



Gas Pipeline – Transco
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February 28, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Docket No. RP01-245-016
Implementation of Approved Stipulation and Agreement

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation (Transco) submits herewith for filing with the Federal Energy Regulatory Commission (“Commission”) certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is March 1, 2007.

Statement of Nature, Reasons and Basis

On September 25, 2006, Transco filed a Stipulation and Agreement (“Agreement”) in the referenced docket that resolves two issues reserved for hearing or further settlement by the April 12, 2002 Stipulation and Agreement in Docket Nos. RP01-245, et al.¹ The two issues, identified in Article VII, Section A, subsections 8 and 9 of the April 12, 2002 Stipulation and Agreement, pertain to the allocation of certain storage costs to transmission services and to the unbundling of Emergency Eminence storage service. The Agreement was uncontested, and on November 27, 2006 the Commission issued an order approving

¹ The Commission approved the April 12, 2002 Stipulation and Agreement by letter order issued July 23, 2002. Transcontinental Gas Pipe Line Corp., 100 FERC ¶ 61,085 (2002).

the Agreement without modification.² In accordance with the provisions of Article III of the Agreement, the Agreement becomes effective March 1, 2007.

The Agreement provides for, among other things, (i) an allocation of a fixed amount of the annual costs of service of WSS, GSS (Transco owned and purchased from Dominion), LSS (Dominion and National Fuel), SS-2 (National Fuel) and S-2 (Texas Eastern) storage to system transportation, incremental transportation and to the transportation component of the bundled storage services (GSS, LSS and SS-2), and (ii) the unbundling of Emergency Eminence Storage service from Rate Schedules FT, FTN and FT-G and establishing such service as a stand alone service under Rate Schedule EESWS. Eligible customers have elected to (i) turn-back to Transco the allocated Emergency Eminence Storage Service entitlements, or (ii) convert those entitlements to service under Rate Schedule ESS or (iii) retain those entitlements under Rate Schedule EESWS. Pro forma tariff sheets and illustrative rates were included as Appendix C and Appendix D to the Agreement, respectively.

Transco is submitting herewith in Appendix A, revised tariff sheets to be effective March 1, 2007, that implement the terms of the approved Agreement. The tariff sheets implementing Rate Schedule EESWS and the associated Form of Service Agreement are identical in content to the pro forma tariff sheets submitted with the Agreement. The rates included in the instant filing implement the allocations specified in the Agreement and are based on the cost of service underlying Transco's motion filing in Docket No. RP06-569, which is being submitted in a separate filing on this date. That motion filing contains revised rates effective March 1, 2007, subject to refund, that are based on the cost of service underlying Transco's general rate case filing of August 31, 2006 in Docket No. RP06-569, adjusted as described in that filing.³ Thus, the rates reflected in Appendix A hereto have been derived by incorporating the terms of the Agreement with the cost of service as reflected in Transco's Docket No. RP06-569 motion filing.

Proposed Effective Date

The relevant provision in Article III of the Agreement that governs the effective date provides that "This Agreement shall become effective and binding on the later of (i) March 1, 2007 or (ii) the first day of the first month commencing at least 30 days after a Commission order approving this Agreement as to all its terms and conditions without material modification becomes no longer subject to rehearing." Therefore, in accordance with Article III, Transco proposes that the revised tariff sheets be made effective March 1, 2007.

² Transcontinental Gas Pipe Line Corp., 117 FERC ¶ 61,232 (2006).

³ The motion filing reflects the removal of the cost of service of the Hester Storage Field from Transco's cost of service, as was reflected in the August 31, 2006 filing in Docket No. RP06-569 and as contemplated by Article I, Section B, of the Agreement.

Material Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT022807.BSC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provisions under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF022807.BSC; and
- (4) Appendix B which contains the work papers supporting the revised rates.

Posting and Certification of Service


In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place, at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any communication regarding this filing should be sent to the undersigned and copies mailed to:

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Respectfully submitted,


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UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

In the Matter of)
)
Transcontinental Gas Pipe Line) Docket No. RP01-245-016
Corporation)

NOTICE OF PROPOSED CHANGES
IN FERC GAS TARIFF

Take notice that on February 28, 2007, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1. The tariff sheets, which are enumerated in Appendix A to the filing, are proposed to become effective March 1, 2007.

Transco states that the purpose of the filing is to place into effect on March 1, 2007 revised tariff sheets that implement a Stipulation and Agreement approved in the referenced docket which provides for, among other things, (i) an allocation of a fixed amount of the annual costs of service of Rate Schedules WSS, GSS, LSS, SS-2 and S-2 storage to system transportation, incremental transportation and to the transportation component of the bundled storage services, and (ii) the unbundling of Emergency Eminence Storage service from Rate Schedules FT, FTN and FT-G and establishing a stand alone service under Rate Schedule EESWS.

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition Transco is serving copies of the instant filing to parties on the official service list in Docket No. RP06-569, interested State Commissions, and other interested parties to Docket No. RP06-569.

Any person desiring to be heard or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

Appendix A

**Transcontinental Gas Pipe Line Corporation
Docket No. RP01-245-016
Implementation of Stipulation and Agreement**

**Tariff Sheets
Effective March 1, 2007**

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE MARCH 1, 2007

Twenty-Fourth Revised Sheet No. 1
Thirteenth Revised Sheet No. 2
Forty-Sixth Revised Sheet No. 27
Nineteenth Revised Sheet No. 27A
Original Sheet No. 27B
Thirty-Sixth Revised Sheet No. 28
Sixty-First Revised Sheet No. 28A
Fortieth Revised Sheet No. 28C
Fifteenth Revised Sheet No. 35.01
Thirty-Eighth Revised Sheet No. 35A
Fifty-Seventh Revised Sheet No. 38
Twenty-Eighth Revised Sheet No. 40.01
Twenty-Fifth Revised Sheet No. 40.02
Thirtieth Revised Sheet No. 40C
Twenty-Eighth Revised Sheet No. 40I
Nineteenth Revised Sheet No. 40J
Sixteenth Revised Sheet No. 40J.01
Twenty-Seventh Revised Sheet No. 40K
Fifteenth Revised Sheet No. 40L
Tenth Revised Sheet No. 40M
Eighth Revised Sheet No. 40M.01
Twelfth Revised Sheet No. 40O
Eighth Revised Sheet No. 40P
Fifth Revised Sheet No. 40P.01
Twenty-Sixth Revised Sheet No. 42
Fourteenth Revised Sheet No. 45.01
Nineteenth Revised Sheet No. 45A
Twenty-Fourth Revised Sheet No. 46
Twenty-Fourth Revised Sheet No. 47
Ninth Revised Sheet No. 54
Second Revised Sheet No. 163C
Sixth Revised Sheet No. 164
Second Revised Sheet No. 205
Fourth Revised Sheet No. 229
Second Revised Sheet No. 230
Third Revised Sheet No. 249F
Second Revised Sheet No. 249G
Fifth Revised Sheet No. 249H
Third Revised Sheet No. 249I
Fifth Revised Sheet No. 249J
Fifth Revised Sheet No. 497
Fifth Revised Sheet No. 497A
Second Revised Sheet No. 497B
Second Revised Sheet No. 497C

TABLE OF CONTENTS

Contents -----	Sheet No. -----
Table of Contents	1
Preliminary Statement	3
Overview Map	4
Map - Zone 1	5
Map - Zone 2	6
Map - Zone 3	7
Map - Zones 4, 4A & 4B	8
Map - Zone 5	12
Map - Zone 6	16
Reserved	20
Reserved	23
Reserved	24
GSS, LG-A, LG-S, and LNG Rates	27
WSS, WSS-Open Access, ESS and ISS Rates	27A
EESWS Rates	27B
S-2 Rates	28
LSS Rates	28A
SS-1 Section 7(c) Storage Service Rates and SS-1 Open Access Storage Service	28B
SS-2 Rates	28C
Storage Fuel	29
Non-Conforming Service Agreements	30
Reserved	31
Gathering Rates	33
List of Gathering Points	33A
ICTS Rates	34
PAL Rates	34
FTN Rates	35
Reserved	36
FT-G Rates	38
Reserved	39
FT Rates	40
Reserved	41
IT Rates	42
Reserved	43
Fuel - Transportation	44
Firm Certificated Rates	45
Interruptible Certificated Rates	46
Leidy Rates	47
Reserved	48
Reserved	50
Reserved	51
SS-1 Section 7(c) Transportation Service Rates	54
Reserved	55
Reserved	60
Trading Fees and Trading Fuel Retention Percentages - OIA 1	61
Trading Fees and Trading Fuel Retention Percentages - OIA 2	61A
Reserved	62

TABLE OF CONTENTS

Contents -----	Sheet No. -----
Rate Schedules:	
Reserved	100
Reserved	101
Reserved	102
Reserved	105
GSS - General Storage Service	112
LG-A - Liquefied Natural Gas Storage Service (Upstream of Carlstadt, New Jersey)	118
Reserved	122A
LNG - Liquefied Natural Gas Storage Service	122B
Reserved	122G
S-2 - Storage Service (Oakford) Zone 6	123
LG-S - Liquefied Natural Gas Delivery - At Site (Carlstadt, New Jersey)	127
WSS - Washington Storage Service	130
Reserved	135A
WSS-Open Access - Washington Storage Service-Open Access	135B
Reserved	135H
LSS - Leidy Storage Service	136
SS-1 - Section 7(c) Storage Service	142
SS-1 - Open Access Storage Service	149A
Reserved	149H
SS-1 - Section 7(c) Transportation Service	149I
Reserved	149P
SS-2 - Storage Service	150
ICTS - Interconnect Transfer Service	155A
FT - Firm Transportation	156
Reserved	168
Reserved	169
IT - Interruptible Transportation	170
Reserved	179
Reserved	181
Reserved	189
FT-G - Firm Transportation - G	198
Reserved	209
FTN - Firm Transportation - Notice	222
Reserved	235
Pooling - Pooling Service	247
Reserved	249
ESS - Eminence Storage Service	249A
EESWS - Emergency Eminence Storage Withdrawal Service	249F
NS - Negotiated Sales Service	249O
ISS - Interruptible Storage Service	249P
PAL - Parking and Loaning Service	249T
General Terms and Conditions	250
Forms of Service Agreement	375

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10842
3.2 (b) Storage Capacity Quantity Charge 4>	0.00061
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.03959
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03894
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88977 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.03754
3.2 (b) Capacity Charge	0.00723
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	6.90728
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.03754
3.2 (b) Storage Capacity Quantity Charge	0.00723
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	6.90728

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03269; Daily Capacity - \$0.00027; Injection - \$0.01411; Withdrawal - \$0.01346; Excess Delivery - \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
 (Continued)

Rate Schedule and Section			Daily Charge (dt)
WSS - Washington Storage Service			(\$)
3.2 (a)	Demand Charge		0.02362
3.2 (b)	Storage Capacity Quantity Charge		0.00028
3.2 (c)	Quantity Injected Charge		0.01250
3.2 (d)	Quantity Withdrawal Charge		0.01250
		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
WSS-Open Access - Washington Storage Service		(\$)	(\$)
3.2 (a)	Demand Charge	0.02362	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00028	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
Incremental Rates			
Cinergy Marketing & Trading LP, Entergy-Koch Trading LP			
3.2 (a)	Demand Charge	0.06633	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00078	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
South Jersey Resources Group LLC			
3.2 (a)	Demand Charge	0.06033	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00071	0.00000
3.2 (c)	Quantity Injected Charge	0.01250	0.01250
3.2 (d)	Quantity Withdrawal Charge	0.01250	0.01250
ESS - Eminence Storage Service			
3.2 (a)	Demand Charge	0.01722	0.00000
3.2 (b)	Storage Capacity Quantity Charge	0.00172	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298
ISS - Interruptible Storage Service			
3.2 (a)	Inventory Charge	0.00091	0.00000
3.2 (b)	Quantity Injected Charge	0.01250	0.01250
3.2 (c)	Quantity Withdrawn Charge	0.01250	0.01250

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
(Continued)

Rate Schedule and Section		Maximum	Minimum
-----		Daily	Daily
		Rate	Rate
		(dt)	(dt)
-----		-----	-----
EESWS - Emergency Eminence Storage Withdrawal Service		(\$)	(\$)

3.3 (a)	Demand Charge	0.02164	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00217	0.00000
3.3 (c)	Quantity Injected Charge	0.02298	0.02298
3.3 (d)	Quantity Withdrawal Charge	0.02298	0.02298

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) -----
3.2(a)	Demand Charge	\$0.14526
3.2(b)	Capacity Charge	\$0.00422
3.2(c)	Injection Charge	\$0.03400
3.2(d)	Withdrawal Charge	\$0.04250
9.	Demand Charge Adjustment	\$0.37987
3.4	Injection Fuel	0.89 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.42 %
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %
	iii. Winter Period - December 1 through March 31	3.93 %
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15852 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02221
3.2 (d)	Quantity Withdrawal Charge	0.01914
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.31169 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.01928 1>
3.2 (d)	Quantity Withdrawal Charge	0.01911 1>
8.	Fuel Retention 2>	
	Injection	1.40 %
	Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07522	0.00000	0.00010	0.07532	0.00010
1-2, 2-1	0.10743	0.00000	0.00020	0.10763	0.00020
1-3, 3-1	0.16027	0.00000	0.00030	0.16057	0.00030
1-4, 4-1	0.34875	0.00000	0.00090	0.34965	0.00090
1-5, 5-1	0.48237	0.00000	0.00130	0.48367	0.00130
1-6, 6-1	0.56145	0.00000	0.00150	0.56295	0.00150
2-2	0.08316	0.00000	0.00010	0.08326	0.00010
2-3, 3-2	0.13600	0.00000	0.00030	0.13630	0.00030
2-4, 4-2	0.32448	0.00000	0.00080	0.32528	0.00080
2-5, 5-2	0.45810	0.00000	0.00120	0.45930	0.00120
2-6, 6-2	0.53718	0.00000	0.00140	0.53858	0.00140
3-3	0.10379	0.00000	0.00020	0.10399	0.00020
3-4, 4-3	0.29227	0.00000	0.00070	0.29297	0.00070
3-5, 5-3	0.42589	0.00000	0.00110	0.42699	0.00110
3-6, 6-3	0.50497	0.00000	0.00130	0.50627	0.00130
4-4	0.23943	0.00000	0.00050	0.23993	0.00050
4-5, 5-4	0.37305	0.00000	0.00090	0.37395	0.00090
4-6, 6-4	0.45213	0.00000	0.00110	0.45323	0.00110
4A-4A	0.09724	0.00000	0.00010	0.09734	0.00010
4B-4B	0.07944	0.00000	0.00010	0.07954	0.00010
4B-4A, 4A-4B	0.12573	0.00000	0.00020	0.12593	0.00020
5-5	0.18457	0.00000	0.00040	0.18497	0.00040
5-6, 6-5	0.26365	0.00000	0.00060	0.26425	0.00060
6-6	0.13003	0.00000	0.00020	0.13023	0.00020

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00020	0.00124	0.00124
1-2, 2-1	0.00000	0.00288	0.00040	0.00328	0.00328
1-3, 3-1	0.00000	0.00479	0.00060	0.00539	0.00539
1-4, 4-1	0.00000	0.01319	0.00150	0.01469	0.01469
1-5, 5-1	0.00000	0.01935	0.00220	0.02155	0.02155
1-6, 6-1	0.00000	0.02296	0.00260	0.02556	0.02556
2-2	0.00000	0.00184	0.00020	0.00204	0.00204
2-3, 3-2	0.00000	0.00375	0.00040	0.00415	0.00415
2-4, 4-2	0.00000	0.01215	0.00130	0.01345	0.01345
2-5, 5-2	0.00000	0.01831	0.00200	0.02031	0.02031
2-6, 6-2	0.00000	0.02192	0.00240	0.02432	0.02432
3-3	0.00000	0.00191	0.00020	0.00211	0.00211
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01031	0.00110	0.01141	0.01141
3-5, 5-3	0.00000	0.01647	0.00180	0.01827	0.01827
3-6, 6-3	0.00000	0.02008	0.00220	0.02228	0.02228
4-4	0.00000	0.00840	0.00090	0.00930	0.00930
4-5, 5-4	0.00000	0.01456	0.00160	0.01616	0.01616
4-6, 6-4	0.00000	0.01817	0.00200	0.02017	0.02017
4A-4A	0.00000	0.00196	0.00020	0.00216	0.00216
4B-4B	0.00000	0.00130	0.00020	0.00150	0.00150
4B-4A, 4A-4B	0.00000	0.00326	0.00040	0.00366	0.00366
5-5	0.00000	0.00616	0.00070	0.00686	0.00686
5-6, 6-5	0.00000	0.00977	0.00110	0.01087	0.01087
6-6	0.00000	0.00361	0.00040	0.00401	0.00401

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.13093	0.00121	0.00040	0.13254	0.00161
1-2, 2-1	0.18461	0.00305	0.00080	0.18846	0.00385
1-3, 3-1	0.27268	0.00496	0.00130	0.27894	0.00626
1-4, 4-1	0.58681	0.01336	0.00310	0.60327	0.01646
1-5, 5-1	0.80951	0.01952	0.00440	0.83343	0.02392
1-6, 6-1	0.94131	0.02313	0.00510	0.96954	0.02823
2-2	0.14416	0.00201	0.00040	0.14657	0.00241
2-3, 3-2	0.23223	0.00392	0.00090	0.23705	0.00482
2-4, 4-2	0.54636	0.01232	0.00270	0.56138	0.01502
2-5, 5-2	0.76906	0.01848	0.00400	0.79154	0.02248
2-6, 6-2	0.90086	0.02209	0.00470	0.92765	0.02679
3-3	0.17855	0.00208	0.00050	0.18113	0.00258
3-3 (WSS Wth)	0.09048	0.00017	0.00000	0.09065	0.00017
3-4, 4-3	0.49268	0.01048	0.00230	0.50546	0.01278
3-5, 5-3	0.71538	0.01664	0.00360	0.73562	0.02024
3-6, 6-3	0.84718	0.02025	0.00430	0.87173	0.02455
4-4	0.40461	0.00857	0.00180	0.41498	0.01037
4-5, 5-4	0.62731	0.01473	0.00310	0.64514	0.01783
4-6, 6-4	0.75911	0.01834	0.00380	0.78125	0.02214
4A-4A	0.16763	0.00213	0.00040	0.17016	0.00253
4B-4B	0.13796	0.00147	0.00030	0.13973	0.00177
4B-4A, 4A-4B	0.21511	0.00343	0.00070	0.21924	0.00413
5-5	0.31318	0.00633	0.00130	0.32081	0.00763
5-6, 6-5	0.44498	0.00994	0.00200	0.45692	0.01194
6-6	0.22228	0.00378	0.00070	0.22676	0.00448

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07856	0.00000	0.00010	0.07866	0.00010
1-2, 2-1	0.11077	0.00000	0.00020	0.11097	0.00020
1-3, 3-1	0.16361	0.00000	0.00030	0.16391	0.00030
1-4, 4-1	0.35209	0.00000	0.00090	0.35299	0.00090
1-5, 5-1	0.48571	0.00000	0.00130	0.48701	0.00130
1-6, 6-1	0.56479	0.00000	0.00150	0.56629	0.00150
2-2	0.08650	0.00000	0.00010	0.08660	0.00010
2-3, 3-2	0.13934	0.00000	0.00030	0.13964	0.00030
2-4, 4-2	0.32782	0.00000	0.00080	0.32862	0.00080
2-5, 5-2	0.46144	0.00000	0.00120	0.46264	0.00120
2-6, 6-2	0.54052	0.00000	0.00140	0.54192	0.00140
3-3	0.10713	0.00000	0.00020	0.10733	0.00020
3-4, 4-3	0.29561	0.00000	0.00070	0.29631	0.00070
3-5, 5-3	0.42923	0.00000	0.00110	0.43033	0.00110
3-6, 6-3	0.50831	0.00000	0.00130	0.50961	0.00130
4-4	0.24277	0.00000	0.00050	0.24327	0.00050
4-5, 5-4	0.37639	0.00000	0.00090	0.37729	0.00090
4-6, 6-4	0.45547	0.00000	0.00110	0.45657	0.00110
4A-4A	0.10058	0.00000	0.00010	0.10068	0.00010
4B-4B	0.08278	0.00000	0.00010	0.08288	0.00010
4B-4A, 4A-4B	0.12907	0.00000	0.00020	0.12927	0.00020
5-5	0.18791	0.00000	0.00040	0.18831	0.00040
5-6, 6-5	0.26699	0.00000	0.00060	0.26759	0.00060
6-6	0.13337	0.00000	0.00020	0.13357	0.00020

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00020	0.00141	0.00141
1-2, 2-1	0.00000	0.00305	0.00040	0.00345	0.00345
1-3, 3-1	0.00000	0.00496	0.00060	0.00556	0.00556
1-4, 4-1	0.00000	0.01336	0.00150	0.01486	0.01486
1-5, 5-1	0.00000	0.01952	0.00220	0.02172	0.02172
1-6, 6-1	0.00000	0.02313	0.00260	0.02573	0.02573
2-2	0.00000	0.00201	0.00020	0.00221	0.00221
2-3, 3-2	0.00000	0.00392	0.00040	0.00432	0.00432
2-4, 4-2	0.00000	0.01232	0.00130	0.01362	0.01362
2-5, 5-2	0.00000	0.01848	0.00200	0.02048	0.02048
2-6, 6-2	0.00000	0.02209	0.00240	0.02449	0.02449
3-3	0.00000	0.00208	0.00020	0.00228	0.00228
3-3 (WSS Wth)	0.00000	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00000	0.01048	0.00110	0.01158	0.01158
3-5, 5-3	0.00000	0.01664	0.00180	0.01844	0.01844
3-6, 6-3	0.00000	0.02025	0.00220	0.02245	0.02245
4-4	0.00000	0.00857	0.00090	0.00947	0.00947
4-5, 5-4	0.00000	0.01473	0.00160	0.01633	0.01633
4-6, 6-4	0.00000	0.01834	0.00200	0.02034	0.02034
4A-4A	0.00000	0.00213	0.00020	0.00233	0.00233
4B-4B	0.00000	0.00147	0.00020	0.00167	0.00167
4B-4A, 4A-4B	0.00000	0.00343	0.00040	0.00383	0.00383
5-5	0.00000	0.00633	0.00070	0.00703	0.00703
5-6, 6-5	0.00000	0.00994	0.00110	0.01104	0.01104
6-6	0.00000	0.00378	0.00040	0.00418	0.00418

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21753	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.21803	0.00050
Firm Transportation Service For Specified Delivery Points on the Georgia Extension		
Base Rate	0.35344	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.35394	0.00050
Commodity Rate per dt - Zone 4 -----		
Base Rate	0.00680	0.00680
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00770	0.00770

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.13288	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.13308	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00270	0.00270
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00310	0.00310

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29761	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.29831	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29761	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.29871	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21693	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.21743	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.21693	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.21783	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00099	0.00020	0.00119	0.00119
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.01001	0.00110	0.01111	0.01111
3-5, 5-3	0.01249	0.00180	0.01429	0.01429
4-4	0.00919	0.00090	0.01009	0.01009
4-5, 5-4	0.01167	0.00160	0.01327	0.01327
5-5	0.00265	0.00070	0.00335	0.00335

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.41065	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.41115	0.00050
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00615	0.00615
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Commodity Rate (excluding ACA)	0.00705	0.00705

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.44657	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.44677	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00377	0.00377
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00417	0.00417

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29560	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.29630	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29560	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.29670	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29560	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.29610	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29560	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.29650	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34660	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.34710	0.00050

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00052	0.00020	0.00072	0.00072
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00659	0.00110	0.00769	0.00769
3-5, 5-3	0.00917	0.00180	0.01097	0.01097
4-4	0.00624	0.00090	0.00714	0.00714
4-5, 5-4	0.00882	0.00160	0.01042	0.01042
5-5	0.00275	0.00070	0.00345	0.00345

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.43439	0.00000
Electric Power Unit Rate	0.00020	0.00020
	-----	-----
Total Reservation Rate	0.43459	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00446	0.00446
Electric Power Unit Rate	0.00040	0.00040
	-----	-----
Total Commodity Rate (excluding ACA)	0.00486	0.00486

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33326	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.33396	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.49065	0.00000
Electric Power Unit Rate	0.00110	0.00110
	-----	-----
Total Reservation Rate	0.49175	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26432	0.00000
Electric Power Unit Rate	0.00050	0.00050
	-----	-----
Total Reservation Rate	0.26482	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42171	0.00000
Electric Power Unit Rate	0.00090	0.00090
	-----	-----
Total Reservation Rate	0.42261	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00095	0.00020	0.00115	0.00115
3-3 (WSS Wth)	0.00017	0.00000	0.00017	0.00017
3-4, 4-3	0.00738	0.00110	0.00848	0.00848
3-5, 5-3	0.01131	0.00180	0.01311	0.01311
4-4	0.00660	0.00090	0.00750	0.00750
4-5, 5-4	0.01053	0.00160	0.01213	0.01213
5-5	0.00410	0.00070	0.00480	0.00480

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07856	0.00121	0.00030	0.08007	0.00151
1-2, 2-1	0.11077	0.00305	0.00060	0.11442	0.00365
1-3, 3-1	0.16361	0.00496	0.00100	0.16957	0.00596
1-4, 4-1	0.35209	0.01336	0.00240	0.36785	0.01576
1-4A, 4A-1	0.39838	0.01532	0.00270	0.41640	0.01802
1-4B, 4B-1	0.42687	0.01662	0.00300	0.44649	0.01962
1-5, 5-1	0.48571	0.01952	0.00350	0.50873	0.02302
1-6, 6-1	0.56479	0.02313	0.00410	0.59202	0.02723
2-2	0.08650	0.00201	0.00030	0.08881	0.00231
2-3, 3-2	0.13934	0.00392	0.00070	0.14396	0.00462
2-4, 4-2	0.32782	0.01232	0.00210	0.34224	0.01442
2-4A, 4A-2	0.37411	0.01428	0.00240	0.39079	0.01668
2-4B, 4B-2	0.40260	0.01558	0.00270	0.42088	0.01828
2-5, 5-2	0.46144	0.01848	0.00320	0.48312	0.02168
2-6, 6-2	0.54052	0.02209	0.00380	0.56641	0.02589
3-3	0.10713	0.00208	0.00040	0.10961	0.00248
3-3 (Washington Withdrawal)	0.05429	0.00017	0.00000	0.05446	0.00017
3-4, 4-3	0.29561	0.01048	0.00180	0.30789	0.01228
3-4A, 4A-3	0.34190	0.01244	0.00210	0.35644	0.01454
3-4B, 4B-3	0.37039	0.01374	0.00240	0.38653	0.01614
3-5, 5-3	0.42923	0.01664	0.00290	0.44877	0.01954
3-6, 6-3	0.50831	0.02025	0.00350	0.53206	0.02375
4-4	0.24277	0.00857	0.00140	0.25274	0.00997
4-4A, 4A-4	0.28906	0.01053	0.00170	0.30129	0.01223
4-4B, 4B-4	0.31755	0.01183	0.00200	0.33138	0.01383
4-5, 5-4	0.37639	0.01473	0.00250	0.39362	0.01723
4-6, 6-4	0.45547	0.01834	0.00310	0.47691	0.02144
4A-4A	0.10058	0.00213	0.00030	0.10301	0.00243
4A-4B, 4B-4A	0.12907	0.00343	0.00060	0.13310	0.00403
4A-5, 5-4A	0.42268	0.01669	0.00280	0.44217	0.01949
4A-6, 6-4A	0.50176	0.02030	0.00340	0.52546	0.02370
4-B-4B	0.08278	0.00147	0.00030	0.08455	0.00177
4B-5, 5-4B	0.45117	0.01799	0.00310	0.47226	0.02109
4B-6, 6-4B	0.53025	0.02160	0.00370	0.55555	0.02530
5-5	0.18791	0.00633	0.00110	0.19534	0.00743
5-6, 6-5	0.26699	0.00994	0.00170	0.27863	0.01164
6-6	0.13337	0.00378	0.00060	0.13775	0.00438

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07856	0.00000	0.00010	0.07866
1-2, 2-1	0.11077	0.00000	0.00020	0.11097
1-3, 3-1	0.16361	0.00000	0.00030	0.16391
1-4, 4-1	0.35209	0.00000	0.00090	0.35299
1-5, 5-1	0.48571	0.00000	0.00130	0.48701
1-6, 6-1	0.56479	0.00000	0.00150	0.56629
2-2	0.08650	0.00000	0.00010	0.08660
2-3, 3-2	0.13934	0.00000	0.00030	0.13964
2-4, 4-2	0.32782	0.00000	0.00080	0.32862
2-5, 5-2	0.46144	0.00000	0.00120	0.46264
2-6, 6-2	0.54052	0.00000	0.00140	0.54192
3-3	0.10713	0.00000	0.00020	0.10733
3-4, 4-3	0.29561	0.00000	0.00070	0.29631
3-5, 5-3	0.42923	0.00000	0.00110	0.43033
3-6, 6-3	0.50831	0.00000	0.00130	0.50961
4-4	0.24277	0.00000	0.00050	0.24327
4-5, 5-4	0.37639	0.00000	0.00090	0.37729
4-6, 6-4	0.45547	0.00000	0.00110	0.45657
4A-4A	0.10058	0.00000	0.00010	0.10068
4B-4B	0.08278	0.00000	0.00010	0.08288
4A-4B, 4B-4A	0.12907	0.00000	0.00020	0.12927
5-5	0.18791	0.00000	0.00040	0.18831
5-6, 6-5	0.26699	0.00000	0.00060	0.26759
6-6	0.13337	0.00000	0.00020	0.13357

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00121	0.00020	0.00141
1-2, 2-1	0.00000	0.00305	0.00040	0.00345
1-3, 3-1	0.00000	0.00496	0.00060	0.00556
1-4, 4-1	0.00000	0.01336	0.00150	0.01486
1-5, 5-1	0.00000	0.01952	0.00220	0.02172
1-6, 6-1	0.00000	0.02313	0.00260	0.02573
2-2	0.00000	0.00201	0.00020	0.00221
2-3, 3-2	0.00000	0.00392	0.00040	0.00432
2-4, 4-2	0.00000	0.01232	0.00130	0.01362
2-5, 5-2	0.00000	0.01848	0.00200	0.02048
2-6, 6-2	0.00000	0.02209	0.00240	0.02449
3-3	0.00000	0.00208	0.00020	0.00228
3-3 (Washington withdrawal)	0.00000	0.00017	0.00000	0.00017
3-4, 4-3	0.00000	0.01048	0.00110	0.01158
3-5, 5-3	0.00000	0.01664	0.00180	0.01844
3-6, 6-3	0.00000	0.02025	0.00220	0.02245
4-4	0.00000	0.00857	0.00090	0.00947
4-5, 5-4	0.00000	0.01473	0.00160	0.01633
4-6, 6-4	0.00000	0.01834	0.00200	0.02034
4A-4A	0.00000	0.00213	0.00020	0.00233
4B-4B	0.00000	0.00147	0.00020	0.00167
4B-4A, 4A-4B	0.00000	0.00343	0.00040	0.00383
5-5	0.00000	0.00633	0.00070	0.00703
5-6, 6-5	0.00000	0.00994	0.00110	0.01104
6-6	0.00000	0.00378	0.00040	0.00418

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07856	0.00121	0.00030	0.08007
1-2,2-1	0.11077	0.00305	0.00060	0.11442
1-3,3-1	0.16361	0.00496	0.00100	0.16957
1-4,4-1	0.35209	0.01336	0.00240	0.36785
1-5,5-1	0.48571	0.01952	0.00350	0.50873
1-6,6-1	0.56479	0.02313	0.00410	0.59202
2-2	0.08650	0.00201	0.00030	0.08881
2-3,3-2	0.13934	0.00392	0.00070	0.14396
2-4,4-2	0.32782	0.01232	0.00210	0.34224
2-5,5-2	0.46144	0.01848	0.00320	0.48312
2-6,6-2	0.54052	0.02209	0.00380	0.56641
3-3	0.10713	0.00208	0.00040	0.10961
3-3 (Washington Withdrawal)	0.05429	0.00017	0.00000	0.05446
3-4,4-3	0.29561	0.01048	0.00180	0.30789
3-5,5-3	0.42923	0.01664	0.00290	0.44877
3-6,6-3	0.50831	0.02025	0.00350	0.53206
4-4	0.24277	0.00857	0.00140	0.25274
4-5,5-4	0.37639	0.01473	0.00250	0.39362
4-6,6-4	0.45547	0.01834	0.00310	0.47691
4A-4A	0.10058	0.00213	0.00030	0.10301
5-5	0.18791	0.00633	0.00110	0.19534
5-6,6-5	0.26699	0.00994	0.00170	0.27863
6-6	0.13337	0.00378	0.00060	0.13775

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13337
Electric Power Unit Rate	0.00020
Total Rate	0.13357
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00040
Total Rate	0.00418

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05518
Electric Power Unit Rate	0.00020

Total Rate	0.05538
Commodity Rate per dt	
Zone 6 FT Rate	0.00378
Electric Power Unit Rate	0.00040

Total Rate	0.00418

RATE SCHEDULE FT
Firm Transportation Service
(Continued)

5. SCHEDULING AND BALANCING (Continued)

5.8 Procedures for Resolution of Historical Imbalances (Continued)

(e) After determination of the FRHI pursuant to either 5.8(c) or 5.8(d) above, Seller and Buyer shall resolve the FRHI in the following manner:

(i) Seller and Buyer shall enter into good faith negotiations for a period not to exceed 90 days from the date the FRHI is determined ("Negotiation Period"), unless such period is extended by mutual agreement between Seller and Buyer, in order to resolve such FRHI by agreeing either to:
(1) make up the FRHI on a volumetric basis, over a reasonable time period and subject to operating conditions on Seller's and Buyer's systems, or
(2) make up such FRHI on a dollar basis; provided however, nothing herein shall preclude Buyer, with Seller's consent, from entering into an agreement with other Buyers which would allow Buyers to trade FRHI quantities. Seller's consent to enter into such agreements shall not be unreasonably withheld.

