Gas Pipelines - Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-3391

February 28, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas
Secretary

Reference: Transcontinental Gas Pipe Line Corporation,
Docket No. RP06-569
Motion to Place Suspended Revised Tariff Sheets into Effect

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, as amended ("NGA"), and Part 154.206 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, Transcontinental Gas Pipe Line Corporation ("Transco") herewith submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto.

Statement of Nature, Reasons and Basis

On August 31, 2006, Transco filed revised tariff sheets, proposed effective October 1, 2006, to reflect a general NGA section 4 rate increase ("August 31 Filing"). By order issued September 29, 2006, the Commission accepted and suspended the revised tariff sheets to be effective March 1, 2007, subject to refund and the outcome of a hearing. [1] The purpose of the instant filing is to place into effect on March 1, 2007 upon the conclusion of the suspension period in this proceeding, the rates filed herein on August 31, 2006, as adjusted (i) to eliminate the costs associated with facilities not in service as of February 28, 2007, the end of the Docket No. RP06-569 test period, and (ii) to incorporate, as appropriate, intervening filings which have been made effective subsequent to the August 31 Filing in this docket. [2]

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1 *Transcontinental Gas Pipeline Corp.*, 116 FERC ¶ 61,314 (2006).

2 The intervening filings are tracker filings in Docket Nos. RP07-7, RP07-57, RP07-71, RP07-158 and RP07-159.

Pursuant to Section 154.303(c)(2) of the Commission's Regulations, Transco in this instant filing has removed from the rates included in the August 31 Filing, all costs associated with facilities not expected to be in service on February 28, 2007.[3] Thus, as set forth in Appendix B, the costs underlying the rates submitted herein are based on the actual cost of gas plant in service as of February 28, 2007. In addition, Transco has made corresponding adjustments to its accumulated reserve for depreciation, ad valorem taxes, depreciation expense, return and income taxes and accumulated deferred income taxes.

In addition to the foregoing, Transco has reflected a revision to correct its calculation of depreciation expense. Transco has determined that the onshore transmission negative salvage depreciation rate was erroneously applied to its Solar turbines. The correction of this error results in a decrease to Transco's cost of service of $1,181,566.

The impact of the foregoing adjustments is to reduce Transco's filed cost of service by $14,313,558. Appendix B contains workpapers supporting the cost of service, cost allocation and rate design underlying the rates submitted herein.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

i. In accordance with Section 154.209 of the Commission's regulations, a proposed form of notice for the instant filing suitable for publication in the *Federal Register*, and a diskette copy of such notice labeled NT022807.ASC;

ii. Appendix A which contains the enumeration and effective date of the Third Revised Volume No. 1 tariff sheets being filed, the revised tariff sheets, and as required by Section 154.4 of the Commission's regulations, a diskette copy of such sheets labeled TF022807.ASC;

iii. A "redlined" version of the tariff sheets submitted in the instant filing, in accordance with Section 154.201(a) of the Commission's regulations;

iv. Appendix B which contains details regarding the cost of service underlying the rates filed herein, and schedules supporting the cost of

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[3] The instant filing reflects, where available, the actual cost of gas plant in service as of February 28, 2007. Transco will close its books for the month of February on or about March 7, 2007. Therefore, consistent with past practice, Transco has included an estimate of the actual amounts expected to be closed to gas plant in service during the month of February.

service, cost allocation and rate design underlying the rates submitted herein;

v. Appendix C which contains a Motion to Place the Proposed Rates into Effect; and

vi. In accordance with Section 154.4 of the Commission's regulations, a compact disc ("CD") containing Transco's electronic version of its filing herein. The enclosed CD is being submitted under a separate cover letter, and is labeled "Transcontinental Gas Pipe Line Corporation, Motion Filing to Place Tariff Sheet into Effect, February 28, 2007." The directory contains the schedules contained in this filing created using Microsoft's Excel 2003 and Word 2003, Service Release No. 2 (SR-2).

Proposed Effective Date

Transco requests that the revised tariff sheets submitted herein be made effective March 1, 2007. Transco has included in Appendix C its motion requesting that such tariff sheets be made effective March 1, 2007. [4]

Posting and Certification of Service

In accordance with Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to parties on the official service list in Docket No. RP06-569, interested State Commissions and other interested parties.

Any communications regarding this filing should be sent to:

Scott Turkington
Director, Rates & Regulatory
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
E-mail: scott.c.turkington@williams.com

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[4] Contemporaneously with the instant filing, Transco is making a compliance filing to implement a Stipulation and Agreement approved in Docket No. RP01-245-016, Transcontinental Gas Pipe Line Corp., 117 FERC ¶ 61,232 (2006), which compliance filing includes rates that are proposed to be effective March 1, 2007. The tariff sheets included in that filing will in most instances supersede the tariff sheets included herein.

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and copies should be mailed to:

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPELINE CORPORATION

By _____
Scott Turkington
Director, Rates & Regulatory
Phone: (713) 215-3391

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

In the Matter of	)	
	)	Docket No. RP06-569
Transcontinental Gas Pipe Line Corporation	)	

NOTICE OF PROPOSED CHANGES
IN FERC GAS TARIFF

Take notice that on February 28, 2007, Transcontinental Gas Pipe Line Corporation (Transco) tendered for certain revised tariff sheets to its FERC Gas Tariff, Third Volume No. 1. The tariff sheets, which are enumerated in Appendix A to the filing, are proposed to become effective March 1, 2007.

Transco states that the purpose of the filing is to place into effect on March 1, 2007, the end of the suspension period in this proceeding, the rates filed therein on August 31, 2006, adjusted to eliminate the costs associated with facilities not in service as of February 28, 2007, the end of the RP06-569 test period, and to incorporate intervening filings which were made effective subsequent to the August 31, 2006 filing in this docket.

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition Transco is serving copies of the instant filing to parties on the official service list in Docket No. RP06-569, interested State Commissions, and other interested parties to Docket No. RP06-569.

Any person desiring to be heard or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

Appendix A

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569
February 28, 2007 Motion Rate Filing

Tariff Sheets
Effective March 1, 2007

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE MARCH 1, 2007

Substitute Forty-Sixth Revised Sheet No. 27
Substitute Eighteenth Revised Sheet No. 27A
Substitute Thirty-Fifth Revised Sheet No. 28
Substitute Sixtieth Revised Sheet No. 28A
Substitute Thirty-Third Revised Sheet No. 28B
Substitute Thirty-Ninth Revised Sheet No. 28C
Eleventh Revised Sheet No. 33
Substitute Second Revised Sheet No. 33A
Substitute Fourth Revised Sheet No. 33B
Substitute Original Sheet No. 33C
Substitute Original Sheet No. 33D
Substitute Original Sheet No. 33E
Substitute Fourth Revised Sheet No. 34
Substitute Forty-Second Revised Sheet No. 35
Substitute Fourteenth Revised Sheet No. 35.01
Substitute Thirty-Seventh Revised Sheet No. 35A
Substitute Fifty-Sixth Revised Sheet No. 38
Substitute Thirtieth Revised Sheet No. 40
Substitute Twenty-Seventh Revised Sheet No. 40.01
Substitute Twenty-Fourth Revised Sheet No. 40.02
Substitute Twenty-Ninth Revised Sheet No. 40C
Substitute Twenty-Seventh Revised Sheet No. 40I
Substitute Eighteenth Revised Sheet No. 40J
Substitute Fifteenth Revised Sheet No. 40J.01
Substitute Twelfth Revised Sheet No. 40J.02
Substitute Tenth Revised Sheet No. 40J.03
Substitute Twenty-Sixth Revised Sheet No. 40K
Substitute Fourteenth Revised Sheet No. 40L
Substitute Ninth Revised Sheet No. 40M
Substitute Seventh Revised Sheet No. 40M.01
Substitute Fifth Revised Sheet No. 40M.02
Substitute Fifth Revised Sheet No. 40M.03
Substitute Eleventh Revised Sheet No. 40O
Substitute Seventh Revised Sheet No. 40P
Substitute Fourth Revised Sheet No. 40P.01
Substitute Fourth Revised Sheet No. 40P.02
Substitute Fifth Revised Sheet No. 40P.03
Substitute Ninth Revised Sheet No. 40Z
Substitute First Revised Sheet No. 40Z.01
Substitute Twenty-Fifth Revised Sheet No. 42
Substitute Fourteenth Revised Sheet No. 42.01
Substitute Twenty-Second Revised Sheet No. 45
Substitute Thirteenth Revised Sheet No. 45.01
Substitute Eighteenth Revised Sheet No. 45A
Substitute Twenty-Third Revised Sheet No. 46
Substitute Twenty-Third Revised Sheet No. 47
Substitute Eighth Revised Sheet No. 54
Substitute Twelfth Revised Sheet No. 61
Substitute Eighth Revised Sheet No. 61A
Substitute Third Revised Sheet No. 134
Substitute Second Revised Sheet No. 135G
Substitute First Revised Sheet No. 135H
Substitute Third Revised Sheet No. 155D
Substitute Fifth Revised Sheet No. 249R
Substitute Sixth Revised Sheet No. 249U

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section		Daily Charge (dt) ($)
GSS - General Storage Service		
3.2 (a)	Demand Charge 1> 4>	0.10871
3.2 (b)	Storage Capacity Quantity Charge 4>	0.00060
3.2 (c)	Quantity Injected Charge 2> 4> 5>	0.03867
3.2 (d)	Quantity Withdrawn Charge 4> 5>	0.03805
3.2 (e)	Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88692 3>
3.2 (f)	Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8.	Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service		
3.2 (a)	Demand Charge	0.03754
3.2 (b)	Capacity Charge	0.00723
3.2 (c)	Quantity Injected Charge	1.52791
3.2 (d)	Quantity Withdrawn Charge	1.52791
11.	Excess Delivery From Buyer's Liquified Gas Balance Charge	6.90728
LG-S - Liquefied Natural Gas Delivery - At Site		
3.1	Rate	0.63700

Rate Schedule and Section		Daily Maximum Rate (dt) ($)	Daily Minimum Rate (dt) ($)
LNG - Liquefied Natural Gas Storage Service			
3.2 (a)	Demand Charge	0.03754	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00723	0.00000
3.2 (c)	Quantity Injected Charge	1.52791	1.52791
3.2 (d)	Quantity Withdrawal Charge	1.52791	1.52791
10.	Excess Delivery From Buyer's Liquified Gas Balance Charge	6.90728	1.52791

Notes:
1> Includes an Electric Power Unit Rate of $0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00160.
3> Includes an Electric Power Unit Rate of $0.00160 pursuant to Section 41 of the General Terms and Conditions.
4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - $0.03532; Daily Capacity - $0.00029; Injection - $0.01521; Withdrawal - $0.01459; Excess Delivery - $0.32507.
5> Includes an Electric Power Unit Rate of $0.00040 pursuant to Section 41 of the General Terms and Conditions.
6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
(Continued)

Rate Schedule and Section		Daily Charge (dt) ($)
WSS - Washington Storage Service		
3.2 (a)	Demand Charge	0.02231
3.2 (b)	Storage Capacity Quantity Charge	0.00026
3.2 (c)	Quantity Injected Charge	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176

		Maximum Daily Rate (dt) ($)	Minimum Daily Rate (dt) ($)
WSS-Open Access - Washington Storage Service			
3.2 (a)	Demand Charge	0.02231	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00026	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
	Incremental Rates		
	Cinergy Marketing & Trading LP, Entergy-Koch Trading LP		
3.2 (a)	Demand Charge	0.06274	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00074	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
	South Jersey Resources Group LLC		
3.2 (a)	Demand Charge	0.05712	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00067	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
ESS - Eminence Storage Service			
3.2 (a)	Demand Charge	0.01722	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00171	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298
ISS - Interruptible Storage Service			
3.2 (a)	Inventory Charge	0.00086	0.00000
3.2 (b)	Quantity Injected Charge	0.01176	0.01176
3.2 (c)	Quantity Withdrawn Charge	0.01176	0.01176

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section		Daily Charge (dt)
3.2(a)	Demand Charge	$0.15720
3.2(b)	Capacity Charge	$0.00430
3.2(c)	Injection Charge	$0.03400
3.2(d)	Withdrawal Charge	$0.04250
9.	Demand Charge Adjustment	$0.37990
3.4	Injection Fuel	0.89 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.42 %
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %
	iii. Winter Period - December 1 through March 31	3.93 %
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section			Daily Charge (dt) ($)
3.2 (a)	Demand Charge		0.16652 1>
3.2 (b)	Capacity Charge		0.00065
3.2 (c)	Quantity Injected Charge (Note A)		0.02343
3.2 (d)	Quantity Withdrawal Charge		0.02043
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of $0.00020 for Daily Demand and $0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00160.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Daily Charge (dt) ($)
3.2 (a)	Demand Charge	0.05180
3.2 (b)	Storage Capacity Quantity Charge	0.00070
3.2 (c)	Quantity Injected Charge (Note A)	0.02700
3.2 (d)	Quantity Withdrawal Charge	0.02000

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Daily Rate (dt) ($)	Minimum Daily Rate (dt)(B) ($)
3.2 (a)	Demand Charge	0.05180	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00070	0.00000
3.2 (c)	Quantity Injected Charge	0.02700	0.02700
3.2 (d)	Quantity Withdrawal Charge	0.02000	0.02000

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00160.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Daily Charge (dt) ($)
3.2 (a)	Demand Charge	0.33290 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00095
3.2 (c)	Quantity Injected Charge (Note A)	0.02036 1>
3.2 (d)	Quantity Withdrawal Charge	0.02036 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of $0.00020 for Daily Demand or $0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00160.

RATES AND CHARGES APPLICABLE TO
INTERRUPTIBLE GATHERING SERVICE

Commodity Rate per Dt:	Maximum Rate ($)	Minimum Rate ($)
Gathering Facilities	0.05132	0.00062

RATES AND CHARGES APPLICABLE TO
FIRM GATHERING SERVICE

Reservation Rate per Gathering Contract Quantity (Dt):	Maximum Daily Rate ($)	Minimum Rate ($)
Gathering Facilities	0.05070	0.00000

Commodity Rate per Dt		
Gathering Facilities	0.00062	0.00062

Note: To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

LIST OF GATHERING POINTS

The list of gathering points reflected on tariff sheet numbers 33A - 33E proposed effective October 1, 2006 pursuant to Transco's NGA Section 4 general rate case filed August 31, 2006 is provided for reference purposes only, and shall in no way limit Transco's ability to apply its separately stated gathering charge at any locations where facilities on Transco's system are designated as gathering. Transco will endeavor to update the tariff list of gathering points periodically as gathering locations are added or removed from Transco's system.

Location ID Number	Location Name	Meter	Line
1007073	Bassfield Deen 1	3408	Bassfield - Shubuta Lateral
9000920	Bayou Couba	2148	Raceland Lateral
-	Big Bayou Pigeon	6830	Off-system Meter
-	Black Creek Field	268	Off-system Stub
-	Calhoun	3404	Transco Mainline
-	Chloe	197	Off-system Stub
1000387	Collins E	3466	Sun Speed Lateral
-	Columbia Gulf - Lopez	3362	Mainline Upstream of Station 30
1006750	Darbun Field	3466	Transco Mainline
-	Dejay Field	223	Off-system Stub
1000162	Gueydan	2060	Central Louisiana Lateral
-	Hamon Field Reeves	90285	Off-system Stub
-	Davidson Ranch	MSDVR	Off-system Stub
1200054	HI A-384	90120	H Island A-384-573 GB 224 573 Stub
1200031	HI A-283	104	HI A-443 A-283 283 Stub
-	High Island Block A-317	106	Off-system Stub
-	High Island Block A-327/332	790	Off-system Stub
-	High Island Block A-376	492	Off-system Stub
-	Johns Field	278	Off-system Stub
9000942	Knoxo Bullock	3449	Knoxo Bullock Stub
-	Myette Point	2612	Off-system Stub
1002158	Newsom Sibley	3452	Morgantown Lateral
1007075	Oakvale #32	3426	Davis Oakvale Lateral
1000209	Point Au Fer M2129	2129	Southeast Louisiana Lateral
1001120	Point Au Fer M2136	2136	Southeast Louisiana Lateral
-	Point Au Fer Sun	2129	Southeast Louisiana Lateral
1006715	Point Au Fer M2189	2189	Southeast Louisiana Lateral
1000467	Raccourci Island	2690	Raccourci Island Lateral
-	Rice Bayou	2187	Southeast Louisiana Lateral
-	Rucias North	1368	Mainline Upstream of Station 30
1001327	Sharon	3000	Transco Mainline
1000050	Ship Shoal 246A	100050	Southeast Louisiana Lateral
-	Simon Pass	2173	Southeast Louisiana Lateral
-	Sour Lake East	1364	Transco Mainline
1001082	E Cameron 109 (Verm 101)	2792	Central Louisiana Lateral
9000067	Vermilion 102A	2587	Central Louisiana Lateral
1000180	Washington MIO	2396	Washington Field Lateral
1003915	Washington Low	4245	Washington Field Lateral
-	West Cameron Block 342	-	Off-system Stub
-	White City Northeast	90277	Off-system Meter

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-34.

Location ID Number	Location Name	Meter	Line
1000084	Brazos 437#1	1433	Central Texas Gathering System
1007208	Brazos 437#2	1435	Central Texas Gathering System
1007207	Brazos 437#7	1520	Central Texas Gathering System
1007158	Brazos 453	1549	Central Texas Gathering System
1005218	Brazos 545	1624	Central Texas Gathering System
1000440	Brazos 578	1453	Central Texas Gathering System
1001358	Brazos A7B	1646	Central Texas Gathering System
1006866	Brazos 542	1604	Central Texas Gathering System
1000086	Brazos A 20/19	1656	Central Texas Gathering System
1003611	Brazos 579	1610	Central Texas Gathering System
9000980	Brazos A 21	1610/1631	Central Texas Gathering System
1008073	Brazos A 21 B	1631	Central Texas Gathering System
1000466	Brazos A 7	1496	Central Texas Gathering System
1002914	Brazos 52	1512	Central Texas Gathering System
1000714	Brazos A 22	3296	Central Texas Gathering System
1002915	Brazos 52	1527	Central Texas Gathering System
1000459	Brazos A 23	1529	Central Texas Gathering System
9001800	Brazos A 2 #2	1716	Central Texas Gathering System
1000476	Brazos A 39	1500	Central Texas Gathering System
9001580	Brazos 504	1450	Central Texas Gathering System
1007875	Brazos A 47	3280	Central Texas Gathering System
1000088	Brazos A 76	1223	Central Texas Gathering System
1002704	Galveston 395	1629	Central Texas Gathering System
1007084	Brazos A 105	3231	Central Texas Gathering System
1000089	Brazos 133 A	1334	Central Texas Gathering System
1009500	Brazos A 133 B	1524	Central Texas Gathering System
1007419	Mustang Island A 103	1696	Central Texas Gathering System
1000494	Galveston 393 C	1487	Central Texas Gathering System
9001801	Matagorda Island A 5	1717	Central Texas Gathering System
1007338	Galveston A 50	1614	Central Texas Gathering System
1001518	Galveston 350	3538	Central Texas Gathering System
1003491	Galveston 389	1667	Central Texas Gathering System
1000727	Matagorda Island A4	1559	Central Texas Gathering System
1000120	Matagorda Island A7	1407	Central Texas Gathering System
1000122	Mustang Island A 85	1438/3358	Central Texas Gathering System
1001100	Matagorda Island 705	1576	Central Texas Gathering System
1000600	Mustang Island A 111	1508	Central Texas Gathering System
1000516	Matagorda Island 639	1547	Central Texas Gathering System
1000517	Matagorda Island 669	1506/1516	Central Texas Gathering System
1002923	Matagorda Island 669 "A"	1506	Central Texas Gathering System
1002925	Matagorda Island 669 "B"	1516	Central Texas Gathering System
1000832	Matagorda Island 670	1563	Central Texas Gathering System
1001147	Matagorda Island 603	1591	Central Texas Gathering System
1000598	Matagorda Island 668	1510	Central Texas Gathering System
9002620	Brazos Block A19 JC1	1520	Central Texas Gathering System
9002621	Brazos Block A-2 JCT	1586	Central Texas Gathering System
9002622	Galveston Block 391B	1482	Central Texas Gathering System
-	Brazos Block A-16	3299	Central Texas Gathering System
9002623	Brazos Block A-17	3259	Central Texas Gathering System
9002624	Matagorda Island Block 619	1402	Central Texas Gathering System
-	Galveston 393B	1485	Central Texas Gathering System

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-34. (Continued)

Location ID Number	Location Name	Meter	Line
1005726	Brazos Block 415	1690	Central Texas Gathering System
-	Galveston 349	1580	Central Texas Gathering System
-	Matagorda Island Block 682	1599	Central Texas Gathering System
-	Brazos Block 455	1615	Central Texas Gathering System
-	Brazos Block 398	1617	Central Texas Gathering System
-	Brazos Block 507	1622	Central Texas Gathering System
-	Galveston Block 385	3537	Central Texas Gathering System
1000440	Brazos Block 578	1453	Central Texas Gathering System
1001358	Brazos Block A-7 B	1646	Central Texas Gathering System
9001800	Brazos Block A-2 #2	1716	Central Texas Gathering System
1000088	Brazos Block A-76	1223	Central Texas Gathering System
1003491	Galveston Block 389	1667	Central Texas Gathering System
1007419	Mustang Island 103	1696	Central Texas Gathering System
9001801	Matagorda Island A-5	1717	Central Texas Gathering System
1005717	Galveston Island Block 352	1689	Central Texas Gathering System
9001100	Galveston Island Block 424	1710	Central Texas Gathering System
1003095	Matagorda Island Block 704	1661	Central Texas Gathering System
9001860	Matagorda Island 639/640	1718	Central Texas Gathering System
9002720	Matagorda Island 654	1739	Central Texas Gathering System

Refunctionalized consistent with the Commission's order in Docket No. CP01-104.

Location ID Number	Location Name	Meter	Line
1000096	High Island 22/23	1263	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1005016	High Island 23	1623	Southwest Louisiana Lateral
1000097	High Island 52 L	1183	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1003431	High Island 199	1664	Southwest Louisiana Lateral
1000098	High Island 111/110/138	1278,1431	Southwest Louisiana Lateral
1002780	High Island 110L	1278	Southwest Louisiana Lateral
1002781	High Island 110L B	1431	Southwest Louisiana Lateral
1003509	High Island 195	1670	Southwest Louisiana Lateral
1003490	High Island 139	1671	Southwest Louisiana Lateral
1003510	High Island 176B	1669	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1000171	High Island 176	1552	Southwest Louisiana Lateral
1000099	High Island 140L	1346	Southwest Louisiana Lateral
1000100	High Island 154L	1274	Southwest Louisiana Lateral
1008546	High Island 177	1545	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
1001182	High Island 154	1645	Southwest Louisiana Lateral
1000101	High Island 179	1000101	Southwest Louisiana Lateral
9000143	High Island 193 A-11	9000143	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194 B	9000145	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-104. (Continued)

Location ID Number	Location Name	Meter	Line
9000146	Galveston 150	1545	Southwest Louisiana Lateral
9000147	Galveston 151	1545	Southwest Louisiana Lateral
9000840	High Island 193	1545	Southwest Louisiana Lateral
9000070	High Island 206	1545	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral
1000101	High Island 179	1391	Southwest Louisiana Lateral
1007171	High Island A68	1536	Southwest Louisiana Lateral
1007173	High Island 206	1568	Southwest Louisiana Lateral
1000102	High Island 206L	1609	Southwest Louisiana Lateral
1000102	High Island 206L	1272	Southwest Louisiana Lateral
1002356	High Island 21	1585	Southwest Louisiana Lateral
1002160	High Island 235	1669,1650	Southwest Louisiana Lateral
1000599	High Island A 20	1514	Southwest Louisiana Lateral
1004674	High Island 233	1676	Southwest Louisiana Lateral
1002997	High Island 261/206	300	Southwest Louisiana Lateral
1003789	Galveston 210	1611	Southwest Louisiana Lateral
1009518	Galveston 211	1522	Southwest Louisiana Lateral
1003573	Galveston 239	1608	Southwest Louisiana Lateral
1000094	Galveston 255	1276	Southwest Louisiana Lateral
1006985	Galveston 223	1440	Southwest Louisiana Lateral
-	High Island 33	1640	Southwest Louisiana Lateral
-	High Island 92	1618	Southwest Louisiana Lateral
-	High Island 140/175	1541	Southwest Louisiana Lateral
-	High Island 232 Junction	2758	Southwest Louisiana Lateral
-	High Island A-69	1574	Southwest Louisiana Lateral
-	High Island 10L	1382	Southwest Louisiana Lateral
-	High Island 178	1565	Southwest Louisiana Lateral
-	High Island A-22	1581	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194B	1391	Southwest Louisiana Lateral
9000143	High Island 193/A-11	9000143	Southwest Louisiana Lateral
9000840	High Island 193	9000840	Southwest Louisiana Lateral
9000146	Galveston 150	9000146	Southwest Louisiana Lateral
9000147	Galveston 151	9000147	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
9000225	Galveston 209	1694	Southwest Louisiana Lateral
9000070	High Island 206	1697	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-369.

Location ID Number	Location Name	Meter	Line
1000596	Egan C	1263	Central Louisiana Lateral
1000596	Egan C	3188	Central Louisiana Lateral
1006058	Crowley Tennessee	3222	Central Louisiana Lateral
1000608	Acadia Plant Egan	2000	Central Louisiana Lateral
1006913	Leleux Amerada	2052	Central Louisiana Lateral
1005774	Duson S	2656	Central Louisiana Lateral
1006388	Kaplan Sabine	2801	Central Louisiana Lateral
1002807	Gueydan SE	2335	Central Louisiana Lateral
1006358	Kaplan Field	2694	Central Louisiana Lateral
1000162	Gueydan	2060	Central Louisiana Lateral
1001024	Live Oak	2308	Central Louisiana Lateral
1006685	Vermilion 76 Flash	3580	Central Louisiana Lateral
1009363	Henry Live Oak	2303	Central Louisiana Lateral
1002667	East White Lake	4538	Central Louisiana Lateral
1002668	Live Oak Henry B	2845	Central Louisiana Lateral
9001480	Live Oak Sinclair M2056	2056	Central Louisiana Lateral
1007327	Live Oak Sinclair M2042	2042	Central Louisiana Lateral
1006463	Live Oak Sinclair M2055	2055	Central Louisiana Lateral
1000181	White Lake E	2008	Central Louisiana Lateral
1009364	White Lake E	2827	Central Louisiana Lateral
1095139	Live Oak	2862	Central Louisiana Lateral
1006121	Henry Gas Plant	2374	Central Louisiana Lateral
1005654	Tigre Lagoon	2005	Central Louisiana Lateral
1003384	Tigre Lagoon R	2803	Central Louisiana Lateral
9002402	Delcambre #2	2886	Central Louisiana Lateral
1000182	White Lake W	2009	Central Louisiana Lateral
1000161	Fresh Water Bayou	2094	Central Louisiana Lateral
1000056	Vermilion Block 46/35	2232	Central Louisiana Lateral
1006400	Vermilion Block 22	2278	Central Louisiana Lateral
9000185	Vermilion Block 22	2278	Central Louisiana Lateral
1000448	Vermilion Block 76/58	2597	Central Louisiana Lateral
1000447	Vermilion Block 76/67	2202	Central Louisiana Lateral
1006300	Vermilion Block 77/84	2583	Central Louisiana Lateral
9000186	E Cameron 57 behind V22	-	Central Louisiana Lateral
1002924	Vermilion Block 83	2846	Central Louisiana Lateral
1008505	Vermilion Block 66/78	2766	Central Louisiana Lateral
1006263	Vermilion Block 129	2870	Central Louisiana Lateral
1001082	East Cameron Block 109	2792	Central Louisiana Lateral
1000014	East Cameron Block 89	2462	Central Louisiana Lateral
9000067	Vermilion Block 102 A	2587	Central Louisiana Lateral
1000080	Vermilion Block 131	2516	Central Louisiana Lateral
1001837	Vermilion Block 87	2843	Central Louisiana Lateral

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE ICTS - INTERCONNECT TRANSFER SERVICE

Rate Schedule and Section

ICTS - Interconnect Transfer Service	Maximum Rate ($)	Minimum Rate ($)
3.1 Commodity Rate per dt	0.05000	0.00100

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE PAL - PARKING AND LOANING SERVICE

Rate Schedule and Section

PAL - Parking and Loaning Service	Maximum Rate ($)	Minimum Rate ($)
3.2 Parking Service		
Charge per dt/day for first day of service	0.20000	0.00860
Charge per dt/day for each consecutive day of service thereafter	0.10000	0.00860
3.3 Loaning Service		
Charge per dt/day for first day of service	0.20000	0.00860
Charge per dt/day for each consecutive day of service thereafter	0.10000	0.00860

SHEET NO. 35 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE
REGULATIONS OF THE FERC
(CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2)(3) ($)	Includes the Emergency Eminence Service Rate (5) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (5) Minimum Rate (2)(3) ($)
1-1	0.07522	0.00000	0.00010	0.07532	0.00010	-	-
1-2, 2-1	0.10743	0.00000	0.00020	0.10763	0.00020	-	-
1-3, 3-1	0.16027	0.00000	0.00030	0.16057	0.00030	-	-
1-4, 4-1	0.34875	0.00000	0.00090	0.34965	0.00090	0.36431	0.00090
1-5, 5-1	0.48237	0.00000	0.00130	0.48367	0.00130	0.49833	0.00130
1-6, 6-1	0.56145	0.00000	0.00150	0.56295	0.00150	0.57761	0.00150
2-2	0.08316	0.00000	0.00010	0.08326	0.00010	-	-
2-3, 3-2	0.13600	0.00000	0.00030	0.13630	0.00030	-	-
2-4, 4-2	0.32448	0.00000	0.00080	0.32528	0.00080	0.33994	0.00080
2-5, 5-2	0.45810	0.00000	0.00120	0.45930	0.00120	0.47396	0.00120
2-6, 6-2	0.53718	0.00000	0.00140	0.53858	0.00140	0.55324	0.00140
3-3	0.10379	0.00000	0.00020	0.10399	0.00020	-	-
3-4, 4-3	0.29227	0.00000	0.00070	0.29297	0.00070	0.30763	0.00070
3-5, 5-3	0.42589	0.00000	0.00110	0.42699	0.00110	0.44165	0.00110
3-6, 6-3	0.50497	0.00000	0.00130	0.50627	0.00130	0.52093	0.00130
4-4	0.23943	0.00000	0.00050	0.23993	0.00050	0.25459	0.00050
4-5, 5-4	0.37305	0.00000	0.00090	0.37395	0.00090	0.38861	0.00090
4-6, 6-4	0.45213	0.00000	0.00110	0.45323	0.00110	0.46789	0.00110
4A-4A	0.09724	0.00000	0.00010	0.09734	0.00010	-	-
4B-4B	0.07944	0.00000	0.00010	0.07954	0.00010	-	-
4B-4A,4A-4B	0.12573	0.00000	0.00020	0.12593	0.00020	-	-
5-5	0.18457	0.00000	0.00040	0.18497	0.00040	-	-
5-6, 6-5	0.26365	0.00000	0.00060	0.26425	0.00060	-	-
6-6	0.13003	0.00000	0.00020	0.13023	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.01466.
(5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6) Maximum Rate (4)	Includes the Emergency Eminence Service Rate (6) Minimum Rate (5)
	($)	($)	($)	($)	($)	($)	($)
1-1	0.00000	0.00104	0.00020	0.00124	0.00124	0.00147	0.00147
1-2, 2-1	0.00000	0.00288	0.00040	0.00328	0.00328	0.00351	0.00351
1-3, 3-1	0.00000	0.00479	0.00060	0.00539	0.00539	0.00562	0.00562
1-4, 4-1	0.00000	0.01319	0.00150	0.01469	0.01469	0.01492	0.01492
1-5, 5-1	0.00000	0.01935	0.00220	0.02155	0.02155	0.02178	0.02178
1-6, 6-1	0.00000	0.02296	0.00260	0.02556	0.02556	0.02579	0.02579
2-2	0.00000	0.00184	0.00020	0.00204	0.00204	0.00227	0.00227
2-3, 3-2	0.00000	0.00375	0.00040	0.00415	0.00415	0.00438	0.00438
2-4, 4-2	0.00000	0.01215	0.00130	0.01345	0.01345	0.01368	0.01368
2-5, 5-2	0.00000	0.01831	0.00200	0.02031	0.02031	0.02054	0.02054
2-6, 6-2	0.00000	0.02192	0.00240	0.02432	0.02432	0.02455	0.02455
3-3	0.00000	0.00191	0.00020	0.00211	0.00211	0.00234	0.00234
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00023	0.00023
3-4, 4-3	0.00000	0.01031	0.00110	0.01141	0.01141	0.01164	0.01164
3-5, 5-3	0.00000	0.01647	0.00180	0.01827	0.01827	0.01850	0.01850
3-6, 6-3	0.00000	0.02008	0.00220	0.02228	0.02228	0.02251	0.02251
4-4	0.00000	0.00840	0.00090	0.00930	0.00930	0.00953	0.00953
4-5, 5-4	0.00000	0.01456	0.00160	0.01616	0.01616	0.01639	0.01639
4-6, 6-4	0.00000	0.01817	0.00200	0.02017	0.02017	0.02040	0.02040
4A-4A	0.00000	0.00196	0.00020	0.00216	0.00216	0.00239	0.00239
4B-4B	0.00000	0.00130	0.00020	0.00150	0.00150	0.00173	0.00173
4B-4A, 4A-4B	0.00000	0.00326	0.00040	0.00366	0.00366	0.00389	0.00389
5-5	0.00000	0.00616	0.00070	0.00686	0.00686	0.00709	0.00709
5-6, 6-5	0.00000	0.00977	0.00110	0.01087	0.01087	0.01110	0.01110
6-6	0.00000	0.00361	0.00040	0.00401	0.00401	0.00424	0.00424

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.00023.
(6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT-G AND PART 284 OF THE
REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2) ($)	Includes the Emergency Eminence Service Rate (6) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (6) Minimum Rate (5) ($)
1-1	0.12957	0.00124	0.00040	0.13121	0.00164	0.15587	0.00187
1-2, 2-1	0.18325	0.00308	0.00080	0.18713	0.00388	0.21179	0.00411
1-3, 3-1	0.27132	0.00499	0.00130	0.27761	0.00629	0.30227	0.00652
1-4, 4-1	0.58545	0.01339	0.00310	0.60194	0.01649	0.62660	0.01672
1-5, 5-1	0.80815	0.01955	0.00440	0.83210	0.02395	0.85676	0.02418
1-6, 6-1	0.93995	0.02316	0.00510	0.96821	0.02826	0.99287	0.02849
2-2	0.14280	0.00204	0.00040	0.14524	0.00244	0.16990	0.00267
2-3, 3-2	0.23087	0.00395	0.00090	0.23572	0.00485	0.26038	0.00508
2-4, 4-2	0.54500	0.01235	0.00270	0.56005	0.01505	0.58471	0.01528
2-5, 5-2	0.76770	0.01851	0.00400	0.79021	0.02251	0.81487	0.02274
2-6, 6-2	0.89950	0.02212	0.00470	0.92632	0.02682	0.95098	0.02705
3-3	0.17719	0.00211	0.00050	0.17980	0.00261	0.20446	0.00284
3-3 (WSS Wth)	0.08912	0.00020	0.00000	0.08932	0.00020	0.11398	0.00043
3-4, 4-3	0.49132	0.01051	0.00230	0.50413	0.01281	0.52879	0.01304
3-5, 5-3	0.71402	0.01667	0.00360	0.73429	0.02027	0.75895	0.02050
3-6, 6-3	0.84582	0.02028	0.00430	0.87040	0.02458	0.89506	0.02481
4-4	0.40325	0.00860	0.00180	0.41365	0.01040	0.43831	0.01063
4-5, 5-4	0.62595	0.01476	0.00310	0.64381	0.01786	0.66847	0.01809
4-6, 6-4	0.75775	0.01837	0.00380	0.77992	0.02217	0.80458	0.02240
4A-4A	0.16627	0.00216	0.00040	0.16883	0.00256	0.19349	0.00279
4B-4B	0.13660	0.00150	0.00030	0.13840	0.00180	0.16306	0.00203
4B-4A, 4A-4B	0.21375	0.00346	0.00070	0.21791	0.00416	0.24257	0.00439
5-5	0.31182	0.00636	0.00130	0.31948	0.00766	0.34414	0.00789
5-6, 6-5	0.44362	0.00997	0.00200	0.45559	0.01197	0.48025	0.01220
6-6	0.22092	0.00381	0.00070	0.22543	0.00451	0.25009	0.00474

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.02466.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.00023.
(6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

SHEET NO. 40 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE
REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2)(3) ($)	Includes the Emergency Eminence Service Rate (5) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (5) Minimum Rate (2)(3) ($)
1-1	0.07774	0.00000	0.00010	0.07784	0.00010	-	-
1-2, 2-1	0.10995	0.00000	0.00020	0.11015	0.00020	-	-
1-3, 3-1	0.16279	0.00000	0.00030	0.16309	0.00030	-	-
1-4, 4-1	0.35127	0.00000	0.00090	0.35217	0.00090	0.36683	0.00090
1-5, 5-1	0.48489	0.00000	0.00130	0.48619	0.00130	0.50085	0.00130
1-6, 6-1	0.56397	0.00000	0.00150	0.56547	0.00150	0.58013	0.00150
2-2	0.08568	0.00000	0.00010	0.08578	0.00010	-	-
2-3, 3-2	0.13852	0.00000	0.00030	0.13882	0.00030	-	-
2-4, 4-2	0.32700	0.00000	0.00080	0.32780	0.00080	0.34246	0.00080
2-5, 5-2	0.46062	0.00000	0.00120	0.46182	0.00120	0.47648	0.00120
2-6, 6-2	0.53970	0.00000	0.00140	0.54110	0.00140	0.55576	0.00140
3-3	0.10631	0.00000	0.00020	0.10651	0.00020	-	-
3-4, 4-3	0.29479	0.00000	0.00070	0.29549	0.00070	0.31015	0.00070
3-5, 5-3	0.42841	0.00000	0.00110	0.42951	0.00110	0.44417	0.00110
3-6, 6-3	0.50749	0.00000	0.00130	0.50879	0.00130	0.52345	0.00130
4-4	0.24195	0.00000	0.00050	0.24245	0.00050	0.25711	0.00050
4-5, 5-4	0.37557	0.00000	0.00090	0.37647	0.00090	0.39113	0.00090
4-6, 6-4	0.45465	0.00000	0.00110	0.45575	0.00110	0.47041	0.00110
4A-4A	0.09976	0.00000	0.00010	0.09986	0.00010	-	-
4B-4B	0.08196	0.00000	0.00010	0.08206	0.00010	-	-
4B-4A,4A-4B	0.12825	0.00000	0.00020	0.12845	0.00020	-	-
5-5	0.18709	0.00000	0.00040	0.18749	0.00040	-	-
5-6, 6-5	0.26617	0.00000	0.00060	0.26677	0.00060	-	-
6-6	0.13255	0.00000	0.00020	0.13275	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.01466.
(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2) ($)	Includes the Emergency Eminence Service Rate (6) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (6) Minimum Rate (5) ($)
1-1	0.00000	0.00124	0.00020	0.00144	0.00144	0.00167	0.00167
1-2, 2-1	0.00000	0.00308	0.00040	0.00348	0.00348	0.00371	0.00371
1-3, 3-1	0.00000	0.00499	0.00060	0.00559	0.00559	0.00582	0.00582
1-4, 4-1	0.00000	0.01339	0.00150	0.01489	0.01489	0.01512	0.01512
1-5, 5-1	0.00000	0.01955	0.00220	0.02175	0.02175	0.02198	0.02198
1-6, 6-1	0.00000	0.02316	0.00260	0.02576	0.02576	0.02599	0.02599
2-2	0.00000	0.00204	0.00020	0.00224	0.00224	0.00247	0.00247
2-3, 3-2	0.00000	0.00395	0.00040	0.00435	0.00435	0.00458	0.00458
2-4, 4-2	0.00000	0.01235	0.00130	0.01365	0.01365	0.01388	0.01388
2-5, 5-2	0.00000	0.01851	0.00200	0.02051	0.02051	0.02074	0.02074
2-6, 6-2	0.00000	0.02212	0.00240	0.02452	0.02452	0.02475	0.02475
3-3	0.00000	0.00211	0.00020	0.00231	0.00231	0.00254	0.00254
3-3 (WSS Wth)	0.00000	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00000	0.01051	0.00110	0.01161	0.01161	0.01184	0.01184
3-5, 5-3	0.00000	0.01667	0.00180	0.01847	0.01847	0.01870	0.01870
3-6, 6-3	0.00000	0.02028	0.00220	0.02248	0.02248	0.02271	0.02271
4-4	0.00000	0.00860	0.00090	0.00950	0.00950	0.00973	0.00973
4-5, 5-4	0.00000	0.01476	0.00160	0.01636	0.01636	0.01659	0.01659
4-6, 6-4	0.00000	0.01837	0.00200	0.02037	0.02037	0.02060	0.02060
4A-4A	0.00000	0.00216	0.00020	0.00236	0.00236	0.00259	0.00259
4B-4B	0.00000	0.00150	0.00020	0.00170	0.00170	0.00193	0.00193
4B-4A, 4A-4B	0.00000	0.00346	0.00040	0.00386	0.00386	0.00409	0.00409
5-5	0.00000	0.00636	0.00070	0.00706	0.00706	0.00729	0.00729
5-6, 6-5	0.00000	0.00997	0.00110	0.01107	0.01107	0.01130	0.01130
6-6	0.00000	0.00381	0.00040	0.00421	0.00421	0.00444	0.00444

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.00023.
(6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

Reservation Rate per dt - Zone 4	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21672	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.21722	0.00050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.35263	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.35313	0.00050
Commodity Rate per dt - Zone 4		
Base Rate	0.00684	0.00684
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00774	0.00774

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
POCONO EXPANSION PROJECT (POCONO)
FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate per dt - Zone 6:		
Base Rate	0.13206	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.13226	0.00020

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00274	0.00274
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00314	0.00314

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29680	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.31216	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29680	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.31256	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21612	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.21662	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.21612	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.21702	0.00090

Note:

a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3) Max. Rate (2)	Includes the Emergency Eminence Service Rate (3) Min. Rate (2)
	($)	($)	($)	($)	($)	($)
3-3	0.00102	0.00020	0.00122	0.00122	0.00145	0.00145
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.01004	0.00110	0.01114	0.01114	0.01137	0.01137
3-5, 5-3	0.01252	0.00180	0.01432	0.01432	0.01455	0.01455
4-4	0.00922	0.00090	0.01012	0.01012	0.01035	0.01035
4-5, 5-4	0.01170	0.00160	0.01330	0.01330	0.01353	0.01353
5-5	0.00268	0.00070	0.00338	0.00338	0.00361	0.00361

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Sub Twelfth Revised Sheet No. 40J.02
Superseding
Eleventh Revised Sheet No. 40J.02

SHEET NO. 40J.02 IS BEING RESERVED FOR FUTURE USE.

Sub Tenth Revised Sheet No. 40J.03
Superseding
Ninth Revised Sheet No. 40J.03

SHEET NO. 40J.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
CHEROKEE EXPANSION PROJECT (CHEROKEE)
FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate per dt - Zone 4:		
Base Rate	0.40984	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.41034	0.00050

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00618	0.00618
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00708	0.00708

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate per dt - Zone 6:		
Base Rate	0.44575	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.44595	0.00020

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00381	0.00381
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00421	0.00421

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29479	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.31015	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29479	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.31055	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29479	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.29529	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29479	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.29569	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34579	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.34629	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt					Includes the Emergency Eminence Service Rate (3)	
Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
	($)	($)	($)	($)	($)	($)
3-3	0.00055	0.00020	0.00075	0.00075	0.00098	0.00098
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00662	0.00110	0.00772	0.00772	0.00795	0.00795
3-5, 5-3	0.00920	0.00180	0.01100	0.01100	0.01123	0.01123
4-4	0.00627	0.00090	0.00717	0.00717	0.00740	0.00740
4-5, 5-4	0.00885	0.00160	0.01045	0.01045	0.01068	0.01068
5-5	0.00278	0.00070	0.00348	0.00348	0.00371	0.00371

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

Sub Fifth Revised Sheet No. 40M.02
Superseding
Fourth Revised Sheet No. 40M.02

SHEET NO. 40M.02 IS BEING RESERVED FOR FUTURE USE.

SHEET NO. 40M.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate per dt - Zone 6:		
Base Rate	0.43358	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.43378	0.00020

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00449	0.00449
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00489	0.00489

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33245	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.34781	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48984	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.50560	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26351	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.26401	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42090	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.42180	0.00090

Notes:

a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt					Includes the Emergency Eminence Service Rate (3)	
Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Max. Rate (2)	Min. Rate (2)
	($)	($)	($)	($)	($)	($)
3-3	0.00098	0.00020	0.00118	0.00118	0.00141	0.00141
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00741	0.00110	0.00851	0.00851	0.00874	0.00874
3-5, 5-3	0.01134	0.00180	0.01314	0.01314	0.01337	0.01337
4-4	0.00663	0.00090	0.00753	0.00753	0.00776	0.00776
4-5, 5-4	0.01056	0.00160	0.01216	0.01216	0.01239	0.01239
5-5	0.00413	0.00070	0.00483	0.00483	0.00506	0.00506

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

Sub Fourth Revised Sheet No. 40P.02
Superseding
Third Revised Sheet No. 40P.02

SHEET NO. 40P.02 IS BEING RESERVED FOR FUTURE USE.

Sub Fifth Revised Sheet No. 40P.03
Superseding
Fourth Revised Sheet No. 40P.03

SHEET NO. 40P.03 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
RESERVATION RATE SURCHARGES

Maiden Delivery Lateral

The following reservation rate surcharge shall apply each month to Piedmont Natural Gas Company's (Piedmont) contract demand entitlements under its firm transportation agreements that provide the ability to deliver gas to Piedmont's city-gate delivery points (1):

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate Surcharge per dt	0.00619	0.00000

Note: (1) To the extent that any third party permanently assumes any firm transportation agreement(s) to which the reservation surcharge applies, such surcharge shall be paid by that third party.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate Surcharge per dt	0.21378	0.00000

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2) ($)
1-1	0.07774	0.00124	0.00030	0.07928	0.00154
1-2,2-1	0.10995	0.00308	0.00060	0.11363	0.00368
1-3,3-1	0.16279	0.00499	0.00100	0.16878	0.00599
1-4,4-1	0.35127	0.01339	0.00240	0.36706	0.01579
1-4A,4A-1	0.39756	0.01535	0.00270	0.41561	0.01805
1-4B,4B-1	0.42605	0.01665	0.00300	0.44570	0.01965
1-5,5-1	0.48489	0.01955	0.00350	0.50794	0.02305
1-6,6-1	0.56397	0.02316	0.00410	0.59123	0.02726
2-2	0.08568	0.00204	0.00030	0.08802	0.00234
2-3,3-2	0.13852	0.00395	0.00070	0.14317	0.00465
2-4,4-2	0.32700	0.01235	0.00210	0.34145	0.01445
2-4A,4A-2	0.37329	0.01431	0.00240	0.39000	0.01671
2-4B,4B-2	0.40178	0.01561	0.00270	0.42009	0.01831
2-5,5-2	0.46062	0.01851	0.00320	0.48233	0.02171
2-6,6-2	0.53970	0.02212	0.00380	0.56562	0.02592
3-3	0.10631	0.00211	0.00040	0.10882	0.00251
3-3 (Washington Withdrawal)	0.05347	0.00020	0.00000	0.05367	0.00020
3-4,4-3	0.29479	0.01051	0.00180	0.30710	0.01231
3-4A,4A-3	0.34108	0.01247	0.00210	0.35565	0.01457
3-4B,4B-3	0.36957	0.01377	0.00240	0.38574	0.01617
3-5,5-3	0.42841	0.01667	0.00290	0.44798	0.01957
3-6,6-3	0.50749	0.02028	0.00350	0.53127	0.02378
4-4	0.24195	0.00860	0.00140	0.25195	0.01000
4-4A,4A-4	0.28824	0.01056	0.00170	0.30050	0.01226
4-4B,4B-4	0.31673	0.01186	0.00200	0.33059	0.01386
4-5,5-4	0.37557	0.01476	0.00250	0.39283	0.01726
4-6,6-4	0.45465	0.01837	0.00310	0.47612	0.02147
4A-4A	0.09976	0.00216	0.00030	0.10222	0.00246
4A-4B,4B-4A	0.12825	0.00346	0.00060	0.13231	0.00406
4A-5,5-4A	0.42186	0.01672	0.00280	0.44138	0.01952
4A-6,6-4A	0.50094	0.02033	0.00340	0.52467	0.02373
4-B-4B	0.08196	0.00150	0.00030	0.08376	0.00180
4B-5,5-4B	0.45035	0.01802	0.00310	0.47147	0.02112
4B-6,6-4B	0.52943	0.02163	0.00370	0.55476	0.02533
5-5	0.18709	0.00636	0.00110	0.19455	0.00746
5-6,6-5	0.26617	0.00997	0.00170	0.27784	0.01167
6-6	0.13255	0.00381	0.00060	0.13696	0.00441

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

SHEET NO. 45 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (1) ($)
1-1	0.07774	0.00000	0.00010	0.07784
1-2, 2-1	0.10995	0.00000	0.00020	0.11015
1-3, 3-1	0.16279	0.00000	0.00030	0.16309
1-4, 4-1	0.35127	0.00000	0.00090	0.35217
1-5, 5-1	0.48489	0.00000	0.00130	0.48619
1-6, 6-1	0.56397	0.00000	0.00150	0.56547
2-2	0.08568	0.00000	0.00010	0.08578
2-3, 3-2	0.13852	0.00000	0.00030	0.13882
2-4, 4-2	0.32700	0.00000	0.00080	0.32780
2-5, 5-2	0.46062	0.00000	0.00120	0.46182
2-6, 6-2	0.53970	0.00000	0.00140	0.54110
3-3	0.10631	0.00000	0.00020	0.10651
3-4, 4-3	0.29479	0.00000	0.00070	0.29549
3-5, 5-3	0.42841	0.00000	0.00110	0.42951
3-6, 6-3	0.50749	0.00000	0.00130	0.50879
4-4	0.24195	0.00000	0.00050	0.24245
4-5, 5-4	0.37557	0.00000	0.00090	0.37647
4-6, 6-4	0.45465	0.00000	0.00110	0.45575
4A-4A	0.09976	0.00000	0.00010	0.09986
4B-4B	0.08196	0.00000	0.00010	0.08206
4A-4B,4B-4A	0.12825	0.00000	0.00020	0.12845
5-5	0.18709	0.00000	0.00040	0.18749
5-6, 6-5	0.26617	0.00000	0.00060	0.26677
6-6	0.13255	0.00000	0.00020	0.13275

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT
(Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (2) ($)
1-1	0.00000	0.00124	0.00020	0.00144
1-2, 2-1	0.00000	0.00308	0.00040	0.00348
1-3, 3-1	0.00000	0.00499	0.00060	0.00559
1-4, 4-1	0.00000	0.01339	0.00150	0.01489
1-5, 5-1	0.00000	0.01955	0.00220	0.02175
1-6, 6-1	0.00000	0.02316	0.00260	0.02576
2-2	0.00000	0.00204	0.00020	0.00224
2-3, 3-2	0.00000	0.00395	0.00040	0.00435
2-4, 4-2	0.00000	0.01235	0.00130	0.01365
2-5, 5-2	0.00000	0.01851	0.00200	0.02051
2-6, 6-2	0.00000	0.02212	0.00240	0.02452
3-3	0.00000	0.00211	0.00020	0.00231
3-3 (Washington withdrawal)	0.00000	0.00020	0.00000	0.00020
3-4, 4-3	0.00000	0.01051	0.00110	0.01161
3-5, 5-3	0.00000	0.01667	0.00180	0.01847
3-6, 6-3	0.00000	0.02028	0.00220	0.02248
4-4	0.00000	0.00860	0.00090	0.00950
4-5, 5-4	0.00000	0.01476	0.00160	0.01636
4-6, 6-4	0.00000	0.01837	0.00200	0.02037
4A-4A	0.00000	0.00216	0.00020	0.00236
4B-4B	0.00000	0.00150	0.00020	0.00170
4B-4A,4A-4B	0.00000	0.00346	0.00040	0.00386
5-5	0.00000	0.00636	0.00070	0.00706
5-6, 6-5	0.00000	0.00997	0.00110	0.01107
6-6	0.00000	0.00381	0.00040	0.00421

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (2) ($)
1-1	0.07774	0.00124	0.00030	0.07928
1-2,2-1	0.10995	0.00308	0.00060	0.11363
1-3,3-1	0.16279	0.00499	0.00100	0.16878
1-4,4-1	0.35127	0.01339	0.00240	0.36706
1-5,5-1	0.48489	0.01955	0.00350	0.50794
1-6,6-1	0.56397	0.02316	0.00410	0.59123
2-2	0.08568	0.00204	0.00030	0.08802
2-3,3-2	0.13852	0.00395	0.00070	0.14317
2-4,4-2	0.32700	0.01235	0.00210	0.34145
2-5,5-2	0.46062	0.01851	0.00320	0.48233
2-6,6-2	0.53970	0.02212	0.00380	0.56562
3-3	0.10631	0.00211	0.00040	0.10882
3-3 (Washington Withdrawal)	0.05347	0.00020	0.00000	0.05367
3-4,4-3	0.29479	0.01051	0.00180	0.30710
3-5,5-3	0.42841	0.01667	0.00290	0.44798
3-6,6-3	0.50749	0.02028	0.00350	0.53127
4-4	0.24195	0.00860	0.00140	0.25195
4-5,5-4	0.37557	0.01476	0.00250	0.39283
4-6,6-4	0.45465	0.01837	0.00310	0.47612
4A-4A	0.09976	0.00216	0.00030	0.10222
5-5	0.18709	0.00636	0.00110	0.19455
5-6,6-5	0.26617	0.00997	0.00170	0.27784
6-6	0.13255	0.00381	0.00060	0.13696

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ($)
Reservation Rate	
Zone 6 FT Rate	0.13255
Electric Power Unit Rate	0.00020
Total Rate	0.13275
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00381
Electric Power Unit Rate	0.00040
Total Rate	0.00421

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation	Daily Charge (dt) ($)
Demand Rate per dt	
Zone 6 FT Rate	0.05484
Electric Power Unit Rate	0.00020
Total Rate	0.05504
Commodity Rate per dt	
Zone 6 FT Rate	0.00381
Electric Power Unit Rate	0.00040
Total Rate	0.00421

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
PURSUANT TO SECTION 25.4 AND 25.7 OF THE
GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00124	0.00328	0.00539	0.01469	0.01469
Zone 2	-	-	0.00204	0.00415	0.01345	0.01345
Zone 3	-	-	-	0.00211	0.01141	0.01141
Zone 4	-	-	-	-	0.00930	0.00930
Zone 4A	0.00216*	0.00216*	0.00216*	0.00216*	-	-
Zone 4B	0.00366**	0.00366**	0.00366**	0.00366**	0.00150	-

OIA 1 Interruptible Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02561	0.05996	0.11511	0.31339	0.31339
Zone 2	-	-	0.03435	0.08950	0.28778	0.28778
Zone 3	-	-	-	0.05515	0.25343	0.25343
Zone 4	-	-	-	-	0.19828	0.19828
Zone 4A	0.04855*	0.04855*	0.04855*	0.04855*	-	-
Zone 4B	0.07864**	0.07864**	0.07864**	0.07864**	0.03009	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.
** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%
Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
PURSUANT TO SECTION 25.4 AND 25.7 OF THE
GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.00930	0.01616
Zone 5	-	-	0.00686
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.19828	0.33916
Zone 5	-	-	0.14088
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATE SCHEDULE WSS
Washington Storage Service
(Continued)

9. BASE GAS

(a) Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyer shall be entitled to purchase and receive the quantity of Base Gas as shown below, when Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA
Atmos Energy Corporation	149,718
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Monroe, Georgia	11,649
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Virginia Natural Gas Inc.	271,810

(b) If a Buyer exercises the right to purchase Base Gas pursuant to Section 9 of this Rate Schedule and Seller replenishes all, or any portion, of the purchased Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS (Continued)

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this Rate Schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Corporation
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and

(b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

12.2 Requests for service hereunder shall be void unless Buyer executes a Service Agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

RATE SCHEDULE ICTS
Interconnect Transfer Service
(Continued)

7. THIS SECTION IS RESERVED FOR FUTURE USE

8. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller under this Rate Schedule.

9. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule ICTS, the terms and conditions of this Rate Schedule ICTS shall control.

RATE SCHEDULE ISS
Interruptible Storage Service
(Continued)

4. INJECTIONS INTO STORAGE (Continued)

4.2 Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 4.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

5. WITHDRAWALS FROM STORAGE

5.1 For any day that Seller makes interruptible storage withdrawal service available under this Rate Schedule and Buyer desires the delivery of gas stored for Buyer's account under this Rate Schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled and Buyer's storage gas balance shall be reduced by the quantity of gas scheduled for withdrawal on such day. Gas for withdrawal hereunder shall be made available to Buyer or Buyer's designee at the delivery point set forth in the executed ISS Service Agreement.

5.2 Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 5.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

6. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

7. FUEL ALLOWANCE

Seller will retain from Buyer's nominated storage injections a percentage or percentages of gas as compensation for compressor fuel and gas otherwise used, lost or unaccounted for in Seller's operations. Such percentage(s), if any, are specified on the currently effective Sheet No. 29 of Volume No. 1 of this Tariff.

8. THIS SECTION IS RESERVED FOR FUTURE USE.

RATE SCHEDULE PAL
Parking and Loaning Service
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

2.2 Service under this rate schedule shall be provided for a minimum of 1 day. The term of each PAL arrangement with Buyer shall be as set forth on Exhibit A (Purchase Order) to the Form of Service Agreement hereunder.

2.3 Transportation of gas quantities for or on behalf of Buyer to or from the Loaning or Parking point(s) will not be performed under this rate schedule. Buyer shall make any necessary arrangements with Seller to receive or deliver gas quantities at the Loaning or Parking point(s). Such arrangements must be compatible with the operating conditions of Seller's system. Seller shall not be required to receive or deliver gas quantities under this rate schedule on any day for which there is insufficient available capacity under Buyer's transportation service agreement(s) to deliver or receive gas at the Parking or Loaning point(s).

2.4 Service under this rate schedule shall be confirmed only after all other services offered by Seller are scheduled and confirmed.

3. RATES AND CHARGES

3.1 The maximum and minimum unit rates for service under this rate schedule are shown on the effective Sheet No. 34 of Volume No. 1 of this Tariff. Buyer shall pay the maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rates to Buyer under this rate schedule. The rate or rates for service under this rate schedule shall not be discounted below the minimum rate, it being understood that each Buyer shall pay the maximum rate unless such rates are discounted to such specific customer.

3.2 The Parking Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) parked for such day; for each consecutive day of service thereafter, the daily parking charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) parked each day.

3.3 The Loaning Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) loaned for such day; for each consecutive day of service thereafter, the daily loaning charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) loaned each day.

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569
February 28, 2007 Motion Rate Filing

Redlined Tariff Sheets
Effective March 1, 2007

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt) ($)	Daily Charge (dt) ($)
GSS - General Storage Service		
3.2 (a) Demand Charge 1> 4>	2.7150	0.0892
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0310
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0280
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7347 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		
8. Injection Fuel 6>		
LG-A - Liquefied Natural Gas Storage Service		
3.2 (a) Demand Charge	0.8655	0.0285
3.2 (b) Capacity Charge	0.1668	0.0055
3.2 (c) Quantity Injected Charge		0.4567
3.2 (d) Quantity Withdrawn Charge		0.4567
11. Excess Delivery From Buyer's Liquified Gas Balance Charge		4.5355
LG-S - Liquefied Natural Gas Delivery - At Site		
3.1 Rate		0.6370

Rate Schedule and Section	Monthly Maximum Rate (dt) ($)	Monthly Minimum Rate (dt) ($)	Daily Maximum Rate (dt) ($)	Daily Minimum Rate (dt) ($)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquified Gas Balance Charge			4.5355	0.4567

Notes:
1> Includes an Electric Power Unit Rate of $0.0063 for Monthly Demand or $0.0002 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.0016.
3> Includes an Electric Power Unit Rate of $0.0016 pursuant to Section 41 of the General Terms and Conditions.
4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - $1.0742; Daily Demand - $0.0353; Monthly Capacity - $0.0087; Daily Capacity - $0.0003 Injection - $0.0146; Withdrawal - $0.0116; Excess Delivery - $0.3206.
5> Includes an Electric Power Unit Rate of $0.0004 pursuant to Section 41 of the General Terms and Conditions.
6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Daily Charge (dt)

		($)
GSS - General Storage Service		
3.2 (a)	Demand Charge 1> 4>	0.10871
3.2 (b)	Storage Capacity Quantity Charge 4>	0.00060
3.2 (c)	Quantity Injected Charge 2> 4> 5>	0.03867
3.2 (d)	Quantity Withdrawn Charge 4> 5>	0.03805
3.2 (e)	Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88692 3>
3.2 (f)	Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8.	Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service		
3.2 (a)	Demand Charge	0.03754
3.2 (b)	Capacity Charge	0.00723
3.2 (c)	Quantity Injected Charge	1.52791
3.2 (d)	Quantity Withdrawn Charge	1.52791
11.	Excess Delivery From Buyer's Liquified Gas Balance Charge	6.90728
LG-S - Liquefied Natural Gas Delivery - At Site		
3.1	Rate	0.63700

		Daily Maximum Rate (dt) ($)	Daily Minimum Rate (dt) ($)
LNG - Liquefied Natural Gas Storage Service			
3.2 (a)	Demand Charge	0.03754	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00723	0.00000
3.2 (c)	Quantity Injected Charge	1.52791	1.52791
3.2 (d)	Quantity Withdrawal Charge	1.52791	1.52791
10.	Excess Delivery From Buyer's Liquified Gas Balance Charge	6.90728	1.52791

Notes:

1> Includes an Electric Power Unit Rate of $0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.

2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00160.

3> Includes an Electric Power Unit Rate of $0.00160 pursuant to Section 41 of the General Terms and Conditions.

4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - $0.03532; Daily Capacity - $0.00029; Injection - $0.01521; Withdrawal - $0.01459; Excess Delivery - $0.32507.

5> Includes an Electric Power Unit Rate of $0.00040 pursuant to Section 41 of the General Terms and Conditions.

6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

~~RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES~~
~~IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1~~
~~(Continued)~~

~~Rate Schedule and Section~~

		~~Monthly Charge (dt)~~	~~Daily Charge (dt)~~
~~WSS - Washington Storage Service~~			
		~~($)~~	~~($)~~
~~3.2 (a)~~	~~Demand Charge~~	~~0.5671~~	~~0.0186~~
~~3.2 (b)~~	~~Storage Capacity Quantity Charge~~	~~0.0067~~	~~0.0002~~
~~3.2 (c)~~	~~Quantity Injected Charge~~		~~0.0064~~
~~3.2 (d)~~	~~Quantity Withdrawal Charge~~		~~0.0064~~

		~~Maximum Monthly Rate (dt)~~	~~Maximum Daily Rate (dt)~~	~~Minimum Rate (dt)~~
~~WSS-Open Access - Washington Storage Service-Open Access~~		~~($)~~	~~($)~~	~~($)~~
~~3.2 (a)~~	~~Demand Charge~~	~~0.5671~~	~~0.0186~~	~~0.0000~~
~~3.2 (b)~~	~~Storage Capacity Quantity Charge~~	~~0.0067~~	~~0.0002~~	~~0.0000~~
~~3.2 (c)~~	~~Quantity Injected Charge~~		~~0.0064~~	~~0.0064~~
~~3.2 (d)~~	~~Quantity Withdrawal Charge~~		~~0.0064~~	~~0.0064~~
~~ESS - Eminence Storage Service~~				
~~3.2 (a)~~	~~Demand Charge~~	~~0.4697~~	~~0.0154~~	~~0.0000~~
~~3.2 (b)~~	~~Storage Capacity Quantity Charge~~	~~0.0467~~	~~0.0015~~	~~0.0000~~
~~3.2 (c)~~	~~Quantity Injected Charge~~		~~0.0091~~	~~0.0091~~
~~3.2 (d)~~	~~Quantity Withdrawal Charge~~		~~0.0091~~	~~0.0091~~
~~ISS - Interruptible Storage Service~~				
~~3.2 (a)~~	~~Inventory Charge~~		~~0.0008~~	~~0.0000~~
~~3.2 (b)~~	~~Quantity Injected Charge~~		~~0.0064~~	~~0.0064~~
~~3.2 (c)~~	~~Quantity Withdrawn Charge~~		~~0.0064~~	~~0.0064~~

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
(Continued)

Rate Schedule and Section

		Daily Charge (dt)
WSS - Washington Storage Service		
		($)
3.2 (a)	Demand Charge	0.02231
3.2 (b)	Storage Capacity Quantity Charge	0.00026
3.2 (c)	Quantity Injected Charge	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176

		Maximum Daily	Minimum Daily

		Rate (dt) ($)	Rate (dt) ($)
WSS-Open Access - Washington Storage Service			
3.2 (a)	Demand Charge	0.02231	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00026	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
	Incremental Rates		
	Cinergy Marketing & Trading LP, Entergy-Koch Trading LP		
3.2 (a)	Demand Charge	0.06274	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00074	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
	South Jersey Resources Group LLC		
3.2 (a)	Demand Charge	0.05712	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00067	0.00000
3.2 (c)	Quantity Injected Charge	0.01176	0.01176
3.2 (d)	Quantity Withdrawal Charge	0.01176	0.01176
ESS - Eminence Storage Service			
3.2 (a)	Demand Charge	0.01722	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00171	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298
ISS - Interruptible Storage Service			
3.2 (a)	Inventory Charge	0.00086	0.00000
3.2 (b)	Quantity Injected Charge	0.01176	0.01176
3.2 (c)	Quantity Withdrawn Charge	0.01176	0.01176

~~RATES AND CHARGES APPLICABLE TO~~
~~S-2 - STORAGE SERVICE~~

Section		Monthly Charge (dt)	Daily Charge (dt)
~~3.2(a)~~	~~Demand Charge~~	~~$ 4.7800~~	~~$ 0.1572~~
~~3.2(b)~~	~~Capacity Charge~~	~~$ 0.1293~~	~~$ 0.0043~~
~~3.2(c)~~	~~Injection Charge~~		~~$ 0.0340~~
~~3.2(d)~~	~~Withdrawal Charge~~		~~$ 0.0425~~
~~9.~~	~~Demand Charge Adjustment~~		~~$ 0.3799~~
~~3.4~~	~~Injection Fuel~~	~~0.89 %~~	
~~3.4~~	~~Withdrawal Fuel:~~		
	~~i. Summer Period - June 1 through September 30~~	~~3.42 %~~	
	~~ii. Fall Shoulder Period - October 1 through November 30~~	~~3.42 %~~	
	~~iii. Winter Period - December 1 through March 31~~	~~3.93 %~~	
	~~iv. Spring Shoulder Period - April 1 through May 31~~	~~3.42 %~~	
~~3.4~~	~~Inventory Level Fuel~~	~~0.06 %~~	

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section		Daily Charge (dt)
3.2(a)	Demand Charge	$0.15720
3.2(b)	Capacity Charge	$0.00430
3.2(c)	Injection Charge	$0.03400
3.2(d)	Withdrawal Charge	$0.04250
9.	Demand Charge Adjustment	$0.37990
3.4	Injection Fuel	0.89 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.42 %
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %
	iii. Winter Period - December 1 through March 31	3.93 %
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section		Monthly Charge (dt) ($)	Daily Charge (dt) ($)
3.2 (a)	Demand Charge	4.5967 1>	0.1511
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0223
3.2 (d)	Quantity Withdrawal Charge		0.0193
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

Section		Daily Charge (dt) ($)
3.2 (a)	Demand Charge	0.16652 1>
3.2 (b)	Capacity Charge	0.00065
3.2 (c)	Quantity Injected Charge (Note A)	0.02343
3.2 (d)	Quantity Withdrawal Charge	0.02043
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of $0.~~0063 for Monthly Demand, $0.0002~~00020 for Daily Demand and $0.~~0004~~00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.0016~~0~~.

~~RATES AND CHARGES APPLICABLE TO~~
~~RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE~~

~~Section~~		~~Monthly Charge (dt) ($)~~	~~Daily Charge (dt) ($)~~
~~3.2 (a)~~	~~Demand Charge~~	~~1.5756~~	~~0.0518~~
~~3.2 (b)~~	~~Storage Capacity Quantity Charge~~	~~0.0223~~	~~0.0007~~
~~3.2 (c)~~	~~Quantity Injected Charge (Note A)~~		~~0.0270~~
~~3.2 (d)~~	~~Quantity Withdrawal Charge~~		~~0.0200~~

~~RATES AND CHARGES APPLICABLE TO~~
~~RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE~~

~~Section~~		~~Maximum Monthly Rate (dt) ($)~~	~~Maximum Daily Rate (dt) ($)~~	~~Minimum Rate (dt)(B) ($)~~
~~3.2 (a)~~	~~Demand Charge~~	~~1.5756~~	~~0.0518~~	~~0.0000~~
~~3.2 (b)~~	~~Storage Capacity Quantity Charge~~	~~0.0223~~	~~0.0007~~	~~0.0000~~
~~3.2 (c)~~	~~Quantity Injected Charge~~		~~0.0270~~	~~0.0270~~
~~3.2 (d)~~	~~Quantity Withdrawal Charge~~		~~0.0200~~	~~0.0200~~

~~NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.0016.~~

~~NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) STORAGE SERVICE

Section		Daily Charge (dt) ($)
3.2 (a)	Demand Charge	0.05180
3.2 (b)	Storage Capacity Quantity Charge	0.00070
3.2 (c)	Quantity Injected Charge (Note A)	0.02700
3.2 (d)	Quantity Withdrawal Charge	0.02000

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 OPEN ACCESS STORAGE SERVICE

Section		Maximum Daily Rate (dt) ($)	Minimum Daily Rate (dt)(B) ($)
3.2 (a)	Demand Charge	0.05180	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00070	0.00000
3.2 (c)	Quantity Injected Charge	0.02700	0.02700
3.2 (d)	Quantity Withdrawal Charge	0.02000	0.02000

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00160.

NOTE B: The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Monthly Charge (dt) ($)	Daily Charge (dt) ($)
3.2 (a)	Demand Charge	9.6575 1>	0.3175 1>
3.2 (b)	Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c)	Quantity Injected Charge (Note A)		0.0192 1>
3.2 (d)	Quantity Withdrawal Charge		0.0192 1>
8.	Fuel Retention 2>		
	Injection		1.40 %
	Withdrawal		1.42 %

Section		Daily Charge (dt) ($)
3.2 (a)	Demand Charge	0.33290 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00095
3.2 (c)	Quantity Injected Charge (Note A)	0.02036 1>
3.2 (d)	Quantity Withdrawal Charge	0.02036 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of $0.~~0063 for Monthly Demand, $0.0002~~00020 for Daily Demand or $0.~~0004~~00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.0016~~0~~.

RATES AND CHARGES APPLICABLE TO
INTERRUPTIBLE GATHERING SERVICE

~~Commodity Rate per Dt:~~	~~Maximum Rate~~	~~Minimum Rate~~
	~~($)~~	~~($)~~
~~Gathering Facilities~~	~~0.1971~~	~~0.0000~~

~~RATES AND CHARGES APPLICABLE TO~~
~~FIRM GATHERING SERVICE~~

~~Reservation Rate per Gathering Contract Quantity (Dt):~~	~~Maximum Monthly Rate~~	~~Maximum Daily Rate~~	~~Minimum Rate~~
	~~($)~~	~~($)~~	~~($)~~
~~Gathering Facilities~~	~~5.9951~~	~~0.1971~~	~~0.0000~~

~~Commodity Rate per Dt~~

~~Gathering Facilities~~	~~0.0000~~	~~0.0000~~	~~0.0000~~

Commodity Rate per Dt:	Maximum Rate	Minimum Rate
	($)	($)
Gathering Facilities	0.05132	0.00062

RATES AND CHARGES APPLICABLE TO
FIRM GATHERING SERVICE

Reservation Rate per Gathering Contract Quantity (Dt):	Maximum Daily Rate	Minimum Rate
	($)	($)
Gathering Facilities	0.05070	0.00000

Commodity Rate per Dt

Gathering Facilities	0.00062	0.00062

Note: To the extent a Buyer has access to Transco's designated gathering points referenced on Sheet No. 33A or Sheet No. 33B of Seller's Volume No. 1 Tariff, such Buyer may elect to subscribe to any of such points on a firm basis, if available. Absent such election, the interruptible gathering charges shall apply, where applicable.

~~LIST OF GATHERING POINTS~~

~~Transfer Point Number~~	~~Transfer Point Name~~	~~Mainline Milepost~~	~~Lateral Milepost~~
~~7073~~	~~Bassfield - D.R. Deen #1~~	~~696.40~~	~~5.19~~
~~190~~	~~Bayou Couba Field~~	~~626.53~~	~~120.42~~
~~194~~	~~Big Bayou Pigeon~~	~~0.00~~	~~0.00~~
~~375~~	~~Black Creek Field~~	~~0.00~~	~~0.00~~
~~378~~	~~Calhoun~~	~~724.52~~	~~0.00~~
~~131~~	~~Chloe~~	~~0.00~~	~~0.00~~
~~387~~	~~Collins East~~	~~713.39~~	~~1.64~~
~~1043~~	~~Columbia Gulf - Lopez~~	~~89.60~~	~~20.17~~
~~6750~~	~~Darbun - Pruet~~	~~668.46~~	~~0.00~~
~~313~~	~~Dejay Field~~	~~0.00~~	~~0.00~~
~~5641~~	~~Garden Banks Blk 224~~	~~0.00~~	~~0.00~~
~~162~~	~~Gueydan~~	~~517.24~~	~~43.05~~
~~285~~	~~Hamon Field - Reeves~~	~~0.00~~	~~0.00~~
~~282~~	~~Henderson (Davidson Ranch)~~	~~0.00~~	~~0.00~~
~~104~~	~~High Island Blk A-283~~	~~0.00~~	~~0.00~~
~~106~~	~~High Island Blk A-317~~	~~0.00~~	~~0.00~~
~~790~~	~~High Island Blk A-327/332~~	~~0.00~~	~~0.00~~
~~492~~	~~High Island Blk A-376~~	~~0.00~~	~~0.00~~
~~3049~~	~~High Island Blk A-384~~	~~0.00~~	~~0.00~~
~~6999~~	~~High Island Blk A-573 - HIOS~~	~~0.00~~	~~0.00~~
~~119~~	~~High Island Blk A-573 B~~	~~0.00~~	~~0.00~~
~~404~~	~~Johns Field~~	~~0.00~~	~~0.00~~
~~6901~~	~~Johns Plant Return~~	~~0.00~~	~~0.00~~
~~6902~~	~~Johns Plant-Miss. Fuel~~	~~0.00~~	~~0.00~~
~~406~~	~~Knoxo Bullock~~	~~0.00~~	~~0.00~~
~~6623~~	~~Kuntz Gibson Lateral - Barton~~	~~626.53~~	~~105.94~~
~~174~~	~~Myette Point South Field~~	~~0.00~~	~~0.00~~
~~2158~~	~~Newsom - Sibley~~	~~680.47~~	~~5.08~~
~~7075~~	~~Oakvale Amoco #32-6~~	~~687.23~~	~~2.50~~

LIST OF GATHERING POINTS

The list of gathering points reflected on tariff sheet numbers 33A - 33E proposed effective October 1, 2006 pursuant to Transco's NGA Section 4 general rate case filed August 31, 2006 is provided for reference purposes only, and shall in no way limit Transco's ability to apply its separately stated gathering charge at any locations where facilities on Transco's system are designated as gathering. Transco will endeavor to update the tariff list of gathering points periodically as gathering locations are added or removed from Transco's system.

Location ID Number	Location Name	Meter	Line
1007073	Bassfield Deen 1	3408	Bassfield - Shubuta Lateral
9000920	Bayou Couba	2148	Raceland Lateral
-	Big Bayou Pigeon	6830	Off-system Meter
-	Black Creek Field	268	Off-system Stub
-	Calhoun	3404	Transco Mainline
-	Chloe	197	Off-system Stub
1000387	Collins E	3466	Sun Speed Lateral
-	Columbia Gulf - Lopez	3362	Mainline Upstream of Station 30
1006750	Darbun Field	3466	Transco Mainline
-	Dejay Field	223	Off-system Stub
1000162	Gueydan	2060	Central Louisiana Lateral

-	Hamon Field Reeves	90285	Off-system Stub
-	Davidson Ranch	MSDVR	Off-system Stub
1200054	HI A-384	90120	H Island A-384-573 GB 224 573 Stub
1200031	HI A-283	104	HI A-443 A-283 283 Stub
-	High Island Block A-317	106	Off-system Stub
-	High Island Block A-327/332	790	Off-system Stub
-	High Island Block A-376	492	Off-system Stub
-	Johns Field	278	Off-system Stub
9000942	Knoxo Bullock	3449	Knoxo Bullock Stub
-	Myette Point	2612	Off-system Stub
1002158	Newsom Sibley	3452	Morgantown Lateral
1007075	Oakvale #32	3426	Davis Oakvale Lateral
1000209	Point Au Fer M2129	2129	Southeast Louisiana Lateral
1001120	Point Au Fer M2136	2136	Southeast Louisiana Lateral
-	Point Au Fer Sun	2129	Southeast Louisiana Lateral
1006715	Point Au Fer M2189	2189	Southeast Louisiana Lateral
1000467	Raccourci Island	2690	Raccourci Island Lateral
-	Rice Bayou	2187	Southeast Louisiana Lateral
-	Rucias North	1368	Mainline Upstream of Station 30
1001327	Sharon	3000	Transco Mainline
1000050	Ship Shoal 246A	100050	Southeast Louisiana Lateral
-	Simon Pass	2173	Southeast Louisiana Lateral
-	Sour Lake East	1364	Transco Mainline
1001082	E Cameron 109 (Verm 101)	2792	Central Louisiana Lateral
9000067	Vermilion 102A	2587	Central Louisiana Lateral
1000180	Washington MIO	2396	Washington Field Lateral
1003915	Washington Low	4245	Washington Field Lateral
-	West Cameron Block 342	-	Off-system Stub
-	White City Northeast	90277	Off-system Meter

~~LIST OF GATHERING POINTS~~
~~(Continued)~~

~~Transfer Point Number~~ | ~~Transfer Point Name~~ | ~~Mainline Milepost~~ | ~~Lateral Milepost~~

~~6852~~	~~Point Au Fer Mobil~~	~~626.53~~	~~138.35~~
~~1120~~	~~Point Au Fer Republic~~	~~626.53~~	~~138.35~~
~~6393~~	~~Point Au Fer Sun~~	~~626.53~~	~~138.35~~
~~6715~~	~~Point Au Fer Windfohr~~	~~626.53~~	~~138.35~~
~~467~~	~~Raccourci Island~~	~~564.30~~	~~15.25~~
~~471~~	~~Rice Bayou~~	~~626.53~~	~~128.12~~
~~372~~	~~Rucias North~~	~~49.34~~	~~7.90~~
~~419~~	~~Sharon~~	~~737.10~~	~~0.00~~
~~50~~	~~Ship Shoal Blk 246 A~~	~~626.53~~	~~208.69~~
~~7928~~	~~Ship Shoal Blk 247 Jct~~	~~626.53~~	~~206.64~~
~~213~~	~~Simon Pass~~	~~0.00~~	~~0.00~~
~~295~~	~~Sour Lake East~~	~~402.30~~	~~1.26~~
~~6124~~	~~Sour Lake East Jct~~	~~402.30~~	~~1.26~~
~~6819~~	~~Sour Lake Junction - HPL~~	~~402.30~~	~~1.26~~
~~6979~~	~~Vermilion Blk 101~~	~~517.24~~	~~112.96~~
~~1082~~	~~Vermilion Blk 101 Jct~~	~~517.24~~	~~112.96~~
~~60~~	~~Vermilion Blk 102~~	~~517.24~~	~~113.53~~
~~180~~	~~Washington Field~~	~~542.06~~	~~0.16~~
~~3915~~	~~Washington Low Pressure~~	~~542.06~~	~~0.16~~
~~7125~~	~~West Cameron Blk 342 (TGPL)~~	~~0.00~~	~~0.00~~
~~277~~	~~White City Northeast~~	~~0.00~~	~~0.00~~

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-34.

Location ID Number | Location Name | Meter | Line

1000084	Brazos 437#1	1433	Central Texas Gathering System
1007208	Brazos 437#2	1435	Central Texas Gathering System
1007207	Brazos 437#7	1520	Central Texas Gathering System
1007158	Brazos 453	1549	Central Texas Gathering System
1005218	Brazos 545	1624	Central Texas Gathering System
1000440	Brazos 578	1453	Central Texas Gathering System
1001358	Brazos A7B	1646	Central Texas Gathering System
1006866	Brazos 542	1604	Central Texas Gathering System
1000086	Brazos A 20/19	1656	Central Texas Gathering System
1003611	Brazos 579	1610	Central Texas Gathering System
9000980	Brazos A 21	1610/1631	Central Texas Gathering System
1008073	Brazos A 21 B	1631	Central Texas Gathering System
1000466	Brazos A 7	1496	Central Texas Gathering System
1002914	Brazos 52	1512	Central Texas Gathering System
1000714	Brazos A 22	3296	Central Texas Gathering System
1002915	Brazos 52	1527	Central Texas Gathering System
1000459	Brazos A 23	1529	Central Texas Gathering System
9001800	Brazos A 2 #2	1716	Central Texas Gathering System
1000476	Brazos A 39	1500	Central Texas Gathering System
9001580	Brazos 504	1450	Central Texas Gathering System
1007875	Brazos A 47	3280	Central Texas Gathering System
1000088	Brazos A 76	1223	Central Texas Gathering System
1002704	Galveston 395	1629	Central Texas Gathering System
1007084	Brazos A 105	3231	Central Texas Gathering System

1000089	Brazos 133 A	1334	Central Texas Gathering System
1009500	Brazos A 133 B	1524	Central Texas Gathering System
1007419	Mustang Island A 103	1696	Central Texas Gathering System
1000494	Galveston 393 C	1487	Central Texas Gathering System
9001801	Matagorda Island A 5	1717	Central Texas Gathering System
1007338	Galveston A 50	1614	Central Texas Gathering System
1001518	Galveston 350	3538	Central Texas Gathering System
1003491	Galveston 389	1667	Central Texas Gathering System
1000727	Matagorda Island A4	1559	Central Texas Gathering System
1000120	Matagorda Island A7	1407	Central Texas Gathering System
1000122	Mustang Island A 85	1438/3358	Central Texas Gathering System
1001100	Matagorda Island 705	1576	Central Texas Gathering System
1000600	Mustang Island A 111	1508	Central Texas Gathering System
1000516	Matagorda Island 639	1547	Central Texas Gathering System
1000517	Matagorda Island 669	1506/1516	Central Texas Gathering System
1002923	Matagorda Island 669 "A"	1506	Central Texas Gathering System
1002925	Matagorda Island 669 "B"	1516	Central Texas Gathering System
1000832	Matagorda Island 670	1563	Central Texas Gathering System
1001147	Matagorda Island 603	1591	Central Texas Gathering System
1000598	Matagorda Island 668	1510	Central Texas Gathering System
9002620	Brazos Block A19 JC1	1520	Central Texas Gathering System
9002621	Brazos Block A-2 JCT	1586	Central Texas Gathering System
9002622	Galveston Block 391B	1482	Central Texas Gathering System
-	Brazos Block A-16	3299	Central Texas Gathering System
9002623	Brazos Block A-17	3259	Central Texas Gathering System
9002624	Matagorda Island Block 619	1402	Central Texas Gathering System
-	Galveston 393B	1485	Central Texas Gathering System

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-34. (Continued)

Location ID Number	Location Name	Meter	Line
1005726	Brazos Block 415	1690	Central Texas Gathering System
-	Galveston 349	1580	Central Texas Gathering System
-	Matagorda Island Block 682	1599	Central Texas Gathering System
-	Brazos Block 455	1615	Central Texas Gathering System
-	Brazos Block 398	1617	Central Texas Gathering System
-	Brazos Block 507	1622	Central Texas Gathering System
-	Galveston Block 385	3537	Central Texas Gathering System
1000440	Brazos Block 578	1453	Central Texas Gathering System
1001358	Brazos Block A-7 B	1646	Central Texas Gathering System
9001800	Brazos Block A-2 #2	1716	Central Texas Gathering System
1000088	Brazos Block A-76	1223	Central Texas Gathering System
1003491	Galveston Block 389	1667	Central Texas Gathering System
1007419	Mustang Island 103	1696	Central Texas Gathering System
9001801	Matagorda Island A-5	1717	Central Texas Gathering System
1005717	Galveston Island Block 352	1689	Central Texas Gathering System
9001100	Galveston Island Block 424	1710	Central Texas Gathering System
1003095	Matagorda Island Block 704	1661	Central Texas Gathering System
9001860	Matagorda Island 639/640	1718	Central Texas Gathering System
9002720	Matagorda Island 654	1739	Central Texas Gathering System

Refunctionalized consistent with the Commission's order in Docket No. CP01-104.

Location ID Number	Location Name	Meter	Line
1000096	High Island 22/23	1263	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1005016	High Island 23	1623	Southwest Louisiana Lateral
1000097	High Island 52 L	1183	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1003431	High Island 199	1664	Southwest Louisiana Lateral
1000098	High Island 111/110/138	1278,1431	Southwest Louisiana Lateral
1002780	High Island 110L	1278	Southwest Louisiana Lateral
1002781	High Island 110L B	1431	Southwest Louisiana Lateral
1003509	High Island 195	1670	Southwest Louisiana Lateral
1003490	High Island 139	1671	Southwest Louisiana Lateral
1003510	High Island 176B	1669	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1000171	High Island 176	1552	Southwest Louisiana Lateral
1000099	High Island 140L	1346	Southwest Louisiana Lateral
1000100	High Island 154L	1274	Southwest Louisiana Lateral
1008546	High Island 177	1545	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
1001182	High Island 154	1645	Southwest Louisiana Lateral
1000101	High Island 179	1000101	Southwest Louisiana Lateral
9000143	High Island 193 A-11	9000143	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194 B	9000145	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-104. (Continued)

Location ID Number	Location Name	Meter	Line
9000146	Galveston 150	1545	Southwest Louisiana Lateral
9000147	Galveston 151	1545	Southwest Louisiana Lateral
9000840	High Island 193	1545	Southwest Louisiana Lateral
9000070	High Island 206	1545	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral
1000101	High Island 179	1391	Southwest Louisiana Lateral
1007171	High Island A68	1536	Southwest Louisiana Lateral
1007173	High Island 206	1568	Southwest Louisiana Lateral
1000102	High Island 206L	1609	Southwest Louisiana Lateral
1000102	High Island 206L	1272	Southwest Louisiana Lateral
1002356	High Island 21	1585	Southwest Louisiana Lateral
1002160	High Island 235	1669,1650	Southwest Louisiana Lateral
1000599	High Island A 20	1514	Southwest Louisiana Lateral
1004674	High Island 233	1676	Southwest Louisiana Lateral
1002997	High Island 261/206	300	Southwest Louisiana Lateral
1003789	Galveston 210	1611	Southwest Louisiana Lateral
1009518	Galveston 211	1522	Southwest Louisiana Lateral
1003573	Galveston 239	1608	Southwest Louisiana Lateral
1000094	Galveston 255	1276	Southwest Louisiana Lateral
1006985	Galveston 223	1440	Southwest Louisiana Lateral
-	High Island 33	1640	Southwest Louisiana Lateral
-	High Island 92	1618	Southwest Louisiana Lateral
-	High Island 140/175	1541	Southwest Louisiana Lateral
-	High Island 232 Junction	2758	Southwest Louisiana Lateral
-	High Island A-69	1574	Southwest Louisiana Lateral
-	High Island 10L	1382	Southwest Louisiana Lateral
-	High Island 178	1565	Southwest Louisiana Lateral
-	High Island A-22	1581	Southwest Louisiana Lateral
9000144	High Island 194	9000144	Southwest Louisiana Lateral
9000145	High Island 194B	1391	Southwest Louisiana Lateral
9000143	High Island 193/A-11	9000143	Southwest Louisiana Lateral
9000840	High Island 193	9000840	Southwest Louisiana Lateral
9000146	Galveston 150	9000146	Southwest Louisiana Lateral
9000147	Galveston 151	9000147	Southwest Louisiana Lateral
1005493	High Island 25/33	1686	Southwest Louisiana Lateral
1004672	High Island 52	1675	Southwest Louisiana Lateral
9001540	High Island 170	1712	Southwest Louisiana Lateral
1005746	High Island 197	1691	Southwest Louisiana Lateral
1008667	High Island 98	1636	Southwest Louisiana Lateral
9000225	Galveston 209	1694	Southwest Louisiana Lateral
9000070	High Island 206	1697	Southwest Louisiana Lateral
9001861	Galveston 227	1719	Southwest Louisiana Lateral
9002480	Galveston 210	1734	Southwest Louisiana Lateral

LIST OF GATHERING POINTS
(Continued)

Refunctionalized consistent with the Commission's order in Docket No. CP01-369.

Location ID Number	Location Name	Meter	Line
1000596	Egan C	1263	Central Louisiana Lateral
1000596	Egan C	3188	Central Louisiana Lateral
1006058	Crowley Tennessee	3222	Central Louisiana Lateral
1000608	Acadia Plant Egan	2000	Central Louisiana Lateral
1006913	Leleux Amerada	2052	Central Louisiana Lateral
1005774	Duson S	2656	Central Louisiana Lateral
1006388	Kaplan Sabine	2801	Central Louisiana Lateral
1002807	Gueydan SE	2335	Central Louisiana Lateral
1006358	Kaplan Field	2694	Central Louisiana Lateral
1000162	Gueydan	2060	Central Louisiana Lateral
1001024	Live Oak	2308	Central Louisiana Lateral
1006685	Vermilion 76 Flash	3580	Central Louisiana Lateral
1009363	Henry Live Oak	2303	Central Louisiana Lateral
1002667	East White Lake	4538	Central Louisiana Lateral
1002668	Live Oak Henry B	2845	Central Louisiana Lateral
9001480	Live Oak Sinclair M2056	2056	Central Louisiana Lateral
1007327	Live Oak Sinclair M2042	2042	Central Louisiana Lateral
1006463	Live Oak Sinclair M2055	2055	Central Louisiana Lateral
1000181	White Lake E	2008	Central Louisiana Lateral
1009364	White Lake E	2827	Central Louisiana Lateral
1095139	Live Oak	2862	Central Louisiana Lateral
1006121	Henry Gas Plant	2374	Central Louisiana Lateral
1005654	Tigre Lagoon	2005	Central Louisiana Lateral
1003384	Tigre Lagoon R	2803	Central Louisiana Lateral
9002402	Delcambre #2	2886	Central Louisiana Lateral
1000182	White Lake W	2009	Central Louisiana Lateral
1000161	Fresh Water Bayou	2094	Central Louisiana Lateral
1000056	Vermilion Block 46/35	2232	Central Louisiana Lateral
1006400	Vermilion Block 22	2278	Central Louisiana Lateral
9000185	Vermilion Block 22	2278	Central Louisiana Lateral
1000448	Vermilion Block 76/58	2597	Central Louisiana Lateral
1000447	Vermilion Block 76/67	2202	Central Louisiana Lateral
1006300	Vermilion Block 77/84	2583	Central Louisiana Lateral
9000186	E Cameron 57 behind V22	-	Central Louisiana Lateral
1002924	Vermilion Block 83	2846	Central Louisiana Lateral
1008505	Vermilion Block 66/78	2766	Central Louisiana Lateral
1006263	Vermilion Block 129	2870	Central Louisiana Lateral
1001082	East Cameron Block 109	2792	Central Louisiana Lateral
1000014	East Cameron Block 89	2462	Central Louisiana Lateral
9000067	Vermilion Block 102 A	2587	Central Louisiana Lateral
1000080	Vermilion Block 131	2516	Central Louisiana Lateral
1001837	Vermilion Block 87	2843	Central Louisiana Lateral

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE ICTS - INTERCONNECT TRANSFER SERVICE

Rate Schedule and Section

~~ICTS - Interconnect Transfer Service~~	~~Maximum Rate ($)~~	~~Minimum Rate ($)~~
~~3.1 Commodity Rate per dt~~	~~0.0500~~	~~0.0010~~

ICTS - Interconnect Transfer Service	Maximum Rate ($)	Minimum Rate ($)
3.1 Commodity Rate per dt	0.05000	0.00100

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE PAL - PARKING AND LOANING SERVICE

Rate Schedule and Section

~~PAL - Parking and Loaning Service~~	~~Maximum Rate ($)~~	~~Minimum Rate ($)~~
~~3.2 Parking Service~~		
~~Charge per dt/day for first day of service~~	~~0.2000~~	~~0.0086~~
~~Charge per dt/day for each consecutive day of service thereafter~~	~~0.1000~~	~~0.0086~~
~~3.3 Loaning Service~~		
~~Charge per dt/day for first day of service~~	~~0.2000~~	~~0.0086~~
~~Charge per dt/day for each consecutive day of service thereafter~~	~~0.1000~~	~~0.0086~~

PAL - Parking and Loaning Service	Maximum Rate ($)	Minimum Rate ($)
3.2 Parking Service		
Charge per dt/day for first day of service	0.20000	0.00860
Charge per dt/day for each consecutive day of service thereafter	0.10000	0.00860
3.3 Loaning Service		
Charge per dt/day for first day of service	0.20000	0.00860
Charge per dt/day for each consecutive day of service thereafter	0.10000	0.00860

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO~~
~~RATE SCHEDULE FTN AND PART 284 OF THE~~
~~REGULATIONS OF THE FERC~~

~~Monthly Reservation Rate per dt~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Maximum Rate (1)~~	~~Minimum Rate (2)(3)~~	~~Includes the Emergency Eminence Service Rate (5) Maximum Rate (4)~~	~~Minimum Rate (2)(3)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~1.6951~~	~~0.0000~~	~~0.0028~~	~~1.6979~~	~~0.0028~~	~~-~~	~~-~~
~~1-2, 2-1~~	~~2.4921~~	~~0.0000~~	~~0.0060~~	~~2.4981~~	~~0.0060~~	~~-~~	~~-~~
~~1-3, 3-1~~	~~3.7057~~	~~0.0000~~	~~0.0106~~	~~3.7163~~	~~0.0106~~	~~-~~	~~-~~
~~1-4, 4-1~~	~~7.7858~~	~~0.0000~~	~~0.0267~~	~~7.8125~~	~~0.0267~~	~~8.1386~~	~~0.0267~~
~~1-5, 5-1~~	~~10.7352~~	~~0.0000~~	~~0.0382~~	~~10.7734~~	~~0.0382~~	~~11.0995~~	~~0.0382~~
~~1-6, 6-1~~	~~12.5208~~	~~0.0000~~	~~0.0445~~	~~12.5653~~	~~0.0445~~	~~12.8914~~	~~0.0445~~
~~2-2~~	~~1.8474~~	~~0.0000~~	~~0.0032~~	~~1.8506~~	~~0.0032~~	~~-~~	~~-~~
~~2-3, 3-2~~	~~3.0610~~	~~0.0000~~	~~0.0078~~	~~3.0688~~	~~0.0078~~	~~-~~	~~-~~
~~2-4, 4-2~~	~~7.1411~~	~~0.0000~~	~~0.0239~~	~~7.1650~~	~~0.0239~~	~~7.4911~~	~~0.0239~~
~~2-5, 5-2~~	~~10.0905~~	~~0.0000~~	~~0.0354~~	~~10.1259~~	~~0.0354~~	~~10.4520~~	~~0.0354~~
~~2-6, 6-2~~	~~11.8761~~	~~0.0000~~	~~0.0417~~	~~11.9178~~	~~0.0417~~	~~12.2439~~	~~0.0417~~
~~3-3~~	~~2.2640~~	~~0.0000~~	~~0.0046~~	~~2.2686~~	~~0.0046~~	~~-~~	~~-~~
~~3-4, 4-3~~	~~6.3441~~	~~0.0000~~	~~0.0207~~	~~6.3648~~	~~0.0207~~	~~6.6909~~	~~0.0207~~
~~3-5, 5-3~~	~~9.2935~~	~~0.0000~~	~~0.0322~~	~~9.3257~~	~~0.0322~~	~~9.6518~~	~~0.0322~~
~~3-6, 6-3~~	~~11.0791~~	~~0.0000~~	~~0.0385~~	~~11.1176~~	~~0.0385~~	~~11.4437~~	~~0.0385~~
~~4-4~~	~~5.1305~~	~~0.0000~~	~~0.0161~~	~~5.1466~~	~~0.0161~~	~~5.4727~~	~~0.0161~~
~~4-5, 5-4~~	~~8.0799~~	~~0.0000~~	~~0.0276~~	~~8.1075~~	~~0.0276~~	~~8.4336~~	~~0.0276~~
~~4-6, 6-4~~	~~9.8655~~	~~0.0000~~	~~0.0339~~	~~9.8994~~	~~0.0339~~	~~10.2255~~	~~0.0339~~
~~4A-4A~~	~~2.0757~~	~~0.0000~~	~~0.0043~~	~~2.0800~~	~~0.0043~~	~~-~~	~~-~~
~~4B-4B~~	~~1.6840~~	~~0.0000~~	~~0.0027~~	~~1.6867~~	~~0.0027~~	~~-~~	~~-~~
~~4B-4A,4A-4B~~	~~2.7093~~	~~0.0000~~	~~0.0070~~	~~2.7163~~	~~0.0070~~	~~-~~	~~-~~
~~5-5~~	~~3.9998~~	~~0.0000~~	~~0.0115~~	~~4.0113~~	~~0.0115~~	~~-~~	~~-~~
~~5-6, 6-5~~	~~5.7854~~	~~0.0000~~	~~0.0178~~	~~5.8032~~	~~0.0178~~	~~-~~	~~-~~
~~6-6~~	~~2.8360~~	~~0.0000~~	~~0.0063~~	~~2.8423~~	~~0.0063~~	~~-~~	~~-~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~
~~(2) The Variable Cost unit rate plus the Electric Power unit rate.~~
~~(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.3261.~~
~~(5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

SHEET NO. 35 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO~~
~~RATE SCHEDULE FTN AND PART 284 OF THE~~
~~REGULATIONS OF THE FERC~~
~~(CONTINUED)~~

~~Daily Reservation Rate per dt~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Maximum Rate (1)~~	~~Minimum Rate (2)(3)~~	~~Includes the Emergency Eminence Service Rate (5)~~	
						~~Maximum Rate (4)~~	~~Minimum Rate (2)(3)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~0.0557~~	~~0.0000~~	~~0.0001~~	~~0.0558~~	~~0.0001~~	~~-~~	~~-~~
~~1-2, 2-1~~	~~0.0819~~	~~0.0000~~	~~0.0002~~	~~0.0821~~	~~0.0002~~	~~-~~	~~-~~
~~1-3, 3-1~~	~~0.1218~~	~~0.0000~~	~~0.0003~~	~~0.1221~~	~~0.0003~~	~~-~~	~~-~~
~~1-4, 4-1~~	~~0.2560~~	~~0.0000~~	~~0.0009~~	~~0.2569~~	~~0.0009~~	~~0.2676~~	~~0.0009~~
~~1-5, 5-1~~	~~0.3529~~	~~0.0000~~	~~0.0013~~	~~0.3542~~	~~0.0013~~	~~0.3649~~	~~0.0013~~
~~1-6, 6-1~~	~~0.4116~~	~~0.0000~~	~~0.0015~~	~~0.4131~~	~~0.0015~~	~~0.4238~~	~~0.0015~~
~~2-2~~	~~0.0607~~	~~0.0000~~	~~0.0001~~	~~0.0608~~	~~0.0001~~	~~-~~	~~-~~
~~2-3, 3-2~~	~~0.1006~~	~~0.0000~~	~~0.0003~~	~~0.1009~~	~~0.0003~~	~~-~~	~~-~~
~~2-4, 4-2~~	~~0.2348~~	~~0.0000~~	~~0.0008~~	~~0.2356~~	~~0.0008~~	~~0.2463~~	~~0.0008~~
~~2-5, 5-2~~	~~0.3317~~	~~0.0000~~	~~0.0012~~	~~0.3329~~	~~0.0012~~	~~0.3436~~	~~0.0012~~
~~2-6, 6-2~~	~~0.3904~~	~~0.0000~~	~~0.0014~~	~~0.3918~~	~~0.0014~~	~~0.4025~~	~~0.0014~~
~~3-3~~	~~0.0744~~	~~0.0000~~	~~0.0002~~	~~0.0746~~	~~0.0002~~	~~-~~	~~-~~
~~3-4, 4-3~~	~~0.2086~~	~~0.0000~~	~~0.0007~~	~~0.2093~~	~~0.0007~~	~~0.2200~~	~~0.0007~~
~~3-5, 5-3~~	~~0.3055~~	~~0.0000~~	~~0.0011~~	~~0.3066~~	~~0.0011~~	~~0.3173~~	~~0.0011~~
~~3-6, 6-3~~	~~0.3642~~	~~0.0000~~	~~0.0013~~	~~0.3655~~	~~0.0013~~	~~0.3762~~	~~0.0013~~
~~4-4~~	~~0.1687~~	~~0.0000~~	~~0.0005~~	~~0.1692~~	~~0.0005~~	~~0.1799~~	~~0.0005~~
~~4-5, 5-4~~	~~0.2656~~	~~0.0000~~	~~0.0009~~	~~0.2665~~	~~0.0009~~	~~0.2772~~	~~0.0009~~
~~4-6, 6-4~~	~~0.3243~~	~~0.0000~~	~~0.0011~~	~~0.3254~~	~~0.0011~~	~~0.3361~~	~~0.0011~~
~~4A-4A~~	~~0.0682~~	~~0.0000~~	~~0.0001~~	~~0.0683~~	~~0.0001~~	~~-~~	~~-~~
~~4B-4B~~	~~0.0554~~	~~0.0000~~	~~0.0001~~	~~0.0555~~	~~0.0001~~	~~-~~	~~-~~
~~4B-4A,4A-4B~~	~~0.0891~~	~~0.0000~~	~~0.0002~~	~~0.0893~~	~~0.0002~~	~~-~~	~~-~~
~~5-5~~	~~0.1315~~	~~0.0000~~	~~0.0004~~	~~0.1319~~	~~0.0004~~	~~-~~	~~-~~
~~5-6, 6-5~~	~~0.1902~~	~~0.0000~~	~~0.0006~~	~~0.1908~~	~~0.0006~~	~~-~~	~~-~~
~~6-6~~	~~0.0932~~	~~0.0000~~	~~0.0002~~	~~0.0934~~	~~0.0002~~	~~-~~	~~-~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~
~~(2) The Variable Cost unit rate plus the Electric Power unit rate.~~
~~(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0107.~~
~~(5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE
REGULATIONS OF THE FERC
(CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2)(3) ($)	Includes the Emergency Eminence Service Rate (5) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (5) Minimum Rate (2)(3) ($)
1-1	0.07522	0.00000	0.00010	0.07532	0.00010	-	-
1-2, 2-1	0.10743	0.00000	0.00020	0.10763	0.00020	-	-
1-3, 3-1	0.16027	0.00000	0.00030	0.16057	0.00030	-	-
1-4, 4-1	0.34875	0.00000	0.00090	0.34965	0.00090	0.36431	0.00090
1-5, 5-1	0.48237	0.00000	0.00130	0.48367	0.00130	0.49833	0.00130
1-6, 6-1	0.56145	0.00000	0.00150	0.56295	0.00150	0.57761	0.00150
2-2	0.08316	0.00000	0.00010	0.08326	0.00010	-	-
2-3, 3-2	0.13600	0.00000	0.00030	0.13630	0.00030	-	-
2-4, 4-2	0.32448	0.00000	0.00080	0.32528	0.00080	0.33994	0.00080
2-5, 5-2	0.45810	0.00000	0.00120	0.45930	0.00120	0.47396	0.00120
2-6, 6-2	0.53718	0.00000	0.00140	0.53858	0.00140	0.55324	0.00140
3-3	0.10379	0.00000	0.00020	0.10399	0.00020	-	-
3-4, 4-3	0.29227	0.00000	0.00070	0.29297	0.00070	0.30763	0.00070
3-5, 5-3	0.42589	0.00000	0.00110	0.42699	0.00110	0.44165	0.00110
3-6, 6-3	0.50497	0.00000	0.00130	0.50627	0.00130	0.52093	0.00130
4-4	0.23943	0.00000	0.00050	0.23993	0.00050	0.25459	0.00050
4-5, 5-4	0.37305	0.00000	0.00090	0.37395	0.00090	0.38861	0.00090
4-6, 6-4	0.45213	0.00000	0.00110	0.45323	0.00110	0.46789	0.00110
4A-4A	0.09724	0.00000	0.00010	0.09734	0.00010	-	-
4B-4B	0.07944	0.00000	0.00010	0.07954	0.00010	-	-
4B-4A,4A-4B	0.12573	0.00000	0.00020	0.12593	0.00020	-	-
5-5	0.18457	0.00000	0.00040	0.18497	0.00040	-	-
5-6, 6-5	0.26365	0.00000	0.00060	0.26425	0.00060	-	-
6-6	0.13003	0.00000	0.00020	0.13023	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.01466.
(5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

						Includes the Emergency Eminence Service Rate (6)	
Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Maximum Rate (4)	Minimum Rate (5)
	($)	($)	($)	($)	($)	($)	($)
1-1	0.0000	0.0012	0.0002	0.0014	0.0014	0.0015	0.0015
1-2, 2-1	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
1-3, 3-1	0.0000	0.0039	0.0006	0.0045	0.0045	0.0046	0.0046
1-4, 4-1	0.0000	0.0097	0.0015	0.0112	0.0112	0.0113	0.0113
1-5, 5-1	0.0000	0.0144	0.0022	0.0166	0.0166	0.0167	0.0167
1-6, 6-1	0.0000	0.0170	0.0026	0.0196	0.0196	0.0197	0.0197
2-2	0.0000	0.0013	0.0002	0.0015	0.0015	0.0016	0.0016
2-3, 3-2	0.0000	0.0027	0.0004	0.0031	0.0031	0.0032	0.0032
2-4, 4-2	0.0000	0.0085	0.0013	0.0098	0.0098	0.0099	0.0099
2-5, 5-2	0.0000	0.0132	0.0020	0.0152	0.0152	0.0153	0.0153
2-6, 6-2	0.0000	0.0158	0.0024	0.0182	0.0182	0.0183	0.0183
3-3	0.0000	0.0014	0.0002	0.0016	0.0016	0.0017	0.0017
3-3 (WSS Wth)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
3-4, 4-3	0.0000	0.0072	0.0011	0.0083	0.0083	0.0084	0.0084
3-5, 5-3	0.0000	0.0119	0.0018	0.0137	0.0137	0.0138	0.0138
3-6, 6-3	0.0000	0.0145	0.0022	0.0167	0.0167	0.0168	0.0168
4-4	0.0000	0.0058	0.0009	0.0067	0.0067	0.0068	0.0068
4-5, 5-4	0.0000	0.0105	0.0016	0.0121	0.0121	0.0122	0.0122
4-6, 6-4	0.0000	0.0131	0.0020	0.0151	0.0151	0.0152	0.0152
4A-4A	0.0000	0.0015	0.0002	0.0017	0.0017	0.0018	0.0018
4B-4B	0.0000	0.0010	0.0002	0.0012	0.0012	0.0013	0.0013
4B-4A, 4A-4B	0.0000	0.0025	0.0004	0.0029	0.0029	0.0030	0.0030
5-5	0.0000	0.0047	0.0007	0.0054	0.0054	0.0055	0.0055
5-6, 6-5	0.0000	0.0073	0.0011	0.0084	0.0084	0.0085	0.0085
6-6	0.0000	0.0026	0.0004	0.0030	0.0030	0.0031	0.0031

