-1	0.00000	0.00305	0.00134	0.00439
1-3, 3-1	0.00000	0.00496	0.00217	0.00713
1-4, 4-1	0.00000	0.01336	0.00593	0.01929
1-5, 5-1	0.00000	0.01952	0.00865	0.02817
1-6, 6-1	0.00000	0.02313	0.01030	0.03343
2-2	0.00000	0.00201	0.00073	0.00274
2-3, 3-2	0.00000	0.00392	0.00156	0.00548
2-4, 4-2	0.00000	0.01232	0.00532	0.01764
2-5, 5-2	0.00000	0.01848	0.00804	0.02652
2-6, 6-2	0.00000	0.02209	0.00969	0.03178
3-3	0.00000	0.00208	0.00083	0.00291
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00459	0.01507
3-5, 5-3	0.00000	0.01664	0.00731	0.02395
3-6, 6-3	0.00000	0.02025	0.00896	0.02921
4-4	0.00000	0.00857	0.00376	0.01233
4-5, 5-4	0.00000	0.01473	0.00648	0.02121
4-6, 6-4	0.00000	0.01834	0.00813	0.02647
4A-4A	0.00000	0.00213	0.00093	0.00306
4B-4B	0.00000	0.00147	0.00059	0.00206
4B-4A, 4A-4B	0.00000	0.00343	0.00152	0.00495
5-5	0.00000	0.00633	0.00272	0.00905
5-6, 6-5	0.00000	0.00994	0.00437	0.01431
6-6	0.00000	0.00378	0.00165	0.00543

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00081	0.07725
1-2,2-1	0.10744	0.00305	0.00175	0.11224
1-3,3-1	0.16028	0.00496	0.00291	0.16815
1-4,4-1	0.34876	0.01336	0.00778	0.36990
1-5,5-1	0.48238	0.01952	0.01133	0.51323
1-6,6-1	0.56146	0.02313	0.01349	0.59808
2-2	0.08317	0.00201	0.00094	0.08612
2-3,3-2	0.13601	0.00392	0.00210	0.14203
2-4,4-2	0.32449	0.01232	0.00697	0.34378
2-5,5-2	0.45811	0.01848	0.01052	0.48711
2-6,6-2	0.53719	0.02209	0.01268	0.57196
3-3	0.10380	0.00208	0.00116	0.10704
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00603	0.30879
3-5,5-3	0.42590	0.01664	0.00958	0.45212
3-6,6-3	0.50498	0.02025	0.01174	0.53697
4-4	0.23944	0.00857	0.00487	0.25288
4-5,5-4	0.37306	0.01473	0.00842	0.39621
4-6,6-4	0.45214	0.01834	0.01058	0.48106
4A-4A	0.09725	0.00213	0.00124	0.10062
5-5	0.18458	0.00633	0.00355	0.19446
5-6,6-5	0.26366	0.00994	0.00571	0.27931
6-6	0.13004	0.00378	0.00216	0.13598

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00051
Total Rate	0.13055
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00165
Total Rate	0.00543

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05380
Electric Power Unit Rate	0.00021

Total Rate	0.05401
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00165

Total Rate	0.00543

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00165	0.00422	0.00696	0.01912	0.01912
Zone 2	-	-	0.00257	0.00531	0.01747	0.01747
Zone 3	-	-	-	0.00274	0.01490	0.01490
Zone 4	-	-	-	-	0.01216	0.01216
Zone 4A	0.00289*	0.00289*	0.00289*	0.00289*	-	-
Zone 4B	0.00478**	0.00478**	0.00478**	0.00478**	0.00189	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02612	0.06111	0.11702	0.31877	0.31877
Zone 2	-	-	0.03499	0.09090	0.29265	0.29265
Zone 3	-	-	-	0.05591	0.25766	0.25766
Zone 4	-	-	-	-	0.20175	0.20175
Zone 4A	0.04949*	0.04949*	0.04949*	0.04949*	-	-
Zone 4B	0.08006**	0.08006**	0.08006**	0.08006**	0.03057	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.35%	0.71%	2.38%	2.38%	2.38%
Zone 2	-	-	0.36%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.67%	1.67%	1.67%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01216	0.02104
Zone 5	-	-	0.00888
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.20175	0.34508
Zone 5	-	-	0.14333
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.27%	1.99%
Zone 5	-	-	0.72%
Zone 6	-	-	-

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10697 <u>0.10704</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04047 <u>0.04098</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03993 <u>0.04044</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88231 3> <u>0.88324</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899
3.2 (b) Capacity Charge	0.00944
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04899 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00944 0.00000
3.2 (c) Quantity Injected Charge	1.52791 1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791 1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	8.54978 1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.00014~~ for Daily Demand pursuant to Section 41 of the General \$0.00021 Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00194~~ pursuant to Section 41 of the General Terms and \$0.00287 Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03274; Daily Capacity - \$0.00027; Injection - \$0.01425; Withdrawal - \$0.01371; Excess Delivery - \$0.30194.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00114~~ pursuant to Section 41 of the General Terms and \$0.00165 Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.15715 1> <u>0.15722</u>
3.2 (b) Capacity Charge	0.00060
3.2 (c) Quantity Injected Charge (Note A)	0.02310 <u>0.02369</u>
3.2 (d) Quantity Withdrawal Charge	0.02010 <u>0.02069</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of ~~\$0.00014~~ for Daily Demand and ~~\$0.00114~~ for Commodity
\$0.00021 \$0.00165
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.
- 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.31025 1> <u>0.31032</u>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	0.02062 1> <u>0.02113</u>
3.2 (d) Quantity Withdrawal Charge	0.02045 1> <u>0.02096</u>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of ~~\$0.00014~~ for Daily Demand or ~~\$0.00114~~ for Commodity
\$0.00021 \$0.00165
 pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00190.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07189	0.00000	0.00013 0.00020	0.07202 0.07209	0.00013 0.00020
1-2, 2-1	0.10410	0.00000	0.00027 0.00041	0.10437 0.10451	0.00027 0.00041
1-3, 3-1	0.15694	0.00000	0.00049 0.00074	0.15743 0.15768	0.00049 0.00074
1-4, 4-1	0.34542	0.00000	0.00122 0.00185	0.34664 0.34727	0.00122 0.00185
1-5, 5-1	0.47904	0.00000	0.00177 0.00268	0.48081 0.48172	0.00177 0.00268
1-6, 6-1	0.55812	0.00000	0.00212 0.00319	0.56024 0.56131	0.00212 0.00319
2-2	0.07983	0.00000	0.00014 0.00021	0.07997 0.08004	0.00014 0.00021
2-3, 3-2	0.13267	0.00000	0.00036 0.00054	0.13303 0.13321	0.00036 0.00054
2-4, 4-2	0.32115	0.00000	0.00109 0.00165	0.32224 0.32280	0.00109 0.00165
2-5, 5-2	0.45477	0.00000	0.00164 0.00248	0.45641 0.45725	0.00164 0.00248
2-6, 6-2	0.53385	0.00000	0.00199 0.00299	0.53584 0.53684	0.00199 0.00299
3-3	0.10046	0.00000	0.00022 0.00033	0.10068 0.10079	0.00022 0.00033
3-4, 4-3	0.28894	0.00000	0.00095 0.00144	0.28989 0.29038	0.00095 0.00144
3-5, 5-3	0.42256	0.00000	0.00150 0.00227	0.42406 0.42483	0.00150 0.00227
3-6, 6-3	0.50164	0.00000	0.00185 0.00278	0.50249 0.50442	0.00185 0.00278
4-4	0.23610	0.00000	0.00073 0.00111	0.23683 0.23721	0.00073 0.00111
4-5, 5-4	0.36972	0.00000	0.00128 0.00194	0.37100 0.37166	0.00128 0.00194
4-6, 6-4	0.44880	0.00000	0.00163 0.00245	0.45043 0.45125	0.00163 0.00245
4A-4A	0.09391	0.00000	0.00020 0.00031	0.09411 0.09422	0.00020 0.00031
4B-4B	0.07611	0.00000	0.00012 0.00019	0.07623 0.07630	0.00012 0.00019
4B-4A, 4A-4B	0.12240	0.00000	0.00032 0.00050	0.12272 0.12290	0.00032 0.00050
5-5	0.18124	0.00000	0.00055 0.00083	0.18179 0.18207	0.00055 0.00083
5-6, 6-5	0.26032	0.00000	0.00090 0.00134	0.26122 0.26166	0.00090 0.00134

6-6	0.12670	0.00000	0.00035 <u>0.00051</u>	0.12705 <u>0.12721</u>	0.00035 <u>0.00051</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00041 <u>0.00061</u>	0.00145 <u>0.00165</u>	0.00145 <u>0.00165</u>
1-2, 2-1	0.00000	0.00288	0.00096 <u>0.00134</u>	0.00384 <u>0.00422</u>	0.00384 <u>0.00422</u>
1-3, 3-1	0.00000	0.00479	0.00156 <u>0.00217</u>	0.00635 <u>0.00696</u>	0.00635 <u>0.00696</u>
1-4, 4-1	0.00000	0.01319	0.00420 <u>0.00593</u>	0.01739 <u>0.01912</u>	0.01739 <u>0.01912</u>
1-5, 5-1	0.00000	0.01935	0.00612 <u>0.00865</u>	0.02547 <u>0.02800</u>	0.02547 <u>0.02800</u>
1-6, 6-1	0.00000	0.02296	0.00726 <u>0.01030</u>	0.03022 <u>0.03326</u>	0.03022 <u>0.03326</u>
2-2	0.00000	0.00184	0.00055 <u>0.00073</u>	0.00239 <u>0.00257</u>	0.00239 <u>0.00257</u>
2-3, 3-2	0.00000	0.00375	0.00115 <u>0.00156</u>	0.00490 <u>0.00531</u>	0.00490 <u>0.00531</u>
2-4, 4-2	0.00000	0.01215	0.00379 <u>0.00532</u>	0.01594 <u>0.01747</u>	0.01594 <u>0.01747</u>
2-5, 5-2	0.00000	0.01831	0.00571 <u>0.00804</u>	0.02402 <u>0.02635</u>	0.02402 <u>0.02635</u>
2-6, 6-2	0.00000	0.02192	0.00685 <u>0.00969</u>	0.02877 <u>0.03161</u>	0.02877 <u>0.03161</u>
3-3	0.00000	0.00191	0.00060 <u>0.00083</u>	0.00251 <u>0.00274</u>	0.00251 <u>0.00274</u>
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00324 <u>0.00459</u>	0.01355 <u>0.01490</u>	0.01355 <u>0.01490</u>
3-5, 5-3	0.00000	0.01647	0.00516 <u>0.00731</u>	0.02163 <u>0.02378</u>	0.02163 <u>0.02378</u>
3-6, 6-3	0.00000	0.02008	0.00630 <u>0.00896</u>	0.02638 <u>0.02904</u>	0.02638 <u>0.02904</u>
4-4	0.00000	0.00840	0.00264 <u>0.00376</u>	0.01104 <u>0.01216</u>	0.01104 <u>0.01216</u>
4-5, 5-4	0.00000	0.01456	0.00456 <u>0.00648</u>	0.01912 <u>0.02104</u>	0.01912 <u>0.02104</u>
4-6, 6-4	0.00000	0.01817	0.00570 <u>0.00813</u>	0.02387 <u>0.02630</u>	0.02387 <u>0.02630</u>
4A-4A	0.00000	0.00196	0.00065 <u>0.00093</u>	0.00261 <u>0.00289</u>	0.00261 <u>0.00289</u>
4B-4B	0.00000	0.00130	0.00041 <u>0.00059</u>	0.00171 <u>0.00189</u>	0.00171 <u>0.00189</u>
4B-4A, 4A-4B	0.00000	0.00326	0.00106 <u>0.00152</u>	0.00432 <u>0.00478</u>	0.00432 <u>0.00478</u>
5-5	0.00000	0.00616	0.00192 <u>0.00272</u>	0.00808 <u>0.00888</u>	0.00808 <u>0.00888</u>
5-6, 6-5	0.00000	0.00977	0.00306 <u>0.00437</u>	0.01283 <u>0.01414</u>	0.01283 <u>0.01414</u>