(ii) If, at the end of the Negotiation Period, Seller and Buyer have not agreed upon a resolution of the FRHI as provided in 5.8(e)(i) above, Seller or Buyer, as appropriate, shall "cash out" the FRHI over twelve equal monthly installments (hereinafter referred to as "FRHI Cash Out"), commencing with the first month following the end of the Negotiation Period. The monthly FRHI Cash Out shall be the product of one-twelfth of the FRHI volume and the price, determined as follows, for that month. The applicable price for purposes of the immediately preceding sentence shall be the simple average of the four regional prices (rounded to the fourth decimal place) set forth in the table "Gas Price Report" (in \$/MMBtu) published in the first issue of such month of Natural Gas Week (or any succeeding publication of Oil Daily, Inc.) for these regions:
(1) Texas, Gulf Coast Offshore, Spot Delivered to Pipeline; (2) Texas, Gulf Coast Onshore, Spot Delivered to Pipeline; (3) Louisiana, Gulf Coast Offshore, Spot Delivered to Pipeline; and (4) Louisiana, Gulf Coast Onshore, Spot Delivered to Pipeline.

(f) Notwithstanding the above, Seller shall have the sole right to adjust the timing of the volumetric make-up of any FRHI to maintain the operational integrity of Seller's pipeline system.

6. THIS SECTION IS RESERVED FOR FUTURE USE.

RATE SCHEDULE FT
Firm Transportation Service
(Continued)

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.
- 7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system:

Section of Seller's Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)	Cumulative Percentage
-----	-----
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT.

RATE SCHEDULE FT-G
FIRM TRANSPORTATION SERVICE
(Continued)

6. THIS SECTION IS RESERVED FOR FUTURE USE.

7. SERVICE RIGHTS OF CONVERSION BUYERS

7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.

7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.

RATE SCHEDULE FTN
Firm Transportation Notice Service
(Continued)

5. SCHEDULING AND BALANCING (Continued)

5.4 Seller will provide, on lLine, its best available operational data on receipts and deliveries (including electronic gas measurement data - estimated or actuals) to all parties to the transaction requesting such data, and will provide such data on the day immediately following the close of the gas day so as to allow Buyers a reasonable opportunity to correct any accumulated imbalances during such calendar month.

6. THIS SECTION IS RESERVED FOR FUTURE USE.

RATE SCHEDULE FTN
Firm Transportation Notice Service
(Continued)

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has elected to receive firm transportation service under this Rate Schedule for service originally rendered:
- (a) as a result of a conversion of a firm sales contract to service under Rate Schedule FT; or
 - (b) as a service under Rate Schedule FT by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.
- 7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system:

Section of Seller's Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)	Cumulative Percentage
-----	-----
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service

1. AVAILABILITY

- 1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Corporation (hereinafter referred to as Seller) of Emergency Eminence Storage Withdrawal Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for service under this rate schedule.
- 1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule EESWS Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Service under this rate schedule shall be made available to Buyer(s) as backup supply during force majeure events as defined in Section 11.1 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and Part 284 of the Commission's Regulations, within the limitations described in Sections 5 and 6 hereof, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions.
- 2.2 Unless Seller has posted on lline that service under this rate schedule is available to Buyers, a Buyer that requires backup supply under this rate schedule as a result of a force majeure event shall request service by providing written notice and full particulars of such force majeure event to Seller.
- 2.3 Service under this rate schedule is limited to an aggregate daily withdrawal quantity, for the duration of the force majeure event, equal to the combined Storage Demand quantities set forth in the executed service agreements of all Buyers under this rate schedule, but not more than a cumulative withdrawal quantity equal to the combined Storage Capacity Quantities of all Buyers under this rate schedule.
- 2.4 Section 284.221(d) of the Commission's Regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

- 3.1 The maximum and minimum rates for service under this rate schedule are shown on the currently effective Sheet No. 27B of Volume No. 1 of this Tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate, pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

3. RATES AND CHARGES (Continued)

- 3.2 For purposes of capacity release, the Demand and Storage Capacity Quantity charges payable by Buyer shall be at a rate set forth in the applicable capacity release award posted on lLine consistent with the provisions of Section 42 of the General Terms and Conditions.
- 3.3 For natural gas storage withdrawal service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:
- (a) Storage Demand Charge: A charge per day per dt of Storage Demand Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Demand Charge shall be the rate set forth in the applicable capacity release award posted on lLine multiplied by the allocated withdrawal quantity; provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
 - (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on lLine multiplied by the allocated withdrawal quantity; provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
 - (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
 - (d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

4. DEFINITIONS

4.1 Storage Demand Quantity

The Storage Demand Quantity shall be that quantity set forth in the executed service agreement and shall be used to determine the Demand Charges payable by Buyer hereunder.

4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be used to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.3 Storage Injection Quantity

The Storage Injection Quantity specified in the executed service agreement shall be the maximum quantity Seller shall be obligated to inject into storage for Buyer's account and Buyer shall be entitled to inject into storage on any one day, subject to the provisions set forth in Section 6 below.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

5. WITHDRAWALS FROM STORAGE

- 5.1 Emergency Eminence Storage Withdrawal Service is limited to an aggregate daily withdrawal quantity equal to the combined Storage Demand Quantities of all Buyers under this rate schedule. Should operating conditions permit, the daily withdrawal capability shall be increased by Seller. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit, and in no event shall Buyer be allocated less than its Storage Demand. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the total nominations for such day shall be allocated pro rata among the nominating Buyers based on Storage Demand.
- 5.2 The total aggregate quantity available for withdrawal during any force majeure event may be adjusted downward to the extent that withdrawals from prior force majeure events have not been returned. Withdrawal quantities may be adjusted to the extent that the capacity or deliverability of the Eminence storage field varies with factors unrelated to the level of inventory, such as force majeure or operating conditions.
- 5.3 When Buyer withdraws gas under this rate schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled. Gas for withdrawal hereunder shall be made available to Buyer at the delivery point set forth in the executed EESWS service agreement.

6. INJECTIONS INTO STORAGE

- 6.1 Upon the termination of the force majeure event applicable to Buyer or the depletion of quantities available under this rate schedule, whichever occurs first, Buyer will be required to schedule injection returns plus fuel at a daily rate such that the quantities withdrawn will be replaced within 30 days, or such longer period that may be required as a result of injection limitations. Seller shall have the right to limit Buyer's daily injection rate to the Storage Injection Quantity specified in Buyer's service agreement unless operating conditions permit a greater injection quantity. If Buyer fails to meet the injection return deadline, Buyer shall be charged a penalty on the unreturned quantities of two times the Zone 4 "Sell" Price, which shall be the highest weekly Reference Spot Price for Zone 4, as set forth in Section 37.1(a) of the General Terms and Conditions for the month(s) in which all quantities should have been replaced. The unreturned quantity multiplied by one times the Zone 4 Sell Price will be considered the penalty revenue that will be distributed pursuant to Section 54 of the General Terms and Conditions. The remaining penalty dollars (the unreturned quantity multiplied by one times the Zone 4 Sell Price), which is representative of Seller's cost to replenish the gas in the Eminence storage field, will be included in the Cash Out Refund calculation pursuant to Section 15 of the General Terms and Conditions.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

6. INJECTIONS INTO STORAGE (Continued)

- 6.2 When Buyer returns gas under this rate schedule, Buyer shall nominate quantities for injection according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Buyer shall make available such scheduled quantity and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account. Gas for injection hereunder shall be made available by Buyer to Seller at the receipt point set forth in the executed EESWS service agreement.
- 6.3 In the event that Buyer has obtained released firm capacity under this rate schedule pursuant to Section 42 of the General Terms and Conditions and the term of that release ends prior to Buyer's injection return deadline, as determined under Section 6.1 above, for quantities withdrawn under this rate schedule, then the Releasing Shipper shall be deemed to appoint Buyer as its agent under the Releasing Shipper's applicable service agreement under this rate schedule for purposes of scheduling injection returns plus fuel in order to permit replacement of the quantities withdrawn within the period prescribed for Buyer's return of such quantities. If Buyer fails to meet the injection return deadline, Buyer shall be charged the penalty specified in Section 6.1 above on the unreturned quantities.

7. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

8. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

9. REQUEST FOR SERVICE

- 9.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via lLine or to the following address:

Transcontinental Gas Pipe Line Corporation
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's creditworthiness in accordance with the General Terms and Conditions of Seller's Volume No. 1 Tariff.
- 9.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

10. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule EESWS, the terms and conditions of this Rate Schedule EESWS shall control.

FORM OF SERVICE AGREEMENT
(For Use Under Seller's EESWS Rate Schedule)

THIS AGREEMENT entered into this ____ day of _____, _____, by and between TRANSCONTINENTAL GAS PIPE LINE CORPORATION, a Delaware corporation, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party.

W I T N E S S E T H

WHEREAS, Seller has made available to Buyer Emergency Eminence Storage Withdrawal Service from its Eminence Storage Field under Part 284 of the Commission's Regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage withdrawal service under Seller's Rate Schedule EESWS as set forth herein;

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule EESWS, Seller agrees as follows:

To withdraw from storage on any day _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule EESWS.

To inject into storage on any day ___ dt, which quantity shall be Buyer's Storage Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule EESWS.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be at the point of interconnection of Seller's pipeline facilities and its Eminence Storage Field located in Covington County, Mississippi. Such gas shall be delivered or received at the prevailing pressure in Seller's pipeline system not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) and thereafter until terminated by Seller or Buyer upon at least _____ written notice.

FORM OF SERVICE AGREEMENT
(For Use Under Seller's EESWS Rate Schedule)
(Continued)

ARTICLE IV
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for service hereunder in accordance with Seller's Rate Schedule EESWS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such Rate Schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of the effective date hereof the following contracts between the parties hereto:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of Texas.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Services

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party by certified or registered mail.

FORM OF SERVICE AGREEMENT
(For Use Under Seller's EESWS Rate Schedule)
(Continued)

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
(Seller)

By _____
Name
Title

(Buyer)

By _____
Name
Title

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule EESWS)
(Continued)

EXHIBIT A

Specification of Negotiated Rate and Term

Transcontinental Gas Pipe Line Corporation
Docket No. RP01-245-016
Implementation of Stipulation and Agreement

Redlined Tariff Sheets
Effective March 1, 2007

TABLE OF CONTENTS

Contents -----	Sheet No. -----
Table of Contents	1
Preliminary Statement	3
Overview Map	4
Map - Zone 1	5
Map - Zone 2	6
Map - Zone 3	7
Map - Zones 4, 4A & 4B	8
Map - Zone 5	12
Map - Zone 6	16
Reserved	20
Reserved	23
Reserved	24
GSS, LG-A, LG-S, and LNG Rates	27
WSS, WSS-Open Access, ESS and ISS Rates	27A
<u>EESWS Rates</u>	<u>27B</u>
S-2 Rates	28
LSS Rates	28A
SS-1 Section 7(c) Storage Service Rates and SS-1 Open Access Storage Service	28B
SS-2 Rates	28C
Storage Fuel	29
Non-Conforming Service Agreements	30
Reserved	31
Gathering Rates	33
List of Gathering Points	33A
ICTS Rates	34
PAL Rates	34
FTN Rates	35
Reserved	36
FT-G Rates	38
Reserved	39
FT Rates	40
Reserved	41
IT Rates	42
Reserved	43
Fuel - Transportation	44
Firm Certificated Rates	45
Interruptible Certificated Rates	46
Leidy Rates	47
Reserved	48
Reserved	50
Reserved	51
SS-1 Section 7(c) Transportation Service Rates	54
Reserved	55
Reserved	60
Trading Fees and Trading Fuel Retention Percentages - OIA 1	61
Trading Fees and Trading Fuel Retention Percentages - OIA 2	61A
Reserved	62

TABLE OF CONTENTS

Contents -----	Sheet No. -----
Rate Schedules:	
Reserved	100
Reserved	101
Reserved	102
Reserved	105
GSS - General Storage Service	112
LG-A - Liquefied Natural Gas Storage Service (Upstream of Carlstadt, New Jersey)	118
Reserved	122A
LNG - Liquefied Natural Gas Storage Service	122B
Reserved	122G
S-2 - Storage Service (Oakford) Zone 6	123
LG-S - Liquefied Natural Gas Delivery - At Site (Carlstadt, New Jersey)	127
WSS - Washington Storage Service	130
Reserved	135A
WSS-Open Access - Washington Storage Service-Open Access	135B
Reserved	135H
LSS - Leidy Storage Service	136
SS-1 - Section 7(c) Storage Service	142
SS-1 - Open Access Storage Service	149A
Reserved	149H
SS-1 - Section 7(c) Transportation Service	149I
Reserved	149P
SS-2 - Storage Service	150
ICTS - Interconnect Transfer Service	155A
FT - Firm Transportation	156
Reserved	168
Reserved	169
IT - Interruptible Transportation	170
Reserved	179
Reserved	181
Reserved	189
FT-G - Firm Transportation - G	198
Reserved	209
FTN - Firm Transportation - Notice	222
Reserved	235
Pooling - Pooling Service	247
Reserved	249
ESS - Eminence Storage Service	249A
Reserved - EESWS - Emergency Eminence Storage Withdrawal Service	249F
NS - Negotiated Sales Service	249O
ISS - Interruptible Storage Service	249P
PAL - Parking and Loaning Service	249T
General Terms and Conditions	250
Forms of Service Agreement	375

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.10871 <u>0.10842</u>
3.2 (b) Storage Capacity Quantity Charge 4>	0.00060 <u>0.00061</u>
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.03867 <u>0.03959</u>
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03805 <u>0.03894</u>
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.88692 3> <u>0.88977</u>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.03754
3.2 (b) Capacity Charge	0.00723
3.2 (c) Quantity Injected Charge	1.52791
3.2 (d) Quantity Withdrawn Charge	1.52791
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	6.90728
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.03754 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00723 0.00000
3.2 (c) Quantity Injected Charge	1.52791 1.52791
3.2 (d) Quantity Withdrawal Charge	1.52791 1.52791
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	6.90728 1.52791

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00020 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.
- 3> Includes an Electric Power Unit Rate of \$0.00160 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - ~~\$0.03532~~ \$0.03269; Daily Capacity - ~~\$0.00029~~ \$0.00027; Injection - ~~\$0.01521~~ \$0.01411; Withdrawal - ~~\$0.01459~~ \$0.01346; Excess Delivery - ~~\$0.32507~~ \$0.30140.
- 5> Includes an Electric Power Unit Rate of \$0.00040 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
 (Continued)

Rate Schedule and Section			Daily Charge (dt)
WSS - Washington Storage Service			
			(\$)
3.2 (a)	Demand Charge	0.02231	<u>0.02362</u>
3.2 (b)	Storage Capacity Quantity Charge	0.00026	<u>0.00028</u>
3.2 (c)	Quantity Injected Charge	0.01176	<u>0.01250</u>
3.2 (d)	Quantity Withdrawal Charge	0.01176	<u>0.01250</u>
		Maximum Daily Rate (dt)	Minimum Daily Rate (dt)
WSS-Open Access - Washington Storage Service		(\$)	(\$)
3.2 (a)	Demand Charge	0.02231	0.00000
		<u>0.02362</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00026	0.00000
		<u>0.00028</u>	
3.2 (c)	Quantity Injected Charge	0.01176	<u>0.01176</u>
		<u>0.01250</u>	<u>0.01250</u>
3.2 (d)	Quantity Withdrawal Charge	0.01176	<u>0.01176</u>
		<u>0.01250</u>	<u>0.01250</u>
Incremental Rates			
Cinergy Marketing & Trading LP, Entergy-Koch Trading LP			
3.2 (a)	Demand Charge	0.06274	0.00000
		<u>0.06633</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00074	0.00000
		<u>0.00078</u>	
3.2 (c)	Quantity Injected Charge	0.01176	<u>0.01176</u>
		<u>0.01250</u>	<u>0.01250</u>
3.2 (d)	Quantity Withdrawal Charge	0.01176	<u>0.01176</u>
		<u>0.01250</u>	<u>0.01250</u>
South Jersey Resources Group LLC			
3.2 (a)	Demand Charge	0.05712	0.00000
		<u>0.06033</u>	
3.2 (b)	Storage Capacity Quantity Charge	0.00067	0.00000
		<u>0.00071</u>	
3.2 (c)	Quantity Injected Charge	0.01176	<u>0.01176</u>
		<u>0.01250</u>	<u>0.01250</u>
3.2 (d)	Quantity Withdrawal Charge	0.01176	<u>0.01176</u>
		<u>0.01250</u>	<u>0.01250</u>
ESS - Eminence Storage Service			
3.2 (a)	Demand Charge	0.01722	0.00000

3.2 (b)	Storage Capacity Quantity Charge	0.00171 <u>0.00172</u>	0.00000
3.2 (c)	Quantity Injected Charge	0.02298	0.02298
3.2 (d)	Quantity Withdrawal Charge	0.02298	0.02298

ISS - Interruptible Storage Service

3.2 (a)	Inventory Charge	0.00086 <u>0.00091</u>	0.00000
3.2 (b)	Quantity Injected Charge	0.01176 <u>0.01250</u>	0.01176 <u>0.01250</u>
3.2 (c)	Quantity Withdrawn Charge	0.01176 <u>0.01250</u>	0.01176 <u>0.01250</u>

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1
 (Continued)

<u>Rate Schedule and Section</u>		<u>Maximum</u>	<u>Minimum</u>
		<u>Daily</u>	<u>Daily</u>
		<u>Rate</u>	<u>Rate</u>
		<u>(dt)</u>	<u>(dt)</u>
		-----	-----
<u>EESWS - Emergency Eminence Storage Withdrawal Service</u>		<u>(\$)</u>	<u>(\$)</u>
<u>3.3 (a)</u>	<u>Demand Charge</u>	<u>0.02164</u>	<u>0.00000</u>
<u>3.3 (b)</u>	<u>Storage Capacity Quantity Charge</u>	<u>0.00217</u>	<u>0.00000</u>
<u>3.3 (c)</u>	<u>Quantity Injected Charge</u>	<u>0.02298</u>	<u>0.02298</u>
<u>3.3 (d)</u>	<u>Quantity Withdrawal Charge</u>	<u>0.02298</u>	<u>0.02298</u>

RATES AND CHARGES APPLICABLE TO
 S-2 - STORAGE SERVICE

Section -----		Daily Charge (dt) -----
3.2(a)	Demand Charge	\$0.15720
		<u>\$0.14526</u>
3.2(b)	Capacity Charge	\$0.00430
		<u>\$0.00422</u>
3.2(c)	Injection Charge	\$0.03400
3.2(d)	Withdrawal Charge	\$0.04250
9.	Demand Charge Adjustment	\$0.37990
		<u>\$0.37987</u>
3.4	Injection Fuel	0.89 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.42 %
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %
	iii. Winter Period - December 1 through March 31	3.93 %
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.16652 1> <u>0.15852</u>
3.2 (b) Capacity Charge	0.00065 <u>0.00060</u>
3.2 (c) Quantity Injected Charge (Note A)	0.02343 <u>0.02221</u>
3.2 (d) Quantity Withdrawal Charge	0.02043 <u>0.01914</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand and \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	0.33290 1> <u>0.31169</u>
3.2 (b) Storage Capacity Quantity Charge	0.00095 <u>0.00088</u>
3.2 (c) Quantity Injected Charge (Note A)	0.02036 1> <u>0.01928</u>
3.2 (d) Quantity Withdrawal Charge	0.02036 1> <u>0.01911</u>
8. Fuel Retention 2>	
Injection	1.40 %
Withdrawal	1.42 %

1> Includes Electric Power Unit Rate of \$0.00020 for Daily Demand or \$0.00040 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00160.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminence Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07522	0.00000	0.00010	0.07532	0.00010		
1-2, 2-1	0.10743	0.00000	0.00020	0.10763	0.00020		
1-3, 3-1	0.16027	0.00000	0.00030	0.16057	0.00030		
1-4, 4-1	0.34875	0.00000	0.00090	0.34965	0.00090	0.26431	0.00090
1-5, 5-1	0.48237	0.00000	0.00130	0.48367	0.00130	0.49833	0.00130
1-6, 6-1	0.56145	0.00000	0.00150	0.56295	0.00150	0.57761	0.00150
2-2	0.08316	0.00000	0.00010	0.08326	0.00010		
2-3, 3-2	0.13600	0.00000	0.00030	0.13630	0.00030		
2-4, 4-2	0.32448	0.00000	0.00080	0.32528	0.00080	0.23994	0.00080
2-5, 5-2	0.45810	0.00000	0.00120	0.45930	0.00120	0.47396	0.00120
2-6, 6-2	0.53718	0.00000	0.00140	0.53858	0.00140	0.55324	0.00140
3-3	0.10379	0.00000	0.00020	0.10399	0.00020		
3-4, 4-3	0.29227	0.00000	0.00070	0.29297	0.00070	0.30763	0.00070
3-5, 5-3	0.42589	0.00000	0.00110	0.42699	0.00110	0.44165	0.00110
3-6, 6-3	0.50497	0.00000	0.00130	0.50627	0.00130	0.52093	0.00130
4-4	0.23943	0.00000	0.00050	0.23993	0.00050	0.25459	0.00050
4-5, 5-4	0.37305	0.00000	0.00090	0.37395	0.00090	0.38861	0.00090
4-6, 6-4	0.45213	0.00000	0.00110	0.45323	0.00110	0.46789	0.00110
4A-4A	0.09724	0.00000	0.00010	0.09734	0.00010		
4B-4B	0.07944	0.00000	0.00010	0.07954	0.00010		
4B-4A, 4A-4B	0.12573	0.00000	0.00020	0.12593	0.00020		
5-5	0.18457	0.00000	0.00040	0.18497	0.00040		
5-6, 6-5	0.26365	0.00000	0.00060	0.26425	0.00060		
6-6	0.13003	0.00000	0.00020	0.13023	0.00020		

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.01466.~~
~~(5) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Includes the Emergency Eminence Service Rate (6)		
					Minimum Rate (2)	Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00104	0.00020	0.00124	0.00124	0.00147	0.00147
1-2, 2-1	0.00000	0.00288	0.00040	0.00328	0.00328	0.00351	0.00351
1-3, 3-1	0.00000	0.00479	0.00060	0.00539	0.00539	0.00562	0.00562
1-4, 4-1	0.00000	0.01319	0.00150	0.01469	0.01469	0.01492	0.01492
1-5, 5-1	0.00000	0.01935	0.00220	0.02155	0.02155	0.02178	0.02178
1-6, 6-1	0.00000	0.02296	0.00260	0.02556	0.02556	0.02579	0.02579
2-2	0.00000	0.00184	0.00020	0.00204	0.00204	0.00227	0.00227
2-3, 3-2	0.00000	0.00375	0.00040	0.00415	0.00415	0.00438	0.00438
2-4, 4-2	0.00000	0.01215	0.00130	0.01345	0.01345	0.01368	0.01368
2-5, 5-2	0.00000	0.01831	0.00200	0.02031	0.02031	0.02054	0.02054
2-6, 6-2	0.00000	0.02192	0.00240	0.02432	0.02432	0.02455	0.02455
3-3	0.00000	0.00191	0.00020	0.00211	0.00211	0.00234	0.00234
3-3 (WSS Wth)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00023	0.00023
3-4, 4-3	0.00000	0.01031	0.00110	0.01141	0.01141	0.01164	0.01164
3-5, 5-3	0.00000	0.01647	0.00180	0.01827	0.01827	0.01850	0.01850
3-6, 6-3	0.00000	0.02008	0.00220	0.02228	0.02228	0.02251	0.02251
4-4	0.00000	0.00840	0.00090	0.00930	0.00930	0.00953	0.00953
4-5, 5-4	0.00000	0.01456	0.00160	0.01616	0.01616	0.01639	0.01639
4-6, 6-4	0.00000	0.01817	0.00200	0.02017	0.02017	0.02040	0.02040
4A-4A	0.00000	0.00196	0.00020	0.00216	0.00216	0.00239	0.00239
4B-4B	0.00000	0.00130	0.00020	0.00150	0.00150	0.00173	0.00173
4B-4A, 4A-4B	0.00000	0.00326	0.00040	0.00366	0.00366	0.00389	0.00389
5-5	0.00000	0.00616	0.00070	0.00686	0.00686	0.00709	0.00709
5-6, 6-5	0.00000	0.00977	0.00110	0.01087	0.01087	0.01110	0.01110
6-6	0.00000	0.00361	0.00040	0.00401	0.00401	0.00424	0.00424

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.~~
~~(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.00023.~~
~~(6) Pursuant to Section 6.1 of Rate Schedule FTN, these rates apply to transportation under contracts that have TCO entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Includes the Emergency Eminent Service Rate (6)	
						Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.12957 <u>0.13093</u>	0.00124 <u>0.00121</u>	0.00040	0.13121 <u>0.13254</u>	0.00164 <u>0.00161</u>	0.15587 <u>0.00161</u>	0.00187 <u>0.00161</u>
1-2, 2-1	0.18325 <u>0.18461</u>	0.00308 <u>0.00305</u>	0.00080	0.18713 <u>0.18846</u>	0.00388 <u>0.00385</u>	0.21179 <u>0.00385</u>	0.00411 <u>0.00385</u>
1-3, 3-1	0.27132 <u>0.27268</u>	0.00499 <u>0.00496</u>	0.00130	0.27761 <u>0.27894</u>	0.00629 <u>0.00626</u>	0.30227 <u>0.00626</u>	0.00652 <u>0.00626</u>
1-4, 4-1	0.58545 <u>0.58681</u>	0.01339 <u>0.01336</u>	0.00310	0.60194 <u>0.60327</u>	0.01649 <u>0.01646</u>	0.62660 <u>0.01646</u>	0.01672 <u>0.01646</u>
1-5, 5-1	0.80815 <u>0.80951</u>	0.01955 <u>0.01952</u>	0.00440	0.83210 <u>0.83343</u>	0.02395 <u>0.02392</u>	0.85676 <u>0.02392</u>	0.02418 <u>0.02392</u>
1-6, 6-1	0.93995 <u>0.94131</u>	0.02316 <u>0.02313</u>	0.00510	0.96821 <u>0.96954</u>	0.02826 <u>0.02823</u>	0.99287 <u>0.02823</u>	0.02849 <u>0.02823</u>
2-2	0.14280 <u>0.14416</u>	0.00204 <u>0.00201</u>	0.00040	0.14524 <u>0.14657</u>	0.00244 <u>0.00241</u>	0.16990 <u>0.00241</u>	0.00267 <u>0.00241</u>
2-3, 3-2	0.23087 <u>0.23223</u>	0.00395 <u>0.00392</u>	0.00090	0.23572 <u>0.23705</u>	0.00485 <u>0.00482</u>	0.26038 <u>0.00482</u>	0.00508 <u>0.00482</u>
2-4, 4-2	0.54500 <u>0.54636</u>	0.01235 <u>0.01232</u>	0.00270	0.56005 <u>0.56138</u>	0.01505 <u>0.01502</u>	0.58471 <u>0.01502</u>	0.01528 <u>0.01502</u>
2-5, 5-2	0.76770 <u>0.76906</u>	0.01851 <u>0.01848</u>	0.00400	0.79021 <u>0.79154</u>	0.02251 <u>0.02248</u>	0.81487 <u>0.02248</u>	0.02274 <u>0.02248</u>
2-6, 6-2	0.89950 <u>0.90086</u>	0.02212 <u>0.02209</u>	0.00470	0.92632 <u>0.92765</u>	0.02682 <u>0.02679</u>	0.95098 <u>0.02679</u>	0.02705 <u>0.02679</u>
3-3	0.17719 <u>0.17855</u>	0.00211 <u>0.00208</u>	0.00050	0.17980 <u>0.18113</u>	0.00261 <u>0.00258</u>	0.20446 <u>0.00258</u>	0.00284 <u>0.00258</u>
3-3 (WSS Wth)	0.08912 <u>0.09048</u>	0.00020 <u>0.00017</u>	0.00000	0.08932 <u>0.09065</u>	0.00020 <u>0.00017</u>	0.11398 <u>0.00017</u>	0.00043 <u>0.00017</u>
3-4, 4-3	0.49132 <u>0.49268</u>	0.01051 <u>0.01048</u>	0.00230	0.50413 <u>0.50546</u>	0.01281 <u>0.01278</u>	0.52879 <u>0.01278</u>	0.01304 <u>0.01278</u>
3-5, 5-3	0.71402 <u>0.71538</u>	0.01667 <u>0.01664</u>	0.00360	0.73429 <u>0.73562</u>	0.02027 <u>0.02024</u>	0.75895 <u>0.02024</u>	0.02050 <u>0.02024</u>
3-6, 6-3	0.84582 <u>0.84718</u>	0.02028 <u>0.02025</u>	0.00430	0.87040 <u>0.87173</u>	0.02458 <u>0.02455</u>	0.89506 <u>0.02455</u>	0.02481 <u>0.02455</u>
4-4	0.40325 <u>0.40461</u>	0.00860 <u>0.00857</u>	0.00180	0.41365 <u>0.41498</u>	0.01040 <u>0.01037</u>	0.43831 <u>0.01037</u>	0.01063 <u>0.01037</u>
4-5, 5-4	0.62595 <u>0.62731</u>	0.01476 <u>0.01473</u>	0.00310	0.64381 <u>0.64514</u>	0.01786 <u>0.01783</u>	0.66847 <u>0.01783</u>	0.01809 <u>0.01783</u>
4-6, 6-4	0.75775 <u>0.75911</u>	0.01837 <u>0.01834</u>	0.00380	0.77992 <u>0.78125</u>	0.02217 <u>0.02214</u>	0.80458 <u>0.02214</u>	0.02240 <u>0.02214</u>
4A-4A	0.16627 <u>0.16763</u>	0.00216 <u>0.00213</u>	0.00040	0.16883 <u>0.17016</u>	0.00256 <u>0.00253</u>	0.19349 <u>0.00253</u>	0.00279 <u>0.00253</u>
4B-4B	0.13660 <u>0.13796</u>	0.00150 <u>0.00147</u>	0.00030	0.13840 <u>0.13973</u>	0.00180 <u>0.00177</u>	0.16306 <u>0.00177</u>	0.00203 <u>0.00177</u>
4B-4A, 4A-4B	0.21375 <u>0.21511</u>	0.00346 <u>0.00343</u>	0.00070	0.21791 <u>0.21924</u>	0.00416 <u>0.00413</u>	0.24257 <u>0.00413</u>	0.00439 <u>0.00413</u>
5-5	0.31182 <u>0.31318</u>	0.00636 <u>0.00633</u>	0.00130	0.31948 <u>0.32081</u>	0.00766 <u>0.00763</u>	0.34414 <u>0.00763</u>	0.00789 <u>0.00763</u>