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0001.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.0001.
(6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6) Maximum Rate (4)	Includes the Emergency Eminence Service Rate (6) Minimum Rate (5)
	($)	($)	($)	($)	($)	($)	($)
1-1	0.00000	0.00104	0.00020	0.00124	0.00124	0.00147	0.00147
1-2, 2-1	0.00000	0.00288	0.00040	0.00328	0.00328	0.00351	0.00351
1-3, 3-1	0.00000	0.00479	0.00060	0.00539	0.00539	0.00562	0.00562
1-4, 4-1	0.00000	0.01319	0.00150	0.01469	0.01469	0.01492	0.01492
1-5, 5-1	0.00000	0.01935	0.00220	0.02155	0.02155	0.02178	0.02178
1-6, 6-1	0.00000	0.02296	0.00260	0.02556	0.02556	0.02579	0.02579
2-2	0.00000	0.00184	0.00020	0.00204	0.00204	0.00227	0.00227
2-3, 3-2	0.00000	0.00375	0.00040	0.00415	0.00415	0.00438	0.00438
2-4, 4-2	0.00000	0.01215	0.00130	0.01345	0.01345	0.01368	0.01368
2-5, 5-2	0.00000	0.01831	0.00200	0.02031	0.02031	0.02054	0.02054
2-6, 6-2	0.00000	0.02192	0.00240	0.02432	0.02432	0.02455	0.02455
3-3	0.00000	0.00191	0.00020	0.00211	0.00211	0.00234	0.00234
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00023	0.00023
3-4, 4-3	0.00000	0.01031	0.00110	0.01141	0.01141	0.01164	0.01164
3-5, 5-3	0.00000	0.01647	0.00180	0.01827	0.01827	0.01850	0.01850
3-6, 6-3	0.00000	0.02008	0.00220	0.02228	0.02228	0.02251	0.02251
4-4	0.00000	0.00840	0.00090	0.00930	0.00930	0.00953	0.00953
4-5, 5-4	0.00000	0.01456	0.00160	0.01616	0.01616	0.01639	0.01639
4-6, 6-4	0.00000	0.01817	0.00200	0.02017	0.02017	0.02040	0.02040
4A-4A	0.00000	0.00196	0.00020	0.00216	0.00216	0.00239	0.00239
4B-4B	0.00000	0.00130	0.00020	0.00150	0.00150	0.00173	0.00173
4B-4A, 4A-4B	0.00000	0.00326	0.00040	0.00366	0.00366	0.00389	0.00389
5-5	0.00000	0.00616	0.00070	0.00686	0.00686	0.00709	0.00709
5-6, 6-5	0.00000	0.00977	0.00110	0.01087	0.01087	0.01110	0.01110
6-6	0.00000	0.00361	0.00040	0.00401	0.00401	0.00424	0.00424

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.00023.
(6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT-G AND PART 284 OF THE
REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminence Service Rate (6) Maximum Rate (4)	Includes the Emergency Eminence Service Rate (6) Minimum Rate (5)
	($)	($)	($)	($)	($)	($)	($)
1-1	0.0963	0.0013	0.0004	0.0980	0.0017	0.1160	0.0018
1-2, 2-1	0.1400	0.0026	0.0008	0.1434	0.0034	0.1614	0.0035
1-3, 3-1	0.2065	0.0040	0.0013	0.2118	0.0053	0.2298	0.0054
1-4, 4-1	0.4301	0.0098	0.0031	0.4430	0.0129	0.4610	0.0130
1-5, 5-1	0.5917	0.0145	0.0044	0.6106	0.0189	0.6286	0.0190
1-6, 6-1	0.6895	0.0171	0.0051	0.7117	0.0222	0.7297	0.0223
2-2	0.1047	0.0014	0.0004	0.1065	0.0018	0.1245	0.0019
2-3, 3-2	0.1712	0.0028	0.0009	0.1749	0.0037	0.1929	0.0038
2-4, 4-2	0.3948	0.0086	0.0027	0.4061	0.0113	0.4241	0.0114
2-5, 5-2	0.5564	0.0133	0.0040	0.5737	0.0173	0.5917	0.0174
2-6, 6-2	0.6542	0.0159	0.0047	0.6748	0.0206	0.6928	0.0207
3-3	0.1275	0.0015	0.0005	0.1295	0.0020	0.1475	0.0021
3-3 (WSS Wth)	0.0610	0.0001	0.0000	0.0611	0.0001	0.0791	0.0002
3-4, 4-3	0.3511	0.0073	0.0023	0.3607	0.0096	0.3787	0.0097
3-5, 5-3	0.5127	0.0120	0.0036	0.5283	0.0156	0.5463	0.0157
3-6, 6-3	0.6105	0.0146	0.0043	0.6294	0.0189	0.6474	0.0190
4-4	0.2846	0.0059	0.0018	0.2923	0.0077	0.3103	0.0078
4-5, 5-4	0.4462	0.0106	0.0031	0.4599	0.0137	0.4779	0.0138
4-6, 6-4	0.5440	0.0132	0.0038	0.5610	0.0170	0.5790	0.0171
4A-4A	0.1172	0.0016	0.0004	0.1192	0.0020	0.1372	0.0021
4B-4B	0.0957	0.0011	0.0003	0.0971	0.0014	0.1151	0.0015
4B-4A, 4A-4B	0.1519	0.0026	0.0007	0.1552	0.0033	0.1732	0.0034
5-5	0.2226	0.0048	0.0013	0.2287	0.0061	0.2467	0.0062
5-6, 6-5	0.3204	0.0074	0.0020	0.3298	0.0094	0.3478	0.0095
6-6	0.1588	0.0027	0.0007	0.1622	0.0034	0.1802	0.0035

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0180.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.0001.
(6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT-G AND PART 284 OF THE
REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2) ($)	Includes the Emergency Eminence Service Rate (6) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (6) Minimum Rate (5) ($)
1-1	0.12957	0.00124	0.00040	0.13121	0.00164	0.15587	0.00187
1-2, 2-1	0.18325	0.00308	0.00080	0.18713	0.00388	0.21179	0.00411
1-3, 3-1	0.27132	0.00499	0.00130	0.27761	0.00629	0.30227	0.00652
1-4, 4-1	0.58545	0.01339	0.00310	0.60194	0.01649	0.62660	0.01672
1-5, 5-1	0.80815	0.01955	0.00440	0.83210	0.02395	0.85676	0.02418
1-6, 6-1	0.93995	0.02316	0.00510	0.96821	0.02826	0.99287	0.02849
2-2	0.14280	0.00204	0.00040	0.14524	0.00244	0.16990	0.00267
2-3, 3-2	0.23087	0.00395	0.00090	0.23572	0.00485	0.26038	0.00508
2-4, 4-2	0.54500	0.01235	0.00270	0.56005	0.01505	0.58471	0.01528
2-5, 5-2	0.76770	0.01851	0.00400	0.79021	0.02251	0.81487	0.02274
2-6, 6-2	0.89950	0.02212	0.00470	0.92632	0.02682	0.95098	0.02705
3-3	0.17719	0.00211	0.00050	0.17980	0.00261	0.20446	0.00284
3-3 (WSS Wth)	0.08912	0.00020	0.00000	0.08932	0.00020	0.11398	0.00043
3-4, 4-3	0.49132	0.01051	0.00230	0.50413	0.01281	0.52879	0.01304
3-5, 5-3	0.71402	0.01667	0.00360	0.73429	0.02027	0.75895	0.02050
3-6, 6-3	0.84582	0.02028	0.00430	0.87040	0.02458	0.89506	0.02481
4-4	0.40325	0.00860	0.00180	0.41365	0.01040	0.43831	0.01063
4-5, 5-4	0.62595	0.01476	0.00310	0.64381	0.01786	0.66847	0.01809
4-6, 6-4	0.75775	0.01837	0.00380	0.77992	0.02217	0.80458	0.02240
4A-4A	0.16627	0.00216	0.00040	0.16883	0.00256	0.19349	0.00279
4B-4B	0.13660	0.00150	0.00030	0.13840	0.00180	0.16306	0.00203
4B-4A, 4A-4B	0.21375	0.00346	0.00070	0.21791	0.00416	0.24257	0.00439
5-5	0.31182	0.00636	0.00130	0.31948	0.00766	0.34414	0.00789
5-6, 6-5	0.44362	0.00997	0.00200	0.45559	0.01197	0.48025	0.01220
6-6	0.22092	0.00381	0.00070	0.22543	0.00451	0.25009	0.00474

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.02466.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.00023.
(6) Pursuant to Section 6.1 of Rate Schedule FT-G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO~~
~~RATE SCHEDULE FT AND PART 284 OF THE~~
~~REGULATIONS OF THE FERC~~

~~Monthly Reservation Rate per dt~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Maximum Rate (1)~~	~~Minimum Rate (2)(3)~~	~~Includes the Emergency Eminence Service Rate (5)~~ ~~Maximum Rate (4)~~	~~Minimum Rate (2)(3)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~1.7583~~	~~0.0000~~	~~0.0028~~	~~1.7611~~	~~0.0028~~	~~-~~	~~-~~
~~1-2, 2-1~~	~~2.5553~~	~~0.0000~~	~~0.0060~~	~~2.5613~~	~~0.0060~~	~~-~~	~~-~~
~~1-3, 3-1~~	~~3.7689~~	~~0.0000~~	~~0.0106~~	~~3.7795~~	~~0.0106~~	~~-~~	~~-~~
~~1-4, 4-1~~	~~7.8490~~	~~0.0000~~	~~0.0267~~	~~7.8757~~	~~0.0267~~	~~8.2018~~	~~0.0267~~
~~1-5, 5-1~~	~~10.7984~~	~~0.0000~~	~~0.0382~~	~~10.8366~~	~~0.0382~~	~~11.1627~~	~~0.0382~~
~~1-6, 6-1~~	~~12.5840~~	~~0.0000~~	~~0.0445~~	~~12.6285~~	~~0.0445~~	~~12.9546~~	~~0.0445~~
~~2-2~~	~~1.9106~~	~~0.0000~~	~~0.0032~~	~~1.9138~~	~~0.0032~~	~~-~~	~~-~~
~~2-3, 3-2~~	~~3.1242~~	~~0.0000~~	~~0.0078~~	~~3.1320~~	~~0.0078~~	~~-~~	~~-~~
~~2-4, 4-2~~	~~7.2043~~	~~0.0000~~	~~0.0239~~	~~7.2282~~	~~0.0239~~	~~7.5543~~	~~0.0239~~
~~2-5, 5-2~~	~~10.1537~~	~~0.0000~~	~~0.0354~~	~~10.1891~~	~~0.0354~~	~~10.5152~~	~~0.0354~~
~~2-6, 6-2~~	~~11.9393~~	~~0.0000~~	~~0.0417~~	~~11.9810~~	~~0.0417~~	~~12.3071~~	~~0.0417~~
~~3-3~~	~~2.3272~~	~~0.0000~~	~~0.0046~~	~~2.3318~~	~~0.0046~~	~~-~~	~~-~~
~~3-4, 4-3~~	~~6.4073~~	~~0.0000~~	~~0.0207~~	~~6.4280~~	~~0.0207~~	~~6.7541~~	~~0.0207~~
~~3-5, 5-3~~	~~9.3567~~	~~0.0000~~	~~0.0322~~	~~9.3889~~	~~0.0322~~	~~9.7150~~	~~0.0322~~
~~3-6, 6-3~~	~~11.1423~~	~~0.0000~~	~~0.0385~~	~~11.1808~~	~~0.0385~~	~~11.5069~~	~~0.0385~~
~~4-4~~	~~5.1937~~	~~0.0000~~	~~0.0161~~	~~5.2098~~	~~0.0161~~	~~5.5359~~	~~0.0161~~
~~4-5, 5-4~~	~~8.1431~~	~~0.0000~~	~~0.0276~~	~~8.1707~~	~~0.0276~~	~~8.4968~~	~~0.0276~~
~~4-6, 6-4~~	~~9.9287~~	~~0.0000~~	~~0.0339~~	~~9.9626~~	~~0.0339~~	~~10.2887~~	~~0.0339~~
~~4A-4A~~	~~2.1389~~	~~0.0000~~	~~0.0043~~	~~2.1432~~	~~0.0043~~	~~-~~	~~-~~
~~4B-4B~~	~~1.7472~~	~~0.0000~~	~~0.0027~~	~~1.7499~~	~~0.0027~~	~~-~~	~~-~~
~~4B-4A, 4A-4B~~	~~2.7725~~	~~0.0000~~	~~0.0070~~	~~2.7795~~	~~0.0070~~	~~-~~	~~-~~
~~5-5~~	~~4.0630~~	~~0.0000~~	~~0.0115~~	~~4.0745~~	~~0.0115~~	~~-~~	~~-~~
~~5-6, 6-5~~	~~5.8486~~	~~0.0000~~	~~0.0178~~	~~5.8664~~	~~0.0178~~	~~-~~	~~-~~
~~6-6~~	~~2.8992~~	~~0.0000~~	~~0.0063~~	~~2.9055~~	~~0.0063~~	~~-~~	~~-~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~
~~(2) The Variable Cost unit rate plus the Electric Power unit rate.~~
~~(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.3261.~~
~~(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

SHEET NO. 40 IS BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE
REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5) Maximum Rate (4)	Includes the Emergency Eminence Service Rate (5) Minimum Rate (2)(3)
	($)	($)	($)	($)	($)	($)	($)
1-1	0.0578	0.0000	0.0001	0.0579	0.0001	-	-
1-2, 2-1	0.0840	0.0000	0.0002	0.0842	0.0002	-	-
1-3, 3-1	0.1239	0.0000	0.0003	0.1242	0.0003	-	-
1-4, 4-1	0.2580	0.0000	0.0009	0.2589	0.0009	0.2696	0.0009
1-5, 5-1	0.3550	0.0000	0.0013	0.3563	0.0013	0.3670	0.0013
1-6, 6-1	0.4137	0.0000	0.0015	0.4152	0.0015	0.4259	0.0015
2-2	0.0628	0.0000	0.0001	0.0629	0.0001	-	-
2-3, 3-2	0.1027	0.0000	0.0003	0.1030	0.0003	-	-
2-4, 4-2	0.2369	0.0000	0.0008	0.2377	0.0008	0.2484	0.0008
2-5, 5-2	0.3338	0.0000	0.0012	0.3350	0.0012	0.3457	0.0012
2-6, 6-2	0.3925	0.0000	0.0014	0.3939	0.0014	0.4046	0.0014
3-3	0.0765	0.0000	0.0002	0.0767	0.0002	-	-
3-4, 4-3	0.2107	0.0000	0.0007	0.2114	0.0007	0.2221	0.0007
3-5, 5-3	0.3076	0.0000	0.0011	0.3087	0.0011	0.3194	0.0011
3-6, 6-3	0.3663	0.0000	0.0013	0.3676	0.0013	0.3783	0.0013
4-4	0.1708	0.0000	0.0005	0.1713	0.0005	0.1820	0.0005
4-5, 5-4	0.2677	0.0000	0.0009	0.2686	0.0009	0.2793	0.0009
4-6, 6-4	0.3264	0.0000	0.0011	0.3275	0.0011	0.3382	0.0011
4A-4A	0.0703	0.0000	0.0001	0.0704	0.0001	-	-
4B-4B	0.0574	0.0000	0.0001	0.0575	0.0001	-	-
4B-4A, 4A-4B	0.0912	0.0000	0.0002	0.0914	0.0002	-	-
5-5	0.1336	0.0000	0.0004	0.1340	0.0004	-	-
5-6, 6-5	0.1923	0.0000	0.0006	0.1929	0.0006	-	-
6-6	0.0953	0.0000	0.0002	0.0955	0.0002	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0107.
(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE
REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2)(3) ($)	Includes the Emergency Eminence Service Rate (5) Maximum Rate (4) ($)	Includes the Emergency Eminence Service Rate (5) Minimum Rate (2)(3) ($)
1-1	0.07774	0.00000	0.00010	0.07784	0.00010	-	-
1-2, 2-1	0.10995	0.00000	0.00020	0.11015	0.00020	-	-
1-3, 3-1	0.16279	0.00000	0.00030	0.16309	0.00030	-	-
1-4, 4-1	0.35127	0.00000	0.00090	0.35217	0.00090	0.36683	0.00090
1-5, 5-1	0.48489	0.00000	0.00130	0.48619	0.00130	0.50085	0.00130
1-6, 6-1	0.56397	0.00000	0.00150	0.56547	0.00150	0.58013	0.00150
2-2	0.08568	0.00000	0.00010	0.08578	0.00010	-	-
2-3, 3-2	0.13852	0.00000	0.00030	0.13882	0.00030	-	-
2-4, 4-2	0.32700	0.00000	0.00080	0.32780	0.00080	0.34246	0.00080
2-5, 5-2	0.46062	0.00000	0.00120	0.46182	0.00120	0.47648	0.00120
2-6, 6-2	0.53970	0.00000	0.00140	0.54110	0.00140	0.55576	0.00140
3-3	0.10631	0.00000	0.00020	0.10651	0.00020	-	-
3-4, 4-3	0.29479	0.00000	0.00070	0.29549	0.00070	0.31015	0.00070
3-5, 5-3	0.42841	0.00000	0.00110	0.42951	0.00110	0.44417	0.00110
3-6, 6-3	0.50749	0.00000	0.00130	0.50879	0.00130	0.52345	0.00130
4-4	0.24195	0.00000	0.00050	0.24245	0.00050	0.25711	0.00050
4-5, 5-4	0.37557	0.00000	0.00090	0.37647	0.00090	0.39113	0.00090
4-6, 6-4	0.45465	0.00000	0.00110	0.45575	0.00110	0.47041	0.00110
4A-4A	0.09976	0.00000	0.00010	0.09986	0.00010	-	-
4B-4B	0.08196	0.00000	0.00010	0.08206	0.00010	-	-
4B-4A,4A-4B	0.12825	0.00000	0.00020	0.12845	0.00020	-	-
5-5	0.18709	0.00000	0.00040	0.18749	0.00040	-	-
5-6, 6-5	0.26617	0.00000	0.00060	0.26677	0.00060	-	-
6-6	0.13255	0.00000	0.00020	0.13275	0.00020	-	-

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.01466.
(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT~~
~~AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)~~

~~Commodity Rate per dt (excluding surcharge) (3)~~ ~~Includes the Emergency Eminence Service Rate (6)~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Maximum Rate (1)~~	~~Minimum Rate (2)~~	~~Maximum Rate (4)~~	~~Minimum Rate (5)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~0.0000~~	~~0.0013~~	~~0.0002~~	~~0.0015~~	~~0.0015~~	~~0.0016~~	~~0.0016~~
~~1-2, 2-1~~	~~0.0000~~	~~0.0026~~	~~0.0004~~	~~0.0030~~	~~0.0030~~	~~0.0031~~	~~0.0031~~
~~1-3, 3-1~~	~~0.0000~~	~~0.0040~~	~~0.0006~~	~~0.0046~~	~~0.0046~~	~~0.0047~~	~~0.0047~~
~~1-4, 4-1~~	~~0.0000~~	~~0.0098~~	~~0.0015~~	~~0.0113~~	~~0.0113~~	~~0.0114~~	~~0.0114~~
~~1-5, 5-1~~	~~0.0000~~	~~0.0145~~	~~0.0022~~	~~0.0167~~	~~0.0167~~	~~0.0168~~	~~0.0168~~
~~1-6, 6-1~~	~~0.0000~~	~~0.0171~~	~~0.0026~~	~~0.0197~~	~~0.0197~~	~~0.0198~~	~~0.0198~~
~~2-2~~	~~0.0000~~	~~0.0014~~	~~0.0002~~	~~0.0016~~	~~0.0016~~	~~0.0017~~	~~0.0017~~
~~2-3, 3-2~~	~~0.0000~~	~~0.0028~~	~~0.0004~~	~~0.0032~~	~~0.0032~~	~~0.0033~~	~~0.0033~~
~~2-4, 4-2~~	~~0.0000~~	~~0.0086~~	~~0.0013~~	~~0.0099~~	~~0.0099~~	~~0.0100~~	~~0.0100~~
~~2-5, 5-2~~	~~0.0000~~	~~0.0133~~	~~0.0020~~	~~0.0153~~	~~0.0153~~	~~0.0154~~	~~0.0154~~
~~2-6, 6-2~~	~~0.0000~~	~~0.0159~~	~~0.0024~~	~~0.0183~~	~~0.0183~~	~~0.0184~~	~~0.0184~~
~~3-3~~	~~0.0000~~	~~0.0015~~	~~0.0002~~	~~0.0017~~	~~0.0017~~	~~0.0018~~	~~0.0018~~
~~3-3 (WSS Wth)~~	~~0.0000~~	~~0.0001~~	~~0.0000~~	~~0.0001~~	~~0.0001~~	~~0.0002~~	~~0.0002~~
~~3-4, 4-3~~	~~0.0000~~	~~0.0073~~	~~0.0011~~	~~0.0084~~	~~0.0084~~	~~0.0085~~	~~0.0085~~
~~3-5, 5-3~~	~~0.0000~~	~~0.0120~~	~~0.0018~~	~~0.0138~~	~~0.0138~~	~~0.0139~~	~~0.0139~~
~~3-6, 6-3~~	~~0.0000~~	~~0.0146~~	~~0.0022~~	~~0.0168~~	~~0.0168~~	~~0.0169~~	~~0.0169~~
~~4-4~~	~~0.0000~~	~~0.0059~~	~~0.0009~~	~~0.0068~~	~~0.0068~~	~~0.0069~~	~~0.0069~~
~~4-5, 5-4~~	~~0.0000~~	~~0.0106~~	~~0.0016~~	~~0.0122~~	~~0.0122~~	~~0.0123~~	~~0.0123~~
~~4-6, 6-4~~	~~0.0000~~	~~0.0132~~	~~0.0020~~	~~0.0152~~	~~0.0152~~	~~0.0153~~	~~0.0153~~
~~4A-4A~~	~~0.0000~~	~~0.0016~~	~~0.0002~~	~~0.0018~~	~~0.0018~~	~~0.0019~~	~~0.0019~~
~~4B-4B~~	~~0.0000~~	~~0.0011~~	~~0.0002~~	~~0.0013~~	~~0.0013~~	~~0.0014~~	~~0.0014~~
~~4B-4A, 4A-4B~~	~~0.0000~~	~~0.0026~~	~~0.0004~~	~~0.0030~~	~~0.0030~~	~~0.0031~~	~~0.0031~~
~~5-5~~	~~0.0000~~	~~0.0048~~	~~0.0007~~	~~0.0055~~	~~0.0055~~	~~0.0056~~	~~0.0056~~
~~5-6, 6-5~~	~~0.0000~~	~~0.0074~~	~~0.0011~~	~~0.0085~~	~~0.0085~~	~~0.0086~~	~~0.0086~~
~~6-6~~	~~0.0000~~	~~0.0027~~	~~0.0004~~	~~0.0031~~	~~0.0031~~	~~0.0032~~	~~0.0032~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~
~~(2) The Variable Cost unit rate plus the Electric Power unit rate.~~
~~(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0001.~~
~~(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.0001.~~
~~(6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3) Includes the

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Emergency Eminence Service Rate (6) Maximum Rate (4)	Emergency Eminence Service Rate (6) Minimum Rate (5)
	($)	($)	($)	($)	($)	($)	($)
1-1	0.00000	0.00124	0.00020	0.00144	0.00144	0.00167	0.00167
1-2, 2-1	0.00000	0.00308	0.00040	0.00348	0.00348	0.00371	0.00371
1-3, 3-1	0.00000	0.00499	0.00060	0.00559	0.00559	0.00582	0.00582
1-4, 4-1	0.00000	0.01339	0.00150	0.01489	0.01489	0.01512	0.01512
1-5, 5-1	0.00000	0.01955	0.00220	0.02175	0.02175	0.02198	0.02198
1-6, 6-1	0.00000	0.02316	0.00260	0.02576	0.02576	0.02599	0.02599
2-2	0.00000	0.00204	0.00020	0.00224	0.00224	0.00247	0.00247
2-3, 3-2	0.00000	0.00395	0.00040	0.00435	0.00435	0.00458	0.00458
2-4, 4-2	0.00000	0.01235	0.00130	0.01365	0.01365	0.01388	0.01388
2-5, 5-2	0.00000	0.01851	0.00200	0.02051	0.02051	0.02074	0.02074
2-6, 6-2	0.00000	0.02212	0.00240	0.02452	0.02452	0.02475	0.02475
3-3	0.00000	0.00211	0.00020	0.00231	0.00231	0.00254	0.00254
3-3 (WSS Wth)	0.00000	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00000	0.01051	0.00110	0.01161	0.01161	0.01184	0.01184
3-5, 5-3	0.00000	0.01667	0.00180	0.01847	0.01847	0.01870	0.01870
3-6, 6-3	0.00000	0.02028	0.00220	0.02248	0.02248	0.02271	0.02271
4-4	0.00000	0.00860	0.00090	0.00950	0.00950	0.00973	0.00973
4-5, 5-4	0.00000	0.01476	0.00160	0.01636	0.01636	0.01659	0.01659
4-6, 6-4	0.00000	0.01837	0.00200	0.02037	0.02037	0.02060	0.02060
4A-4A	0.00000	0.00216	0.00020	0.00236	0.00236	0.00259	0.00259
4B-4B	0.00000	0.00150	0.00020	0.00170	0.00170	0.00193	0.00193
4B-4A, 4A-4B	0.00000	0.00346	0.00040	0.00386	0.00386	0.00409	0.00409
5-5	0.00000	0.00636	0.00070	0.00706	0.00706	0.00729	0.00729
5-6, 6-5	0.00000	0.00997	0.00110	0.01107	0.01107	0.01130	0.01130
6-6	0.00000	0.00381	0.00040	0.00421	0.00421	0.00444	0.00444

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes:
(1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.
(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of $0.00023.
(6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental SOUTHCOAST Annual Firm Transportation~~

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	($)	($)	($)	($)
~~Firm Transportation Service For Specified Mainline Delivery Points~~				
~~Reservation Rate per dt - Zone 4:~~				
~~Base Rate~~	~~6.1650~~	~~0.2027~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~6.1811~~	~~0.2032~~	~~0.0161~~	~~0.0005~~
~~Commodity Rate per dt - Zone 4:~~				
~~Base Rate~~		~~0.0041~~		~~0.0041~~
~~Electric Power Unit Rate~~		~~0.0009~~		~~0.0009~~
~~Total Commodity Rate (excluding ACA)~~		~~0.0050~~		~~0.0050~~
~~Firm Transportation Service For Specified Delivery Points on the Georgia Extension~~				
~~Reservation Rate per dt - Zone 4:~~				
~~Base Rate~~	~~10.0336~~	~~0.3299~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~10.0497~~	~~0.3304~~	~~0.0161~~	~~0.0005~~
~~Commodity Rate per dt - Zone 4:~~				
~~Base Rate~~		~~0.0045~~		~~0.0045~~
~~Electric Power Unit Rate~~		~~0.0009~~		~~0.0009~~
~~Total Commodity Rate (excluding ACA)~~		~~0.0054~~		~~0.0054~~

~~Notes:~~

~~1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

Reservation Rate per dt - Zone 4	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21672	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.21722	0.00050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.35263	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.35313	0.00050
Commodity Rate per dt - Zone 4		
Base Rate	0.00684	0.00684
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00774	0.00774

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~POCONO EXPANSION PROJECT (POCONO)~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental POCONO Annual Firm Transportation~~

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	($)	($)	($)	($)
~~Reservation Rate per dt - Zone 6:~~				
~~Base Rate~~	~~3.8998~~	~~0.1282~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0063~~	~~0.0002~~	~~0.0063~~	~~0.0002~~
~~Total Reservation Rate~~	~~3.9061~~	~~0.1284~~	~~0.0063~~	~~0.0002~~

	Maximum Rate	Minimum Rate
	($)	($)
~~Commodity Rate per dt - Zone 6:~~		
~~Base Rate~~	~~0.0018~~	~~0.0018~~
~~Electric Power Unit Rate~~	~~0.0004~~	~~0.0004~~
~~Total Commodity Rate (excluding ACA)~~	~~0.0022~~	~~0.0022~~

~~Notes:~~

~~1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

~~3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
POCONO EXPANSION PROJECT (POCONO)
FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	($)	($)
Reservation Rate per dt - Zone 6:		
Base Rate	0.13206	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.13226	0.00020

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00274	0.00274
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00314	0.00314

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNBELT EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental SunBelt Annual Firm Transportation~~

	~~Maximum Monthly Rate~~	~~Maximum Daily Rate~~	~~Minimum Monthly Rate~~	~~Minimum Daily Rate~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~Capacity rights commencing at Station 65:~~				
~~Reservation Rate per dt - Zone 3-4:~~				
~~Base Rate~~	~~9.2060~~	~~0.3027~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.3261~~	~~0.0107~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0207~~	~~0.0007~~	~~0.0207~~	~~0.0007~~
~~Total Reservation Rate~~	~~9.5528~~	~~0.3141~~	~~0.0207~~	~~0.0007~~
~~Reservation Rate per dt - Zone 3-5:~~				
~~Base Rate~~	~~9.2060~~	~~0.3027~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.3261~~	~~0.0107~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0322~~	~~0.0011~~	~~0.0322~~	~~0.0011~~
~~Total Reservation Rate~~	~~9.5643~~	~~0.3144~~	~~0.0322~~	~~0.0011~~
~~Capacity rights commencing at Station 85:~~				
~~Reservation Rate per dt - Zone 4-4:~~				
~~Base Rate~~	~~6.9226~~	~~0.2276~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~6.9387~~	~~0.2281~~	~~0.0161~~	~~0.0005~~
~~Reservation Rate per dt - Zone 4-5:~~				
~~Base Rate~~	~~6.9226~~	~~0.2276~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0276~~	~~0.0009~~	~~0.0276~~	~~0.0009~~
~~Total Reservation Rate~~	~~6.9502~~	~~0.2285~~	~~0.0276~~	~~0.0009~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	($)	($)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29680	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070

Total Reservation Rate	0.31216	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29680	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.31256	0.00110

Capacity rights commencing at Station 85:

Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21612	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.21662	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.21612	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.21702	0.00090

Note:

a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNBELT EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental SunBelt Annual Firm Transportation~~	~~Base Rate~~	~~Elec. Power Unit Rate~~	~~Max. Rate (1)~~	~~Min. Rate (1)~~	~~Includes the Emergency Eminence Service Rate (3) Max. Rate (2)~~	~~Min. Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~Commodity Rate per dt - Zone 3-3:~~						
~~Zone 3 to Zone 3~~	~~0.0020~~	~~0.0002~~	~~0.0022~~	~~0.0022~~	~~0.0023~~	~~0.0023~~
~~Commodity Rate per dt - Zone 3-4/4-3:~~						
~~Zone 3 to Zone 4 Upstream of Station 85~~	~~0.0020~~	~~0.0011~~	~~0.0031~~	~~0.0031~~	~~0.0032~~	~~0.0032~~
~~Zone 3 to Zone 4 at or Downstream of Station 85~~	~~0.0082~~	~~0.0011~~	~~0.0093~~	~~0.0093~~	~~0.0094~~	~~0.0094~~
~~Zone 4 Upstream of Station 85 to Zone 3~~	~~0.0020~~	~~0.0011~~	~~0.0031~~	~~0.0031~~	~~0.0032~~	~~0.0032~~
~~Zone 4 at or Downstream of Station 85 to Zone 3~~	~~0.0082~~	~~0.0011~~	~~0.0093~~	~~0.0093~~	~~0.0094~~	~~0.0094~~
~~Commodity Rate per dt - Zone 3-5/5-3:~~						
~~Zone 3 to Zone 5~~	~~0.0082~~	~~0.0018~~	~~0.0100~~	~~0.0100~~	~~0.0101~~	~~0.0101~~
~~Zone 5 to Zone 3~~	~~0.0082~~	~~0.0018~~	~~0.0100~~	~~0.0100~~	~~0.0101~~	~~0.0101~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3) Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	($)	($)	($)	($)	($)	($)
3-3	0.00102	0.00020	0.00122	0.00122	0.00145	0.00145
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.01004	0.00110	0.01114	0.01114	0.01137	0.01137
3-5, 5-3	0.01252	0.00180	0.01432	0.01432	0.01455	0.01455
4-4	0.00922	0.00090	0.01012	0.01012	0.01035	0.01035
4-5, 5-4	0.01170	0.00160	0.01330	0.01330	0.01353	0.01353
5-5	0.00268	0.00070	0.00338	0.00338	0.00361	0.00361

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNBELT EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental SunBelt Annual Firm Transportation~~	~~Base Rate~~	~~Elec. Power Unit Rate~~	~~Max. Rate (1)~~	~~Min. Rate (1)~~	~~Includes the Emergency Eminence Service Rate (3) Max. Rate (2)~~	~~Min. Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~Commodity Rate per dt - Zone 4-4:~~						
~~Zone 4 Upstream of Station 85 to Zone 4 Upstream of Station 85~~	~~0.0020~~	~~0.0009~~	~~0.0029~~	~~0.0029~~	~~0.0030~~	~~0.0030~~
~~Zone 4 Upstream of Station 85 to Zone 4 at or Downstream of Station 85~~	~~0.0082~~	~~0.0009~~	~~0.0091~~	~~0.0091~~	~~0.0092~~	~~0.0092~~
~~Zone 4 at or Downstream of Station 85 to Zone 4 Upstream of Station 85~~	~~0.0082~~	~~0.0009~~	~~0.0091~~	~~0.0091~~	~~0.0092~~	~~0.0092~~
~~Zone 4 at or Downstream of Station 85 to Zone 4 at or Downstream of Station 85~~	~~0.0062~~	~~0.0009~~	~~0.0071~~	~~0.0071~~	~~0.0072~~	~~0.0072~~
~~Commodity Rate per dt - Zone 4-5/5-4:~~						
~~Zone 4 Upstream of Station 85 to Zone 5~~	~~0.0082~~	~~0.0016~~	~~0.0098~~	~~0.0098~~	~~0.0099~~	~~0.0099~~
~~Zone 4 at or Downstream of Station 85 to Zone 5~~	~~0.0062~~	~~0.0016~~	~~0.0078~~	~~0.0078~~	~~0.0079~~	~~0.0079~~
~~Zone 5 to Zone 4 Upstream of Station 85~~	~~0.0082~~	~~0.0016~~	~~0.0098~~	~~0.0098~~	~~0.0099~~	~~0.0099~~
~~Zone 5 to Zone 4 at or Downstream of Station 85~~	~~0.0062~~	~~0.0016~~	~~0.0078~~	~~0.0078~~	~~0.0079~~	~~0.0079~~
~~Commodity Rate per dt - Zone 5-5:~~						
~~Zone 5 to Zone 5~~	~~0.0062~~	~~0.0007~~	~~0.0069~~	~~0.0069~~	~~0.0070~~	~~0.0070~~

SHEET NO. 40J.02 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNBELT EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Footnotes:~~

~~(1) The Base Rate plus the Electric Power unit rate.~~

~~(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0001.~~

~~(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

~~Notes:~~

~~a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

~~c. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

SHEET NO. 40J.03 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~CHEROKEE EXPANSION PROJECT (CHEROKEE)~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental CHEROKEE Annual Firm Transportation~~

	Maximum Monthly Rate ($)	Maximum Daily Rate ($)	Minimum Monthly Rate ($)	Minimum Daily Rate ($)
~~Reservation Rate per dt - Zone 4:~~				
~~Base Rate~~	~~11.9752~~	~~0.3937~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~11.9913~~	~~0.3942~~	~~0.0161~~	~~0.0005~~

	Maximum Rate ($)	Minimum Rate ($)
~~Commodity Rate per dt - Zone 4:~~		
~~Base Rate~~	~~0.0044~~	~~0.0044~~
~~Electric Power Unit Rate~~	~~0.0009~~	~~0.0009~~
~~Total Commodity Rate (excluding ACA)~~	~~0.0053~~	~~0.0053~~

~~Notes:~~

~~1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

~~3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
CHEROKEE EXPANSION PROJECT (CHEROKEE)
FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate per dt - Zone 4:		
Base Rate	0.40984	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.41034	0.00050

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00618	0.00618
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00708	0.00708

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Market Link Annual Firm Transportation~~

	Maximum Monthly Rate ($)	Maximum Daily Rate ($)	Minimum Monthly Rate ($)	Minimum Daily Rate ($)
~~Reservation Rate per dt - Zone 6:~~				
~~Base Rate~~	~~12.7346~~	~~0.4187~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0063~~	~~0.0002~~	~~0.0063~~	~~0.0002~~
~~Total Reservation Rate~~	~~12.7409~~	~~0.4189~~	~~0.0063~~	~~0.0002~~

	Maximum Rate ($)	Minimum Rate ($)
~~Commodity Rate per dt - Zone 6:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0004~~	~~0.0004~~
~~Total Commodity Rate (excluding ACA)~~	~~0.0004~~	~~0.0004~~

~~Notes:~~

~~1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

~~3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate per dt - Zone 6:		
Base Rate	0.44575	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.44595	0.00020

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00381	0.00381
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00421	0.00421

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNDANCE EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Sundance Annual Firm Transportation~~

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	($)	($)	($)	($)
~~Capacity rights commencing at Station 65:~~				
~~Reservation Rate per dt - Zone 3-4:~~				
~~Base Rate~~	~~9.1769~~	~~0.3017~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.3261~~	~~0.0107~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0207~~	~~0.0007~~	~~0.0207~~	~~0.0007~~
~~Total Reservation Rate~~	~~9.5237~~	~~0.3131~~	~~0.0207~~	~~0.0007~~
~~Reservation Rate per dt - Zone 3-5:~~				
~~Base Rate~~	~~9.1769~~	~~0.3017~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.3261~~	~~0.0107~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0322~~	~~0.0011~~	~~0.0322~~	~~0.0011~~
~~Total Reservation Rate~~	~~9.5352~~	~~0.3135~~	~~0.0322~~	~~0.0011~~
~~Capacity rights commencing at Destin:~~				
~~Reservation Rate per dt - Zone 4-4:~~				
~~Base Rate~~	~~9.1769~~	~~0.3017~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~9.1930~~	~~0.3022~~	~~0.0161~~	~~0.0005~~
~~Reservation Rate per dt - Zone 4-5:~~				
~~Base Rate~~	~~9.1769~~	~~0.3017~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0276~~	~~0.0009~~	~~0.0276~~	~~0.0009~~
~~Total Reservation Rate~~	~~9.2045~~	~~0.3026~~	~~0.0276~~	~~0.0009~~
~~Firm transportation service for specified delivery points on the North Georgia extension:~~				
~~Reservation Rate per dt - Zone 4:~~				
~~Base Rate~~	~~12.9092~~	~~0.4244~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~12.9253~~	~~0.4249~~	~~0.0161~~	~~0.0005~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate

	($)	($)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29479	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.31015	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29479	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.31055	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29479	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.29529	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29479	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.29569	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34579	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.34629	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNDANCE EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Sundance Annual Firm Transportation~~

	Maximum Rate ($)	Minimum Rate ($)
~~Commodity rate per dt where original capacity holder's rights commence at Station 65:~~		
~~Commodity Rate per dt - Zone 3-3:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.0001~~	~~0.0001~~
~~Electric Power Unit Rate~~	~~0.0002~~	~~0.0002~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0003~~	~~0.0003~~
~~Commodity Rate per dt - Zone 4-4:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.0001~~	~~0.0001~~
~~Electric Power Unit Rate~~	~~0.0009~~	~~0.0009~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0010~~	~~0.0010~~
~~Commodity Rate per dt - Zone 5-5:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.0001~~	~~0.0001~~
~~Electric Power Unit Rate~~	~~0.0007~~	~~0.0007~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0008~~	~~0.0008~~
~~Commodity Rate per dt - Zone 3-4/4-3:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.0001~~	~~0.0001~~
~~Electric Power Unit Rate~~	~~0.0011~~	~~0.0011~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0012~~	~~0.0012~~
~~Commodity Rate per dt - Zone 3-5/5-3:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.0001~~	~~0.0001~~
~~Electric Power Unit Rate~~	~~0.0018~~	~~0.0018~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0019~~	~~0.0019~~
~~Commodity Rate per dt - Zone 4-5/5-4:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.0001~~	~~0.0001~~
~~Electric Power Unit Rate~~	~~0.0016~~	~~0.0016~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0017~~	~~0.0017~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt					Includes the Emergency Eminence Service Rate (3)	
		Elec. Power Unit	Max.	Min.	Max.	Min.
Receipt & Delivery Zone	Base Rate	Rate	Rate (1)	Rate (1)	Rate (2)	Rate (2)
	($)	($)	($)	($)	($)	($)
3-3	0.00055	0.00020	0.00075	0.00075	0.00098	0.00098
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00662	0.00110	0.00772	0.00772	0.00795	0.00795
3-5, 5-3	0.00920	0.00180	0.01100	0.01100	0.01123	0.01123
4-4	0.00627	0.00090	0.00717	0.00717	0.00740	0.00740
4-5, 5-4	0.00885	0.00160	0.01045	0.01045	0.01068	0.01068
5-5	0.00278	0.00070	0.00348	0.00348	0.00371	0.00371

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNDANCE EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Sundance Annual Firm Transportation~~	~~Maximum Rate~~	~~Minimum Rate~~
	~~($)~~	~~($)~~
~~Commodity rate per dt where original capacity holder's rights commence at Destin:~~		
~~Commodity Rate per dt - Zone 4-4:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0009~~	~~0.0009~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0009~~	~~0.0009~~
~~Commodity Rate per dt - Zone 5-5:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0007~~	~~0.0007~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0007~~	~~0.0007~~
~~Commodity Rate per dt - Zone 4-5/5-4:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0016~~	~~0.0016~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0016~~	~~0.0016~~
~~Commodity rate per dt for specified delivery points on the North Georgia extension:~~		
~~Commodity Rate per dt - Zone 4:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0009~~	~~0.0009~~
~~Total Commodity Rate (excluding surcharges)~~	~~0.0009~~	~~0.0009~~

SHEET NO. 40M.02 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~SUNDANCE EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Note:~~

~~1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

~~2. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

SHEET NO. 40M.03 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~LEIDY EAST EXPANSION PROJECT (LEIDY EAST)~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Leidy East Annual Firm Transportation~~

	~~Maximum Monthly Rate~~	~~Maximum Daily Rate~~	~~Minimum Monthly Rate~~	~~Minimum Daily Rate~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~Reservation Rate per dt - Zone 6:~~				
~~Base Rate~~	~~11.8339~~	~~0.3891~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0063~~	~~0.0002~~	~~0.0063~~	~~0.0002~~
~~Total Reservation Rate~~	~~11.8402~~	~~0.3893~~	~~0.0063~~	~~0.0002~~

	~~Maximum Rate~~	~~Minimum Rate~~
	~~($)~~	~~($)~~
~~Commodity Rate per dt - Zone 6:~~		
~~Base Rate~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0004~~	~~0.0004~~
~~Total Commodity Rate (excluding ACA)~~	~~0.0004~~	~~0.0004~~

~~Notes:~~

~~1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

~~3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	($)	($)
Reservation Rate per dt - Zone 6:		
Base Rate	0.43358	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.43378	0.00020

	Maximum Rate ($)	Minimum Rate ($)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00449	0.00449
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00489	0.00489

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~MOMENTUM EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Momentum Annual Firm Transportation~~

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	($)	($)	($)	($)
~~Capacity rights commencing at Station 65:~~				
~~Reservation Rate per dt - Zone 3-4:~~				
~~Base Rate~~	~~9.5654~~	~~0.3145~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.3261~~	~~0.0107~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0207~~	~~0.0007~~	~~0.0207~~	~~0.0007~~
~~Total Reservation Rate~~	~~9.9122~~	~~0.3259~~	~~0.0207~~	~~0.0007~~
~~Reservation Rate per dt - Zone 3-5:~~				
~~Base Rate~~	~~14.4709~~	~~0.4758~~	~~0.0000~~	~~0.0000~~
~~Emergency Eminence Rate~~	~~0.3261~~	~~0.0107~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0322~~	~~0.0011~~	~~0.0322~~	~~0.0011~~
~~Total Reservation Rate~~	~~14.8292~~	~~0.4875~~	~~0.0322~~	~~0.0011~~
~~Capacity rights commencing at Destin:~~				
~~Reservation Rate per dt - Zone 4-4:~~				
~~Base Rate~~	~~7.7438~~	~~0.2546~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0161~~	~~0.0005~~	~~0.0161~~	~~0.0005~~
~~Total Reservation Rate~~	~~7.7599~~	~~0.2551~~	~~0.0161~~	~~0.0005~~
~~Reservation Rate per dt - Zone 4-5:~~				
~~Base Rate~~	~~12.6493~~	~~0.4159~~	~~0.0000~~	~~0.0000~~
~~Electric Power Unit Rate~~	~~0.0276~~	~~0.0009~~	~~0.0276~~	~~0.0009~~
~~Total Reservation Rate~~	~~12.6769~~	~~0.4168~~	~~0.0276~~	~~0.0009~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	($)	($)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33245	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070

Total Reservation Rate	0.34781	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48984	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.50560	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26351	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.26401	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42090	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.42180	0.00090

Notes:

a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~MOMENTUM EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Momentum Annual Firm Transportation~~	~~Base Rate~~	~~Elec. Power Unit Rate~~	~~Max. Rate (1)~~	~~Min. Rate (1)~~	~~Includes the Emergency Eminence Service Rate (3) Max. Rate (2)~~	~~Min. Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~Commodity Rate per dt - Zone 3-3:~~						
~~Zone 3 to Zone 3~~	~~0.0000~~	~~0.0002~~	~~0.0002~~	~~0.0002~~	~~0.0003~~	~~0.0003~~
~~Commodity Rate per dt - Zone 3-4/4-3:~~						
~~Zone 3 to Zone 4 Upstream of Destin~~	~~0.0000~~	~~0.0011~~	~~0.0011~~	~~0.0011~~	~~0.0012~~	~~0.0012~~
~~Zone 3 to Zone 4 at or Downstream of Destin~~	~~0.0000~~	~~0.0011~~	~~0.0011~~	~~0.0011~~	~~0.0012~~	~~0.0012~~
~~Zone 4 Upstream of Destin to Zone 3~~	~~0.0000~~	~~0.0011~~	~~0.0011~~	~~0.0011~~	~~0.0012~~	~~0.0012~~
~~Zone 4 at or Downstream of Destin to Zone 3~~	~~0.0000~~	~~0.0011~~	~~0.0011~~	~~0.0011~~	~~0.0012~~	~~0.0012~~
~~Commodity Rate per dt - Zone 3-5/5-3:~~						
~~Zone 3 to Zone 5~~	~~0.0000~~	~~0.0018~~	~~0.0018~~	~~0.0018~~	~~0.0019~~	~~0.0019~~
~~Zone 5 to Zone 3~~	~~0.0000~~	~~0.0018~~	~~0.0018~~	~~0.0018~~	~~0.0019~~	~~0.0019~~

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3) Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	($)	($)	($)	($)	($)	($)
3-3	0.00098	0.00020	0.00118	0.00118	0.00141	0.00141
3-3 (WSS Wth)	0.00020	0.00000	0.00020	0.00020	0.00043	0.00043
3-4, 4-3	0.00741	0.00110	0.00851	0.00851	0.00874	0.00874
3-5, 5-3	0.01134	0.00180	0.01314	0.01314	0.01337	0.01337
4-4	0.00663	0.00090	0.00753	0.00753	0.00776	0.00776
4-5, 5-4	0.01056	0.00160	0.01216	0.01216	0.01239	0.01239
5-5	0.00413	0.00070	0.00483	0.00483	0.00506	0.00506

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.00023.