6-6	0.00000	0.00361	0.00114 <u>0.00165</u>	0.00475 <u>0.00526</u>	0.00475 <u>0.00526</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12538	0.00121	0.00063 <u>0.00094</u>	0.12722 <u>0.12753</u>	0.00184 <u>0.00215</u>
1-2, 2-1	0.17906	0.00305	0.00141 <u>0.00202</u>	0.18352 <u>0.18413</u>	0.00446 <u>0.00507</u>
1-3, 3-1	0.26713	0.00496	0.00238 <u>0.00340</u>	0.27447 <u>0.27549</u>	0.00734 <u>0.00836</u>
1-4, 4-1	0.58126	0.01336	0.00624 <u>0.00901</u>	0.60086 <u>0.60363</u>	0.01960 <u>0.02237</u>
1-5, 5-1	0.80396	0.01952	0.00908 <u>0.01311</u>	0.83256 <u>0.83659</u>	0.02860 <u>0.03263</u>
1-6, 6-1	0.93576	0.02313	0.01080 <u>0.01561</u>	0.96969 <u>0.97450</u>	0.03393 <u>0.03874</u>
2-2	0.13861	0.00201	0.00078 <u>0.00108</u>	0.14140 <u>0.14170</u>	0.00279 <u>0.00309</u>
2-3, 3-2	0.22668	0.00392	0.00175 <u>0.00246</u>	0.23235 <u>0.23306</u>	0.00567 <u>0.00638</u>
2-4, 4-2	0.54081	0.01232	0.00561 <u>0.00807</u>	0.55874 <u>0.56120</u>	0.01793 <u>0.02039</u>
2-5, 5-2	0.76351	0.01848	0.00845 <u>0.01217</u>	0.79044 <u>0.79416</u>	0.02693 <u>0.03065</u>
2-6, 6-2	0.89531	0.02209	0.01017 <u>0.01467</u>	0.92757 <u>0.93207</u>	0.03226 <u>0.03676</u>
3-3	0.17300	0.00208	0.00097 <u>0.00138</u>	0.17605 <u>0.17646</u>	0.00305 <u>0.00346</u>
3-3 (WSS Wth)	0.08493	0.00017	0.00000	0.08510	0.00017
3-4, 4-3	0.48713	0.01048	0.00483 <u>0.00699</u>	0.50244 <u>0.50460</u>	0.01531 <u>0.01747</u>
3-5, 5-3	0.70983	0.01664	0.00767 <u>0.01109</u>	0.73414 <u>0.73756</u>	0.02431 <u>0.02773</u>
3-6, 6-3	0.84163	0.02025	0.00939 <u>0.01359</u>	0.87127 <u>0.87547</u>	0.02964 <u>0.03384</u>
4-4	0.39906	0.00857	0.00386 <u>0.00561</u>	0.41149 <u>0.41324</u>	0.01243 <u>0.01418</u>
4-5, 5-4	0.62176	0.01473	0.00670 <u>0.00971</u>	0.64319 <u>0.64620</u>	0.02143 <u>0.02444</u>
4-6, 6-4	0.75356	0.01834	0.00842 <u>0.01221</u>	0.78032 <u>0.78411</u>	0.02676 <u>0.03055</u>
4A-4A	0.16208	0.00213	0.00098 <u>0.00145</u>	0.16519 <u>0.16566</u>	0.00311 <u>0.00358</u>
4B-4B	0.13241	0.00147	0.00061 <u>0.00091</u>	0.13449 <u>0.13479</u>	0.00208 <u>0.00238</u>
4B-4A, 4A-4B	0.20956	0.00343	0.00159 <u>0.00236</u>	0.21458 <u>0.21535</u>	0.00502 <u>0.00579</u>
5-5	0.30763	0.00633	0.00284 <u>0.00410</u>	0.31680 <u>0.31806</u>	0.00917 <u>0.01043</u>
5-6, 6-5	0.43943	0.00994	0.00456 <u>0.00660</u>	0.45393 <u>0.45597</u>	0.01450 <u>0.01654</u>

6-6	0.21673	0.00378	0.00172	0.22223	0.00550
			<u>0.00250</u>	<u>0.22301</u>	<u>0.00628</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00013 0.00020	0.07536 0.07543	0.00013 0.00020
1-2, 2-1	0.10744	0.00000	0.00027 0.00041	0.10771 0.10785	0.00027 0.00041
1-3, 3-1	0.16028	0.00000	0.00049 0.00074	0.16077 0.16102	0.00049 0.00074
1-4, 4-1	0.34876	0.00000	0.00122 0.00185	0.34998 0.35061	0.00122 0.00185
1-5, 5-1	0.48238	0.00000	0.00177 0.00268	0.48415 0.48506	0.00177 0.00268
1-6, 6-1	0.56146	0.00000	0.00212 0.00319	0.56258 0.56465	0.00212 0.00319
2-2	0.08317	0.00000	0.00014 0.00021	0.08331 0.08338	0.00014 0.00021
2-3, 3-2	0.13601	0.00000	0.00036 0.00054	0.13637 0.13655	0.00036 0.00054
2-4, 4-2	0.32449	0.00000	0.00109 0.00165	0.32558 0.32614	0.00109 0.00165
2-5, 5-2	0.45811	0.00000	0.00164 0.00248	0.45975 0.46059	0.00164 0.00248
2-6, 6-2	0.53719	0.00000	0.00199 0.00299	0.53918 0.54018	0.00199 0.00299
3-3	0.10380	0.00000	0.00022 0.00033	0.10402 0.10413	0.00022 0.00033
3-4, 4-3	0.29228	0.00000	0.00095 0.00144	0.29223 0.29372	0.00095 0.00144
3-5, 5-3	0.42590	0.00000	0.00150 0.00227	0.42740 0.42817	0.00150 0.00227
3-6, 6-3	0.50498	0.00000	0.00185 0.00278	0.50683 0.50776	0.00185 0.00278
4-4	0.23944	0.00000	0.00073 0.00111	0.24017 0.24055	0.00073 0.00111
4-5, 5-4	0.37306	0.00000	0.00128 0.00194	0.37434 0.37500	0.00128 0.00194
4-6, 6-4	0.45214	0.00000	0.00163 0.00245	0.45377 0.45459	0.00163 0.00245
4A-4A	0.09725	0.00000	0.00020 0.00031	0.09745 0.09756	0.00020 0.00031
4B-4B	0.07945	0.00000	0.00012 0.00019	0.07957 0.07964	0.00012 0.00019
4B-4A, 4A-4B	0.12574	0.00000	0.00032 0.00050	0.12606 0.12624	0.00032 0.00050
5-5	0.18458	0.00000	0.00055 0.00083	0.18513 0.18541	0.00055 0.00083
5-6, 6-5	0.26366	0.00000	0.00090 0.00134	0.26456 0.26500	0.00090 0.00134

6-6	0.13004	0.00000	0.00035 <u>0.00051</u>	0.13039 <u>0.13055</u>	0.00035 <u>0.00051</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041 <u>0.00061</u>	0.00162 <u>0.00182</u>	0.00162 <u>0.00182</u>
1-2, 2-1	0.00000	0.00305	0.00096 <u>0.00134</u>	0.00401 <u>0.00439</u>	0.00401 <u>0.00439</u>
1-3, 3-1	0.00000	0.00496	0.00156 <u>0.00217</u>	0.00652 <u>0.00713</u>	0.00652 <u>0.00713</u>
1-4, 4-1	0.00000	0.01336	0.00420 <u>0.00593</u>	0.01756 <u>0.01929</u>	0.01756 <u>0.01929</u>
1-5, 5-1	0.00000	0.01952	0.00612 <u>0.00865</u>	0.02564 <u>0.02817</u>	0.02564 <u>0.02817</u>
1-6, 6-1	0.00000	0.02313	0.00726 <u>0.01030</u>	0.03039 <u>0.03343</u>	0.03039 <u>0.03343</u>
2-2	0.00000	0.00201	0.00055 <u>0.00073</u>	0.00256 <u>0.00274</u>	0.00256 <u>0.00274</u>
2-3, 3-2	0.00000	0.00392	0.00115 <u>0.00156</u>	0.00507 <u>0.00548</u>	0.00507 <u>0.00548</u>
2-4, 4-2	0.00000	0.01232	0.00379 <u>0.00532</u>	0.01611 <u>0.01764</u>	0.01611 <u>0.01764</u>
2-5, 5-2	0.00000	0.01848	0.00571 <u>0.00804</u>	0.02419 <u>0.02652</u>	0.02419 <u>0.02652</u>
2-6, 6-2	0.00000	0.02209	0.00685 <u>0.00969</u>	0.02894 <u>0.03178</u>	0.02894 <u>0.03178</u>
3-3	0.00000	0.00208	0.00060 <u>0.00083</u>	0.00268 <u>0.00291</u>	0.00268 <u>0.00291</u>
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00324 <u>0.00459</u>	0.01372 <u>0.01507</u>	0.01372 <u>0.01507</u>
3-5, 5-3	0.00000	0.01664	0.00516 <u>0.00731</u>	0.02180 <u>0.02395</u>	0.02180 <u>0.02395</u>
3-6, 6-3	0.00000	0.02025	0.00630 <u>0.00896</u>	0.02655 <u>0.02921</u>	0.02655 <u>0.02921</u>
4-4	0.00000	0.00857	0.00264 <u>0.00376</u>	0.01121 <u>0.01233</u>	0.01121 <u>0.01233</u>
4-5, 5-4	0.00000	0.01473	0.00456 <u>0.00648</u>	0.01929 <u>0.02121</u>	0.01929 <u>0.02121</u>
4-6, 6-4	0.00000	0.01834	0.00570 <u>0.00813</u>	0.02404 <u>0.02647</u>	0.02404 <u>0.02647</u>
4A-4A	0.00000	0.00213	0.00065 <u>0.00093</u>	0.00278 <u>0.00306</u>	0.00278 <u>0.00306</u>
4B-4B	0.00000	0.00147	0.00041 <u>0.00059</u>	0.00188 <u>0.00206</u>	0.00188 <u>0.00206</u>
4B-4A, 4A-4B	0.00000	0.00343	0.00106 <u>0.00152</u>	0.00449 <u>0.00495</u>	0.00449 <u>0.00495</u>
5-5	0.00000	0.00633	0.00192 <u>0.00272</u>	0.00825 <u>0.00905</u>	0.00825 <u>0.00905</u>
5-6, 6-5	0.00000	0.00994	0.00306 <u>0.00437</u>	0.01300 <u>0.01431</u>	0.01300 <u>0.01431</u>