5-6, 6-5	0.44362 <u>0.44498</u>	0.00997 <u>0.00994</u>	0.00200	0.45559 <u>0.45692</u>	0.01197 <u>0.01194</u>	-0.48025	0.01220
6-6	0.22092 <u>0.22228</u>	0.00381 <u>0.00378</u>	0.00070	0.22543 <u>0.22676</u>	0.00451 <u>0.00448</u>	-0.25009	0.00474

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.02466.~~
~~(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.00023.~~
~~(6) Pursuant to Section 6.1 of Rate Schedule FT G, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)	Includes the Emergency Eminent Service Rate (5)	
						Maximum Rate (4)	Minimum Rate (2)(3)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07774 <u>0.07856</u>	0.00000	0.00010	0.07784 <u>0.07866</u>	0.00010		
1-2, 2-1	0.10995 <u>0.11077</u>	0.00000	0.00020	0.11015 <u>0.11097</u>	0.00020		
1-3, 3-1	0.16279 <u>0.16361</u>	0.00000	0.00030	0.16309 <u>0.16391</u>	0.00030		
1-4, 4-1	0.35127 <u>0.35209</u>	0.00000	0.00090	0.35217 <u>0.35299</u>	0.00090	0.36683	0.00090
1-5, 5-1	0.48489 <u>0.48571</u>	0.00000	0.00130	0.48619 <u>0.48701</u>	0.00130	0.50085	0.00130
1-6, 6-1	0.56397 <u>0.56479</u>	0.00000	0.00150	0.56547 <u>0.56629</u>	0.00150	0.58013	0.00150
2-2	0.08568 <u>0.08650</u>	0.00000	0.00010	0.08578 <u>0.08660</u>	0.00010		
2-3, 3-2	0.13852 <u>0.13934</u>	0.00000	0.00030	0.13882 <u>0.13964</u>	0.00030		
2-4, 4-2	0.32700 <u>0.32782</u>	0.00000	0.00080	0.32780 <u>0.32862</u>	0.00080	0.34246	0.00080
2-5, 5-2	0.46062 <u>0.46144</u>	0.00000	0.00120	0.46182 <u>0.46264</u>	0.00120	0.47648	0.00120
2-6, 6-2	0.53970 <u>0.54052</u>	0.00000	0.00140	0.54110 <u>0.54192</u>	0.00140	0.55576	0.00140
3-3	0.10631 <u>0.10713</u>	0.00000	0.00020	0.10651 <u>0.10733</u>	0.00020		
3-4, 4-3	0.29479 <u>0.29561</u>	0.00000	0.00070	0.29549 <u>0.29631</u>	0.00070	0.31015	0.00070
3-5, 5-3	0.42841 <u>0.42923</u>	0.00000	0.00110	0.42951 <u>0.43033</u>	0.00110	0.44417	0.00110
3-6, 6-3	0.50749 <u>0.50831</u>	0.00000	0.00130	0.50879 <u>0.50961</u>	0.00130	0.52345	0.00130
4-4	0.24195 <u>0.24277</u>	0.00000	0.00050	0.24245 <u>0.24327</u>	0.00050	0.25711	0.00050
4-5, 5-4	0.37557 <u>0.37639</u>	0.00000	0.00090	0.37647 <u>0.37729</u>	0.00090	0.39113	0.00090
4-6, 6-4	0.45465 <u>0.45547</u>	0.00000	0.00110	0.45575 <u>0.45657</u>	0.00110	0.47041	0.00110
4A-4A	0.09976 <u>0.10058</u>	0.00000	0.00010	0.09986 <u>0.10068</u>	0.00010		
4B-4B	0.08196 <u>0.08278</u>	0.00000	0.00010	0.08206 <u>0.08288</u>	0.00010		
4B-4A, 4A-4B	0.12825 <u>0.12907</u>	0.00000	0.00020	0.12845 <u>0.12927</u>	0.00020		
5-5	0.18709 <u>0.18791</u>	0.00000	0.00040	0.18749 <u>0.18831</u>	0.00040		
5-6, 6-5	0.26617	0.00000	0.00060	0.26677	0.00060		

	<u>0.26699</u>			<u>0.26759</u>	
6-6	0.13255	0.00000	0.00020	0.13275	0.00020
	<u>0.13337</u>			<u>0.13357</u>	

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.01466.~~
~~(5) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)						Includes the Emergency Eminent Service Rate (6)	
Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)	Maximum Rate (4)	Minimum Rate (5)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00124 <u>0.00121</u>	0.00020	0.00144 <u>0.00141</u>	0.00144 <u>0.00141</u>	0.00167	0.00167
1-2, 2-1	0.00000	0.00300 <u>0.00305</u>	0.00040	0.00348 <u>0.00345</u>	0.00348 <u>0.00345</u>	0.00371	0.00371
1-3, 3-1	0.00000	0.00499 <u>0.00496</u>	0.00060	0.00559 <u>0.00556</u>	0.00559 <u>0.00556</u>	0.00582	0.00582
1-4, 4-1	0.00000	0.01339 <u>0.01336</u>	0.00150	0.01489 <u>0.01486</u>	0.01489 <u>0.01486</u>	0.01512	0.01512
1-5, 5-1	0.00000	0.01955 <u>0.01952</u>	0.00220	0.02175 <u>0.02172</u>	0.02175 <u>0.02172</u>	0.02198	0.02198
1-6, 6-1	0.00000	0.02316 <u>0.02313</u>	0.00260	0.02576 <u>0.02573</u>	0.02576 <u>0.02573</u>	0.02599	0.02599
2-2	0.00000	0.00204 <u>0.00201</u>	0.00020	0.00224 <u>0.00221</u>	0.00224 <u>0.00221</u>	0.00247	0.00247
2-3, 3-2	0.00000	0.00395 <u>0.00392</u>	0.00040	0.00435 <u>0.00432</u>	0.00435 <u>0.00432</u>	0.00458	0.00458
2-4, 4-2	0.00000	0.01235 <u>0.01232</u>	0.00130	0.01365 <u>0.01362</u>	0.01365 <u>0.01362</u>	0.01388	0.01388
2-5, 5-2	0.00000	0.01851 <u>0.01848</u>	0.00200	0.02051 <u>0.02048</u>	0.02051 <u>0.02048</u>	0.02074	0.02074
2-6, 6-2	0.00000	0.02212 <u>0.02209</u>	0.00240	0.02452 <u>0.02449</u>	0.02452 <u>0.02449</u>	0.02475	0.02475
3-3	0.00000	0.00211 <u>0.00208</u>	0.00020	0.00231 <u>0.00228</u>	0.00231 <u>0.00228</u>	0.00254	0.00254
3-3 (WSS Wth)	0.00000	0.00020 <u>0.00017</u>	0.00000	0.00020 <u>0.00017</u>	0.00020 <u>0.00017</u>	0.00043	0.00043
3-4, 4-3	0.00000	0.01051 <u>0.01048</u>	0.00110	0.01161 <u>0.01158</u>	0.01161 <u>0.01158</u>	0.01184	0.01184
3-5, 5-3	0.00000	0.01667 <u>0.01664</u>	0.00180	0.01847 <u>0.01844</u>	0.01847 <u>0.01844</u>	0.01870	0.01870
3-6, 6-3	0.00000	0.02020 <u>0.02025</u>	0.00220	0.02248 <u>0.02245</u>	0.02248 <u>0.02245</u>	0.02271	0.02271
4-4	0.00000	0.00860 <u>0.00857</u>	0.00090	0.00950 <u>0.00947</u>	0.00950 <u>0.00947</u>	0.00973	0.00973
4-5, 5-4	0.00000	0.01476 <u>0.01473</u>	0.00160	0.01636 <u>0.01633</u>	0.01636 <u>0.01633</u>	0.01659	0.01659
4-6, 6-4	0.00000	0.01837 <u>0.01834</u>	0.00200	0.02037 <u>0.02034</u>	0.02037 <u>0.02034</u>	0.02060	0.02060
4A-4A	0.00000	0.00216 <u>0.00213</u>	0.00020	0.00236 <u>0.00233</u>	0.00236 <u>0.00233</u>	0.00259	0.00259
4B-4B	0.00000	0.00150 <u>0.00147</u>	0.00020	0.00170 <u>0.00167</u>	0.00170 <u>0.00167</u>	0.00193	0.00193
4B-4A, 4A-4B	0.00000	0.00346 <u>0.00343</u>	0.00040	0.00386 <u>0.00383</u>	0.00386 <u>0.00383</u>	0.00409	0.00409
5-5	0.00000	0.00636 <u>0.00633</u>	0.00070	0.00706 <u>0.00703</u>	0.00706 <u>0.00703</u>	0.00729	0.00729
5-6, 6-5	0.00000	0.00997	0.00110	0.01107	0.01107	0.01130	0.01130

		<u>0.00994</u>		<u>0.01104</u>	<u>0.01104</u>		
6-6	0.00000	0.00381 <u>0.00378</u>	0.00040	0.00421 <u>0.00418</u>	0.00421 <u>0.00418</u>	0.00444	0.00444

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
~~(4) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.~~
~~(5) The unit rates in Note 2 plus the Emergency Eminence Service Rate of \$0.00023.~~
~~(6) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

-----	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.21672 <u>0.21753</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.21722 <u>0.21803</u>	0.00050

Firm Transportation Service For Specified Delivery
 Points on the Georgia Extension

Base Rate	0.35263 <u>0.35344</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.35313 <u>0.35394</u>	0.00050

Commodity Rate per dt - Zone 4

Base Rate	0.00684 <u>0.00680</u>	0.00684 <u>0.00680</u>
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00774 <u>0.00770</u>	0.00774 <u>0.00770</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POCONO EXPANSION PROJECT (POCONO)
 FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.13206 <u>0.13288</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.13226 <u>0.13308</u>	0.00020
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00274 <u>0.00270</u>	0.00274 <u>0.00270</u>
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00314 <u>0.00310</u>	0.00314 <u>0.00310</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29680 <u>0.29761</u>	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.31216 <u>0.29831</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29680 <u>0.29761</u>	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.31256 <u>0.29871</u>	0.00110
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21612 <u>0.21693</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.21662 <u>0.21743</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.21612 <u>0.21693</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.21702 <u>0.21783</u>	0.00090

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (2)	
					Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00102 <u>0.00099</u>	0.00020	0.00122 <u>0.00119</u>	0.00122 <u>0.00119</u>	0.00145	0.00145
3-3 (WSS Wth)	0.00020 <u>0.00017</u>	0.00000	0.00020 <u>0.00017</u>	0.00020 <u>0.00017</u>	0.00043	0.00043
3-4, 4-3	0.01004 <u>0.01001</u>	0.00110	0.01114 <u>0.01111</u>	0.01114 <u>0.01111</u>	0.01137	0.01137
3-5, 5-3	0.01252 <u>0.01249</u>	0.00180	0.01432 <u>0.01429</u>	0.01432 <u>0.01429</u>	0.01455	0.01455
4-4	0.00922 <u>0.00919</u>	0.00090	0.01012 <u>0.01009</u>	0.01012 <u>0.01009</u>	0.01035	0.01035
4-5, 5-4	0.01170 <u>0.01167</u>	0.00160	0.01330 <u>0.01327</u>	0.01330 <u>0.01327</u>	0.01353	0.01353
5-5	0.00268 <u>0.00265</u>	0.00070	0.00338 <u>0.00335</u>	0.00338 <u>0.00335</u>	0.00361	0.00361

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
~~(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.~~
~~(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
 b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.40984 <u>0.41065</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.41034 <u>0.41115</u>	0.00050
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00618 <u>0.00615</u>	0.00618 <u>0.00615</u>
Electric Power Unit Rate	0.00090	0.00090
Total Commodity Rate (excluding ACA)	0.00708 <u>0.00705</u>	0.00708 <u>0.00705</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.44575 <u>0.44657</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.44595 <u>0.44677</u>	0.00020
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00381 <u>0.00377</u>	0.00381 <u>0.00377</u>
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00421 <u>0.00417</u>	0.00421 <u>0.00417</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.29479 <u>0.29560</u>	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.31015 <u>0.29630</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.29479 <u>0.29560</u>	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.31055 <u>0.29670</u>	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.29479 <u>0.29560</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.29529 <u>0.29610</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.29479 <u>0.29560</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.29569 <u>0.29650</u>	0.00090
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.34579 <u>0.34660</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.34629 <u>0.34710</u>	0.00050

Note:

- The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (2)	
					Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	Rate	Rate	(1)	(1)	(2)	(2)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00055 <u>0.00052</u>	0.00020	0.00075 <u>0.00072</u>	0.00075 <u>0.00072</u>	0.00098	0.00098
3-3 (WSS Wth)	0.00020 <u>0.00017</u>	0.00000	0.00020 <u>0.00017</u>	0.00020 <u>0.00017</u>	0.00043	0.00043
3-4, 4-3	0.00662 <u>0.00659</u>	0.00110	0.00772 <u>0.00769</u>	0.00772 <u>0.00769</u>	0.00795	0.00795
3-5, 5-3	0.00920 <u>0.00917</u>	0.00180	0.01100 <u>0.01097</u>	0.01100 <u>0.01097</u>	0.01123	0.01123
4-4	0.00627 <u>0.00624</u>	0.00090	0.00717 <u>0.00714</u>	0.00717 <u>0.00714</u>	0.00740	0.00740
4-5, 5-4	0.00885 <u>0.00882</u>	0.00160	0.01045 <u>0.01042</u>	0.01045 <u>0.01042</u>	0.01068	0.01068
5-5	0.00278 <u>0.00275</u>	0.00070	0.00348 <u>0.00345</u>	0.00348 <u>0.00345</u>	0.00371	0.00371

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
 (2) ~~The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.~~
 (3) ~~Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.43358 <u>0.43439</u>	0.00000
Electric Power Unit Rate	0.00020	0.00020
Total Reservation Rate	0.43378 <u>0.43459</u>	0.00020
	-----	-----
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00449 <u>0.00446</u>	0.00449 <u>0.00446</u>
Electric Power Unit Rate	0.00040	0.00040
Total Commodity Rate (excluding ACA)	0.00489 <u>0.00486</u>	0.00489 <u>0.00486</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.33245 <u>0.33326</u>	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00070	0.00070
Total Reservation Rate	0.34701 <u>0.33396</u>	0.00070
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.48984 <u>0.49065</u>	0.00000
Emergency Eminence Rate	0.01466	0.00000
Electric Power Unit Rate	0.00110	0.00110
Total Reservation Rate	0.50560 <u>0.49175</u>	0.00110
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.26351 <u>0.26432</u>	0.00000
Electric Power Unit Rate	0.00050	0.00050
Total Reservation Rate	0.26401 <u>0.26482</u>	0.00050
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.42090 <u>0.42171</u>	0.00000
Electric Power Unit Rate	0.00090	0.00090
Total Reservation Rate	0.42180 <u>0.42261</u>	0.00090

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (2)	
					Max. Rate (2)	Min. Rate (2)
Receipt & Delivery Zone	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
3-3	0.00098 <u>0.00095</u>	0.00020	0.00118 <u>0.00115</u>	0.00118 <u>0.00115</u>	0.00141	0.00141
3-3 (WSS Wth)	0.00020 <u>0.00017</u>	0.00000	0.00020 <u>0.00017</u>	0.00020 <u>0.00017</u>	0.00043	0.00043
3-4, 4-3	0.00741 <u>0.00738</u>	0.00110	0.00851 <u>0.00848</u>	0.00851 <u>0.00848</u>	0.00874	0.00874
3-5, 5-3	0.01134 <u>0.01131</u>	0.00180	0.01314 <u>0.01311</u>	0.01314 <u>0.01311</u>	0.01337	0.01337
4-4	0.00663 <u>0.00660</u>	0.00090	0.00753 <u>0.00750</u>	0.00753 <u>0.00750</u>	0.00776	0.00776
4-5, 5-4	0.01056 <u>0.01053</u>	0.00160	0.01216 <u>0.01213</u>	0.01216 <u>0.01213</u>	0.01239	0.01239
5-5	0.00413 <u>0.00410</u>	0.00070	0.00483 <u>0.00480</u>	0.00483 <u>0.00480</u>	0.00506	0.00506

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- ~~(2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$0.00023.~~
- ~~(3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.~~

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	<u>0.07774</u> <u>0.07856</u>	<u>0.00124</u> <u>0.00121</u>	0.00030	<u>0.07928</u> <u>0.08007</u>	<u>0.00154</u> <u>0.00151</u>
1-2, 2-1	<u>0.10995</u> <u>0.11077</u>	<u>0.00308</u> <u>0.00305</u>	0.00060	<u>0.11363</u> <u>0.11442</u>	<u>0.00368</u> <u>0.00365</u>
1-3, 3-1	<u>0.16279</u> <u>0.16361</u>	<u>0.00499</u> <u>0.00496</u>	0.00100	<u>0.16878</u> <u>0.16957</u>	<u>0.00599</u> <u>0.00596</u>
1-4, 4-1	<u>0.35127</u> <u>0.35209</u>	<u>0.01339</u> <u>0.01336</u>	0.00240	<u>0.36706</u> <u>0.36785</u>	<u>0.01579</u> <u>0.01576</u>
1-4A, 4A-1	<u>0.39756</u> <u>0.39838</u>	<u>0.01535</u> <u>0.01532</u>	0.00270	<u>0.41561</u> <u>0.41640</u>	<u>0.01805</u> <u>0.01802</u>
1-4B, 4B-1	<u>0.42605</u> <u>0.42687</u>	<u>0.01665</u> <u>0.01662</u>	0.00300	<u>0.44570</u> <u>0.44649</u>	<u>0.01965</u> <u>0.01962</u>
1-5, 5-1	<u>0.48489</u> <u>0.48571</u>	<u>0.01955</u> <u>0.01952</u>	0.00350	<u>0.50794</u> <u>0.50873</u>	<u>0.02305</u> <u>0.02302</u>
1-6, 6-1	<u>0.56397</u> <u>0.56479</u>	<u>0.02316</u> <u>0.02313</u>	0.00410	<u>0.59123</u> <u>0.59202</u>	<u>0.02726</u> <u>0.02723</u>
2-2	<u>0.08568</u> <u>0.08650</u>	<u>0.00204</u> <u>0.00201</u>	0.00030	<u>0.08802</u> <u>0.08881</u>	<u>0.00234</u> <u>0.00231</u>
2-3, 3-2	<u>0.13852</u> <u>0.13934</u>	<u>0.00395</u> <u>0.00392</u>	0.00070	<u>0.14317</u> <u>0.14396</u>	<u>0.00465</u> <u>0.00462</u>
2-4, 4-2	<u>0.32700</u> <u>0.32782</u>	<u>0.01235</u> <u>0.01232</u>	0.00210	<u>0.34145</u> <u>0.34224</u>	<u>0.01445</u> <u>0.01442</u>
2-4A, 4A-2	<u>0.37329</u> <u>0.37411</u>	<u>0.01431</u> <u>0.01428</u>	0.00240	<u>0.39000</u> <u>0.39079</u>	<u>0.01671</u> <u>0.01668</u>
2-4B, 4B-2	<u>0.40178</u> <u>0.40260</u>	<u>0.01561</u> <u>0.01558</u>	0.00270	<u>0.42009</u> <u>0.42088</u>	<u>0.01821</u> <u>0.01828</u>
2-5, 5-2	<u>0.46062</u> <u>0.46144</u>	<u>0.01851</u> <u>0.01848</u>	0.00320	<u>0.48233</u> <u>0.48312</u>	<u>0.02171</u> <u>0.02168</u>
2-6, 6-2	<u>0.53970</u> <u>0.54052</u>	<u>0.02212</u> <u>0.02209</u>	0.00380	<u>0.56562</u> <u>0.56641</u>	<u>0.02592</u> <u>0.02589</u>
3-3	<u>0.10631</u> <u>0.10713</u>	<u>0.00211</u> <u>0.00208</u>	0.00040	<u>0.10882</u> <u>0.10961</u>	<u>0.00251</u> <u>0.00248</u>
3-3 (Washington Withdrawal)	<u>0.05347</u> <u>0.05429</u>	<u>0.00020</u> <u>0.00017</u>	0.00000	<u>0.05367</u> <u>0.05446</u>	<u>0.00020</u> <u>0.00017</u>
3-4, 4-3	<u>0.29479</u> <u>0.29561</u>	<u>0.01051</u> <u>0.01048</u>	0.00180	<u>0.30710</u> <u>0.30789</u>	<u>0.01231</u> <u>0.01228</u>
3-4A, 4A-3	<u>0.34108</u> <u>0.34190</u>	<u>0.01247</u> <u>0.01244</u>	0.00210	<u>0.35565</u> <u>0.35644</u>	<u>0.01457</u> <u>0.01454</u>
3-4B, 4B-3	<u>0.36957</u> <u>0.37039</u>	<u>0.01377</u> <u>0.01374</u>	0.00240	<u>0.38574</u> <u>0.38653</u>	<u>0.01617</u> <u>0.01614</u>
3-5, 5-3	<u>0.42841</u> <u>0.42923</u>	<u>0.01667</u> <u>0.01664</u>	0.00290	<u>0.44798</u> <u>0.44877</u>	<u>0.01957</u> <u>0.01954</u>
3-6, 6-3	<u>0.50749</u> <u>0.50831</u>	<u>0.02028</u> <u>0.02025</u>	0.00350	<u>0.52127</u> <u>0.52206</u>	<u>0.02378</u> <u>0.02375</u>
4-4	<u>0.24195</u> <u>0.24277</u>	<u>0.00860</u> <u>0.00857</u>	0.00140	<u>0.25195</u> <u>0.25274</u>	<u>0.01000</u> <u>0.00997</u>
4-4A, 4A-4	<u>0.28824</u> <u>0.28906</u>	<u>0.01056</u> <u>0.01053</u>	0.00170	<u>0.30050</u> <u>0.30129</u>	<u>0.01226</u> <u>0.01223</u>
4-4B, 4B-4	<u>0.31673</u> <u>0.31755</u>	<u>0.01186</u> <u>0.01183</u>	0.00200	<u>0.33059</u> <u>0.33138</u>	<u>0.01386</u> <u>0.01383</u>

4-5, 5-4	<u>0.37557</u> <u>0.37639</u>	<u>0.01476</u> <u>0.01473</u>	0.00250	<u>0.39283</u> <u>0.39362</u>	<u>0.01726</u> <u>0.01723</u>
4-6, 6-4	<u>0.45465</u> <u>0.45547</u>	<u>0.01837</u> <u>0.01834</u>	0.00310	<u>0.47612</u> <u>0.47691</u>	<u>0.02147</u> <u>0.02144</u>
4A-4A	<u>0.09976</u> <u>0.10058</u>	<u>0.00216</u> <u>0.00213</u>	0.00030	<u>0.10222</u> <u>0.10301</u>	<u>0.00246</u> <u>0.00243</u>
4A-4B, 4B-4A	<u>0.12825</u> <u>0.12907</u>	<u>0.00246</u> <u>0.00343</u>	0.00060	<u>0.12231</u> <u>0.13310</u>	<u>0.00406</u> <u>0.00403</u>
4A-5, 5-4A	<u>0.42186</u> <u>0.42268</u>	<u>0.01672</u> <u>0.01669</u>	0.00280	<u>0.44138</u> <u>0.44217</u>	<u>0.01952</u> <u>0.01949</u>
4A-6, 6-4A	<u>0.50094</u> <u>0.50176</u>	<u>0.02033</u> <u>0.02030</u>	0.00340	<u>0.52467</u> <u>0.52546</u>	<u>0.02373</u> <u>0.02370</u>
4-B-4B	<u>0.08196</u> <u>0.08278</u>	<u>0.00150</u> <u>0.00147</u>	0.00030	<u>0.08376</u> <u>0.08455</u>	<u>0.00180</u> <u>0.00177</u>
4B-5, 5-4B	<u>0.45035</u> <u>0.45117</u>	<u>0.01802</u> <u>0.01799</u>	0.00310	<u>0.47147</u> <u>0.47226</u>	<u>0.02112</u> <u>0.02109</u>
4B-6, 6-4B	<u>0.52943</u> <u>0.53025</u>	<u>0.02163</u> <u>0.02160</u>	0.00370	<u>0.55476</u> <u>0.55555</u>	<u>0.02533</u> <u>0.02530</u>
5-5	<u>0.18709</u> <u>0.18791</u>	<u>0.00636</u> <u>0.00633</u>	0.00110	<u>0.19455</u> <u>0.19534</u>	<u>0.00746</u> <u>0.00743</u>
5-6, 6-5	<u>0.26617</u> <u>0.26699</u>	<u>0.00997</u> <u>0.00994</u>	0.00170	<u>0.27784</u> <u>0.27863</u>	<u>0.01167</u> <u>0.01164</u>
6-6	<u>0.13255</u> <u>0.13337</u>	<u>0.00381</u> <u>0.00378</u>	0.00060	<u>0.13696</u> <u>0.13775</u>	<u>0.00441</u> <u>0.00438</u>

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07774 <u>0.07856</u>	0.00000	0.00010	0.07784 <u>0.07866</u>
1-2, 2-1	0.10995 <u>0.11077</u>	0.00000	0.00020	0.11015 <u>0.11097</u>
1-3, 3-1	0.16279 <u>0.16361</u>	0.00000	0.00030	0.16209 <u>0.16391</u>
1-4, 4-1	0.35127 <u>0.35209</u>	0.00000	0.00090	0.35217 <u>0.35299</u>
1-5, 5-1	0.48489 <u>0.48571</u>	0.00000	0.00130	0.48619 <u>0.48701</u>
1-6, 6-1	0.56297 <u>0.56479</u>	0.00000	0.00150	0.56547 <u>0.56629</u>
2-2	0.08568 <u>0.08650</u>	0.00000	0.00010	0.08578 <u>0.08660</u>
2-3, 3-2	0.13852 <u>0.13934</u>	0.00000	0.00030	0.13882 <u>0.13964</u>
2-4, 4-2	0.32700 <u>0.32782</u>	0.00000	0.00080	0.32780 <u>0.32862</u>
2-5, 5-2	0.46062 <u>0.46144</u>	0.00000	0.00120	0.46182 <u>0.46264</u>
2-6, 6-2	0.53970 <u>0.54052</u>	0.00000	0.00140	0.54110 <u>0.54192</u>
3-3	0.10631 <u>0.10713</u>	0.00000	0.00020	0.10651 <u>0.10733</u>
3-4, 4-3	0.29479 <u>0.29561</u>	0.00000	0.00070	0.29549 <u>0.29631</u>
3-5, 5-3	0.42841 <u>0.42923</u>	0.00000	0.00110	0.42951 <u>0.43033</u>
3-6, 6-3	0.50749 <u>0.50831</u>	0.00000	0.00130	0.50879 <u>0.50961</u>
4-4	0.24195 <u>0.24277</u>	0.00000	0.00050	0.24245 <u>0.24327</u>
4-5, 5-4	0.37557 <u>0.37639</u>	0.00000	0.00090	0.37647 <u>0.37729</u>
4-6, 6-4	0.45465 <u>0.45547</u>	0.00000	0.00110	0.45575 <u>0.45657</u>
4A-4A	0.09976 <u>0.10058</u>	0.00000	0.00010	0.09986 <u>0.10068</u>
4B-4B	0.08196 <u>0.08278</u>	0.00000	0.00010	0.08206 <u>0.08288</u>
4A-4B, 4B-4A	0.12825 <u>0.12907</u>	0.00000	0.00020	0.12845 <u>0.12927</u>
5-5	0.18709 <u>0.18791</u>	0.00000	0.00040	0.18749 <u>0.18831</u>
5-6, 6-5	0.26617 <u>0.26699</u>	0.00000	0.00060	0.26677 <u>0.26759</u>

6-6	0.13255	0.00000	0.00020	0.13275
	<u>0.13337</u>			<u>0.13357</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00124 <u>0.00121</u>	0.00020	0.00144 <u>0.00141</u>
1-2, 2-1	0.00000	0.00308 <u>0.00305</u>	0.00040	0.00348 <u>0.00345</u>
1-3, 3-1	0.00000	0.00499 <u>0.00496</u>	0.00060	0.00559 <u>0.00556</u>
1-4, 4-1	0.00000	0.01339 <u>0.01336</u>	0.00150	0.01489 <u>0.01486</u>
1-5, 5-1	0.00000	0.01955 <u>0.01952</u>	0.00220	0.02175 <u>0.02172</u>
1-6, 6-1	0.00000	0.02316 <u>0.02313</u>	0.00260	0.02576 <u>0.02573</u>
2-2	0.00000	0.00204 <u>0.00201</u>	0.00020	0.00224 <u>0.00221</u>
2-3, 3-2	0.00000	0.00395 <u>0.00392</u>	0.00040	0.00435 <u>0.00432</u>
2-4, 4-2	0.00000	0.01235 <u>0.01232</u>	0.00130	0.01365 <u>0.01362</u>
2-5, 5-2	0.00000	0.01851 <u>0.01848</u>	0.00200	0.02051 <u>0.02048</u>
2-6, 6-2	0.00000	0.02212 <u>0.02209</u>	0.00240	0.02452 <u>0.02449</u>
3-3	0.00000	0.00211 <u>0.00208</u>	0.00020	0.00231 <u>0.00228</u>
3-3 (Washington withdrawal)	0.00000	0.00020 <u>0.00017</u>	0.00000	0.00020 <u>0.00017</u>
3-4, 4-3	0.00000	0.01051 <u>0.01048</u>	0.00110	0.01161 <u>0.01158</u>
3-5, 5-3	0.00000	0.01667 <u>0.01664</u>	0.00180	0.01847 <u>0.01844</u>
3-6, 6-3	0.00000	0.02028 <u>0.02025</u>	0.00220	0.02248 <u>0.02245</u>
4-4	0.00000	0.00860 <u>0.00857</u>	0.00090	0.00950 <u>0.00947</u>
4-5, 5-4	0.00000	0.01476 <u>0.01473</u>	0.00160	0.01636 <u>0.01633</u>
4-6, 6-4	0.00000	0.01837 <u>0.01834</u>	0.00200	0.02037 <u>0.02034</u>
4A-4A	0.00000	0.00216 <u>0.00213</u>	0.00020	0.00236 <u>0.00233</u>
4B-4B	0.00000	0.00150 <u>0.00147</u>	0.00020	0.00170 <u>0.00167</u>
4B-4A, 4A-4B	0.00000	0.00346 <u>0.00343</u>	0.00040	0.00386 <u>0.00383</u>
5-5	0.00000	0.00636 <u>0.00633</u>	0.00070	0.00706 <u>0.00703</u>