(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~MOMENTUM EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Incremental Momentum Annual Firm Transportation~~	~~Base Rate~~	~~Elec. Power Unit Rate~~	~~Max. Rate (1)~~	~~Min. Rate (1)~~	~~Includes the Emergency Eminence Service Rate (3) Max. Rate (2)~~	~~Min. Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~Commodity Rate per dt - Zone 4-4:~~						
~~Zone 4 Upstream of Destin to Zone 4 Upstream of Destin~~	~~0.0000~~	~~0.0009~~	~~0.0009~~	~~0.0009~~	~~0.0010~~	~~0.0010~~
~~Zone 4 Upstream of Destin to Zone 4 at or Downstream of Destin~~	~~0.0000~~	~~0.0009~~	~~0.0009~~	~~0.0009~~	~~0.0010~~	~~0.0010~~
~~Zone 4 at or Downstream of Destin to Zone 4 Upstream of Destin~~	~~0.0000~~	~~0.0009~~	~~0.0009~~	~~0.0009~~	~~0.0010~~	~~0.0010~~
~~Zone 4 at or Downstream of Destin to Zone 4 at or Downstream of Destin~~	~~0.0000~~	~~0.0009~~	~~0.0009~~	~~0.0009~~	~~0.0010~~	~~0.0010~~
~~Commodity Rate per dt - Zone 4-5/5-4:~~						
~~Zone 4 Upstream of Destin to Zone 5~~	~~0.0000~~	~~0.0016~~	~~0.0016~~	~~0.0016~~	~~0.0017~~	~~0.0017~~
~~Zone 4 at or Downstream of Destin to Zone 5~~	~~0.0000~~	~~0.0016~~	~~0.0016~~	~~0.0016~~	~~0.0017~~	~~0.0017~~
~~Zone 5 to Zone 4 Upstream of Destin~~	~~0.0000~~	~~0.0016~~	~~0.0016~~	~~0.0016~~	~~0.0017~~	~~0.0017~~
~~Zone 5 to Zone 4 at or Downstream of Destin~~	~~0.0000~~	~~0.0016~~	~~0.0016~~	~~0.0016~~	~~0.0017~~	~~0.0017~~
~~Commodity Rate per dt - Zone 5-5:~~						
~~Zone 5 to Zone 5~~	~~0.0000~~	~~0.0007~~	~~0.0007~~	~~0.0007~~	~~0.0008~~	~~0.0008~~

SHEET NO. 40P.02 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~UNDER RATE SCHEDULE FT APPLICABLE TO~~
~~MOMENTUM EXPANSION PROJECT~~
~~FIRM TRANSPORTATION SERVICE~~

~~Footnotes:~~

~~(1) The Base Rate plus the Electric Power unit rate.~~

~~(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of $0.0001.~~

~~(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

~~Notes:~~

~~a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

~~b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.~~

~~c. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.~~

SHEET NO. 40P.03 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO~~
~~RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC~~
~~RESERVATION RATE SURCHARGES~~

~~Maiden Delivery Lateral~~

~~The following reservation rate surcharge shall apply each month to Piedmont Natural Gas Company's (Piedmont) contract demand entitlements under its firm transportation agreements that provide the ability to deliver gas to Piedmont's city-gate delivery points (1):~~

	~~Maximum Monthly Rate~~	~~Maximum Daily Rate~~	~~Minimum Rate~~
	~~($)~~	~~($)~~	~~($)~~
~~Reservation Rate Surcharge per dt~~	~~0.20842~~	~~0.00685~~	~~0.00000~~

~~Note: (1) To the extent that any third party permanently assumes any firm transportation agreement(s) to which the reservation surcharge applies, such surcharge shall be paid by that third party.~~

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
RESERVATION RATE SURCHARGES

Maiden Delivery Lateral

The following reservation rate surcharge shall apply each month to Piedmont Natural Gas Company's (Piedmont) contract demand entitlements under its firm transportation agreements that provide the ability to deliver gas to Piedmont's city-gate delivery points (1):

	Maximum Daily Rate	Minimum Daily Rate
	($)	($)
Reservation Rate Surcharge per dt	0.00619	0.00000

Note: (1) To the extent that any third party permanently assumes any firm transportation agreement(s) to which the reservation surcharge applies, such surcharge shall be paid by that third party.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE REGULATIONS OF THE FERC
RESERVATION RATE SURCHARGES

Trenton Woodbury Expansion

The following reservation rate surcharge shall apply to Virginia Power Energy Marketing, Inc.'s (VAPEM) FT contract demand entitlements (21,037 dt/d) and to PECO Energy Company's (PECO) Leidy East FT contract demand entitlements (30,000 dt/d):

~~Maximum Monthly Rate ($) | Maximum Daily Rate ($) | Minimum Rate ($)~~

~~Reservation Rate Surcharge per dt | 5.95260 | 0.19570 | 0.00000~~

	Maximum Daily Rate ($)	Minimum Daily Rate ($)
Reservation Rate Surcharge per dt	0.21378	0.00000

~~INTERRUPTIBLE TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO~~
~~RATE SCHEDULE IT AND PART 284 OF THE~~
~~REGULATIONS OF THE FERC~~

~~Rate per dt (excluding surcharge) (3)~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Maximum Rate (1)~~	~~Minimum Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~0.0578~~	~~0.0013~~	~~0.0003~~	~~0.0594~~	~~0.0016~~
~~1-2,2-1~~	~~0.0840~~	~~0.0026~~	~~0.0006~~	~~0.0872~~	~~0.0032~~
~~1-3,3-1~~	~~0.1239~~	~~0.0040~~	~~0.0010~~	~~0.1289~~	~~0.0050~~
~~1-4,4-1~~	~~0.2580~~	~~0.0098~~	~~0.0024~~	~~0.2702~~	~~0.0122~~
~~1-4A,4A-1~~	~~0.2917~~	~~0.0113~~	~~0.0027~~	~~0.3057~~	~~0.0140~~
~~1-4B,4B-1~~	~~0.3125~~	~~0.0123~~	~~0.0030~~	~~0.3278~~	~~0.0153~~
~~1-5,5-1~~	~~0.3550~~	~~0.0145~~	~~0.0035~~	~~0.3730~~	~~0.0180~~
~~1-6,6-1~~	~~0.4137~~	~~0.0171~~	~~0.0041~~	~~0.4349~~	~~0.0212~~
~~2-2~~	~~0.0628~~	~~0.0014~~	~~0.0003~~	~~0.0645~~	~~0.0017~~
~~2-3,3-2~~	~~0.1027~~	~~0.0028~~	~~0.0007~~	~~0.1062~~	~~0.0035~~
~~2-4,4-2~~	~~0.2368~~	~~0.0086~~	~~0.0021~~	~~0.2475~~	~~0.0107~~
~~2-4A,4A-2~~	~~0.2705~~	~~0.0101~~	~~0.0024~~	~~0.2830~~	~~0.0125~~
~~2-4B,4B-2~~	~~0.2913~~	~~0.0111~~	~~0.0027~~	~~0.3051~~	~~0.0138~~
~~2-5,5-2~~	~~0.3338~~	~~0.0133~~	~~0.0032~~	~~0.3503~~	~~0.0165~~
~~2-6,6-2~~	~~0.3925~~	~~0.0159~~	~~0.0038~~	~~0.4122~~	~~0.0197~~
~~3-3~~	~~0.0765~~	~~0.0015~~	~~0.0004~~	~~0.0784~~	~~0.0019~~
~~3-3 (Washington Withdrawal)~~	~~0.0366~~	~~0.0001~~	~~0.0000~~	~~0.0367~~	~~0.0001~~
~~3-4,4-3~~	~~0.2106~~	~~0.0073~~	~~0.0018~~	~~0.2197~~	~~0.0091~~
~~3-4A,4A-3~~	~~0.2443~~	~~0.0088~~	~~0.0021~~	~~0.2552~~	~~0.0109~~
~~3-4B,4B-3~~	~~0.2651~~	~~0.0098~~	~~0.0024~~	~~0.2773~~	~~0.0122~~
~~3-5,5-3~~	~~0.3076~~	~~0.0120~~	~~0.0029~~	~~0.3225~~	~~0.0149~~
~~3-6,6-3~~	~~0.3663~~	~~0.0146~~	~~0.0035~~	~~0.3844~~	~~0.0181~~
~~4-4~~	~~0.1707~~	~~0.0059~~	~~0.0014~~	~~0.1780~~	~~0.0073~~
~~4-4A,4A-4~~	~~0.2044~~	~~0.0074~~	~~0.0017~~	~~0.2135~~	~~0.0091~~
~~4-4B,4B-4~~	~~0.2252~~	~~0.0084~~	~~0.0020~~	~~0.2356~~	~~0.0104~~
~~4-5,5-4~~	~~0.2677~~	~~0.0106~~	~~0.0025~~	~~0.2808~~	~~0.0131~~
~~4-6,6-4~~	~~0.3264~~	~~0.0132~~	~~0.0031~~	~~0.3427~~	~~0.0163~~
~~4A-4A~~	~~0.0703~~	~~0.0016~~	~~0.0003~~	~~0.0722~~	~~0.0019~~
~~4A-4B,4B-4A~~	~~0.0911~~	~~0.0026~~	~~0.0006~~	~~0.0943~~	~~0.0032~~
~~4A-5,5-4A~~	~~0.3014~~	~~0.0121~~	~~0.0028~~	~~0.3163~~	~~0.0149~~
~~4A-6,6-4A~~	~~0.3601~~	~~0.0147~~	~~0.0034~~	~~0.3782~~	~~0.0181~~
~~4-B-4B~~	~~0.0574~~	~~0.0011~~	~~0.0003~~	~~0.0588~~	~~0.0014~~
~~4B-5,5-4B~~	~~0.3222~~	~~0.0131~~	~~0.0031~~	~~0.3384~~	~~0.0162~~
~~4B-6,6-4B~~	~~0.3809~~	~~0.0157~~	~~0.0037~~	~~0.4003~~	~~0.0194~~
~~5-5~~	~~0.1336~~	~~0.0048~~	~~0.0011~~	~~0.1395~~	~~0.0059~~
~~5-6,6-5~~	~~0.1923~~	~~0.0074~~	~~0.0017~~	~~0.2014~~	~~0.0091~~
~~6-6~~	~~0.0953~~	~~0.0027~~	~~0.0006~~	~~0.0986~~	~~0.0033~~

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Maximum Rate (1) ($)	Minimum Rate (2) ($)
1-1	0.07774	0.00124	0.00030	0.07928	0.00154
1-2,2-1	0.10995	0.00308	0.00060	0.11363	0.00368
1-3,3-1	0.16279	0.00499	0.00100	0.16878	0.00599
1-4,4-1	0.35127	0.01339	0.00240	0.36706	0.01579
1-4A,4A-1	0.39756	0.01535	0.00270	0.41561	0.01805
1-4B,4B-1	0.42605	0.01665	0.00300	0.44570	0.01965
1-5,5-1	0.48489	0.01955	0.00350	0.50794	0.02305
1-6,6-1	0.56397	0.02316	0.00410	0.59123	0.02726
2-2	0.08568	0.00204	0.00030	0.08802	0.00234
2-3,3-2	0.13852	0.00395	0.00070	0.14317	0.00465
2-4,4-2	0.32700	0.01235	0.00210	0.34145	0.01445
2-4A,4A-2	0.37329	0.01431	0.00240	0.39000	0.01671
2-4B,4B-2	0.40178	0.01561	0.00270	0.42009	0.01831
2-5,5-2	0.46062	0.01851	0.00320	0.48233	0.02171
2-6,6-2	0.53970	0.02212	0.00380	0.56562	0.02592
3-3	0.10631	0.00211	0.00040	0.10882	0.00251
3-3 (Washington Withdrawal)	0.05347	0.00020	0.00000	0.05367	0.00020
3-4,4-3	0.29479	0.01051	0.00180	0.30710	0.01231
3-4A,4A-3	0.34108	0.01247	0.00210	0.35565	0.01457
3-4B,4B-3	0.36957	0.01377	0.00240	0.38574	0.01617
3-5,5-3	0.42841	0.01667	0.00290	0.44798	0.01957
3-6,6-3	0.50749	0.02028	0.00350	0.53127	0.02378
4-4	0.24195	0.00860	0.00140	0.25195	0.01000
4-4A,4A-4	0.28824	0.01056	0.00170	0.30050	0.01226
4-4B,4B-4	0.31673	0.01186	0.00200	0.33059	0.01386
4-5,5-4	0.37557	0.01476	0.00250	0.39283	0.01726
4-6,6-4	0.45465	0.01837	0.00310	0.47612	0.02147
4A-4A	0.09976	0.00216	0.00030	0.10222	0.00246
4A-4B,4B-4A	0.12825	0.00346	0.00060	0.13231	0.00406
4A-5,5-4A	0.42186	0.01672	0.00280	0.44138	0.01952
4A-6,6-4A	0.50094	0.02033	0.00340	0.52467	0.02373
4-B-4B	0.08196	0.00150	0.00030	0.08376	0.00180
4B-5,5-4B	0.45035	0.01802	0.00310	0.47147	0.02112
4B-6,6-4B	0.52943	0.02163	0.00370	0.55476	0.02533
5-5	0.18709	0.00636	0.00110	0.19455	0.00746
5-6,6-5	0.26617	0.00997	0.00170	0.27784	0.01167
6-6	0.13255	0.00381	0.00060	0.13696	0.00441

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC
(Continued)

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO CERTIFICATED TRANSPORTATION~~
~~RENDERED PURSUANT TO SECTION 7(C)~~
~~OF THE NATURAL GAS ACT~~

~~Monthly Reservation Rate per dt~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Total Rate (1)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~1.7583~~	~~0.0000~~	~~0.0028~~	~~1.7611~~
~~1-2, 2-1~~	~~2.5553~~	~~0.0000~~	~~0.0060~~	~~2.5613~~
~~1-3, 3-1~~	~~3.7689~~	~~0.0000~~	~~0.0106~~	~~3.7795~~
~~1-4, 4-1~~	~~7.8490~~	~~0.0000~~	~~0.0267~~	~~7.8757~~
~~1-5, 5-1~~	~~10.7984~~	~~0.0000~~	~~0.0382~~	~~10.8366~~
~~1-6, 6-1~~	~~12.5840~~	~~0.0000~~	~~0.0445~~	~~12.6285~~
~~2-2~~	~~1.9106~~	~~0.0000~~	~~0.0032~~	~~1.9138~~
~~2-3, 3-2~~	~~3.1242~~	~~0.0000~~	~~0.0078~~	~~3.1320~~
~~2-4, 4-2~~	~~7.2043~~	~~0.0000~~	~~0.0239~~	~~7.2282~~
~~2-5, 5-2~~	~~10.1537~~	~~0.0000~~	~~0.0354~~	~~10.1891~~
~~2-6, 6-2~~	~~11.9393~~	~~0.0000~~	~~0.0417~~	~~11.9810~~
~~3-3~~	~~2.3272~~	~~0.0000~~	~~0.0046~~	~~2.3318~~
~~3-4, 4-3~~	~~6.4073~~	~~0.0000~~	~~0.0207~~	~~6.4280~~
~~3-5, 5-3~~	~~9.3567~~	~~0.0000~~	~~0.0322~~	~~9.3889~~
~~3-6, 6-3~~	~~11.1423~~	~~0.0000~~	~~0.0385~~	~~11.1808~~
~~4-4~~	~~5.1937~~	~~0.0000~~	~~0.0161~~	~~5.2098~~
~~4-5, 5-4~~	~~8.1431~~	~~0.0000~~	~~0.0276~~	~~8.1707~~
~~4-6, 6-4~~	~~9.9287~~	~~0.0000~~	~~0.0339~~	~~9.9626~~
~~4A-4A~~	~~2.1389~~	~~0.0000~~	~~0.0043~~	~~2.1432~~
~~4B-4B~~	~~1.7472~~	~~0.0000~~	~~0.0027~~	~~1.7499~~
~~4B-4A,4A-4B~~	~~2.7725~~	~~0.0000~~	~~0.0070~~	~~2.7795~~
~~5-5~~	~~4.0630~~	~~0.0000~~	~~0.0115~~	~~4.0745~~
~~5-6, 6-5~~	~~5.8486~~	~~0.0000~~	~~0.0178~~	~~5.8664~~
~~6-6~~	~~2.8992~~	~~0.0000~~	~~0.0063~~	~~2.9055~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Note: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~

SHEET NO. 45 IS BEING RESERVED FOR FUTURE USE.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO CERTIFICATED TRANSPORTATION~~
~~RENDERED PURSUANT TO SECTION 7(C)~~
~~OF THE NATURAL GAS ACT~~

~~Daily Reservation Rate Per dt~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Total Rate (1)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~0.0578~~	~~0.0000~~	~~0.0001~~	~~0.0579~~
~~1-2, 2-1~~	~~0.0840~~	~~0.0000~~	~~0.0002~~	~~0.0842~~
~~1-3, 3-1~~	~~0.1239~~	~~0.0000~~	~~0.0003~~	~~0.1242~~
~~1-4, 4-1~~	~~0.2580~~	~~0.0000~~	~~0.0009~~	~~0.2589~~
~~1-5, 5-1~~	~~0.3550~~	~~0.0000~~	~~0.0013~~	~~0.3563~~
~~1-6, 6-1~~	~~0.4137~~	~~0.0000~~	~~0.0015~~	~~0.4152~~
~~2-2~~	~~0.0628~~	~~0.0000~~	~~0.0001~~	~~0.0629~~
~~2-3, 3-2~~	~~0.1027~~	~~0.0000~~	~~0.0003~~	~~0.1030~~
~~2-4, 4-2~~	~~0.2369~~	~~0.0000~~	~~0.0008~~	~~0.2377~~
~~2-5, 5-2~~	~~0.3338~~	~~0.0000~~	~~0.0012~~	~~0.3350~~
~~2-6, 6-2~~	~~0.3925~~	~~0.0000~~	~~0.0014~~	~~0.3939~~
~~3-3~~	~~0.0765~~	~~0.0000~~	~~0.0002~~	~~0.0767~~
~~3-4, 4-3~~	~~0.2107~~	~~0.0000~~	~~0.0007~~	~~0.2114~~
~~3-5, 5-3~~	~~0.3076~~	~~0.0000~~	~~0.0011~~	~~0.3087~~
~~3-6, 6-3~~	~~0.3663~~	~~0.0000~~	~~0.0013~~	~~0.3676~~
~~4-4~~	~~0.1708~~	~~0.0000~~	~~0.0005~~	~~0.1713~~
~~4-5, 5-4~~	~~0.2677~~	~~0.0000~~	~~0.0009~~	~~0.2686~~
~~4-6, 6-4~~	~~0.3264~~	~~0.0000~~	~~0.0011~~	~~0.3275~~
~~4A-4A~~	~~0.0703~~	~~0.0000~~	~~0.0001~~	~~0.0704~~
~~4B-4B~~	~~0.0574~~	~~0.0000~~	~~0.0001~~	~~0.0575~~
~~4A-4B,4B-4A~~	~~0.0912~~	~~0.0000~~	~~0.0002~~	~~0.0914~~
~~5-5~~	~~0.1336~~	~~0.0000~~	~~0.0004~~	~~0.1340~~
~~5-6, 6-5~~	~~0.1923~~	~~0.0000~~	~~0.0006~~	~~0.1929~~
~~6-6~~	~~0.0953~~	~~0.0000~~	~~0.0002~~	~~0.0955~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (1) ($)
1-1	0.07774	0.00000	0.00010	0.07784
1-2, 2-1	0.10995	0.00000	0.00020	0.11015
1-3, 3-1	0.16279	0.00000	0.00030	0.16309
1-4, 4-1	0.35127	0.00000	0.00090	0.35217
1-5, 5-1	0.48489	0.00000	0.00130	0.48619
1-6, 6-1	0.56397	0.00000	0.00150	0.56547
2-2	0.08568	0.00000	0.00010	0.08578
2-3, 3-2	0.13852	0.00000	0.00030	0.13882
2-4, 4-2	0.32700	0.00000	0.00080	0.32780
2-5, 5-2	0.46062	0.00000	0.00120	0.46182
2-6, 6-2	0.53970	0.00000	0.00140	0.54110
3-3	0.10631	0.00000	0.00020	0.10651
3-4, 4-3	0.29479	0.00000	0.00070	0.29549
3-5, 5-3	0.42841	0.00000	0.00110	0.42951
3-6, 6-3	0.50749	0.00000	0.00130	0.50879
4-4	0.24195	0.00000	0.00050	0.24245
4-5, 5-4	0.37557	0.00000	0.00090	0.37647
4-6, 6-4	0.45465	0.00000	0.00110	0.45575
4A-4A	0.09976	0.00000	0.00010	0.09986
4B-4B	0.08196	0.00000	0.00010	0.08206
4A-4B,4B-4A	0.12825	0.00000	0.00020	0.12845
5-5	0.18709	0.00000	0.00040	0.18749
5-6, 6-5	0.26617	0.00000	0.00060	0.26677
6-6	0.13255	0.00000	0.00020	0.13275

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

~~FIRM TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO CERTIFICATED TRANSPORTATION~~
~~RENDERED PURSUANT TO SECTION 7(C)~~
~~OF THE NATURAL GAS ACT~~
~~(Continued)~~

~~Commodity Rate (excluding surcharges) (1)~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Total Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~0.0000~~	~~0.0013~~	~~0.0002~~	~~0.0015~~
~~1-2, 2-1~~	~~0.0000~~	~~0.0026~~	~~0.0004~~	~~0.0030~~
~~1-3, 3-1~~	~~0.0000~~	~~0.0040~~	~~0.0006~~	~~0.0046~~
~~1-4, 4-1~~	~~0.0000~~	~~0.0098~~	~~0.0015~~	~~0.0113~~
~~1-5, 5-1~~	~~0.0000~~	~~0.0145~~	~~0.0022~~	~~0.0167~~
~~1-6, 6-1~~	~~0.0000~~	~~0.0171~~	~~0.0026~~	~~0.0197~~
~~2-2~~	~~0.0000~~	~~0.0014~~	~~0.0002~~	~~0.0016~~
~~2-3, 3-2~~	~~0.0000~~	~~0.0028~~	~~0.0004~~	~~0.0032~~
~~2-4, 4-2~~	~~0.0000~~	~~0.0086~~	~~0.0013~~	~~0.0099~~
~~2-5, 5-2~~	~~0.0000~~	~~0.0133~~	~~0.0020~~	~~0.0153~~
~~2-6, 6-2~~	~~0.0000~~	~~0.0159~~	~~0.0024~~	~~0.0183~~
~~3-3~~	~~0.0000~~	~~0.0015~~	~~0.0002~~	~~0.0017~~
~~3-3 (Washington withdrawal)~~	~~0.0000~~	~~0.0001~~	~~0.0000~~	~~0.0001~~
~~3-4, 4-3~~	~~0.0000~~	~~0.0073~~	~~0.0011~~	~~0.0084~~
~~3-5, 5-3~~	~~0.0000~~	~~0.0120~~	~~0.0018~~	~~0.0138~~
~~3-6, 6-3~~	~~0.0000~~	~~0.0146~~	~~0.0022~~	~~0.0168~~
~~4-4~~	~~0.0000~~	~~0.0059~~	~~0.0009~~	~~0.0068~~
~~4-5, 5-4~~	~~0.0000~~	~~0.0106~~	~~0.0016~~	~~0.0122~~
~~4-6, 6-4~~	~~0.0000~~	~~0.0132~~	~~0.0020~~	~~0.0152~~
~~4A-4A~~	~~0.0000~~	~~0.0016~~	~~0.0002~~	~~0.0018~~
~~4B-4B~~	~~0.0000~~	~~0.0011~~	~~0.0002~~	~~0.0013~~
~~4B-4A, 4A-4B~~	~~0.0000~~	~~0.0026~~	~~0.0004~~	~~0.0030~~
~~5-5~~	~~0.0000~~	~~0.0048~~	~~0.0007~~	~~0.0055~~
~~5-6, 6-5~~	~~0.0000~~	~~0.0074~~	~~0.0011~~	~~0.0085~~
~~6-6~~	~~0.0000~~	~~0.0027~~	~~0.0004~~	~~0.0031~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~
~~(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT
(Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (2) ($)
1-1	0.00000	0.00124	0.00020	0.00144
1-2, 2-1	0.00000	0.00308	0.00040	0.00348
1-3, 3-1	0.00000	0.00499	0.00060	0.00559
1-4, 4-1	0.00000	0.01339	0.00150	0.01489
1-5, 5-1	0.00000	0.01955	0.00220	0.02175
1-6, 6-1	0.00000	0.02316	0.00260	0.02576
2-2	0.00000	0.00204	0.00020	0.00224
2-3, 3-2	0.00000	0.00395	0.00040	0.00435
2-4, 4-2	0.00000	0.01235	0.00130	0.01365
2-5, 5-2	0.00000	0.01851	0.00200	0.02051
2-6, 6-2	0.00000	0.02212	0.00240	0.02452
3-3	0.00000	0.00211	0.00020	0.00231
3-3 (Washington withdrawal)	0.00000	0.00020	0.00000	0.00020
3-4, 4-3	0.00000	0.01051	0.00110	0.01161
3-5, 5-3	0.00000	0.01667	0.00180	0.01847
3-6, 6-3	0.00000	0.02028	0.00220	0.02248
4-4	0.00000	0.00860	0.00090	0.00950
4-5, 5-4	0.00000	0.01476	0.00160	0.01636
4-6, 6-4	0.00000	0.01837	0.00200	0.02037
4A-4A	0.00000	0.00216	0.00020	0.00236
4B-4B	0.00000	0.00150	0.00020	0.00170
4B-4A,4A-4B	0.00000	0.00346	0.00040	0.00386
5-5	0.00000	0.00636	0.00070	0.00706
5-6, 6-5	0.00000	0.00997	0.00110	0.01107
6-6	0.00000	0.00381	0.00040	0.00421

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

~~INTERRUPTIBLE TRANSPORTATION SERVICE RATES~~
~~APPLICABLE TO CERTIFICATED TRANSPORTATION~~
~~RENDERED PURSUANT TO SECTION 7(C)~~
~~OF THE NATURAL GAS ACT~~

~~Rate per dt (excluding surcharges) (1)~~

~~Receipt & Delivery Zone~~	~~Fixed Cost Unit Rate~~	~~Variable Cost Unit Rate~~	~~Electric Power Unit Rate~~	~~Total Rate (2)~~
	~~($)~~	~~($)~~	~~($)~~	~~($)~~
~~1-1~~	~~0.0578~~	~~0.0013~~	~~0.0003~~	~~0.0594~~
~~1-2,2-1~~	~~0.0840~~	~~0.0026~~	~~0.0006~~	~~0.0872~~
~~1-3,3-1~~	~~0.1239~~	~~0.0040~~	~~0.0010~~	~~0.1289~~
~~1-4,4-1~~	~~0.2580~~	~~0.0098~~	~~0.0024~~	~~0.2702~~
~~1-5,5-1~~	~~0.3550~~	~~0.0145~~	~~0.0035~~	~~0.3730~~
~~1-6,6-1~~	~~0.4137~~	~~0.0171~~	~~0.0041~~	~~0.4349~~
~~2-2~~	~~0.0628~~	~~0.0014~~	~~0.0003~~	~~0.0645~~
~~2-3,3-2~~	~~0.1027~~	~~0.0028~~	~~0.0007~~	~~0.1062~~
~~2-4,4-2~~	~~0.2368~~	~~0.0086~~	~~0.0021~~	~~0.2475~~
~~2-5,5-2~~	~~0.3338~~	~~0.0133~~	~~0.0032~~	~~0.3503~~
~~2-6,6-2~~	~~0.3925~~	~~0.0159~~	~~0.0038~~	~~0.4122~~
~~3-3~~	~~0.0765~~	~~0.0015~~	~~0.0004~~	~~0.0784~~
~~3-3 (Washington Withdrawal)~~	~~0.0366~~	~~0.0001~~	~~0.0000~~	~~0.0367~~
~~3-4,4-3~~	~~0.2106~~	~~0.0073~~	~~0.0018~~	~~0.2197~~
~~3-5,5-3~~	~~0.3076~~	~~0.0120~~	~~0.0029~~	~~0.3225~~
~~3-6,6-3~~	~~0.3663~~	~~0.0146~~	~~0.0035~~	~~0.3844~~
~~4-4~~	~~0.1707~~	~~0.0059~~	~~0.0014~~	~~0.1780~~
~~4-5,5-4~~	~~0.2677~~	~~0.0106~~	~~0.0025~~	~~0.2808~~
~~4-6,6-4~~	~~0.3264~~	~~0.0132~~	~~0.0031~~	~~0.3427~~
~~4A-4A~~	~~0.0703~~	~~0.0016~~	~~0.0003~~	~~0.0722~~
~~5-5~~	~~0.1336~~	~~0.0048~~	~~0.0011~~	~~0.1395~~
~~5-6,6-5~~	~~0.1923~~	~~0.0074~~	~~0.0017~~	~~0.2014~~
~~6-6~~	~~0.0953~~	~~0.0027~~	~~0.0006~~	~~0.0986~~

~~Gathering Charges~~

~~In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.~~

~~Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~
~~(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.~~

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (2) ($)
1-1	0.07774	0.00124	0.00030	0.07928
1-2,2-1	0.10995	0.00308	0.00060	0.11363
1-3,3-1	0.16279	0.00499	0.00100	0.16878
1-4,4-1	0.35127	0.01339	0.00240	0.36706
1-5,5-1	0.48489	0.01955	0.00350	0.50794
1-6,6-1	0.56397	0.02316	0.00410	0.59123
2-2	0.08568	0.00204	0.00030	0.08802
2-3,3-2	0.13852	0.00395	0.00070	0.14317
2-4,4-2	0.32700	0.01235	0.00210	0.34145
2-5,5-2	0.46062	0.01851	0.00320	0.48233
2-6,6-2	0.53970	0.02212	0.00380	0.56562
3-3	0.10631	0.00211	0.00040	0.10882
3-3 (Washington Withdrawal)	0.05347	0.00020	0.00000	0.05367
3-4,4-3	0.29479	0.01051	0.00180	0.30710
3-5,5-3	0.42841	0.01667	0.00290	0.44798
3-6,6-3	0.50749	0.02028	0.00350	0.53127
4-4	0.24195	0.00860	0.00140	0.25195
4-5,5-4	0.37557	0.01476	0.00250	0.39283
4-6,6-4	0.45465	0.01837	0.00310	0.47612
4A-4A	0.09976	0.00216	0.00030	0.10222
5-5	0.18709	0.00636	0.00110	0.19455
5-6,6-5	0.26617	0.00997	0.00170	0.27784
6-6	0.13255	0.00381	0.00060	0.13696

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

~~RATES AND CHARGES APPLICABLE TO~~
~~INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION~~
~~RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276~~

~~Firm Transportation~~

	~~Monthly Rate Per dt~~	~~Daily Rate Per dt~~
	~~($)~~	~~($)~~
~~Reservation Rate~~		
~~Zone 6 FT Rate~~	~~2.8992~~	~~0.0953~~
~~Electric Power Unit Rate~~	~~0.0063~~	~~0.0002~~
~~Total Rate~~	~~2.9055~~	~~0.0955~~
~~Commodity Rate (excluding surcharges)~~		
~~Zone 6 FT Rate~~		~~0.0027~~
~~Electric Power Unit Rate~~		~~0.0004~~
~~Total Rate~~		~~0.0031~~

~~Annual Charge Adjustment (ACA)~~

~~Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.0016, if applicable.~~

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt
	($)
Reservation Rate	
Zone 6 FT Rate	0.13255
Electric Power Unit Rate	0.00020
Total Rate	0.13275
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00381
Electric Power Unit Rate	0.00040
Total Rate	0.00421

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of $0.00160, if applicable.

~~RATES AND CHARGES APPLICABLE TO~~
~~RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE~~
~~FIRM TRANSPORTATION SERVICE~~

~~Firm Transportation~~	~~Monthly Charge (dt) ($)~~	~~Daily Charge (dt) ($)~~
~~Demand Rate per dt~~		
~~Zone 6 FT Rate~~	~~1.1994~~	~~0.0394~~
~~Electric Power Unit Rate~~	~~0.0063~~	~~0.0002~~
~~Total Rate~~	~~1.2057~~	~~0.0396~~
~~Commodity Rate per dt~~		
~~Zone 6 FT Rate~~		~~0.0027~~
~~Electric Power Unit Rate~~		~~0.0004~~
~~Total Rate~~		~~0.0031~~

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation	Daily Charge (dt) ($)
Demand Rate per dt	
Zone 6 FT Rate	0.05484
Electric Power Unit Rate	0.00020
Total Rate	0.05504
Commodity Rate per dt	
Zone 6 FT Rate	0.00381
Electric Power Unit Rate	0.00040
Total Rate	0.00421

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
PURSUANT TO SECTION 25.4 AND 25.7 OF THE
GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
~~Zone 1~~	~~-~~	~~0.0014~~	~~0.0029~~	~~0.0045~~	~~0.0112~~	~~0.0112~~
~~Zone 2~~	~~-~~	~~-~~	~~0.0015~~	~~0.0031~~	~~0.0098~~	~~0.0098~~
~~Zone 3~~	~~-~~	~~-~~	~~-~~	~~0.0016~~	~~0.0083~~	~~0.0083~~
~~Zone 4~~	~~-~~	~~-~~	~~-~~	~~-~~	~~0.0067~~	~~0.0067~~
~~Zone 4A~~	~~0.0017*~~	~~0.0017*~~	~~0.0017*~~	~~0.0017*~~	~~-~~	~~-~~
~~Zone 4B~~	~~0.0029**~~	~~0.0029**~~	~~0.0029**~~	~~0.0029**~~	~~0.0012~~	~~-~~
Zone 1	-	0.00124	0.00328	0.00539	0.01469	0.01469
Zone 2	-	-	0.00204	0.00415	0.01345	0.01345
Zone 3	-	-	-	0.00211	0.01141	0.01141
Zone 4	-	-	-	-	0.00930	0.00930
Zone 4A	0.00216*	0.00216*	0.00216*	0.00216*	-	-
Zone 4B	0.00366**	0.00366**	0.00366**	0.00366**	0.00150	-

OIA 1 Interruptible Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
~~Zone 1~~	~~-~~	~~0.0227~~	~~0.0505~~	~~0.0922~~	~~0.2335~~	~~0.2335~~
~~Zone 2~~	~~-~~	~~-~~	~~0.0278~~	~~0.0695~~	~~0.2108~~	~~0.2108~~
~~Zone 3~~	~~-~~	~~-~~	~~-~~	~~0.0417~~	~~0.1830~~	~~0.1830~~
~~Zone 4~~	~~-~~	~~-~~	~~-~~	~~-~~	~~0.1413~~	~~0.1413~~
~~Zone 4A~~	~~0.0355*~~	~~0.0355*~~	~~0.0355*~~	~~0.0355*~~	~~-~~	~~-~~
~~Zone 4B~~	~~0.0576**~~	~~0.0576**~~	~~0.0576**~~	~~0.0576**~~	~~0.0221~~	~~-~~
Zone 1	-	0.02561	0.05996	0.11511	0.31339	0.31339
Zone 2	-	-	0.03435	0.08950	0.28778	0.28778
Zone 3	-	-	-	0.05515	0.25343	0.25343
Zone 4	-	-	-	-	0.19828	0.19828
Zone 4A	0.04855*	0.04855*	0.04855*	0.04855*	-	-
Zone 4B	0.07864**	0.07864**	0.07864**	0.07864**	0.03009	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.42%	0.80%	2.45%	2.45%	2.45%

Zone 2	-	-	0.38%	2.03%	2.03%	2.03%
Zone 3	-	-	-	1.65%	1.65%	1.65%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.42%	0.42%	0.42%	0.42%	0.42%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
PURSUANT TO SECTION 25.4 AND 25.7 OF THE
GENERAL TERMS AND CONDITIONS

~~OIA 2 Firm Trading Fee ($ per dt)~~

~~Positive Imbalance~~	~~Negative Imbalance~~		
	~~Zone 4~~	~~Zone 5~~	~~Zone 6~~
~~Zone 4~~	~~-~~	~~0.0067~~	~~0.0121~~
~~Zone 5~~	~~-~~	~~-~~	~~0.0054~~
~~Zone 6~~	~~-~~	~~-~~	~~-~~

OIA 2 Firm Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.00930	0.01616
Zone 5	-	-	0.00686
Zone 6	-	-	-

~~OIA 2 Interruptible Trading Fee ($ per dt)~~

~~Positive Imbalance~~	~~Negative Imbalance~~		
	~~Zone 4~~	~~Zone 5~~	~~Zone 6~~
~~Zone 4~~	~~-~~	~~0.1413~~	~~0.2441~~
~~Zone 5~~	~~-~~	~~-~~	~~0.1028~~
~~Zone 6~~	~~-~~	~~-~~	~~-~~

OIA 2 Interruptible Trading Fee ($ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.19828	0.33916
Zone 5	-	-	0.14088
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.23%	2.02%
Zone 5	-	-	0.79%
Zone 6	-	-	-

RATE SCHEDULE WSS
Washington Storage Service
(Continued)

9. BASE GAS

(a) Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyer shall be entitled to purchase and receive the quantity of Base Gas as shown below, when Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA
Atmos Energy Corporation	149,718
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Monroe, Georgia	11,649
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Virginia Natural Gas Inc.	271,810

(b) If a Buyer exercises the right to purchase Base Gas pursuant to Section 9 of this Rate Schedule and Seller replenishes all, or any portion, of the purchased Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS (Continued)

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this Rate Schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of Buyers hereunder, then Seller shall have the right to make a limited Section 4 rate filing to recover any increase in the cost of service attributable to Seller's replenishment of the Base Gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

~~12. REQUEST FOR SERVICE~~

~~12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:~~

~~Transcontinental Gas Pipe Line Corporation~~
~~Attention: Customer Services~~
~~P. O. Box 1396~~
~~Houston, Texas 77251~~

~~Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and~~

~~(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and~~

~~(b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.~~

~~12.2 Requests for service hereunder shall be void unless Buyer executes a Service Agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.~~

~~13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES~~

~~Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.~~

~~14. GENERAL TERMS AND CONDITIONS~~

~~All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.~~

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Corporation
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and

(b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

12.2 Requests for service hereunder shall be void unless Buyer executes a Service Agreement for service under this Rate Schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

RATE SCHEDULE ICTS
Interconnect Transfer Service
(Continued)

7. ~~REVENUE SHARING~~ THIS SECTION IS RESERVED FOR FUTURE USE

~~Seller shall refund annually 75% of the fixed cost component of all revenues collected under Section 3.1 of this Rate Schedule to maximum rate firm transportation and maximum rate interruptible transportation Buyers and retain the remaining 25%. Refunds, including interest, will be apportioned to said Buyers based on each respective Buyer's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Buyers during each annual period (or portion thereof, if applicable), with the first such annual period ending April 30, 1998.~~

8. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller under this Rate Schedule.

9. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule ICTS, the terms and conditions of this Rate Schedule ICTS shall control.

RATE SCHEDULE ISS
Interruptible Storage Service
(Continued)

4. INJECTIONS INTO STORAGE (Continued)

4.2 Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 4.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

5. WITHDRAWALS FROM STORAGE

5.1 For any day that Seller makes interruptible storage withdrawal service available under this Rate Schedule and Buyer desires the delivery of gas stored for Buyer's account under this Rate Schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled and Buyer's storage gas balance shall be reduced by the quantity of gas scheduled for withdrawal on such day. Gas for withdrawal hereunder shall be made available to Buyer or Buyer's designee at the delivery point set forth in the executed ISS Service Agreement.

5.2 Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this Rate Schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 5.1 above, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services.

6. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

7. FUEL ALLOWANCE

Seller will retain from Buyer's nominated storage injections a percentage or percentages of gas as compensation for compressor fuel and gas otherwise used, lost or unaccounted for in Seller's operations. Such percentage(s), if any, are specified on the currently effective Sheet No. 29 of Volume No. 1 of this Tariff.

8. ~~REVENUE SHARING~~THIS SECTION IS RESERVED FOR FUTURE USE.

~~During the effectiveness of the Docket No. RP01-245 rate period, Seller shall refund annually 75% of all revenues collected under Section 3.2(a) of this Rate Schedule to: (1) maximum rate firm transportation and maximum rate interruptible transportation Buyers that pay storage costs for Hester or Eminence, or both, (2) Rate Schedule ESS Buyers and (3) Rate Schedule WSS-Open Access Buyers. Seller shall retain the remaining 25%; provided however, such revenue sharing shall begin for each annual period only at such time that Seller has fully recovered through Rate Schedule ISS inventory charges or otherwise, the annual fixed costs allocated to, and associated with, 50% of the former X-140 storage service, as such amount may change from time to time. The annual fixed costs allocated to, and associated with, 50% of the former X-140 storage service set forth in the Stipulation and Agreement in Docket Nos. RP01-245-000 et al (Agreement) is $615,464. Such amount shall be subject to adjustment pursuant to and consistent with the terms and provisions of that Agreement and the provisions of the Natural Gas Act. Refunds, including interest, will be apportioned to the aforementioned Buyers based on each respective Buyer's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Buyers during each annual period (or portion thereof, if applicable), with the first such annual period ending August 31, 2002.~~

RATE SCHEDULE PAL
Parking and Loaning Service
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

2.2 Service under this rate schedule shall be provided for a minimum of 1 day. The term of each PAL arrangement with Buyer shall be as set forth on Exhibit A (Purchase Order) to the Form of Service Agreement hereunder.

2.3 Transportation of gas quantities for or on behalf of Buyer to or from the Loaning or Parking point(s) will not be performed under this rate schedule. Buyer shall make any necessary arrangements with Seller to receive or deliver gas quantities at the Loaning or Parking point(s). Such arrangements must be compatible with the operating conditions of Seller's system. Seller shall not be required to receive or deliver gas quantities under this rate schedule on any day for which there is insufficient available capacity under Buyer's transportation service agreement(s) to deliver or receive gas at the Parking or Loaning point(s).

2.4 Service under this rate schedule shall be confirmed only after all other services offered by Seller are scheduled and confirmed.

3. RATES~~,~~ AND CHARGES ~~AND REVENUE SHARING~~

3.1 The maximum and minimum unit rates for service under this rate schedule are shown on the effective Sheet No. 34 of Volume No. 1 of this Tariff. Buyer shall pay the maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rates to Buyer under this rate schedule. The rate or rates for service under this rate schedule shall not be discounted below the minimum rate, it being understood that each Buyer shall pay the maximum rate unless such rates are discounted to such specific customer.

3.2 The Parking Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) parked for such day; for each consecutive day of service thereafter, the daily parking charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) parked each day.

3.3 The Loaning Charge for the first day of service for particular quantities shall be the daily unit rate per dt/day as set forth in the Service Agreement multiplied by the total quantity (dt's) loaned for such day; for each consecutive day of service thereafter, the daily loaning charge applicable to such quantities shall be the rate per dt/day as set forth in the service agreement multiplied by the quantity (dt's) loaned each day.

~~3.4 Seller shall refund annually 75% of the fixed cost component of all revenues collected under Sections 3.2 and 3.3 of this rate schedule to maximum rate firm transportation, maximum rate interruptible transportation and maximum rate firm storage Buyers and retain the remaining 25%. Refunds, including interest, will be apportioned to said Buyers based on each respective Buyer's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Buyers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties) during each annual period (or portion thereof, if applicable), with the first such annual period ending April 30, 1998.~~

Appendix B

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569
February 28, 2007 Motion Rate Filing

Supporting Schedules
Effective March 1, 2007

Appendix B
Schedule 1

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Docket No. RP06-569 Motion Filing
Summary of Cost of Service

Line No.	Particulars	Docket No. RP06-569 As Filed At 5/31/06	Adjustment to Reflect Estimated Plant Balances At 2/28/07	As Adjusted
	(A)	(B)	(C)	(D)
		$	$	$
1	O&M Expense	312,332,348	0	312,332,348
2	Depreciation, Depletion, and Amortization	232,378,060	(4,727,112) 1/	227,650,948
3	Asset Retirement Obligation	31,499,689	0	31,499,689
4	Taxes: Other than Income Taxes	65,554,336	(2,289,000) 2/	63,265,336
5	State and Local Income Taxes	19,964,426	(281,358) 3/	19,683,068
6	Federal Income Taxes	138,974,902	(2,020,521) 3/	136,954,381
7	Return	337,834,832	(4,995,567) 3/	332,839,265
8	Revenue Credits	(7,012,525)	0	(7,012,525)
9	Total Cost of Service	1,131,526,068	(14,313,558)	1,117,212,510

10 1/ See attached Schedule 2.
11 2/ See attached Schedule 3.
12 3/ See attached Schedule 4.

Appendix B
Schedule 2

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569 Motion Filing
Reduction in Depreciation Expense to Reflect
Estimated Plant Balances at February 28, 2007

Line No.	Description of Function	Docket No. RP06-569 As Filed At 5/31/06	Adjustment to Reflect Estimated Plant Balances At 2/28/07	As Adjusted
	(A)	(B)	(C)	(D)
		$	$	$
1	Intangible	813,775	0	813,775
2	Production - Onshore	113,275	5,661	118,936
3	Production - Onshore - Negative Salvage	148,128	7,404	155,532
4	Production - Offshore	410,139	12,054	422,193
5	Production - Offshore - Negative Salvage	24,126	709	24,835
6	Storage	9,953,798	25,081	9,978,879
7	Storage - Negative Salvage	411,848	(1,935)	409,913
8	Onshore Transmission	144,619,473	(1,535,549)	143,083,924
9	Onshore Transmission - Negative Salvage	49,148,389	(1,628,020)	47,520,369
10	Offshore Transmission	6,837,351	(423,283)	6,414,068
11	Offshore Transmission - Negative Salvage	68,374	(4,233)	64,141
12	General-Nonclearing	19,829,384	(1,185,001)	18,644,383
13	Total Depreciation Expense	232,378,060	(4,727,112)	227,650,948

Appendix B
Schedule 3

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Docket No. RP06-569 Motion Filing
Reduction in Taxes Other than Income Taxes

Line No.	Particulars	Docket No. RP06-569 As Filed At 5/31/06	Difference	As Adjusted
	(A)	(B)	(C)	(D)
		$	$	$
1	Franchise Tax	4,963,835	0	4,963,835
2	Employment Tax	8,598,869	0	8,598,869
3	Sales & Use Tax	1,708,732	0	1,708,732
4	Miscellaneous Tax	17,900	0	17,900
5	Property Tax	50,265,000	(2,289,000)	47,976,000
6	Total	65,554,336	(2,289,000)	63,265,336

Appendix B
Schedule 4

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569 Motion Filing
Reduction in Rate Base, Return and Income Taxes
To Reflect Plant Balances at February 28, 2007

Line No.	Particulars	Docket No. RP06-569 As Filed At 5/31/06	Adjustment to Reflect Estimated Plant Balances At 2/28/07	As Adjusted
	(A)	(B)	(C)	(D)
		$	$	$
1	Rate Base and Return:			
2	Gas Plant in Service	7,177,292,298	(86,344,489)	7,090,947,809
3	Accumulated Depreciation	(3,762,090,737)	48,309,340	(3,713,781,397)
4	Net Plant	3,415,201,561	(38,035,149)	3,377,166,412
5	Accumulated Deferred Income Taxes	(554,221,371)	(5,594,251)	(559,815,622)
6	All Other Rate Base Amounts	89,542,358	0	89,542,358
7	Rate Base	2,950,522,548	(43,629,400)	2,906,893,148
8	Federal Income Tax Calculation:			
9	Return on Rate Base @ 11.45%	337,834,832	(4,995,567)	332,839,265
10	Less: Interest and Debt Expense	(84,089,893)	1,243,438	(82,846,455)
11	Federal Tax Base	253,744,939	(3,752,129)	249,992,810
12	Federal Income Tax Adjustments:			
13	Amortization of Equity AFUDC	3,932,598	0	3,932,598
14	Amortization of Unfunded Deferred Federal Income Taxes	(142,840)	0	(142,840)
15	Amortization of Unfunded Deferred Federal State Taxes	808,371	0	808,371
16	Net Federal Income Tax Adjustments	4,598,129	0	4,598,129
17	Return After Federal Income Tax Adjustments	258,343,068	(3,752,129)	254,590,939
18	Federal Income Tax at 53.85%	139,117,742	(2,020,521)	137,097,221
19	State Income Tax at 13.7674% of Federal Income Tax	19,156,055	(281,358)	18,874,697
20	Principal Amount of Unfunded Federal Taxes	(142,840)	0	(142,840)
21	Principal Amount of Unfunded State Taxes	808,371	0	808,371
22	Total Income Taxes	158,939,328	(2,301,879)	156,637,449

Appendix B
Schedule 5

Transcontinental Gas Pipe Line
Docket No. RP06-569 Motion Filing
Reduction in Gas Plant in Service and Accumulated Depreciation Reserve
To Reflect Estimated Plant Balances At 2/28/07

Line No.	Particulars	Docket No. RP06-569 As Filed At 5/31/06	Adjustment to Reflect Estimated Plant Balances At 2/28/07	As Adjusted
	(A)	(B)	(C)	(D)
		$	$	$
	Gas Plant In Service			
1	Intangible	32,553,384	0	32,553,384
2	Production - Onshore	16,793,366	439,339	17,232,705
3	Production - Offshore	246,013,896	7,090,687	253,104,583
4	Storage	333,519,827	1,009,261	334,529,088
5	Transmission - Onshore	5,428,927,491	(47,631,308)	5,381,296,183
6	Transmission - Offshore	683,692,567	(42,285,834)	641,406,733
7	General Plant	348,657,823	3,041,833	351,699,656
8	TOTAL 101	7,090,158,354	(78,336,021)	7,011,822,333
9	Gas Plant Leased to Others	123,767	0	123,767
10	Gas Stored Underground - NC	87,010,177	(8,008,468)	79,001,709
11	Total Gas Plant in Service	7,177,292,298	(86,344,489)	7,090,947,809
	Depreciation Reserve			
12	Intangible	18,079,603	1	18,079,604
13	Production - Onshore	14,656,255	717,431	15,373,686
14	Production - Offshore	235,535,988	(6,178,575)	229,357,413
15	Storage	181,733,279	(230,021)	181,503,258
16	Transmission - Onshore	2,596,097,822	(18,308,398)	2,577,789,424
17	Transmission - Offshore	477,444,174	(20,491,881)	456,952,293
18	General Plant	238,412,850	(3,817,898)	234,594,952
19	Gas Plant Leased to Others	130,766	(0)	130,766
20	Total Depreciation Reserve	3,762,090,737	(48,309,340)	3,713,781,397

Transcontinental Gas Pipe Line Coporation
Docket No. RP06-569 Motion Filing
Estimated Deferred Income Taxes at 02/28/07

Line No.	FERC Acct.	Description	Balance @ 11/06	Estimated Activity Dec-06 - Feb-07	Adjustments	Balance @ 02/07
	(A)	(B)	(C)	(D)	(E)	(F)
			$	$	$	$
1		**FERC Account 190 - Current DFIT**				
2	190	RESERVE FOR BAD DEBTS	176,226	0	(176,226)	0
3	190	INVENTORY ADJ - 263A	2,473,520	0	(2,473,520)	0
4	190	RESERVE - INVENTORY	108,191	0	(108,191)	0
5	190	CTD FOR RESTATEMENT - CURRENT	0	0	0	0
6	190	ACCR BENEFITS - DENTAL	20,792	0	(20,792)	0
7	190	ACCR BENEFITS - GROUP LIFE	18,384	0	(18,384)	0
8	190	ACCR BENEFITS - LTD	0	0	0	0
9	190	ACCR BENEFITS - MEDICAL	406,851	0	(406,851)	0
10	190	ACCR BENEFITS - PTO	1,127,431	0	(1,127,431)	0
11	190	ACCR BENEFITS - SERVICE AWARDS	(174,940)	0	174,940	0
12	190	(FAS87) ACCR PENSION - SERP - CUR	0	0	0	0
13	190	ACCR INCENTIVE - SERVICE AWARDS	2,268	0	(2,268)	0
14	190	ACCR INCENTIVE - BONUS ACCRUAL	4,085,948	0	(4,085,948)	0
15	190	ACCR INCENTIVE - EXECUTIVE SUPP RETIRE	70,081	0	(70,081)	0
16	190	FIRST REWARDS ACCRUAL	0	0	0	0
17	190	2 1/2 MOS EIC ACCRUAL	(609,904)	0	609,904	0
18	190	CONTINGENCIES - CURRENT DEFAULT	472,500	0	(472,500)	0
19	190	ESTIMATED RATE REFUND - RSRV - TRANSP OV	449,213	0	(449,213)	0
20	190	EST RATE REFUND - RSRV - REV SHARE	1,330,839	0	(1,330,839)	0
21	190	EST RATE REFUND - RSRV - OFO	90,712	0	(90,712)	0
22	190	RESERVE - ESTIMATED RATE REFUNDS	0	0	0	0
23	190	ENVIRONMENTAL LIABILITY - DEFAULT	1,615,250	0	(1,615,250)	0
24	190	REG ASSET - ENVIRONMENTAL	(2,101,175)	0	2,101,175	0
25	190	RESERVE - LEASE RESTRUCTURING	0	0	0	0
26	190	OTH LIAB - MISC RESERVE	1,821,843	0	(1,821,843)	0
27	190	OTH LIAB - CASH OUT	2,042,260	0	(2,042,260)	0
28	190	STATE DEF INCOME TAX - CURR - ASSET	(534,384)	0	534,384	0
29		**Total Account 190 - Current DFIT**	12,891,907	0	(12,891,907)	0
30		**FERC Account 190 - Current DSIT**				
31	190	RESERVE FOR BAD DEBTS	21,852	0	(21,852)	0
32	190	INVENTORY ADJ - 263A	307,103	0	(307,103)	0
33	190	RESERVE - INVENTORY	13,416	0	(13,416)	0
34	190	CTD FOR RESTATEMENT - CURRENT	0	0	0	0
35	190	ACCR BENEFITS - DENTAL	2,578	0	(2,578)	0
36	190	ACCR BENEFITS - GROUP LIFE	2,280	0	(2,280)	0
37	190	ACCR BENEFITS - LTD	0	0	0	0
38	190	ACCR BENEFITS - MEDICAL	50,450	0	(50,450)	0
39	190	ACCR BENEFITS - PTO	139,801	0	(139,801)	0
40	190	ACCR BENEFITS - SERVICE AWARDS	(21,693)	0	21,693	0
41	190	(FAS87) ACCR PENSION - SERP - CUR	0	0	0	0
42	190	ACCR INCENTIVE - SERVICE AWARDS	281	0	(281)	0
43	190	ACCR INCENTIVE - BONUS ACCRUAL	506,658	0	(506,658)	0
44	190	ACCR INCENTIVE - EXECUTIVE SUPP RETIRE	8,690	0	(8,690)	0
45	190	FIRST REWARDS ACCRUAL	0	0	0	0
46	190	2 1/2 MOS EIC ACCRUAL	(75,628)	0	75,628	0
47	190	CONTINGENCIES - CURRENT DEFAULT	58,590	0	(58,590)	0
48	190	ESTIMATED RATE REFUND - RSRV - TRANSP OV	55,702	0	(55,702)	0
49	190	EST RATE REFUND - RSRV - REV SHARE	165,024	0	(165,024)	0
50	190	EST RATE REFUND - RSRV - OFO	11,248	0	(11,248)	0
51	190	RESERVE - ESTIMATED RATE REFUNDS	0	0	0	0
52	190	ENVIRONMENTAL LIABILITY - DEFAULT	200,291	0	(200,291)	0
53	190	REG ASSET - ENVIRONMENTAL	(260,546)	0	260,546	0
54	190	RESERVE - LEASE RESTRUCTURING	0	0	0	0
55	190	OTH LIAB - MISC RESERVE	225,909	0	(225,909)	0
56	190	OTH LIAB - CASH OUT	253,240	0	(253,240)	0
57		**Total Account 190 - Current DSIT**	1,665,246	0	(1,665,246)	0

Transcontinental Gas Pipe Line Coporation
Docket No. RP06-569 Motion Filing
Estimated Deferred Income Taxes at 02/28/07