6-6	0.00000	0.00378	0.00114 <u>0.00165</u>	0.00492 <u>0.00543</u>	0.00492 <u>0.00543</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

Reservation Rate per dt - Zone 4 -----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21347	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
Total Reservation Rate	0.21420 <u>0.21458</u>	0.00073 <u>0.00111</u>

Firm Transportation Service For Specified Delivery
Points on the Georgia Extension

Base Rate	0.36682	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
Total Reservation Rate	0.36755 <u>0.36793</u>	0.00073 <u>0.00111</u>

Commodity Rate per dt - Zone 4

Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00264 <u>0.00376</u>	0.00264 <u>0.00376</u>
Total Commodity Rate (excluding ACA)	0.00944 <u>0.01056</u>	0.00944 <u>0.01056</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.14314	0.00000
Electric Power Unit Rate	0.00035 <u>0.00051</u>	0.00035 <u>0.00051</u>
Total Reservation Rate	0.14349 <u>0.14365</u>	0.00035 <u>0.00051</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00114 <u>0.00165</u>	0.00114 <u>0.00165</u>
Total Commodity Rate (excluding ACA)	0.00384 <u>0.00435</u>	0.00384 <u>0.00435</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00095 <u>0.00144</u>	0.00095 <u>0.00144</u>
Total Reservation Rate	0.27673 <u>0.27722</u>	0.00095 <u>0.00144</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.27578	0.00000
Electric Power Unit Rate	0.00150 <u>0.00227</u>	0.00150 <u>0.00227</u>
Total Reservation Rate	0.27728 <u>0.27805</u>	0.00150 <u>0.00227</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
Total Reservation Rate	0.20069 <u>0.20107</u>	0.00073 <u>0.00111</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.19996	0.00000
Electric Power Unit Rate	0.00128 <u>0.00194</u>	0.00128 <u>0.00194</u>
Total Reservation Rate	0.20124 <u>0.20190</u>	0.00128 <u>0.00194</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00060 <u>0.00083</u>	0.00159 <u>0.00182</u>	0.00159 <u>0.00182</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00324 <u>0.00459</u>	0.01325 <u>0.01460</u>	0.01325 <u>0.01460</u>
3-5, 5-3	0.01249	0.00516 <u>0.00731</u>	0.01765 <u>0.01980</u>	0.01765 <u>0.01980</u>
4-4	0.00919	0.00264 <u>0.00376</u>	0.01183 <u>0.01295</u>	0.01183 <u>0.01295</u>
4-5, 5-4	0.01167	0.00456 <u>0.00648</u>	0.01623 <u>0.01815</u>	0.01623 <u>0.01815</u>
5-5	0.00265	0.00192 <u>0.00272</u>	0.00457 <u>0.00537</u>	0.00457 <u>0.00537</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.44204	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
	-----	-----
Total Reservation Rate	0.44277 <u>0.44315</u>	0.00073 <u>0.00111</u>
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00264 <u>0.00376</u>	0.00264 <u>0.00376</u>
	-----	-----
Total Commodity Rate (excluding ACA)	0.00879 <u>0.00991</u>	0.00879 <u>0.00991</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035 <u>0.00051</u>	0.00035 <u>0.00051</u>
Total Reservation Rate	0.48484 <u>0.48500</u>	0.00035 <u>0.00051</u>
	----- Maximum Rate	----- Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114 <u>0.00165</u>	0.00114 <u>0.00165</u>
Total Commodity Rate (excluding ACA)	0.00491 <u>0.00542</u>	0.00491 <u>0.00542</u>

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.48449	0.00000
Electric Power Unit Rate	0.00035 <u>0.00051</u>	0.00035 <u>0.00051</u>
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.00000 <u>0.01102</u>	0.00000 <u>0.01102</u>
Total Reservation Rate	1.06850 <u>1.07968</u>	0.00035 <u>0.01153</u>
	----- Maximum Rate	----- Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00114 <u>0.00165</u>	0.00114 <u>0.00165</u>
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.00000 <u>0.01598</u>	0.00000 <u>0.01598</u>
Total Commodity Rate (excluding ACA)	0.00491 <u>0.02140</u>	0.00491 <u>0.02140</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00095 <u>0.00144</u>	0.00095 <u>0.00144</u>
	-----	-----
Total Reservation Rate	0.29682 <u>0.29731</u>	0.00095 <u>0.00144</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00150 <u>0.00227</u>	0.00150 <u>0.00227</u>
	-----	-----
Total Reservation Rate	0.29737 <u>0.29814</u>	0.00150 <u>0.00227</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
	-----	-----
Total Reservation Rate	0.29660 <u>0.29698</u>	0.00073 <u>0.00111</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29587	0.00000
Electric Power Unit Rate	0.00128 <u>0.00194</u>	0.00128 <u>0.00194</u>
	-----	-----
Total Reservation Rate	0.29715 <u>0.29781</u>	0.00128 <u>0.00194</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34978	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
	-----	-----
Total Reservation Rate	0.35051 <u>0.35089</u>	0.00073 <u>0.00111</u>

Note:

- The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00060 <u>0.00083</u>	0.00112 <u>0.00135</u>	0.00112 <u>0.00135</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00324 <u>0.00459</u>	0.00983 <u>0.01118</u>	0.00983 <u>0.01118</u>
3-5, 5-3	0.00917	0.00516 <u>0.00731</u>	0.01433 <u>0.01648</u>	0.01433 <u>0.01648</u>
4-4	0.00624	0.00264 <u>0.00376</u>	0.00888 <u>0.01000</u>	0.00888 <u>0.01000</u>
4-5, 5-4	0.00882	0.00456 <u>0.00648</u>	0.01338 <u>0.01530</u>	0.01338 <u>0.01530</u>
5-5	0.00275	0.00192 <u>0.00272</u>	0.00467 <u>0.00547</u>	0.00467 <u>0.00547</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POTOMAC EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Potomac Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 5-5:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00055 <u>0.00083</u>	0.00055 <u>0.00083</u>
Total Reservation Rate	0.27980 <u>0.28008</u>	0.00055 <u>0.00083</u>
Reservation Rate per dt - Zone 5-6:		
Base Rate	0.27925	0.00000
Electric Power Unit Rate	0.00090 <u>0.00134</u>	0.00090 <u>0.00134</u>
Total Reservation Rate	0.28015 <u>0.28059</u>	0.00090 <u>0.00134</u>

Commodity Rate per dt:

Receipt & Delivery Zone -----	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	0.00192 <u>0.00272</u>	0.00192 <u>0.00272</u>	0.00192 <u>0.00272</u>
5-6, 6-5	0.00000	0.00306 <u>0.00437</u>	0.00306 <u>0.00437</u>	0.00306 <u>0.00437</u>
6-6	0.00000	0.00114 <u>0.00165</u>	0.00114 <u>0.00165</u>	0.00114 <u>0.00165</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- b. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- c. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.47018	0.00000
Electric Power Unit Rate	0.00035 <u>0.00051</u>	0.00035 <u>0.00051</u>
Total Reservation Rate	0.47053 <u>0.47069</u>	0.00035 <u>0.00051</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00114 <u>0.00165</u>	0.00114 <u>0.00165</u>
Total Commodity Rate (excluding ACA)	0.00560 <u>0.00611</u>	0.00560 <u>0.00611</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33020	0.00000
Electric Power Unit Rate	0.00095 <u>0.00144</u>	0.00095 <u>0.00144</u>
Total Reservation Rate	0.33115 <u>0.33164</u>	0.00095 <u>0.00144</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48797	0.00000
Electric Power Unit Rate	0.00150 <u>0.00227</u>	0.00150 <u>0.00227</u>
Total Reservation Rate	0.48947 <u>0.49024</u>	0.00150 <u>0.00227</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26581	0.00000
Electric Power Unit Rate	0.00073 <u>0.00111</u>	0.00073 <u>0.00111</u>
Total Reservation Rate	0.26654 <u>0.26692</u>	0.00073 <u>0.00111</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42358	0.00000
Electric Power Unit Rate	0.00128 <u>0.00194</u>	0.00128 <u>0.00194</u>
Total Reservation Rate	0.42486 <u>0.42552</u>	0.00128 <u>0.00194</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00060 <u>0.00083</u>	0.00155 <u>0.00178</u>	0.00155 <u>0.00178</u>
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00324 <u>0.00459</u>	0.01062 <u>0.01197</u>	0.01062 <u>0.01197</u>
3-5, 5-3	0.01131	0.00516 <u>0.00731</u>	0.01647 <u>0.01862</u>	0.01647 <u>0.01862</u>
4-4	0.00660	0.00264 <u>0.00376</u>	0.00924 <u>0.01036</u>	0.00924 <u>0.01036</u>
4-5, 5-4	0.01053	0.00456 <u>0.00648</u>	0.01509 <u>0.01701</u>	0.01509 <u>0.01701</u>
5-5	0.00410	0.00192 <u>0.00272</u>	0.00602 <u>0.00682</u>	0.00602 <u>0.00682</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	----- (\$)	----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00035	0.00035
	<u>0.00051</u>	<u>0.00051</u>
Electric Power Unit Rate - Sta. 207	0.00000	0.00000
	<u>0.01102</u>	<u>0.01102</u>
	-----	-----
Total Reservation Rate	1.23947	0.00035
	<u>1.25065</u>	<u>0.01153</u>

	Maximum Rate	Minimum Rate
	----- (\$)	----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00114	0.00114
	<u>0.00165</u>	<u>0.00165</u>
Electric Power Unit Rate - Sta. 207	0.00000	0.00000
	<u>0.01598</u>	<u>0.01598</u>
	-----	-----
Total Commodity Rate (excluding surcharges)	0.00114	0.00114
	<u>0.01763</u>	<u>0.01763</u>