5-6, 6-5	0.00000	0.00997 <u>0.00994</u>	0.00110	0.01107 <u>0.01104</u>
6-6	0.00000	0.00381 <u>0.00378</u>	0.00040	0.00421 <u>0.00418</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
	(\$)	(\$)	(\$)	(\$)
1-1	0.07774 <u>0.07856</u>	0.00124 <u>0.00121</u>	0.00030	0.07928 <u>0.08007</u>
1-2, 2-1	0.10995 <u>0.11077</u>	0.00308 <u>0.00305</u>	0.00060	0.11363 <u>0.11442</u>
1-3, 3-1	0.16279 <u>0.16361</u>	0.00499 <u>0.00496</u>	0.00100	0.16878 <u>0.16957</u>
1-4, 4-1	0.35127 <u>0.35209</u>	0.01339 <u>0.01336</u>	0.00240	0.36706 <u>0.36785</u>
1-5, 5-1	0.48489 <u>0.48571</u>	0.01955 <u>0.01952</u>	0.00350	0.50794 <u>0.50873</u>
1-6, 6-1	0.56397 <u>0.56479</u>	0.02316 <u>0.02313</u>	0.00410	0.59123 <u>0.59202</u>
2-2	0.08568 <u>0.08650</u>	0.00204 <u>0.00201</u>	0.00030	0.08802 <u>0.08881</u>
2-3, 3-2	0.13852 <u>0.13934</u>	0.00395 <u>0.00392</u>	0.00070	0.14317 <u>0.14396</u>
2-4, 4-2	0.32700 <u>0.32782</u>	0.01235 <u>0.01232</u>	0.00210	0.34145 <u>0.34224</u>
2-5, 5-2	0.46062 <u>0.46144</u>	0.01851 <u>0.01848</u>	0.00320	0.48233 <u>0.48312</u>
2-6, 6-2	0.53970 <u>0.54052</u>	0.02212 <u>0.02209</u>	0.00380	0.56562 <u>0.56641</u>
3-3	0.10631 <u>0.10713</u>	0.00211 <u>0.00208</u>	0.00040	0.10882 <u>0.10961</u>
3-3 (Washington Withdrawal)	0.05347 <u>0.05429</u>	0.00020 <u>0.00017</u>	0.00000	0.05367 <u>0.05446</u>
3-4, 4-3	0.29479 <u>0.29561</u>	0.01051 <u>0.01048</u>	0.00180	0.30710 <u>0.30789</u>
3-5, 5-3	0.42841 <u>0.42923</u>	0.01667 <u>0.01664</u>	0.00290	0.44798 <u>0.44877</u>
3-6, 6-3	0.50749 <u>0.50831</u>	0.02028 <u>0.02025</u>	0.00350	0.53127 <u>0.53206</u>
4-4	0.24195 <u>0.24277</u>	0.00860 <u>0.00857</u>	0.00140	0.25195 <u>0.25274</u>
4-5, 5-4	0.37557 <u>0.37639</u>	0.01476 <u>0.01473</u>	0.00250	0.39283 <u>0.39362</u>
4-6, 6-4	0.45465 <u>0.45547</u>	0.01837 <u>0.01834</u>	0.00310	0.47612 <u>0.47691</u>
4A-4A	0.09976 <u>0.10058</u>	0.00216 <u>0.00213</u>	0.00030	0.10222 <u>0.10301</u>
5-5	0.18709 <u>0.18791</u>	0.00636 <u>0.00633</u>	0.00110	0.19455 <u>0.19534</u>
5-6, 6-5	0.26617 <u>0.26699</u>	0.00997 <u>0.00994</u>	0.00170	0.27784 <u>0.27863</u>
6-6	0.13255 <u>0.13337</u>	0.00381 <u>0.00378</u>	0.00060	0.13696 <u>0.13775</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.
- (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.13255
	<u>0.13337</u>
Electric Power Unit Rate	0.00020
Total Rate	0.13275
	<u>0.13357</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00381
	<u>0.00378</u>
Electric Power Unit Rate	0.00040
Total Rate	0.00421
	<u>0.00418</u>

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00160, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.05484
	<u>0.05518</u>
Electric Power Unit Rate	0.00020

Total Rate	0.05504
	<u>0.05538</u>
Commodity Rate per dt	
Zone 6 FT Rate	0.00381
	<u>0.00378</u>
Electric Power Unit Rate	0.00040

Total Rate	0.00421
	<u>0.00418</u>

RATE SCHEDULE FT
Firm Transportation Service
(Continued)

5. SCHEDULING AND BALANCING (Continued)

5.8 Procedures for Resolution of Historical Imbalances (Continued)

- (e) After determination of the FRHI pursuant to either 5.8(c) or 5.8(d) above, Seller and Buyer shall resolve the FRHI in the following manner:
- (i) Seller and Buyer shall enter into good faith negotiations for a period not to exceed 90 days from the date the FRHI is determined ("Negotiation Period"), unless such period is extended by mutual agreement between Seller and Buyer, in order to resolve such FRHI by agreeing either to:
- (1) make up the FRHI on a volumetric basis, over a reasonable time period and subject to operating conditions on Seller's and Buyer's systems, or
 - (2) make up such FRHI on a dollar basis; provided however, nothing herein shall preclude Buyer, with Seller's consent, from entering into an agreement with other Buyers which would allow Buyers to trade FRHI quantities. Seller's consent to enter into such agreements shall not be unreasonably withheld.
- (ii) If, at the end of the Negotiation Period, Seller and Buyer have not agreed upon a resolution of the FRHI as provided in 5.8(e)(i) above, Seller or Buyer, as appropriate, shall "cash out" the FRHI over twelve equal monthly installments (hereinafter referred to as "FRHI Cash Out"), commencing with the first month following the end of the Negotiation Period. The monthly FRHI Cash Out shall be the product of one-twelfth of the FRHI volume and the price, determined as follows, for that month. The applicable price for purposes of the immediately preceding sentence shall be the simple average of the four regional prices (rounded to the fourth decimal place) set forth in the table "Gas Price Report" (in \$/MMBtu) published in the first issue of such month of Natural Gas Week (or any succeeding publication of Oil Daily, Inc.) for these regions:
- (1) Texas, Gulf Coast Offshore, Spot Delivered to Pipeline;
 - (2) Texas, Gulf Coast Onshore, Spot Delivered to Pipeline;
 - (3) Louisiana, Gulf Coast Offshore, Spot Delivered to Pipeline;
 - and (4) Louisiana, Gulf Coast Onshore, Spot Delivered to Pipeline.
- (ef) Notwithstanding the above, Seller shall have the sole right to adjust the timing of the volumetric make-up of any FRHI to maintain the operational integrity of Seller's pipeline system.

6. ~~EMINENCE STORAGE WITHDRAWAL SERVICE~~ THIS SECTION IS RESERVED FOR FUTURE USE.

~~6.1 Seller will make Emergency Eminence Storage Withdrawal Service ("Emergency Eminence Service") available to Buyers that have TCQ entitlements at the point on Seller's mainline system where Seller's facilities and Seller's Eminence facilities interconnect, as backup supply during force majeure events under the terms and conditions set forth in this Section 6.~~

RATE SCHEDULE FT
Firm Transportation Service
(Continued)

~~6. EMERGENCY EMINENCE STORAGE WITHDRAWAL SERVICE (Continued)~~

~~6.2 Emergency Eminence Service is limited to an aggregate daily withdrawal quantity of 60 percent of the total Eminence storage dehydrated withdrawal capability per day, measured at full inventory, for the duration of the force majeure event, but not more than a cumulative withdrawal quantity of 60 percent of Eminence storage capacity, measured at full inventory. Should operating conditions permit, the daily withdrawal capability shall be increased by Seller. The total aggregate withdrawal quantity available during any force majeure event may be adjusted downward to the extent that withdrawals from prior force majeure events have not been returned. Withdrawal quantities may be adjusted to the extent that the capacity or deliverability of the Eminence facility varies with factors unrelated to the level of inventory, such as force majeure or operating conditions.~~

~~6.3 In the event daily nominations for Emergency Eminence Service exceed the aggregate daily withdrawal quantity available, the available quantity will be allocated on a pro rata basis among all the Buyers nominating such service based on each Buyer's TCQ.~~

~~6.4 Upon the termination of the force majeure event applicable to Buyer or the depletion of quantities available under Emergency Eminence Service, whichever occurs first, Buyer will be required to schedule injection returns plus fuel at a daily rate such that the quantities withdrawn will be replaced within 30 days, or such longer period that may be required as a result of injection limitations. Seller shall have the right to limit Buyer's daily injection rate to Buyer's pro rata share of sixty percent (60%) of the total daily Eminence injection capability unless operating conditions permit a greater injection rate ("Maximum Injection Rate"). If Buyer fails to meet the injection return deadline, Buyer shall be charged a penalty on the unreturned quantities of two times the Zone 4 "Sell" Price, which shall be the highest weekly Reference Spot Price for Zone 4, as set forth in Section 37.1(a) of the General Terms and Conditions for the month in which all quantities should have been replaced if Buyer had replaced such quantities at the Maximum Injection Rate. The unreturned quantity multiplied by one times the Zone 4 Sell Price will be considered the penalty revenue that will be distributed pursuant to Section 54 of the General Terms and Conditions. The remaining penalty dollars (the unreturned quantity multiplied by one times the Zone 4 Sell Price), which is representative of Seller's cost to replenish the gas in the Eminence storage field, will be included in the Cash Out Refund calculation pursuant to Section 15 of the General Terms and Conditions.~~

7. SERVICE RIGHTS OF CONVERSION BUYERS

7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.

7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.

7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system:

Section of Seller's Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)	Cumulative Percentage
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT.

RATE SCHEDULE FT-G
FIRM TRANSPORTATION SERVICE
(Continued)

6. ~~EMERGENCY EMINENCE STORAGE WITHDRAWAL SERVICE THIS SECTION IS RESERVED FOR FUTURE USE.~~

- ~~6.1 Seller will make Emergency Eminence Storage Withdrawal Service ("Emergency Eminence Service") available to Buyers that have TCQ entitlements at the point on Seller's mainline system where Seller's facilities and Seller's Eminence facilities interconnect, as backup supply during force majeure events under the terms and conditions set forth in this Section 6.~~
- ~~6.2 Emergency Eminence Service is limited to an aggregate daily withdrawal quantity of 50 percent of the total Eminence storage dehydrated withdrawal capability per day, measured at full inventory, for the duration of the force majeure event, but not more than a cumulative withdrawal quantity of 50 percent of Eminence storage capacity, measured at full inventory. Should operating conditions permit, the daily withdrawal capability shall be increased by Seller. The total aggregate withdrawal quantity available during any force majeure event may be adjusted downward to the extent that withdrawals from prior force majeure events have not been returned. Withdrawal quantities may be adjusted to the extent that the capacity or deliverability of the Eminence facility varies with factors unrelated to the level of inventory, such as force majeure or operating conditions.~~
- ~~6.3 In the event daily nominations for Emergency Eminence Service exceed the aggregate daily withdrawal quantity available, the available quantity will be allocated on a pro rata basis among all the Buyers nominating such service based on each Buyer's TCQ.~~
- ~~6.4 Upon the termination of the force majeure event applicable to Buyer or the depletion of quantities available under Emergency Eminence Service, whichever occurs first, Buyer will be required to schedule injection returns plus fuel at a daily rate such that the volumes withdrawn will be replaced within 30 days, or such longer period that may be required as a result of injection limitations. Seller shall have the right to limit Buyer's daily injection rate to Buyer's pro rata share of fifty percent (50%) of the total daily Eminence injection capability unless operating conditions permit a greater injection rate ("Maximum Injection Rate"). If Buyer fails to meet the injection return deadline, Buyer shall be charged a penalty on the unreturned quantities of two times the Zone 4 "Sell" Price, which shall be the highest weekly Reference Spot Price for Zone 4, as set forth in Section 37.1(a) of the General Terms and Conditions for the month in which all quantities should have been replaced if Buyer had replaced such quantities at the Maximum Injection Rate.~~

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.

RATE SCHEDULE FTN
Firm Transportation Notice Service
(Continued)

5. SCHEDULING AND BALANCING (Continued)

5.4 Seller will provide, on lLine, its best available operational data on receipts and deliveries (including electronic gas measurement data - estimated or actuals) to all parties to the transaction requesting such data, and will provide such data on the day immediately following the close of the gas day so as to allow Buyers a reasonable opportunity to correct any accumulated imbalances during such calendar month.

6. ~~EMERGENCY EMINENCE STORAGE WITHDRAWAL SERVICE~~ THIS SECTION IS RESERVED FOR FUTURE USE.

~~6.1 Seller will make Emergency Eminence Storage Withdrawal Service ("Emergency Eminence Service") available to Buyers that have TCQ entitlements at the point on Seller's mainline system where Seller's facilities and Seller's Eminence facilities interconnect, as backup supply during force majeure events under the terms and conditions set forth in this Section 6.~~

~~6.2 Emergency Eminence Service is limited to an aggregate daily withdrawal quantity of 50 percent of the total Eminence storage dehydrated withdrawal capability per day, measured at full inventory, for the duration of the force majeure event, but not more than a cumulative withdrawal quantity of 50 percent of Eminence storage capacity, measured at full inventory. Should operating conditions permit, the daily withdrawal capability shall be increased by Seller. The total aggregate withdrawal quantity available during any force majeure event may be adjusted downward to the extent that withdrawals from prior force majeure events have not been returned. Withdrawal quantities may be adjusted to the extent that the capacity or deliverability of the Eminence facility varies with factors unrelated to the level of inventory, such as force majeure or operating conditions.~~

~~6.3 In the event daily nominations for Emergency Eminence Service exceed the aggregate daily withdrawal quantity available, the available quantity will be allocated on a pro rata basis among all the Buyers nominating such service based on each Buyer's TCQ.~~

RATE SCHEDULE FTN
Firm Transportation Notice Service
(Continued)

~~6. EMERGENCY EMINENCE STORAGE WITHDRAWAL SERVICE (Continued)~~

~~6.4 Upon the termination of the force majeure event applicable to Buyer or the depletion of quantities available under Emergency Eminence Service, whichever occurs first, Buyer will be required to schedule injection returns plus fuel at a daily rate such that the volumes withdrawn will be replaced within 30 days, or such longer period that may be required as a result of injection limitations. Seller shall have the right to limit Buyer's daily injection rate to Buyer's pro rata share of fifty percent (50%) of the total daily Eminence injection capability unless operating conditions permit a greater injection rate ("Maximum Injection Rate"). If Buyer fails to meet the injection return deadline, Buyer shall be charged a penalty on the unreturned quantities of two times the Zone 4 "Sell" Price, which shall be the highest weekly Reference Spot Price for Zone 4, as set forth in Section 37.1(a) of the General Terms and Conditions for the month in which all quantities should have been replaced if Buyer had replaced such quantities at the Maximum Injection Rate.~~

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has elected to receive firm transportation service under this Rate Schedule for service originally rendered:
- (a) as a result of a conversion of a firm sales contract to service under Rate Schedule FT; or
 - (b) as a service under Rate Schedule FT by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.
- 7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system:

Section of Seller's Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)	Cumulative Percentage
-----	-----
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service

1. AVAILABILITY

- 1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Corporation (hereinafter referred to as Seller) of Emergency Eminence Storage Withdrawal Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for service under this rate schedule.
- 1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule EESWS Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Service under this rate schedule shall be made available to Buyer(s) as backup supply during force majeure events as defined in Section 11.1 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and Part 284 of the Commission's Regulations, within the limitations described in Sections 5 and 6 hereof, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions.
- 2.2 Unless Seller has posted on lLine that service under this rate schedule is available to Buyers, a Buyer that requires backup supply under this rate schedule as a result of a force majeure event shall request service by providing written notice and full particulars of such force majeure event to Seller.
- 2.3 Service under this rate schedule is limited to an aggregate daily withdrawal quantity, for the duration of the force majeure event, equal to the combined Storage Demand quantities set forth in the executed service agreements of all Buyers under this rate schedule, but not more than a cumulative withdrawal quantity equal to the combined Storage Capacity Quantities of all Buyers under this rate schedule.
- 2.4 Section 284.221(d) of the Commission's Regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

- 3.1 The maximum and minimum rates for service under this rate schedule are shown on the currently effective Sheet No. 27B of Volume No. 1 of this Tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate, pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

3. RATES AND CHARGES (Continued)

3.2 For purposes of capacity release, the Demand and Storage Capacity Quantity charges payable by Buyer shall be at a rate set forth in the applicable capacity release award posted on lLine consistent with the provisions of Section 42 of the General Terms and Conditions.

3.3 For natural gas storage withdrawal service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

(a) Storage Demand Charge: A charge per day per dt of Storage Demand Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Demand Charge shall be the rate set forth in the applicable capacity release award posted on lLine multiplied by the allocated withdrawal quantity; provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on lLine multiplied by the allocated withdrawal quantity; provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.

(d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

4. DEFINITIONS

4.1 Storage Demand Quantity

The Storage Demand Quantity shall be that quantity set forth in the executed service agreement and shall be used to determine the Demand Charges payable by Buyer hereunder.

4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be used to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.3 Storage Injection Quantity

The Storage Injection Quantity specified in the executed service agreement shall be the maximum quantity Seller shall be obligated to inject into storage for Buyer's account and Buyer shall be entitled to inject into storage on any one day, subject to the provisions set forth in Section 6 below.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

5. WITHDRAWALS FROM STORAGE

- 5.1 Emergency Eminence Storage Withdrawal Service is limited to an aggregate daily withdrawal quantity equal to the combined Storage Demand Quantities of all Buyers under this rate schedule. Should operating conditions permit, the daily withdrawal capability shall be increased by Seller. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit, and in no event shall Buyer be allocated less than its Storage Demand. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the total nominations for such day shall be allocated pro rata among the nominating Buyers based on Storage Demand.
- 5.2 The total aggregate quantity available for withdrawal during any force majeure event may be adjusted downward to the extent that withdrawals from prior force majeure events have not been returned. Withdrawal quantities may be adjusted to the extent that the capacity or deliverability of the Eminence storage field varies with factors unrelated to the level of inventory, such as force majeure or operating conditions.
- 5.3 When Buyer withdraws gas under this rate schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled. Gas for withdrawal hereunder shall be made available to Buyer at the delivery point set forth in the executed EESWS service agreement.

6. INJECTIONS INTO STORAGE

- 6.1 Upon the termination of the force majeure event applicable to Buyer or the depletion of quantities available under this rate schedule, whichever occurs first, Buyer will be required to schedule injection returns plus fuel at a daily rate such that the quantities withdrawn will be replaced within 30 days, or such longer period that may be required as a result of injection limitations. Seller shall have the right to limit Buyer's daily injection rate to the Storage Injection Quantity specified in Buyer's service agreement unless operating conditions permit a greater injection quantity. If Buyer fails to meet the injection return deadline, Buyer shall be charged a penalty on the unreturned quantities of two times the Zone 4 "Sell" Price, which shall be the highest weekly Reference Spot Price for Zone 4, as set forth in Section 37.1(a) of the General Terms and Conditions for the month(s) in which all quantities should have been replaced. The unreturned quantity multiplied by one times the Zone 4 Sell Price will be considered the penalty revenue that will be distributed pursuant to Section 54 of the General Terms and Conditions. The remaining penalty dollars (the unreturned quantity multiplied by one times the Zone 4 Sell Price), which is representative of Seller's cost to replenish the gas in the Eminence storage field, will be included in the Cash Out Refund calculation pursuant to Section 15 of the General Terms and Conditions.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

6. INJECTIONS INTO STORAGE (Continued)

6.2 When Buyer returns gas under this rate schedule, Buyer shall nominate quantities for injection according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Buyer shall make available such scheduled quantity and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account. Gas for injection hereunder shall be made available by Buyer to Seller at the receipt point set forth in the executed EESWS service agreement.

6.3 In the event that Buyer has obtained released firm capacity under this rate schedule pursuant to Section 42 of the General Terms and Conditions and the term of that release ends prior to Buyer's injection return deadline, as determined under Section 6.1 above, for quantities withdrawn under this rate schedule, then the Releasing Shipper shall be deemed to appoint Buyer as its agent under the Releasing Shipper's applicable service agreement under this rate schedule for purposes of scheduling injection returns plus fuel in order to permit replacement of the quantities withdrawn within the period prescribed for Buyer's return of such quantities. If Buyer fails to meet the injection return deadline, Buyer shall be charged the penalty specified in Section 6.1 above on the unreturned quantities.

7. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

8. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

RATE SCHEDULE EESWS
Emergency Eminence Storage Withdrawal Service
(Continued)

9. REQUEST FOR SERVICE

9.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via lLine or to the following address:

Transcontinental Gas Pipe Line Corporation
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

(a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and

(b) Sufficient information to determine Buyer's creditworthiness in accordance with the General Terms and Conditions of Seller's Volume No. 1 Tariff.

9.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

10. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule EESWS, the terms and conditions of this Rate Schedule EESWS shall control.

FORM OF SERVICE AGREEMENT
(For Use Under Seller's EESWS Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____, by and between TRANSCONTINENTAL GAS PIPE LINE CORPORATION, a Delaware corporation, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party.

W I T N E S S E T H

WHEREAS, Seller has made available to Buyer Emergency Eminence Storage Withdrawal Service from its Eminence Storage Field under Part 284 of the Commission's Regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage withdrawal service under Seller's Rate Schedule EESWS as set forth herein;

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule EESWS, Seller agrees as follows:

To withdraw from storage on any day _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule EESWS.

To inject into storage on any day _____ dt, which quantity shall be Buyer's Storage Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule EESWS.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be at the point of interconnection of Seller's pipeline facilities and its Eminence Storage Field located in Covington County, Mississippi. Such gas shall be delivered or received at the prevailing pressure in Seller's pipeline system not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) and thereafter until terminated by Seller or Buyer upon at least _____ written notice.

FORM OF SERVICE AGREEMENT
(For Use Under Seller's EESWS Rate Schedule)
(Continued)

ARTICLE IV
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for service hereunder in accordance with Seller's Rate Schedule EESWS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such Rate Schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of the effective date hereof the following contracts between the parties hereto:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of Texas.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Corporation
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Services

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party by certified or registered mail.

FORM OF SERVICE AGREEMENT
(For Use Under Seller's EESWS Rate Schedule)
(Continued)

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their
respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
(Seller)

By _____

Name

Title

(Buyer)

By _____

Name

Title

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule EESWS)
(Continued)

EXHIBIT A

Specification of Negotiated Rate and Term

Appendix B

**Transcontinental Gas Pipe Line Corporation
Docket No. RP01-245-016
Implementation of Stipulation and Agreement**

**Work Papers Supporting the
Revised Rates
Effective March 1, 2007**

Transcontinental Gas Pipe Line Corporation
Docket No. RP01-245-016 - Storage Settlement Filing
Summary of Storage Costs Allocated To Transportaton Services

Line No.	Storage Service (A)	Amount (B) \$	Reference (C)
1	WSS	2,318,724	Statement I, Page 29, Line 8
2	GSS (Transco)	1,114,287	Statement I, Page 24, Line 8
3	GSS (Third Party)	1,655,786	Schedule J-2, Page 34, Line 2
4	GSS Total	<u>2,770,073</u>	
5	LSS	736,014	Schedule J-2, Page 34, Line 3
6	SS-2	1,103,530	Schedule J-2, Page 34, Line 4
7	S-2	<u>713,129</u>	Schedule J-2, Page 34, Line 5
8	Total	<u><u>7,641,470</u></u>	

Transcontinental Gas Pipe Line Corporation
Index to Statement I

Page No.	Particulars (A)
1	Summary of Cost of Service by Classes of Service
2	Summary of Cost of Service for Incremental Transportation Services
3	Summary of Cost of Service for Non-Incremental Transportation Services for Demand and Commodity
4	Summary of Cost of Service for the Cherokee Expansion Project for Demand and Commodity
5-6	Summary of Cost of Service for the SunBelt Expansion Project for Demand and Commodity
7	Summary of Cost of Service for the Pocono Expansion Project for Demand and Commodity
8-9	Summary of Cost of Service for the SouthCoast Expansion Project for Demand and Commodity
10	Summary of Cost of Service for the Maiden Lateral Demand Surcharge
11	Summary of Cost of Service for the MarketLink Expansion Project for Demand and Commodity
12	Summary of Cost of Service for the Leidy East Expansion Project for Demand and Commodity
13-14	Summary of Cost of Service for the Momentum Expansion Project for Demand and Commodity
15-16	Summary of Cost of Service for the Sundance Expansion Project for Demand and Commodity
17	Summary of Cost of Service for the Trenton Woodbury Demand Surcharge
	<u>Production & Gathering</u>
18	Cost of Service for Production and Gathering
	<u>Underground Storage Costs</u>
19	Underground Storage Costs by Classes of Service
20	Underground Storage Costs - Eminence Storage
20.1	Allocation of Eminence Underground Storage Costs Between Rate Shedule ESS and Rate Schedule EESWS/System Flex
20.2	Allocation of Eminence Underground Storage Costs Between Rate Schedules EESWS and Incremental/Non-Incremental Transportation Services
21	Eminence Underground Storage Costs Allocated to Rate Schedule ESS
22	Eminence Underground Storage Costs Allocated to Rate Schedule EESWS
22.1	Eminence Underground Storage Costs Allocated to Non-Incremental Transportation Services
22.2	Eminence Underground Storage Costs Allocated to Incremental Transportation Services
23	Underground Storage Costs - Leidy and Wharton Storages
24	Allocation of Leidy/Wharton Underground Storage Cost Between Rate Schedule GSS and Non-Incremental/Incremental Transportation Services
25	Cost of Service for Rate Schedule GSS
26	Leidy/Wharton Underground Storage Costs Allocated to Non-Incremental Transportation Services
27	Leidy/Wharton Underground Storage Costs Allocated to Incremental Transportation Services
28	Underground Storage Costs - Washington Storage
29	Allocation of Washington Underground Storage Cost Between Rate Schedule WSS/ WSS-Open Access and Non-Incremental / Incremental Transportation Services
30	Washington Underground Storage Costs Allocated to Rate Schedules WSS/WSS-Open Access
31	Rate Schedules Historical and Incremental Base Gas Customers
32	Washington Storage Costs Allocated to Non-Incremental Transportation Services
33	Washington Storage Costs Allocated to Incremental Transportation Services
34	Total Leidy/Wharton and Washington Storage Costs Allocated to Incremental Transportation Services
35	Factors for Allocating Storage Costs Among Incremental Transportation Services
36-37	Allocation of Storage Costs Among Incremental Transportation Services
38	Total Underground Storage Costs Allocated to Non-Incremental Transportation Services
	<u>Other Storage Costs</u>
39	Other Storage Costs - Rate Schedules LG-A/LNG
	<u>Transmission Costs</u>
40	Total Transmission O&M and A&G Costs (Including Incremental Services)
41	Transmission Costs (Excluding Incremental Services) - Depreciation, ARO, Taxes Other Than Income, Income Taxes, Return and Revenue Credits
42	Factors for Allocating O&M and A&G Costs to Non-Incremental and Incremental Transportation Services
43	Allocation of Transmission O&M Costs Between Services by Demand and Commodity
44	Allocation of Transmission A&G Costs Between Services by Demand and Commodity
45	Transmission Costs Allocated to Non-Incremental Transportation Services

Transcontinental Gas Pipe Line Corporation
Index to Statement I

Page No.	Particulars (A)
	<u>Administrative and General Expenses</u>
46	Derivation of Allocation % for Administrative and General Expenses
47	Functional Classification of Administrative and General Expenses
48	Administrative and General Expenses
49	LNG Services Administrative and General Expenses
50	Factors for Allocating Acct. 921 - Office Supplies and Expenses to LNG Services Administrative and General Expenses
51	Factors for Allocating Acct. 925 - Injuries and Damages and Acct. 926 - Employee Pensions and Benefits to LNG Services Administrative and General Expenses
52	Total Labor Charges to O&M Expenses
	<u>Rate Base and Return</u>
53-54	Functional Classification of Rate Base and Return
55	WSS Service Rate Base and Return Allocated Between Historical and Incremental Base Gas Customers
56-57	Incremental Transportation Services - Functional Classification of Rate Base and Return
58-59	Functional Classification of Depreciation Expense, Taxes Other Than Income and Provision for Depreciation and Amortization
60-61	Incremental Transportation Services - Functional Classification of Depreciation Expense, Taxes Other Than Income and Provision for Depreciation and Amortization
	<u>Working Capital</u>
62-63	Functional Classification of Working Capital
64-65	Incremental Transportation Services - Functional Classification of Working Capital
	<u>Income Taxes</u>
66-67	Functional Classification of Income Taxes
68	WSS Service Income Taxes Allocated between Historical and Incremental Base Gas Customers
69-70	Incremental Transportation Services - Functional Classification of Income Taxes
	<u>Asset Retirement Obligation</u>
71	Functional Classification of Asset Retirement Obligation
	<u>Revenue Credits</u>
72	Functional Classification of Revenue Credits
73	Allocation of PAL, ICTS and Trading Fees Transmission Revenue Credit
	<u>Maiden Lateral</u>
74	Maiden Lateral - Summary of Cost of Service and Rate Base
75	Maiden Lateral - Income Taxes

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service by Classes of Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Non-Incremental Transportation Services (B) \$	Incremental Transportation Services (C) \$	Production & Gathering (D) \$	Rate Schedule ESS (E) \$	Emergency Eminence Service (F) \$	Rate Schedule GSS 1/ (G) \$	WSS Service (H) \$	LNG Service (I) \$	Total Cost of Service (J) \$
1	Operation and Maintenance Expenses									
2	Production Expenses	0	0	677,233	0	0	0	0	0	677,233
3	Underground Storage Expenses	512,331	74,138	0	1,036,192	37,454	4,159,024	2,379,680	0	8,198,819
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	3,155,921	3,155,921
5	Transmission Expense	121,162,780	13,568,755	0	0	0	0	0	0	134,731,535
6	Administrative and General Expenses	<u>138,709,889</u>	<u>16,537,334</u>	<u>2,371,105</u>	<u>1,986,655</u>	<u>71,813</u>	<u>2,314,333</u>	<u>2,676,975</u>	<u>900,736</u>	<u>165,568,840</u>
7	Total Operation & Maintenance Expenses	260,385,000	30,180,227	3,048,338	3,022,847	109,267	6,473,357	5,056,655	4,056,657	312,332,348
8	Depreciation	179,657,136	35,722,685	1,515,389	3,010,305	108,816	2,218,268	2,518,286	2,900,063	227,650,948
9	Asset Retirement Obligation (ARO)	24,969,293	39,911	3,101,981	711,267	25,711	1,579,029	1,072,497	0	31,499,689
10	Taxes Other Than Income	48,831,579	8,847,973	2,581,226	931,098	33,658	685,862	778,225	575,715	63,265,336
11	Income Taxes	105,785,161	36,389,311	1,560,439	3,330,651	172,364	2,324,816	3,504,677	1,422,718	154,490,137
12	Return	224,221,324	77,777,519	3,155,630	7,118,373	370,253	4,975,345	7,531,703	3,022,539	328,172,686
13	Revenue Credits	<u>-6,453,638</u>	<u>-352,737</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-206,150</u>	<u>-7,012,525</u>
14	Total Cost of Service	<u>837,395,855</u>	<u>188,604,889</u>	<u>14,963,003</u>	<u>18,124,541</u>	<u>820,069</u>	<u>18,256,677</u>	<u>20,462,043</u>	<u>11,771,542</u>	<u>1,110,398,819</u>

15 1/ Transco underground storage cost only.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted
Detail of Incremental Projects

Line No.	Particulars (A)	Cherokee (B) \$	SunBelt (C) \$	Pocono (D) \$	SouthCoast (E) \$	Maiden Lateral (F) \$	MarketLink (G) \$	Leidy East (H) \$	Momentum (I) \$	Sundance (J) \$	Trenton Woodbury (K) \$	Total Cost of Service (L) \$
1	Operation and Maintenance Expenses											
2	Production Expenses	0	0	0	0	0	0	0	0	0	0	0
3	Underground Storage Expenses	3,817	8,622	1,131	9,200	0	17,149	6,994	15,035	12,190	0	74,138
4	Liquefied Natural Gas Storage Expenses	0	0	0	0	0	0	0	0	0	0	0
5	Transmission Expense	656,703	2,382,624	79,092	1,782,605	0	1,929,206	843,987	3,487,420	2,407,118	0	13,568,755
6	Administrative and General Expenses	825,245	2,762,506	109,605	2,226,663	0	2,310,548	1,008,992	4,348,562	2,945,213	0	16,537,334
7	Total Operation & Maintenance Expenses	1,485,765	5,153,752	189,828	4,018,468	0	4,256,903	1,859,973	7,851,017	5,364,521	0	30,180,227
8	Depreciation	2,746,642	2,500,001	365,805	3,601,399	615,545	9,743,098	4,120,482	6,654,677	4,517,420	857,616	35,722,685
9	Asset Retirement Obligation (ARO)	2,377	4,115	955	5,571	0	8,080	3,548	8,613	6,452	0	39,911
10	Taxes Other Than Income	691,306	622,968	89,260	896,059	94,898	2,428,890	1,027,457	1,657,563	1,124,450	215,102	8,847,973
11	Income Taxes	2,605,448	2,262,622	331,866	3,596,707	218,426	10,202,106	4,362,420	7,172,129	4,702,096	935,491	36,389,311
12	Return	5,564,126	4,830,063	708,677	7,685,697	463,333	21,809,734	9,326,803	15,336,792	10,051,766	2,000,528	77,777,519
13	Revenue Credits	-17,584	-59,042	-2,306	-47,485	0	-49,167	-21,470	-92,832	-62,851	0	-352,737
14	Total Cost of Service	13,078,080	15,314,479	1,684,085	19,756,416	1,392,202	48,399,644	20,679,213	38,588,179	25,703,854	4,008,737	188,604,889