Line No.	FERC Acct.	Description	Balance @ 11/06	Estimated Activity Dec-06 - Feb-07	Adjustments	Balance @ 02/07
	(A)	(B)	(C) $	(D) $	(E) $	(F) $
58		**FERC Account 190 - Noncurrent DFIT**				
59	190	INT EXP - 263A - PP&E COST ADJ	29,881,667	1,940,037	0	31,821,704
60	190	PP&E COST ADJ - CIACS	27,656,862	512,750	0	28,169,612
61	190	REG ASSET - NC - ARO	(10,401,966)	0	10,401,966	0
62	190	REG ASSET - NCURR - ENVIRONMENTAL	(2,279,907)	0	2,279,907	0
63	190	REG ASSET NC - DEF TAX - NON RATE BASE	(3,823,860)	0	3,823,860	0
64	190	ACCR BENEFITS - EXCESS RETIRE - ACC	6,893,491	0	(6,893,491)	0
65	190	ACCR BENEFITS - EXCESS RETIRE - PMT	(6,286,529)	0	6,286,529	0
66	190	ACCRBENIFITS - NC - EST VACATION ALLOW	1,967,729	0	(1,967,729)	0
67	190	OTH LIAB - TRANSPORTATION PREPAY	0	0	0	0
68	190	OTH LIAB - RECYCLABLE MATERIAL FUND	25,609	0	(25,609)	0
69	190	REG ASSET/LIAB - (FASF106) - NCUR	0	0	0	0
70	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - AEGI	15,484	0	(15,484)	0
71	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - EQUIT	13,443	0	(13,443)	0
72	190	OTHER LIAB - ENVIRONMENTA INS STLMT - CAN	23,431	0	(23,431)	0
73	190	REG LIAB - INSUR SETTLEMENT - E	0	0	0	0
74	190	POST RETIRE BEN-VEBA & 401(h)	18,894,782	(7,380,496)	0	11,514,286
75	190	POST EMPLOY - MED PART D REIMBURSE	584,628	383,751	0	968,379
76	190	ACCR PENSION - NC - FUTURE SRVC	724,464	0	(724,464)	0
77	190	ACCR PENSION - PURCH ACCTG	0	0	0	0
78	190	ACCR PENSION - NONCURRENT	3,016,062	0	(3,016,062)	0
79	190	(FAS87) ACCR PENSION - NCURR	(16,073,322)	0	16,073,322	0
80	190	ENVIRONMENTAL LIABILITY - DEFAULT	2,765,510	0	(2,765,510)	0
81	190	OTH DEF CHARGES - ENVIRONMENTAL	0	0	0	0
82	190	CONTINGENCIES - SELF INSURANCE LIABILITY	566,510	0	(566,510)	0
83	190	CONTINGENCIES - COGS MISC	40,180	0	(40,180)	0
84	190	CONTINGENCIES - NCURR - EXCESS WATER TR	35,748	0	(35,748)	0
85	190	OTH DEFERRED - CASH OUT	0	0	0	0
86	190	CTD FOR RESTATEMENT - NC	0	0	0	0
87	190	RESERVE - MISC SUSPENSE	0	0	0	0
88	190	CONTINGENCIES - PA - EXCESS ROYALTY	54,067	0	(54,067)	0
89	190	RESERVE - EXCESS ROY PYMT - NCUR	0	0	0	0
90	190	ACCR BENEFITS - LTD MEDICAL	1,762,724	0	(1,762,724)	0
91	190	POST RETIRE BEN - RETIREE MED - NC	0	0	0	0
92	190	INT EXP - CONTINGENCY - INT LITIGATION	138,866	0	(138,866)	0
93	190	RESERVE - LITIGATION	0	0	0	0
94	190	STATE DEF INCOME TAX - NC - ASSET	(2,473,289)	(281,423)	(868,987)	(3,623,700)
95		**Total Account 190 - Noncurrent DFIT**	53,522,384	(4,825,381)	20,153,279	68,850,282
96		**FERC Account 190 - Noncurrent DSIT**				
97	190	INT EXP - 263A - PP&E COST ADJ	3,704,462	841,496	0	4,545,958
98	190	PP&E COST ADJ - CIACS	3,429,451	594,779	0	4,024,230
99	190	REG ASSET - NC - ARO	(1,289,844)	0	1,289,844	0
100	190	REG ASSET - NCURR - ENVIRONMENTAL	(282,709)	0	282,709	0
101	190	REG ASSET NC - DEF TAX - NON RATE BASE	(474,159)	0	474,159	0
102	190	ACCR BENEFITS - EXCESS RETIRE - ACC	829,993	0	(829,993)	0
103	190	ACCR BENEFITS - EXCESS RETIRE - PMT	(779,530)	0	779,530	0
104	190	ACCRBENIFITS - NC - EST VACATION ALLOW	243,998	0	(243,998)	0
105	190	OTH LIAB - TRANSPORTATION PREPAY	0	0	0	0
106	190	OTH LIAB - RECYCLABLE MATERIAL FUND	3,176	0	(3,176)	0
107	190	REG ASSET/LIAB - (FASF106) - NCUR	0	0	0	0
108	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - AEGI	1,920	0	(1,920)	0
109	190	OTHER LIAB - ENVIRONMENTAL INS STLMT - EQUIT	1,667	0	(1,667)	0
110	190	OTHER LIAB - ENVIRONMENTA INS STLMT - CAN	2,905	0	(2,905)	0
111	190	REG LIAB - INSUR SETTLEMENT - E	0	0	0	0
112	190	POST RETIRE BEN-VEBA & 401(h)	2,342,953	(698,055)	0	1,644,898
113	190	POST EMPLOY - MED PART D REIMBURSE	72,494	65,846	0	138,340
114	190	ACCR PENSION - NC - FUTURE SRVC	89,833	0	(89,833)	0
115	190	ACCR PENSION - PURCH ACCTG	0	0	0	0
116	190	ACCR PENSION - NONCURRENT	373,992	0	(373,992)	0
117	190	(FAS87) ACCR PENSION - NCURR	(1,993,092)	0	1,993,092	0
118	190	ENVIRONMENTAL LIABILITY - DEFAULT	342,923	0	(342,923)	0
119	190	OTH DEF CHARGES - ENVIRONMENTAL	0	0	0	0
120	190	CONTINGENCIES - SELF INSURANCE LIABILITY	70,247	0	(70,247)	0
121	190	CONTINGENCIES - COGS MISC	4,982	0	(4,982)	0
122	190	CONTINGENCIES - NCURR - EXCESS WATER TR	4,433	0	(4,433)	0
123	190	OTH DEFERRED - CASH OUT	0	0	0	0
124	190	CTD FOR RESTATEMENT - NC	0	0	0	0
125	190	RESERVE - MISC SUSPENSE	0	0	0	0
126	190	CONTINGENCIES - PA - EXCESS ROYALTY	6,704	0	(6,704)	0
127	190	RESERVE - EXCESS ROY PYMT - NCUR	0	0	0	0
128	190	ACCR BENEFITS - LTD MEDICAL	218,578	0	(218,578)	0
129	190	POST RETIRE BEN - RETIREE MED - NC	0	0	0	0
130	190	INT EXP - CONTINGENCY - INT LITIGATION	17,219	0	(17,219)	0
131	190	RESERVE - LITIGATION	0	0	0	0
132		**Total Account 190 - Noncurrent DSIT**	6,942,598	804,067	2,606,761	10,353,426

Transcontinental Gas Pipe Line Coporation
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Estimated Deferred Income Taxes at 02/28/07

Line No.	FERC Acct.	Description	Balance @ 11/06	Estimated Activity Dec-06 - Feb-07	Adjustments	Balance @ 02/07
	(A)	(B)	(C)	(D)	(E)	(F)
			$	$	$	$
133		**FERC Account 282 - Noncurrent DFIT**				
134	282	BOOK DEPRECIATION	1,325,251,774	18,927,986	(12,242,318)	1,331,937,442
135	282	TAX DEPRECIATION	(1,778,891,191)	(19,321,210)	0	(1,798,212,401)
136	282	PP&E COST ADJ - ARO	(37,570,996)	0	37,570,996	0
137	282	PP&E COST ADJ - OTHER	(9,999,194)	0	0	(9,999,194)
138	282	BOOK GAIN/LOSS - SALE PP&E	0	70,350	0	70,350
139	282	TAX GAIN/LOSS - SALE PP&E	(864,408)	(1,094,892)	0	(1,959,300)
140	282	TAX GAIN/LOSS - SALE OF PTN INT.	0	0	0	0
141	282	PP&E COST ADJ - SOFTWARE DEVELOP	(66,199,170)	(2,287,600)	0	(68,486,770)
142	282	RAR - CAPITALIZED EXPENSES	0	0	0	0
143	282	PP&E COST ADJ - SMART PIGGING	(33,265,091)	(882,350)	0	(34,147,441)
144	282	AFUDC EQUITY	(51,338,966)	(746,303)	0	(52,085,269)
145	282	ADR COST OF REMOVAL	0	0	0	0
146	282	DEF STATE INCOME TAX - NC LIAB	28,236,255	4,325,855	(916,165)	31,645,945
147		**Total Account 282 - Noncurrent DFIT**	(624,840,986)	(1,008,184)	24,412,512	(601,236,638)
148		**FERC Account 282 - Noncurrent DSIT**				
149	282	BOOK DEPRECIATION	164,325,886	27,699,794	(1,754,093)	190,271,587
150	282	TAX DEPRECIATION	(220,582,508)	(36,304,978)	0	(256,887,486)
151	282	PP&E COST ADJ - ARO	(4,658,803)	0	4,658,803	0
152	282	PP&E COST ADJ - OTHER	(1,239,900)	(188,556)	0	(1,428,456)
153	282	BOOK GAIN/LOSS - SALE PP&E	0	10,050	0	10,050
154	282	TAX GAIN/LOSS - SALE PP&E	(107,187)	(172,713)	0	(279,900)
155	282	TAX GAIN/LOSS - SALE OF PTN INT.	0	0	0	0
156	282	PP&E COST ADJ - SOFTWARE DEVELOP	(8,208,697)	(1,575,127)	0	(9,783,824)
157	282	RAR - CAPITALIZED EXPENSES	0	0	0	0
158	282	PP&E COST ADJ - SMART PIGGING	(4,124,871)	(753,335)	0	(4,878,206)
159	282	AFUDC EQUITY	(6,366,032)	(1,074,721)	0	(7,440,753)
160	282	ADR COST OF REMOVAL	0	0	0	0
161		**Total Account 282 - Noncurrent DSIT**	(80,982,112)	(12,359,586)	2,904,710	(90,416,988)
162		**FERC Account 283 -Current DFIT**				
163	283	PREPAID FERC ACA FEES - OTH ASSETS	(859,257)	0	859,257	0
164	283	PREPAID INSURANCE - DEFAULT	(114,043)	0	114,043	0
165	283	PREPAID INSURANCE - PROPERTY	(3,062,925)	0	3,062,925	0
166	283	PREPAID INSURANCE - EXCESS LIAB	(202,118)	0	202,118	0
167	283	PREPAID INSURANCE	0	0	0	0
168	283	REG ASSET - CURR - MISC TAX SENSITIVE	(217,813)	0	217,813	0
169	283	OTH ASSETS - CURRENT - SPECIAL DEPOSITS	(297,402)	0	297,402	0
170	283	OTH ASSETS - CURR - ELECTRIC DEMAND	(61,260)	0	61,260	0
171	283	OTH ASSETS - CURR - FTRKR - CARRY LN	6,765	0	(6,765)	0
172	283	OTH ASSETS - CURR - ELECTCARRYCOMM	153,271	0	(153,271)	0
173	283	OTH ASSETS - CURR - FTRKR - CARTRNS	(2,457,498)	0	2,457,498	0
174	283	OTH ASSETS - CURR - FTRKR - CARSTOR	2,506,585	0	(2,506,585)	0
175	283	OTH ASSETS - CURR - ELECTCARRY	42,292	0	(42,292)	0
176	283	OTH ASSETS - CURR - FTRKR-LNG	(324,086)	0	324,086	0
177	283	OTH ASSETS - CURR - FTRKR-STOR	11,666,374	0	(11,666,374)	0
178	283	OTH ASSETS - CURR - FTRKR-TRNS	(10,145,988)	0	10,145,988	0
179	283	STATE DEF INCOME TAX - CURR - LIAB	146,100	0	(146,100)	0
180		**Total Account 283 - Current DFIT**	(3,221,003)	0	3,221,003	0

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Estimated Deferred Income Taxes at 02/28/07

Line No.	FERC Acct.	Description	Balance @ 11/06	Estimated Activity Dec-06 - Feb-07	Adjustments	Balance @ 02/07
	(A)	(B)	(C)	(D)	(E)	(F)
			$	$	$	$
181		**FERC Account 283 -Current DSIT**				
182	283	PREPAID FERC ACA FEES - OTH ASSETS	(107,410)	0	107,410	0
183	283	PREPAID INSURANCE - DEFAULT	(14,141)	0	14,141	0
184	283	PREPAID INSURANCE - PROPERTY	(379,803)	0	379,803	0
185	283	PREPAID INSURANCE - EXCESS LIAB	(25,063)	0	25,063	0
186	283	PREPAID INSURANCE	0	0	0	0
187	283	REG ASSET - CURR - MISC TAX SENSITIVE	(27,009)	0	27,009	0
188	283	OTH ASSETS - CURRENT - SPECIAL DEPOSITS	(36,878)	0	36,878	0
189	283	OTH ASSETS - CURR - ELECTRIC DEMAND	(7,596)	0	7,596	0
190	283	OTH ASSETS - CURR - FTRKR - CARRY LN	839	0	(839)	0
191	283	OTH ASSETS - CURR - ELECTCARRYCOMM	19,006	0	(19,006)	0
192	283	OTH ASSETS - CURR - FTRKR - CARTRNS	(304,730)	0	304,730	0
193	283	OTH ASSETS - CURR - FTRKR - CARSTOR	310,817	0	(310,817)	0
194	283	OTH ASSETS - CURR - ELECTCARRY	5,244	0	(5,244)	0
195	283	OTH ASSETS - CURR - FTRKR-LNG	(40,187)	0	40,187	0
196	283	OTH ASSETS - CURR - FTRKR-STOR	1,446,630	0	(1,446,630)	0
197	283	OTH ASSETS - CURR - FTRKR-TRNS	(1,256,102)	0	1,256,102	0
198		**Total Account 283 - Current DSIT**	(418,383)	0	418,383	0
199		**FERC Account 283 - Noncurrent DFIT**				
200	283	BOOK WRITE DOWN OF EQUITY INVESTMENT	0	0	0	0
201	283	PARTNERSHIP TAX - INC/LOSS - EXTERNAL	4,141,963	0	(4,141,963)	0
202	283	OTH DEFERRED - ARO	47,419,725	0	(47,419,725)	0
203	283	OTHER LIAB - ARO	0	0	0	0
204	283	OTH LIAB - NC - ADDITIONAL MIN LIAB	973,787	0	(973,787)	0
205	283	REG ASSET NC - ADDTL MIN LIAB - SERP	(798,918)	0	798,918	0
206	283	REG ASSET NC - DEVELOPED SOFTWARE	0	0	0	0
207	283	REG ASSET - NC - OPEB	(3,675,629)	0	3,675,629	0
208	283	OTHER LIAB - OPEB	322,337	0	(322,337)	0
209	283	REG ASSET NC - DEF TAX - RATE BASE	(2,021,289)	0	2,021,289	0
210	283	REG ASSET - AFUDC EQUITY	(30,077,022)	0	30,077,022	0
211	283	INTEREST EXP - DEBT ACQUISITION CO	(1,732,985)	41,969	0	(1,691,016)
212	283	DEF CHARGE - DIGITAL TRANSPORT	0	0	0	0
213	283	DEF CHARGS-ELECTRIC - COMMODITY	43,527	0	(43,527)	0
214	283	DEF CHARGS-ELECTRIC - DEF COMMODITY	1,134,274	0	(1,134,274)	0
215	283	DEF CHRGS-ELECTRIC - DEMAND EST	(40,947)	0	40,947	0
216	283	DEF CHRGS-ELECTRIC - RP01-245	145,411	0	(145,411)	0
217	283	DEF CHRGS-GREAT PLAINS DEFERRAL	0	0	0	0
218	283	DEF CHRGS-GREAT PLAINS ESTIMATE	0	0	0	0
219	283	DEF CHRGS-ELECTRIC PWR DEMAN	0	0	0	0
220	283	INTEREST EXP -DEF-LNG CARRYING	0	0	0	0
221	283	INTEREST EXP-DEF-GR PLAINS CARRY	0	0	0	0
222	283	INTEREST EXP-DEF -ELECTRIC CARRYING	0	0	0	0
223	283	INTEREST EXP-DEF-TRANS CARRYING	0	0	0	0
224	283	INTEREST EXP-DEF-STORE CARRYING	0	0	0	0
225	283	INTEREST EXP-DEF ELECTRIC CARRYING	0	0	0	0
226	283	COGS-FUEL TRACKER-NC-LNG	0	0	0	0
227	283	COGS-FUEL TRAKCER-NC STORAGE	0	0	0	0
228	283	COGS-FUEL TRACKER-NC-TRANSMISSION	0	0	0	0
229	283	OTHER LIABILITY - DEFAULT	150	0	(150)	0
230	283	INT EXP-REG ASSET-FUEL TRKR CARR	(10,468)	0	10,468	0
231	283	REG ASSET/LIAB - TRACKERS - NCUR	0	0	0	0
232	283	CONTINGENCIES - RESERVE FOR 1LINE	5,434,800	0	(5,434,800)	0
233	283	OTHER ACCRUED EXPENSE - NC	0	0	0	0
234	283	STATE DEF INCOME TAX - NC - LIABILITY	(928,434)	9,339	1,003,646	84,551
235		**Total Account 283 - Noncurrent DFIT**	20,330,280	51,309	(21,988,053)	(1,606,465)

Transcontinental Gas Pipe Line Coporation
Docket No. RP06-569 Motion Filing
Estimated Deferred Income Taxes at 02/28/07

Line No.	FERC Acct.	Description	Balance @ 11/06	Estimated Activity Dec-06 - Feb-07	Adjustments	Balance @ 02/07
	(A)	(B)	(C)	(D)	(E)	(F)
			$	$	$	$
236		**FERC Account 283 Noncurrent - DSIT**				
237	283	BOOK WRITE DOWN OF EQUITY INVESTMENT	0	0	0	0
238	283	PARTNERSHIP TAX - INC/LOSS - EXTERNAL	513,603	0	(513,603)	0
239	283	OTH DEFERRED - ARO	5,880,046	0	(5,880,046)	0
240	283	OTHER LIAB - ARO	0	0	0	0
241	283	OTH LIAB - NC - ADDITIONAL MIN LIAB	120,750	0	(120,750)	0
242	283	REG ASSET NC - ADDTL MIN LIAB - SERP	(99,066)	0	99,066	0
243	283	REG ASSET NC - DEVELOPED SOFTWARE	0	0	0	0
244	283	REG ASSET - NC - OPEB	(455,778)	0	455,778	0
245	283	OTHER LIAB - OPEB	39,970	0	(39,970)	0
246	283	REG ASSET NC - DEF TAX - RATE BASE	(250,640)	0	250,640	0
247	283	REG ASSET - AFUDC EQUITY	(3,729,412)	0	3,729,412	0
248	283	INTEREST EXP - DEBT ACQUISITION CO	(214,890)	(26,684)	0	(241,574)
249	283	DEF CHARGE - DIGITAL TRANSPORT	0	0	0	0
250	283	DEF CHARGS-ELECTRIC - COMMODITY	5,397	0	(5,397)	0
251	283	DEF CHARGS-ELECTRIC - DEF COMMODITY	140,650	0	(140,650)	0
252	283	DEF CHRGS-ELECTRIC - DEMAND EST	(5,077)	0	5,077	0
253	283	DEF CHRGS-ELECTRIC - RP01-245	18,031	0	(18,031)	0
254	283	DEF CHRGS-GREAT PLAINS DEFERRAL	0	0	0	0
255	283	DEF CHRGS-GREAT PLAINS ESTIMATE	0	0	0	0
256	283	DEF CHRGS-ELECTRIC PWR DEMAN	0	0	0	0
257	283	INTEREST EXP -DEF-LNG CARRYING	0	0	0	0
258	283	INTEREST EXP-DEF-GR PLAINS CARRY	0	0	0	0
259	283	INTEREST EXP-DEF -ELECTRIC CARRYING	0	0	0	0
260	283	INTEREST EXP-DEF-TRANS CARRYING	0	0	0	0
261	283	INTEREST EXP-DEF-STORE CARRYING	0	0	0	0
262	283	INTEREST EXP-DEF ELECTRIC CARRYING	0	0	0	0
263	283	COGS-FUEL TRACKER-NC-LNG	0	0	0	0
264	283	COGS-FUEL TRAKCER-NC STORAGE	0	0	0	0
265	283	COGS-FUEL TRACKER-NC-TRANSMISSION	0	0	0	0
266	283	OTHER LIABILITY - DEFAULT	19	0	(19)	0
267	283	INT EXP-REG ASSET-FUEL TRKR CARR	(1,298)	0	1,298	0
268	283	REG ASSET/LIAB - TRACKERS - NCUR	0	0	0	0
269	283	CONTINGENCIES - RESERVE FOR 1LINE	673,915	0	(673,915)	0
270	283	OTHER ACCRUED EXPENSE - NC	0	0	0	0
271		**Total Account 283 - Noncurrent DSIT**	2,836,219	(26,684)	(2,851,110)	(241,574)
		Total Deferred FIT	(541,117,419)	(5,782,236)	24,535,220	(533,992,821)
		Total Deferred SIT	(70,136,431)	(11,582,203)	3,167,591	(80,305,136)
		Total Deferred Taxes	(611,253,850)	(17,364,438)	27,702,811	(614,297,957)
272	182.3	Regulatory Asset Adjustment (Schedule B-2)				54,482,335
273		Total Accumulated Deferred Income Taxes				(559,815,622)

Appendix B
Schedule 7

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569 Motion Filing
Estimated Regulatory Asset - Equity AFUDC
As of 2/28/07

Line No	FERC Acct. (A)	Description (B)	Gross Balance Equity AFUDC (C) $	Balance of Deferred Taxes (D) $	Net Balance Equity AFUDC (E) $
1	183	June-05	79,702,795	(30,144,394)	49,558,401
2	183	July-05	80,039,855	(30,271,874)	49,767,981
3	183	August-05	80,432,365	(30,420,325)	50,012,040
4	183	September-05	80,878,617	(30,589,102)	50,289,515
5	183	October-05	81,183,446	(30,704,391)	50,479,055
6	183	November-05	81,438,395	(30,800,815)	50,637,580
7	183	December-05	81,716,066	(30,905,833)	50,810,233
8	183	January-06	81,989,091	(31,009,094)	50,979,997
9	183	February-06	82,264,353	(31,113,201)	51,151,152
10	183	March-06	82,635,835	(31,253,699)	51,382,136
11	183	April-06	83,017,591	(31,398,083)	51,619,508
12	183	May-06	83,427,720	(31,553,198)	51,874,522
13	183	June-06	83,818,294	(31,700,917)	52,117,377
14	183	July-06	84,243,058	(31,861,567)	52,381,491
15	183	August-06	84,674,982	(32,024,925)	52,650,057
16	183	September-06	85,114,263	(32,191,065)	52,923,198
17	183	October-06	85,563,181	(32,360,851)	53,202,330
18	183	November-06	85,932,316	(32,500,461)	53,431,855
19	183	December-06	87,743,988	(33,562,075)	54,181,913
20	183	January-07	87,987,502	(33,655,220)	54,332,282
21	183	February-07	88,230,502	(33,748,167)	54,482,335

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Docket No. RP06-569 Motion Filing
Depreciation, Depletion and Amortization Expense Worksheet
To Reflect Plant Balances at 2/28/07

Line No.	Description of Function	Gas Plant As Adjusted		Annual Proposed Rate	Depreciation Expense	
	(A)	(B)		(C)	(D)	
		$			$	
1	Intangible Plant	32,550,996		2.50%	813,775	
2	Production and Gathering Plant					
3	Onshore	13,069,911	1/	0.91%	118,936	
4	Onshore - Negative Salvage			1.19%	155,532	
5	Offshore	248,348,727	1/	0.17%	422,193	
6	Offshore - Negative Salvage			0.01%	24,835	
7	Underground Storage Plant	273,778,500		2.80%	7,665,798	
8	Other Storage - LNG Plant	58,559,013		3.95%	2,313,081	
9	Other Storage - LNG Plant - Negative Salvage			0.70%	409,913	
10	Transmission Plant					
11	Onshore					
12	Solar Turbines	129,842,387		4.25%	5,518,301	
13	Other	5,211,769,951	1/	2.63%	137,069,550	
14	Other - Neg. Salvage			0.91%	47,427,107	
15	Maiden Lateral	9,921,457		5.00%	496,073	
16	Maiden Lateral - Negative Salvage			0.94%	93,262	
17	Offshore	641,406,797	1/	1.00%	6,414,068	
18	Negative Salvage - Interim Retirements			0.01%	64,141	
19	General Plant (Non-clearing)					
20	Developed Software - major	138,099,112		10.00%	13,809,911	
21	Developed Software - minor	9,625,106		20.00%	1,925,021	
22	Office furniture & equipment	5,057,193		10.00%	505,719	
23	Trucks & Trailers - 5 Year	778,130		20.00%	155,626	
24	Trucks & Trailers - 25 Year	2,436,958		4.00%	97,478	
25	Tools - shop and garage	9,435,804		10.00%	943,580	
26	Laboratory Equipment	269,514		10.00%	26,951	
27	Power Operated Equipment	1,361,541		20.00%	272,308	
28	Stores Equipment	49,996		50.00%	24,998	
29	Miscellaneous Equipment	1,068,608		10.00%	106,861	
30	Leasehold improvements - tower	4,715,686		Life of Lease	665,748	2/
31	Leasehold improvements - garage	2,203,631		5.00%	110,182	
32	Total General Plant (Non-clearing)	175,101,279			18,644,383	
33	Total Depreciation Expense	6,794,349,018			227,650,948	

34 1/ Includes facilities refunctionalized from Transmission to Production.
35 2/ Months remaining on lease at 2/28/07 = 85

Transcontinental Gas Pipe Line
Docket No. RP06-569 Motion Filing
Gas Plant In Service and Accumulated Depreciation Reserve Worksheet
To Reflect Estimated Plant Balances at 2/28/07

Line No.	Particulars	Balances 1/31/2007	Removal of ARO, Negative Salvage, Hester Storage and Mustang Island Facilities	Additions February-07	Refunctionalization	As Adjusted
	(A)	(B)	(C)	(D)	(E)	(F)
		$	$	$	$	$
	Gas Plant In Service					
1	Intangible	32,553,384	0	0	0	32,553,384
2	Production - Onshore	4,018,986	0	0	13,213,719	17,232,705
3	Production - Offshore	5,325,042	(569,250) 1/	0	248,348,791	253,104,583
4	Storage	365,335,094	(31,550,127) 2/	744,121	0	334,529,088
5	Transmission - Onshore	5,366,601,011	(9,761,575) 2/	37,670,467	(13,213,719)	5,381,296,183
6	Transmission - Offshore	925,042,327	(36,239,896) 1/	953,093	(248,348,791)	641,406,733
7	General Plant	351,489,450	0	210,206	0	351,699,656
8	TOTAL 101 and 106	7,050,365,294	(78,120,848)	39,577,887	0	7,011,822,333
9	Gas Plant Leased to Others	123,767	0	0	0	123,767
10	Gas Stored Underground - NC	81,977,840	(2,976,131)	0	0	79,001,709
11	Total Gas Plant in Service	7,132,466,901	(81,096,979)	39,577,887	0	7,090,947,809
	Depreciation Reserve					
12	Intangible	18,011,789	0	67,815	0	18,079,604
13	Production - Onshore	5,860,159	0	0	9,513,527	15,373,686
14	Production - Offshore	7,034,095	(523,407) 2/	0	222,846,726	229,357,413
15	Storage	194,366,041	(13,553,602) 2/	690,819	0	181,503,258
16	Transmission - Onshore	2,577,452,116	(604,852) 1/	10,455,687	(9,513,527)	2,577,789,424
17	Transmission - Offshore	731,447,353	(52,640,830) 3/	992,496	(222,846,726)	456,952,293
18	General Plant	232,929,677	0	1,665,275	0	234,594,952
19	Gas Plant Leased to Others	130,766	0	0	0	130,766
20	Total Depreciation Reserve	3,767,231,996	(67,322,691)	13,872,092	0	3,713,781,397
	Net Plant					
21	Intangible	14,541,595				14,473,780
22	Production - Onshore	(1,841,173)				1,859,019
23	Production - Offshore	(1,709,053)				23,747,169
24	Storage	170,969,052				153,025,830
25	Transmission - Onshore	4,635,153,658				2,803,506,759
26	Transmission - Offshore	193,594,974				184,454,440
27	General Plant	118,559,773				117,104,704
28	Gas Plant Leased to Others	(6,999)				(6,999)
29	Gas Stored Underground - NC	79,001,709				79,001,709
30	Total Net Plant	5,208,263,537				3,377,166,412

31 1/ Removal of Costs related to AROs
32 2/ Removal of Costs related to Hester Storage Facilities and ARO
33 3/ Removal of Costs related to AROs and Negative Salvage Book Balance Related to ARO

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569 Motion Filing
Accumulated Provisions For Depreciation, Depletion, Amortization, and Abandonment Worksheet
To Reflect Balances at February 28, 2007

Line No.	Gas Plant Account	Description of Function	Balance Per Books @ 01/31/07	Estimated Additions @ 02/28/07	Estimated Balance @ 02/28/07	Adjustments	As Adjusted
	(A)	(B)	(C) ($)	(D) ($)	(E) ($)	(F) ($)	(G) ($)
1	108	Production natural gas - onshore	5,860,159	9,513,527 1/	15,373,686	0	15,373,686
2	108	Production natural gas - offshore	6,510,687	222,846,726 1/	229,357,413	0	229,357,413
3	108	Production natural gas - offshore - ARO	523,407	0	523,407	(523,407) 2/	0
4	108	Natural gas storage - underground	149,999,790	568,826	150,568,616	0	150,568,616
5	108	Natural gas storage - underground - Hester	10,892,731	0	10,892,731	(10,892,731) 3/	0
6	108	Natural gas storage - underground - ARO	2,660,871	0	2,660,871	(2,660,871) 2/	0
7	108	Natural gas processing plant - LNG	30,812,649	121,993	30,934,642	0	30,934,642
8	108	Transmission plant - onshore	2,577,359,899	942,160 1/	2,578,302,059	(512,635) 3/	2,577,789,424
9	108	Transmission plant - onshore - ARO	92,217	0	92,217	(92,217) 2/	0
10	108	Transmission plant - offshore	678,991,690	(222,039,397) 1/	456,952,293	0	456,952,293
11	108	Transmission plant - offshore - ARO	12,215,597	0	12,215,597	(12,215,597) 2/	0
12	108	Transmission plant - offshore negative salvage	40,240,066	185,167	40,425,233	(40,425,233) 4/	0
13	108	Subtotal - general plant	174,863,996	1,553,082	176,417,078	0	176,417,078
14	108	Gas plant - leased	130,766	0	130,766	0	130,766
15	108	Gas plant - held for future use	844,313	0	844,313	(844,313) 5/	0
16	111	Intangible	18,011,789	67,815	18,079,604	0	18,079,604
17	111	Subtotal - general plant	58,065,681	112,193	58,177,874	0	58,177,874
18	108	Gas plant - retirement work in progress	(21,511,108)	0	(21,511,108)	21,511,108 6/	0
19	115	Plant Acquisition Adjustment	926,652	0	926,652	(926,652) 3/	0
20		Grand total	3,747,491,854	13,872,092	3,761,363,946	(47,582,549)	3,713,781,397

21 1/ Includes Adjustment to transfer the costs of refunctionalized facilities from Transmission to Gathering.
22 2/ Removal of Depreciation Reserve Related to AROs.
23 3/ Removal of Depreciation Reserve Related to Hester Storage and Transmission Facilities
24 4/ Removal of Negative Salvage Book Balance Related to ARO.
25 5/ Removal of Costs Related to Non Rate Base items
26 6/ Removal of RWIP Costs

Transcontinental Gas Pipe Line Corporation
Ad Valorem Tax Worksheet

Line No.	State	Estimated Taxable Investment 02/28/07	Taxes Per Investment	Estimated Ad Valorem Tax 02/28/07
	(A)	(B)	(C)	(D)
		$		$
1	Texas	970,350,305	0.005390	5,230,000
2	Louisiana	1,072,587,040	0.014801	15,875,000
3	Mississippi	379,233,718	0.010556	4,003,000
4	Alabama	933,289,304	0.003981	3,715,000
5	Georgia	611,348,225	0.004644	2,839,000
6	South Carolina	197,039,546	0.007162	1,411,000
7	North Carolina	421,050,799	0.002686	1,131,000
8	Virginia	404,375,015	0.002813	1,138,000
9	Maryland	148,435,392	0.011118	1,650,000
10	Pennslyvania	830,315,609	0.000339	281,000
11	New Jersey	893,412,145	0.009877	8,824,000
12	New York	23,138,926	0.081194	1,879,000
13	Total	6,884,576,024		47,976,000

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569 - Motion Filing
Summary of Facilities to be Refunctionalized

Line No.	Description	Original Cost	Depr Reserve at 2/28/07	Net Book Value at 2/28/07
	(A)	(B)	(C)	(D)
		$	$	$
	Offshore Large			
1	Land	63.56	153.20	(89.64)
2	Land Rights	0.00	0.00	0.00
3	M&R Structures	0.00	0.00	0.00
4	Other Structures	0.00	0.00	0.00
5	Mains	217,546,992.44	193,862,273.32	23,684,719.12
6	Compressor Station Equipment	0.00	0.00	0.00
7	M&R Equipment	33,886.08	5,205.43	28,680.65
8	Other Equipment	0.00	0.00	0.00
9	Rights of Way	223,108.18	201,654.36	21,453.82
10		217,804,050.26	194,069,286.32	23,734,763.94
11	Non Depreciable	63.56	153.20	(89.64)
	Offshore Small			
12	Land	0.00	0.00	0.00
13	Land Rights	0.00	0.00	0.00
14	M&R Structures	30,073.65	30,634.66	(561.01)
15	Other Structures	181,339.92	175,365.96	5,973.96
16	Mains	18,620,936.10	18,688,587.90	(67,651.80)
17	Compressor Station Equipment	2,541,970.08	1,938,796.42	603,173.66
18	M&R Equipment	7,785,734.89	7,093,417.48	692,317.41
19	Other Equipment	1,111,976.91	643,956.05	468,020.86
20	Rights of Way	272,709.21	206,681.10	66,028.11
21		30,544,740.76	28,777,439.57	1,767,301.19
	Onshore			
22	Land	143,808.45	15,906.01	127,902.44
23	Land Rights	0.00	0.00	0.00
24	M&R Structures	170,540.97	107,508.70	63,032.27
25	Compressor Station Structures	0.00	0.00	0.00
26	Other Structures	5,274.33	2,593.31	2,681.02
27	Mains	10,804,937.84	8,404,750.71	2,400,187.13
28	Compressor Station Equipment	0.00	0.00	0.00
29	M&R Equipment	1,793,952.38	711,086.06	1,082,866.32
30	Other Equipment	0.00	0.00	0.00
31	Rights of Way	295,204.94	271,682.29	23,522.65
32		13,213,718.91	9,513,527.08	3,700,191.83
33	Non Depreciable	143,808.45	15,906.01	127,902.44

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Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service by Classes of Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Non-Incremental Transportation Services	Incremental Transportation Services	Production & Gathering	Rate Schedule ESS	Emergency Eminence Service	Rate Schedule GSS 1/	WSS Service	LNG Service	Total Cost of Service
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		$	$	$	$	$	$	$	$	$
1	**Operation and Maintenance Expenses**									
2	Production Expenses	0	0	677,233	0	0	0	0	0	677,233
3	Underground Storage Expenses	926,012	132,724	0	456,233	684,345	3,753,955	2,245,550	0	8,198,819
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	3,155,921	3,155,921
5	Transmission Expense	121,162,780	13,568,755	0	0	0	0	0	0	134,731,535
6	Administrative and General Expenses	138,915,297	16,573,934	2,371,105	874,717	1,312,075	2,086,754	2,534,222	900,736	165,568,840
7	**Total Operation & Maintenance Expenses**	261,004,089	30,275,413	3,048,338	1,330,950	1,996,420	5,840,709	4,779,772	4,056,657	312,332,348
8	Depreciation	179,791,224	35,746,576	1,515,389	1,325,426	1,988,140	2,000,136	2,383,994	2,900,063	227,650,948
9	Asset Retirement Obligation (ARO)	25,110,632	65,095	3,101,981	313,168	469,753	1,423,755	1,015,305	0	31,499,689
10	Taxes Other Than Income	48,873,001	8,855,353	2,581,226	409,959	614,939	618,418	736,725	575,715	63,265,336
11	Income Taxes	105,876,408	36,405,569	1,560,439	1,466,474	4,491,851	2,096,206	3,317,784	1,422,718	156,637,449
12	Return	224,415,924	77,812,195	3,155,630	3,134,194	9,682,616	4,486,095	7,130,072	3,022,539	332,839,265
13	Revenue Credits	-6,453,638	-352,737	0	0	0	0	0	-206,150	-7,012,525
14	**Total Cost of Service**	838,617,640	188,807,464	14,963,003	7,980,171	19,243,719	16,465,319	19,363,652	11,771,542	1,117,212,510

15 1/ Transco underground storage cost only.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted
Detail of Incremental Projects

Line No.	Particulars	Cherokee	SunBelt	Pocono	SouthCoast	Maiden Lateral	MarketLink	Leidy East	Momentum	Sundance	Trenton Woodbury	Total Cost of Service
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		$	$	$	$	$	$	$	$	$	$	$
1	**Operation and Maintenance Expenses**											
2	Production Expenses	0	0	0	0	0	0	0	0	0	0	0
3	Underground Storage Expenses	6,782	15,526	1,971	16,365	0	30,886	12,556	26,795	21,843	0	132,724
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	0	0	0	0
5	Transmission Expense	656,703	2,382,624	79,092	1,782,605	0	1,929,206	843,987	3,487,420	2,407,118	0	13,568,755
6	Administrative and General Expenses	827,425	2,766,280	110,481	2,231,771	0	2,317,958	1,012,246	4,356,644	2,951,129	0	16,573,934
7	**Total Operation & Maintenance Expenses**	1,490,910	5,164,430	191,544	4,030,741	0	4,278,050	1,868,789	7,870,859	5,380,090	0	30,275,413
8	Depreciation	2,748,064	2,502,464	366,377	3,604,734	615,545	9,747,936	4,122,606	6,659,952	4,521,282	857,616	35,746,576
9	Asset Retirement Obligation (ARO)	3,876	6,712	1,558	9,086	0	13,178	5,787	14,375	10,523	0	65,095
10	Taxes Other Than Income	691,746	623,729	89,437	897,089	94,898	2,430,383	1,028,113	1,659,213	1,125,643	215,102	8,855,353
11	Income Taxes	2,606,416	2,264,298	332,256	3,598,977	218,426	10,205,397	4,363,865	7,175,719	4,704,724	935,491	36,405,569
12	Return	5,566,191	4,833,639	709,507	7,690,537	463,333	21,816,753	9,329,886	15,344,450	10,057,371	2,000,528	77,812,195
13	Revenue Credits	-17,584	-59,042	-2,306	-47,485	0	-49,167	-21,470	-92,832	-62,851	0	-352,737
14	**Total Cost of Service**	13,089,619	15,336,230	1,688,373	19,783,679	1,392,202	48,442,530	20,697,576	38,631,736	25,736,782	4,008,737	188,807,464

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Non-Incremental Transportation Services
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)
		$	$	$	$	$
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	926,012	439,560	486,452	439,560	486,452
4	Transmission Expense	121,162,780	100,129,605	21,033,175	100,129,605	21,033,175
5	Administrative and General Expenses	138,915,297	138,915,297	0	138,915,297	0
6	**Total Operation & Maintenance Expenses**	261,004,089	239,484,462	21,519,627	239,484,462	21,519,627
7	Depreciation	179,791,224	179,791,224	0	179,791,224	0
8	Asset Retirement Obligation (ARO)	25,110,632	25,110,632	0	25,110,632	0
9	Taxes Other Than Income	48,873,001	48,873,001	0	48,873,001	0
10	Income Taxes	105,876,408	105,876,408	0	105,876,408	0
11	Return	224,415,924	224,415,924	0	224,415,924	0
12	Revenue Credits	0 -6,453,638	-6,453,638	0	-6,453,638	0
13	**Total Cost of Service**	838,617,640	817,098,013	21,519,627	817,098,013	21,519,627

14 1/ Includes allocated storage costs from page 38.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Cherokee Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)
		$	$	$	$	$
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	6,782	4,664	2,118	4,664	2,118
4	Transmission Expense	656,703	594,070	62,633	594,070	62,633
5	Administrative and General Expenses	827,425	827,425	0	827,425	0
6	**Total Operation & Maintenance Expenses**	1,490,910	1,426,159	64,751	1,426,159	64,751
7	Depreciation	2,748,064	2,748,064	0	2,748,064	0
8	Asset Retirement Obligation (ARO)	3,876	3,876	0	3,876	0
9	Taxes Other Than Income	691,746	691,746	0	691,746	0
10	Income Taxes	2,606,416	2,606,416	0	2,606,416	0
11	Return	5,566,191	5,566,191	0	5,566,191	0
12	Revenue Credits	-17,584	-17,584	0	-17,584	0
13	**Total Cost of Service**	13,089,619	13,024,868	64,751	13,024,868	64,751

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for SunBelt Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	15,526	8,075	7,451	8,075	7,451
4	Transmission Expense	2,382,624	1,994,697	387,927	1,994,697	387,927
5	Administrative and General Expenses	2,766,280	2,766,280	0	2,766,280	0
6	**Total Operation & Maintenance Expenses**	5,164,430	4,769,052	395,378	4,769,052	395,378
7	Depreciation	2,502,464	2,502,464	0	2,502,464	0
8	Asset Retirement Obligation (ARO)	6,712	6,712	0	6,712	0
9	Taxes Other Than Income	623,729	623,729	0	623,729	0
10	Income Taxes	2,264,298	2,264,298	0	2,264,298	0
11	Return	4,833,639	4,833,639	0	4,833,639	0
12	Revenue Credits	-59,042	-59,042	0	-59,042	0
13	**Total Cost of Service**	15,336,230	14,940,852	395,378	14,940,852	395,378

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For SunBelt Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand		
		Fixed Cost	Station 65 to Station 85	Station 85 to Station 145
	(A)	(B)	(C)	(D)
		$	$	$
1	Operation and Maintenance Expense	4,748,261	912,157	3,836,104
2	Depreciation Expense	2,490,400	526,199	1,964,201
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	620,000	132,857	487,143
5	Income Taxes	2,249,400	474,777	1,774,623
6	Return	4,801,673	1,013,333	3,788,340
7	Revenue Credits	-59,042	-11,342	-47,700
8	Total	14,850,692	3,047,981	11,802,711
9	Allocated Storage Costs	90,160	0	90,160
10	Total Demand Costs	14,940,852	3,047,981	11,892,871

		Commodity			
	Particulars	Variable Cost	Zone 3	Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
11	Operation and Maintenance Expense	387,927	17,966	284,670	85,291
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	387,927	17,966	284,670	85,291
19	Allocated Storage Costs	7,451			
20	Total Commodity Costs	395,378			
21	Total Cost of Service	15,336,230			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Pocono Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	1,971	1,875	96	1,875	96
4	Transmission Expense	79,092	77,894	1,198	77,894	1,198
5	Administrative and General Expenses	110,481	110,481	0	110,481	0
6	**Total Operation & Maintenance Expenses**	191,544	190,250	1,294	190,250	1,294
7	Depreciation	366,377	366,377	0	366,377	0
8	Asset Retirement Obligation (ARO)	1,558	1,558	0	1,558	0
9	Taxes Other Than Income	89,437	89,437	0	89,437	0
10	Income Taxes	332,256	332,256	0	332,256	0
11	Return	709,507	709,507	0	709,507	0
12	Revenue Credits	-2,306	-2,306	0	-2,306	0
13	**Total Cost of Service**	1,688,373	1,687,079	1,294	1,687,079	1,294

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for SouthCoast Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	16,365	10,932	5,433	10,932	5,433
4	Transmission Expense	1,782,605	1,604,237	178,368	1,604,237	178,368
5	Administrative and General Expenses	2,231,771	2,231,771	0	2,231,771	0
6	**Total Operation & Maintenance Expenses**	4,030,741	3,846,940	183,801	3,846,940	183,801
7	Depreciation	3,604,734	3,604,734	0	3,604,734	0
8	Asset Retirement Obligation (ARO)	9,086	9,086	0	9,086	0
9	Taxes Other Than Income	897,089	897,089	0	897,089	0
10	Income Taxes	3,598,977	3,598,977	0	3,598,977	0
11	Return	7,690,537	7,690,537	0	7,690,537	0
12	Revenue Credits	-47,485	-47,485	0	-47,485	0
13	**Total Cost of Service**	19,783,679	19,599,878	183,801	19,599,878	183,801

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For SouthCoast Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand		
		Fixed Cost	Mainline	North Georgia Extension
	(A)	(B)	(C)	(D)
		$	$	$
1	Operation and Maintenance Expense	3,818,794	3,715,227	103,567
2	Depreciation Expense	3,588,402	2,821,741	766,661
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	892,041	702,245	189,796
5	Income Taxes	3,578,808	2,814,855	763,953
6	Return	7,647,264	6,014,865	1,632,399
7	Revenue Credits	-47,485	-46,197	-1,288
8	Total	19,477,824	16,022,736	3,455,088
9	Allocated Storage Costs	122,054	122,054	0
10	Total Demand Costs	19,599,878	16,144,790	3,455,088

		Commodity	
	Particulars	Variable Cost	Zone 4
	(A)	(B)	(C)
		$	$
11	Operation and Maintenance Expense	178,368	178,368
12	Depreciation Expense	0	0
13	Asset Retirement Obligation (ARO)	0	0
14	Taxes Other Than Income Taxes	0	0
15	Income Taxes	0	0
16	Return	0	0
17	Revenue Credits	0	0
18	Total	178,368	178,368
19	Allocated Storage Costs	5,433	
20	Total Commodity Costs	183,801	
21	Total Cost of Service	19,783,679	

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Maiden Lateral Surcharge
Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	0	0	0	0	0
6	**Total Operation & Maintenance Expenses**	0	0	0	0	0
7	Depreciation	615,545	615,545	0	615,545	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	94,898	94,898	0	94,898	0
10	Income Taxes	218,426	218,426	0	218,426	0
11	Return	463,333	463,333	0	463,333	0
12	Revenue Credits	0	0	0	0	0
13	**Total Cost of Service**	1,392,202	1,392,202	0	1,392,202	0

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for MarketLink Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	30,886	15,856	15,030	15,856	15,030
4	Transmission Expense	1,929,206	1,661,056	268,150	1,661,056	268,150
5	Administrative and General Expenses	2,317,958	2,317,958	0	2,317,958	0
6	**Total Operation & Maintenance Expenses**	4,278,050	3,994,870	283,180	3,994,870	283,180
7	Depreciation	9,747,936	9,747,936	0	9,747,936	0
8	Asset Retirement Obligation (ARO)	13,178	13,178	0	13,178	0
9	Taxes Other Than Income	2,430,383	2,430,383	0	2,430,383	0
10	Income Taxes	10,205,397	10,205,397	0	10,205,397	0
11	Return	21,816,753	21,816,753	0	21,816,753	0
12	Revenue Credits	-49,167	-49,167	0	-49,167	0
13	**Total Cost of Service**	48,442,530	48,159,350	283,180	48,159,350	283,180

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Leidy East Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	12,556	6,964	5,592	6,964	5,592
4	Transmission Expense	843,987	725,333	118,654	725,333	118,654
5	Administrative and General Expenses	1,012,246	1,012,246	0	1,012,246	0
6	**Total Operation & Maintenance Expenses**	1,868,789	1,744,543	124,246	1,744,543	124,246
7	Depreciation	4,122,606	4,122,606	0	4,122,606	0
8	Asset Retirement Obligation (ARO)	5,787	5,787	0	5,787	0
9	Taxes Other Than Income	1,028,113	1,028,113	0	1,028,113	0
10	Income Taxes	4,363,865	4,363,865	0	4,363,865	0
11	Return	9,329,886	9,329,886	0	9,329,886	0
12	Revenue Credits	-21,470	-21,470	0	-21,470	0
13	**Total Cost of Service**	20,697,576	20,573,330	124,246	20,573,330	124,246

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Momentum Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	26,795	17,296	9,499	17,296	9,499
4	Transmission Expense	3,487,420	3,136,249	351,171	3,136,249	351,171
5	Administrative and General Expenses	4,356,644	4,356,644	0	4,356,644	0
6	**Total Operation & Maintenance Expenses**	7,870,859	7,510,189	360,670	7,510,189	360,670
7	Depreciation	6,659,952	6,659,952	0	6,659,952	0
8	Asset Retirement Obligation (ARO)	14,375	14,375	0	14,375	0
9	Taxes Other Than Income	1,659,213	1,659,213	0	1,659,213	0
10	Income Taxes	7,175,719	7,175,719	0	7,175,719	0
11	Return	15,344,450	15,344,450	0	15,344,450	0
12	Revenue Credits	-92,832	-92,832	0	-92,832	0
13	**Total Cost of Service**	38,631,736	38,271,066	360,670	38,271,066	360,670

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For Momentum Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand: Fixed Cost (B) $	Station 65 to Destin (C) $	Destin to End of Zone 4 (D) $	Zone 5 (E) $
1	Operation and Maintenance Expense	7,465,659	707,662	5,835,573	922,424
2	Depreciation Expense	6,634,114	378,555	5,422,885	832,674
3	Asset Retirement Obligation (ARO)	0	0	0	0
4	Taxes Other Than Income Taxes	1,651,226	94,898	1,347,552	208,776
5	Income Taxes	7,143,811	407,807	5,840,614	895,390
6	Return	15,275,988	872,101	12,489,282	1,914,605
7	Revenue Credits	-92,832	-8,799	-72,563	-11,470
8	Total	38,077,966	2,452,224	30,863,343	4,762,399
9	Allocated Storage Costs	193,100	0	193,100	0
10	Total Demand Costs	38,271,066	2,452,224	31,056,443	4,762,399

	Particulars (A)	Commodity: Variable Cost (B) $	Zone 3 (C) $	Zone 4 (D) $	Zone 5 (E) $
11	Operation and Maintenance Expense	351,171	12,651	266,354	72,166
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	351,171	12,651	266,354	72,166
19	Allocated Storage Costs	9,499			
20	Total Commodity Costs	360,670			
21	Total Cost of Service	38,631,736			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Sundance Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	21,843	12,662	9,181	12,662	9,181
4	Transmission Expense	2,407,118	2,123,371	283,747	2,123,371	283,747
5	Administrative and General Expenses	2,951,129	2,951,129	0	2,951,129	0
6	**Total Operation & Maintenance Expenses**	5,380,090	5,087,162	292,928	5,087,162	292,928
7	Depreciation	4,521,282	4,521,282	0	4,521,282	0
8	Asset Retirement Obligation (ARO)	10,523	10,523	0	10,523	0
9	Taxes Other Than Income	1,125,643	1,125,643	0	1,125,643	0
10	Income Taxes	4,704,724	4,704,724	0	4,704,724	0
11	Return	10,057,371	10,057,371	0	10,057,371	0
12	Revenue Credits	-62,851	-62,851	0	-62,851	0
13	**Total Cost of Service**	25,736,782	25,443,854	292,928	25,443,854	292,928

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For Sundance Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand: Fixed Cost (B) $	Demand: Mainline (C) $	Demand: North Georgia Extension (D) $
1	Operation and Maintenance Expense	5,054,563	5,053,683	880
2	Depreciation Expense	4,502,367	4,500,676	1,691
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	1,119,796	1,119,796	0
5	Income Taxes	4,681,365	4,679,133	2,232
6	Return	10,007,253	10,002,403	4,850
7	Revenue Credits	-62,851	-62,840	-11
8	Total	25,302,493	25,292,851	9,642
9	Allocated Storage Costs	141,361	141,361	0
10	Total Demand Costs	25,443,854	25,434,212	9,642

	Particulars (A)	Commodity: Variable Cost (B) $	Zone 3 (C) $	Zone 4 (D) $	Zone 5 (E) $
11	Operation and Maintenance Expense	283,747	2,071	224,931	56,745
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	283,747	2,071	224,931	56,745
19	Allocated Storage Costs	9,181			
20	Total Commodity Costs	292,928			
21	Total Cost of Service	25,736,782			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Trenton Woodbury Surcharge
Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	**Operation and Maintenance Expenses**					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	0	0	0	0	0
6	**Total Operation & Maintenance Expenses**	0	0	0	0	0
7	Depreciation	857,616	857,616	0	857,616	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	215,102	215,102	0	215,102	0
10	Income Taxes	935,491	935,491	0	935,491	0
11	Return	2,000,528	2,000,528	0	2,000,528	0
12	Revenue Credits	0	0	0	0	0
13	**Total Cost of Service**	4,008,737	4,008,737	0	4,008,737	0

Transcontinental Gas Pipe Line Corporation
Production & Gathering Costs Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C) $	(D) $	(E) $	(F) $	(G) $
1		**Operation:**					
2	750	Supervision And Engineering	73,662	73,662	0	0	73,662
3	754	Field Compressor Station Expenses					
4		Labor	82,601	82,601	0	0	82,601
5		Other	80,364	0	80,364	0	80,364
6	755	Field Compressor Station Fuel and Power	12,842	0	12,842	0	12,842
7	757	Purification Expenses					
8		Labor	0	0	0	0	0
9		Other	0	0	0	0	0
10		All Other Operation Expenses	248,674	244,471	4,203	0	248,674
11		**Total Operation Expenses**	498,143	400,734	97,409	0	498,143
12		**Maintenance:**					
13	761	Supervision and Engineering	322	322	0	0	322
14	765	Field Compressor Station Equipment					
15		Labor	20,478	20,478	0	0	20,478
16		Other	58,864	0	58,864	0	58,864
17	767	Purification Equipment					
18		Labor	0	0	0	0	0
19		Other	0	0	0	0	0
20		All Other Maintenance Expenses	99,426	99,426	0	0	99,426
21		**Total Maintenance Expenses**	179,090	120,226	58,864	0	179,090
22		**Total Production and Gathering Expenses**	677,233	520,960	156,273	0	677,233
23		Administrative and General Expenses	2,371,105	2,371,105	0	0	2,371,105
24		**Total Expenses**	3,048,338	2,892,065	156,273	0	3,048,338
25		Depreciation	1,515,389	1,515,389	0	0	1,515,389
26		Asset Retirement Obligation (ARO)	3,101,981	3,101,981	0	0	3,101,981
27		Taxes Other Than Income	2,581,226	2,581,226	0	0	2,581,226
28		Income Taxes	1,560,439	1,560,439	0	0	1,560,439
29		Return	3,155,630	3,155,630	0	0	3,155,630
30		Revenue Credits	0	0	0	0	0
31		**Total Production Expenses**	14,963,003	14,806,730	156,273	0	14,963,003

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs by Class of Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Non-Incremental Transportation	ESS Rate Schedule	Emergency Eminence Service	GSS Rate Schedule	WSS Service	Incremental Services	Total Underground Storage Cost
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			$	$	$	$	$	$	$
1		**Operation:**							
2	814	Supervision And Engineering	85,634	29,942	44,912	509,209	62,520	15,259	747,476
3	818	Compressor Station Expense							
4		Labor	129,029	214,791	322,186	728,672	132,770	22,990	1,550,438
5		Other	86,647	86,586	129,878	123,701	422,206	9,690	858,708
6	819	Compressor Station Fuel and Power	18,037	2,867	4,300	0	113,639	2,017	140,860
7	821	Purification Expenses							
8		Labor	11,671	1,594	2,392	0	77,919	2,080	95,656
9		Other	39	15,186	22,780	237	7	4	38,253
10	824	Other Expense - Other	246,296	3,414	5,121	1,519,949	31,811	27,544	1,834,135
11		All Other Operation	66,444	7,208	10,811	266,731	165,286	9,795	526,275
12		**Total Operation**	643,797	361,588	542,380	3,148,499	1,006,158	89,379	5,791,801
13		**Maintenance:**							
14	830	Supervision and Engineering	1,207	224	335	8,059	0	215	10,040
15	834	Compressor Station Equipment							
16		Labor	57,105	16,214	24,321	0	381,255	10,175	489,070
17		Other	95,035	60,798	91,196	106,117	492,647	10,628	856,421
18	836	Purification Expenses							
19		Labor	7,183	4,970	7,455	0	47,958	1,280	68,846
20		Other	9,587	6,103	9,154	13,977	46,424	1,072	86,317
21		All Other Maintenance	112,098	6,336	9,504	477,303	271,108	19,975	896,324
22		**Total Maintenance**	282,215	94,645	141,965	605,456	1,239,392	43,345	2,407,018
23		**Total Underground Storage Expenses**	926,012	456,233	684,345	3,753,955	2,245,550	132,724	8,198,819
24		Administrative and General Expenses	692,138	874,717	1,312,075	2,086,754	2,534,222	123,328	7,623,234
25		**Total Expenses**	1,618,150	1,330,950	1,996,420	5,840,709	4,779,772	256,052	15,822,053
26		Depreciation	656,663	1,325,426	1,988,140	2,000,136	2,383,994	117,007	8,471,366
27		Asset Retirement Obligation (ARO)	365,327	313,168	469,753	1,423,755	1,015,305	65,095	3,652,403
28		Taxes Other Than Income	202,976	409,959	614,939	618,418	736,725	36,167	2,619,184
29		Income Taxes	810,918	1,466,474	4,491,851	2,096,206	3,317,784	144,493	12,327,726
30		Return	1,739,890	3,134,194	9,682,616	4,486,095	7,130,072	310,022	26,482,889
31		Revenue Credits	0	0	0	0	0	0	0
32		**Total Underground Storage Costs**	5,393,924	7,980,171	19,243,719	16,465,319	19,363,652	928,836	69,375,621

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)		Total (C) $	Fixed (D) $	Variable (E) $	Deliverability (F) $	Capacity (G) $	Commodity Inj/Wd (H) $
1		**Operation:**							
2	814	Supervision And Engineering		74,854	74,854	0	37,427	37,427	0
3	818	Compressor Station Expense							
4		Labor		536,977	536,977	0	268,488	268,489	0
5		Other		216,464	0	216,464	0	0	216,464
6	819	Compressor Station Fuel and Power		7,167	0	7,167	0	0	7,167
7	821	Purification Expenses							
8		Labor		3,986	3,986	0	1,993	1,993	0
9		Other		37,966	0	37,966	0	0	37,966
10	824	Other Expense - Other		8,535	0	8,535	0	0	8,535
11		All Other Operation		18,019	18,019	0	9,009	9,010	0
12		**Total Operation**		903,968	633,836	270,132	316,917	316,919	270,132
13		**Maintenance:**							
14	830	Supervision and Engineering		559	559	0	279	280	0
15	834	Compressor Station Equipment							
16		Labor		40,535	40,535	0	20,268	20,267	0
17		Other		151,994	0	151,994	0	0	151,994
18	836	Purification Expenses							
19		Labor		12,425	12,425	0	6,213	6,212	0
20		Other		15,257	0	15,257	0	0	15,257
21		All Other Maintenance		15,840	15,840	0	7,920	7,920	0
22		**Total Maintenance**		236,610	69,359	167,251	34,680	34,679	167,251
23		**Total Underground Storage Expenses**		1,140,578	703,195	437,383	351,597	351,598	437,383
24		Administrative and General Expenses		2,186,792	2,186,792	0	1,093,396	1,093,396	0
25		**Total Expenses**		3,327,370	2,889,987	437,383	1,444,993	1,444,994	437,383
26		Depreciation		3,313,566	3,313,566	0	1,656,783	1,656,783	0
27		Asset Retirement Obligation (ARO)		782,921	782,921	0	391,461	391,460	0
28		Taxes Other Than Income		1,024,898	1,024,898	0	512,449	512,449	0
29		Income Taxes	1/	5,958,325	5,958,325	0	2,979,163	2,979,163	0
30		Return	1/	12,816,810	12,816,810	0	6,408,405	6,408,405	0
31		Revenue Credits		0	0	0	0	0	0
32		**Total Eminence Cost of Service**		27,223,890	26,786,507	437,383	13,393,254	13,393,254	437,383

33 1/ Includes Income Taxes of $2,292,141 and Return of $4,981,325 related to Emergency Eminence Top Gas allocated to the Emergency Eminence Storage Service.
34 See Statement I, Pages 66 and 53, respectively.