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 40L.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00190, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054 <u>0.00081</u>	0.07698 <u>0.07725</u>	0.00175 <u>0.00202</u>
1-2, 2-1	0.10744	0.00305	0.00123 <u>0.00175</u>	0.11172 <u>0.11224</u>	0.00428 <u>0.00480</u>
1-3, 3-1	0.16028	0.00496	0.00205 <u>0.00291</u>	0.16729 <u>0.16815</u>	0.00701 <u>0.00787</u>
1-4, 4-1	0.34876	0.01336	0.00542 <u>0.00778</u>	0.36754 <u>0.36990</u>	0.01878 <u>0.02114</u>
1-4A, 4A-1	0.39505	0.01532	0.00627 <u>0.00902</u>	0.41664 <u>0.41939</u>	0.02159 <u>0.02434</u>
1-4B, 4B-1	0.42354	0.01662	0.00680 <u>0.00980</u>	0.44696 <u>0.44996</u>	0.02342 <u>0.02642</u>
1-5, 5-1	0.48238	0.01952	0.00789 <u>0.01133</u>	0.50979 <u>0.51323</u>	0.02741 <u>0.03085</u>
1-6, 6-1	0.56146	0.02313	0.00938 <u>0.01349</u>	0.59397 <u>0.59808</u>	0.03251 <u>0.03662</u>
2-2	0.08317	0.00201	0.00069 <u>0.00094</u>	0.08587 <u>0.08612</u>	0.00270 <u>0.00295</u>
2-3, 3-2	0.13601	0.00392	0.00151 <u>0.00210</u>	0.14144 <u>0.14203</u>	0.00543 <u>0.00602</u>
2-4, 4-2	0.32449	0.01232	0.00488 <u>0.00697</u>	0.34169 <u>0.34378</u>	0.01720 <u>0.01929</u>
2-4A, 4A-2	0.37078	0.01428	0.00573 <u>0.00821</u>	0.39079 <u>0.39327</u>	0.02001 <u>0.02249</u>
2-4B, 4B-2	0.39927	0.01558	0.00626 <u>0.00899</u>	0.42111 <u>0.42384</u>	0.02184 <u>0.02457</u>
2-5, 5-2	0.45811	0.01848	0.00735 <u>0.01052</u>	0.48394 <u>0.48711</u>	0.02583 <u>0.02900</u>
2-6, 6-2	0.53719	0.02209	0.00884 <u>0.01268</u>	0.56812 <u>0.57196</u>	0.03093 <u>0.03477</u>
3-3	0.10380	0.00208	0.00082 <u>0.00116</u>	0.10670 <u>0.10704</u>	0.00290 <u>0.00324</u>
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113	0.00017
3-4, 4-3	0.29228	0.01048	0.00419 <u>0.00603</u>	0.30695 <u>0.30879</u>	0.01467 <u>0.01651</u>
3-4A, 4A-3	0.33857	0.01244	0.00504 <u>0.00727</u>	0.35605 <u>0.35828</u>	0.01748 <u>0.01971</u>
3-4B, 4B-3	0.36706	0.01374	0.00557 <u>0.00805</u>	0.38637 <u>0.38885</u>	0.01931 <u>0.02179</u>
3-5, 5-3	0.42590	0.01664	0.00666 <u>0.00958</u>	0.44920 <u>0.45212</u>	0.02320 <u>0.02622</u>
3-6, 6-3	0.50498	0.02025	0.00815 <u>0.01174</u>	0.52338 <u>0.53697</u>	0.02840 <u>0.03199</u>
4-4	0.23944	0.00857	0.00337 <u>0.00487</u>	0.25138 <u>0.25288</u>	0.01194 <u>0.01344</u>
4-4A, 4A-4	0.28573	0.01053	0.00422 <u>0.00611</u>	0.30048 <u>0.30237</u>	0.01475 <u>0.01664</u>
4-4B, 4B-4	0.31422	0.01183	0.00475 <u>0.00689</u>	0.32080 <u>0.32294</u>	0.01658 <u>0.01872</u>
4-5, 5-4	0.37306	0.01473	0.00584 <u>0.00842</u>	0.39363 <u>0.39621</u>	0.02057 <u>0.02315</u>

4-6, 6-4	0.45214	0.01834	0.00733 <u>0.01058</u>	0.47781 <u>0.48106</u>	0.02567 <u>0.02892</u>
4A-4A	0.09725	0.00213	0.00085 <u>0.00124</u>	0.10023 <u>0.10062</u>	0.00298 <u>0.00337</u>
4A-4B, 4B-4A	0.12574	0.00343	0.00138 <u>0.00202</u>	0.12055 <u>0.13119</u>	0.00481 <u>0.00545</u>
4A-5, 5-4A	0.41935	0.01669	0.00669 <u>0.00966</u>	0.44273 <u>0.44570</u>	0.02338 <u>0.02635</u>
4A-6, 6-4A	0.49843	0.02030	0.00818 <u>0.01182</u>	0.52691 <u>0.53055</u>	0.02848 <u>0.03212</u>
4B-4B	0.07945	0.00147	0.00053 <u>0.00078</u>	0.08145 <u>0.08170</u>	0.00200 <u>0.00225</u>
4B-5, 5-4B	0.44784	0.01799	0.00722 <u>0.01044</u>	0.47305 <u>0.47627</u>	0.02521 <u>0.02843</u>
4B-6, 6-4B	0.52692	0.02160	0.00871 <u>0.01260</u>	0.55723 <u>0.56112</u>	0.03031 <u>0.03420</u>
5-5	0.18458	0.00633	0.00247 <u>0.00355</u>	0.19338 <u>0.19446</u>	0.00880 <u>0.00988</u>
5-6, 6-5	0.26366	0.00994	0.00396 <u>0.00571</u>	0.27756 <u>0.27931</u>	0.01390 <u>0.01565</u>
6-6	0.13004	0.00378	0.00149 <u>0.00216</u>	0.13531 <u>0.13598</u>	0.00527 <u>0.00594</u>

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00000	0.00013 0.00020	0.07536 0.07543
1-2, 2-1	0.10744	0.00000	0.00027 0.00041	0.10771 0.10785
1-3, 3-1	0.16028	0.00000	0.00049 0.00074	0.16077 0.16102
1-4, 4-1	0.34876	0.00000	0.00122 0.00185	0.34998 0.35061
1-5, 5-1	0.48238	0.00000	0.00177 0.00268	0.48415 0.48506
1-6, 6-1	0.56146	0.00000	0.00212 0.00319	0.56358 0.56465
2-2	0.08317	0.00000	0.00014 0.00021	0.08331 0.08338
2-3, 3-2	0.13601	0.00000	0.00036 0.00054	0.13637 0.13655
2-4, 4-2	0.32449	0.00000	0.00109 0.00165	0.32558 0.32614
2-5, 5-2	0.45811	0.00000	0.00164 0.00248	0.45975 0.46059
2-6, 6-2	0.53719	0.00000	0.00199 0.00299	0.53918 0.54018
3-3	0.10380	0.00000	0.00022 0.00033	0.10402 0.10413
3-4, 4-3	0.29228	0.00000	0.00095 0.00144	0.29323 0.29372
3-5, 5-3	0.42590	0.00000	0.00150 0.00227	0.42740 0.42817
3-6, 6-3	0.50498	0.00000	0.00185 0.00278	0.50683 0.50776
4-4	0.23944	0.00000	0.00073 0.00111	0.24017 0.24055
4-5, 5-4	0.37306	0.00000	0.00128 0.00194	0.37434 0.37500
4-6, 6-4	0.45214	0.00000	0.00163 0.00245	0.45377 0.45459
4A-4A	0.09725	0.00000	0.00020 0.00031	0.09745 0.09756
4B-4B	0.07945	0.00000	0.00012 0.00019	0.07957 0.07964
4A-4B, 4B-4A	0.12574	0.00000	0.00032 0.00050	0.12606 0.12624
5-5	0.18458	0.00000	0.00055 0.00083	0.18513 0.18541
5-6, 6-5	0.26366	0.00000	0.00090 0.00134	0.26456 0.26500

6-6	0.13004	0.00000	0.00035 <u>0.00051</u>	0.13039 <u>0.13055</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00041 <u>0.00061</u>	0.00162 <u>0.00182</u>
1-2, 2-1	0.00000	0.00305	0.00096 <u>0.00134</u>	0.00401 <u>0.00439</u>
1-3, 3-1	0.00000	0.00496	0.00156 <u>0.00217</u>	0.00652 <u>0.00713</u>
1-4, 4-1	0.00000	0.01336	0.00420 <u>0.00593</u>	0.01756 <u>0.01929</u>
1-5, 5-1	0.00000	0.01952	0.00612 <u>0.00865</u>	0.02564 <u>0.02817</u>
1-6, 6-1	0.00000	0.02313	0.00726 <u>0.01030</u>	0.03039 <u>0.03343</u>
2-2	0.00000	0.00201	0.00055 <u>0.00073</u>	0.00256 <u>0.00274</u>
2-3, 3-2	0.00000	0.00392	0.00115 <u>0.00156</u>	0.00507 <u>0.00548</u>
2-4, 4-2	0.00000	0.01232	0.00379 <u>0.00532</u>	0.01611 <u>0.01764</u>
2-5, 5-2	0.00000	0.01848	0.00571 <u>0.00804</u>	0.02419 <u>0.02652</u>
2-6, 6-2	0.00000	0.02209	0.00685 <u>0.00969</u>	0.02894 <u>0.03178</u>
3-3	0.00000	0.00208	0.00060 <u>0.00083</u>	0.00268 <u>0.00291</u>
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00324 <u>0.00459</u>	0.01372 <u>0.01507</u>
3-5, 5-3	0.00000	0.01664	0.00516 <u>0.00731</u>	0.02180 <u>0.02395</u>
3-6, 6-3	0.00000	0.02025	0.00630 <u>0.00896</u>	0.02655 <u>0.02921</u>
4-4	0.00000	0.00857	0.00264 <u>0.00376</u>	0.01121 <u>0.01233</u>
4-5, 5-4	0.00000	0.01473	0.00456 <u>0.00648</u>	0.01929 <u>0.02121</u>
4-6, 6-4	0.00000	0.01834	0.00570 <u>0.00813</u>	0.02404 <u>0.02647</u>
4A-4A	0.00000	0.00213	0.00065 <u>0.00093</u>	0.00278 <u>0.00306</u>
4B-4B	0.00000	0.00147	0.00041 <u>0.00059</u>	0.00188 <u>0.00206</u>
4B-4A, 4A-4B	0.00000	0.00343	0.00106 <u>0.00152</u>	0.00449 <u>0.00495</u>
5-5	0.00000	0.00633	0.00192 <u>0.00272</u>	0.00825 <u>0.00905</u>
5-6, 6-5	0.00000	0.00994	0.00306 <u>0.00437</u>	0.01300 <u>0.01431</u>