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Non-Incremental Transportation Services
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	512,331	253,876	258,455	253,876	258,455
4	Transmission Expense	121,162,780	100,129,605	21,033,175	100,129,605	21,033,175
5	Administrative and General Expenses	<u>138,709,889</u>	<u>138,709,889</u>	<u>0</u>	<u>138,709,889</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	260,385,000	239,093,370	21,291,630	239,093,370	21,291,630
7	Depreciation	179,657,136	179,657,136	0	179,657,136	0
8	Asset Retirement Obligation (ARO)	24,969,293	24,969,293	0	24,969,293	0
9	Taxes Other Than Income	48,831,579	48,831,579	0	48,831,579	0
10	Income Taxes	105,785,161	105,785,161	0	105,785,161	0
11	Return	224,221,324	224,221,324	0	224,221,324	0
12	Revenue Credits	<u>-6,453,638</u>	<u>-6,453,638</u>	<u>0</u>	<u>-6,453,638</u>	<u>0</u>
13	Total Cost of Service	<u>837,395,855</u>	<u>816,104,225</u>	<u>21,291,630</u>	<u>816,104,225</u>	<u>21,291,630</u>

14 1/ Includes allocated storage costs from page 38.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Cherokee Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	3,817	2,692	1,125	2,692	1,125
4	Transmission Expense	656,703	594,070	62,633	594,070	62,633
5	Administrative and General Expenses	<u>825,245</u>	<u>825,245</u>	<u>0</u>	<u>825,245</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	1,485,765	1,422,007	63,758	1,422,007	63,758
7	Depreciation	2,746,642	2,746,642	0	2,746,642	0
8	Asset Retirement Obligation (ARO)	2,377	2,377	0	2,377	0
9	Taxes Other Than Income	691,306	691,306	0	691,306	0
10	Income Taxes	2,605,448	2,605,448	0	2,605,448	0
11	Return	5,564,126	5,564,126	0	5,564,126	0
12	Revenue Credits	<u>-17,584</u>	<u>-17,584</u>	<u>0</u>	<u>-17,584</u>	<u>0</u>
13	Total Cost of Service	<u>13,078,080</u>	<u>13,014,322</u>	<u>63,758</u>	<u>13,014,322</u>	<u>63,758</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for SunBelt Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	8,622	4,664	3,958	4,664	3,958
4	Transmission Expense	2,382,624	1,994,697	387,927	1,994,697	387,927
5	Administrative and General Expenses	<u>2,762,506</u>	<u>2,762,506</u>	<u>0</u>	<u>2,762,506</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	5,153,752	4,761,867	391,885	4,761,867	391,885
7	Depreciation	2,500,001	2,500,001	0	2,500,001	0
8	Asset Retirement Obligation (ARO)	4,115	4,115	0	4,115	0
9	Taxes Other Than Income	622,968	622,968	0	622,968	0
10	Income Taxes	2,262,622	2,262,622	0	2,262,622	0
11	Return	4,830,063	4,830,063	0	4,830,063	0
12	Revenue Credits	<u>-59,042</u>	<u>-59,042</u>	<u>0</u>	<u>-59,042</u>	<u>0</u>
13	Total Cost of Service	<u>15,314,479</u>	<u>14,922,594</u>	<u>391,885</u>	<u>14,922,594</u>	<u>391,885</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For SunBelt Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars	Fixed Cost	Station 65 to Station 85	Station 85 to Station 145
	(A)	(B)	(C)	(D)
		\$	\$	\$
1	Operation and Maintenance Expense	4,748,261	912,157	3,836,104
2	Depreciation Expense	2,490,400	526,199	1,964,201
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	620,000	132,857	487,143
5	Income Taxes	2,249,400	474,777	1,774,623
6	Return	4,801,673	1,013,333	3,788,340
7	Revenue Credits	-59,042	-11,342	-47,700
8	Total	<u>14,850,692</u>	<u>3,047,981</u>	<u>11,802,711</u>
9	Allocated Storage Costs	71,902	0	71,902
10	Total Demand Costs	<u>14,922,594</u>	<u>3,047,981</u>	<u>11,874,613</u>

Commodity					
Line No.	Particulars	Variable Cost	Zone 3	Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		\$	\$	\$	\$
11	Operation and Maintenance Expense	387,927	17,966	284,670	85,291
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	<u>387,927</u>	<u>17,966</u>	<u>284,670</u>	<u>85,291</u>
19	Allocated Storage Costs	3,958			
20	Total Commodity Costs	<u>391,885</u>			
21	Total Cost of Service	<u>15,314,479</u>			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Pocono Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	1,131	1,082	49	1,082	49
4	Transmission Expense	79,092	77,894	1,198	77,894	1,198
5	Administrative and General Expenses	<u>109,605</u>	<u>109,605</u>	<u>0</u>	<u>109,605</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	189,828	188,581	1,247	188,581	1,247
7	Depreciation	365,805	365,805	0	365,805	0
8	Asset Retirement Obligation (ARO)	955	955	0	955	0
9	Taxes Other Than Income	89,260	89,260	0	89,260	0
10	Income Taxes	331,866	331,866	0	331,866	0
11	Return	708,677	708,677	0	708,677	0
12	Revenue Credits	<u>-2,306</u>	<u>-2,306</u>	<u>0</u>	<u>-2,306</u>	<u>0</u>
13	Total Cost of Service	<u><u>1,684,085</u></u>	<u><u>1,682,838</u></u>	<u><u>1,247</u></u>	<u><u>1,682,838</u></u>	<u><u>1,247</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for SouthCoast Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	9,200	6,314	2,886	6,314	2,886
4	Transmission Expense	1,782,605	1,604,237	178,368	1,604,237	178,368
5	Administrative and General Expenses	<u>2,226,663</u>	<u>2,226,663</u>	<u>0</u>	<u>2,226,663</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	4,018,468	3,837,214	181,254	3,837,214	181,254
7	Depreciation	3,601,399	3,601,399	0	3,601,399	0
8	Asset Retirement Obligation (ARO)	5,571	5,571	0	5,571	0
9	Taxes Other Than Income	896,059	896,059	0	896,059	0
10	Income Taxes	3,596,707	3,596,707	0	3,596,707	0
11	Return	7,685,697	7,685,697	0	7,685,697	0
12	Revenue Credits	<u>-47,485</u>	<u>-47,485</u>	<u>0</u>	<u>-47,485</u>	<u>0</u>
13	Total Cost of Service	<u>19,756,416</u>	<u>19,575,162</u>	<u>181,254</u>	<u>19,575,162</u>	<u>181,254</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For SouthCoast Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars	Fixed Cost	Mainline	North Georgia Extension
	(A)	(B)	(C)	(D)
		\$	\$	\$
1	Operation and Maintenance Expense	3,818,794	3,715,227	103,567
2	Depreciation Expense	3,588,402	2,821,741	766,661
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	892,041	702,245	189,796
5	Income Taxes	3,578,808	2,814,855	763,953
6	Return	7,647,264	6,014,865	1,632,399
7	Revenue Credits	-47,485	-46,197	-1,288
8	Total	<u>19,477,824</u>	<u>16,022,736</u>	<u>3,455,088</u>
9	Allocated Storage Costs	97,338	97,338	0
10	Total Demand Costs	<u>19,575,162</u>	<u>16,120,074</u>	<u>3,455,088</u>

Commodity			
Line No.	Particulars	Variable Cost	Zone 4
	(A)	(B)	(C)
		\$	\$
11	Operation and Maintenance Expense	178,368	178,368
12	Depreciation Expense	0	0
13	Asset Retirement Obligation (ARO)	0	0
14	Taxes Other Than Income Taxes	0	0
15	Income Taxes	0	0
16	Return	0	0
17	Revenue Credits	0	0
18	Total	<u>178,368</u>	<u>178,368</u>
19	Allocated Storage Costs	2,886	
20	Total Commodity Costs	<u>181,254</u>	
21	Total Cost of Service	<u>19,756,416</u>	

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Maiden Lateral Surcharge
Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	0	0	0	0	0
7	Depreciation	615,545	615,545	0	615,545	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	94,898	94,898	0	94,898	0
10	Income Taxes	218,426	218,426	0	218,426	0
11	Return	463,333	463,333	0	463,333	0
12	Revenue Credits	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Total Cost of Service	<u><u>1,392,202</u></u>	<u><u>1,392,202</u></u>	<u><u>0</u></u>	<u><u>1,392,202</u></u>	<u><u>0</u></u>

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for MarketLink Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	17,149	9,159	7,990	9,159	7,990
4	Transmission Expense	1,929,206	1,661,056	268,150	1,661,056	268,150
5	Administrative and General Expenses	<u>2,310,548</u>	<u>2,310,548</u>	<u>0</u>	<u>2,310,548</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	4,256,903	3,980,763	276,140	3,980,763	276,140
7	Depreciation	9,743,098	9,743,098	0	9,743,098	0
8	Asset Retirement Obligation (ARO)	8,080	8,080	0	8,080	0
9	Taxes Other Than Income	2,428,890	2,428,890	0	2,428,890	0
10	Income Taxes	10,202,106	10,202,106	0	10,202,106	0
11	Return	21,809,734	21,809,734	0	21,809,734	0
12	Revenue Credits	<u>-49,167</u>	<u>-49,167</u>	<u>0</u>	<u>-49,167</u>	<u>0</u>
13	Total Cost of Service	<u><u>48,399,644</u></u>	<u><u>48,123,504</u></u>	<u><u>276,140</u></u>	<u><u>48,123,504</u></u>	<u><u>276,140</u></u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Leidy East Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	6,994	4,023	2,971	4,023	2,971
4	Transmission Expense	843,987	725,333	118,654	725,333	118,654
5	Administrative and General Expenses	<u>1,008,992</u>	<u>1,008,992</u>	<u>0</u>	<u>1,008,992</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	1,859,973	1,738,348	121,625	1,738,348	121,625
7	Depreciation	4,120,482	4,120,482	0	4,120,482	0
8	Asset Retirement Obligation (ARO)	3,548	3,548	0	3,548	0
9	Taxes Other Than Income	1,027,457	1,027,457	0	1,027,457	0
10	Income Taxes	4,362,420	4,362,420	0	4,362,420	0
11	Return	9,326,803	9,326,803	0	9,326,803	0
12	Revenue Credits	<u>-21,470</u>	<u>-21,470</u>	<u>0</u>	<u>-21,470</u>	<u>0</u>
13	Total Cost of Service	<u>20,679,213</u>	<u>20,557,588</u>	<u>121,625</u>	<u>20,557,588</u>	<u>121,625</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Momentum Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	15,035	9,990	5,045	9,990	5,045
4	Transmission Expense	3,487,420	3,136,249	351,171	3,136,249	351,171
5	Administrative and General Expenses	<u>4,348,562</u>	<u>4,348,562</u>	<u>0</u>	<u>4,348,562</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	7,851,017	7,494,801	356,216	7,494,801	356,216
7	Depreciation	6,654,677	6,654,677	0	6,654,677	0
8	Asset Retirement Obligation (ARO)	8,813	8,813	0	8,813	0
9	Taxes Other Than Income	1,657,583	1,657,583	0	1,657,583	0
10	Income Taxes	7,172,129	7,172,129	0	7,172,129	0
11	Return	15,336,792	15,336,792	0	15,336,792	0
12	Revenue Credits	<u>-92,832</u>	<u>-92,832</u>	<u>0</u>	<u>-92,832</u>	<u>0</u>
13	Total Cost of Service	<u>38,588,179</u>	<u>38,231,963</u>	<u>356,216</u>	<u>38,231,963</u>	<u>356,216</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For Momentum Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand					
Line No.	Particulars	Fixed Cost	Station 65 to Destin	Destin to End of Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		\$	\$	\$	\$
1	Operation and Maintenance Expense	7,465,659	707,662	5,835,573	922,424
2	Depreciation Expense	6,634,114	378,555	5,422,885	832,674
3	Asset Retirement Obligation (ARO)	0	0	0	0
4	Taxes Other Than Income Taxes	1,651,226	94,898	1,347,552	208,776
5	Income Taxes	7,143,811	407,807	5,840,614	895,390
6	Return	15,275,988	872,101	12,489,282	1,914,605
7	Revenue Credits	-92,832	-8,799	-72,563	-11,470
8	Total	<u>38,077,966</u>	<u>2,452,224</u>	<u>30,863,343</u>	<u>4,762,399</u>
9	Allocated Storage Costs	153,997	0	153,997	0
10	Total Demand Costs	<u>38,231,963</u>	<u>2,452,224</u>	<u>31,017,340</u>	<u>4,762,399</u>
Commodity					
	Particulars	Variable Cost	Zone 3	Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		\$	\$	\$	\$
11	Operation and Maintenance Expense	351,171	12,651	266,354	72,166
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	<u>351,171</u>	<u>12,651</u>	<u>266,354</u>	<u>72,166</u>
19	Allocated Storage Costs	5,045			
20	Total Commodity Costs	<u>356,216</u>			
21	Total Cost of Service	<u>38,588,179</u>			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Sundance Expansion Project
Classified between Fixed, Variable, Demand and Commodity 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	12,190	7,313	4,877	7,313	4,877
4	Transmission Expense	2,407,118	2,123,371	283,747	2,123,371	283,747
5	Administrative and General Expenses	<u>2,945,213</u>	<u>2,945,213</u>	<u>0</u>	<u>2,945,213</u>	<u>0</u>
6	Total Operation & Maintenance Expenses	5,364,521	5,075,897	288,624	5,075,897	288,624
7	Depreciation	4,517,420	4,517,420	0	4,517,420	0
8	Asset Retirement Obligation (ARO)	6,452	6,452	0	6,452	0
9	Taxes Other Than Income	1,124,450	1,124,450	0	1,124,450	0
10	Income Taxes	4,702,096	4,702,096	0	4,702,096	0
11	Return	10,051,766	10,051,766	0	10,051,766	0
12	Revenue Credits	<u>-62,851</u>	<u>-62,851</u>	<u>0</u>	<u>-62,851</u>	<u>0</u>
13	Total Cost of Service	<u>25,703,854</u>	<u>25,415,230</u>	<u>288,624</u>	<u>25,415,230</u>	<u>288,624</u>

14 1/ Includes allocated storage costs from pages 36 and 37.

Transcontinental Gas Pipe Line Corporation
Summary of Demand and Commodity Components
For Sundance Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Demand				
Line No.	Particulars	Fixed Cost	Mainline	North Georgia Extension
	(A)	(B)	(C)	(D)
		\$	\$	\$
1	Operation and Maintenance Expense	5,054,563	5,053,683	880
2	Depreciation Expense	4,502,367	4,500,676	1,691
3	Asset Retirement Obligation (ARO)	0	0	0
4	Taxes Other Than Income Taxes	1,119,796	1,119,796	0
5	Income Taxes	4,681,365	4,679,133	2,232
6	Return	10,007,253	10,002,403	4,850
7	Revenue Credits	-62,851	-62,840	-11
8	Total	<u>25,302,493</u>	<u>25,292,851</u>	<u>9,642</u>
9	Allocated Storage Costs	112,737	112,737	0
10	Total Demand Costs	<u>25,415,230</u>	<u>25,405,588</u>	<u>9,642</u>

Commodity					
Line No.	Particulars	Variable Cost	Zone 3	Zone 4	Zone 5
	(A)	(B)	(C)	(D)	(E)
		\$	\$	\$	\$
11	Operation and Maintenance Expense	283,747	2,071	224,931	56,745
12	Depreciation Expense	0	0	0	0
13	Asset Retirement Obligation (ARO)	0	0	0	0
14	Taxes Other Than Income Taxes	0	0	0	0
15	Income Taxes	0	0	0	0
16	Return	0	0	0	0
17	Revenue Credits	0	0	0	0
18	Total	<u>283,747</u>	<u>2,071</u>	<u>224,931</u>	<u>56,745</u>
19	Allocated Storage Costs	4,877			
20	Total Commodity Costs	<u>288,624</u>			
21	Total Cost of Service	<u>25,703,854</u>			

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service for Trenton Woodbury Surcharge
Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Operation and Maintenance Expenses					
2	Production Expenses	0	0	0	0	0
3	Underground Storage Expenses	0	0	0	0	0
4	Transmission Expense	0	0	0	0	0
5	Administrative and General Expenses	0	0	0	0	0
6	Total Operation & Maintenance Expenses	0	0	0	0	0
7	Depreciation	857,616	857,616	0	857,616	0
8	Asset Retirement Obligation (ARO)	0	0	0	0	0
9	Taxes Other Than Income	215,102	215,102	0	215,102	0
10	Income Taxes	935,491	935,491	0	935,491	0
11	Return	2,000,528	2,000,528	0	2,000,528	0
12	Revenue Credits	0	0	0	0	0
13	Total Cost of Service	<u>4,008,737</u>	<u>4,008,737</u>	<u>0</u>	<u>4,008,737</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Production & Gathering Costs Classified between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	750	Supervision And Engineering	73,662	73,662	0	0	73,662
3	754	Field Compressor Station Expenses					
4		Labor	82,601	82,601	0	0	82,601
5		Other	80,364	0	80,364	0	80,364
6	755	Field Compressor Station Fuel and Power	12,842	0	12,842	0	12,842
7	757	Purification Expenses					
8		Labor	0	0	0	0	0
9		Other	0	0	0	0	0
10		All Other Operation Expenses	248,674	244,471	4,203	0	248,674
11		Total Operation Expenses	498,143	400,734	97,409	0	498,143
12		Maintenance:					
13	761	Supervision and Engineering	322	322	0	0	322
14	765	Field Compressor Station Equipment					
15		Labor	20,478	20,478	0	0	20,478
16		Other	58,864	0	58,864	0	58,864
17	767	Purification Equipment					
18		Labor	0	0	0	0	0
19		Other	0	0	0	0	0
20		All Other Maintenance Expenses	99,426	99,426	0	0	99,426
21		Total Maintenance Expenses	179,090	120,226	58,864	0	179,090
22		Total Production and Gathering Expenses	677,233	520,960	156,273	0	677,233
23		Administrative and General Expenses	2,371,105	2,371,105	0	0	2,371,105
24		Total Expenses	3,048,338	2,892,065	156,273	0	3,048,338
25		Depreciation	1,515,389	1,515,389	0	0	1,515,389
26		Asset Retirement Obligation (ARO)	3,101,981	3,101,981	0	0	3,101,981
27		Taxes Other Than Income	2,581,226	2,581,226	0	0	2,581,226
28		Income Taxes	1,560,439	1,560,439	0	0	1,560,439
29		Return	3,155,630	3,155,630	0	0	3,155,630
30		Revenue Credits	0	0	0	0	0
31		Total Production Expenses	14,963,003	14,806,730	156,273	0	14,963,003

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs by Class of Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Non-Incremental Transportation	ESS Rate Schedule	Emergency Eminence Service	GSS Rate Schedule	WSS Service	Incremental Services	Total Underground Storage Cost
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			\$	\$	\$	\$	\$	\$	\$
1		Operation:							
2	814	Supervision And Engineering	39,238	68,004	2,457	564,743	66,042	6,992	747,476
3	818	Compressor Station Expense							
4		Labor	81,975	487,833	17,634	808,140	140,249	14,607	1,550,438
5		Other	62,173	196,653	7,109	136,919	448,901	6,953	858,708
6	819	Compressor Station Fuel and Power	11,954	6,511	235	0	120,824	1,336	140,860
7	821	Purification Expenses							
8		Labor	8,143	3,621	131	0	82,309	1,452	95,656
9		Other	2,020	34,491	1,247	262	7	226	38,253
10	824	Other Expense - Other	98,876	7,754	280	1,682,347	33,822	11,056	1,834,135
11		All Other Operation	34,060	16,370	591	295,392	174,602	5,260	526,275
12		Total Operation	338,439	821,237	29,684	3,487,803	1,066,756	47,882	5,791,801
13		Maintenance:							
14	830	Supervision and Engineering	489	507	18	8,938	0	88	10,040
15	834	Compressor Station Equipment							
16		Labor	40,896	36,825	1,331	0	402,731	7,287	489,070
17		Other	64,846	138,083	4,992	117,455	523,794	7,251	856,421
18	836	Purification Expenses							
19		Labor	5,509	11,288	408	0	50,660	981	68,846
20		Other	6,408	13,861	501	15,471	49,359	717	86,317
21		All Other Maintenance	55,744	14,391	520	529,357	286,380	9,932	896,324
22		Total Maintenance	173,892	214,955	7,770	671,221	1,312,924	26,256	2,407,018
23		Total Underground Storage Expenses	512,331	1,036,192	37,454	4,159,024	2,379,680	74,138	8,198,819
24		Administrative and General Expenses	486,730	1,986,655	71,813	2,314,333	2,676,975	86,728	7,623,234
25		Total Expenses	999,061	3,022,847	109,267	6,473,357	5,056,655	160,866	15,822,053
26		Depreciation	522,575	3,010,305	108,816	2,218,268	2,518,286	93,116	8,471,366
27		Asset Retirement Obligation (ARO)	223,988	711,267	25,711	1,579,029	1,072,497	39,911	3,652,403
28		Taxes Other Than Income	161,554	931,098	33,658	685,862	778,225	28,787	2,619,184
29		Income Taxes	719,671	3,330,651	172,364	2,324,816	3,504,677	128,235	10,180,414
30		Return	1,545,290	7,118,373	370,253	4,975,345	7,531,703	275,346	21,816,310
31		Revenue Credits	0	0	0	0	0	0	0
32		Total Underground Storage Costs	4,172,139	18,124,541	820,069	18,256,677	20,462,043	726,261	62,561,730

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	74,854	74,854	0	37,427	37,427	0
3	818	Compressor Station Expense						
4		Labor	536,977	536,977	0	268,488	268,489	0
5		Other	216,464	0	216,464	0	0	216,464
6	819	Compressor Station Fuel and Power	7,167	0	7,167	0	0	7,167
7	821	Purification Expenses						
8		Labor	3,986	3,986	0	1,993	1,993	0
9		Other	37,966	0	37,966	0	0	37,966
10	824	Other Expense - Other	8,535	0	8,535	0	0	8,535
11		All Other Operation	18,019	18,019	0	9,009	9,010	0
12		Total Operation	903,968	633,836	270,132	316,917	316,919	270,132
13		Maintenance:						
14	830	Supervision and Engineering	559	559	0	279	280	0
15	834	Compressor Station Equipment						
16		Labor	40,535	40,535	0	20,268	20,267	0
17		Other	151,994	0	151,994	0	0	151,994
18	836	Purification Expenses						
19		Labor	12,425	12,425	0	6,213	6,212	0
20		Other	15,257	0	15,257	0	0	15,257
21		All Other Maintenance	15,840	15,840	0	7,920	7,920	0
22		Total Maintenance	236,610	69,359	167,251	34,680	34,679	167,251
23		Total Underground Storage Expenses	1,140,578	703,195	437,383	351,597	351,598	437,383
24		Administrative and General Expenses	2,186,792	2,186,792	0	1,093,396	1,093,396	0
25		Total Expenses	3,327,370	2,889,987	437,383	1,444,993	1,444,994	437,383
26		Depreciation	3,313,566	3,313,566	0	1,656,783	1,656,783	0
27		Asset Retirement Obligation (ARO)	782,921	782,921	0	391,461	391,460	0
28		Taxes Other Than Income	1,024,898	1,024,898	0	512,449	512,449	0
29		Income Taxes	1/ 3,811,013	3,811,013	0	1,905,507	1,905,507	0
30		Return	1/ 8,150,231	8,150,231	0	4,075,116	4,075,116	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Cost of Service	20,409,999	19,972,616	437,383	9,986,308	9,986,308	437,383

33 1/ Includes Income Taxes of \$144,829 and Return of \$314,746 related to Eminence Top Gas allocated to the Emergency Eminence Storage Service and System Flexibility.
34 See Statement I, Pages 66 and 53, respectively.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Inj/Wd (G) \$
1	Total Eminence Cost of Service	20,409,999	19,972,616	437,383	9,986,308	9,986,308	437,383
2	Eminence Top Gas - Taxes (Page 66)	144,829	144,829	0	72,414	72,415	0
3	Eminence Top Gas - Return (Page 53)	314,746	314,746	0	157,373	157,373	0
4	Total (excluding Top Gas Return and Taxes)	<u>19,950,424</u>	<u>19,513,041</u>	<u>437,383</u>	<u>9,756,521</u>	<u>9,756,520</u>	<u>437,383</u>
5	Allocation of Eminence Cost of Service (excluding Top Gas Return and Taxes) Between Rate Schedule ESS and Rate Schedule EESWS/System Flex						
6	Allocation Factors (Dt)						
7	Rate Schedule ESS				1,410,120	14,107,021	
8	Rate Schedule EESWS and System Flex				<u>142,374</u>	<u>1,417,978</u>	
9	Total				1,552,494	15,524,999	
10	Allocation Percentages						
11	Rate Schedule ESS				90.8293%	90.8665%	90.8479% 1/
12	Rate Schedule EESWS and System Flex				<u>9.1707%</u>	<u>9.1335%</u>	<u>9.1521% 1/</u>
13	Total				100.0000%	100.0000%	100.0000%
14	Allocated Costs						
15	Rate Schedule ESS	18,124,541	17,727,188	397,353	8,861,779	8,865,409	397,353
16	Rate Schedule EESWS and System Flex	<u>1,825,883</u>	<u>1,785,853</u>	<u>40,030</u>	<u>894,742</u>	<u>891,111</u>	<u>40,030</u>
17	Total	<u>19,950,424</u>	<u>19,513,041</u>	<u>437,383</u>	<u>9,756,521</u>	<u>9,756,520</u>	<u>437,383</u>

18 1/ Average of Deliverability and Capacity Percentages shown in Columns E and F.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Eminence Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Inj/Wd (G) \$	
1	Rate Schedule EESWS and System Flex	1,825,883	1,785,853	40,030	894,742	891,111	40,030	
2	Eminence Top Gas - Taxes	144,829	144,829	0	72,414	72,415	0	
3	Eminence Top Gas - Return	314,746	314,746	0	157,373	157,373	0	
4	Total	<u>2,285,458</u>	<u>2,245,428</u>	<u>40,030</u>	<u>1,124,529</u>	<u>1,120,899</u>	<u>40,030</u>	
5	Allocation of Eminence Top Gas Return and Taxes Between Rate Schedule EESWS and System Flex							
6	Allocation Factors (Dt)							
7	Rate Schedule EESWS				51,086	508,809		
8	System Flex				91,288	909,169		
9	Total				<u>142,374</u>	<u>1,417,978</u>		
10	Allocation Percentages							
11	Rate Schedule EESWS				35.8816%	35.8827%	35.8822% 1/	
12	System Flex				64.1184%	64.1173%	64.1178% 1/	
13	Total				<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>	
14	Allocated Costs							
15	Rate Schedule EESWS	820,069	805,705	14,364	403,499	402,206	14,364	
16	System Flex	1,465,389	1,439,723	25,666	721,030	718,693	25,666	
17	Total	<u>2,285,458</u>	<u>2,245,428</u>	<u>40,030</u>	<u>1,124,529</u>	<u>1,120,899</u>	<u>40,030</u>	
18	Total System Flex Allocated Cost of Service Allocated Between Non-Incremental and Incremental Transportation Services							
		Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total Costs
19	Allocated Costs							
20	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	89.9417%	1,221,981	23,085	1,245,066
21	Incremental Transportation Services	533,708,840 2/	269,158,155 2/	15.1237%	10.0583%	217,742	2,581	220,323
22	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>1,439,723</u>	<u>25,666</u>	<u>1,465,389</u>

23 1/ Average of Deliverability and Capacity Percentages shown in Columns E and F.

24 2/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Eminence Underground Storage Costs Allocated to Rate Schedule ESS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	68,004	68,004	0	33,995	34,009	0
3	818	Compressor Station Expense						
4		Labor	487,833	487,833	0	243,866	243,967	0
5		Other	196,653	0	196,653	0	0	196,653
6	819	Compressor Station Fuel and Power	6,511	0	6,511	0	0	6,511
7	821	Purification Expenses						
8		Labor	3,621	3,621	0	1,810	1,811	0
9		Other	34,491	0	34,491	0	0	34,491
10	824	Other Expense - Other	7,754	0	7,754	0	0	7,754
11		All Other Operation	16,370	16,370	0	8,183	8,187	0
12		Total Operation	821,237	575,828	245,409	287,854	287,974	245,409
13		Maintenance:						
14	830	Supervision and Engineering	507	507	0	253	254	0
15	834	Compressor Station Equipment						
16		Labor	36,825	36,825	0	18,409	18,416	0
17		Other	138,083	0	138,083	0	0	138,083
18	836	Purification Expenses						
19		Labor	11,288	11,288	0	5,643	5,645	0
20		Other	13,861	0	13,861	0	0	13,861
21		All Other Maintenance	14,391	14,391	0	7,194	7,197	0
22		Total Maintenance	214,955	63,011	151,944	31,499	31,512	151,944
23		Total Underground Storage Expenses	1,036,192	638,839	397,353	319,353	319,486	397,353
24		Administrative and General Expenses	1,986,655	1,986,655	0	993,124	993,531	0
25		Total Expenses	3,022,847	2,625,494	397,353	1,312,477	1,313,017	397,353
26		Depreciation	3,010,305	3,010,305	0	1,504,844	1,505,461	0
27		Asset Retirement Obligation (ARO)	711,267	711,267	0	355,561	355,706	0
28		Taxes Other Than Income	931,098	931,098	0	465,454	465,644	0
29		Income Taxes	3,330,651	3,330,651	0	1,664,985	1,665,666	0
30		Return	7,118,373	7,118,373	0	3,558,458	3,559,915	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated to Rate Schedule ESS	18,124,541	17,727,188	397,353	8,861,779	8,865,409	397,353
33								

34 1/ See Page 20.1, Line 15 for allocation of Eminence underground storage costs to Rate Schedule ESS.

Transcontinental Gas Pipe Line Corporation
Eminence Storage Costs Allocated to Rate Schedule EESWS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	2,457	2,457	0	1,231	1,226	0
3	818	Compressor Station Expense						
4		Labor	17,634	17,634	0	8,835	8,799	0
5		Other	7,109	0	7,109	0	0	7,109
6	819	Compressor Station Fuel and Power	235	0	235	0	0	235
7	821	Purification Expenses						
8		Labor	131	131	0	66	65	0
9		Other	1,247	0	1,247	0	0	1,247
10	824	Other Expense - Other	280	0	280	0	0	280
11		All Other Operation	591	591	0	296	295	0
12		Total Operation	29,684	20,813	8,871	10,428	10,385	8,871
13		Maintenance:						
14	830	Supervision and Engineering	18	18	0	9	9	0
15	834	Compressor Station Equipment						
16		Labor	1,331	1,331	0	667	664	0
17		Other	4,992	0	4,992	0	0	4,992
18	836	Purification Expenses						
19		Labor	408	408	0	205	203	0
20		Other	501	0	501	0	0	501
21		All Other Maintenance	520	520	0	261	259	0
22		Total Maintenance	7,770	2,277	5,493	1,142	1,135	5,493
23		Total Underground Storage Expenses	37,454	23,090	14,364	11,570	11,520	14,364
24		Administrative and General Expenses	71,813	71,813	0	35,979	35,834	0
25		Total Expenses	109,267	94,903	14,364	47,549	47,354	14,364
26		Depreciation	108,816	108,816	0	54,518	54,298	0
27		Asset Retirement Obligation (ARO)	25,711	25,711	0	12,881	12,830	0
28		Taxes Other Than Income	33,658	33,658	0	16,863	16,795	0
29		Income Taxes	172,364	172,364	0	86,303	86,061	0
30		Return	370,253	370,253	0	185,385	184,868	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated	820,069	805,705	14,364	403,499	402,206	14,364
33		to Emergency Eminence Storage Service						

34 1/ See Page 20.2, Line 15 for allocation of Eminence underground storage costs to Rate Schedule EESWS.