Transcontinental Gas Pipe Line Corporation
40 % of Eminence Underground Storage Costs Allocated to Rate Schedule ESS
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C) $	(D) $	(E) $	(F) $	(G) $	(H) $
1		**Operation:**						
2	814	Supervision And Engineering	29,942	29,942	0	14,971	14,971	0
3	818	Compressor Station Expense						
4		Labor	214,791	214,791	0	107,395	107,396	0
5		Other	86,586	0	86,586	0	0	86,586
6	819	Compressor Station Fuel and Power	2,867	0	2,867	0	0	2,867
7	821	Purification Expenses						
8		Labor	1,594	1,594	0	797	797	0
9		Other	15,186	0	15,186	0	0	15,186
10	824	Other Expense - Other	3,414	0	3,414	0	0	3,414
11		All Other Operation	7,208	7,208	0	3,604	3,604	0
12		**Total Operation**	361,588	253,535	108,053	126,767	126,768	108,053
13		**Maintenance:**						
14	830	Supervision and Engineering	224	224	0	112	112	0
15	834	Compressor Station Equipment						
16		Labor	16,214	16,214	0	8,107	8,107	0
17		Other	60,798	0	60,798	0	0	60,798
18	836	Purification Expenses						
19		Labor	4,970	4,970	0	2,485	2,485	0
20		Other	6,103	0	6,103	0	0	6,103
21		All Other Maintenance	6,336	6,336	0	3,168	3,168	0
22		**Total Maintenance**	94,645	27,744	66,901	13,872	13,872	66,901
23		**Total Underground Storage Expenses**	456,233	281,279	174,954	140,639	140,640	174,954
24		Administrative and General Expenses	874,717	874,717	0	437,359	437,358	0
25		**Total Expenses**	1,330,950	1,155,996	174,954	577,998	577,998	174,954
26		Depreciation	1,325,426	1,325,426	0	662,713	662,713	0
27		Asset Retirement Obligation (ARO)	313,168	313,168	0	156,584	156,584	0
28		Taxes Other Than Income	409,959	409,959	0	204,979	204,980	0
29		Income Taxes	1,466,474	1,466,474	0	733,237	733,237	0
30		Return	3,134,194	3,134,194	0	1,567,097	1,567,097	0
31		Revenue Credits	0	0	0	0	0	0
32		**Total Eminence Storage Costs Allocated**	7,980,171	7,805,217	174,954	3,902,608	3,902,609	174,954
33		**to Rate Schedule ESS**						

Transcontinental Gas Pipe Line Corporation
60 % of Eminence Storage Costs Allocated to Emergency Eminence Storage Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)		Total (C) $	Fixed (D) $	Variable (E) $	Deliverability (F) $	Capacity (G) $	Commodity Inj/Wd (H) $
1		**Operation:**							
2	814	Supervision And Engineering		44,912	44,912	0	22,456	22,456	0
3	818	Compressor Station Expense							
4		Labor		322,186	322,186	0	161,093	161,093	0
5		Other		129,878	0	129,878	0	0	129,878
6	819	Compressor Station Fuel and Power		4,300	0	4,300	0	0	4,300
7	821	Purification Expenses							
8		Labor		2,392	2,392	0	1,196	1,196	0
9		Other		22,780	0	22,780	0	0	22,780
10	824	Other Expense - Other		5,121	0	5,121	0	0	5,121
11		All Other Operation		10,811	10,811	0	5,406	5,405	0
12		**Total Operation**		542,380	380,301	162,079	190,151	190,150	162,079
13		**Maintenance:**							
14	830	Supervision and Engineering		335	335	0	168	167	0
15	834	Compressor Station Equipment							
16		Labor		24,321	24,321	0	12,160	12,161	0
17		Other		91,196	0	91,196	0	0	91,196
18	836	Purification Expenses							
19		Labor		7,455	7,455	0	3,728	3,727	0
20		Other		9,154	0	9,154	0	0	9,154
21		All Other Maintenance		9,504	9,504	0	4,752	4,752	0
22		**Total Maintenance**		141,965	41,615	100,350	20,808	20,807	100,350
23		**Total Underground Storage Expenses**		684,345	421,916	262,429	210,959	210,957	262,429
24		Administrative and General Expenses		1,312,075	1,312,075	0	656,037	656,038	0
25		**Total Expenses**		1,996,420	1,733,991	262,429	866,996	866,995	262,429
26		Depreciation		1,988,140	1,988,140	0	994,070	994,070	0
27		Asset Retirement Obligation (ARO)		469,753	469,753	0	234,877	234,876	0
28		Taxes Other Than Income		614,939	614,939	0	307,470	307,469	0
29		Income Taxes	1/	4,491,851	4,491,851	0	2,245,926	2,245,925	0
30		Return	1/	9,682,616	9,682,616	0	4,841,308	4,841,308	0
31		Revenue Credits		0	0	0	0	0	0
32		**Total Eminence Storage Costs Allocated**		19,243,719	18,981,290	262,429	9,490,647	9,490,643	262,429
33		**to Emergency Eminence Storage Service**							

34 1/ Includes Income Taxes of $2,292,141 and Return of $4,981,325 related to Emergency Eminence Top Gas allocated to the Emergency Eminence Storage Service.
35 See Statement I, Pages 66 and 53, respectively.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Leidy and Wharton Storages
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C) $	(D) $	(E) $	(F) $	(G) $	(H) $
		Operation:						
1	814	Supervision And Engineering	599,069	599,069	0	299,535	299,534	0
2	818	Compressor Station Expense						
3		Labor	857,261	857,261	0	428,630	428,631	0
4		Other	145,531	0	145,531	0	0	145,531
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	279	0	279	0	0	279
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,788,175	0	1,788,175	0	0	1,788,175
11		All Other Operation	313,801	86,087	227,714	43,044	43,043	227,714
12		**Total Operation**	3,704,116	1,542,417	2,161,699	771,209	771,208	2,161,699
13		**Maintenance:**						
14	830	Supervision and Engineering	9,481	9,481	0	4,740	4,741	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	124,843	0	124,843	0	0	124,843
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	16,444	0	16,444	0	0	16,444
21		All Other Maintenance	561,533	561,533	0	280,767	280,766	0
22		**Total Maintenance**	712,301	571,014	141,287	285,507	285,507	141,287
23		**Total Underground Storage Expenses**	4,416,417	2,113,431	2,302,986	1,056,716	1,056,715	2,302,986
24		Administrative and General Expenses	2,455,005	2,455,005	0	1,227,502	1,227,503	0
25		**Total Expenses**	6,871,422	4,568,436	2,302,986	2,284,218	2,284,218	2,302,986
26		Depreciation	2,353,101	2,353,101	0	1,176,551	1,176,550	0
27		Asset Retirement Obligation (ARO)	1,675,006	1,675,006	0	837,503	837,503	0
28		Taxes Other Than Income	727,551	727,551	0	363,776	363,775	0
29		Income Taxes	2,466,125	2,466,125	0	1,233,062	1,233,063	0
30		Return	5,277,759	5,277,759	0	2,638,880	2,638,879	0
31		Revenue Credits	0	0	0	0	0	0
32		**Total Underground Storage Costs**	19,370,964	17,067,978	2,302,986	8,533,990	8,533,988	2,302,986

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy and Wharton Underground Storage Cost Between
Rate Schedule GSS and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Deliverability (E) $	Capacity (F) $	Commodity Inj/Wd (G) $
1	Total Leidy/Wharton Underground Storage Costs:	19,370,964	17,067,978	2,302,986	8,533,990	8,533,988	2,302,986
2	Allocation Factor -						
3	Rate Schedule GSS				85.00%	85.00%	85.00%
4	Transportation Services				15.00%	15.00%	15.00%
5	Total				100.00%	100.00%	100.00%
6	Allocated Costs -						
7	Rate Schedule GSS	16,465,319	14,507,781	1,957,538	7,253,891	7,253,890	1,957,538
8	Transportation Services	2,905,645	2,560,197	345,448	1,280,099	1,280,098	345,448
9	Total	19,370,964	17,067,978	2,302,986	8,533,990	8,533,988	2,302,986

10 Allocation of Leidy/Wharton Underground Storage Costs Between Non-Incremental Transportation and Incremental Transportation Services:

		Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -							
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	89.9417%	$2,173,002	$310,701	$2,483,703
13	Incremental Transportation Services	533,708,840 1/	269,158,155 1/	15.1237%	10.0583%	387,195	34,747	421,942
14	Total	3,528,960,105	2,675,987,214	100.0000%	100.0000%	$2,560,197	$345,448	$2,905,645

15 1/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Underground Storage Cost of Service for Rate Schedule GSS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) $	Fixed (D) $	Variable (E) $	Deliverability (F) $	Capacity (G) $	Commodity Inj/Wd (H) $
		Operation:						
1	814	Supervision And Engineering	509,209	509,209	0	254,605	254,604	0
2	818	Compressor Station Expense						
3		Labor	728,672	728,672	0	364,336	364,336	0
4		Other	123,701	0	123,701	0	0	123,701
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	237	0	237	0	0	237
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,519,949	0	1,519,949	0	0	1,519,949
11		All Other Operation	266,731	73,174	193,557	36,587	36,587	193,557
12		**Total Operation**	3,148,499	1,311,055	1,837,444	655,528	655,527	1,837,444
13		**Maintenance:**						
14	830	Supervision and Engineering	8,059	8,059	0	4,030	4,029	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	106,117	0	106,117	0	0	106,117
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	13,977	0	13,977	0	0	13,977
21		All Other Maintenance	477,303	477,303	0	238,652	238,651	0
22		**Total Maintenance**	605,456	485,362	120,094	242,682	242,680	120,094
23		**Total Underground Storage Expenses**	3,753,955	1,796,417	1,957,538	898,210	898,207	1,957,538
24		Administrative and General Expenses	2,086,754	2,086,754	0	1,043,377	1,043,377	0
25		**Total Expenses**	5,840,709	3,883,171	1,957,538	1,941,587	1,941,584	1,957,538
26		Depreciation	2,000,136	2,000,136	0	1,000,068	1,000,068	0
27		Asset Retirement Obligation (ARO)	1,423,755	1,423,755	0	711,877	711,878	0
28		Taxes Other Than Income	618,418	618,418	0	309,209	309,209	0
29		Income Taxes	2,096,206	2,096,206	0	1,048,103	1,048,103	0
30		Return	4,486,095	4,486,095	0	2,243,047	2,243,048	0
31		Revenue Credits	0	0	0	0	0	0
32		**Total GSS Cost of Service**	16,465,319	14,507,781	1,957,538	7,253,891	7,253,890	1,957,538

33 1/ See Page 24, Line 7 for allocation of Leidy and Wharton underground storage costs to Rate Schedule GSS.

Transcontinental Gas Pipe Line Corporation
Leidy and Wharton Underground Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			$	$	$	$	4
		Operation:					
1	814	Supervision And Engineering	76,270	76,270	0	76,270	0
2	818	Compressor Station Expense					
3		Labor	109,142	109,142	0	109,142	0
4		Other	19,634	0	19,634	0	19,634
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	38	0	38	0	38
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	241,247	0	241,247	0	241,247
11		All Other Operation	41,681	10,960	30,721	10,960	30,721
12		**Total Operation**	488,012	196,372	291,640	196,372	291,640
13		**Maintenance:**					
14	830	Supervision and Engineering	1,207	1,207	0	1,207	0
15	834	Compressor Station Equipment					
16		Labor	0	0	0	0	0
17		Other	16,842	0	16,842	0	16,842
18	836	Purification Expenses					
19		Labor	0	0	0	0	0
20		Other	2,219	0	2,219	0	2,219
21		All Other Maintenance	71,491	71,491	0	71,491	0
22		**Total Maintenance**	91,759	72,698	19,061	72,698	19,061
23		**Total Underground Storage Expenses**	579,771	269,070	310,701	269,070	310,701
24		Administrative and General Expenses	312,558	312,558	0	312,558	0
25		**Total Expenses**	892,329	581,628	310,701	581,628	310,701
26		Depreciation	299,584	299,584	0	299,584	0
27		Asset Retirement Obligation (ARO)	213,253	213,253	0	213,253	0
28		Taxes Other Than Income	92,628	92,628	0	92,628	0
29		Income Taxes	313,974	313,974	0	313,974	0
30		Return	671,935	671,935	0	671,935	0
31		Revenue Credits	0	0	0	0	0
32		**Total Underground Storage Costs Allocated**	2,483,703	2,173,002	310,701	2,173,002	310,701
33		**to Non-Incremental Transportation**					

34 1/ See Page 24, Line 12 for allocation of Leidy and Wharton underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Leidy and Wharton Underground Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) $	Fixed (D) $	Variable (E) $	Demand (F) $	Commodity (G) $
		Operation:					
1	814	Supervision And Engineering	13,590	13,590	0	13,590	0
2	818	Compressor Station Expense					
3		Labor	19,447	19,447	0	19,447	0
4		Other	2,196	0	2,196	0	2,196
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	4	0	4	0	4
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	26,979	0	26,979	0	26,979
11		All Other Operation	5,389	1,953	3,436	1,953	3,436
12		**Total Operation**	67,605	34,990	32,615	34,990	32,615
13		**Maintenance:**					
14	830	Supervision and Engineering	215	215	0	215	0
15	834	Compressor Station Equipment					
16		Labor	0	0	0	0	0
17		Other	1,884	0	1,884	0	1,884
18	836	Purification Expenses					
19		Labor	0	0	0	0	0
20		Other	248	0	248	0	248
21		All Other Maintenance	12,739	12,739	0	12,739	0
22		**Total Maintenance**	15,086	12,954	2,132	12,954	2,132
23		**Total Underground Storage Expenses**	82,691	47,944	34,747	47,944	34,747
24		Administrative and General Expenses	55,693	55,693	0	55,693	0
25		**Total Expenses**	138,384	103,637	34,747	103,637	34,747
26		Depreciation	53,381	53,381	0	53,381	0
27		Asset Retirement Obligation (ARO)	37,998	37,998	0	37,998	0
28		Taxes Other Than Income	16,505	16,505	0	16,505	0
29		Income Taxes	55,945	55,945	0	55,945	0
30		Return	119,729	119,729	0	119,729	0
31		Revenue Credits	0	0	0	0	0
32		**Total Underground Storage Costs Allocated**	421,942	387,195	34,747	387,195	34,747
33		**to Incremental Transportation Services**					

34 1/ See Page 24, Line 13 for allocation of Leidy and Wharton underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Washington Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) $	Fixed (D) $	Variable (E) $	Deliverability (F) $	Capacity (G) $	Commodity Inj/Wd (H) $
1		**Operation:**						
2	814	Supervision And Engineering	73,553	73,553	0	36,777	36,776	0
3	818	Compressor Station Expense						
4		Labor	156,200	156,200	0	78,100	78,100	0
5		Other	496,713	0	496,713	0	0	496,713
6	819	Compressor Station Fuel and Power	133,693	0	133,693	0	0	133,693
7	821	Purification Expenses						
8		Labor	91,670	91,670	0	45,835	45,835	0
9		Other	8	0	8	0	0	8
10	824	Other Expense - Other	37,425	29	37,396	14	15	37,396
11		All Other Operation	194,455	193,761	694	96,881	96,880	694
12		**Total Operation**	1,183,717	515,213	668,504	257,607	257,606	668,504
13		**Maintenance:**						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	448,535	448,535	0	224,268	224,267	0
17		Other	579,584	0	579,584	0	0	579,584
18	836	Purification Expenses						
19		Labor	56,421	56,421	0	28,210	28,211	0
20		Other	54,616	0	54,616	0	0	54,616
21		All Other Maintenance	318,951	318,951	0	159,476	159,475	0
22		**Total Maintenance**	1,458,107	823,907	634,200	411,954	411,953	634,200
23		**Total Underground Storage Expenses**	2,641,824	1,339,120	1,302,704	669,561	669,559	1,302,704
24		Administrative and General Expenses	2,981,437	2,981,437	0	1,490,718	1,490,719	0
25		**Total Expenses**	5,623,261	4,320,557	1,302,704	2,160,279	2,160,278	1,302,704
26		Depreciation	2,804,699	2,804,699	0	1,402,350	1,402,349	0
27		Asset Retirement Obligation (ARO)	1,194,476	1,194,476	0	597,238	597,238	0
28		Taxes Other Than Income	866,735	866,735	0	433,367	433,368	0
29		Income Taxes	3,903,276	3,903,276	0	1,951,638	1,951,638	0
30		Return	8,388,320	8,388,320	0	4,194,160	4,194,160	0
31		Revenue Credits	0	0	0	0	0	0
32		**Total Washington Cost of Service**	22,780,767	21,478,063	1,302,704	10,739,032	10,739,031	1,302,704

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Cost between
Rate Schedule WSS/WSS Open Access and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) $	Fixed (C) $	Variable (D) $	Deliverability (E) $	Capacity (F) $	Commodity Inj/Wd (G) $
1	Total Washington Underground Storage Costs:	$22,780,767	$21,478,063	$1,302,704	$10,739,032	$10,739,031	$1,302,704
2	Allocation Factor -						
3	Rate Schedule WSS/WSS Open Access				85.00%	85.00%	85.00%
4	Transportation Services				15.00%	15.00%	15.00%
5	Total				100.00%	100.00%	100.00%
6	Allocated Costs -						
7	Rate Schedule WSS/WSS Open Access	19,363,652	18,256,352	1,107,300	9,128,175	9,128,177	1,107,300
8	Transportation Services	3,417,115	3,221,711	195,404	1,610,857	1,610,854	195,404
9	Total	22,780,767	21,478,063	1,302,704	10,739,032	10,739,031	1,302,704

10 Allocation of Washington Underground Storage Costs Between System Transportation and Incremental Transportation Services:

		Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -							
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	89.9417%	2,734,470	175,751	2,910,221
13	Incremental Transportation Services	533,708,840 1/	269,158,155 1/	15.1237%	10.0583%	487,241	19,653	506,894
14	Total	3,528,960,105	2,675,987,214	100.0000%	100.0000%	3,221,711	195,404	3,417,115

15 1/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs Allocated to Rate Schedule WSS/WSS Open Access 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) $	Fixed (D) $	Variable (E) $	Deliverability (F) $	Capacity (G) $	Commodity Inj/Wd (H) $
1		**Operation:**						
2	814	Supervision And Engineering	62,520	62,520	0	31,260	31,260	0
3	818	Compressor Station Expense						
4		Labor	132,770	132,770	0	66,385	66,385	0
5		Other	422,206	0	422,206	0	0	422,206
6	819	Compressor Station Fuel and Power	113,639	0	113,639	0	0	113,639
7	821	Purification Expenses						
8		Labor	77,919	77,919	0	38,959	38,960	0
9		Other	7	0	7	0	0	7
10	824	Other Expense - Other	31,811	24	31,787	12	12	31,787
11		All Other Operation	165,286	164,696	590	82,348	82,348	590
12		**Total Operation**	1,006,158	437,929	568,229	218,964	218,965	568,229
13		**Maintenance:**						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	381,255	381,255	0	190,627	190,628	0
17		Other	492,647	0	492,647	0	0	492,647
18	836	Purification Expenses						
19		Labor	47,958	47,958	0	23,979	23,979	0
20		Other	46,424	0	46,424	0	0	46,424
21		All Other Maintenance	271,108	271,108	0	135,554	135,554	0
22		**Total Maintenance**	1,239,392	700,321	539,071	350,160	350,161	539,071
23		**Total Underground Storage Expenses**	2,245,550	1,138,250	1,107,300	569,124	569,126	1,107,300
24		Administrative and General Expenses	2,534,222	2,534,222	0	1,267,111	1,267,111	0
25		**Total Expenses**	4,779,772	3,672,472	1,107,300	1,836,235	1,836,237	1,107,300
26		Depreciation	2,383,994	2,383,994	0	1,191,997	1,191,997	0
27		Asset Retirement Obligation (ARO)	1,015,305	1,015,305	0	507,652	507,653	0
28		Taxes Other Than Income	736,725	736,725	0	368,363	368,362	0
29		Income Taxes	3,317,784	3,317,784	0	1,658,892	1,658,892	0
30		Return	7,130,072	7,130,072	0	3,565,036	3,565,036	0
31		Revenue Credits	0	0	0	0	0	0
32		**Total WSS/WSS-Open Access**	19,363,652	18,256,352	1,107,300	9,128,175	9,128,177	1,107,300
33		**Cost of Service**						

34 1/ See Page 29, Line 7 for allocation of Washington underground storage costs to Rate Schedules WSS/WSS-Open Access.

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Fixed Costs between
Rate Schedule WSS/WSS-Open Access Historical and Incremental Base Gas Customers
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Total	Fixed	Deliverability	Capacity
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	Total WSS/WSS Open Access Costs	18,256,352	18,256,352	9,128,175	9,128,177
2	Less: Return and Taxes	10,447,856	10,447,856	5,223,928	5,223,928
3	Total (excluding Return and Taxes)	7,808,496	7,808,496	3,904,247	3,904,249
4	**Deliverability and Capacity (Dt) for Historical and Incremental Base Gas Customers**				
5	Historical Base Gas Customers				
6	Incremental Base Gas - Cinergy, Entergy-Koch			811,233	68,954,665
7	Incremental Base Gas - S. Jersey Resources			50,167	4,264,200
8	Total			51,837	4,406,135
				913,237	77,625,000
9	**Deliverablity and Capacity Percentages for Historical and Incremental Base Gas Customers**				
10	Historical Base Gas Customers				
11	Incremental Base Gas - Cinergy, Entergy-Koch			88.83%	88.83%
12	Incremental Base Gas - S. Jersey Resources			5.49%	5.49%
13	Total			5.68%	5.68%
				100.00%	100.00%
14	**WSS/WSS-Open Access Costs (excluding Return and Taxes) Allocated to Historical and Incremental Base Gas Customers 1/**				
15	Historical Base Gas Customers	6,936,288	6,936,288	3,468,143	3,468,145
16	Incremental Base Gas - Cinergy, Entergy-Koch	428,686	428,686	214,343	214,343
17	Incremental Base Gas - S. Jersey Resources	443,522	443,522	221,761	221,761
18	Total	7,808,496	7,808,496	3,904,247	3,904,249
19	**WSS/WSS-Open Access Return and Taxes for Historical and Incremental Base Gas Customers**				
20	Historical Base Gas Customers Taxes (Page 68)	2,015,071	2,015,071	1,007,536	1,007,535
21	Historicatl Base Gas Customers Return (Page 55)	4,812,156	4,812,156	2,406,078	2,406,078
22	Incremental Base Gas Taxes - Cinergy, Entergy-Koch (Page 68)	687,119	687,119	343,560	343,559
23	Incremental Base Gas Return - Cinergy, Entergy-Koch (Page 55)	1,215,702	1,215,702	607,851	607,851
24	Incremental Base Gas Taxes - S. Jersey Resources (Page 68)	615,595	615,595	307,798	307,797
25	Incremental Base Gas Return - S. Jersey Resources (Page 55)	1,102,213	1,102,213	551,107	551,106
26	Total	10,447,856	10,447,856	5,223,930	5,223,926
27	**Total WSS/WSS-Open Access Costs Allocated to Historical and Incremental Base Gas Customers**				
28	Historical Base Gas Customers	13,763,515	13,763,515	6,881,757	6,881,758
29	Incremental Base Gas - Cinergy, Entergy-Koch	2,331,507	2,331,507	1,165,754	1,165,753
30	Incremental Base Gas - S. Jersey Resources	2,161,330	2,161,330	1,080,666	1,080,664
31	Total	18,256,352	18,256,352	9,128,177	9,128,175

32 1/ Allocated based on Deliverability and Capacity Percentages.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			$	$	$	$	$
1		**Operation:**					
2	814	Supervision And Engineering	9,364	9,364	0	9,364	0
3	818	Compressor Station Expense					
4		Labor	19,887	19,887	0	19,887	0
5		Other	67,013	0	67,013	0	67,013
6	819	Compressor Station Fuel and Power	18,037	0	18,037	0	18,037
7	821	Purification Expenses			0		
8		Labor	11,671	11,671	0	11,671	0
9		Other	1	0	1	0	1
10	824	Other Expense - Other	5,049	4	5,045	4	5,045
11		All Other Operation	24,763	24,669	94	24,669	94
12		**Total Operation**	155,785	65,595	90,190	65,595	90,190
13		**Maintenance:**					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	57,105	57,105	0	57,105	0
17		Other	78,193	0	78,193	0	78,193
18	836	Purification Expenses					
19		Labor	7,183	7,183	0	7,183	0
20		Other	7,368	0	7,368	0	7,368
21		All Other Maintenance	40,607	40,607	0	40,607	0
22		**Total Maintenance**	190,456	104,895	85,561	104,895	85,561
23		**Total Underground Storage Expenses**	346,241	170,490	175,751	170,490	175,751
24		Administrative and General Expenses	379,580	379,580	0	379,580	0
25		**Total Expenses**	725,821	550,070	175,751	550,070	175,751
26		Depreciation	357,079	357,079	0	357,079	0
27		Asset Retirement Obligation (ARO)	152,074	152,074	0	152,074	0
28		Taxes Other Than Income	110,348	110,348	0	110,348	0
29		Income Taxes	496,944	496,944	0	496,944	0
30		Return	1,067,955	1,067,955	0	1,067,955	0
31		Revenue Credits	0	0	0	0	0
32		**Total Washington Storage Costs Allocated**	2,910,221	2,734,470	175,751	2,734,470	175,751
33		**to Non-Incremental Transportation**					

34 1/ See Page 29, Line 12 for allocation of Washington underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corpoation
Washington Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) $	Fixed (D) $	Variable (E) $	Demand (F) $	Commodity (G) $
1		**Operation:**					
2	814	Supervision And Engineering	1,669	1,669	0	1,669	0
3	818	Compressor Station Expense					
4		Labor	3,543	3,543	0	3,543	0
5		Other	7,494	0	7,494	0	7,494
6	819	Compressor Station Fuel and Power	2,017	0	2,017	0	2,017
7	821	Purification Expenses					
8		Labor	2,080	2,080	0	2,080	0
9		Other	0	0	0	0	0
10	824	Other Expense - Other	565	1	564	1	564
11		All Other Operation	4,406	4,396	10	4,396	10
12		**Total Operation**	21,774	11,689	10,085	11,689	10,085
13		**Maintenance:**					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	10,175	10,175	0	10,175	0
17		Other	8,744	0	8,744	0	8,744
18	836	Purification Expenses					
19		Labor	1,280	1,280	0	1,280	0
20		Other	824	0	824	0	824
21		All Other Maintenance	7,236	7,236	0	7,236	0
22		**Total Maintenance**	28,259	18,691	9,568	18,691	9,568
23		**Total Underground Storage Expenses**	50,033	30,380	19,653	30,380	19,653
24		Administrative and General Expenses	67,635	67,635	0	67,635	0
25		**Total Expenses**	117,668	98,015	19,653	98,015	19,653
26		Depreciation	63,626	63,626	0	63,626	0
27		Asset Retirement Obligation (ARO)	27,097	27,097	0	27,097	0
28		Taxes Other Than Income	19,662	19,662	0	19,662	0
29		Income Taxes	88,548	88,548	0	88,548	0
30		Return	190,293	190,293	0	190,293	0
31		Revenue Credits	0	0	0	0	0
32		**Total Washington Storage Costs Allocated**	506,894	487,241	19,653	487,241	19,653
33		**to Incremental Transportation Services**					

34 1/ See Page 29, Line 13 for allocation of Washington underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Total Leidy/Wharton and Washington Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			$	$	$	$	$
1		**Operation:**					
2	814	Supervision And Engineering	15,259	15,259	0	15,259	0
3	818	Compressor Station Expense					
4		Labor	22,990	22,990	0	22,990	0
5		Other	9,690	0	9,690	0	9,690
6	819	Compressor Station Fuel and Power	2,017	0	2,017	0	2,017
7	821	Purification Expenses					
8		Labor	2,080	2,080	0	2,080	0
9		Other	4	0	4	0	4
10	824	Other Expense - Other	27,544	1	27,543	1	27,543
11		All Other Operation	9,795	6,349	3,446	6,349	3,446
12		**Total Operation**	89,379	46,679	42,700	46,679	42,700
13		**Maintenance:**					
14	830	Supervision and Engineering	215	215	0	215	0
15	834	Compressor Station Equipment					
16		Labor	10,175	10,175	0	10,175	0
17		Other	10,628	0	10,628	0	10,628
18	836	Purification Expenses					
19		Labor	1,280	1,280	0	1,280	0
20		Other	1,072	0	1,072	0	1,072
21		All Other Maintenance	19,975	19,975	0	19,975	0
22		**Total Maintenance**	43,345	31,645	11,700	31,645	11,700
23		**Total Underground Storage Expenses**	132,724	78,324	54,400	78,324	54,400
24		Administrative and General Expenses	123,328	123,328	0	123,328	0
25		**Total Expenses**	256,052	201,652	54,400	201,652	54,400
26		Depreciation	117,007	117,007	0	117,007	0
27		Asset Retirement Obligation (ARO)	65,095	65,095	0	65,095	0
28		Taxes Other Than Income	36,167	36,167	0	36,167	0
29		Income Taxes	144,493	144,493	0	144,493	0
30		Return	310,022	310,022	0	310,022	0
31		Revenue Credits	0	0	0	0	0
32		**Total Storage Costs Allocated to**	928,836	874,436	54,400	874,436	54,400
33		**Incremental Transportation Services**					

34 1/ Includes Leidy/Wharton and Washington Storage Costs. See Pages 27 and 33, respectively.

Transcontinental Gas Pipe Line Corporation
Factors for Allocating Storage Costs
Among Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Annual Contract Demand (B) Dt	Commodity Delivered Volumes (C) Dt	Demand % (D)	Commodity % (E)
1	Cherokee	31,780,550	10,476,950	5.9547%	3.8925%
2	SunBelt	55,029,590	36,865,774	10.3108%	13.6967%
3	Pocono	12,775,000	471,545	2.3936%	0.1752%
4	SouthCoast	74,496,135	26,883,503	13.9582%	9.9880%
5	MarketLink	108,040,000	74,369,375	20.2432%	27.6304%
6	Leidy East	47,450,000	27,672,233	8.8906%	10.2810%
7	Momentum	117,857,770	46,994,632	22.0828%	17.4599%
8	Sundance	86,279,795	45,424,143	16.1661%	16.8764%
9	Total	533,708,840	269,158,155	100.0000%	100.0001%

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Demand Costs Allocated to Incremental Services 1/								Total Demand Costs
	(A)	(B)	Cherokee (C)	SunBelt (D)	Pocono (E)	SouthCoast (F)	MarketLink (G)	Leidy East (H)	Momentum (I)	Sundance (J)	(K)
			$	$	$	$	$	$	$	$	$
1		**Operation:**									
2	814	Supervision And Engineering	909	1,573	365	2,130	3,088	1,357	3,370	2,467	15,259
3	818	Compressor Station Expense									
4		Labor	1,369	2,370	550	3,209	4,654	2,044	5,077	3,717	22,990
5		Other	0	0	0	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0	0	0
7	821	Purification Expenses									
8		Labor	124	214	50	290	422	185	459	336	2,080
9		Other	0	0	0	0	0	0	0	0	0
10	824	Other Expense - Other	0	0	0	0	1	0	0	0	1
11		All Other Operation	378	655	152	886	1,286	564	1,402	1,026	6,349
12		**Total Operation**	2,780	4,812	1,117	6,515	9,451	4,150	10,308	7,546	46,679
13		**Maintenance:**									
14	830	Supervision and Engineering	13	22	5	30	44	19	47	35	215
15	834	Compressor Station Equipment									
16		Labor	606	1,049	244	1,420	2,059	905	2,247	1,645	10,175
17		Other	0	0	0	0	0	0	0	0	0
18	836	Purification Expenses									
19		Labor	76	132	31	179	258	114	283	207	1,280
20		Other	0	0	0	0	0	0	0	0	0
21		All Other Maintenance	1,189	2,060	478	2,788	4,044	1,776	4,411	3,229	19,975
22		**Total Maintenance**	1,884	3,263	758	4,417	6,405	2,814	6,988	5,116	31,645
23		**Total Underground Storage Expenses**	4,664	8,075	1,875	10,932	15,856	6,964	17,296	12,662	78,324
24		Administrative and General Expenses	7,344	12,716	2,952	17,214	24,966	10,965	27,234	19,937	123,328
25		**Total Expenses**	12,008	20,791	4,827	28,146	40,822	17,929	44,530	32,599	201,652
26		Depreciation	6,967	12,064	2,801	16,332	23,687	10,403	25,838	18,915	117,007
27		Asset Retirement Obligation (ARO)	3,876	6,712	1,558	9,086	13,178	5,787	14,375	10,523	65,095
28		Taxes Other Than Income	2,154	3,729	866	5,048	7,321	3,215	7,987	5,847	36,167
29		Income Taxes	8,604	14,898	3,459	20,169	29,250	12,846	31,908	23,359	144,493
30		Return	18,461	31,966	7,421	43,273	62,758	27,563	68,462	50,118	310,022
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		**Total Storage Costs Allocated**	52,070	90,160	20,932	122,054	177,016	77,743	193,100	141,361	874,436

33 1/ Allocation based on total Storage Demand Costs allocated to incrementals on Page 34, Column F, times the applicable factors on Page 35, Column D.

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services (continued)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Commodity Costs Allocated Among Incremental Services 1/ Cherokee (C) $	SunBelt (D) $	Pocono (E) $	SouthCoast (F) $	MarketLink (G) $	Leidy East (H) $	Momentum (I) $	Sundance (J) $	Total Commodity Costs (K) $
1		**Operation:**									
2	814	Supervision And Engineering	0	0	0	0	0	0	0	0	0
3	818	Compressor Station Expense									
4		Labor	0	0	0	0	0	0	0	0	0
5		Other	377	1,327	17	968	2,678	996	1,692	1,635	9,690
6	819	Compressor Station Fuel and Power	79	276	4	201	558	207	352	340	2,017
7	821	Purification Expenses									
8		Labor	0	0	0	0	0	0	0	0	0
9		Other	0	1	0	0	1	0	1	1	4
10	824	Other Expense - Other	1,072	3,772	48	2,751	7,611	2,832	4,809	4,648	27,543
11		All Other Operation	134	472	6	344	952	354	602	582	3,446
12		**Total Operation**	1,662	5,848	75	4,264	11,800	4,389	7,456	7,206	42,700
13		**Maintenance:**									
14	830	Supervision and Engineering	0	0	0	0	0	0	0	0	0
15	834	Compressor Station Equipment									
16		Labor	0	0	0	0	0	0	0	0	0
17		Other	414	1,456	19	1,062	2,934	1,093	1,856	1,794	10,628
18	836	Purification Expenses									
19		Labor	0	0	0	0	0	0	0	0	0
20		Other	42	147	2	107	296	110	187	181	1,072
21		All Other Maintenance	0	0	0	0	0	0	0	0	0
22		**Total Maintenance**	456	1,603	21	1,169	3,230	1,203	2,043	1,975	11,700
23		**Total Underground Storage Expenses**	2,118	7,451	96	5,433	15,030	5,592	9,499	9,181	54,400
24		Administrative and General Expenses	0	0	0	0	0	0	0	0	0
25		**Total Expenses**	2,118	7,451	96	5,433	15,030	5,592	9,499	9,181	54,400
26		Depreciation	0	0	0	0	0	0	0	0	0
27		Asset Retirement Obligation (ARO)	0	0	0	0	0	0	0	0	0
28		Taxes Other Than Income	0	0	0	0	0	0	0	0	0
29		Income Taxes	0	0	0	0	0	0	0	0	0
30		Return	0	0	0	0	0	0	0	0	0
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		**Total Storage Costs Allocated**	2,118	7,451	96	5,433	15,030	5,592	9,499	9,181	54,400

33 1/ Allocation based on total Storage Commodity Costs allocated to incrementals on Page 34, Column G, times the applicable factors on Page 35, Column E.

Transcontinental Gas Pipe Line Corporation
Total Underground Storage Costs Allocated to Non-Incremental Transportation
Between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Allocated to Non-Incremental Transportation 1/ Total (C) $	Fixed (D) $	Variable (E) $	Demand (F) $	Commodity (G) $
1		**Operation:**					
2	814	Supervision And Engineering	85,634	85,634	0	85,634	0
3	818	Compressor Station Expense					
4		Labor	129,029	129,029	0	129,029	0
5		Other	86,647	0	86,647	0	86,647
6	819	Compressor Station Fuel and Power	18,037	0	18,037	0	18,037
7	821	Purification Expenses					
8		Labor	11,671	11,671	0	11,671	0
9		Other	39	0	39	0	39
10	824	Payment to Other Parties	0	0	0	0	0
11		Other Expense - Other	246,296	4	246,292	4	246,292
12		All Other Operation	66,444	35,629	30,815	35,629	30,815
13		**Total Operation**	643,797	261,967	381,830	261,967	381,830
14		**Maintenance:**					
15	830	Supervision and Engineering	1,207	1,207	0	1,207	0
16	834	Compressor Station Equipment					
17		Labor	57,105	57,105	0	57,105	0
18		Other	95,035	0	95,035	0	95,035
19	836	Purification Expenses					
20		Labor	7,183	7,183	0	7,183	0
21		Other	9,587	0	9,587	0	9,587
22		All Other Maintenance	112,098	112,098	0	112,098	0
23		**Total Maintenance**	282,215	177,593	104,622	177,593	104,622
24		**Total Underground Storage Expenses**	926,012	439,560	486,452	439,560	486,452
25		Administrative and General Expenses	692,138	692,138	0	692,138	0
26		**Total Expenses**	1,618,150	1,131,698	486,452	1,131,698	486,452
27		Depreciation	656,663	656,663	0	656,663	0
28		Asset Retirement Obligation (ARO)	365,327	365,327	0	365,327	0
29		Taxes Other Than Income	202,976	202,976	0	202,976	0
30		Income Taxes	810,918	810,918	0	810,918	0
31		Return	1,739,890	1,739,890	0	1,739,890	0
32		Revenue Credits	0	0	0	0	0
33		**Total Underground Storage Costs**	5,393,924	4,907,472	486,452	4,907,472	486,452

34 1/ Includes allocated Leidy/Wharton and Washington Storage Cost. See Pages 26 and 32, respectively.

Transcontinental Gas Pipe Line Corporation
Other Storage Costs - Rate Schedule LG-A/LNG
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			$	$	$	$	$	$
1		**Operation:**						
2	840	Supervision And Engineering	130,806	130,806	0	65,403	65,403	0
3	841	Labor & Expenses						
4		Labor	1,778,440	1,778,440	0	889,220	889,220	0
5		Other	642,686	0	642,686	0	0	642,686
6	842	Fuel, Power and Gas Losses	263,175	0	263,175	0	0	263,175
7		**Total Operation**	2,815,107	1,909,246	905,861	954,623	954,623	905,861
8		**Maintenance:**						
9	843.1	Supervision and Engineering	167	167	0	84	83	0
10	843.5	Liquefication Equipment						
11		Labor	0	0	0	0	0	0
12		Other	109,420	0	109,420	0	0	109,420
13	843.7	Compressor Equipment						
14		Labor	495	495	0	248	247	0
15		Other	33,410	0	33,410	0	0	33,410
16		All Other Maintenance	197,322	197,322	0	98,661	98,661	0
17		**Total Maintenance**	340,814	197,984	142,830	98,993	98,991	142,830
18		**Total Other Storage Expenses**	3,155,921	2,107,230	1,048,691	1,053,616	1,053,614	1,048,691
19		Administrative and General Expenses	900,736	900,736	0	450,368	450,368	0
20		**Total Expenses**	4,056,657	3,007,966	1,048,691	1,503,984	1,503,982	1,048,691
21		Depreciation	2,900,063	2,900,063	0	1,450,032	1,450,031	0
22		Asset Retirement Obligation (ARO)						
23		Taxes Other Than Income	575,715	575,715	0	287,858	287,857	0
24		Income Taxes	1,422,718	1,422,718	0	711,359	711,359	0
25		Return	3,022,539	3,022,539	0	1,511,270	1,511,269	0
26		Revenue Credits	-206,150	0	-206,150	0	0	-206,150
27		**Total LG-A/LNG Cost of Service**	11,771,542	10,929,001	842,541	5,464,503	5,464,498	842,541

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Including Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total Transmission, Including Incremental Projects				
	(A)	(B)	Total (C) $	Fixed (D) $	Variable (E) $	Demand (F) $	Commodity (G) $
1		**Operation:**					
2	850	Supervision And Engineering	16,025,186	16,025,186	0	16,025,186	0
3	853	Compressor Station Labor and Expenses					
4		Labor	18,273,117	18,273,117	0	18,273,117	0
5		Other	13,093,985	0	13,093,985	0	13,093,985
6		All Other	57,066,596	57,066,596	0	57,066,596	0
7		**Total Operation Expenses**	104,458,884	91,364,899	13,093,985	91,364,899	13,093,985
8		**Maintenance:**					
9	861	Supervision and Engineering	71,148	71,148	0	71,148	0
10	864	Compressor Station Equipment					
11		Labor	4,530,156	4,530,156	0	4,530,156	0
12		Other	9,591,038	0	9,591,038	0	9,591,038
13		All Other	16,080,309	16,080,309	0	16,080,309	0
14		**Total Maintenance Expenses**	30,272,651	20,681,613	9,591,038	20,681,613	9,591,038
15		**Total Transmission Expenses**	134,731,535	112,046,512	22,685,023	112,046,512	22,685,023
16		Administrative and General Expenses	154,673,765	154,673,765	0	154,673,765	0
17		**Total Expenses**	289,405,300	266,720,277	22,685,023	266,720,277	22,685,023

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Excluding Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted
(Excludes Costs for Incremental Services)

Line No.	Particulars	Total Transmission, Excluding Incremental Projects				
	(A)	Total (B) $	Fixed (C) $	Variable (D) $	Demand (E) $	Commodity (F) $
1	Depreciation	179,134,561	179,134,561	0	179,134,561	0
2	Asset Retirement Obligation (ARO)	24,745,305	24,745,305	0	24,745,305	0
3	Taxes Other Than Income	48,670,025	48,670,025	0	48,670,025	0
4	Income Taxes	105,065,490	105,065,490	0	105,065,490	0
5	Return	222,676,034	222,676,034	0	222,676,034	0
6	Revenue Credits	-6,453,638	-6,453,638	0	-6,453,638	0
7	**Total**	573,837,777	573,837,777	0	573,837,777	0

Transcontinental Gas Pipe Line Corporation
Factors for Allocating O&M and A&G Costs
To Non-Incremental and Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Dt-Miles (B)	Dt-Miles % (C)
	Demand		
1	Non-Incremental Transportation	4,755,691,352	90.3312%
2	Cherokee	25,378,497	0.4820%
3	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%
4	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%
5	Pocono	3,327,685	0.0632%
6	SouthCoast (Mainline)	66,669,425	1.2663%
7	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%
8	MarketLink	70,955,390	1.3477%
9	Leidy East	30,981,870	0.5885%
10	Momentum (Station 65 to Destin)	12,700,659	0.2412%
11	Momentum (Destin to Zone 4)	104,714,457	1.9890%
12	Momentum (Destin to Zone 5)	16,552,035	0.3144%
13	Sundance (Mainline)	90,686,201	1.7225%
14	Sundance (N. Georgia Ext.)	13,965	0.0003%
15	Total	5,264,734,309	100.0000%
	Commodity		
16	Non-Incremental Transportation	1,201,314,162,649	93.3803%
17	Cherokee	3,229,519,838	0.2510%
18	SunBelt (Zone 3)	926,584,131	0.0720%
19	SunBelt (Zone 4)	14,676,360,314	1.1408%
20	SunBelt (Zone 5)	4,397,267,787	0.3418%
21	Pocono	62,385,404	0.0048%
22	SouthCoast	9,195,502,201	0.7148%
23	MarketLink	13,824,523,119	1.0746%
24	Leidy East	6,116,947,105	0.4755%
25	Momentum (Zone 3)	652,828,390	0.0507%
26	Momentum (Zone 4)	13,732,403,658	1.0674%
27	Momentum (Zone 5)	3,720,483,669	0.2892%
28	Sundance (Zone 3)	106,556,974	0.0083%
29	Sundance (Zone 4)	11,596,414,247	0.9014%
30	Sundance (Zone 5)	2,925,017,307	0.2274%
31	Total	1,286,476,956,793	100.0000%

Transcontinental Gas Pipe Line Corporation
Allocation of Transmission O&M Costs Between
Services by Demand and Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Dt-Miles% 1/ (B)	Amount 2/ (C)	10% Increase to Incrementals Dt-Miles % (D)	10% Increase to Incrementals Amount (E)
	Demand				
1	Non-Incremental Transportation	90.3312%	$101,212,960	89.3643%	$100,129,605
2	Cherokee	0.4820%	540,064	0.5302%	594,070
3	SunBelt (Station 65 to Station 85)	0.3109%	348,353	0.3420%	383,188
4	SunBelt (Station 85 to Station 145)	1.3075%	1,465,008	1.4383%	1,611,509
5	Pocono	0.0632%	70,813	0.0695%	77,894
6	SouthCoast (Mainline)	1.2663%	1,418,845	1.3929%	1,560,730
7	SouthCoast (N. Georgia Ext.)	0.0353%	39,552	0.0388%	43,507
8	MarketLink	1.3477%	1,510,051	1.4825%	1,661,056
9	Leidy East	0.5885%	659,394	0.6474%	725,333
10	Momentum (Station 65 to Destin)	0.2412%	270,256	0.2653%	297,282
11	Momentum (Destin to Zone 4)	1.9890%	2,228,605	2.1879%	2,451,466
12	Momentum (Destin to Zone 5)	0.3144%	352,274	0.3458%	387,501
13	Sundance (Mainline)	1.7225%	1,930,001	1.8948%	2,123,001
14	Sundance (N. Georgia Ext.)	0.0003%	336	0.0003%	370
15	Total	100.0000%	$112,046,512	100.0000%	$112,046,512
	Commodity				
16	Non-Incremental Transportation	93.3803%	$21,183,343	92.7183%	$21,033,175
17	Cherokee	0.2510%	56,939	0.2761%	62,633
18	SunBelt (Zone 3)	0.0720%	16,333	0.0792%	17,966
19	SunBelt (Zone 4)	1.1408%	258,791	1.2549%	284,670
20	SunBelt (Zone 5)	0.3418%	77,537	0.3760%	85,291
21	Pocono	0.0048%	1,089	0.0053%	1,198
22	SouthCoast	0.7148%	162,153	0.7863%	178,368
23	MarketLink	1.0746%	243,773	1.1821%	268,150
24	Leidy East	0.4755%	107,867	0.5231%	118,654
25	Momentum (Zone 3)	0.0507%	11,501	0.0558%	12,651
26	Momentum (Zone 4)	1.0674%	242,140	1.1741%	266,354
27	Momentum (Zone 5)	0.2892%	65,605	0.3181%	72,166
28	Sundance (Zone 3)	0.0083%	1,883	0.0091%	2,071
29	Sundance (Zone 4)	0.9014%	204,483	0.9915%	224,931
30	Sundance (Zone 5)	0.2274%	51,586	0.2501%	56,745
31	Total	100.0000%	$22,685,023	100.0000%	$22,685,023

32 1/ See Page 42.
33 2/ See Page 40.

Transcontinental Gas Pipe Line Corporation
Allocation of Transmission A&G Costs Between
Services by Demand and Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services	Dt-Miles% 1/	Demand 2/	10% Increase to Incrementals	
	(A)	(B)	(C)	Mdt-Miles % (D)	Demand (E)
		Demand			
1	Non-Incremental Transportation	90.3312%	$139,718,668	89.3643%	$138,223,159
2	Cherokee	0.4820%	745,528	0.5302%	820,081
3	SunBelt (Station 65 to Station 85)	0.3109%	480,881	0.3420%	528,969
4	SunBelt (Station 85 to Station 145)	1.3075%	2,022,359	1.4383%	2,224,595
5	Pocono	0.0632%	97,754	0.0695%	107,529
6	SouthCoast (Mainline)	1.2663%	1,958,634	1.3929%	2,154,497
7	SouthCoast (N. Georgia Ext.)	0.0353%	54,600	0.0388%	60,060
8	MarketLink	1.3477%	2,084,538	1.4825%	2,292,992
9	Leidy East	0.5885%	910,255	0.6474%	1,001,281
10	Momentum (Station 65 to Destin)	0.2412%	373,073	0.2653%	410,380
11	Momentum (Destin to Zone 4)	1.9890%	3,076,461	2.1879%	3,384,107
12	Momentum (Destin to Zone 5)	0.3144%	486,294	0.3458%	534,923
13	Sundance (Mainline)	1.7225%	2,664,256	1.8948%	2,930,682
14	Sundance (N. Georgia Ext.)	0.0003%	464	0.0003%	510
15	Total	100.0000%	$154,673,765	100.0000%	$154,673,765

16 1/ See Page 42.
17 2/ See Page 40.