6-6	0.00000	0.00378	0.00114 <u>0.00165</u>	0.00492 <u>0.00543</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07523	0.00121	0.00054 <u>0.00081</u>	0.07698 <u>0.07725</u>
1-2,2-1	0.10744	0.00305	0.00122 <u>0.00175</u>	0.11172 <u>0.11224</u>
1-3,3-1	0.16028	0.00496	0.00205 <u>0.00291</u>	0.16729 <u>0.16815</u>
1-4,4-1	0.34876	0.01336	0.00542 <u>0.00778</u>	0.36754 <u>0.36990</u>
1-5,5-1	0.48238	0.01952	0.00789 <u>0.01133</u>	0.50979 <u>0.51323</u>
1-6,6-1	0.56146	0.02313	0.00938 <u>0.01349</u>	0.59397 <u>0.59808</u>
2-2	0.08317	0.00201	0.00069 <u>0.00094</u>	0.08587 <u>0.08612</u>
2-3,3-2	0.13601	0.00392	0.00151 <u>0.00210</u>	0.14144 <u>0.14203</u>
2-4,4-2	0.32449	0.01232	0.00488 <u>0.00697</u>	0.34169 <u>0.34378</u>
2-5,5-2	0.45811	0.01848	0.00735 <u>0.01052</u>	0.48394 <u>0.48711</u>
2-6,6-2	0.53719	0.02209	0.00884 <u>0.01268</u>	0.56812 <u>0.57196</u>
3-3	0.10380	0.00208	0.00082 <u>0.00116</u>	0.10670 <u>0.10704</u>
3-3 (Washington Withdrawal)	0.05096	0.00017	0.00000	0.05113
3-4,4-3	0.29228	0.01048	0.00419 <u>0.00603</u>	0.30695 <u>0.30879</u>
3-5,5-3	0.42590	0.01664	0.00666 <u>0.00958</u>	0.44920 <u>0.45212</u>
3-6,6-3	0.50498	0.02025	0.00815 <u>0.01174</u>	0.53338 <u>0.53697</u>
4-4	0.23944	0.00857	0.00337 <u>0.00487</u>	0.25138 <u>0.25288</u>
4-5,5-4	0.37306	0.01473	0.00584 <u>0.00842</u>	0.39363 <u>0.39621</u>
4-6,6-4	0.45214	0.01834	0.00733 <u>0.01058</u>	0.47781 <u>0.48106</u>
4A-4A	0.09725	0.00213	0.00085 <u>0.00124</u>	0.10023 <u>0.10062</u>
5-5	0.18458	0.00633	0.00247 <u>0.00355</u>	0.19338 <u>0.19446</u>
5-6,6-5	0.26366	0.00994	0.00396 <u>0.00571</u>	0.27756 <u>0.27931</u>
6-6	0.13004	0.00378	0.00149 <u>0.00216</u>	0.13531 <u>0.13598</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13004
Electric Power Unit Rate	0.00035 <u>0.00051</u>

Total Rate	0.13039 <u>0.13055</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00114 <u>0.00165</u>

Total Rate	0.00492 <u>0.00543</u>

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00190, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	0.05380
Zone 6 FT Rate	0.00035
Electric Power Unit Rate	<u>0.00021</u>

Total Rate	0.05415 <u>0.05401</u>
Commodity Rate per dt	0.00378
Zone 6 FT Rate	0.00114
Electric Power Unit Rate	<u>0.00165</u>

Total Rate	0.00492 <u>0.00543</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.00145</u>	<u>0.00384</u>	<u>0.00635</u>	<u>0.01739</u>	<u>0.01739</u>
Zone 2	-	<u>0.00165</u>	<u>0.00422</u>	<u>0.00696</u>	<u>0.01912</u>	<u>0.01912</u>
Zone 3	-	-	<u>0.00239</u>	<u>0.00490</u>	<u>0.01594</u>	<u>0.01594</u>
Zone 4	-	-	<u>0.00257</u>	<u>0.00531</u>	<u>0.01747</u>	<u>0.01747</u>
Zone 4A	-	-	-	<u>0.00251</u>	<u>0.01355</u>	<u>0.01355</u>
Zone 4B	-	-	-	<u>0.00274</u>	<u>0.01490</u>	<u>0.01490</u>
Zone 4A	<u>0.00261*</u>	<u>0.00261*</u>	<u>0.00261*</u>	<u>0.00261*</u>	-	-
Zone 4B	<u>0.00289*</u>	<u>0.00289*</u>	<u>0.00289*</u>	<u>0.00289*</u>	-	-
Zone 4A	<u>0.00432**</u>	<u>0.00432**</u>	<u>0.00432**</u>	<u>0.00432**</u>	<u>0.00171</u>	-
Zone 4B	<u>0.00478**</u>	<u>0.00478**</u>	<u>0.00478**</u>	<u>0.00478**</u>	<u>0.00189</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	<u>0.02585</u>	<u>0.06059</u>	<u>0.11616</u>	<u>0.31641</u>	<u>0.31641</u>
Zone 2	-	<u>0.02612</u>	<u>0.06111</u>	<u>0.11702</u>	<u>0.31877</u>	<u>0.31877</u>
Zone 3	-	-	<u>0.03474</u>	<u>0.09031</u>	<u>0.29056</u>	<u>0.29056</u>
Zone 4	-	-	<u>0.03499</u>	<u>0.09090</u>	<u>0.29265</u>	<u>0.29265</u>
Zone 4A	-	-	-	<u>0.05557</u>	<u>0.25582</u>	<u>0.25582</u>
Zone 4B	-	-	-	<u>0.05591</u>	<u>0.25766</u>	<u>0.25766</u>
Zone 4A	<u>0.04910*</u>	<u>0.04910*</u>	<u>0.04910*</u>	<u>0.04910*</u>	-	-
Zone 4B	<u>0.04949*</u>	<u>0.04949*</u>	<u>0.04949*</u>	<u>0.04949*</u>	-	-
Zone 4A	<u>0.07942**</u>	<u>0.07942**</u>	<u>0.07942**</u>	<u>0.07942**</u>	<u>0.03032</u>	-
Zone 4B	<u>0.08006**</u>	<u>0.08006**</u>	<u>0.08006**</u>	<u>0.08006**</u>	<u>0.03057</u>	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
 ** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Positive Imbalance			Negative Imbalance		
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.35%	0.71%	2.38%	2.38%	2.38%
Zone 2	-	-	0.36%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.67%	1.67%	1.67%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>0.01104</u>	<u>0.01912</u>
		<u>0.01216</u>	<u>0.02104</u>
Zone 5	-	-	<u>0.00808</u>
			<u>0.00888</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	<u>0.20025</u>	<u>0.34250</u>
		<u>0.20175</u>	<u>0.34508</u>
Zone 5	-	-	<u>0.14225</u>
			<u>0.14333</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.27%	1.99%
Zone 5	-	-	0.72%
Zone 6	-	-	-

APPENDIX B

Transcontinental Gas Pipe Line Corporation
MDt-Mile Allocation of Transmission Electric Power Costs to Zones

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)
1	Estimated Transmission			
2	Electric Compressor Costs (excluding Station 207)	1/ \$4,503,988	\$11,462,732	\$15,966,720
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2008	2/ 302,933	(237,294)	65,639
6	Total Costs	<u>\$4,806,921</u>	<u>\$11,225,438</u>	<u>\$16,032,359</u>
7	Allocation Factors (MDt-Miles)			
8	Zone 1	33,554,549	29,062,657	
9	Zone 2	60,466,341	56,413,297	
10	Zone 3	205,125,597	150,893,420	
11	Zone 4	784,794,326	534,913,470	
12	Zone 4A	17,317,409	2,580,205	
13	Zone 4B	10,027,486	3,463,911	
14	Zone 5	469,431,764	371,105,091	
15	Zone 6	328,258,498	238,422,981	
16	Total	<u>1,908,975,970</u>	<u>1,386,855,032</u>	
17	Mileage Costs Allocated to Zones			
18	Zone 1	\$84,492	\$235,238	\$319,730
19	Zone 2	152,258	456,619	608,877
20	Zone 3	516,519	1,221,357	1,737,876
21	Zone 4	1,976,161	4,329,680	6,305,841
22	Zone 4A	43,606	20,885	64,491
23	Zone 4B	25,250	28,037	53,287
24	Zone 5	1,182,059	3,003,787	4,185,846
25	Zone 6	826,575	1,929,836	2,756,411
26	Total	<u>\$4,806,920</u>	<u>\$11,225,439</u>	<u>\$16,032,359</u>

1/ Appendix C, Schedule 1
2/ The sum of the principal amount of deferral (See Appendix D, Schedule 1) and total carrying charges as of 1/31/08 (See Appendix D, Schedules 3 & 5).

Transcontinental Gas Pipe Line Corporation
Rate Design of Transmission Electric Power Zonal Rates

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)
1	Mileage Costs Allocated to Zones			
2	Zone 1	\$84,492	\$235,238	\$319,730
3	Zone 2	152,258	456,619	608,877
4	Zone 3	516,519	1,221,357	1,737,876
5	Zone 4	1,976,161	4,329,680	6,305,841
6	Zone 4A	43,606	20,885	64,491
7	Zone 4B	25,250	28,037	53,287
8	Zone 5	1,182,059	3,003,787	4,185,846
9	Zone 6	826,575	1,929,836	2,756,411
10	Total	\$4,806,920	\$11,225,439	\$16,032,359
11	Traversing Volumetric Determinants			
12	Zone 1	429,271,755	388,619,420	
13	Zone 2	725,302,815	623,184,924	
14	Zone 3	1,575,002,740	1,474,408,479	
15	Zone 4	1,774,083,960	1,151,726,593	
16	Zone 4A	140,977,965	22,379,056	
17	Zone 4B	133,934,560	47,170,171	
18	Zone 5	1,426,178,735	1,105,216,358	
19	Zone 6	1,609,923,385	1,170,036,932	
20	Total	7,814,675,915	5,982,741,933	
21	Additive Rate per Zone	Demand Rates	Commodity Rates	
22	Zone 1	\$0.00020	\$0.00061	100.00% L.F. \$0.00081
23	Zone 2	\$0.00021	\$0.00073	60.00% L.F. FT-G Rate \$0.00094
24	Zone 3	\$0.00033	\$0.00083	\$0.00108
25	Zone 4	\$0.00111	\$0.00376	\$0.00138
26	Zone 4A	\$0.00031	\$0.00093	\$0.000561
27	Zone 4B	\$0.00019	\$0.00059	\$0.00124
28	Zone 5	\$0.00083	\$0.00272	\$0.00078
29	Zone 6	\$0.00051	\$0.00165	\$0.00091
30				\$0.00410
31				\$0.00250
32				\$0.00021 1/
33				\$0.00165
34	Test of Rates by Zone	Demand Revenue	Commodity Revenue	Total
35	Zone 1	\$85,854	\$237,058	\$322,912
36	Zone 2	152,314	454,925	607,239
37	Zone 3	519,751	1,223,759	1,743,510
38	Zone 4	1,969,233	4,330,492	6,299,725
39	Zone 4A	43,703	20,813	64,516
40	Zone 4B	25,448	27,830	53,278
41	Zone 5	1,183,728	3,006,188	4,189,916
42	Zone 6	821,061	1,930,561	2,751,622
43	Total	\$4,801,092	\$11,231,626	\$16,032,718
44	Over/(Under) Collection	(\$5,828)	\$6,187	\$359
45	1/ Zone 6 Rate * 151/365			