Transcontinental Gas Pipe Line Corporation
Eminence Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand		Commodity Inj/Wd
						(C)	(D)	
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	3,728	3,728	0	1,868	1,860	0
3	818	Compressor Station Expense						
4		Labor	26,744	26,744	0	13,399	13,345	0
5		Other	11,424	0	11,424	0	0	11,424
6	819	Compressor Station Fuel and Power	379	0	379	0	0	379
7	821	Purification Expenses						
8		Labor	198	198	0	99	99	0
9		Other	2,004	0	2,004	0	0	2,004
10	824	Other Expense - Other	451	0	451	0	0	451
11		All Other Operation	898	898	0	450	448	0
12		Total Operation	45,826	31,568	14,258	15,816	15,752	14,258
13		Maintenance:						
14	830	Supervision and Engineering	28	28	0	14	14	0
15	834	Compressor Station Equipment						
16		Labor	2,019	2,019	0	1,012	1,007	0
17		Other	8,022	0	8,022	0	0	8,022
18	836	Purification Expenses						
19		Labor	619	619	0	310	309	0
20		Other	805	0	805	0	0	805
21		All Other Maintenance	789	789	0	395	394	0
22		Total Maintenance	12,282	3,455	8,827	1,731	1,724	8,827
23		Total Underground Storage Expenses	58,108	35,023	23,085	17,547	17,476	23,085
24		Administrative and General Expenses	108,917	108,917	0	54,570	54,347	0
25		Total Expenses	167,025	143,940	23,085	72,117	71,823	23,085
26		Depreciation	165,037	165,037	0	82,687	82,350	0
27		Asset Retirement Obligation (ARO)	38,995	38,995	0	19,538	19,457	0
28		Taxes Other Than Income	51,046	51,046	0	25,575	25,471	0
29		Income Taxes	261,417	261,417	0	130,895	130,523	0
30		Return	561,546	561,546	0	281,172	280,375	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated	1,245,066	1,221,981	23,085	611,983	609,998	23,085
33		to Emergency Eminence Storage Service						

34 1/ See Page 20.2, Line 20 for allocation of Eminence underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Eminence Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand		Commodity Inj/Wd
						(C)	(D)	
	(A)	(B)	\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	665	665	0	333	332	0
3	818	Compressor Station Expense						
4		Labor	4,766	4,766	0	2,388	2,378	0
5		Other	1,278	0	1,278	0	0	1,278
6	819	Compressor Station Fuel and Power	42	0	42	0	0	42
7	821	Purification Expenses						
8		Labor	36	36	0	18	18	0
9		Other	224	0	224	0	0	224
10	824	Other Expense - Other	50	0	50	0	0	50
11		All Other Operation	160	160	0	80	80	0
12		Total Operation	7,221	5,627	1,594	2,819	2,808	1,594
13		Maintenance:						
14	830	Supervision and Engineering	6	6	0	3	3	0
15	834	Compressor Station Equipment						
16		Labor	360	360	0	180	180	0
17		Other	897	0	897	0	0	897
18	836	Purification Expenses						
19		Labor	110	110	0	55	55	0
20		Other	90	0	90	0	0	90
21		All Other Maintenance	140	140	0	70	70	0
22		Total Maintenance	1,603	616	987	308	308	987
23		Total Underground Storage Expenses	8,824	6,243	2,581	3,127	3,116	2,581
24		Administrative and General Expenses	19,407	19,407	0	9,723	9,684	0
25		Total Expenses	28,231	25,650	2,581	12,850	12,800	2,581
26		Depreciation	29,408	29,408	0	14,734	14,674	0
27		Asset Retirement Obligation (ARO)	6,948	6,948	0	3,481	3,467	0
28		Taxes Other Than Income	9,096	9,096	0	4,557	4,539	0
29		Income Taxes	46,581	46,581	0	23,324	23,257	0
30		Return	100,059	100,059	0	50,101	49,958	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Eminence Storage Costs Allocated to Emergency Eminence Storage Service	220,323	217,742	2,581	109,047	108,695	2,581
33								

34 1/ See Page 20.2, Line 21 for allocation of Eminence underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Leidy and Wharton Storages
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
		Operation:						
1	814	Supervision And Engineering	599,069	599,069	0	299,535	299,534	0
2	818	Compressor Station Expense						
3		Labor	857,261	857,261	0	428,630	428,631	0
4		Other	145,531	0	145,531	0	0	145,531
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	279	0	279	0	0	279
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,788,175	0	1,788,175	0	0	1,788,175
11		All Other Operation	313,801	86,087	227,714	43,044	43,043	227,714
12		Total Operation	3,704,116	1,542,417	2,161,699	771,209	771,208	2,161,699
		Maintenance:						
13		Maintenance:						
14	830	Supervision and Engineering	9,481	9,481	0	4,740	4,741	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	124,843	0	124,843	0	0	124,843
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	16,444	0	16,444	0	0	16,444
21		All Other Maintenance	561,533	561,533	0	280,767	280,766	0
22		Total Maintenance	712,301	571,014	141,287	285,507	285,507	141,287
23		Total Underground Storage Expenses	4,416,417	2,113,431	2,302,986	1,056,716	1,056,715	2,302,986
24		Administrative and General Expenses	2,455,005	2,455,005	0	1,227,502	1,227,503	0
25		Total Expenses	6,871,422	4,568,436	2,302,986	2,284,218	2,284,218	2,302,986
26		Depreciation	2,353,101	2,353,101	0	1,176,551	1,176,550	0
27		Asset Retirement Obligation (ARO)	1,675,006	1,675,006	0	837,503	837,503	0
28		Taxes Other Than Income	727,551	727,551	0	363,776	363,775	0
29		Income Taxes	2,466,125	2,466,125	0	1,233,062	1,233,063	0
30		Return	5,277,759	5,277,759	0	2,638,880	2,638,879	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Underground Storage Costs	19,370,964	17,067,978	2,302,986	8,533,990	8,533,988	2,302,986

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy and Wharton Underground Storage Cost Between
Rate Schedule GSS and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total Leidy/Wharton Underground Storage Costs:	19,370,964	17,067,978	2,302,986	8,533,990	8,533,988	2,302,986
2	Allocation Factor -						
3	Rate Schedule GSS (Line 7 / Line 9)				94.2700%	94.2700%	94.0819%
4	Transportation Services (Line 8 / Line 9)				5.7300%	5.7300%	5.9181%
5	Total				<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>
6	Allocated Costs -						
7	Rate Schedule GSS	18,256,677	16,089,985	2,166,692	8,044,993	8,044,992	2,166,692
8	Transportation Services 1/	<u>1,114,287</u>	<u>977,993</u>	<u>136,294</u>	<u>488,997</u>	<u>488,996</u>	<u>136,294</u>
9	Total	<u>19,370,964</u>	<u>17,067,978</u>	<u>2,302,986</u>	<u>8,533,990</u>	<u>8,533,988</u>	<u>2,302,986</u>

10 Allocation of Leidy/Wharton Underground Storage Costs Between Non-Incremental Transportation and Incremental Transportation Services:

	Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -						
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	\$830,085	\$122,586	\$952,671
13	Incremental Transportation Services	<u>533,708,840 2/</u>	<u>269,158,155 2/</u>	<u>15.1237%</u>	<u>147,908</u>	<u>13,708</u>	<u>161,616</u>
14	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>\$977,993</u>	<u>\$136,294</u>	<u>\$1,114,287</u>

15 1/ The GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016 are \$2,770,073 (\$1,114,287 of Transco's storage
16 costs as shown above and \$1,655,786 of third party storage costs shown on Schedule J-2, Page 34).
17 2/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Underground Storage Cost of Service for Rate Schedule GSS 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
		Operation:						
1	814	Supervision And Engineering	564,743	564,743	0	282,372	282,371	0
2	818	Compressor Station Expense						
3		Labor	808,140	808,140	0	404,070	404,070	0
4		Other	136,919	0	136,919	0	0	136,919
5	819	Compressor Station Fuel and Power	0	0	0	0	0	0
6	821	Purification Expenses						
7		Labor	0	0	0	0	0	0
8		Other	262	0	262	0	0	262
9	824	Payment to Other Parties	0	0	0	0	0	0
10		Other Expense - Other	1,682,347	0	1,682,347	0	0	1,682,347
11		All Other Operation	295,392	81,154	214,238	40,577	40,577	214,238
12		Total Operation	3,487,803	1,454,037	2,033,766	727,019	727,018	2,033,766
		Maintenance:						
13		Maintenance:						
14	830	Supervision and Engineering	8,938	8,938	0	4,469	4,469	0
15	834	Compressor Station Equipment						
16		Labor	0	0	0	0	0	0
17		Other	117,455	0	117,455	0	0	117,455
18	836	Purification Expenses						
19		Labor	0	0	0	0	0	0
20		Other	15,471	0	15,471	0	0	15,471
21		All Other Maintenance	529,357	529,357	0	264,679	264,678	0
22		Total Maintenance	671,221	538,295	132,926	269,148	269,147	132,926
23		Total Underground Storage Expenses	4,159,024	1,992,332	2,166,692	996,167	996,165	2,166,692
24		Administrative and General Expenses	2,314,333	2,314,333	0	1,157,167	1,157,166	0
25		Total Expenses	6,473,357	4,306,665	2,166,692	2,153,334	2,153,331	2,166,692
26		Depreciation	2,218,268	2,218,268	0	1,109,134	1,109,134	0
27		Asset Retirement Obligation (ARO)	1,579,029	1,579,029	0	789,514	789,515	0
28		Taxes Other Than Income	685,862	685,862	0	342,931	342,931	0
29		Income Taxes	2,324,816	2,324,816	0	1,162,408	1,162,408	0
30		Return	4,975,345	4,975,345	0	2,487,672	2,487,673	0
31		Revenue Credits	0	0	0	0	0	0
32		Total GSS Cost of Service	18,256,677	16,089,985	2,166,692	8,044,993	8,044,992	2,166,692

33 1/ See Page 24, Line 7 for allocation of Leidy and Wharton underground storage costs to Rate Schedule GSS.

Transcontinental Gas Pipe Line Corporation
Leidy and Wharton Underground Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	4
		Operation:					
1	814	Supervision And Engineering	29,135	29,135	0	29,135	0
2	818	Compressor Station Expense					
3		Labor	41,692	41,692	0	41,692	0
4		Other	7,746	0	7,746	0	7,746
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	15	0	15	0	15
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	95,184	0	95,184	0	95,184
11		All Other Operation	16,308	4,187	12,121	4,187	12,121
12		Total Operation	190,080	75,014	115,066	75,014	115,066
		Maintenance:					
13		Maintenance:					
14	830	Supervision and Engineering	461	461	0	461	0
15	834	Compressor Station Equipment					
16		Labor	0	0	0	0	0
17		Other	6,645	0	6,645	0	6,645
18	836	Purification Expenses					
19		Labor	0	0	0	0	0
20		Other	875	0	875	0	875
21		All Other Maintenance	27,310	27,310	0	27,310	0
22		Total Maintenance	35,291	27,771	7,520	27,771	7,520
23		Total Underground Storage Expenses	225,371	102,785	122,586	102,785	122,586
24		Administrative and General Expenses	119,397	119,397	0	119,397	0
25		Total Expenses	344,768	222,182	122,586	222,182	122,586
26		Depreciation	114,441	114,441	0	114,441	0
27		Asset Retirement Obligation (ARO)	81,462	81,462	0	81,462	0
28		Taxes Other Than Income	35,384	35,384	0	35,384	0
29		Income Taxes	119,938	119,938	0	119,938	0
30		Return	256,678	256,678	0	256,678	0
31		Revenue Credits	0	0	0	0	0
32		Total Underground Storage Costs Allocated to Non-Incremental Transportation	952,671	830,085	122,586	830,085	122,586
33							

34 1/ See Page 24, Line 12 for allocation of Leidy and Wharton underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Leidy and Wharton Underground Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
		Operation:					
1	814	Supervision And Engineering	5,191	5,191	0	5,191	0
2	818	Compressor Station Expense					
3		Labor	7,429	7,429	0	7,429	0
4		Other	866	0	866	0	866
5	819	Compressor Station Fuel and Power	0	0	0	0	0
6	821	Purification Expenses					
7		Labor	0	0	0	0	0
8		Other	2	0	2	0	2
9	824	Payment to Other Parties	0	0	0	0	0
10		Other Expense - Other	10,644	0	10,644	0	10,644
11		All Other Operation	2,101	746	1,355	746	1,355
12		Total Operation	26,233	13,366	12,867	13,366	12,867
		Maintenance:					
13	830	Supervision and Engineering	82	82	0	82	0
14	834	Compressor Station Equipment					
15		Labor	0	0	0	0	0
16		Other	743	0	743	0	743
17	836	Purification Expenses					
18		Labor	0	0	0	0	0
19		Other	98	0	98	0	98
20		All Other Maintenance	4,866	4,866	0	4,866	0
21		Total Maintenance	5,789	4,948	841	4,948	841
22							
23		Total Underground Storage Expenses	32,022	18,314	13,708	18,314	13,708
24		Administrative and General Expenses	21,275	21,275	0	21,275	0
25		Total Expenses	53,297	39,589	13,708	39,589	13,708
26		Depreciation	20,392	20,392	0	20,392	0
27		Asset Retirement Obligation (ARO)	14,515	14,515	0	14,515	0
28		Taxes Other Than Income	6,305	6,305	0	6,305	0
29		Income Taxes	21,371	21,371	0	21,371	0
30		Return	45,736	45,736	0	45,736	0
31		Revenue Credits	0	0	0	0	0
32		Total Underground Storage Costs Allocated to Incremental Transportation Services	161,616	147,908	13,708	147,908	13,708
33							

34 1/ See Page 24, Line 13 for allocation of Leidy and Wharton underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs - Washington Storage
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	814	Supervision And Engineering	73,553	73,553	0	36,777	36,776	0
3	818	Compressor Station Expense						
4		Labor	156,200	156,200	0	78,100	78,100	0
5		Other	496,713	0	496,713	0	0	496,713
6	819	Compressor Station Fuel and Power	133,693	0	133,693	0	0	133,693
7	821	Purification Expenses						
8		Labor	91,670	91,670	0	45,835	45,835	0
9		Other	8	0	8	0	0	8
10	824	Other Expense - Other	37,425	29	37,396	14	15	37,396
11		All Other Operation	194,455	193,761	694	96,881	96,880	694
12		Total Operation	1,183,717	515,213	668,504	257,607	257,606	668,504
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	448,535	448,535	0	224,268	224,267	0
17		Other	579,584	0	579,584	0	0	579,584
18	836	Purification Expenses						
19		Labor	56,421	56,421	0	28,210	28,211	0
20		Other	54,616	0	54,616	0	0	54,616
21		All Other Maintenance	318,951	318,951	0	159,476	159,475	0
22		Total Maintenance	1,458,107	823,907	634,200	411,954	411,953	634,200
23		Total Underground Storage Expenses	2,641,824	1,339,120	1,302,704	669,561	669,559	1,302,704
24		Administrative and General Expenses	2,981,437	2,981,437	0	1,490,718	1,490,719	0
25		Total Expenses	5,623,261	4,320,557	1,302,704	2,160,279	2,160,278	1,302,704
26		Depreciation	2,804,699	2,804,699	0	1,402,350	1,402,349	0
27		Asset Retirement Obligation (ARO)	1,194,476	1,194,476	0	597,238	597,238	0
28		Taxes Other Than Income	866,735	866,735	0	433,367	433,368	0
29		Income Taxes	3,903,276	3,903,276	0	1,951,638	1,951,638	0
30		Return	8,388,320	8,388,320	0	4,194,160	4,194,160	0
31		Revenue Credits	0	0	0	0	0	0
32		Total Washington Cost of Service	22,780,767	21,478,063	1,302,704	10,739,032	10,739,031	1,302,704

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Cost between
Rate Schedule WSS/WSS Open Access and Non-Incremental / Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Variable (D) \$	Deliverability (E) \$	Capacity (F) \$	Commodity Inj/Wd (G) \$
1	Total Washington Underground Storage Costs:	\$22,780,767	\$21,478,063	\$1,302,704	\$10,739,032	\$10,739,031	\$1,302,704
2	Allocation Factor -						
3	Rate Schedule WSS/WSS Open Access (Line 7 / Line 9)				89.7881%	89.7881%	90.3742%
4	Transportation Services (Line 8 / Line 9)				10.2119%	10.2119%	9.6258%
5	Total				100.0000%	100.0000%	100.0000%
6	Allocated Costs -						
7	Rate Schedule WSS/WSS Open Access	20,462,043	19,284,735	1,177,308	9,642,368	9,642,367	1,177,308
8	Transportation Services 1/	2,318,724	2,193,328	125,396	1,096,664	1,096,664	125,396
9	Total	<u>22,780,767</u>	<u>21,478,063</u>	<u>1,302,704</u>	<u>10,739,032</u>	<u>10,739,031</u>	<u>1,302,704</u>

10 Allocation of Washington Underground Storage Costs Between System Transportation and Incremental Transportation Services:

	Annual Contract Demand (Dt)	Delivered Volumes (Dt)	Demand %	Commodity %	Allocated Fixed Costs	Allocated Variable Costs	Total
11	Allocated Costs -						
12	Non-Incremental Transportation Services	2,995,251,265	2,406,829,059	84.8763%	1,861,618	112,784	1,974,402
13	Incremental Transportation Services	533,708,840 1/	269,158,155 1/	15.1237%	331,710	12,612	344,322
14	Total	<u>3,528,960,105</u>	<u>2,675,987,214</u>	<u>100.0000%</u>	<u>2,193,328</u>	<u>125,396</u>	<u>2,318,724</u>

15 1/ WSS storage costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

16 2/ See details for Incremental Transportation Services on Page 35.

Transcontinental Gas Pipe Line Corporation
Underground Storage Costs Allocated to Rate Schedule WSS/WSS Open Access 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Deliverability	Capacity	Commodity Inj/Wd
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			\$	\$	\$	\$	\$	\$
1		Operation:						
2	814	Supervision And Engineering	66,042	66,042	0	33,021	33,021	0
3	818	Compressor Station Expense						
4		Labor	140,249	140,249	0	70,124	70,125	0
5		Other	448,901	0	448,901	0	0	448,901
6	819	Compressor Station Fuel and Power	120,824	0	120,824	0	0	120,824
7	821	Purification Expenses						
8		Labor	82,309	82,309	0	41,154	41,155	0
9		Other	7	0	7	0	0	7
10	824	Other Expense - Other	33,822	26	33,796	13	13	33,796
11		All Other Operation	174,602	173,975	627	86,988	86,987	627
12		Total Operation	1,066,756	462,601	604,155	231,300	231,301	604,155
13		Maintenance:						
14	830	Supervision and Engineering	0	0	0	0	0	0
15	834	Compressor Station Equipment						
16		Labor	402,731	402,731	0	201,365	201,366	0
17		Other	523,794	0	523,794	0	0	523,794
18	836	Purification Expenses						
19		Labor	50,660	50,660	0	25,330	25,330	0
20		Other	49,359	0	49,359	0	0	49,359
21		All Other Maintenance	286,380	286,380	0	143,190	143,190	0
22		Total Maintenance	1,312,924	739,771	573,153	369,885	369,886	573,153
23		Total Underground Storage Expenses	2,379,680	1,202,372	1,177,308	601,185	601,187	1,177,308
24		Administrative and General Expenses	2,676,975	2,676,975	0	1,338,488	1,338,487	0
25		Total Expenses	5,056,655	3,879,347	1,177,308	1,939,673	1,939,674	1,177,308
26		Depreciation	2,518,286	2,518,286	0	1,259,143	1,259,143	0
27		Asset Retirement Obligation (ARO)	1,072,497	1,072,497	0	536,248	536,249	0
28		Taxes Other Than Income	778,225	778,225	0	389,113	389,112	0
29		Income Taxes	3,504,677	3,504,677	0	1,752,339	1,752,338	0
30		Return	7,531,703	7,531,703	0	3,765,852	3,765,851	0
31		Revenue Credits	0	0	0	0	0	0
32		Total WSS/WSS-Open Access	20,462,043	19,284,735	1,177,308	9,642,368	9,642,367	1,177,308
33		Cost of Service						

34 1/ See Page 29, Line 7 for allocation of Washington underground storage costs to Rate Schedules WSS/WSS-Open Access.

Transcontinental Gas Pipe Line Corporation
Allocation of Washington Underground Storage Fixed Costs between
Rate Schedule WSS/WSS-Open Access Historical and Incremental Base Gas Customers
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	Fixed (C) \$	Deliverability (D) \$	Capacity (E) \$
1	Total WSS/WSS Open Access Costs	19,284,735	19,284,735	9,642,368	9,642,367
2	Less: Return and Taxes	11,036,390	11,036,390	5,518,195	5,518,195
3	Total (excluding Return and Taxes)	<u>8,248,345</u>	<u>8,248,345</u>	<u>4,124,173</u>	<u>4,124,172</u>
4	Deliverability and Capacity (Dt) for Historical and Incremental Base Gas Customers				
5	Historical Base Gas Customers			811,233	68,954,665
6	Incremental Base Gas - Cinergy, Entergy-Koch			50,167	4,264,200
7	Incremental Base Gas - S. Jersey Resources			51,837	4,406,135
8	Total			<u>913,237</u>	<u>77,625,000</u>
9	Deliverability and Capacity Percentages for Historical and Incremental Base Gas Customers				
10	Historical Base Gas Customers			88.83%	88.83%
11	Incremental Base Gas - Cinergy, Entergy-Koch			5.49%	5.49%
12	Incremental Base Gas - S. Jersey Resources			5.68%	5.68%
13	Total			<u>100.00%</u>	<u>100.00%</u>
14	WSS/WSS-Open Access Costs (excluding Return and Taxes) Allocated to Historical and Incremental Base Gas Customers 1/				
15	Historical Base Gas Customers	7,327,005	7,327,005	3,663,503	3,663,502
16	Incremental Base Gas - Cinergy, Entergy-Koch	452,834	452,834	226,417	226,417
17	Incremental Base Gas - S. Jersey Resources	468,506	468,506	234,253	234,253
18	Total	<u>8,248,345</u>	<u>8,248,345</u>	<u>4,124,173</u>	<u>4,124,172</u>
19	WSS/WSS-Open Access Return and Taxes for Historical and Incremental Base Gas Customers				
20	Historical Base Gas Customers Taxes (Page 68)	2,128,581	2,128,581	1,064,291	1,064,290
21	Historical Base Gas Customers Return (Page 55)	5,083,228	5,083,228	2,541,614	2,541,614
22	Incremental Base Gas Taxes - Cinergy, Entergy-Koch (Page 68)	725,825	725,825	362,913	362,912
23	Incremental Base Gas Return - Cinergy, Entergy-Koch (Page 55)	1,284,184	1,284,184	642,092	642,092
24	Incremental Base Gas Taxes - S. Jersey Resources (Page 68)	650,271	650,271	325,136	325,135
25	Incremental Base Gas Return - S. Jersey Resources (Page 55)	1,164,301	1,164,301	582,151	582,150
26	Total	<u>11,036,390</u>	<u>11,036,390</u>	<u>5,518,197</u>	<u>5,518,193</u>
27	Total WSS/WSS-Open Access Costs Allocated to Historical and Incremental Base Gas Customers				
28	Historical Base Gas Customers	14,538,814	14,538,814	7,269,408	7,269,406
29	Incremental Base Gas - Cinergy, Entergy-Koch	2,462,843	2,462,843	1,231,422	1,231,421
30	Incremental Base Gas - S. Jersey Resources	2,283,078	2,283,078	1,141,540	1,141,538
31	Total	<u>19,284,735</u>	<u>19,284,735</u>	<u>9,642,370</u>	<u>9,642,365</u>

32 1/ Allocated based on Deliverability and Capacity Percentages.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Non-Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	6,375	6,375	0	6,375	0
3	818	Compressor Station Expense					
4		Labor	13,539	13,539	0	13,539	0
5		Other	43,003	0	43,003	0	43,003
6	819	Compressor Station Fuel and Power	11,575	0	11,575	0	11,575
7	821	Purification Expenses					
8		Labor	7,945	7,945	0	7,945	0
9		Other	1	0	1	0	1
10	824	Other Expense - Other	3,241	3	3,238	3	3,238
11		All Other Operation	16,854	16,794	60	16,794	60
12		Total Operation	102,533	44,656	57,877	44,656	57,877
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	38,877	38,877	0	38,877	0
17		Other	50,179	0	50,179	0	50,179
18	836	Purification Expenses					
19		Labor	4,890	4,890	0	4,890	0
20		Other	4,728	0	4,728	0	4,728
21		All Other Maintenance	27,645	27,645	0	27,645	0
22		Total Maintenance	126,319	71,412	54,907	71,412	54,907
23		Total Underground Storage Expenses	228,852	116,068	112,784	116,068	112,784
24		Administrative and General Expenses	258,416	258,416	0	258,416	0
25		Total Expenses	487,268	374,484	112,784	374,484	112,784
26		Depreciation	243,097	243,097	0	243,097	0
27		Asset Retirement Obligation (ARO)	103,531	103,531	0	103,531	0
28		Taxes Other Than Income	75,124	75,124	0	75,124	0
29		Income Taxes	338,316	338,316	0	338,316	0
30		Return	727,066	727,066	0	727,066	0
31		Revenue Credits	0	0	0	0	0
32		Total Washington Storage Costs Allocated to Non-Incremental Transportation	1,974,402	1,861,618	112,784	1,861,618	112,784
33							

34 1/ See Page 29, Line 12 for allocation of Washington underground storage costs to Non-Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Washington Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	1,136	1,136	0	1,136	0
3	818	Compressor Station Expense					
4		Labor	2,412	2,412	0	2,412	0
5		Other	4,809	0	4,809	0	4,809
6	819	Compressor Station Fuel and Power	1,294	0	1,294	0	1,294
7	821	Purification Expenses					
8		Labor	1,416	1,416	0	1,416	0
9		Other	0	0	0	0	0
10	824	Other Expense - Other	362	0	362	0	362
11		All Other Operation	2,999	2,992	7	2,992	7
12		Total Operation	14,428	7,956	6,472	7,956	6,472
13		Maintenance:					
14	830	Supervision and Engineering	0	0	0	0	0
15	834	Compressor Station Equipment					
16		Labor	6,927	6,927	0	6,927	0
17		Other	5,611	0	5,611	0	5,611
18	836	Purification Expenses					
19		Labor	871	871	0	871	0
20		Other	529	0	529	0	529
21		All Other Maintenance	4,926	4,926	0	4,926	0
22		Total Maintenance	18,864	12,724	6,140	12,724	6,140
23		Total Underground Storage Expenses	33,292	20,680	12,612	20,680	12,612
24		Administrative and General Expenses	46,046	46,046	0	46,046	0
25		Total Expenses	79,338	66,726	12,612	66,726	12,612
26		Depreciation	43,316	43,316	0	43,316	0
27		Asset Retirement Obligation (ARO)	18,448	18,448	0	18,448	0
28		Taxes Other Than Income	13,386	13,386	0	13,386	0
29		Income Taxes	60,283	60,283	0	60,283	0
30		Return	129,551	129,551	0	129,551	0
31		Revenue Credits	0	0	0	0	0
32		Total Washington Storage Costs Allocated	344,322	331,710	12,612	331,710	12,612
33		to Incremental Transportation Services					

34. 1/ See Page 29, Line 13 for allocation of Washington underground storage costs to Incremental Transportation Services.

Transcontinental Gas Pipe Line Corporation
Total Eminence, Leidy/Wharton and Washington Storage Costs Allocated to Incremental Transportation Services 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	814	Supervision And Engineering	6,992	6,992	0	6,992	0
3	818	Compressor Station Expense					
4		Labor	14,607	14,607	0	14,607	0
5		Other	6,953	0	6,953	0	6,953
6	819	Compressor Station Fuel and Power	1,336	0	1,336	0	1,336
7	821	Purification Expenses					
8		Labor	1,452	1,452	0	1,452	0
9		Other	226	0	226	0	226
10	824	Other Expense - Other	11,056	0	11,056	0	11,056
11		All Other Operation	5,260	3,898	1,362	3,898	1,362
12		Total Operation	47,882	26,949	20,933	26,949	20,933
13		Maintenance:					
14	830	Supervision and Engineering	88	88	0	88	0
15	834	Compressor Station Equipment					
16		Labor	7,287	7,287	0	7,287	0
17		Other	7,251	0	7,251	0	7,251
18	836	Purification Expenses					
19		Labor	981	981	0	981	0
20		Other	717	0	717	0	717
21		All Other Maintenance	9,932	9,932	0	9,932	0
22		Total Maintenance	26,256	18,288	7,968	18,288	7,968
23		Total Underground Storage Expenses	74,138	45,237	28,901	45,237	28,901
24		Administrative and General Expenses	86,728	86,728	0	86,728	0
25		Total Expenses	160,866	131,965	28,901	131,965	28,901
26		Depreciation	93,116	93,116	0	93,116	0
27		Asset Retirement Obligation (ARO)	39,911	39,911	0	39,911	0
28		Taxes Other Than Income	28,787	28,787	0	28,787	0
29		Income Taxes	128,235	128,235	0	128,235	0
30		Return	275,346	275,346	0	275,346	0
31		Revenue Credits	0	0	0	0	0
32		Total Storage Costs Allocated to	726,261	697,360	28,901	697,360	28,901
33		Incremental Transportation Services					

34 1/ Includes Eminence, Leidy/Wharton and Washington Storage Costs. See Pages 22.2, 27 and 33, respectively.

Transcontinental Gas Pipe Line Corporation
Factors for Allocating Storage Costs
Among Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Annual Contract Demand (B) Dt	Commodity Delivered Volumes (C) Dt	Demand % (D)	Commodity % (E)
1	Cherokee	31,780,550	10,476,950	5.9547%	3.8925%
2	SunBelt	55,029,590	36,865,774	10.3108%	13.6967%
3	Pocono	12,775,000	471,545	2.3936%	0.1752%
4	SouthCoast	74,496,135	26,883,503	13.9582%	9.9880%
5	MarketLink	108,040,000	74,369,375	20.2432%	27.6304%
6	Leidy East	47,450,000	27,672,233	8.8906%	10.2810%
7	Momentum	117,857,770	46,994,632	22.0828%	17.4599%
8	Sundance	86,279,795	45,424,143	16.1661%	16.8764%
9	Total	533,708,840	269,158,155	100.0000%	100.0001%

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Demand Costs Allocated to Incremental Services 1/											
Line No.	Account No.	Particulars	Cherokee (C)	SunBelt (D)	Pocono (E)	SouthCoast (F)	MarketLink (G)	Leidy East (H)	Momentum (I)	Sundance (J)	Total Demand Costs (K)
	(A)	(B)	\$	\$	\$	\$	\$	\$	\$	\$	\$
1		Operation:									
2	814	Supervision And Engineering	416	721	167	976	1,416	622	1,544	1,130	6,992
3	818	Compressor Station Expense									
4		Labor	870	1,506	350	2,039	2,956	1,299	3,226	2,361	14,607
5		Other	0	0	0	0	0	0	0	0	0
6	819	Compressor Station Fuel and Power	0	0	0	0	0	0	0	0	0
7	821	Purification Expenses									
8		Labor	86	150	35	203	293	129	321	235	1,452
9		Other	0	0	0	0	0	0	0	0	0
10	824	Other Expense - Other	0	0	0	0	0	0	0	0	0
11		All Other Operation	232	402	93	544	789	347	861	630	3,898
12		Total Operation	<u>1,604</u>	<u>2,779</u>	<u>645</u>	<u>3,762</u>	<u>5,454</u>	<u>2,397</u>	<u>5,952</u>	<u>4,356</u>	<u>26,949</u>
13		Maintenance:									
14	830	Supervision and Engineering	5	9	2	12	19	8	19	14	88
15	834	Compressor Station Equipment									
16		Labor	434	751	174	1,017	1,476	648	1,609	1,178	7,287
17		Other	0	0	0	0	0	0	0	0	0
18	836	Purification Expenses									
19		Labor	58	101	23	137	199	87	217	159	981
20		Other	0	0	0	0	0	0	0	0	0
21		All Other Maintenance	591	1,024	238	1,386	2,011	883	2,193	1,606	9,932
22		Total Maintenance	<u>1,088</u>	<u>1,885</u>	<u>437</u>	<u>2,552</u>	<u>3,705</u>	<u>1,626</u>	<u>4,038</u>	<u>2,957</u>	<u>18,288</u>
23		Total Underground Storage Expenses	<u>2,692</u>	<u>4,664</u>	<u>1,082</u>	<u>6,314</u>	<u>9,159</u>	<u>4,023</u>	<u>9,990</u>	<u>7,313</u>	<u>45,237</u>
24		Administrative and General Expenses	5,164	8,942	2,076	12,106	17,556	7,711	19,152	14,021	86,728
25		Total Expenses	<u>7,856</u>	<u>13,606</u>	<u>3,158</u>	<u>18,420</u>	<u>26,715</u>	<u>11,734</u>	<u>29,142</u>	<u>21,334</u>	<u>131,965</u>
26		Depreciation	5,545	9,601	2,229	12,997	18,849	8,279	20,563	15,053	93,116
27		Asset Retirement Obligation (ARO)	2,377	4,115	955	5,571	8,080	3,548	8,813	6,452	39,911
28		Taxes Other Than Income	1,714	2,968	689	4,018	5,828	2,559	6,357	4,654	28,787
29		Income Taxes	7,636	13,222	3,069	17,899	25,959	11,401	28,318	20,731	128,235
30		Return	16,396	28,390	6,591	38,433	55,739	24,480	60,804	44,513	275,346
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		Total Storage Costs Allocated	<u>41,524</u>	<u>71,902</u>	<u>16,691</u>	<u>97,338</u>	<u>141,170</u>	<u>62,001</u>	<u>153,997</u>	<u>112,737</u>	<u>697,360</u>

33 1/ Allocation based on total Storage Demand Costs allocated to incrementals on Page 34, Column F, times the applicable factors on Page 35, Column D.