Transcontinental Gas Pipe Line Corporation
Transmission Costs Allocated to Non-Incremental Transportation
Classified by Fixed, Variable, Demand & Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Allocated to Non-Incremental Transportation				
			Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			$	$	$	$	$
1		**Operation:**					
2	850	Supervision And Engineering	14,320,799	14,320,799	0	14,320,799	0
3	853	Compressor Station Labor and Expenses					
4		Labor	16,329,647	16,329,647	0	16,329,647	0
5		Other	12,140,524	0	12,140,524	0	12,140,524
6		All Other	50,997,176	50,997,176	0	50,997,176	0
7		**Total Operation Expenses 1/**	93,788,146	81,647,622	12,140,524	81,647,622	12,140,524
8		**Maintenance:**					
9	861	Supervision and Engineering	63,581	63,581	0	63,581	0
10	864	Compressor Station Equipment	0	0	0	0	0
11		Labor	4,048,343	4,048,343	0	4,048,343	0
12		Other	8,892,651	0	8,892,651	0	8,892,651
13		All Other	14,370,059	14,370,059	0	14,370,059	0
14		**Total Maintenance Expenses 1/**	27,374,634	18,481,983	8,892,651	18,481,983	8,892,651
15		**Total Transmission Expenses 1/**	121,162,780	100,129,605	21,033,175	100,129,605	21,033,175
16		Administrative and General Expenses 2/	138,223,159	138,223,159	0	138,223,159	0
17		**Total Expenses**	259,385,939	238,352,764	21,033,175	238,352,764	21,033,175
18		Depreciation 3/	179,134,561	179,134,561	0	179,134,561	0
19		Asset Retirement Obligation 3/	24,745,305	24,745,305	0	24,745,305	0
20		Taxes Other Than Income 3/	48,670,025	48,670,025	0	48,670,025	0
21		Income Taxes 3/	105,065,490	105,065,490	0	105,065,490	0
22		Return 3/	222,676,034	222,676,034	0	222,676,034	0
23		Revenue Credits 3/	-6,453,638	-6,453,638	0	-6,453,638	0
24		**Total Transmission Expenses**	833,223,716	812,190,541	21,033,175	812,190,541	21,033,175

25 1/ Total Transmission O&M Costs (including Incremental Projects) times the applicable factors on Page 43.
26 2/ Total Transmission A&G Costs (including Incremental Projects) times the applicable factors on Page 44.
27 3/ See Page 41.

Transcontinental Gas Pipe Line Corporation
Derivation of Allocation % for Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Direct Labor		Gas Plant	
		Amount 1/	Percent	Amount 2/	Percent
	(A)	(B)	(C)	(D)	(E)
		$		$	
1	Production & Gathering	240,256	0.418	286,014,812	4.116
2	Underground Storage:				
3	Eminence Storage	696,080	1.210	113,775,612	1.637
4	GSS Service	931,168	1.618	80,492,626	1.158
5	WSS Service	1,136,285	1.975	95,911,481	1.380
6	Total Underground Storage	2,763,533	4.803	290,179,719	4.175
7	Transmission System 3/	54,535,334	94.779	6,371,997,421	91.709
8	Total Gathering, Storage & Transmission	57,539,123	100.000	6,948,191,952	100.000
9	LNG Service Labor	1,893,603			
10	Total	59,432,726			

11 1/ See Statement I, Page 52.
12 2/ See Statement I, Pages 58 and 59, Line 7.
13 3/ Includes Incremental Services

Transcontinental Gas Pipe Line Corporation
Functional Classification of Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Total	A&G Expenses Allocated Based On Direct Labor		A&G Expenses Allocated Based On Gas Plant	
	(A)	(B) $	Amount (C) $	Percent 1/ (D)	Amount (E) $	Percent 2/ (F)
1	Production & Gathering	2,371,105	498,100	0.418	1,873,005	4.116
2	Underground Storage:					
3	Eminence Storage	2,186,792	1,441,868	1.210	744,924	1.637
4	GSS Service	2,455,005	1,928,052	1.618	526,953	1.158
5	WSS Service	2,981,437	2,353,462	1.975	627,975	1.38
6	Total Underground Storage	7,623,234	5,723,382	4.803	1,899,852	4.175
7	Transmission System	154,673,765	112,941,162	94.779	41,732,603	91.709
8	Total Gathering, Storage & Transmission	164,668,104	119,162,644 3/	100.000	45,505,460 3/	100.000
9	LNG Service - Allocated	900,736 4/				
10	Total	165,568,840				

11 1/ See Statement I, Page 46, Column C.
12 2/ See Statement I, Page 46, Column E.
13 3/ See Statement I, Page 48, Line 21.
14 4/ See Statement I, Page 49 for Allocation of LNG Cost.

Transcontinental Gas Pipe Line Corporation
Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Labor Related	Gas Plant Related	Other
	(A)	(B)	(C)	(D)	(E)	(F)
			$	$	$	$
1		**Operation:**				
2	920	Salaries	27,028,468	27,028,468	0	0
3	921	Office Supplies and Expenses	2,620,918	2,620,918	0	0
4	922	Administrative Expenses Transferred - Credit	-6,479,884	-6,479,884	0	0
5	923	Outside Services Employed	38,865,163	0	0	38,865,163
6	924	Property Insurance	22,544,925	0	22,544,925	0
7	925	Injuries and Damages	3,447,240	3,447,240	0	0
8	926	Employee Pensions and Benefits	28,125,368	28,125,368	0	0
9	928	Regulatory Commission Expenses	428,655	0	0	428,655
10	930.1	General Advertising Expenses	0	0	0	0
11	930.2	Miscellaneous General Expenses	44,509,196	0	0	44,509,196
12	931	Rents	4,449,709	4,449,709	0	0
13		Total	165,539,758	59,191,819	22,544,925	83,803,014
14		**Maintenance:**				
15	935	Furniture and Equipment	29,082	0	29,082	0
16		Total	165,568,840	59,191,819	22,574,007	83,803,014
17		Allocation of "Other" to Labor Related				
18		and Plant Related Items		60,666,578	23,136,436	-83,803,014
19		Total	165,568,840	119,858,397	45,710,443	0
20		Less: LNG Related Expenses, see Page 49	900,736	695,753	204,983	
21		Total to be Allocated to All Other Functions	164,668,104	119,162,644	45,505,460	
22		LNG Related Expenses, see Page 49	900,736			
23		Grand Total	$165,568,840			

Transcontinental Gas Pipe Line Corporation
LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Amount (B) $	
1	Account 921 - Office Supplies and Expenses	7,470	1/
2	Account 924 - Property Insurance	204,983	2/
3	Account 925 - Injuries and Damages	75,150	3/
4	Account 926 - Employee Pensions and Benefits	613,133	4/
5	Total Administrative and General Expenses LNG Plant	900,736	

6	1/ 0.285% of Total Office Supplies and Expenses Determined as Follows:		
7	LNG Supervision and Engineering Labor, Page 50	111,497	
8	Total Supervision and Engineering Labor and		
9	Administrative and General Labor, Page 50	39,069,053	
10	Office Supplies Expense Ratio	0.285%	
11	2/ Per Page 59, Line 2, Column D / Column G -- LNG Plant Factor of 0.909%		
12	3/ 2.180% of Total Injuries and Damages Determined as Follows:		
13	Total LNG Labor, Page 51	1,893,603	
14	Total Labor Charged to O & M Expenses, Page 52	86,865,366	
15	Injuries and Damages Ratio	2.180%	
16	4/ 2.180% of Total Employee Pensions and Benefits Determined the same as in Footnote 3 above.		

Transcontinental Gas Pipe Line Corporation
Factor for Allocating Acct. 921 - Office Supplies and Expenses
To LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Total	LNG as a % of Total
	(A)	(B)	(C)
		$	
1	LNG Supervision and Engineering - Labor		
2	Accounts		
3	840	111,497	
4	843.1	0	
5	Total	111,497	0.285% 1/
6	Total Supervision and Engineering Labor and		
7	Administrative and General Labor		
8	Accounts		
9	750	50,855	
10	761	15	
11	807.4 & 807.5	0	
12	814	220,660	
13	830	0	
14	840	111,497	
15	843.1	0	
16	850	11,250,159	
17	861	3,227	
18	920	25,360,042	
19	921	0	
20	923	1,033,492	
21	925	715,998	
22	926	323,108	
23	928	0	
24	930.2	0	
25	931	0	
26	Total	39,069,053	
27	1/ Line 5 / Line 26		

Transcontinental Gas Pipe Line Corporation
Factor for Allocating Account 925 - Injuries and Damages
And Account 926 - Employee Pensions and Benefits to
LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	FERC Account (A)	Total (B) $	LNG as a % of Total Labor (C)
1	840	111,497	
2	841	1,778,440	
3	842.2	0	
4	843.1	0	
5	843.2	2,631	
6	843.3	0	
7	843.4	165	
8	843.5	0	
9	843.6	0	
10	843.7	495	
11	843.8	0	
12	843.9	375	
13	Total	1,893,603	2.180% 1/

14 1/ Line 13 / Line 75 of Page 52.

Transcontinental Gas Pipe Line Corporation
Total Labor Charged to O&M Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	FERC Account (A)	Total Labor (B) $
1	750	50,855
2	753	53,613
3	754	82,601
4	755	423
5	756	9,762
6	757	0
7	759	502
8	760	12
9	761	15
10	762	12,292
11	764	8,028
12	765	20,478
13	766	1,430
14	767	0
15	769	245
16	Total Production	240,256
17	807.4 & 807.5	0
18	814	220,660
19	816	78,582
20	817	28,619
21	818	1,550,438
22	819	0
23	820	49,960
24	821	95,657
25	824	29
26	830	0
27	831	61,446
28	832	59,703
29	833	59,477
30	834	489,070
31	835	1,045
32	836	68,847
33	837	0
34	Total Underground Storage	2,763,533

Line No.	FERC Account (C)	Total Labor (D) $
35	840	111,497
36	841	1,778,440
37	842.2	0
38	843.1	0
39	843.2	2,631
40	843.3	0
41	843.4	165
42	843.5	0
43	843.6	0
44	843.7	495
45	843.8	0
46	843.9	375
47	Total LNG Storage	1,893,603
48	850	11,250,159
49	851	1,726,253
50	852	152,878
51	853	18,273,117
52	854	0
53	855	93,682
54	856	11,860,480
55	857	1,795,361
56	859	111,044
57	860	2,672
58	861	3,227
59	862	2,719,338
60	863	1,776,074
61	864	4,530,156
62	865	185,504
63	866	1,248
64	867	54,141
65	Total Transmission	54,535,334
66	920	25,360,042
67	921	0

Line No.	FERC Account (E)	Total Labor (F) $
68	923	1,033,492
69	925	715,998
70	926	323,108
71	928	0
72	930.2	0
73	935	0
74	Total A&G	27,432,640
75	Grand Total	$86,865,366

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Underground Storage				
		Eminence Storage	Eminence Top Gas 2/	WSS Service	GSS Service	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)
		$	$	$	$	$
1	Cost of Plant:					
2	Gas Plant in Service	113,775,612	0	95,911,481	80,492,626	290,179,719
3	Gas Plant Leased to Others	0	0	0	0	0
4	Gas Stored Underground - Non-Current	12,464,860	0	46,175,192	20,361,657	79,001,709
5	Total Cost of Plant	126,240,472	0	142,086,673	100,854,283	369,181,428
6	Accumulated Provision For Depreciation					
7	and Amortization	-47,096,083	0	-63,900,107	-50,033,153	-161,029,343
8	Net Plant	79,144,389	0	78,186,566	50,821,130	208,152,085
9	Working Capital	596,071	43,505,024	504,085	423,137	45,028,317
10	Accumulated Deferred Income Taxes 1/	-11,308,276	0	-5,430,212	-5,150,304	-21,888,792
11	Customer Advances for Construction	0	0	0	0	0
12	Rate Base	68,432,184	43,505,024	73,260,439	46,093,963	231,291,610
13	Return @ 11.45%	7,835,485	4,981,325	8,388,320	5,277,759	26,482,889

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 58, Line 8.
15 2/ Return Related to Eminence Top Gas directly assigned to customers eligible for Emergency Eminence Storage Service.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars	Production & Gathering	Non-Incremental Transmission	LNG Service	Total Excluding Incremental Projects	Incremental Projects	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Cost of Plant:						
2	Gas Plant in Service	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
3	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
4	Gas Stored Underground - Non-Current	0	0	0	79,001,709	0	79,001,709
5	Total Cost of Plant	286,014,812	5,393,956,880	63,754,148	6,112,907,268	978,040,541	7,090,947,809
6	Accumulated Provision For Depreciation						
7	and Amortization	-255,040,221	-3,094,097,832	-33,233,980	-3,543,401,376	-170,380,021	-3,713,781,397
8	Net Plant	30,974,591	2,299,859,048	30,520,168	2,569,505,892	807,660,520	3,377,166,412
9	Working Capital	1,847,764	35,269,246	1,083,835	83,229,162	6,313,196	89,542,358
10	Accumulated Deferred Income Taxes 1/	-5,262,267	-390,359,434	-5,206,285	-422,716,778	-137,098,844	-559,815,622
11	Customer Advances for Construction	0	0	0	0	0	0
12	Rate Base	27,560,088	1,944,768,860	26,397,718	2,230,018,276	676,874,872	2,906,893,148
13	Return @ 11.45%	3,155,630	222,676,034	3,022,539	255,337,092	77,502,173	332,839,265

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 59, Line 8.

Transcontinental Gas Pipe Line Corporation
WSS/WSS-Open Access Rate Base and Return for Historical and Incremental Base Gas Customers 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 2/ (B) $	Historical Base Gas Customers (C) $	Incremental Base Gas Cinergy, Entergy-Koch (D) $	Incremental Base Gas S. Jersey Resources (E) $
1	Allocation Percentage - Capacity 3/	100.00%	88.83%	5.49%	5.68%
2	Cost of Plant:				
3	Gas Plant in Service	95,911,481	85,198,169	5,265,540	5,447,772
4	Gas Plant Leased to Others	0	0	0	0
5	Gas Stored Underground - Non-Current	46,175,192	25,384,372	11,004,186	9,786,634
6	Total Cost of Plant	142,086,673	110,582,541	16,269,726	15,234,406
7 8	Accumulated Provision For Depreciation and Amortization	-63,900,107	-56,762,465	-3,508,116	-3,629,526
9	Net Plant	78,186,566	53,820,076	12,761,610	11,604,880
10	Working Capital	504,085	447,779	27,674	28,632
11	Accumulated Deferred Income Taxes	-5,430,212	-4,823,657	-298,119	-308,436
12	Customer Advances for Construction	0	0	0	0
13	Rate Base	73,260,439	49,444,198	12,491,165	11,325,076
14	Return @ 11.45%	8,388,320	5,661,361	1,430,238	1,296,721
15	15% Allocated to Transportation Services	-1,258,248	-849,204	-214,536	-194,508
16 17	**Return Allocated Rate Schedules WSS/ WSS-Open Access Services**	7,130,072	4,812,157	1,215,702	1,102,213

18 1/ All Components of WSS Rate Base, except for the Gas Stored Underground - Non-Current which is directly assigned, is allocated
19 based on storage capacity as shown on Line 1.
20 2/ WSS Rate Base shown on Page 53.
21 3/ See capacity allocation percentage on Page 31.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars	Cherokee	SunBelt 65-85	SunBelt 85-145	Pocono	SouthCoast Mainline	SouthCoast N. Ga. Ext.	Maiden Lateral	MarketLink
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		$	$	$	$	$	$	$	$
1	Cost of Plant:								
2	Gas Plant in Service	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Accumulated Provision For Depreciation								
7	and Amortization	-18,677,326	-3,970,652	-14,813,514	-2,739,006	-15,208,749	-4,128,936	-5,679,467	-41,955,332
8	Net Plant	57,754,921	10,546,373	39,455,002	7,299,949	62,665,369	17,031,938	4,818,370	226,771,995
9	Working Capital	493,643	95,106	348,720	63,403	502,700	135,865	67,933	1,734,544
10	Accumulated Deferred Income Taxes 1/	-9,796,773	-1,791,410	-6,717,787	-1,231,594	-10,636,497	-2,911,041	-839,723	-38,515,315
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	48,451,791	8,850,069	33,085,935	6,131,758	52,531,572	14,256,762	4,046,580	189,991,224
13	Return @ 11.45%	5,547,730	1,013,333	3,788,340	702,086	6,014,865	1,632,399	463,333	21,753,995

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 60, Line 8.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars	Leidy East	Momentum			Sundance		Trenton Woodbury	Total Incremental Projects
			65 to Destin	Destin - Zone 4	Zone 5	Mainline	N. Ga. Ext.		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		$	$	$	$	$	$	$	$
1	Cost of Plant:								
2	Gas Plant in Service	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Accumulated Provision For Depreciation								
7	and Amortization	-16,546,877	-1,385,368	-19,440,771	-3,045,123	-19,964,144	-5,428	-2,819,328	-170,380,021
8	Net Plant	96,967,904	9,060,174	130,224,771	19,930,882	104,245,804	42,354	20,844,714	807,660,520
9	Working Capital	733,671	67,933	964,642	149,452	801,604	0	153,980	6,313,196
10	Accumulated Deferred Income Taxes 1/	-16,458,579	-1,511,502	-22,112,717	-3,358,894	-17,690,174	0	-3,526,838	-137,098,844
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	81,242,996	7,616,605	109,076,696	16,721,440	87,357,234	42,354	17,471,856	676,874,872
13	Return @ 11.45%	9,302,323	872,101	12,489,282	1,914,605	10,002,403	4,850	2,000,528	77,502,173

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 61, Line 8.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Underground Storage			
		Eminence Storage	WSS Service	GSS Service	Total Storage
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	Gas Plant in Service, Excluding				
2	Intangible and General Plant	107,550,713	90,647,214	76,073,716	274,271,643
3	Allocation Factor - Gross Plant 1/	1.62%	1.37%	1.15%	4.14%
4	General and Intangible Plant 2/	6,224,899	5,264,267	4,418,910	15,908,076
5	Subtotal	113,775,612	95,911,481	80,492,626	290,179,719
6	Gas Plant Leased to Others	0	0	0	0
7	Total Plant	113,775,612	95,911,481	80,492,626	290,179,719
8	Allocation Factor - Net Plant 3/	2.02%	0.97%	0.92%	3.91%
9	Depreciation Expense				
10	Depreciation and Amortization Excluding				
11	Intangible and General	2,998,344	2,538,122	2,129,332	7,665,798
12	General and Intangible 2/	315,222	266,577	223,769	805,568
13	Total Depreciation	3,313,566	2,804,699	2,353,101	8,471,366
14	Taxes Other Than Income 2/	1,024,898	866,735	727,551	2,619,184
15	Accumulated Provisions for				
16	Depreciation and Amortization				
17	Gas Plant in Service, Excluding				
18	Intangible and General Plant	43,002,755	60,438,466	47,127,396	150,568,617
19	General and Intangible Plant 2/	4,093,328	3,461,641	2,905,757	10,460,726
20	Gas Plant Leased to Others	0	0	0	0
21	Total Accumulated Provisions for	47,096,083	63,900,107	50,033,153	161,029,343
22	Depreciation and Amortization				

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59, Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars	Production & Gathering	Non-Incremental Transmission	LNG Service	Total Excluding Incremental Projects	Incremental Projects	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Gas Plant in Service, Excluding						
2	Intangible and General Plant	270,337,288	5,098,227,249	60,257,445	5,703,093,625	924,475,668	6,627,569,293
3	Allocation Factor - Gross Plant 1/	4.08%	76.93%	0.91%	86.06%	13.94%	100.00%
4	General and Intangible Plant 2/	15,677,524	295,605,864	3,496,703	330,688,167	53,564,873	384,253,040
5	Subtotal	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
6	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
7	Total Plant	286,014,812	5,393,956,880	63,754,148	6,033,905,559	978,040,541	7,011,946,100
8	Allocation Factor - Net Plant 3/	0.94%	69.73%	0.93%	75.51%	24.49%	100.00%
9	Depreciation Expense						
10	Depreciation and Amortization Excluding						
11	Intangible and General	721,496	164,165,399	2,722,994	175,275,687	32,917,103	208,192,790
12	General and Intangible 2/	793,893	14,969,162	177,069	16,745,692	2,712,466	19,458,158
13	Total Depreciation	1,515,389	179,134,561	2,900,063	192,021,379	35,629,569	227,650,948
14	Taxes Other Than Income 2/	2,581,226	48,670,025	575,715	54,446,150	8,819,186	63,265,336
15	Accumulated Provisions for						
16	Depreciation and Amortization						
17	Gas Plant in Service, Excluding						
18	Intangible and General Plant	244,731,099	2,899,584,530	30,934,642	3,325,818,888	135,157,187	3,460,976,075
19	General and Intangible Plant 2/	10,309,122	194,382,536	2,299,338	217,451,722	35,222,834	252,674,556
20	Gas Plant Leased to Others	0	130,766	0	130,766	0	130,766
21	Total Accumulated Provisions for	255,040,221	3,094,097,832	33,233,980	3,543,401,376	170,380,021	3,713,781,397
22	Depreciation and Amortization						

23 1/ Line 2 divided by Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars		SunBelt			SouthCoast			
	(A)	Cherokee (B) $	65-85 (C) $	85-145 (D) $	Pocono (E) $	Mainline (F) $	N. Ga. Ext. (G) $	Maiden Lateral (H) $	MarketLink (I) $
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	72,243,889	13,710,094	51,309,768	9,501,001	73,608,909	20,008,115	9,921,457	254,010,436
3	Allocation Factor - Gross Plant 1/	1.09%	0.21%	0.77%	0.14%	1.11%	0.30%	0.15%	3.83%
4	General and Intangible Plant 2/	4,188,358	806,931	2,958,748	537,954	4,265,209	1,152,759	576,380	14,716,891
5	Subtotal	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
8	Allocation Factor - Net Plant 3/	1.75%	0.32%	1.20%	0.22%	1.90%	0.52%	0.15%	6.88%
9	Depreciation Expense								
10	Depreciation and Amortization Excluding								
11	Intangible and General	2,529,003	485,337	1,814,373	336,335	2,605,755	708,287	586,358	8,979,002
12	General and Intangible 2/	212,094	40,862	149,828	27,241	215,986	58,374	29,187	745,247
13	Total Depreciation	2,741,097	526,199	1,964,201	363,576	2,821,741	766,661	615,545	9,724,249
14	Taxes Other Than Income 2/	689,592	132,857	487,143	88,571	702,245	189,796	94,898	2,423,062
15	Accumulated Provisions for								
16	Depreciation and Amortization								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	15,923,173	3,440,035	12,867,920	2,385,262	12,404,061	3,370,912	5,300,455	32,277,897
19	General and Intangible Plant 2/	2,754,153	530,617	1,945,594	353,744	2,804,688	758,024	379,012	9,677,435
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	18,677,326	3,970,652	14,813,514	2,739,006	15,208,749	4,128,936	5,679,467	41,955,332
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars		Momentum			Sundance			Total Incremental Projects
		Leidy East	65 to Destin	Destin - Zone 4	Zone 5	Mainline	N. Ga. Ext.	Trenton Woodbury	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		$	$	$	$	$	$	($)	($)
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	107,289,882	9,869,162	141,480,952	21,707,970	117,408,669	47,782	22,357,582	924,475,668
3	Allocation Factor - Gross Plant 1/	1.62%	0.15%	2.13%	0.33%	1.77%	0.00%	0.34%	13.94%
4	General and Intangible Plant 2/	6,224,899	576,380	8,184,590	1,268,035	6,801,279	0	1,306,460	53,564,873
5	Subtotal	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
8	Allocation Factor - Net Plant 3/	2.94%	0.27%	3.95%	0.60%	3.16%	0.00%	0.63%	24.49%
9	Depreciation Expense								
10	Depreciation and Amortization Excluding								
11	Intangible and General	3,796,981	349,368	5,008,426	768,462	4,156,267	1,691	791,458	32,917,103
12	General and Intangible 2/	315,222	29,187	414,459	64,212	344,409	0	66,158	2,712,466
13	Total Depreciation	4,112,203	378,555	5,422,885	832,674	4,500,676	1,691	857,616	35,629,569
14	Taxes Other Than Income 2/	1,024,898	94,898	1,347,552	208,776	1,119,796	0	215,102	8,819,186
15	Accumulated Provisions for								
16	Depreciation and Amortization								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	12,453,549	1,006,356	14,058,803	2,211,297	15,491,804	5,428	1,960,235	135,157,187
19	General and Intangible Plant 2/	4,093,328	379,012	5,381,968	833,826	4,472,340	0	859,093	35,222,834
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	16,546,877	1,385,368	19,440,771	3,045,123	19,964,144	5,428	2,819,328	170,380,021
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Underground Storage				
		Eminence Storage	Eminence Top Gas 2/	WSS Service	GSS Service	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)
		$	$	$	$	$
1	Materials and Supplies 1/	456,051	0	385,673	323,740	1,165,464
2	Other, Excluding Prepaid Interest					
3	on Short Term Notes 1/	140,020	0	118,412	99,397	357,829
4	Fuel Stock	0	0	0	0	0
5	Natural Gas Stored - Current	0	43,505,024	0	0	43,505,024
6	Working Capital	596,071	43,505,024	504,085	423,137	45,028,317

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 58, Line 3.
8 2/ Working Capital Related to Eminence Top Gas directly assigned to customers eligible for Emergency Eminence Storage Service.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars	Production & Gathering	Non-Incremental Transmission	LNG Service	Total Excluding Incremental Projects	Incremental Projects	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Materials and Supplies 1/	1,148,573	21,656,794	256,177	24,227,008	3,924,291	28,151,299
2	Other, Excluding Prepaid Interest						
3	on Short Term Notes 1/	352,643	6,649,213	78,653	7,438,338	1,204,865	8,643,203
4	Fuel Stock	346,548	6,963,239	0	7,309,787	1,184,040	8,493,827
5	Natural Gas Stored - Current	0	0	749,005	44,254,029	0	44,254,029
6	Working Capital	1,847,764	35,269,246	1,083,835	83,229,162	6,313,196	89,542,358

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 59, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars	Cherokee	SunBelt 65-85	SunBelt 85-145	Pocono	SouthCoast Mainline	SouthCoast N. Ga. Ext.	Maiden Lateral	MarketLink
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		$	$	$	$	$	$	$	$
1	Materials and Supplies 1/	306,849	59,118	216,765	39,412	312,479	84,454	42,227	1,078,195
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	94,211	18,151	66,553	12,100	95,940	25,930	12,965	331,035
4	Fuel Stock 1/	92,583	17,837	65,402	11,891	94,281	25,481	12,741	325,314
5	Natural Gas Stored - Current	0	0	0	0	0	0	0	0
6	Working Capital	493,643	95,106	348,720	63,403	502,700	135,865	67,933	1,734,544

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 60, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars		Momentum			Sundance			
		Leidy East	65 to Destin	Destin - Zone 4	Zone 5	Mainline	N. Ga. Ext.	Trenton Woodbury	Total Incremental Projects
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		$	$	$	$	$	$	($)	($)
1	Materials and Supplies 1/	456,051	42,227	599,623	92,899	498,278	0	95,714	3,924,291
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	140,020	12,965	184,100	28,523	152,985	0	29,387	1,204,865
4	Fuel Stock 1/	137,600	12,741	180,919	28,030	150,341	0	28,879	1,184,040
5	Natural Gas Stored - Current	0	0	0	0	0	0	0	0
6	Working Capital	733,671	67,933	964,642	149,452	801,604	0	153,980	6,313,196

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 61, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Underground Storage				
		Eminence Storage	Eminence Top Gas 4/	WSS Service	GSS Service	Total Storage
	(A)	(B)	(C)	(D)	(E)	(F)
		$	$	$	$	$
1	Return @11.45%	7,835,485	4,981,325	8,388,320	5,277,759	26,482,889
2	Effect of Tax Adjustments:					
3 4	Adjustment to Reflect Amortization to Provide for Unfunded Deferred Federal Taxes 1/	-2,885	0	-1,386	-1,314	-5,585
5 6	Adjustment to Reflect Amortization to Provide for Unfunded Deferred State Taxes 1/	16,329	0	7,841	7,437	31,607
7 8	Adjustment to Reflect Amortization of Equity Portion of AFUDC 2/	63,708	0	53,877	45,225	162,810
9	Interest & Debt Expenses 3/	-1,950,317	-1,239,893	-2,087,923	-1,313,678	-6,591,811
10	Net Taxable Income After Taxes	5,962,320	3,741,432	6,360,729	4,015,429	20,079,910
11	Federal Income Taxes @ 53.85%	3,210,709	2,014,761	3,425,253	2,162,309	10,813,032
12	State Income Taxes (Line12 * 0.13767381)	442,031	277,380	471,568	297,693	1,488,672
13	Principal Amount of Overfunded Taxes	-2,885	0	-1,386	-1,314	-5,585
14	Principal Amount of Unfunded State Taxes	16,329	0	7,841	7,437	31,607
15	Total Income Taxes	3,666,184	2,292,141	3,903,276	2,466,125	12,327,726

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 58, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 58, Line 3.
18 3/ 2.85 % x Rate Base
19 4/ Income Taxes Related to Eminence Top Gas Directly Assigned to customers eligible for Emergency Eminence Storage Service.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars	Production & Gathering	Non-Incremental Transmission	LNG Service	Total Excluding Incremental Projects	Incremental Projects	Total
	(A)	(C)	(D)	(E)	(F)	(G)	(H)
		$	$	$	$	$	$
1	Return @ 11.45%	3,155,630	222,676,034	3,022,539	255,337,092	77,502,173	332,839,265
2	Effect of Tax Adjustments:						
3	Adjustment to Reflect Amortization to Provide						
4	for Unfunded Deferred Federal Taxes 1/	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
5	Adjustment to Reflect Amortization to Provide						
6	for Unfunded Deferred State Taxes 1/	7,599	563,676	7,518	610,400	197,971	808,371
7	Adjustment to Reflect Amortization of						
8	Equity Portion of AFUDC 2/	160,450	3,025,346	35,787	3,384,393	548,205	3,932,598
9	Interest & Debt Expenses 3/	-785,463	-55,425,912	-752,335	-63,555,521	-19,290,934	-82,846,455
10	Net Taxable Income after Taxes	2,536,873	170,739,541	2,312,181	195,668,505	58,922,434	254,590,939
11	Federal Income Taxes @ 53.85%	1,366,106	91,943,243	1,245,109	105,367,490	31,729,731	137,097,221
12	State Income Taxes (Line12 * 0.13767381)	188,077	12,658,174	171,419	14,506,342	4,368,355	18,874,697
13	Principal Amount of Overfunded Taxes	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
14	Principal Amount of Unfunded State Taxes	7,599	563,676	7,518	610,400	197,971	808,371
15	Total Income Taxes	1,560,439	105,065,490	1,422,718	120,376,373	36,261,076	156,637,449

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 59, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 59, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
WSS/WSS-Open Access Income Taxes for Historical and Incremental Base Gas Customers
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	WSS Service 1/	Historical Base Gas Customers	Incremental Base Gas Cinergy, Entergy-Koch	Incremental Base Gas S. Jersey Resources
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	Allocation Percentage - Capacity 2/	100.00%	88.83%	5.49%	5.68%
2	Return @11.45%	8,388,320	5,661,361	1,430,238	1,296,721
3	Effect of Tax Adjustments:				
4 5	Adjustment to Reflect Amortization to Provide for Unfunded Deferred Federal Taxes 3/	-1,386	-1,231	-76	-79
6 7	Adjustment to Reflect Amortization to Provide for Unfunded Deferred State Taxes 3/	7,841	6,966	430	445
8 9	Adjustment to Reflect Amortization of Equity Portion of AFUDC 3/	53,877	47,859	2,958	3,060
10	Interest & Debt Expenses 3/	-2,087,923	-1,854,702	-114,627	-118,594
11	Net Taxable Income After Taxes	6,360,729	3,860,253	1,318,923	1,181,553
12	Federal Income Taxes @ 53.85%	3,425,253	2,078,747	710,240	636,266
13	State Income Taxes (Line12 * 0.13767381)	471,568	286,190	97,781	87,597
14	Principal Amount of Overfunded Taxes	-1,386	-1,231	-76	-79
15	Principal Amount of Unfunded State Taxes	7,841	6,966	430	445
16	Total Income Taxes	3,903,276	2,370,672	808,375	724,229
17	15% Allocated to Transportation Services	-585,491	-355,601	-121,256	-108,634
18 19	**Total Income Taxes Allocated to WSS/ WSS-Open Access Storage Services**	3,317,785	2,015,071	687,119	615,595

20 1/ WSS Income Taxes shown on Page 66.
21 2/ See capacity allocation percentage on Page 31.
22 3/ Allocated on the basis of Line 1.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars		SunBelt			SouthCoast			
	(A)	Cherokee (B) $	65-85 (C) $	85-145 (D) $	Pocono (E) $	Mainline (F) $	N. Ga. Ext. (G)	Maiden Lateral (H)	MarketLink (I) $
1	Return @ 11.45%	5,547,730	1,013,333	3,788,340	702,086	6,014,865	1,632,399	463,333	21,753,995
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	14,146	2,587	9,700	1,778	15,359	4,204	1,213	55,616
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	42,865	8,258	30,281	5,506	43,652	11,798	5,899	150,619
9	Interest & Debt Expenses 3/	-1,380,876	-252,227	-942,949	-174,755	-1,497,150	-406,318	-115,328	-5,414,750
10	Net Taxable Income after Taxes	4,221,365	771,494	2,883,658	534,301	4,574,012	1,241,340	354,903	16,535,653
11	Federal Income Taxes @ 53.85%	2,273,205	415,450	1,552,850	287,721	2,463,105	668,462	191,115	8,904,449
12	State Income Taxes (Line12 * 0.13767381)	312,961	57,197	213,787	39,612	339,105	92,030	26,312	1,225,909
13	Principal Amount of Overfunded Taxes	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
14	Principal Amount of Unfunded State Taxes	14,146	2,587	9,700	1,778	15,359	4,204	1,213	55,616
15	Total Income Taxes	2,597,812	474,777	1,774,623	328,797	2,814,855	763,953	218,426	10,176,147

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 60, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 60, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars	Leidy East	Momentum			Sundance		Trenton Woodbury	Total Incremental Projects
			65 to Destin	Destin - Zone 4	Zone 5	Mainline	N. Ga. Ext.		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		$	$	$	$	$	$	($)	($)
1	Return @ 11.45%	9,302,323	872,101	12,489,282	1,914,605	10,002,403	4,850	2,000,528	77,502,173
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	23,766	2,183	31,931	4,850	25,545	0	5,093	197,971
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	63,708	5,899	83,764	12,978	69,607	0	13,371	548,205
9	Interest & Debt Expenses 3/	-2,315,425	-217,073	-3,108,686	-476,561	-2,489,681	-1,207	-497,948	-19,290,934
10	Net Taxable Income after Taxes	7,070,173	662,724	9,490,649	1,455,015	7,603,360	3,643	1,520,144	58,922,434
11	Federal Income Taxes @ 53.85%	3,807,288	356,877	5,110,714	783,526	4,094,409	1,962	818,598	31,729,731
12	State Income Taxes (Line12 * 0.13767381)	524,164	49,133	703,611	107,871	563,693	270	112,700	4,368,355
13	Principal Amount of Overfunded Taxes	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
14	Principal Amount of Unfunded State Taxes	23,766	2,183	31,931	4,850	25,545	0	5,093	197,971
15	Total Income Taxes	4,351,019	407,807	5,840,614	895,390	4,679,133	2,232	935,491	36,261,076

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 61, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 61, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
Functional Classification of Asset Retirement Obligation (ARO)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular	Total	Demand	Commodity
	(A)	(B)	(C)	(D)
		$	$	$
1	Non-Incremental Transmission			
2	Offshore Pipeline	17,324,199	17,324,199	0
3	Onshore Pipeline	2,585,757	2,585,757	0
4	Platforms	2,187,335	2,187,335	0
5	Hester Storage	2,648,014	2,648,014	0
6	Total	24,745,305	24,745,305	0
7	Production and Gathering			
8	Offshore Pipeline	2,696,942	2,696,942	0
9	Platforms	405,039	405,039	0
10	Total	3,101,981	3,101,981	0
11	Storage			
12	Eminence	782,921	782,921	0
13	Leidy/Wharton	1,675,006	1,675,006	0
14	Washington	1,194,476	1,194,476	0
15	Total	3,652,403	3,652,403	0
16	Total ARO	31,499,689	31,499,689	0

Transcontinental Gas Pipe Line Corporation
Functional Classification of Revenue Credits
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular	Total	Demand	Commodity
	(A)	(B)	(C)	(D)
		$	$	$
1	Non-Incremental Transmission			
2	Transportation of Liquids & Liquefiables	3,627,816	3,627,816	0
3	PAL, ICTS and Trading Fees 1/	3,295,461	3,295,461	0
4	Miscellaneous Other Revenues	-469,639	-469,639	0
5	Total	6,453,638	6,453,638	0
6	LNG Service			
7	Rate Schedule LG-S	206,150	0	206,150
8	Total	206,150	0	206,150
9	Incremental Transmission			
10	PAL, ICTS and Trading Fees 1/	352,737	352,737	0
11		352,737	352,737	0
12	Total Revenue Credits	7,012,525	6,806,375	206,150

13 1/ See allocation between Non-Incremental and Incremental Transmission Services on Page 73.

Transcontinental Gas Pipe Line Corporation
Allocation of PAL, ICTS and Trading Fees Revenue Credits Among Transmission Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular	Demand Dt-Miles	Demand %	Demand
	(A)	(B) Dt	(C)	(D) $
1	Parking and Loaning Service (PAL)			3,321,536
2	Interconnect Transfer Service (ICTS)			144,811
3	Trading Fees			181,851
4	Total			3,648,198
5	Non-Incremental Transportation	4,755,691,352	90.3312%	3,295,461
6	Incremental Transportation:			
7	Cherokee	25,378,497	0.4820%	17,584
8	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%	11,342
9	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%	47,700
10	Pocono	3,327,685	0.0632%	2,306
11	SouthCoast (Mainline)	66,669,425	1.2663%	46,197
12	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%	1,288
13	MarketLink	70,955,390	1.3477%	49,167
14	Leidy East	30,981,870	0.5885%	21,470
15	Momentum (Station 65 to Destin)	12,700,659	0.2412%	8,799
16	Momentum (Destin to Zone 4)	104,714,457	1.9890%	72,563
17	Momentum (Destin to Zone 5)	16,552,035	0.3144%	11,470
18	Sundance (Mainline)	90,686,201	1.7225%	62,840
19	Sundance (N. Georgia Ext.)	13,965	0.0003%	11
20	Total Incremental Transportation	509,042,957	9.6688%	352,737
21	Total	5,264,734,309	100.0000%	3,648,198

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service and Rate Base for Maiden Lateral Surcharge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) $
1	**Cost of Service**		
2	Total Operation & Maintenance Expenses		150,077
3	Depreciation	Line 10 * 5%	496,073
4	Taxes Other Than Income	Line 10 * 1%	99,215
5	Income Taxes	Page 75, Line 15, Column C	212,517
6	Return	Line 16	450,726
7	Revenue Credits		0
8	Total Cost of Service		1,408,608
9	**Rate Base**		
10	Cost of Plant	Page 60, Line 2, Column H	9,921,457
11	Accumulated Provision for Depreciation	Page 60, Line 18, Column H	-5,300,455
12	Net Plant		4,621,002
13	Working Capital	Line 10 * 1%	99,215
14	Deferred Income Taxes	Line 18 * Page 54, Line 10, Column G	-783,742
15	Rate Base		3,936,475
16	Return @ 11.45%		450,726
17	Gross Plant Percentage	Line 10 / Page 59, Line 2, Column G	0.15%
18	Net Plant Percentage	Line 12 / (Page 59, Column G, Line 7 Less Line 21)	0.14%

Transcontinental Gas Pipe Line Corporation
Income Taxes for Maiden Lateral Surcharge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) $
1	Gross Plant Percentage	Page 74, Line 17	0.15%
2	Net Plant Percentage	Page 74, Line 18	0.14%
3	Federal Income Tax:		
4	Return @ 11.45%	Page 74, Line 16	450,726
5	Tax Adjustments:		
6	Amortization of Unfunded Deferred Federal Taxes	Line 2 * Page 67, Line 4, Column H	-200
7	Amortization of Unfunded Deferred State Taxes	Line 2 * Page 67, Line 6, Column H	1,132
8	Amortization of Equity AFUDC	Line 1 * Page 67, Line 8, Column H	5,899
9	Interest and Debt Expense	2.85 % * Page 74, Line 15	-112,190
10	Net Taxable Income after Taxes		345,367
11	Federal Income Taxes @ 53.85%		185,980
12	State Income Taxes (Line12 * 0.13767381)		25,605
13	Principal Amount of Overfunded Taxes		-200
14	Principal Amount of Unfunded State Taxes		1,132
15	Total Income Taxes		212,517

Transcontinental Gas Pipe Line Corporation
Index to Schedule J-2

Page No.	Particulars
	(A)
	Non-Incremental Transportation
1	Detail Traversing Demand Volumes and Miles by Zone
2	Detail Traversing Commodity Volumes and Miles by Zone
3	Derivation of the Volumetric Rate for Non-Incremental FT and IT
4	MDT-Mile Allocation of Transmission Costs to Zones
5	Derivation of Transmission Zonal Rates
6	Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
7	Summary of Electric Power Rates
8	Summary of Transportation Rates - Excluding Electric Power and Gathering
9	Summary of Non-Incremental Transportation Rates - Total
10	Rate Matrix for Rate Schedule FT Demand and Commodity Rates
11	Rate Matrix for Rate Schedule IT Commodity Rates
	PS/ACQ Billing Determinants
12	Cost Allocation and Rate Design for Former PS/ACQ
13	Derivation of Monthly Billing Units for Former PS/ACQ
14	Test of Billing Units Using FT Rates for Former PS/ACQ
15	Summary of New Billing Units for Former PS/ACQ
	Incremental Transportation
16	Derivation of Rates for the Cherokee and Pocono Expansion Projects
17	Derivation of Rates for the SunBelt Expansion Project
18	Derivation of Rates for the SouthCoast Expansion Project
19	Derivation of Rates for the MarketLink and Leidy East Expansion Projects
20	Derivation of Rates for the Momentum Expansion Project
21	Derivation of Rates for the Sundance Expansion Project
22	Derivation of Rates for the Maiden Lateral and Trenton Woodbury Surcharges
	Production and Gathering
23	Derivation of Production and Gathering Rates
	Storage
24	Derivation of Rates for Emergency Eminence Storage Service
25	Derivation of Rates for Rate Schedules WSS/WSS-Open Access
26	Derivation of Rates for Rate Schedules GSS (storage component), LG-A/LNG and ESS
27	Derivation of the Excess Delivery Charge for Rate Schedules GSS and LG-A
28	Derivation of the ISS Inventory Charge
	Bundled Storage Rates
29	Derivation of Rate Schedule GSS Storage Service Bundled Rate
30	Derivation of Rate Schedule LSS Storage Service Bundled Rate
31	Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
32	Derivation of Rate Schedule GSS Bundled Fuel Retention Percentage

Transcontinental Gas Pipe Line Corporation
Detail Traversing Volumes and Miles by Zone
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Service Type	Demand Volumes Traversing Each Zone (Dt/Day)								
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	FT	572,443	1,401,656	3,233,120	3,516,727	757,267	362,250	3,327,124	3,132,264	16,302,851
2	FTG (Imputed)	23	47	71	91	0	0	24	0	256
3	FT - Short Term	0	0	31,027	31,027	0	0	62,055	76,877	200,986
4	IT (Imputed)	294,364	72,336	102,283	23,459	13,375	12,428	37,196	48,850	604,291
5	IT Feeders (Imputed)	387,528	423,957	790,915	20,782	41,239	3,640	5,554	4,871	1,678,486
6	FT Certificated	0	0	0	0	0	0	0	589,071	589,071
7	Total Dt	1,254,358	1,897,996	4,157,416	3,592,086	811,881	378,318	3,431,953	3,851,933	19,375,941

	Service Type	Demand Dt-Miles Based on Volumes Traversing Each Zone								
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
8	FT	13,903,876	125,619,994	430,270,299	1,762,267,242	93,143,841	27,291,915	1,185,041,937	653,570,083	4,291,109,187
9	FTG (Imputed)	0	4,715	7,402	9,974	0	0	4,115	0	26,206
10	FT - Short Term	0	0	0	16,194,129	0	0	20,058,902	11,499,347	47,752,378
11	IT (Imputed)	21,606,667	2,496,615	11,731,726	7,260,620	1,140,021	913,516	5,541,074	5,016,572	55,706,811
12	IT Feeders (Imputed)	44,938,548	33,420,811	138,414,479	3,189,476	5,026,527	273,300	1,056,602	823,789	227,143,532
13	FT Certificated	0	0	0	0	0	0	0	133,953,238	133,953,238
14	Total MDt-Miles	80,449	161,542	580,424	1,788,921	99,310	28,479	1,211,703	804,863	4,755,691

	Service Type	Weighted Average Miles in Each Zone							
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
15	FT	24.29	89.62	133.08	501.11	123.00	75.34	356.18	208.66
16	FTG (Imputed)	0.00	100.32	104.25	109.60	0.00	0.00	171.46	0.00
17	FT - Short Term	0.00	0.00	0.00	521.94	0.00	0.00	323.24	149.58
18	IT (Imputed)	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69
19	IT Feeders (Imputed)	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.12
20	FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.40
21	Total Avg Miles	64.14	85.11	139.61	498.02	122.32	75.28	353.07	208.95

Transcontinental Gas Pipe Line Corporation
Detail Traversing Volumes and Miles by Zone
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Service Type	Commodity Volumes Traversing Each Zone (Dt) Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	FT	166,139,785	332,614,329	929,352,070	899,270,532	48,211,013	78,456,962	901,473,816	780,830,300	4,136,348,807
2	FTG	4,928	10,205	15,465	20,002	0	0	5,196	0	55,796
3	FT - Short Term	0	0	2,371,046	2,819,347	0	0	19,007,823	26,323,928	50,522,144
4	IT	107,442,839	26,402,480	37,333,239	8,562,672	4,881,795	4,536,254	13,576,372	17,830,256	220,565,907
5	IT Feeders	141,447,848	154,744,407	288,683,801	7,585,574	15,052,296	1,328,641	2,027,183	1,777,834	612,647,584
6	FT Certificated	0	0	0	0	0	0	0	152,097,702	152,097,702
7	Total Dt	415,035,400	513,771,421	1,257,755,621	918,258,127	68,145,104	84,321,857	936,090,390	978,860,020	5,172,237,940

	Service Type	Commodity Dt-Miles Based on Volumes Traversing Each Zone Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
8	FT	317,608,687	40,840,992,918	82,548,395,957	435,315,104,243	5,365,168,783	5,843,864,227	325,627,238,355	161,875,208,253	1,057,733,581,423
9	FTG	0	1,032,564	1,620,936	2,184,363	0	0	901,237	0	5,739,100
10	FT - Short Term	0	0	85,219,087	1,162,044,166	0	0	1,305,656,833	5,098,217,822	7,651,137,908
11	IT	7,886,433,365	911,264,642	4,282,080,146	2,650,126,472	416,107,844	333,433,410	2,022,491,948	1,831,048,716	20,332,986,543
12	IT Feeders	16,402,570,075	12,198,596,071	50,521,284,742	1,164,158,863	1,834,682,258	99,754,366	385,659,660	300,682,809	82,907,388,844
13	FT Certificated	0	0	0	0	0	0	0	32,683,328,831	32,683,328,831
14	Total MDt-Miles	24,606,612	53,951,886	137,438,601	440,293,618	7,615,959	6,277,052	329,341,948	201,788,486	1,201,314,162

	Service Type	Commodity Dt-Miles Based on Volumes Traversing Each Zone Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
15	FT	1.91	122.79	88.82	484.08	111.29	74.48	361.22	207.31
16	FTG	0.00	101.18	104.81	109.21	0.00	0.00	173.45	0.00
17	FT - Short Term	0.00	0.00	35.94	412.17	0.00	0.00	68.69	193.67
18	IT	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69
19	IT Feeders	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.13
20	FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.88
21	Total Avg Miles	59.29	105.01	109.27	479.49	111.76	74.44	351.83	206.15

Transcontinental Gas Pipe Line Corporation
Derivation of Volumetric Rates for Non-Incremental FT and IT
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand	Commodity Variable	Commodity Fixed	Total	Storage Component Demand	Storage Component Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Transmission - S&E	14,384,380 1/	0	0	14,384,380		
2	Transmission - A&G	138,223,159 2/	0	0	138,223,159		
3	Storage Costs:						
4	Leidy & Wharton	2,173,002 3/	310,701 3/	0	2,483,703	2,173,002	310,701
5	Washington	2,734,470 4/	175,751 4/	0	2,910,221	2,734,470	175,751
6	ARO - Hester	2,648,014 5/	0	0	2,648,014	2,648,014	0
7	Total Volumetric Cost	160,163,025	486,452	0	160,649,477	7,555,486	486,452
8	Billing Determinants (Dt)					2,995,251,265	2,406,829,059
9	Zone 1	247,775,764	249,486,817	0		0.00252	0.00020
10	Zone 2	157,262,039	159,649,921	0			
11	Zone 3	347,043,596	524,667,794	0			
12	Zone 4	105,948,276	86,589,521	0			
13	Zone 4A	293,501,946	64,498,548	0			
14	Zone 4B	4,166,426	38,303,878	0			
15	Zone 5	460,661,354	309,095,782	0			
16	Zone 6	1,378,891,864	974,536,798	0			
17	FT & IT Volume	2,995,251,265 6/	2,406,829,059 7/	0			
18	Costs Allocated to Zones						
19	Zone 1	13,249,144	50,425	0	13,299,569		
20	Zone 2	8,409,166	32,267	0	8,441,433		
21	Zone 3	18,557,225	106,042	0	18,663,267		
22	Zone 4	5,665,300	17,501	0	5,682,801		
23	Zone 4A	15,694,229	13,036	0	15,707,265		
24	Zone 4B	222,788	7,742	0	230,530		
25	Zone 5	24,632,630	62,472	0	24,695,102		
26	Zone 6	73,732,543	196,967	0	73,929,510		
27	Volumetric Costs Allocated to Zones	160,163,025	486,452	0	160,649,477		
28	Volumetric Add-On for FT & IT	0.05347	0.00020	0.00000	0.00020	Total 100% LF:	0.05367
29	60% Load Factor FT-G Rate	0.08912	0.00020	0.00000	0.00020	Total 60% LF:	0.08932
30	Volumetric Add-On for Transportation Component of Bundled Storages	0.02212 8/	0.00020	0.00000	0.00020		
31	Test of Rates by Zone						
32	Zone 1	13,248,570	49,897	0	13,298,467		
33	Zone 2	8,408,801	31,930	0	8,440,731		
34	Zone 3	18,556,421	104,934	0	18,661,355		
35	Zone 4	5,665,054	17,318	0	5,682,372		
36	Zone 4A	15,693,549	12,900	0	15,706,449		
37	Zone 4B	222,779	7,661	0	230,440		
38	Zone 5	24,631,563	61,819	0	24,693,382		
39	Zone 6	73,729,348	194,907	0	73,924,255		
40	Total	160,156,085	481,366	0	160,637,451		
41	Excess or Deficiency in Revenues	-6,940	-5,086	0	-12,026		

42 1/ Statement I, Page 45, Lines 2 and 9.
43 2/ Statement I, Page 45, Line 16.
44 3/ Statement I, Page 26, Line 32.
45 4/ Statement I, Page 32, Line 32.

5/ Statement I, Page 71, Line 5.
6/ Schedule J-1, Page 1, Line 3.
7/ Schedule J-1, Page 1, Line 4.
8/ Line 28, Column B * 151/365.

Transcontinental Gas Pipe Line Corporation
MDt-Mile Allocation of Other Transmission Costs (Ex. Electric Power) to Zones
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand	Commodity		Total
			Variable	Fixed	
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	Mileage Based Costs	656,934,988 1/	21,033,175 2/	0	677,968,163
2	Allocation Factors (MDt-Miles)				
3	Zone 1	29,363,885	24,606,612	0	
4	Zone 2	58,962,830	53,951,886	0	
5	Zone 3	211,854,760	137,438,601	0	
6	Zone 4	652,956,165	440,293,618	0	
7	Zone 4A	36,248,150	7,615,959	0	
8	Zone 4B	10,394,835	6,277,052	0	
9	Zone 5	442,271,595	329,341,948	0	
10	Zone 6	293,774,995	201,788,486	0	
11	Total	1,735,827,215 3/	1,201,314,162 4/	0	
12	Mileage Costs Allocated to Zones				
13	Zone 1	11,112,951	430,824	0	11,543,775
14	Zone 2	22,314,863	944,615	0	23,259,478
15	Zone 3	80,177,798	2,406,340	0	82,584,138
16	Zone 4	247,115,466	7,708,868	0	254,824,334
17	Zone 4A	13,718,346	133,344	0	13,851,690
18	Zone 4B	3,933,992	109,902	0	4,043,894
19	Zone 5	167,380,533	5,766,274	0	173,146,807
20	Zone 6	111,181,039	3,533,008	0	114,714,047
21	Total	656,934,988	21,033,175	0	677,968,163

1/ Statement I, Page 3, Line 13, Column E less Schedule J-2, Page 3, Line 7, Column B.
2/ Statement I, Page 3, Line 13, Column F less Schedule J-2, Page 3, Line 7, Column C.
3/ Page 1, Line 14, Demand MDt-Miles * 365 Days.
4/ Page 2, Line 14, Commodity MDt-Miles.