Zonal Transportation Component of Bundled Storages	
Demand Rate	Commodity Rates
-	-
-	-
-	-
-	-
-	-
-	-
\$0.00021 1/	\$0.00165

Transcontinental Gas Pipe Line Corporation
Rate Design for Leidy to Long Island (Station 207) Electric Power Surcharge Rates

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)
1	Estimated Transmission Electric Compressor Costs (Station 207) 1/	\$422,648	\$420,915	\$843,563
2	Deferral Balance including Carrying Charges as of January 31, 2008 2/	(1,753)	(3,819)	(5,572)
3	Total Station 207 Costs	<u>\$420,895</u>	<u>\$417,096</u>	<u>\$837,991</u>
4	Estimated costs collected from System Zone 6 Electric Power Rate 3/	18,615	39,039	57,654
5	Costs collected from Station 207 Surcharge (Line 3 - Line 4)	<u>\$402,280</u>	<u>\$378,057</u>	<u>\$780,337</u>
6	Billing Determinants - Dt	36,500,000	23,660,000	
7	Station 207 Surcharge	<u>\$0.01102</u>	<u>\$0.01598</u>	
8	1/ Appendix C, Schedule 1			
9	2/ The sum of the principal amount of deferral (See Appendix D, Schedule 2) and total carrying charges as of 1/31/08 (See Appendix D, Schedules 7 & 9).			
11	3/ Estimated costs collected from System Zone 6 Electric Power Rate	36,500,000	23,660,000	
12	Billing Determinants - Dt			
13	System Zone 6 Electric Power Rate (Appendix B, Page 2)	\$0.00051	\$0.00165	
14	Estimated costs collected from System Zone 6 Electric Power Rate	<u>\$18,615</u>	<u>\$39,039</u>	

Appendix B
Schedule 4

Transcontinental Gas Pipe Line Corporation
Derivation of the Transmission Electric Compressor Rates
For Rate Schedule GSS Excess Delivery Charge

Line No.	Calculation of Excess Delivery from Buyer's Gas Storage Charge: (A)	Rate (B)
1	Electric Power Deliverability Charge	1/ \$0.00122
2	Electric Power Commodity Injection/Withdrawal Charge	2/ \$0.00165
3	Total Rate	<u>\$0.00287</u>

4 1/ Zone 6 Demand Rate for Zonal Transportation Component of Bundled Storages from Schedule 2 times 365 / 63 days.
5 2/ Zone 6 Commodity Rate from Schedule 2.

APPENDIX C

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Summary of Electric Power Cost Projections
For April 2008 Through March 2009

Line No.	Stations (A)	Fixed Costs (B)	Variable Costs (C)	Total (D)
1	Station 35	341,335	1,729,195	2,070,530
2	Station 100	250,084	222,556	472,640
3	Station 110	3,292	142,719	146,011
4	Station 115	1,042,272	1,290,088	2,332,360
5	Station 120	19,250	3,082,141	3,101,391
6	Station 125	0	65,082	65,082
7	Station 130	0	4,503	4,503
8	Station 145	2,437,776	3,352,142	5,789,918
9	Station 150	1,870	2,102	3,972
10	Station 160	7,859	7,272	15,131
11	Station 205	397,017	1,555,401	1,952,418
12	Station 207	422,648	420,915	843,563
13	Station 505	3,233	9,531	12,764
14	Total	<u>4,926,636</u>	<u>11,883,647</u>	<u>16,810,283</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 35 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	15,630	32,365	47,995
2	May	12,827	9,788	22,615
3	June	0	0	0
4	July	42,651	410,813	453,464
5	August	18,985	233,240	252,225
6	September	20,869	274,844	295,713
7	October	19,554	105,015	124,569
8	November	152,473	173,984	326,457
9	December	36,632	389,628	426,260
10	January	17,272	70,120	87,392
11	February	4,013	6,146	10,159
12	March	429	23,252	23,681
13	Total	341,335	1,729,195	2,070,530

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 100 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	12,911	7,350	20,261
2	May	8,235	3,475	11,710
3	June	0	0	0
4	July	9,126	16,412	25,538
5	August	8,236	5,868	14,104
6	September	968	66,749	67,717
7	October	4,185	8,146	12,331
8	November	8,294	4,444	12,738
9	December	991	45,058	46,049
10	January	163,775	991	164,766
11	February	14,753	32,053	46,806
12	March	18,610	32,010	50,620
13	Total	<u>250,084</u>	<u>222,556</u>	<u>472,640</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 110 Electric Power Cost Projection

For April 2008 Through March 2009

<u>Line No.</u>	<u>Month</u> (A)	<u>Demand Charge</u> (B)	<u>Commodity Charge</u> (C)	<u>Total</u> (D)
1	April	68	685	753
2	May	68	619	687
3	June	68	654	722
4	July	68	702	770
5	August	1,921	184	2,105
6	September	70	13,913	13,983
7	October	69	21,912	21,981
8	November	67	24,008	24,075
9	December	70	45,633	45,703
10	January	70	32,917	32,987
11	February	589	67	656
12	March	164	1,425	1,589
13	Total	<u>3,292</u>	<u>142,719</u>	<u>146,011</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 115 Electric Power Cost Projection
For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	856	22,318	23,174
2	May	145,605	20,690	166,295
3	June	651	11,100	11,751
4	July	805	60,607	61,412
5	August	102,042	759	102,801
6	September	822	0	822
7	October	725	135,103	135,828
8	November	8,721	1,248	9,969
9	December	43,957	138,373	182,330
10	January	44,058	445,394	489,452
11	February	316,355	316,123	632,478
12	March	377,675	138,373	516,048
13	Total	<u>1,042,272</u>	<u>1,290,088</u>	<u>2,332,360</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 120 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	1,921	186,764	188,685
2	May	2,338	341,692	344,030
3	June	930	86,645	87,575
4	July	1,136	445,910	447,046
5	August	930	58,145	59,075
6	September	1,330	129,556	130,886
7	October	1,083	129,556	130,639
8	November	930	117,584	118,514
9	December	2,285	588,171	590,456
10	January	2,342	377,550	379,892
11	February	2,176	359,597	361,773
12	March	1,849	260,971	262,820
13	Total	19,250	3,082,141	3,101,391

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 125 Electric Power Cost Projection

For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	2,881	2,881
2	May	0	0	0
3	June	0	0	0
4	July	0	0	0
5	August	0	0	0
6	September	0	0	0
7	October	0	0	0
8	November	0	2,881	2,881
9	December	0	3,248	3,248
10	January	0	13,812	13,812
11	February	0	21,114	21,114
12	March	0	21,146	21,146
13	Total	0	65,082	65,082

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 130 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	378	378
2	May	0	279	279
3	June	0	312	312
4	July	0	769	769
5	August	0	457	457
6	September	0	367	367
7	October	0	214	214
8	November	0	290	290
9	December	0	356	356
10	January	0	497	497
11	February	0	344	344
12	March	0	240	240
13	Total	0	4,503	4,503

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Station 145 Electric Power Cost Projection

For April 2008 Through March 2009

<u>Line No.</u>	<u>Month</u>	<u>Demand Charge</u>	<u>Commodity Charge</u>	<u>Total</u>
	(A)	(B)	(C)	(D)
1	April	167,730	208,649	376,379
2	May	115,439	84,671	200,110
3	June	115,436	218,439	333,875
4	July	220,812	285,552	506,364
5	August	220,812	397,001	617,813
6	September	169,543	747,030	916,573
7	October	169,549	100,141	269,690
8	November	121,827	64,740	186,567
9	December	127,127	378,333	505,460
10	January	167,265	378,333	545,598
11	February	398,550	378,333	776,883
12	March	443,686	110,920	554,606
13	Total	<u>2,437,776</u>	<u>3,352,142</u>	<u>5,789,918</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 150 Electric Power Cost Projection
For April 2008 Through March 2009

Line No.	Month	Demand Charge	Commodity Charge	Total
	(A)	(B)	(C)	(D)
1	April	723	875	1,598
2	May	0	0	0
3	June	0	0	0
4	July	0	418	418
5	August	0	0	0
6	September	532	0	532
7	October	0	180	180
8	November	291	0	291
9	December	324	0	324
10	January	0	321	321
11	February	0	138	138
12	March	0	170	170
13	Total	<u>1,870</u>	<u>2,102</u>	<u>3,972</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 160 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	0	0
2	May	728	1,154	1,882
3	June	0	0	0
4	July	1,414	1,178	2,592
5	August	532	759	1,291
6	September	710	488	1,198
7	October	564	324	888
8	November	208	431	639
9	December	431	251	682
10	January	431	251	682
11	February	1,166	1,218	2,384
12	March	1,675	1,218	2,893
13	Total	<u>7,859</u>	<u>7,272</u>	<u>15,131</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 205 Electric Power Cost Projection
For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	24,959	78,687	103,646
2	May	24,959	69,872	94,831
3	June	24,959	33,845	58,804
4	July	61,157	170,382	231,539
5	August	62,098	92,474	154,572
6	September	33,296	424,550	457,846
7	October	60,257	46,998	107,255
8	November	24,637	46,998	71,635
9	December	24,637	121,686	146,323
10	January	24,636	411,249	435,885
11	February	15,656	12,539	28,195
12	March	15,766	46,121	61,887
13	Total	<u>397,017</u>	<u>1,555,401</u>	<u>1,952,418</u>

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Station 207 Electric Power Cost Projection
For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	19,411	3,138	22,549
2	May	19,465	3,242	22,707
3	June	25,873	30,867	56,740
4	July	34,490	63,792	98,282
5	August	34,490	63,792	98,282
6	September	33,952	61,734	95,686
7	October	19,465	3,826	23,291
8	November	19,411	3,703	23,114
9	December	60,583	57,397	117,980
10	January	67,598	62,268	129,866
11	February	66,776	60,671	127,447
12	March	21,134	6,485	27,619
13	Total	422,648	420,915	843,563

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Station 505 Electric Power Cost Projection
 For April 2008 Through March 2009

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	0	0
2	May	0	0	0
3	June	0	0	0
4	July	690	0	690
5	August	382	0	382
6	September	0	0	0
7	October	67	0	67
8	November	36	0	36
9	December	0	0	0
10	January	0	0	0
11	February	972	4,829	5,801
12	March	1,086	4,702	5,788
13	Total	3,233	9,531	12,764

APPENDIX D

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Calculation of Deferral Account for
Transmission Electric Compressor Cost
Principal Only