Transcontinental Gas Pipe Line Corporation
Allocation of Leidy/Wharton and Washington Storage Costs Among Incremental Transportation Services (continued)
For the 12 Months Ending 05/31/06, as Adjusted

Commodity Costs Allocated Among Incremental Services 1/											
Line No.	Account No.	Particulars	Cherokee (C)	SunBelt (D)	Pocono (E)	SouthCoast (F)	MarketLink (G)	Leidy East (H)	Momentum (I)	Sundance (J)	Total Commodity Costs (K)
	(A)	(B)	\$	\$	\$	\$	\$	\$	\$	\$	\$
1		Operation:									
2	814	Supervision And Engineering	0	0	0	0	0	0	0	0	0
3	818	Compressor Station Expense									
4		Labor	0	0	0	0	0	0	0	0	0
5		Other	271	952	12	694	1,922	715	1,214	1,173	6,953
6	819	Compressor Station Fuel and Power	52	183	2	133	371	137	233	225	1,336
7	821	Purification Expenses									
8		Labor	0	0	0	0	0	0	0	0	0
9		Other	9	31	0	23	63	23	39	38	226
10	824	Other Expense - Other	430	1,514	19	1,104	3,056	1,137	1,930	1,866	11,056
11		All Other Operation	53	187	2	136	376	140	238	230	1,362
12		Total Operation	815	2,867	35	2,090	5,788	2,152	3,654	3,532	20,933
13		Maintenance:									
14	830	Supervision and Engineering	0	0	0	0	0	0	0	0	0
15	834	Compressor Station Equipment									
16		Labor	0	0	0	0	0	0	0	0	0
17		Other	282	993	13	724	2,004	745	1,266	1,224	7,251
18	836	Purification Expenses									
19		Labor	0	0	0	0	0	0	0	0	0
20		Other	28	98	1	72	198	74	125	121	717
21		All Other Maintenance	0	0	0	0	0	0	0	0	0
22		Total Maintenance	310	1,091	14	796	2,202	819	1,391	1,345	7,968
23		Total Underground Storage Expenses	1,125	3,958	49	2,886	7,990	2,971	5,045	4,877	28,901
24		Administrative and General Expenses	0	0	0	0	0	0	0	0	0
25		Total Expenses	1,125	3,958	49	2,886	7,990	2,971	5,045	4,877	28,901
26		Depreciation	0	0	0	0	0	0	0	0	0
27		Asset Retirement Obligation (ARO)	0	0	0	0	0	0	0	0	0
28		Taxes Other Than Income	0	0	0	0	0	0	0	0	0
29		Income Taxes	0	0	0	0	0	0	0	0	0
30		Return	0	0	0	0	0	0	0	0	0
31		Revenue Credits	0	0	0	0	0	0	0	0	0
32		Total Storage Costs Allocated	1,125	3,958	49	2,886	7,990	2,971	5,045	4,877	28,901

33 1/ Allocation based on total Storage Commodity Costs allocated to incrementals on Page 34, Column G, times the applicable factors on Page 35, Column E.

Transcontinental Gas Pipe Line Corporation
Total Underground Storage Costs Allocated to Non-Incremental Transportation
Between Fixed, Variable, Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Allocated to Non-Incremental Transportation 1/				
			Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	814	Supervision And Engineering	39,238	39,238	0	39,238	0
3	818	Compressor Station Expense					
4		Labor	81,975	81,975	0	81,975	0
5		Other	62,173	0	62,173	0	62,173
6	819	Compressor Station Fuel and Power	11,954	0	11,954	0	11,954
7	821	Purification Expenses					
8		Labor	8,143	8,143	0	8,143	0
9		Other	2,020	0	2,020	0	2,020
10	824	Payment to Other Parties	0	0	0	0	0
11		Other Expense - Other	98,876	3	98,873	3	98,873
12		All Other Operation	34,060	21,879	12,181	21,879	12,181
13		Total Operation	338,439	151,238	187,201	151,238	187,201
14		Maintenance:					
15	830	Supervision and Engineering	489	489	0	489	0
16	834	Compressor Station Equipment					
17		Labor	40,896	40,896	0	40,896	0
18		Other	64,846	0	64,846	0	64,846
19	836	Purification Expenses					
20		Labor	5,509	5,509	0	5,509	0
21		Other	6,408	0	6,408	0	6,408
22		All Other Maintenance	55,744	55,744	0	55,744	0
23		Total Maintenance	173,892	102,638	71,254	102,638	71,254
24		Total Underground Storage Expenses	512,331	253,876	258,455	253,876	258,455
25		Administrative and General Expenses	486,730	486,730	0	486,730	0
26		Total Expenses	999,061	740,606	258,455	740,606	258,455
27		Depreciation	522,575	522,575	0	522,575	0
28		Asset Retirement Obligation (ARO)	223,988	223,988	0	223,988	0
29		Taxes Other Than Income	161,554	161,554	0	161,554	0
30		Income Taxes	719,671	719,671	0	719,671	0
31		Return	1,545,290	1,545,290	0	1,545,290	0
32		Revenue Credits	0	0	0	0	0
33		Total Underground Storage Costs	4,172,139	3,913,684	258,455	3,913,684	258,455

34 1/ Includes allocated Eminence, Leidy/Wharton and Washington Storage Costs. See Pages 22.1, 26 and 32, respectively.

Transcontinental Gas Pipe Line Corporation
Other Storage Costs - Rate Schedule LG-A/LNG
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Fixed (D) \$	Variable (E) \$	Deliverability (F) \$	Capacity (G) \$	Commodity Inj/Wd (H) \$
1		Operation:						
2	840	Supervision And Engineering	130,806	130,806	0	65,403	65,403	0
3	841	Labor & Expenses						
4		Labor	1,778,440	1,778,440	0	889,220	889,220	0
5		Other	642,686	0	642,686	0	0	642,686
6	842	Fuel, Power and Gas Losses	263,175	0	263,175	0	0	263,175
7		Total Operation	2,815,107	1,909,246	905,861	954,623	954,623	905,861
8		Maintenance:						
9	843.1	Supervision and Engineering	167	167	0	84	83	0
10	843.5	Liquefaction Equipment						
11		Labor	0	0	0	0	0	0
12		Other	109,420	0	109,420	0	0	109,420
13	843.7	Compressor Equipment						
14		Labor	495	495	0	248	247	0
15		Other	33,410	0	33,410	0	0	33,410
16		All Other Maintenance	197,322	197,322	0	98,661	98,661	0
17		Total Maintenance	340,814	197,984	142,830	98,993	98,991	142,830
18		Total Other Storage Expenses	3,155,921	2,107,230	1,048,691	1,053,616	1,053,614	1,048,691
19		Administrative and General Expenses	900,736	900,736	0	450,368	450,368	0
20		Total Expenses	4,056,657	3,007,966	1,048,691	1,503,984	1,503,982	1,048,691
21		Depreciation	2,900,063	2,900,063	0	1,450,032	1,450,031	0
22		Asset Retirement Obligation (ARO)						
23		Taxes Other Than Income	575,715	575,715	0	287,858	287,857	0
24		Income Taxes	1,422,718	1,422,718	0	711,359	711,359	0
25		Return	3,022,539	3,022,539	0	1,511,270	1,511,269	0
26		Revenue Credits	-206,150	0	-206,150	0	0	-206,150
27		Total LG-A/LNG Cost of Service	11,771,542	10,929,001	842,541	5,464,503	5,464,498	842,541

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Including Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total Transmission, Including Incremental Projects				
			Total (C) \$	Fixed (D) \$	Variable (E) \$	Demand (F) \$	Commodity (G) \$
1		Operation:					
2	850	Supervision And Engineering	16,025,186	16,025,186	0	16,025,186	0
3	853	Compressor Station Labor and Expenses					
4		Labor	18,273,117	18,273,117	0	18,273,117	0
5		Other	13,093,985	0	13,093,985	0	13,093,985
6		All Other	57,066,596	57,066,596	0	57,066,596	0
7		Total Operation Expenses	104,458,884	91,364,899	13,093,985	91,364,899	13,093,985
8		Maintenance:					
9	861	Supervision and Engineering	71,148	71,148	0	71,148	0
10	864	Compressor Station Equipment					
11		Labor	4,530,156	4,530,156	0	4,530,156	0
12		Other	9,591,038	0	9,591,038	0	9,591,038
13		All Other	16,080,309	16,080,309	0	16,080,309	0
14		Total Maintenance Expenses	30,272,651	20,681,613	9,591,038	20,681,613	9,591,038
15		Total Transmission Expenses	134,731,535	112,046,512	22,685,023	112,046,512	22,685,023
16		Administrative and General Expenses	154,673,765	154,673,765	0	154,673,765	0
17		Total Expenses	289,405,300	266,720,277	22,685,023	266,720,277	22,685,023

Transcontinental Gas Pipe Line Corporation
Total Transmission Costs (Excluding Incremental Services) Classified
Between Fixed and Variable and Demand and Commodity
For the 12 Months Ending 05/31/06, as Adjusted
(Excludes Costs for Incremental Services)

Line No.	Particulars (A)	Total Transmission, Excluding Incremental Projects				
		Total (B) \$	Fixed (C) \$	Variable (D) \$	Demand (E) \$	Commodity (F) \$
1	Depreciation	179,134,561	179,134,561	0	179,134,561	0
2	Asset Retirement Obligation (ARO)	24,745,305	24,745,305	0	24,745,305	0
3	Taxes Other Than Income	48,670,025	48,670,025	0	48,670,025	0
4	Income Taxes	105,065,490	105,065,490	0	105,065,490	0
5	Return	222,676,034	222,676,034	0	222,676,034	0
6	Revenue Credits	<u>-6,453,638</u>	<u>-6,453,638</u>	<u>0</u>	<u>-6,453,638</u>	<u>0</u>
7	Total	<u>573,837,777</u>	<u>573,837,777</u>	<u>0</u>	<u>573,837,777</u>	<u>0</u>

Transcontinental Gas Pipe Line Corporation
Factors for Allocating O&M and A&G Costs
To Non-Incremental and Incremental Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Dt-Miles (B)	Dt-Miles % (C)
Demand			
1	Non-Incremental Transportation	4,755,691,352	90.3312%
2	Cherokee	25,378,497	0.4820%
3	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%
4	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%
5	Pocono	3,327,685	0.0632%
6	SouthCoast (Mainline)	66,669,425	1.2663%
7	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%
8	MarketLink	70,955,390	1.3477%
9	Leidy East	30,981,870	0.5885%
10	Momentum (Station 65 to Destin)	12,700,659	0.2412%
11	Momentum (Destin to Zone 4)	104,714,457	1.9890%
12	Momentum (Destin to Zone 5)	16,552,035	0.3144%
13	Sundance (Mainline)	90,686,201	1.7225%
14	Sundance (N. Georgia Ext.)	13,965	0.0003%
15	Total	5,264,734,309	100.0000%
Commodity			
16	Non-Incremental Transportation	1,201,314,162,649	93.3803%
17	Cherokee	3,229,519,838	0.2510%
18	SunBelt (Zone 3)	926,584,131	0.0720%
19	SunBelt (Zone 4)	14,676,360,314	1.1408%
20	SunBelt (Zone 5)	4,397,267,787	0.3418%
21	Pocono	62,385,404	0.0048%
22	SouthCoast	9,195,502,201	0.7148%
23	MarketLink	13,824,523,119	1.0746%
24	Leidy East	6,116,947,105	0.4755%
25	Momentum (Zone 3)	652,828,390	0.0507%
26	Momentum (Zone 4)	13,732,403,658	1.0674%
27	Momentum (Zone 5)	3,720,483,669	0.2892%
28	Sundance (Zone 3)	106,556,974	0.0083%
29	Sundance (Zone 4)	11,596,414,247	0.9014%
30	Sundance (Zone 5)	2,925,017,307	0.2274%
31	Total	1,286,476,956,793	100.0000%

Transcontinental Gas Pipe Line Corporation
Allocation of Transmission O&M Costs Between
Services by Demand and Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services	10% Increase to Incrementals			
		Dt-Miles% 1/ (A)	Amount 2/ (B)	Dt-Miles % (C)	Amount (D)
Demand					
1	Non-Incremental Transportation	90.3312%	\$101,212,960	89.3645%	\$100,129,605
2	Cherokee	0.4820%	540,064	0.5302%	594,070
3	SunBelt (Station 65 to Station 85)	0.3109%	348,353	0.3420%	383,188
4	SunBelt (Station 85 to Station 145)	1.3075%	1,465,008	1.4383%	1,611,509
5	Pocono	0.0632%	70,813	0.0695%	77,894
6	SouthCoast (Mainline)	1.2663%	1,418,845	1.3929%	1,560,730
7	SouthCoast (N. Georgia Ext.)	0.0353%	39,552	0.0388%	43,507
8	MarketLink	1.3477%	1,510,051	1.4825%	1,661,056
9	Leidy East	0.5885%	659,394	0.6473%	725,333
10	Momentum (Station 65 to Destin)	0.2412%	270,256	0.2653%	297,282
11	Momentum (Destin to Zone 4)	1.9890%	2,228,605	2.1879%	2,451,466
12	Momentum (Destin to Zone 5)	0.3144%	352,274	0.3458%	387,501
13	Sundance (Mainline)	1.7225%	1,930,001	1.8947%	2,123,001
14	Sundance (N. Georgia Ext.)	0.0003%	336	0.0003%	370
15	Total	100.0000%	\$112,046,512	100.0000%	\$112,046,512
Commodity					
16	Non-Incremental Transportation	93.3803%	\$21,183,343	92.7184%	\$21,033,175
17	Cherokee	0.2510%	56,939	0.2761%	62,633
18	SunBelt (Zone 3)	0.0720%	16,333	0.0792%	17,966
19	SunBelt (Zone 4)	1.1408%	258,791	1.2549%	284,670
20	SunBelt (Zone 5)	0.3418%	77,537	0.3760%	85,291
21	Pocono	0.0048%	1,089	0.0053%	1,198
22	SouthCoast	0.7148%	162,153	0.7863%	178,368
23	MarketLink	1.0746%	243,773	1.1821%	268,150
24	Leidy East	0.4755%	107,867	0.5230%	118,654
25	Momentum (Zone 3)	0.0507%	11,501	0.0558%	12,651
26	Momentum (Zone 4)	1.0674%	242,140	1.1741%	266,354
27	Momentum (Zone 5)	0.2892%	65,605	0.3181%	72,166
28	Sundance (Zone 3)	0.0083%	1,883	0.0091%	2,071
29	Sundance (Zone 4)	0.9014%	204,483	0.9915%	224,931
30	Sundance (Zone 5)	0.2274%	51,586	0.2501%	56,745
31	Total	100.0000%	\$22,685,023	100.0000%	\$22,685,023

32 1/ See Page 42.

33 2/ See Page 40.

Transcontinental Gas Pipe Line Corporation
Allocation of Transmission A&G Costs Between
Services by Demand and Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Services (A)	Dt-Miles% 1/ (B)	Demand 2/ (C)	10% Increase to Incrementals	
				Mdt-Miles % (D)	Demand (E)
Demand					
1	Non-Incremental Transportation	90.3312%	\$139,718,668	89.3644%	\$138,223,159
2	Cherokee	0.4820%	745,528	0.5302%	820,081
3	SunBelt (Station 65 to Station 85)	0.3109%	480,881	0.3420%	528,969
4	SunBelt (Station 85 to Station 145)	1.3075%	2,022,359	1.4382%	2,224,595
5	Pocono	0.0632%	97,754	0.0695%	107,529
6	SouthCoast (Mainline)	1.2663%	1,958,634	1.3929%	2,154,497
7	SouthCoast (N. Georgia Ext.)	0.0353%	54,600	0.0388%	60,060
8	MarketLink	1.3477%	2,084,538	1.4825%	2,292,992
9	Leidy East	0.5885%	910,255	0.6474%	1,001,281
10	Momentum (Station 65 to Destin)	0.2412%	373,073	0.2653%	410,380
11	Momentum (Destin to Zone 4)	1.9890%	3,076,461	2.1879%	3,384,107
12	Momentum (Destin to Zone 5)	0.3144%	486,294	0.3458%	534,923
13	Sundance (Mainline)	1.7225%	2,664,256	1.8948%	2,930,682
14	Sundance (N. Georgia Ext.)	0.0003%	464	0.0003%	510
15	Total	100.0000%	\$154,673,765	100.0000%	\$154,673,765

16 1/ See Page 42.

17 2/ See Page 40.

Transcontinental Gas Pipe Line Corporation
Transmission Costs Allocated to Non-Incremental Transportation
Classified by Fixed, Variable, Demand & Commodity
(Excludes Electric Power)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No.	Particulars	Allocated to Non-Incremental Transportation				
			Total	Fixed	Variable	Demand	Commodity
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			\$	\$	\$	\$	\$
1		Operation:					
2	850	Supervision And Engineering	14,320,827	14,320,827	0	14,320,827	0
3	853	Compressor Station Labor and Expenses					
4		Labor	16,329,680	16,329,680	0	16,329,680	0
5		Other	12,140,518	0	12,140,518	0	12,140,518
6		All Other	50,997,078	50,997,078	0	50,997,078	0
7		Total Operation Expenses 1/	93,788,103	81,647,585	12,140,518	81,647,585	12,140,518
8		Maintenance:					
9	861	Supervision and Engineering	63,581	63,581	0	63,581	0
10	864	Compressor Station Equipment	0	0	0	0	0
11		Labor	4,048,351	4,048,351	0	4,048,351	0
12		Other	8,892,657	0	8,892,657	0	8,892,657
13		All Other	14,370,088	14,370,088	0	14,370,088	0
14		Total Maintenance Expenses 1/	27,374,677	18,482,020	8,892,657	18,482,020	8,892,657
15		Total Transmission Expenses 1/	121,162,780	100,129,605	21,033,175	100,129,605	21,033,175
16		Administrative and General Expenses 2/	138,223,159	138,223,159	0	138,223,159	0
17		Total Expenses	259,385,939	238,352,764	21,033,175	238,352,764	21,033,175
18		Depreciation 3/	179,134,561	179,134,561	0	179,134,561	0
19		Asset Retirement Obligation 3/	24,745,305	24,745,305	0	24,745,305	0
20		Taxes Other Than Income 3/	48,670,025	48,670,025	0	48,670,025	0
21		Income Taxes 3/	105,065,490	105,065,490	0	105,065,490	0
22		Return 3/	222,676,034	222,676,034	0	222,676,034	0
23		Revenue Credits 3/	-6,453,638	-6,453,638	0	-6,453,638	0
24		Total Transmission Expenses	833,223,716	812,190,541	21,033,175	812,190,541	21,033,175

25 1/ Total Transmission O&M Costs (including Incremental Projects) times the applicable factors on Page 43.
26 2/ Total Transmission A&G Costs (including Incremental Projects) times the applicable factors on Page 44.
27 3/ See Page 41.

Transcontinental Gas Pipe Line Corporation
Derivation of Allocation % for Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Direct Labor		Gas Plant	
		Amount 1/ (B) \$	Percent (C)	Amount 2/ (D) \$	Percent (E)
1	Production & Gathering	240,256	0.418	286,014,812	4.116
2	Underground Storage:				
3	Eminence Storage	696,080	1.210	113,775,612	1.637
4	GSS Service	931,168	1.618	80,492,626	1.158
5	WSS Service	1,136,285	1.975	95,911,481	1.380
6	Total Underground Storage	2,763,533	4.803	290,179,719	4.175
7	Transmission System 3/	54,535,334	94.779	6,371,997,421	91.709
8	Total Gathering, Storage & Transmission	57,539,123	100.000	6,948,191,952	100.000
9	LNG Service Labor	1,893,603			
10	Total	59,432,726			

11 1/ See Statement I, Page 52.
12 2/ See Statement I, Pages 58 and 59, Line 7.
13 3/ Includes Incremental Services

Transcontinental Gas Pipe Line Corporation
Functional Classification of Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	A&G Expenses Allocated Based On Direct Labor		A&G Expenses Allocated Based On Gas Plant	
			Amount (C) \$	Percent 1/ (D)	Amount (E) \$	Percent 2/ (F)
1	Production & Gathering	2,371,105	498,100	0.418	1,873,005	4.116
2	Underground Storage:					
3	Eminence Storage	2,186,792	1,441,868	1.210	744,924	1.637
4	GSS Service	2,455,005	1,928,052	1.618	526,953	1.158
5	WSS Service	2,981,437	2,353,462	1.975	627,975	1.38
6	Total Underground Storage	<u>7,623,234</u>	<u>5,723,382</u>	<u>4.803</u>	<u>1,899,852</u>	<u>4.175</u>
7	Transmission System	<u>154,673,765</u>	<u>112,941,162</u>	<u>94.779</u>	<u>41,732,603</u>	<u>91.709</u>
8	Total Gathering, Storage & Transmission	<u>164,668,104</u>	<u>119,162,644</u> 3/	<u>100.000</u>	<u>45,505,460</u> 3/	<u>100.000</u>
9	LNG Service - Allocated	<u>900,736</u> 4/				
10	Total	<u>165,568,840</u>				

11 1/ See Statement I, Page 46, Column C.
12 2/ See Statement I, Page 46, Column E.
13 3/ See Statement I, Page 48, Line 21.
14 4/ See Statement I, Page 49 for Allocation of LNG Cost.

Transcontinental Gas Pipe Line Corporation
Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Account No. (A)	Particulars (B)	Total (C) \$	Labor Related (D) \$	Gas Plant Related (E) \$	Other (F) \$
1		Operation:				
2	920	Salaries	27,028,468	27,028,468	0	0
3	921	Office Supplies and Expenses	2,620,918	2,620,918	0	0
4	922	Administrative Expenses Transferred - Credit	-6,479,884	-6,479,884	0	0
5	923	Outside Services Employed	38,865,163	0	0	38,865,163
6	924	Property Insurance	22,544,925	0	22,544,925	0
7	925	Injuries and Damages	3,447,240	3,447,240	0	0
8	926	Employee Pensions and Benefits	28,125,368	28,125,368	0	0
9	928	Regulatory Commission Expenses	428,655	0	0	428,655
10	930.1	General Advertising Expenses	0	0	0	0
11	930.2	Miscellaneous General Expenses	44,509,196	0	0	44,509,196
12	931	Rents	4,449,709	4,449,709	0	0
13		Total	165,539,758	59,191,819	22,544,925	83,803,014
14		Maintenance:				
15	935	Furniture and Equipment	29,082	0	29,082	0
16		Total	165,568,840	59,191,819	22,574,007	83,803,014
17		Allocation of "Other" to Labor Related				
18		and Plant Related Items		60,666,578	23,136,436	-83,803,014
19		Total	165,568,840	119,858,397	45,710,443	0
20		Less: LNG Related Expenses, see Page 49	900,736	695,753	204,983	
21		Total to be Allocated to All Other Functions	164,668,104	119,162,644	45,505,460	
22		LNG Related Expenses, see Page 49	900,736			
23		Grand Total	\$165,568,840			

Transcontinental Gas Pipe Line Corporation
LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Amount (B) \$
1	Account 921 - Office Supplies and Expenses	7,470 1/
2	Account 924 - Property Insurance	204,983 2/
3	Account 925 - Injuries and Damages	75,150 3/
4	Account 926 - Employee Pensions and Benefits	<u>613,133 4/</u>
5	Total Administrative and General Expenses LNG Plant	<u><u>900,736</u></u>
6	1/ 0.285% of Total Office Supplies and Expenses Determined as Follows:	
7	LNG Supervision and Engineering Labor, Page 50	111,497
8	Total Supervision and Engineering Labor and	
9	Administrative and General Labor, Page 50	<u>39,069,053</u>
10	Office Supplies Expense Ratio	<u><u>0.285%</u></u>
11	2/ Per Page 59, Line 2, Column D / Column G -- LNG Plant Factor of 0.909%	
12	3/ 2.180% of Total Injuries and Damages Determined as Follows:	
13	Total LNG Labor, Page 51	1,893,603
14	Total Labor Charged to O & M Expenses, Page 52	<u>86,865,366</u>
15	Injuries and Damages Ratio	<u><u>2.180%</u></u>
16	4/ 2.180% of Total Employee Pensions and Benefits Determined the same as in Footnote 3 above.	

Transcontinental Gas Pipe Line Corporation
Factor for Allocating Acct. 921 - Office Supplies and Expenses
To LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Total (B) \$	LNG as a % of Total (C)
1	LNG Supervision and Engineering - Labor		
2	Accounts		
3	840	111,497	
4	843.1	0	
5	Total	111,497	0.285% 1/
6	Total Supervision and Engineering Labor and		
7	Administrative and General Labor		
8	Accounts		
9	750	50,855	
10	761	15	
11	807.4 & 807.5	0	
12	814	220,660	
13	830	0	
14	840	111,497	
15	843.1	0	
16	850	11,250,159	
17	861	3,227	
18	920	25,360,042	
19	921	0	
20	923	1,033,492	
21	925	715,998	
22	926	323,108	
23	928	0	
24	930.2	0	
25	931	0	
26	Total	39,069,053	
27	1/ Line 5 / Line 26		

Transcontinental Gas Pipe Line Corporation
Factor for Allocating Account 925 - Injuries and Damages
And Account 926 - Employee Pensions and Benefits to
LNG Services Administrative and General Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	FERC Account (A)	Total (B) \$	LNG as a % of Total Labor (C)
1	840	111,497	
2	841	1,778,440	
3	842.2	0	
4	843.1	0	
5	843.2	2,631	
6	843.3	0	
7	843.4	165	
8	843.5	0	
9	843.6	0	
10	843.7	495	
11	843.8	0	
12	843.9	375	
13	Total	1,893,603	2.180% 1/

14 1/ Line 13 / Line 75 of Page 52.

Transcontinental Gas Pipe Line Corporation
Total Labor Charged to O&M Expenses
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	FERC Account (A)	Total Labor (B) \$	Line No.	FERC Account (C)	Total Labor (D) \$	Line No.	FERC Account (E)	Total Labor (F) \$
1	750	50,855	35	840	111,497	68	923	1,033,492
2	753	53,613	36	841	1,778,440	69	925	715,998
3	754	82,601	37	842.2	0	70	926	323,108
4	755	423	38	843.1	0	71	928	0
5	756	9,762	39	843.2	2,631	72	930.2	0
6	757	0	40	843.3	0	73	935	0
7	759	502	41	843.4	165	74	Total A&G	27,432,640
8	760	12	42	843.5	0			
9	761	15	43	843.6	0	75	Grand Total	<u>\$86,865,366</u>
10	762	12,292	44	843.7	495			
11	764	8,028	45	843.8	0			
12	765	20,478	46	843.9	375			
13	766	1,430	47	Total LNG Storage	1,893,603			
14	767	0						
15	769	245	48	850	11,250,159			
16	Total Production	240,256	49	851	1,726,253			
			50	852	152,878			
17	807.4 & 807.5	0	51	853	18,273,117			
18	814	220,660	52	854	0			
19	816	78,582	53	855	93,682			
20	817	28,619	54	856	11,860,480			
21	818	1,550,438	55	857	1,795,361			
22	819	0	56	859	111,044			
23	820	49,960	57	860	2,672			
24	821	95,657	58	861	3,227			
25	824	29	59	862	2,719,338			
26	830	0	60	863	1,776,074			
27	831	61,446	61	864	4,530,156			
28	832	59,703	62	865	185,504			
29	833	59,477	63	866	1,248			
30	834	489,070	64	867	54,141			
31	835	1,045	65	Total Transmission	54,535,334			
32	836	68,847						
33	837	0	66	920	25,360,042			
34	Total Underground Storage	2,763,533	67	921	0			

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 2/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Cost of Plant:					
2	Gas Plant in Service	113,775,612	0	95,911,481	80,492,626	290,179,719
3	Gas Plant Leased to Others	0	0	0	0	0
4	Gas Stored Underground - Non-Current	<u>12,464,860</u>	<u>0</u>	<u>46,175,192</u>	<u>20,361,657</u>	<u>79,001,709</u>
5	Total Cost of Plant	126,240,472	0	142,086,673	100,854,283	369,181,428
6	Accumulated Provision For Depreciation					
7	and Amortization	<u>-47,096,083</u>	<u>0</u>	<u>-63,900,107</u>	<u>-50,033,153</u>	<u>-161,029,343</u>
8	Net Plant	79,144,389	0	78,186,566	50,821,130	208,152,085
9	Working Capital	596,071	2,748,870	504,085	423,137	4,272,163
10	Accumulated Deferred Income Taxes 1/	-11,308,276	0	-5,430,212	-5,150,304	-21,888,792
11	Customer Advances for Construction	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
12	Rate Base	<u>68,432,184</u>	<u>2,748,870</u>	<u>73,260,439</u>	<u>46,093,963</u>	<u>190,535,456</u>
13	Return @ 11.45%	<u>7,835,485</u>	<u>314,746</u>	<u>8,388,320</u>	<u>5,277,759</u>	<u>21,816,310</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 58, Line 8.

15 2/ Return Related to Eminence Top Gas directly assigned to Rate Schedule EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Cost of Plant:						
2	Gas Plant in Service	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
3	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
4	Gas Stored Underground - Non-Current	0	0	0	79,001,709	0	79,001,709
5	Total Cost of Plant	286,014,812	5,393,956,880	63,754,148	6,112,907,268	978,040,541	7,090,947,809
6	Accumulated Provision For Depreciation						
7	and Amortization	-255,040,221	-3,094,097,833	-33,233,980	-3,543,401,377	-170,380,020	-3,713,781,397
8	Net Plant	30,974,591	2,299,859,047	30,520,168	2,569,505,891	807,660,521	3,377,166,412
9	Working Capital	1,847,764	35,269,246	1,083,835	42,473,008	6,313,196	48,786,204
10	Accumulated Deferred Income Taxes 1/	-5,262,267	-390,359,434	-5,206,285	-422,716,778	-137,098,844	-559,815,622
11	Customer Advances for Construction	0	0	0	0	0	0
12	Rate Base	<u>27,560,088</u>	<u>1,944,768,859</u>	<u>26,397,718</u>	<u>2,189,262,121</u>	<u>676,874,873</u>	<u>2,866,136,994</u>
13	Return @ 11.45%	<u>3,155,630</u>	<u>222,676,034</u>	<u>3,022,539</u>	<u>250,670,513</u>	<u>77,502,173</u>	<u>328,172,686</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factor Shown on Page 59, Line 8.