Transcontinental Gas Pipe Line Corporation
Derivation of Transmission Zonal Rates
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand	Commodity Variable	Commodity Fixed	Total
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	Mileage Costs Allocated to Zones 1/				
2	Zone 1	11,112,951	430,824	0	11,543,775
3	Zone 2	22,314,863	944,615	0	23,259,478
4	Zone 3	80,177,798	2,406,340	0	82,584,138
5	Zone 4	247,115,466	7,708,868	0	254,824,334
6	Zone 4A	13,718,346	133,344	0	13,851,690
7	Zone 4B	3,933,992	109,902	0	4,043,894
8	Zone 5	167,380,533	5,766,274	0	173,146,807
9	Zone 6	111,181,039	3,533,008	0	114,714,047
10	Total	656,934,988	21,033,175	0	677,968,163
11	Traversing Volumetric Determinants (Dt)				
12	Zone 1	457,840,670	415,035,400	0	
13	Zone 2	692,768,540	513,771,421	0	
14	Zone 3	1,517,456,840	1,257,755,621	0	
15	Zone 4	1,311,111,390	918,258,127	0	
16	Zone 4A	296,336,565	68,145,104	0	
17	Zone 4B	138,086,070	84,321,857	0	
18	Zone 5	1,252,662,845	936,090,390	0	
19	Zone 6	1,405,955,545	978,860,020	0	
20	Total	7,072,218,465 2/	5,172,237,940 3/	0	

Line No.	Additive Rate Per Zone (Excluding Volumetric Add-Ons)	Demand Rates	Commodity Rates - Variable	Commodity Rates - Fixed	100% LF	60.00% LF FT-G Rate	Zonal Transportation Component of Bundled Storages: Demand Rate	Zonal Transportation Component of Bundled Storages: Commodity Rate
21								
22								
23	Zone 1	0.02427	0.00104	0.00000	0.02531	0.04149	--	--
24	Zone 2	0.03221	0.00184	0.00000	0.03405	0.05552	--	--
25	Zone 3	0.05284	0.00191	0.00000	0.05475	0.08998	--	--
26	Zone 4	0.18848	0.00840	0.00000	0.19688	0.32253	--	--
27	Zone 4A	0.04629	0.00196	0.00000	0.04825	0.07911	--	--
28	Zone 4B	0.02849	0.00130	0.00000	0.02979	0.04878	--	--
29	Zone 5	0.13362	0.00616	0.00000	0.13978	0.22886	--	--
30	Zone 6	0.07908	0.00361	0.00000	0.08269	0.13541	0.03272 4/	0.00361

Line No.	Test of Rates by Zone (Excluding Volumetric Add-Ons)	Demand Revenue	Commodity Revenue	Commodity Revenue	Total
31					
32					
33	Zone 1	11,111,793	431,637	0	11,543,430
34	Zone 2	22,314,075	945,339	0	23,259,414
35	Zone 3	80,182,419	2,402,313	0	82,584,732
36	Zone 4	247,118,275	7,713,368	0	254,831,643
37	Zone 4A	13,717,420	133,564	0	13,850,984
38	Zone 4B	3,934,072	109,618	0	4,043,690
39	Zone 5	167,380,809	5,766,317	0	173,147,126
40	Zone 6	111,182,964	3,533,685	0	114,716,649
41	Total	656,941,827	21,035,841	0	677,977,668
42	Excess or Deficiency in Revenues	6,839	2,666	0	9,505

1/ See Page 4.
2/ Page 1, Line 7 Traversing Demand Volumes * 365 Days.
3/ Page 2, Line 7 Traversing Commodity Volumes.
4/ Zone 6 Rate * 151 / 365.

Transcontinental Gas Pipe Line Corporation
Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
(Excluding Emergency Eminence Storage Costs and Revenues)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand	Commodity	Total
	(A)	(B)	(C)	(D)
		$	$	$
1	Costs Allocated to Transportation:			
2	MDt-Mile Based -			
3	Zone 1	11,112,951	430,824	11,543,775
4	Zone 2	22,314,863	944,615	23,259,478
5	Zone 3	80,177,798	2,406,340	82,584,138
6	Zone 4	247,115,466	7,708,868	254,824,334
7	Zone 4A	13,718,346	133,344	13,851,690
8	Zone 4B	3,933,992	109,902	4,043,894
9	Zone 5	167,380,533	5,766,274	173,146,807
10	Zone 6	111,181,039	3,533,008	114,714,047
11	Total Mileage Allocated Costs	656,934,988	21,033,175	677,968,163
12	Volumetric Based -			
13	Zone 1	13,249,144	50,425	13,299,569
14	Zone 2	8,409,166	32,267	8,441,433
15	Zone 3	18,557,225	106,042	18,663,267
16	Zone 4	5,665,300	17,501	5,682,801
17	Zone 4A	15,694,229	13,036	15,707,265
18	Zone 4B	222,788	7,742	230,530
19	Zone 5	24,632,630	62,472	24,695,102
20	Zone 6	73,732,543	196,967	73,929,510
21	Total Volumetric Allocated Costs	160,163,025	486,452	160,649,477
22	Total Mileage & Volumetric Allocated Costs	817,098,013	21,519,627	838,617,640
23	Revenues from Transportation:			
24	Zonal Based Rates -			
25	Zone 1	11,111,793	431,637	11,543,430
26	Zone 2	22,314,075	945,339	23,259,414
27	Zone 3	80,182,419	2,402,313	82,584,732
28	Zone 4	247,118,275	7,713,368	254,831,643
29	Zone 4A	13,717,420	133,564	13,850,984
30	Zone 4B	3,934,072	109,618	4,043,690
31	Zone 5	167,380,809	5,766,317	173,147,126
32	Zone 6	111,182,964	3,533,685	114,716,649
33	Total Zonal Revenues	656,941,827	21,035,841	677,977,668
34	Volumetric Based Rates -			
35	Zone 1	13,248,570	49,897	13,298,467
36	Zone 2	8,408,801	31,930	8,440,731
37	Zone 3	18,556,421	104,934	18,661,355
38	Zone 4	5,665,054	17,318	5,682,372
39	Zone 4A	15,693,549	12,900	15,706,449
40	Zone 4B	222,779	7,661	230,440
41	Zone 5	24,631,563	61,819	24,693,382
42	Zone 6	73,729,348	194,907	73,924,255
43	Total Volumetric Revenues	160,156,085	481,366	160,637,451
44	Total Zonal & Volumetric Revenues	817,097,912	21,517,207	838,615,119
45	Excess or Deficiency in Revenues	-101	-2,420	-2,521

Transcontinental Gas Pipe Line Corporation
Summary of Transportation Rates - Electric Power Only 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN	
		Demand	Commodity	Commodity	One part Rate	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	Zone Based Component:						
4	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
5	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
6	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
7	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
8	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
9	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
10	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
11	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.00000	0.00000	0.00000			
14	Zone Based Component:						
15	Zone 1	0.00010	0.00020	0.00030			
16	Zone 2	0.00010	0.00020	0.00030			
17	Zone 3	0.00020	0.00020	0.00040			
18	Zone 4	0.00050	0.00090	0.00140			
19	Zone 4A	0.00010	0.00020	0.00030			
20	Zone 4B	0.00010	0.00020	0.00030			
21	Zone 5	0.00040	0.00070	0.00110			
22	Zone 6	0.00020	0.00040	0.00060			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
27	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
28	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
29	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
30	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
31	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
32	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
33	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00000	0.00000			
36	Zone Based Component:						
37	Zone 1	0.00010	0.00020	0.00030			
38	Zone 2	0.00010	0.00020	0.00030			
39	Zone 3	0.00020	0.00020	0.00040			
40	Zone 4	0.00050	0.00090	0.00140			
41	Zone 4A	0.00010	0.00020	0.00030			
42	Zone 4B	0.00010	0.00020	0.00030			
43	Zone 5	0.00040	0.00070	0.00110			
44	Zone 6	0.00020	0.00040	0.00060			

45 1/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.

Transcontinental Gas Pipe Line Corporation
Summary of Transportation Rates - All Other Excluding Electric Power & Gathering
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN	
		Demand	Commodity	Commodity	One part Rate	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.05347	0.00020	0.05367	0.08932	0.05095	0.00000
3	Zone Based Component:						
4	Zone 1	0.02427	0.00104	0.02531	0.04149	0.02427	0.00104
5	Zone 2	0.03221	0.00184	0.03405	0.05552	0.03221	0.00184
6	Zone 3	0.05284	0.00191	0.05475	0.08998	0.05284	0.00191
7	Zone 4	0.18848	0.00840	0.19688	0.32253	0.18848	0.00840
8	Zone 4A	0.04629	0.00196	0.04825	0.07911	0.04629	0.00196
9	Zone 4B	0.02849	0.00130	0.02979	0.04878	0.02849	0.00130
10	Zone 5	0.13362	0.00616	0.13978	0.22886	0.13362	0.00616
11	Zone 6	0.07908	0.00361	0.08269	0.13541	0.07908	0.00361
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.05347	0.00020	0.05367			
14	Zone Based Component:						
15	Zone 1	0.02427	0.00104	0.02531			
16	Zone 2	0.03221	0.00184	0.03405			
17	Zone 3	0.05284	0.00191	0.05475			
18	Zone 4	0.18848	0.00840	0.19688			
19	Zone 4A	0.04629	0.00196	0.04825			
20	Zone 4B	0.02849	0.00130	0.02979			
21	Zone 5	0.13362	0.00616	0.13978			
22	Zone 6	0.07908	0.00361	0.08269			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00020	0.00020	0.00020	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00000	0.00104	0.00104	0.00104	0.00000	0.00104
27	Zone 2	0.00000	0.00184	0.00184	0.00184	0.00000	0.00184
28	Zone 3	0.00000	0.00191	0.00191	0.00191	0.00000	0.00191
29	Zone 4	0.00000	0.00840	0.00840	0.00840	0.00000	0.00840
30	Zone 4A	0.00000	0.00196	0.00196	0.00196	0.00000	0.00196
31	Zone 4B	0.00000	0.00130	0.00130	0.00130	0.00000	0.00130
32	Zone 5	0.00000	0.00616	0.00616	0.00616	0.00000	0.00616
33	Zone 6	0.00000	0.00361	0.00361	0.00361	0.00000	0.00361
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00020	0.00020			
36	Zone Based Component:						
37	Zone 1	0.00000	0.00104	0.00104			
38	Zone 2	0.00000	0.00184	0.00184			
39	Zone 3	0.00000	0.00191	0.00191			
40	Zone 4	0.00000	0.00840	0.00840			
41	Zone 4A	0.00000	0.00196	0.00196			
42	Zone 4B	0.00000	0.00130	0.00130			
43	Zone 5	0.00000	0.00616	0.00616			
44	Zone 6	0.00000	0.00361	0.00361			

45 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

Transcontinental Gas Pipe Line Corporation
Summary of Transportation Rates - Total
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN	
		Demand	Commodity	Commodity	One part Rate	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		$	$	$	$	$	$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.05347	0.00020	0.05367	0.08932	0.05095	0.00000
3	Zone Based Component:						
4	Zone 1	0.02437	0.00124	0.02561	0.04189	0.02437	0.00124
5	Zone 2	0.03231	0.00204	0.03435	0.05592	0.03231	0.00204
6	Zone 3	0.05304	0.00211	0.05515	0.09048	0.05304	0.00211
7	Zone 4	0.18898	0.00930	0.19828	0.32433	0.18898	0.00930
8	Zone 4A	0.04639	0.00216	0.04855	0.07951	0.04639	0.00216
9	Zone 4B	0.02859	0.00150	0.03009	0.04908	0.02859	0.00150
10	Zone 5	0.13402	0.00686	0.14088	0.23016	0.13402	0.00686
11	Zone 6	0.07928	0.00401	0.08329	0.13611	0.07928	0.00401
12	Gathering Rate - Dehydration & All Others	0.00000	0.05914 2/	0.05914 2/	0.05914 2/	0.00000	0.05914 2/
13	Certificated Transportation - Maximum Rate						
14	Volumetric Component:	0.05347	0.00020	0.05367			
15	Zone Based Component:						
16	Zone 1	0.02437	0.00124	0.02561			
17	Zone 2	0.03231	0.00204	0.03435			
18	Zone 3	0.05304	0.00211	0.05515			
19	Zone 4	0.18898	0.00930	0.19828			
20	Zone 4A	0.04639	0.00216	0.04855			
21	Zone 4B	0.02859	0.00150	0.03009			
22	Zone 5	0.13402	0.00686	0.14088			
23	Zone 6	0.07928	0.00401	0.08329			
24	Gathering Rate - Dehydration & All Others	0.00000	0.05914 2/	0.05914 2/			
25	Rate Schedule Transportation - Minimum Rate						
26	Volumetric Component:	0.00000	0.00020	0.00020	0.00020	0.00000	0.00000
27	Zone Based Component:						
28	Zone 1	0.00010	0.00124	0.00134	0.00144	0.00010	0.00124
29	Zone 2	0.00010	0.00204	0.00214	0.00224	0.00010	0.00204
30	Zone 3	0.00020	0.00211	0.00231	0.00241	0.00020	0.00211
31	Zone 4	0.00050	0.00930	0.00980	0.01020	0.00050	0.00930
32	Zone 4A	0.00010	0.00216	0.00226	0.00236	0.00010	0.00216
33	Zone 4B	0.00010	0.00150	0.00160	0.00160	0.00010	0.00150
34	Zone 5	0.00040	0.00686	0.00726	0.00746	0.00040	0.00686
35	Zone 6	0.00020	0.00401	0.00421	0.00431	0.00020	0.00401
36	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062	0.00062	0.00000	0.00062
37	Certificated Transportation - Minimum Rate						
38	Volumetric Component:	0.00000	0.00020	0.00020			
39	Zone Based Component:						
40	Zone 1	0.00010	0.00124	0.00134			
41	Zone 2	0.00010	0.00204	0.00214			
42	Zone 3	0.00020	0.00211	0.00231			
43	Zone 4	0.00050	0.00930	0.00980			
44	Zone 4A	0.00010	0.00216	0.00226			
45	Zone 4B	0.00010	0.00150	0.00160			
46	Zone 5	0.00040	0.00686	0.00726			
47	Zone 6	0.00020	0.00401	0.00421			
48	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062			

49 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).
50 2/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,
51 Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Summary of Rate Schedule FT Demand and Commodity Rates
Total Rates (Including Electric Power) - Maximum

Line No.		Rate Schedule FT			Summary of Demand Rates per Dt 1/		
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
		$	$	$	$	$	$
1	Zone 1 -	0.07784	0.11015	0.16309	0.35217	0.48619	0.56547
2	Zone 2 -	0.11015	0.08578	0.13882	0.32780	0.46182	0.54110
3	Zone 3 -	0.16309	0.13882	0.10651	0.29549	0.42951	0.50879
4	Zone 4 -	0.35217	0.32780	0.29549	0.24245	0.37647	0.45575
5	Zone 5 -	0.48619	0.46182	0.42951	0.37647	0.18749	0.26677
6	Zone 6 -	0.56547	0.54110	0.50879	0.45575	0.26677	0.13275
7	Weighted Average Demand Rate				0.31320	0.44722	0.52650
8	Zone 4A Mobile Bay FT Demand Rate:				0.09986		
9	Zone 4B Mobile Bay FT Demand Rate:				0.08206		
10	Zone 4B to 4A Mobile Bay FT Demand Rate:				0.12845		

		Rate Schedule FT			Summary of Commodity Rates per Dt 2/		
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
		$	$	$	$	$	$
11	Zone 1 -	0.00144	0.00348	0.00559	0.01489	0.02175	0.02576
12	Zone 2 -	0.00348	0.00224	0.00435	0.01365	0.02051	0.02452
13	Zone 3 -	0.00559	0.00435	0.00231	0.01161	0.01847	0.02248
14	Zone 4 -	0.01489	0.01365	0.01161	0.00950	0.01636	0.02037
15	Zone 5 -	0.02175	0.02051	0.01847	0.01636	0.00706	0.01107
16	Zone 6 -	0.02576	0.02452	0.02248	0.02037	0.01107	0.00421
17	Weighted Average Commodity Rate				0.01268	0.01954	0.02355
18	Zone 4A Mobile Bay FT Commodity Rate:				0.00236		
19	Zone 4B Mobile Bay FT Commodity Rate:				0.00170		
20	Zone 4B to 4A Mobile Bay FT Commodity Rate:				0.00386		
21	Dehydration & All Other Gathering Charge:				0.05914 3/		
22	100% LF Telescoped FT Rate:				0.32588	0.46676	0.55005
23	100% LF Zone 4A Mobile Bay FT Rate:				0.10222		
24	100% LF Zone 4B Mobile Bay FT Rate:				0.08376		
25	100% LF Zone 4B to 4A Mobile Bay FT Rate:				0.13231		

26 1/ FT Demand Rates Include $0.05347 of System Wide Volumetric Add-On.
27 2/ FT Commodity Rates Include $0.00020 of System Wide Volumetric Add-On.
28 3/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,
29 Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Summary of Rate Schedule IT Commodity Rates
Total Rates (Including Electric Power) - Maximum

Line No.		Rate Schedule IT	Summary of Commodity Rates per Dt 1/				
		Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
		$	$	$	$	$	$
1	Zone 1 -	0.07928	0.11363	0.16878	0.36706	0.50794	0.59123
2	Zone 2 -	0.11363	0.08802	0.14317	0.34145	0.48233	0.56562
3	Zone 3 -	0.16878	0.14317	0.10882	0.30710	0.44798	0.53127
4	Zone 4 -	0.36706	0.34145	0.30710	0.25195	0.39283	0.47612
5	Zone 5 -	0.50794	0.48233	0.44798	0.39283	0.19455	0.27784
6	Zone 6 -	0.59123	0.56562	0.53127	0.47612	0.27784	0.13696
7	Weighted Average Commodity Rate				0.32588	0.46676	0.55005
8	Zone 4A Mobile Bay IT Commodity Rate:				0.10222		
9	Zone 4B Mobile Bay IT Commodity Rate:				0.08376		
10	Zone 4B to 4A Mobile Bay IT Commodity Rate:				0.13231		
11	Dehydration & All Other Gathering Charge:				0.05914 2/		

12 1/ IT Rates Include: $0.05367 of Volumetric Add-On.
13 2/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,
14 Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Cost Allocation and Rate Design for Former PS/ACQ
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars		Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	Total
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
			$	$	$	$	$	$	$
1	PS Delivery CD by Zone (Dt)		-	-	-	5,383	12,216	48,235	65,834
2	ACQ Delivery CD by Zone (Dt)		-	-	-	-	-	41,400	41,400
3	PS Traversing CD by Zone (Dt)		11,192	27,650	65,834	65,834	60,451	48,235	279,196
4	ACQ Traversing CD by Zone (Dt)		7,038	17,388	41,400	41,400	41,400	41,400	190,026
5	PS Service (L.3 * 90 Days) (Dt)		1,007,280	2,488,500	5,925,060	5,925,060	5,440,590	4,341,150	25,127,640
6	ACQ Service (L.4 * 275 Days) (Dt)		1,935,450	4,781,700	11,385,000	11,385,000	11,385,000	11,385,000	52,257,150
7	Annual Traversing CD (Dt)		2,942,730	7,270,200	17,310,060	17,310,060	16,825,590	15,726,150	77,384,790
8	Mileage Rates by Zone (From P.9)		0.02437	0.03231	0.05304	0.18898	0.13402	0.07928	
9	Mileage Costs by Zone (L.7 * L.8)		71,714	234,900	918,126	3,271,255	2,254,966	1,246,769	7,997,730
10	Allocated to -	65.00%							
11	PS (65.00% * L.9)		46,614	152,685	596,782	2,126,316	1,465,728	810,400	5,198,525
12	ACQ (35.00% * L.9)		25,100	82,215	321,344	1,144,939	789,238	436,369	2,799,206
13	Rates -								
14	PS (L.11/L.5)		0.04628	0.06136	0.10072	0.35887	0.26941	0.18668	
15	ACQ (L.12/L.6)		0.01297	0.01719	0.02823	0.10057	0.06932	0.03833	
16	Collection Period Demand Rates -								
17	PS (90 Days * L.14 - Telescoped)		-	-	-	44.39070	68.63760	85.43880	
18	ACQ (275 * L.15 - Telescoped)		-	-	-	-	-	67.61425	
19	Rates (Spread Over 365 Days) -								
20	PS (L.17/365 Days)		-	-	-	0.12162	0.18805	0.23408	
21	ACQ (L.18/365 Days)		-	-	-	-	-	0.18524	
22	Volumetric Add-Ons -	$0.06813 1/							
23	PS (Rate @ 65.00%)					0.03190	0.03190	0.03190	766,567
24	ACQ (Rate @ 35.00%)							0.02732	412,767
25	Total Daily Rates -								
26	PS (L.20 + L.23)		-	-	-	0.15352	0.21995	0.26598	
27	ACQ (L.21 + L.24)		-	-	-	-	-	0.21256	

28	Test of Rates by Zone	Zone 4	Zone 5	Zone 6	Total
29	PS Billing Volume (L.1 * 365 Days) (Dt)	1,964,795	4,458,840	17,605,775	24,029,410
30	ACQ Billing Volume (L.2 * 365 Days) (Dt)			15,111,000	15,111,000
31	PS Revenue Collected	301,635	980,722	4,682,784	5,965,141
32	ACQ Revenue Collected			3,211,994	3,211,994
33	Total Revenues Collected from PS and ACQ	301,635	980,722	7,894,778	9,177,135

34 1/ The demand volumetric add-on rate on page 3, line 28 plus the volumetric add-on rate for Emergency Eminence shown on page 24, line 22.

Transcontinental Gas Pipe Line Corporation
Derivation of Monthly Billing Units for Former PS/ACQ
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Zone 4	Zone 5	Zone 6	Total
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	PS Revenue Collected	301,635	980,722	4,682,784	5,965,141
2	ACQ Revenue Collected			3,211,994	3,211,994
3	Total Revenue Collected from PS and ACQ	301,635	980,722	7,894,778	9,177,135
4	Weighted Average FT Demand Rates 1/	0.32786	0.46188	0.54116	
5	PS			0.54116	
6	ACQ				
7	Annual Billing Determinants				
8	PS Billing Volume (365 Days) (Dt)	920,012	2,123,326	8,653,234	
9	ACQ Billing Volume (365 Days) (Dt)			5,935,387	
10	Daily Billing Units				
11	PS Daily Billing Volume (Dt)	2,521	5,817	23,707	
12	ACQ Daily Billing Volume (Dt)			16,261	
13	Test of Rates by Zone				
14	PS Revenue Collected	301,685	980,666	4,682,687	5,965,038
15	ACQ Revenue Collected			3,211,928	3,211,928
16	Total Revenue Collected from PS and ACQ	301,685	980,666	7,894,615	9,176,966

17 The weighted average demand rates shown on page 10, line 7 plus the Emergency Eminence demand rate shown on page 24, line 22.

Transcontinental Gas Pipe Line Corporation
Test of Billing Units Using FT Rates for Former PS/ACQ
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Zone	Billing Units	Rates		Rate Composition	% of Billing Units	Revenue Collected
			Mileage	Volumetric			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Dt	$	$	$		$
1	Zone 1		0.02437				
2	Zone 2		0.03231				
3	Zone 3		0.05304				
4	Zone 4		0.18898				
5	Zone 5		0.13402				
6	Zone 6		0.07928	0.06813			
7	PS-4 Calculated Bill						
8	Z-1 to Z-4	2,521	0.29870		(0.02437+0.03231+0.05304+0.18898)	17%	128
9	Z-2 to Z-4	2,521	0.27433		(0.03231+0.05304+0.18898)	25%	173
10	Z-3 to Z-4	2,521	0.24202		(0.05304+0.18898)	58%	354
11	Volumetric Charge	2,521		0.06813		100%	172
12	Total Daily PS-4 Bill						827
13	Annual PS-4 Bill (365 Days)						301,855
14	PS-5 Calculated Bill						
15	Z-1 to Z-5	5,817	0.43272		(0.02437+0.03231+0.05304+0.18898+0.13402)	17%	428
16	Z-2 to Z-5	5,817	0.40835		(0.03231+0.05304+0.18898+0.13402)	25%	594
17	Z-3 to Z-5	5,817	0.37604		(0.05304+0.18898+0.13402)	58%	1,269
18	Volumetric Charge	5,817		0.06813		100%	396
19	Total Daily PS-5 Bill						2,687
20	Annual PS-5 Bill (365 Days)						980,755
21	PS-6 Calculated Bill						
22	Z-1 to Z-6	23,707	0.51200		(0.02437+0.03231+0.05304+0.18898+0.13402+0.07928)	17%	2,063
23	Z-2 to Z-6	23,707	0.48763		(0.03231+0.05304+0.18898+0.13402+0.07928)	25%	2,890
24	Z-3 to Z-6	23,707	0.45532		(0.05304+0.18898+0.13402+0.07928)	58%	6,261
25	Volumetric Charge	23,707		0.06813		100%	1,615
26	Total Daily PS-6 Bill						12,829
27	Annual PS-6 Bill (365 Day)						4,682,585
28	ACQ-6 Calculated Bill						
29	Z-1 to Z-6	16,261	0.51200		(0.02437+0.03231+0.05304+0.18898+0.13402+0.07928)	17%	1,415
30	Z-2 to Z-6	16,261	0.48763		(0.03231+0.05304+0.18898+0.13402+0.07928)	25%	1,982
31	Z-3 to Z-6	16,261	0.45532		(0.05304+0.18898+0.13402+0.07928)	58%	4,294
32	Volumetric Charge	16,261		0.06813		100%	1,108
33	Total Daily ACQ-6 Bill						8,799
34	Annual ACQ-6 Bill (365 Days)						3,211,635
35	Total Revenue for PS and ACQ Service						9,176,830

Transcontinental Gas Pipe Line Corporation
Summary of New Billing Units for Former PS and ACQ
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Customer	Contract Demand	Ratios By Zone	Adjusted Billing Units	Zone Total
	(A)	(B)	(C) Dt	(D)	(E) Dt	(F) Dt
1	PS-4	Atlanta Gas Light	4,658	0.865317	2,181	2,521
2		City of Buford	311	0.057774	146	
3		Municipal Gas Authority of Georgia	207	0.038454	97	
4		Atmos Energy	207	0.038454	97	
5		Total	5,383	100.00%	2,521	
6	PS-5	Clinton-Newberry Nat Gas Auth	104	0.008513	50	5,817
7		Fort Hill Nat Gas Authority	207	0.016945	99	
8		City of Greenwood	104	0.008513	50	
9		City of Kings Mountain Inc.	207	0.016945	99	
10		City of Laurens	104	0.008513	50	
11		City of Lexington	311	0.025458	148	
12		Piedmont Natural Gas Co. Inc.	6,314	0.516863	3,003	
13		Public Service Co. of NC	4,347	0.355845	2,070	
14		City of Shelby	207	0.016945	99	
15		Southwestern Virginia Gas Co.	207	0.016945	99	
16		City of Union	104	0.008513	50	
17		Total	12,216	100.00%	5,817	
18	PS-6	Brooklyn Union Gas Co.	4,244	0.087986	2,086	23,707
19		Consolidated Edison Co of NY	10,143	0.210283	4,985	
20		Chesepeake Utilities - Delaware	311	0.006448	153	
21		Chesapeake Utilities - Maryland	155	0.003213	76	
22		Delmarva Power & Light Co.	1,656	0.034332	814	
23		Pivotal Utilities Holdings, Inc.	1,967	0.040780	967	
24		Pivotal Utilities Holdings, Inc.	52	0.001078	26	
25		Keyspan - Long Island	1,863	0.038623	916	
26		PG Energy	3,416	0.070820	1,679	
27		PECO Energy	4,554	0.094413	2,238	
28		Philadelphia Gas Works	1,967	0.040780	967	
29		Public Service Electric & Gas	13,248	0.274655	6,510	
30		South Jersey Gas Co.	3,002	0.062237	1,475	
31		UGI Corp.	1,346	0.027905	662	
32		PPL Gas Utilities Corp.	311	0.006448	153	
33		Total	48,235	100.00%	23,707	
34	ACQ-6	Sempra Energy Trading Services	37,637	0.909106	14,783	16,261
35		PPL Gas Utilities Corp.	3,763	0.090894	1,478	
36		Total ACQ	41,400	100.00%	16,261	

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
Cherokee and Pocono Expansion Projects Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) $	Demand (D) $	Commodity (E) $
	Cherokee				
1	Total Cost of Service	Statement I, Page 4, Line 13	13,089,619	13,024,868	64,751
2	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 25-26		31,780,550	10,476,950
3	Proposed Rates 1/			0.40984	0.00618
4	Revenues Under Proposed Rates		13,089,689	13,024,941	64,748
5	Excess or Deficiency in Revenues		70	73	-3
	Pocono				
6	Total Cost of Service	Statement I, Page 7, Line 13	1,688,373	1,687,079	1,294
7	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 30-31		12,775,000	471,545
8	Proposed Rates 1/			$0.13206	$0.00274
9	Revenues Under Proposed Rates		1,688,359	1,687,067	1,292
10	Excess or Deficiency in Revenues		-14	-12	-2

11 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
SunBelt Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) $	Station 65 to Station 85 (D) $	Station 85 to Station 145 (E) $
	Demand				
1	Cost of Service	Statement I, Page 6, Line 10	14,940,852	3,047,981	11,892,871
2	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 27-28		37,777,865	55,029,590
3	Proposed Rates 1/			0.08068	0.21612
4	Revenues Under Proposed Rates		14,940,913	3,047,918	11,892,995
5	Excess or Deficiency in Revenues		61	-63	124
6	Capacity Rights Commencing at Station 65	Line 3, Column D + Column E			0.29680 1/
7	Capacity Rights Commencing at Station 85	Line 3, Column E			0.21612 1/

Line No.	Particulars (A)	Reference (B)	Cost (C)	Volumetric Cost (D)	Zonal Cost Zone 3 (E)	Zone 4 (F)	Zone 5 (G)
	Commodity						
8	Cost of Service	Statement I, Page 6, Lines 18-19	395,378	7,451	17,966	284,670	85,291
9	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 29-32		36,865,774	21,856,800	31,563,538	34,350,012
10	Proposed Rates 1/			0.00020	0.00082	0.00902	0.00248
11	Revenues Under Proposed Rates		395,187	7,373	17,923	284,703	85,188
12	Excess or Deficiency in Revenues		-191	-78	-43	33	-103

13 Summary of Commodity Rates

14 Receipt Zone - Delivery Zone	Proposed Rates 1/
15 3-3	0.00102
16 3-3 (Washington Withdrawal)	0.00020
17 3-4, 4-3	0.01004
18 3-5, 5-3	0.01252
19 4-4	0.00922
20 4-5, 5-4	0.01170
21 5-5	0.00268

22 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
SouthCoast Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) $	Mainline (D) $	North Georgia Extension (E) $
	Demand				
1	Cost of Service	Statement I, Page 9, Line 10	19,599,878	16,144,790	3,455,088
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 32-33		74,496,135	25,421,155
3	Proposed Rates 1/			0.21672	0.13591
4	Revenues Under Proposed Rates		19,599,791	16,144,802	3,454,989
5	Excess or Deficiency in Revenues		-87	12	-99
6	Mainline Rates	Line 3, Column D			$0.21672 1/
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			$0.35263 1/
	Commodity				
			Cost	Commodity	
8	Cost of Service	Statement I, Page 9, Line 20	183,801	183,801	
9	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 34		26,883,503	
10	Proposed Rates 1/			0.00684	
11	Revenues Under Proposed Rates		183,883	183,883	
12	Excess or Deficiency in Revenues		82	82	

13 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
MarketLink and Leidy East Expansion Projects Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) $	Demand (D) $	Commodity (E) $
	MarketLink				
1	Total Cost of Service	Statement I, Page 11, Line 13	48,442,530	48,159,350	283,180
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 41-42		108,040,000	74,369,375
3	Proposed Rates 1/			0.44575	0.00381
4	Revenues Under Proposed Rates		48,442,177	48,158,830	283,347
5	Excess or Deficiency in Revenues		-353	-520	167
	Leidy East				
6	Total Cost of Service	Statement I, Page 12, Line 13	20,697,576	20,573,330	124,246
7	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 47-48		47,450,000	27,672,233
8	Proposed Rates 1/			0.43358	0.00449
9	Revenues Under Proposed Rates		20,697,619	20,573,371	124,248
10	Excess or Deficiency in Revenues		43	41	2

11 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Momentum Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) $	Station 65 to Destin (D) $	Destin to Zone 4 (E) $	Zone 5 (F) $
	Demand					
1	Cost of Service	Statement I, Page 14, Line 10	38,271,066	2,452,224	31,056,443	4,762,399
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 43-45		35,569,250	117,857,770	30,258,500
3	Proposed Rates 1/			0.06894	0.26351	0.15739
4	Revenues Under Proposed Rates		38,271,230	2,452,144	31,056,701	4,762,385
5	Excess or Deficiency in Revenues		164	-80	258	-14
6	Station 65 to Zone 4	Line 3, Column D + Column E			0.33245 1/	
7	Station 65 to Zone 5	Line 3, Column D + Column E + Column F			0.48984 1/	
8	Destin to Zone 4	Line 3, Column E			0.26351 1/	
9	Destin to Zone 5	Line 3, Column E + Column F			0.42090 1/	

					Zonal Cost		
	Commodity		Cost	Volumetric Cost	Zone 3	Zone 4	Zone 5
10	Cost of Service	Statement I, Page 14, Lines 18-19	360,670	9,499	12,651	266,354	72,166
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 46-49		46,994,632	16,133,489	41,434,011	18,360,346
12	Proposed Rates 1/			0.00020	0.00078	0.00643	0.00393
13	Revenues Under Proposed Rates		360,560	9,399	12,584	266,421	72,156
14	Excess or Deficiency in Revenues		-110	-100	-67	67	-10

15 Summary of Commodity Rates

16 Receipt Zone - Delivery Zone	Proposed Rates 1/
17 3-3	0.00098
18 3-3 (Washington Withdrawal)	0.00020
19 3-4, 4-3	0.00741
20 3-5, 5-3	0.01134
21 4-4	0.00663
22 4-5, 5-4	0.01056
23 5-5	0.00413

24 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Sundance Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) $	Mainline (D) $	North Georgia Extension (E) $
	Demand				
1	Cost of Service	Statement I, Page 16, Line 10	25,443,854	25,434,212	9,642
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 35-36		86,279,795	189,070
3	Proposed Rates 1/			0.29479	0.05100
4	Revenues Under Proposed Rates		25,444,064	25,434,421	9,643
5	Excess or Deficiency in Revenues		210	209	1
6	Mainline Rates	Line 3, Column D			0.29479 1/
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			0.34579 1/

Line No.	Particulars (A)	Reference (B)	Cost (C)	Volumetric Cost (D)	Zonal Cost Zone 3 (E)	Zonal Cost Zone 4 (F)	Zonal Cost Zone 5 (G)
	Commodity						
8	Cost of Service	Statement I, Page 16, Lines 18-19	292,928	9,181	2,071	224,931	56,745
9	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 37-40		45,424,143	5,982,085	37,057,410	21,986,956
10	Proposed Rates 1/			0.00020	0.00035	0.00607	0.00258
11	Revenues Under Proposed Rates		292,843	9,085	2,094	224,938	56,726
12	Excess or Deficiency in Revenues		-85	-96	23	7	-19

Summary of Commodity Rates

Receipt Zone - Delivery Zone	Proposed Rates 1/
3-3	0.00055
3-3 (Washington Withdrawal)	0.00020
3-4, 4-3	0.00662
3-5, 5-3	0.00920
4-4	0.00627
4-5, 5-4	0.00885
5-5	0.00278

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For the Maiden Lateral and Trenton Woodbury Demand Surcharges
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) $	Demand (D) $
	Maiden Lateral Surcharge			
1	Total Cost of Service	Statement I, Page 74, Line 8	1,408,608	1,408,608
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 52		227,520,621
3	Proposed Rates			0.00619
4	Revenues Under Proposed Rates		1,408,353	1,408,353
5	Excess or Deficiency in Revenues		-255	-255
	Trenton Woodbury Surcharge			
6	Total Cost of Service	Statement I, Page 17, Line 13	4,008,737	4,008,737
7	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 56		18,628,505
8	Proposed Rates			0.21519 1/
9	Revenues Under Proposed Rates		4,008,668	4,008,668
10	Excess or Deficiency in Revenues		-69	-69

1/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore, Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Rate Design of Production and Gathering Rates
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Reference	Commodity		
			Fixed	Variable	Total
	(A)	(B)	(D)	(C)	(E)
		$	$	$	$
1	Production Function Costs	Statement I, Page 18, Line 31	14,806,730	156,273	14,963,003
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 58	253,019,214	253,019,214	
3	Proposed Rates:		0.05852	0.00062	0.05914 1/
4	Revenues Under Proposed Rates		14,806,684	156,872	14,963,556
5	Excess or Deficiency in Revenues		-46	599	553
6	Firm Gathering Rate (Line 3)		0.05852 1/	0.00062	0.05914

1/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore, Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Derivation of Volumetric Rates for FT Shippers Eligible for Emergency Eminence Storage Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Demand	Commodity		Total
			Fixed	Variable	
	(A)	(B)	(C)	(D)	(E)
		$	$	$	$
1	60% Eminence Storage Costs	18,981,290 1/	0	262,429 1/	19,243,719
2	Billing Determinants (Dt)				
3	Zone 1	0	0	1,560,489	
4	Zone 2	0	0	1,934,621	
5	Zone 3	11,325,000	0	118,109,415	
6	Zone 4	116,380,566	0	96,448,169	
7	Zone 4A	0	0	0	
8	Zone 4B	0	0	0	
9	Zone 5	392,277,448	0	309,881,011	
10	Zone 6	774,730,750	0	625,705,779	
11	Total	1,294,713,764 2/	0	1,153,639,484 3/	
12	Costs Allocated to Zones				
13	Zone 1	0	0	355	355
14	Zone 2	0	0	440	440
15	Zone 3	166,031	0	26,867	192,898
16	Zone 4	1,706,210	0	21,940	1,728,150
17	Zone 4A	0	0	0	0
18	Zone 4B	0	0	0	0
19	Zone 5	5,751,026	0	70,491	5,821,517
20	Zone 6	11,358,023	0	142,335	11,500,358
21	Volumetric Costs Allocated To Zones	18,981,290	0	262,428	19,243,718
22	Emergency Eminence Volumetric Add-On	0.01466	0.00000	0.00023	
23	60% Load Factor FT-G Rate	0.02443	0.00000	0.00023	0.02466
24	Test of Rates by Zone				
25	Zone 1	0	0	359	359
26	Zone 2	0	0	445	445
27	Zone 3	166,025	0	27,165	193,190
28	Zone 4	1,706,139	0	22,183	1,728,322
29	Zone 4A	0	0	0	0
30	Zone 4B	0	0	0	0
31	Zone 5	5,750,787	0	71,273	5,822,060
32	Zone 6	11,357,553	0	143,912	11,501,465
33	Total	18,980,504	0	265,337	19,245,841
34	Excess or Deficiency in Revenues	-786	0	2,909	2,123

35 1/ Statement I, Page 22, Line 32, Columns D and E.
36 2/ Schedule J-1, Page 1, Line 5
37 3/ Schedule J-1, Page 1, Line 6

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Rate Schedules WSS/WSS Open Access
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) $	Deliverability (D) $	Capacity (E) $
	Rate Schedule WSS / WSS Open Access - Deliverability and Capacity				
1	**Cost of Service**				
2	Historical Base Gas Customers	Statement I, Page 31, Line 28	13,763,515	6,881,757	6,881,758
3	Incremental Base Gas - Cinergy, Entergy-Koch	Statement I, Page 31, Line 29	2,331,507	1,165,754	1,165,753
4	Incremental Base Gas - S. Jersey Resources	Statement I, Page 31, Line 30	2,161,330	1,080,666	1,080,664
5	Total		18,256,352	9,128,177	9,128,175
6	**Billing Determinants (Dt)**				
7	Historical Base Gas Customers	Schedule J-1, Page 4, Lines 118 and 123		296,100,045	25,168,452,725
8	Incremental Base Gas - Cinergy, Entergy-Koch	Schedule J-1, Page 4, Lines 119 and 124		18,310,955	1,556,433,000
9	Incremental Base Gas - S. Jersey Resources	Schedule J-1, Page 4, Lines 120 and 125		18,920,505	1,608,239,275
10	Total			333,331,505	28,333,125,000
11	**Rates**				
12	Historical Base Gas Customers	Line 2 / Line 7		0.02324 1/	0.00027 1/
13	Incremental Base Gas - Cinergy, Entergy-Koch	Line 3 / Line 8		0.06366 1/	0.00075 1/
14	Incremental Base Gas - S. Jersey Resources	Line 4 / Line 9		0.05712	0.00067
15	**Revenues Under Proposed Rates**				
16	Historical Base Gas Customers		13,676,847	6,881,365	6,795,482
17	Incremental Base Gas - Cinergy, Entergy-Koch		2,333,000	1,165,675	1,167,325
18	Incremental Base Gas - S. Jersey Resources		2,158,259	1,080,739	1,077,520
19	Total		18,168,106	9,127,779	9,040,327
20	Excess or Deficiency in Revenues		-88,246	-398	-87,848

			Total	Inj/Wd
	Rate Schedule WSS / WSS Open Access - Injection/Withdrawal			
21	Cost of Service	Statement I, Page 30, Line 32	1,107,300	1,107,300
22	Billing Determinants (Dt)	Schedule J-1, Page 3, Line 65		94,190,833
23	Injection/Withdrawal Rate			0.01176
24	Revenues Under Proposed Rates		1,107,684	1,107,684
25	Excess or Deficiency in Revenues		384	384

26 1/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,
27 Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Rate Schedules GSS, LG-A/LNG and ESS
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) $	Deliverability (D) $	Capacity (E) $	Commodity Inj/Wd (F) $
	Rate Schedule GSS - Transco Storage Component					
1	Total GSS Cost of Service	Statement I, Page 25, Line 32	16,465,319	7,253,891	7,253,890	1,957,538
2	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 60-62		395,261,420	23,768,583,190	101,711,327
3	Proposed Rates:			0.01835	0.00031	0.01925
4	Revenues Under Proposed Rates		16,579,251	7,253,047	7,368,261	1,957,943
5	Excess or Deficiency in Revenues		113,932	-844	114,371	405
	Rate Schedules LG-A/LNG					
6	Total LG-A/LNG Cost of Service	Statement I, Page 39, Line 27	11,771,542	5,464,503	5,464,498	842,541
7	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 66-68		145,569,300	755,551,825	551,434
8	Proposed Rates:			0.03754	0.00723	1.52791
9	Revenues Under Proposed Rates		11,769,854	5,464,672	5,462,640	842,542
10	Excess or Deficiency in Revenues		-1,688	169	-1,858	1
	Rate Schedule ESS					
11	Total ESS Cost of Service	Statement I, Page 21, Line 32	7,980,171	3,902,608	3,902,609	174,954
12	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 69-71		226,662,780	2,280,531,743	7,614,460
13	Proposed Rates:			0.01722	0.00171	0.02298
14	Revenues Under Proposed Rates		7,977,822	3,903,133	3,899,709	174,980
15	Excess or Deficiency in Revenues		-2,349	525	-2,900	26

Transcontinental Gas Pipe Line Corporation
Calculation of Excess Delivery Charge for Rate Schedules GSS & LG-A/LNG
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) $
1	GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :	
2	Deliverability Charge for all others (excluding electric power) X 365 / 63 days -	0.42404
3	Deliverability Charge for Dominion (excluding electric power) X 365 / 63 days -	0.20463
4	Electric Power Deliverability Charge X 365 / 63 days -	0.00120
5	Storage Capacity Charge for All Others X 365 -	0.11315
6	Storage Capacity Charge for Dominion X 365 -	0.10585
7	Withdrawal Charge for All Others -	0.02306
8	Electric Power Withdrawal Charge	0.00040
9	Withdrawal Charge for Dominion -	0.01459
10	Total Rate	0.88692
11	LG-A/LNG - Excess Delivery from Buyer's Liquefied Gas Balance Charge :	
12	Deliverability Charge X 365 / 5 days -	2.74042
13	Storage Capacity Charge X 365 -	2.63895
14	Withdrawal Charge -	1.52791
15	Total Rate	6.90728

Transcontinental Gas Pipe Line Corporation
Calculation of ISS Daily Inventory Charge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) $
1	Deliverability Cost (Schedule J-2, Page 25, Line 5, Column D)	9,128,177
2	Capacity Cost (Schedule J-2, Page 25, Line 5, Column E)	9,128,175
3	Total Annual Cost for WSS/WSS-Open Access	18,256,352
4	Percentage of Washington Storage Field available for ISS 1/	98.34%
5	Costs for ISS Rate Design	
6	Deliverability (Line 1 * Line 4)	8,976,649
7	Capacity (Line 2 * Line 4)	8,976,647
8	Total Annual Cost	17,953,296
9	Average Daily Inventory Balance under WSS-Open Access	57,030,422
10	Proposed ISS Daily Inventory Charge (Line 8/(Line 9 * 365))	0.00086
11	Proposed ISS Injection and Withdrawal Charge 2/	0.01176

1/ Only the portion of Washington Storage Field dedicated to Part 284 service is available for use under Rate Schedule ISS. In May 2006, only 98.34% of the Washington storage field was dedicated to Part 284 Service.

2/ The ISS Injection and Withdrawal Charge is equal to the Injection and Withdrawal Charge for Rate Schedules WSS/WSS-Open Access shown on Schedule J-2, Page 25, Line 23.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule GSS Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Rate	Billing Period	Quantity	Amount	Billing Determinants	Bundled Rate
	(A)	(B)	(C)	(D) Dt	(E) $	(F) Dt	(G) $
	Demand Charge						
1	Dominion Demand Charge (GSS)	1.87500	12	620,398	13,958,955	395,261,420	0.03532
2	Transco Demand Charge	0.01835	365	1,082,908	7,253,047	395,261,420	0.01835
3	Transco Transportation Charge	0.05484 1/	365	1,082,908	21,676,136	395,261,420	0.05484
4	Transco Electric Power Charge	0.00020 2/	365	1,082,908	79,052	395,261,420	0.00020
5	Total				42,967,190		0.10871
	Capacity Charge						
6	Dominion Capacity Charge (GSS)	0.01450	12	39,038,300	6,792,664	23,768,583,190	0.00029
7	Transco Capacity Charge	0.00031	365	65,119,406	7,368,261	23,768,583,190	0.00031
8	Total				14,160,925		0.00060
	Injection Charge						
9	Dominion Injection Charge (GSS)	0.02170		39,038,300	847,131	55,684,149	0.01521
10	Transco Injection Charge	0.01925		55,684,149	1,071,920	55,684,149	0.01925
11	Transco Transportation Charge	0.00381 3/		55,684,149	212,157	55,684,149	0.00381
12	Transco Electric Power Charge	0.00040 2/		55,684,149	22,274	55,684,149	0.00040
13	Total				2,153,482		0.03867
	Withdrawal Charge						
14	Dominion Withdrawal Charge (GSS)	0.01720		39,038,300	671,459	46,027,178	0.01459
15	Transco Injection Charge	0.01925		46,027,178	886,023	46,027,178	0.01925
16	Transco Transportation Charge	0.00381 3/		46,027,178	175,364	46,027,178	0.00381
17	Transco Electric Power Charge	0.00040 2/		46,027,178	18,411	46,027,178	0.00040
18	Total				1,751,257		0.03805

19 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
20 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
21 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule LSS Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Rate	Billing Period	Quantity	Amount	Billing Determinants	Bundled Rate
	(A)	(B)	(C)	(D) Dt	(E) $	(F) Dt	(G) $
	Demand Charge						
1	Dominion Demand Charge (GSS)	1.87500	12	100,000	2,250,000	53,091,075	0.04238
2	National Fuel Demand Charge (SS-1)	6.51750	12	46,910	3,668,831	53,091,075	0.06910
3	Transco Transportation Charge	0.05484 1/	365	145,455	2,911,515	53,091,075	0.05484
4	Transco Electric Power Charge	0.00020 2/	365	145,455	10,618	53,091,075	0.00020
5	Total				8,840,964		0.16652
	Capacity Charge						
6	Dominion Capacity Charge (GSS)	0.01450	12	10,000,000	1,740,000	5,475,000,000	0.00032
7	National Fuel Capacity Charge (SS-1)	0.02910	12	5,160,000	1,801,872	5,475,000,000	0.00033
8	Total				3,541,872		0.00065
	Injection Charge						
9	Dominion Injection Charge (GSS)	0.02170		8,669,736	188,133	13,004,604	0.01447
10	National Fuel Injection Charge (SS-1)	0.01410		4,334,868	61,122	13,004,604	0.00470
11	National Fuel Loss Allowance (SS-1)	0.01060		60,688	643	13,004,604	0.00005
12	Transco Transportation Charge	0.00381 3/		13,004,604	49,548	13,004,604	0.00381
13	Transco Electric Power Charge	0.00040 2/		13,004,604	5,202	13,004,604	0.00040
14	Total				304,648		0.02343
	Withdrawal Charge						
15	Dominion Withdrawal Charge (GSS)	0.01720		7,323,993	125,973	10,985,990	0.01147
16	National Fuel Withdrawal Charge (SS-1)	0.01410		3,661,997	51,634	10,985,990	0.00470
17	National Fuel Loss Allowance (SS-1)	0.01060		52,000	551	10,985,990	0.00005
18	Transco Transportation Charge	0.00381 2/		10,985,990	41,857	10,985,990	0.00381
19	Transco Electric Power Charge	0.00040 2/		10,985,990	4,394	10,985,990	0.00040
20	Total				224,409		0.02043

21 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
22 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
23 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars	Rate	Billing Period	Quantity	Amount	Billing Determinants	Bundled Rate
	(A)	(B)	(C)	(D) Dt	(E) $	(F) Dt	(G) $
	Demand Charge						
1	National Fuel Demand Charge (SS-1)	6.51750	12	99,794	7,804,889	36,531,390	0.21365
2	National Fuel Transportation Charge (X-54)	1.98190	12	98,634	2,345,793	36,531,390	0.06421
3	Transco Transportation Charge	0.05484 1/	365	100,086	2,003,381	36,531,390	0.05484
4	Transco Electric Power Charge	0.00020 2/	365	100,086	7,306	36,531,390	0.00020
5	Total				12,161,369		0.33290
	Capacity Charge						
6	National Fuel Capacity Charge (SS-1)	0.02910	12	10,977,384	3,833,302	4,018,392,675	0.00095
7	Total				3,833,302		0.00095
	Injection Charge						
8	National Fuel Injection Charge (SS-1)	0.01410		9,049,024	127,591	9,049,024	0.01410
9	National Fuel Loss Allowance (SS-1)	0.01060		126,686	1,343	9,049,024	0.00015
10	National Fuel Transportation Charge (X-54)	0.00190		9,049,024	17,193	9,049,024	0.00190
11	Transco Transportation Charge	0.00381 3/		9,049,024	34,477	9,049,024	0.00381
12	Transco Electric Power Charge	0.00040 2/		9,049,024	3,620	9,049,024	0.00040
13	Total				184,224		0.02036
	Withdrawal Charge						
14	Nation Fuel Withdrawal Charge (SS-1)	0.01410		7,767,687	109,524	7,767,687	0.01410
15	National Fuel Loss Allowance (SS-1)	0.01060		110,301	1,169	7,767,687	0.00015
16	National Fuel Transportation Charge (X-54)	0.00190		7,767,687	14,759	7,767,687	0.00190
17	Transco Transportation Charge	0.00381 3/		7,767,687	29,595	7,767,687	0.00381
18	Transco Electric Power Charge	0.00040 2/		7,767,687	3,107	7,767,687	0.00040
19	Total				158,154		0.02036

20 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
21 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
22 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.

Transcontinental Gas Pipe Line Corporation
Calculation of Rate Schedule GSS Bundled Fuel Retention Percentage
For the 12 Months Ending 05/31/06, as Adjusted

Line No	Particulars (A)	Reference (B)	Amounts (C)
1	Dominion's tracked fuel retention percentage applicable to injections	Twenty-third Revised Sheet No. 35 of Dominion's FERC Gas Tariff, Third Volume No. 1	2.56%
2	Projected injection volumes from Dominion's Rate Schedule GSS	Schedule J-2, Page 29, Line 9, Column D	39,038,300
3	Total projected injection volumes from Transco's Rate Schedule GSS	Statement G, Part 3, Page 7, Line 286	55,684,149
4	Allocation percentage to be applied to Dominion's fuel retention percentage	Line 2 / Line 3	**70.11%**
5	Dominion's component of the bundled fuel retention percentage	Line 1 * Line 4	**1.79%**
	Bundled Fuel Retention Percentage		
6	Dominion's fuel retention percentage	Line 5	1.79%
7	Transco's fuel retention percentage	Approved by the Commission in Docket No. RP06-248-000 on March 23, 2006	2.52%
8	Total fuel retention percentage applicable to injections		4.31%

Appendix C

Transcontinental Gas Pipe Line Corporation
Docket No. RP06-569
February 28, 2007 Motion Rate Filing

Motion to Place Proposed Rates into Effect

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

In The Matter Of	)	**Docket No. RP06-569**
	)	
Transcontinental Gas Pipe Line Corporation	)	
	)	

MOTION OF TRANSCONTINENTAL GAS PIPE LINE CORPORATION TO PLACE PROPOSED RATES INTO EFFECT

Pursuant to Section 4(e) of the Natural Gas Act, and Section 154.206 of the Federal Energy Regulatory Commission's (Commission) regulations, Transcontinental Gas Pipe Line Corporation (Transco) hereby moves to place into effect on March 1, 2007 certain revised tariff sheets to Third Revised Volume No. 1 of its FERC Gas Tariff submitted for filing concurrently herewith.

Transco moves that the tariff sheets, concurrently submitted in Appendix A for filing, be made effective on March 1, 2007.

The tariff sheets submitted in Appendix A are being filed in order to place into effect on March 1, 2007, the end of the suspension period in this proceeding, the rates filed herein on August 31, 2006, as such rates have been adjusted as more fully explained in the transmittal letter to the instant filing which by this reference is incorporated herein.

WHEREFORE, Transco respectfully moves to place into effect on March 1, 2007 the tariff sheets submitted in Appendix A.

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE
LINE CORPORATION

By _____

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February 28, 2007