Line No.	Particulars (A)	Balance At 1/31/2007 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2008 (O)
1	Demand														
2	Expense		17,659.53	15,998.21	15,530.39	12,826.76	0.00	42,650.72	18,984.53	20,859.03	19,553.69	0.00	36,632.35	17,271.60	
3	Station 35		657.10	990.38	7,349.69	8,235.34	0.00	16,411.90	8,235.12	987.83	8,146.10	8,294.26	991.02	991.02	
4	Station 100		67.83	67.85	67.90	67.72	67.72	67.76	1,320.63	987.83	69.07	67.05	70.17	70.15	
5	Station 110		47,797.71	67,621.85	1,920.58	789.30	690.77	604.70	747.69	821.80	724.98	645.07	43,957.16	44,057.88	
6	Station 115		2,128.55	2,259.41	1,920.58	2,338.44	930.42	1,136.41	929.85	1,330.04	1,062.74	929.75	2,284.70	2,342.48	
7	Station 120		167,730.70	167,635.98	167,730.10	115,439.32	0.00	220,812.34	220,812.13	169,543.47	169,543.08	0.00	127,126.78	167,264.60	
8	Station 145		0.00	0.00	723.47	(723.47)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Station 150		1,217.53	430.61	0.00	1,154.08	0.00	1,414.00	759.10	709.87	584.19	430.61	0.00	430.61	
10	Station 160		24,989.18	24,874.69	24,958.80	24,958.80	0.00	61,156.85	62,097.68	35,296.29	60,257.17	24,636.50	24,636.50	24,636.50	
11	Station 205		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Station 505		262,548.21	279,878.78	219,236.93	166,090.29	142,043.51	344,454.68	314,487.73	227,697.94	359,946.92	155,890.32	235,698.68	257,064.82	
13	Recovery		174,986.08	192,352.93	249,907.73	258,090.42	246,237.64	256,358.00	256,481.93	247,920.24	254,316.57	256,789.02	269,462.95	266,029.24	
14	(Over)/Under Recovered		87,562.13	87,616.85	(29,670.80)	(91,000.13)	(104,154.33)	88,096.58	59,005.80	(20,312.30)	5,630.35	(99,958.70)	(33,754.27)	(11,954.42)	400,785.17
17	Commodity														
18	Expense		74,317.71	43,846.61	11,668.35	6,944.07	0.00	390,985.09	219,840.24	272,739.34	102,859.70	0.00	332,057.08	63,482.27	
19	Station 35		31,366.04	105,430.03	12,910.99	3,474.84	0.00	9,126.90	5,868.05	66,749.00	4,185.21	4,443.55	45,058.09	163,774.53	
20	Station 100		685.23	594.58	685.02	619.38	653.80	702.19	1,844.48	13,913.34	21,911.97	24,007.68	45,632.70	32,916.74	
21	Station 110		454,455.59	1,108,483.65	11,788.34	145,664.55	6,359.55	54,072.35	102,042.10	150,984.37	3,959.69	8,720.79	108,825.59	411,797.09	
22	Station 115		32,541.49	524,590.35	176,688.05	135,372.36	63,784.40	83,062.87	46,644.55	32,168.50	56,631.44	40,530.82	196,200.75	377,715.85	
23	Station 120		32,584.76	55,695.39	6,181.20	3,000.05	0.00	2,047.62	462.87	1,313.92	888.70	882.65	3,272.32	13,833.03	
24	Station 130		385.59	0.00	378.27	279.47	312.41	768.52	455.50	367.29	213.61	290.45	366.31	486.92	
25	Station 135		236,628.67	406,338.00	238,443.95	85,297.57	194,551.13	279,616.48	305,397.86	204,950.53	45,866.42	62,447.81	352,244.74	471,487.68	
26	Station 145		489.74	874.67	0.00	(318.47)	0.00	418.05	0.00	531.52	180.09	280.65	324.42	320.96	
27	Station 150		549.40	424.19	0.00	727.55	0.00	1,478.19	531.57	487.68	323.96	208.45	0.00	250.58	
28	Station 160		39,785.80	121,717.64	127,189.76	49,932.56	19,870.62	21,751.43	11,365.22	15,899.97	17,262.46	13,740.36	11,821.15	219,443.36	
29	Station 205		0.00	0.00	0.00	0.00	0.00	690.19	382.21	67.28	67.28	36.43	0.00	0.00	
30	Station 505		1,134,800.01	2,357,956.17	686,509.21	430,939.93	286,011.91	845,518.68	663,155.66	760,104.92	254,378.52	155,608.92	1,063,783.24	1,755,518.62	
31	Recovery		269,422.70	237,528.22	651,785.32	606,689.54	627,722.60	652,496.46	694,301.73	571,431.60	581,659.95	647,448.99	739,340.07	765,177.53	
32	(Over)/Under Recovered		872,377.25	2,130,437.95	(64,376.11)	(175,749.61)	(341,710.59)	193,022.42	(1,746.07)	186,673.22	(327,281.43)	(491,840.07)	354,453.17	970,341.29	347,195.77
33	(Over)/Under Recovered		959,939.38	2,218,059.80	(94,646.91)	(266,749.74)	(445,994.92)	281,119.10	56,250.73	168,360.92	(321,651.08)	(591,789.77)	320,698.90	959,376.87	747,690.94

1/ See Trascos's March 1, 2007 filing in Docket No. RP07-338-000, Appendix D, Schedule 1.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 Calculation of Deferal Account for
 Transmission Electric Compressor Cost - Station 207
 Principal Only

Line No.	Particulars (A)	Balance At 1/31/2007 (B)	January (C)	February (D)	March (E)	April (F)	May (G)	June (H)	July (I)	August (J)	September (K)	October (L)	November (M)	December (N)	Balance At 1/31/2008 (O)
1	Demand	0.00													
2	Station 207 - Expense		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Station 207 - Recovery		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,095.00	0.00
4	Total Station 207 (Over)/Under Recovered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,095.00)	(1,750.00)
6	Commodity														
7	Station 207 - Expense		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Station 207 - Recovery		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,263.22	2,551.25	0.00
9	Total Station 207 (Over)/Under Recovered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,263.22)	(2,551.25)	(3,814.47)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2007 Balance	0.0070		122,026.41	854.18	(118,360.99)
2	Deferral:					
3	Amount 1/		145,534.12			
4	Deferred Taxes 2/		<u>(55,993.52)</u>	89,540.60		
5	February-2007	0.0063		211,567.01	1,332.87	(117,028.12)
6	Deferral:					
7	Amount 1/		87,562.13			
8	Deferred Taxes 2/		<u>(34,002.34)</u>	53,559.79		
9	March-2007	0.0070		265,126.80	1,855.89	(115,172.23)
10	Deferral:					
11	Amount 1/		87,615.85			
12	Deferred Taxes 2/		<u>(34,222.93)</u>	57,435.86 3/		
13	April-2007	0.0068		322,562.66	2,193.43	(112,978.80)
14	Deferral:					
15	Amount 1/		(29,670.80)			
16	Deferred Taxes 2/		<u>10,510.09</u>	(19,160.71)		
17	May-2007	0.0070		303,401.95	2,123.81	(110,854.99)
18	Deferral:					
19	Amount 1/		(91,000.13)			
20	Deferred Taxes 2/		<u>33,995.21</u>	(57,004.92)		
21	June-2007	0.0068		246,397.03	1,675.50	(109,179.49)
22	Deferral:					
23	Amount 1/		(104,194.33)			
24	Deferred Taxes 2/		<u>39,213.45</u>	(58,988.14) 3/		
25	July-2007	0.0070		187,408.89	1,311.86	(107,867.63)
26	Deferral:					
27	Amount 1/		88,096.68			
28	Deferred Taxes 2/		<u>(34,198.76)</u>	53,897.92		
29	August-2007	0.0070		241,306.81	1,689.15	(106,178.48)
30	Deferral:					
31	Amount 1/		58,005.80			
32	Deferred Taxes 2/		<u>(22,833.32)</u>	35,172.48		
33	September-2007	0.0068		276,479.29	1,880.06	(104,298.42)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		(20,312.30)			
36	Deferred Taxes 2/		<u>7,050.34</u>	(8,380.89) 3/		
37	October-2007	0.0070		268,098.40	1,876.69	(102,421.73)
38	Deferral:					
39	Amount 1/		5,630.35			
40	Deferred Taxes 2/		<u>(2,871.44)</u>	2,758.91		
41	November-2007	0.0068		270,857.31	1,841.83	(100,579.90)
42	Deferral:					
43	Amount 1/		(99,958.70)			
44	Deferred Taxes 2/		<u>37,529.71</u>	(62,428.99)		
45	December-2007	0.0070		208,428.32	1,459.00	(99,120.90)
46	Deferral:					
47	Amount 1/		(33,754.27)			
48	Deferred Taxes 2/		<u>12,352.93</u>	(16,223.82) 3/		
49	January-2008	0.0066		192,204.50	1,268.55	(97,852.35)

50 1/ See Appendix D, Schedule 1.

51 2/ See Appendix D, Schedule 4, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Demand	50,936.94	7,276.71	(2,546.85)	298.96	42.71	(14.95)	55,993.52
3	February-2007							
4	Transmission Electric Compressor Cost - Demand	30,646.75	4,378.11	(1,532.34)	466.50	66.64	(23.32)	34,002.34
5	March-2007							
6	Transmission Electric Compressor Cost - Demand	30,665.55	4,380.79	(1,533.28)	649.56	92.79	(32.48)	34,222.93
7	April-2007							
8	Transmission Electric Compressor Cost - Demand	(10,384.78)	(1,483.54)	519.24	767.70	109.67	(38.38)	(10,510.09)
9	May-2007							
10	Transmission Electric Compressor Cost - Demand	(31,850.05)	(4,550.01)	1,592.50	743.33	106.19	(37.17)	(33,995.21)
11	June-2007							
12	Transmission Electric Compressor Cost - Demand	(36,466.02)	(5,209.72)	1,823.40	586.43	83.78	(29.32)	(39,213.45)
13	July-2007							
14	Transmission Electric Compressor Cost - Demand	30,833.84	4,404.83	(1,541.69)	459.15	65.59	(22.96)	34,198.76
15	August-2007							
16	Transmission Electric Compressor Cost - Demand	20,302.03	2,900.29	(1,015.10)	591.20	84.46	(29.56)	22,833.32
17	September-2007							
18	Transmission Electric Compressor Cost - Demand	(7,109.31)	(1,015.62)	355.47	658.02	94.00	(32.90)	(7,050.34)
19	October-2007							
20	Transmission Electric Compressor Cost - Demand	1,970.62	281.52	(98.53)	656.84	93.83	(32.84)	2,871.44
21	November-2007							
22	Transmission Electric Compressor Cost - Demand	(34,985.55)	(4,997.94)	1,749.28	644.64	92.09	(32.23)	(37,529.71)
23	December-2007							
24	Transmission Electric Compressor Cost - Demand	(11,813.99)	(1,687.71)	590.70	510.65	72.95	(25.53)	(12,352.93)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2006 Balance	0.0070		(2,464,144.62)	(17,249.01)	(519,034.21)
2	Deferral:					
3	Amount 1/		492,625.70			
4	Deferred Taxes 2/		<u>(181,831.60)</u>	310,794.10		
5	February-2007	0.0063		(2,153,350.52)	(13,566.11)	(532,600.32)
6	Deferral:					
7	Amount 1/		872,377.25			
8	Deferred Taxes 2/		<u>(328,495.26)</u>	543,881.99		
9	March-2007	0.0070		(1,609,468.53)	(11,266.28)	(543,866.60)
10	Deferral:					
11	Amount 1/		2,130,437.95			
12	Deferred Taxes 2/		<u>(810,583.16)</u>	1,277,773.39 3/		
13	April-2007	0.0068		(331,695.14)	(2,255.53)	(546,122.13)
14	Deferral:					
15	Amount 1/		(64,976.11)			
16	Deferred Taxes 2/		<u>25,716.12</u>	(39,259.99)		
17	May-2007	0.0070		(370,955.13)	(2,596.69)	(548,718.82)
18	Deferral:					
19	Amount 1/		(175,749.61)			
20	Deferred Taxes 2/		<u>68,217.45</u>	(107,532.16)		
21	June-2007	0.0068		(478,487.28)	(3,253.71)	(551,972.53)
22	Deferral:					
23	Amount 1/		(341,710.59)			
24	Deferred Taxes 2/		<u>131,948.85</u>	(217,867.67) 3/		
25	July-2007	0.0070		(696,354.95)	(4,874.48)	(556,847.01)
26	Deferral:					
27	Amount 1/		193,022.42			
28	Deferred Taxes 2/		<u>(71,966.59)</u>	121,055.83		
29	August-2007	0.0070		(575,299.12)	(4,027.09)	(560,874.10)
30	Deferral:					
31	Amount 1/		(1,746.07)			
32	Deferred Taxes 2/		<u>2,208.22</u>	462.15		
33	September-2007	0.0068		(574,836.97)	(3,908.89)	(564,782.99)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		188,673.22			
36	Deferred Taxes 2/		<u>(70,672.36)</u>	105,190.40 3/		
37	October-2007	0.0070		(469,646.57)	(3,287.53)	(568,070.52)
38	Deferral:					
39	Amount 1/		(327,281.43)			
40	Deferred Taxes 2/		<u>126,442.64</u>	(200,838.79)		
41	November-2007	0.0068		(670,485.36)	(4,559.30)	(572,629.82)
42	Deferral:					
43	Amount 1/		(491,840.07)			
44	Deferred Taxes 2/		<u>189,872.76</u>	(301,967.31)		
45	December-2007	0.0070		(972,452.67)	(6,807.17)	(579,436.99)
46	Deferral:					
47	Amount 1/		354,453.17			
48	Deferred Taxes 2/		<u>(132,974.60)</u>	206,824.57 3/		
49	January-2008	0.0066		(765,628.10)	(5,053.15)	(584,490.14)

50 1/ See Appendix D, Schedule 1.

51 2/ See Appendix D, Schedule 6, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Commodity	172,419.00	24,631.29	(8,620.95)	(6,037.15)	(862.45)	301.86	181,831.60
3	February-2007							
4	Transmission Electric Compressor Cost - Commodity	305,332.04	43,618.86	(15,266.80)	(4,748.14)	(678.31)	237.41	328,495.26
5	March-2007							
6	Transmission Electric Compressor Cost - Commodity	745,653.28	106,521.90	(37,282.67)	(3,943.20)	(563.31)	197.16	810,583.16
7	April-2007							
8	Transmission Electric Compressor Cost - Commodity	(22,741.64)	(3,248.81)	1,137.08	(789.44)	(112.78)	39.47	(25,716.12)
9	May-2007							
10	Transmission Electric Compressor Cost - Commodity	(61,512.36)	(8,787.48)	3,075.62	(908.84)	(129.83)	45.44	(68,217.45)
11	June-2007							
12	Transmission Electric Compressor Cost - Commodity	(119,598.71)	(17,085.53)	5,979.94	(1,138.80)	(162.69)	56.94	(131,948.85)
13	July-2007							
14	Transmission Electric Compressor Cost - Commodity	67,557.85	9,651.12	(3,377.89)	(1,706.07)	(243.72)	85.30	71,966.59
15	August-2007							
16	Transmission Electric Compressor Cost - Commodity	(611.12)	(87.30)	30.56	(1,409.48)	(201.35)	70.47	(2,208.22)
17	September-2007							
18	Transmission Electric Compressor Cost - Commodity	66,035.63	9,433.66	(3,301.78)	(1,368.11)	(195.44)	68.40	70,672.36
19	October-2007							
20	Transmission Electric Compressor Cost - Commodity	(114,548.50)	(16,364.07)	5,727.42	(1,150.64)	(164.38)	57.53	(126,442.64)
21	November-2007							
22	Transmission Electric Compressor Cost - Commodity	(172,144.02)	(24,592.00)	8,607.20	(1,595.76)	(227.97)	79.79	(189,872.76)
23	December-2007							
24	Transmission Electric Compressor Cost - Commodity	124,058.61	17,722.66	(6,202.93)	(2,382.51)	(340.36)	119.13	132,974.60

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2007 Balance	0.0070		0.00	0.00	0.00
2	Deferral:					
3	Amount 1/		0.00			
4	Deferred Taxes 2/		<u>0.00</u>	0.00		
5	February-2007	0.0063		0.00	0.00	0.00
6	Deferral:					
7	Amount 1/		0.00			
8	Deferred Taxes 2/		<u>0.00</u>	0.00		
9	March-2007	0.0070		0.00	0.00	0.00
10	Deferral:					
11	Amount 1/		0.00			
12	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
13	April-2007	0.0068		0.00	0.00	0.00
14	Deferral:					
15	Amount 1/		0.00			
16	Deferred Taxes 2/		<u>0.00</u>	0.00		
17	May-2007	0.0070		0.00	0.00	0.00
18	Deferral:					
19	Amount 1/		0.00			
20	Deferred Taxes 2/		<u>0.00</u>	0.00		
21	June-2007	0.0068		0.00	0.00	0.00
22	Deferral:					
23	Amount 1/		0.00			
24	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
25	July-2007	0.0070		0.00	0.00	0.00
26	Deferral:					
27	Amount 1/		0.00			
28	Deferred Taxes 2/		<u>0.00</u>	0.00		
29	August-2007	0.0070		0.00	0.00	0.00
30	Deferral:					
31	Amount 1/		0.00			
32	Deferred Taxes 2/		<u>0.00</u>	0.00		
33	September-2007	0.0068		0.00	0.00	0.00

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		0.00			
36	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
37	October-2007	0.0070		0.00	0.00	0.00
38	Deferral:					
39	Amount 1/		0.00			
40	Deferred Taxes 2/		<u>0.00</u>	0.00		
41	November-2007	0.0068		0.00	0.00	0.00
42	Deferral:					
43	Amount 1/		0.00			
44	Deferred Taxes 2/		<u>0.00</u>	0.00		
45	December-2007	0.0070		0.00	0.00	0.00
46	Deferral:					
47	Amount 1/		(665.00)			
48	Deferred Taxes 2/		<u>254.36</u>	(410.64) 3/		
49	January-2008	0.0066		(410.64)	(2.71)	(2.71)

50 1/ See Appendix D, Schedule 2.

51 2/ See Appendix D, Schedule 8, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	February-2007							
4	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	March-2007							
6	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	April-2007							
8	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	May-2007							
10	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	June-2007							
12	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	July-2007							
14	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	August-2007							
16	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	September-2007							
18	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	October-2007							
20	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	November-2007							
22	Transmission Electric Compressor Cost - Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	December-2007							
24	Transmission Electric Compressor Cost - Demand	(232.75)	(33.25)	11.64	0.00	0.00	0.00	(254.36)

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
 Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2006 Balance	0.0070		0.00	0.00	0.00
2	Deferral:					
3	Amount 1/		0.00			
4	Deferred Taxes 2/		<u>0.00</u>	0.00		
5	February-2007	0.0063		0.00	0.00	0.00
6	Deferral:					
7	Amount 1/		0.00			
8	Deferred Taxes 2/		<u>0.00</u>	0.00		
9	March-2007	0.0070		0.00	0.00	0.00
10	Deferral:					
11	Amount 1/		0.00			
12	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
13	April-2007	0.0068		0.00	0.00	0.00
14	Deferral:					
15	Amount 1/		0.00			
16	Deferred Taxes 2/		<u>0.00</u>	0.00		
17	May-2007	0.0070		0.00	0.00	0.00
18	Deferral:					
19	Amount 1/		0.00			
20	Deferred Taxes 2/		<u>0.00</u>	0.00		
21	June-2007	0.0068		0.00	0.00	0.00
22	Deferral:					
23	Amount 1/		0.00			
24	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
25	July-2007	0.0070		0.00	0.00	0.00
26	Deferral:					
27	Amount 1/		0.00			
28	Deferred Taxes 2/		<u>0.00</u>	0.00		
29	August-2007	0.0070		0.00	0.00	0.00
30	Deferral:					
31	Amount 1/		0.00			
32	Deferred Taxes 2/		<u>0.00</u>	0.00		
33	September-2007	0.0068		0.00	0.00	0.00

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Carrying Charges
 Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		0.00			
36	Deferred Taxes 2/		<u>0.00</u>	0.00 3/		
37	October-2007	0.0070		0.00	0.00	0.00
38	Deferral:					
39	Amount 1/		0.00			
40	Deferred Taxes 2/		<u>0.00</u>	0.00		
41	November-2007	0.0068		0.00	0.00	0.00
42	Deferral:					
43	Amount 1/		0.00			
44	Deferred Taxes 2/		<u>0.00</u>	0.00		
45	December-2007	0.0070		0.00	0.00	0.00
46	Deferral:					
47	Amount 1/		(1,263.22)			
48	Deferred Taxes 2/		<u>483.18</u>	(780.04) 3/		
49	January-2008	0.0066		(780.04)	(5.15)	(5.15)

50 1/ See Appendix D, Schedule 2.

51 2/ See Appendix D, Schedule 10, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Computation of Deferred Taxes
Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2007 Balance							
2	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	February-2007							
4	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	March-2007							
6	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	April-2007							
8	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	May-2007							
10	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	June-2007							
12	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	July-2007							
14	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	August-2007							
16	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	September-2007							
18	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	October-2007							
20	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	November-2007							
22	Transmission Electric Compressor Cost - Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	December-2007							
24	Transmission Electric Compressor Cost - Commodity	(442.13)	(63.16)	22.11	0.00	0.00	0.00	(483.18)