Transcontinental Gas Pipe Line Corporation
WSS/WSS-Open Access Rate Base and Return for Historical and Incremental Base Gas Customers 1/
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 2/ (B) \$	Historical Base Gas Customers (C) \$	Incremental Base Gas Cinergy, Entergy-Koch (D) \$	Incremental Base Gas S. Jersey Resources (E) \$
1	Allocation Percentage - Capacity 3/	100.00%	88.83%	5.49%	5.68%
2	Cost of Plant:				
3	Gas Plant in Service	95,911,481	85,198,169	5,265,540	5,447,772
4	Gas Plant Leased to Others	0	0	0	0
5	Gas Stored Underground - Non-Current	<u>46,175,192</u>	<u>25,384,372</u>	<u>11,004,186</u>	<u>9,786,634</u>
6	Total Cost of Plant	142,086,673	110,582,541	16,269,726	15,234,406
7	Accumulated Provision For Depreciation and Amortization	<u>-63,900,107</u>	<u>-56,762,465</u>	<u>-3,508,116</u>	<u>-3,629,526</u>
9	Net Plant	78,186,566	53,820,076	12,761,610	11,604,880
10	Working Capital	504,085	447,779	27,674	28,632
11	Accumulated Deferred Income Taxes	-5,430,212	-4,823,657	-298,119	-308,436
12	Customer Advances for Construction	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Rate Base	<u>73,260,439</u>	<u>49,444,198</u>	<u>12,491,165</u>	<u>11,325,076</u>
14	Return @ 11.45%	<u>8,388,320</u>	<u>5,661,361</u>	<u>1,430,238</u>	<u>1,296,721</u>
15	Allocated to Transportation Services 4/	<u>-856,607</u>	<u>-578,133</u>	<u>-146,054</u>	<u>-132,420</u>
16	Return Allocated Rate Schedules WSS/	<u>7,531,713</u>	<u>5,083,228</u>	<u>1,284,184</u>	<u>1,164,301</u>
17	WSS-Open Access Services				

18 1/ All Components of WSS Rate Base, except for the Gas Stored Underground - Non-Current which is directly assigned, is allocated
19 based on storage capacity as shown on Line 1.
20 2/ WSS Rate Base shown on Page 53.
21 3/ See capacity allocation percentage on Page 31.
22 4/ Line 14 multiplied by capacity allocation factor on Page 29, Line 4, Column F.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast				
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	Maiden Lateral (H) \$	MarketLink (I) \$
1	Cost of Plant:								
2	Gas Plant in Service	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Accumulated Provision For Depreciation								
7	and Amortization	<u>-18,677,326</u>	<u>-3,970,652</u>	<u>-14,813,514</u>	<u>-2,739,006</u>	<u>-15,208,749</u>	<u>-4,128,935</u>	<u>-5,679,467</u>	<u>-41,955,332</u>
8	Net Plant	57,754,921	10,546,373	39,455,002	7,299,949	62,665,369	17,031,939	4,818,370	226,771,995
9	Working Capital	493,643	95,106	348,720	63,403	502,700	135,865	67,933	1,734,544
10	Accumulated Deferred Income Taxes 1/	-9,796,773	-1,791,410	-6,717,787	-1,231,594	-10,636,497	-2,911,041	-839,723	-38,515,315
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	<u>48,451,791</u>	<u>8,850,069</u>	<u>33,085,935</u>	<u>6,131,758</u>	<u>52,531,572</u>	<u>14,256,763</u>	<u>4,046,580</u>	<u>189,991,224</u>
13	Return @ 11.45%	<u>5,547,730</u>	<u>1,013,333</u>	<u>3,788,340</u>	<u>702,086</u>	<u>6,014,865</u>	<u>1,632,399</u>	<u>463,333</u>	<u>21,753,995</u>

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 60, Line 8.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Rate Base and Return
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H) \$	Total Incremental Projects (I) \$
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$		
1	Cost of Plant:								
2	Gas Plant in Service	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
3	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
4	Gas Stored Underground - Non-Current	0	0	0	0	0	0	0	0
5	Total Cost of Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Accumulated Provision For Depreciation and Amortization	-16,546,877	-1,385,368	-19,440,771	-3,045,123	-19,964,144	-5,428	-2,819,328	-170,380,020
8	Net Plant	96,967,904	9,060,174	130,224,771	19,930,882	104,245,804	42,354	20,844,714	807,660,521
9	Working Capital	733,671	67,933	964,642	149,452	801,604	0	153,980	8,313,196
10	Accumulated Deferred Income Taxes 1/	-16,458,579	-1,511,502	-22,112,717	-3,358,894	-17,690,174	0	-3,526,838	-137,098,844
11	Customer Advances for Construction	0	0	0	0	0	0	0	0
12	Rate Base	81,242,996	7,616,605	109,076,696	16,721,440	87,357,234	42,354	17,471,856	676,874,873
13	Return @ 11.45%	9,302,323	872,101	12,489,282	1,914,605	10,002,403	4,850	2,000,528	77,502,173

14 1/ Allocated on the Basis of Net Plant using Allocation Factors Shown on Pages 61, Line 8.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage			
		Eminence Storage (B) \$	WSS Service (C) \$	GSS Service (D) \$	Total Storage (E) \$
1	Gas Plant in Service, Excluding				
2	Intangible and General Plant	107,550,713	90,647,214	76,073,716	274,271,643
3	Allocation Factor - Gross Plant 1/	1.62%	1.37%	1.15%	4.14%
4	General and Intangible Plant 2/	6,224,899	5,264,267	4,418,910	15,908,076
5	Subtotal	113,775,612	95,911,481	80,492,626	290,179,719
6	Gas Plant Leased to Others	0	0	0	0
7	Total Plant	113,775,612	95,911,481	80,492,626	290,179,719
8	Allocation Factor - Net Plant 3/	2.02%	0.97%	0.92%	3.91%
9	<u>Depreciation Expense</u>				
10	Depreciation and Amortization Excluding				
11	Intangible and General	2,998,344	2,538,122	2,129,332	7,665,798
12	General and Intangible 2/	315,222	266,577	223,769	805,568
13	Total Depreciation	3,313,566	2,804,699	2,353,101	8,471,366
14	<u>Taxes Other Than Income 2/</u>	1,024,898	866,735	727,551	2,619,184
15	<u>Accumulated Provisions for</u>				
16	Depreciation and Amortization				
17	Gas Plant in Service, Excluding				
18	Intangible and General Plant	43,002,755	60,438,466	47,127,396	150,568,617
19	General and Intangible Plant 2/	4,093,328	3,461,641	2,905,757	10,460,726
20	Gas Plant Leased to Others	0	0	0	0
21	Total Accumulated Provisions for	47,096,083	63,900,107	50,033,153	161,029,343
22	Depreciation and Amortization				

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59, Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Gas Plant in Service, Excluding						
2	Intangible and General Plant	270,337,288	5,098,227,249	60,257,445	5,703,093,625	924,475,668	6,627,569,293
3	Allocation Factor - Gross Plant 1/	4.08%	76.93%	0.91%	86.06%	13.94%	100.00%
4	General and Intangible Plant 2/	15,677,524	295,605,864	3,496,703	330,688,167	53,564,873	384,253,040
5	Subtotal	286,014,812	5,393,833,113	63,754,148	6,033,781,792	978,040,541	7,011,822,333
6	Gas Plant Leased to Others	0	123,767	0	123,767	0	123,767
7	Total Plant	286,014,812	5,393,956,880	63,754,148	6,033,905,559	978,040,541	7,011,946,100
8	Allocation Factor - Net Plant 3/	0.94%	69.73%	0.93%	75.51%	24.49%	100.00%
9	<u>Depreciation Expense</u>						
10	Depreciation and Amortization Excluding						
11	Intangible and General	721,496	164,165,399	2,722,994	175,275,687	32,917,103	208,192,790
12	General and Intangible 2/	793,893	14,969,162	177,069	16,745,692	2,712,466	19,458,158
13	Total Depreciation	1,515,389	179,134,561	2,900,063	192,021,379	35,629,569	227,650,948
14	<u>Taxes Other Than Income 2/</u>	2,581,226	48,670,025	575,715	54,446,150	8,819,186	63,265,336
15	<u>Accumulated Provisions for</u>						
16	<u>Depreciation and Amortization</u>						
17	Gas Plant in Service, Excluding						
18	Intangible and General Plant	244,731,099	2,899,584,531	30,934,642	3,325,818,889	135,157,186	3,460,976,075
19	General and Intangible Plant 2/	10,309,122	194,382,536	2,299,338	217,451,722	35,222,834	252,674,556
20	Gas Plant Leased to Others	0	130,766	0	130,766	0	130,766
21	Total Accumulated Provisions for	255,040,221	3,094,097,833	33,233,980	3,543,401,377	170,380,020	3,713,781,397
22	Depreciation and Amortization						

23 1/ Line 2 divided by Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast				
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	Maiden Lateral (H) \$	MarketLink (I) \$
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	72,243,889	13,710,094	51,309,768	9,501,001	73,608,909	20,008,115	9,921,457	254,010,436
3	Allocation Factor - Gross Plant 1/	1.09%	0.21%	0.77%	0.14%	1.11%	0.30%	0.15%	3.83%
4	General and Intangible Plant 2/	4,188,358	806,931	2,958,748	537,954	4,265,209	1,152,759	576,380	14,716,891
5	Subtotal	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	76,432,247	14,517,025	54,268,516	10,038,955	77,874,118	21,160,874	10,497,837	268,727,327
8	Allocation Factor - Net Plant 3/	1.75%	0.32%	1.20%	0.22%	1.90%	0.52%	0.15%	6.88%
9	<u>Depreciation Expense</u>								
10	Depreciation and Amortization Excluding								
11	Intangible and General	2,529,003	485,337	1,814,373	336,335	2,605,755	708,287	586,358	8,979,002
12	General and Intangible 2/	212,094	40,862	149,828	27,241	215,986	58,374	29,187	745,247
13	Total Depreciation	2,741,097	526,199	1,964,201	363,576	2,821,741	766,661	615,545	9,724,249
14	Taxes Other Than Income 2/	689,592	132,857	487,143	88,571	702,245	189,796	94,898	2,423,062
15	Accumulated Provisions for								
16	Depreciation and Amortization								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	15,923,173	3,440,035	12,867,920	2,385,262	12,404,061	3,370,911	5,300,455	32,277,897
19	General and Intangible Plant 2/	2,754,153	530,617	1,945,594	353,744	2,804,688	758,024	379,012	9,677,435
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	18,677,326	3,970,652	14,813,514	2,739,006	15,208,749	4,128,935	5,679,467	41,955,332
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.
24 2/ Allocated on the Basis of Gross Plant, Line 3.
25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Depreciation Expense, Taxes Other
Than Income and Provision for Depreciation and Amortization
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton	Total
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$	Woodbury (H) (\$)	Incremental Projects (I) (\$)
1	Gas Plant in Service, Excluding								
2	Intangible and General Plant	107,289,882	9,869,162	141,480,952	21,707,970	117,408,669	47,782	22,357,582	924,475,668
3	Allocation Factor - Gross Plant 1/	1.62%	0.15%	2.13%	0.33%	1.77%	0.00%	0.34%	13.94%
4	General and Intangible Plant 2/	6,224,899	576,380	8,184,590	1,268,035	6,801,279	0	1,306,460	53,564,873
5	Subtotal	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
6	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
7	Total Plant	113,514,781	10,445,542	149,665,542	22,976,005	124,209,948	47,782	23,664,042	978,040,541
8	Allocation Factor - Net Plant 3/	2.94%	0.27%	3.95%	0.60%	3.16%	0.00%	0.63%	24.49%
9	Depreciation Expense								
10	Depreciation and Amortization Excluding								
11	Intangible and General	3,796,981	349,368	5,008,426	768,462	4,156,267	1,691	791,458	32,917,103
12	General and Intangible 2/	315,222	29,187	414,459	64,212	344,409	0	66,158	2,712,466
13	Total Depreciation	4,112,203	378,555	5,422,885	832,674	4,500,676	1,691	857,616	35,629,569
14	Taxes Other Than Income 2/	1,024,898	94,898	1,347,552	208,776	1,119,796	0	215,102	8,819,186
15	Accumulated Provisions for								
16	Depreciation and Amortization								
17	Gas Plant in Service, Excluding								
18	Intangible and General Plant	12,453,549	1,006,356	14,058,803	2,211,297	15,491,804	5,428	1,960,235	135,157,186
19	General and Intangible Plant 2/	4,093,328	379,012	5,381,968	833,826	4,472,340	0	859,093	35,222,834
20	Gas Plant Leased to Others	0	0	0	0	0	0	0	0
21	Total Accumulated Provisions for	16,546,877	1,385,368	19,440,771	3,045,123	19,964,144	5,428	2,819,328	170,380,020
22	Depreciation and Amortization								

23 1/ Line 2 divided by Page 59, Column G, Line 2.

24 2/ Allocated on the Basis of Gross Plant, Line 3.

25 3/ Line 7 less Line 21 divided by Page 59 Column G, Line 7 less Line 21.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 2/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Materials and Supplies 1/	456,051	0	385,673	323,740	1,165,464
2	Other, Excluding Prepaid Interest					
3	on Short Term Notes 1/	140,020	0	118,412	99,397	357,829
4	Fuel Stock	0	0	0	0	0
5	Natural Gas Stored - Current	<u>0</u>	<u>2,748,870</u>	<u>0</u>	<u>0</u>	<u>2,748,870</u>
6	Working Capital	<u>596,071</u>	<u>2,748,870</u>	<u>504,085</u>	<u>423,137</u>	<u>4,272,163</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 58, Line 3.

8 2/ Working Capital Related to Eminence Top Gas directly assigned to Rate Schedule EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (B) \$	Non-Incremental Transmission (C) \$	LNG Service (D) \$	Total Excluding Incremental Projects (E) \$	Incremental Projects (F) \$	Total (G) \$
1	Materials and Supplies 1/	1,148,573	21,656,794	256,177	24,227,008	3,924,291	28,151,299
2	Other, Excluding Prepaid Interest						
3	on Short Term Notes 1/	352,643	6,649,213	78,653	7,438,338	1,204,865	8,643,203
4	Fuel Stock	346,548	6,963,239	0	7,309,787	1,184,040	8,493,827
5	Natural Gas Stored - Current	<u>0</u>	<u>0</u>	<u>749,005</u>	<u>3,497,875</u>	<u>0</u>	<u>3,497,875</u>
6	Working Capital	<u>1,847,764</u>	<u>35,269,246</u>	<u>1,083,835</u>	<u>42,473,008</u>	<u>6,313,196</u>	<u>48,786,204</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Page 59, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			Pocono (E)	SouthCoast			MarketLink (I)
		Cherokee (B)	65-85 (C)	85-145 (D)		Mainline (F)	N. Ga. Ext. (G)	Maiden Lateral (H)	
		\$	\$	\$	\$	\$	\$	\$	\$
1	Materials and Supplies 1/	306,849	59,118	216,765	39,412	312,479	84,454	42,227	1,078,195
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	94,211	18,151	66,553	12,100	95,940	25,930	12,965	331,035
4	Fuel Stock 1/	92,583	17,837	65,402	11,891	94,281	25,481	12,741	325,314
5	Natural Gas Stored - Current	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
6	Working Capital	<u>493,643</u>	<u>95,106</u>	<u>348,720</u>	<u>63,403</u>	<u>502,700</u>	<u>135,865</u>	<u>67,933</u>	<u>1,734,544</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 60, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Working Capital
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H) (\$)	Total Incremental Projects (I) (\$)
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Mainline (F) \$	N. Ga. Ext. (G) \$		
1	Materials and Supplies 1/	456,051	42,227	599,623	92,899	498,278	0	95,714	3,924,291
2	Other, Excluding Prepaid Interest								
3	on Short Term Notes 1/	140,020	12,965	184,100	28,523	152,985	0	29,387	1,204,865
4	Fuel Stock 1/	137,600	12,741	180,919	28,030	150,341	0	28,879	1,184,040
5	Natural Gas Stored - Current	0	0	0	0	0	0	0	0
6	Working Capital	<u>733,671</u>	<u>67,933</u>	<u>964,642</u>	<u>149,452</u>	<u>801,604</u>	<u>0</u>	<u>153,980</u>	<u>6,313,196</u>

7 1/ Allocated on the Basis of Gross Plant using Allocation Factor Shown on Pages 61, Line 3.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Underground Storage				
		Eminence Storage (B) \$	Eminence Top Gas 4/ (C) \$	WSS Service (D) \$	GSS Service (E) \$	Total Storage (F) \$
1	Return @11.45%	7,835,485	314,746	8,388,320	5,277,759	21,816,310
2	Effect of Tax Adjustments:					
3	Adjustment to Reflect Amortization to Provide					
4	for Unfunded Deferred Federal Taxes 1/	-2,885	0	-1,386	-1,314	-5,585
5	Adjustment to Reflect Amortization to Provide					
6	for Unfunded Deferred State Taxes 1/	16,329	0	7,841	7,437	31,607
7	Adjustment to Reflect Amortization of					
8	Equity Portion of AFUDC 2/	63,708	0	53,877	45,225	162,810
9	Interest & Debt Expenses 3/	<u>-1,950,317</u>	<u>-78,343</u>	<u>-2,087,923</u>	<u>-1,313,678</u>	<u>-5,430,261</u>
10	Net Taxable Income After Taxes	<u>5,962,320</u>	<u>236,403</u>	<u>6,360,729</u>	<u>4,015,429</u>	<u>16,574,881</u>
11	Federal Income Taxes @ 53.85%	3,210,709	127,303	3,425,253	2,162,309	8,925,574
12	State Income Taxes (Line12 * 0.13767381)	442,031	17,526	471,568	297,693	1,228,818
13	Principal Amount of Overfunded Taxes	-2,885	0	-1,386	-1,314	-5,585
14	Principal Amount of Unfunded State Taxes	<u>16,329</u>	<u>0</u>	<u>7,841</u>	<u>7,437</u>	<u>31,607</u>
15	Total Income Taxes	<u>3,666,184</u>	<u>144,829</u>	<u>3,903,276</u>	<u>2,466,125</u>	<u>10,180,414</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 58, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 58, Line 3.
18 3/ 2.85 % x Rate Base
19 4/ Income Taxes Related to Eminence Top Gas Directly Assigned to EESWS/System Flex.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted

(Continued from the Prior Page)

Line No.	Particulars (A)	Production & Gathering (C) \$	Non-Incremental Transmission (D) \$	LNG Service (E) \$	Total Excluding Incremental Projects (F) \$	Incremental Projects (G) \$	Total (H) \$
1	Return @ 11.45%	3,155,630	222,676,034	3,022,539	250,670,513	77,502,173	328,172,686
2	Effect of Tax Adjustments:						
3	Adjustment to Reflect Amortization to Provide						
4	for Unfunded Deferred Federal Taxes 1/	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
5	Adjustment to Reflect Amortization to Provide						
6	for Unfunded Deferred State Taxes 1/	7,599	563,676	7,518	610,400	197,971	808,371
7	Adjustment to Reflect Amortization of						
8	Equity Portion of AFUDC 2/	160,450	3,025,346	35,787	3,384,393	548,205	3,932,598
9	Interest & Debt Expenses 3/	<u>-785,463</u>	<u>-55,425,911</u>	<u>-752,335</u>	<u>-62,393,970</u>	<u>-19,290,934</u>	<u>-81,684,904</u>
10	Net Taxable Income after Taxes	<u>2,536,873</u>	<u>170,739,542</u>	<u>2,312,181</u>	<u>192,163,477</u>	<u>58,922,434</u>	<u>251,085,911</u>
11	Federal Income Taxes @ 53.85%	1,366,106	91,943,243	1,245,109	103,480,032	31,729,731	135,209,763
12	State Income Taxes (Line12 * 0.13767381)	188,077	12,658,174	171,419	14,246,488	4,368,355	18,614,843
13	Principal Amount of Overfunded Taxes	-1,343	-99,603	-1,328	-107,859	-34,981	-142,840
14	Principal Amount of Unfunded State Taxes	<u>7,599</u>	<u>563,676</u>	<u>7,518</u>	<u>610,400</u>	<u>197,971</u>	<u>808,371</u>
15	Total Income Taxes	<u>1,560,439</u>	<u>105,065,490</u>	<u>1,422,718</u>	<u>118,229,061</u>	<u>36,261,076</u>	<u>154,490,137</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factor on Page 59, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factor on Page 59, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
WSS/WSS-Open Access Income Taxes for Historical and Incremental Base Gas Customers
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	WSS Service 1/ (B) \$	Historical Base Gas Customers (C) \$	Incremental Base Gas Cinergy, Entergy-Koch (D) \$	Incremental Base Gas S. Jersey Resources (E) \$
1	Allocation Percentage - Capacity 2/	100.00%	88.83%	5.49%	5.68%
2	Return @11.45%	8,388,320	5,661,361	1,430,238	1,296,721
3	Effect of Tax Adjustments:				
4	Adjustment to Reflect Amortization to Provide				
5	for Unfunded Deferred Federal Taxes 3/	-1,386	-1,231	-76	-79
6	Adjustment to Reflect Amortization to Provide				
7	for Unfunded Deferred State Taxes 3/	7,841	6,966	430	445
8	Adjustment to Reflect Amortization of				
9	Equity Portion of AFUDC 3/	53,877	47,859	2,958	3,060
10	Interest & Debt Expenses 3/	<u>-2,087,923</u>	<u>-1,854,702</u>	<u>-114,627</u>	<u>-118,594</u>
11	Net Taxable Income After Taxes	<u>6,360,729</u>	<u>3,860,253</u>	<u>1,318,923</u>	<u>1,181,553</u>
12	Federal Income Taxes @ 53.85%	3,425,253	2,078,747	710,240	636,266
13	State Income Taxes (Line12 * 0.13767381)	471,568	286,190	97,781	87,597
14	Principal Amount of Overfunded Taxes	-1,386	-1,231	-76	-79
15	Principal Amount of Unfunded State Taxes	<u>7,841</u>	<u>6,966</u>	<u>430</u>	<u>445</u>
16	Total Income Taxes	<u>3,903,276</u>	<u>2,370,672</u>	<u>808,375</u>	<u>724,229</u>
17	Allocated to Transportation Services 4/	<u>-398,599</u>	<u>-242,091</u>	<u>-82,550</u>	<u>-73,958</u>
18	Total Income Taxes Allocated to WSS/	<u>3,504,677</u>	<u>2,128,581</u>	<u>725,825</u>	<u>650,271</u>
19	WSS-Open Access Storage Services				

20 1/ WSS Income Taxes shown on Page 66.

21 2/ See capacity allocation percentage on Page 31.

22 3/ Allocated on the basis of Line 1.

23 4/ Line 16 multiplied by capacity allocation factor on Page 29, Line 4, Column F.

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects)

Line No.	Particulars (A)	SunBelt			SouthCoast				
		Cherokee (B) \$	65-85 (C) \$	85-145 (D) \$	Pocono (E) \$	Mainline (F) \$	N. Ga. Ext. (G)	Maiden Lateral (H)	MarketLink (I) \$
1	Return @ 11.45%	5,547,730	1,013,333	3,788,340	702,086	6,014,865	1,632,399	463,333	21,753,995
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	14,146	2,587	9,700	1,778	15,359	4,204	1,213	55,616
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	42,865	8,258	30,281	5,506	43,652	11,798	5,899	150,619
9	Interest & Debt Expenses 3/	<u>-1,380,876</u>	<u>-252,227</u>	<u>-942,949</u>	<u>-174,755</u>	<u>-1,497,150</u>	<u>-406,318</u>	<u>-115,328</u>	<u>-5,414,750</u>
10	Net Taxable Income after Taxes	<u>4,221,365</u>	<u>771,494</u>	<u>2,883,658</u>	<u>534,301</u>	<u>4,574,012</u>	<u>1,241,340</u>	<u>354,903</u>	<u>16,535,653</u>
11	Federal Income Taxes @ 53.85%	2,273,205	415,450	1,552,850	287,721	2,463,105	668,462	191,115	8,904,449
12	State Income Taxes (Line12 * 0.13767381)	312,961	57,197	213,787	39,612	339,105	92,030	26,312	1,225,909
13	Principal Amount of Overfunded Taxes	-2,500	-457	-1,714	-314	-2,714	-743	-214	-9,827
14	Principal Amount of Unfunded State Taxes	<u>14,146</u>	<u>2,587</u>	<u>9,700</u>	<u>1,778</u>	<u>15,359</u>	<u>4,204</u>	<u>1,213</u>	<u>55,616</u>
15	Total Income Taxes	<u>2,597,812</u>	<u>474,777</u>	<u>1,774,623</u>	<u>328,797</u>	<u>2,814,855</u>	<u>763,953</u>	<u>218,426</u>	<u>10,176,147</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 60, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 60, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
Functional Classification of Income Taxes
For the 12 Months Ending 05/31/06, as Adjusted
(Detail of Incremental Projects - Continued from Prior Page)

Line No.	Particulars (A)	Momentum				Sundance		Trenton Woodbury (H) (\$)	Total Incremental Projects (I) (\$)
		Leidy East (B) \$	65 to Destin (C) \$	Destin - Zone 4 (D) \$	Zone 5 (E) \$	Maintline (F) \$	N. Ga. Ext. (G) \$		
1	Return @ 11.45%	9,302,323	872,101	12,489,282	1,914,605	10,002,403	4,850	2,000,528	77,502,173
2	Effect of Tax Adjustments:								
3	Adjustment to Reflect Amortization to Provide								
4	for Unfunded Deferred Federal Taxes 1/	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
5	Adjustment to Reflect Amortization to Provide								
6	for Unfunded Deferred State Taxes 1/	23,766	2,183	31,931	4,850	25,545	0	5,093	197,971
7	Adjustment to Reflect Amortization of								
8	Equity Portion of AFUDC 2/	63,708	5,899	83,764	12,978	69,607	0	13,371	548,205
9	Interest & Debt Expenses 3/	-2,315,425	-217,073	-3,108,686	-476,561	-2,489,681	-1,207	-497,948	-19,290,934
10	Net Taxable Income after Taxes	<u>7,070,173</u>	<u>662,724</u>	<u>9,490,649</u>	<u>1,455,015</u>	<u>7,603,360</u>	<u>3,643</u>	<u>1,520,144</u>	<u>58,922,434</u>
11	Federal Income Taxes @ 53.85%	3,807,288	356,877	5,110,714	783,526	4,094,409	1,962	818,598	31,729,731
12	State Income Taxes (Line12 * 0.13767381)	524,164	49,133	703,611	107,871	563,693	270	112,700	4,368,355
13	Principal Amount of Overfunded Taxes	-4,199	-386	-5,642	-857	-4,514	0	-900	-34,981
14	Principal Amount of Unfunded State Taxes	<u>23,766</u>	<u>2,183</u>	<u>31,931</u>	<u>4,850</u>	<u>25,545</u>	<u>0</u>	<u>5,093</u>	<u>197,971</u>
15	Total Income Taxes	<u>4,351,019</u>	<u>407,807</u>	<u>5,840,614</u>	<u>895,390</u>	<u>4,679,133</u>	<u>2,232</u>	<u>935,491</u>	<u>36,261,076</u>

16 1/ Allocated on Basis of Net Plant using Allocation Factors on Pages 61, Line 8.
17 2/ Allocated on Basis of Gross Plant using Allocation Factors on Pages 61, Line 3.
18 3/ 2.85 % x Rate Base

Transcontinental Gas Pipe Line Corporation
Functional Classification of Asset Retirement Obligation (ARO)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<u>Non-Incremental Transmission</u>			
2	Offshore Pipeline	17,324,199	17,324,199	0
3	Onshore Pipeline	2,585,757	2,585,757	0
4	Platforms	2,187,335	2,187,335	0
5	Hester Storage	2,648,014	2,648,014	0
6	Total	<u>24,745,305</u>	<u>24,745,305</u>	<u>0</u>
7	<u>Production and Gathering</u>			
8	Offshore Pipeline	2,696,942	2,696,942	0
9	Platforms	405,039	405,039	0
10	Total	<u>3,101,981</u>	<u>3,101,981</u>	<u>0</u>
11	<u>Storage</u>			
12	Eminence	782,921	782,921	0
13	Leidy/Wharton	1,675,006	1,675,006	0
14	Washington	1,194,476	1,194,476	0
15	Total	<u>3,652,403</u>	<u>3,652,403</u>	<u>0</u>
16	Total ARO	<u><u>31,499,689</u></u>	<u><u>31,499,689</u></u>	<u><u>0</u></u>

Transcontinental Gas Pipe Line Corporation
Functional Classification of Revenue Credits
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Total (B) \$	Demand (C) \$	Commodity (D) \$
1	<u>Non-Incremental Transmission</u>			
2	Transportation of Liquids & Liquefiabiles	3,627,816	3,627,816	0
3	PAL, ICTS and Trading Fees 1/	3,295,461	3,295,461	0
4	Miscellaneous Other Revenues	-469,639	-469,639	0
5	Total	<u>6,453,638</u>	<u>6,453,638</u>	<u>0</u>
6	<u>LNG Service</u>			
7	Rate Schedule LG-S	206,150	0	206,150
8	Total	<u>206,150</u>	<u>0</u>	<u>206,150</u>
9	<u>Incremental Transmission</u>			
10	PAL, ICTS and Trading Fees 1/	352,737	352,737	0
11		<u>352,737</u>	<u>352,737</u>	<u>0</u>
12	Total Revenue Credits	<u><u>7,012,525</u></u>	<u><u>6,806,375</u></u>	<u><u>206,150</u></u>

13 1/ See allocation between Non-Incremental and Incremental Transmission Services on Page 73.

Transcontinental Gas Pipe Line Corporation
Allocation of PAL, ICTS and Trading Fees Revenue Credits Among Transmission Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particular (A)	Demand Dt-Miles (B) Dt	Demand % (C)	Demand (D) \$
1	Parking and Loaning Service (PAL)			3,321,536
2	Interconnect Transfer Service (ICTS)			144,811
3	Trading Fees			181,851
4	Total			<u>3,648,198</u>
5	Non-Incremental Transportation	4,755,691,352	90.3312%	3,295,461
6	<u>Incremental Transportation:</u>			
7	Cherokee	25,378,497	0.4820%	17,584
8	SunBelt (Station 65 to Station 85)	16,366,613	0.3109%	11,342
9	SunBelt (Station 85 to Station 145)	68,837,945	1.3075%	47,700
10	Pocono	3,327,685	0.0632%	2,306
11	SouthCoast (Mainline)	66,669,425	1.2663%	46,197
12	SouthCoast (N. Georgia Ext.)	1,858,215	0.0353%	1,288
13	MarketLink	70,955,390	1.3477%	49,167
14	Leidy East	30,981,870	0.5885%	21,470
15	Momentum (Station 65 to Destin)	12,700,659	0.2412%	8,799
16	Momentum (Destin to Zone 4)	104,714,457	1.9890%	72,563
17	Momentum (Destin to Zone 5)	16,552,035	0.3144%	11,470
18	Sundance (Mainline)	90,686,201	1.7225%	62,840
19	Sundance (N. Georgia Ext.)	13,965	0.0003%	11
20	Total Incremental Transportation	<u>509,042,957</u>	<u>9.6688%</u>	<u>352,737</u>
21	Total	<u>5,264,734,309</u>	<u>100.0000%</u>	<u>3,648,198</u>

Transcontinental Gas Pipe Line Corporation
Summary of Cost of Service and Rate Base for Maiden Lateral Surcharge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) \$
1	Cost of Service		
2	Total Operation & Maintenance Expenses		150,077
3	Depreciation	Line 10 * 5%	496,073
4	Taxes Other Than Income	Line 10 * 1%	99,215
5	Income Taxes	Page 75, Line 15, Column C	212,517
6	Return	Line 16	450,726
7	Revenue Credits		<u>0</u>
8	Total Cost of Service		<u>1,408,608</u>
9	Rate Base		
10	Cost of Plant	Page 60, Line 2, Column H	9,921,457
11	Accumulated Provision for Depreciation	Page 60, Line 18, Column H	<u>-5,300,455</u>
12	Net Plant		4,621,002
13	Working Capital	Line 10 * 1%	99,215
14	Deferred Income Taxes	Line 18 * Page 54, Line 10, Column G	<u>-783,742</u>
15	Rate Base		<u>3,936,475</u>
16	Return @ 11.45%		<u>450,726</u>
17	Gross Plant Percentage	Line 10 / Page 59, Line 2, Column G	<u>0.15%</u>
18	Net Plant Percentage	Line 12 / (Page 59, Column G, Line 7 Less Line 21)	<u>0.14%</u>

Transcontinental Gas Pipe Line Corporation
Income Taxes for Maiden Lateral Surcharge
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Demand (C) \$
1	Gross Plant Percentage	Page 74, Line 17	0.15%
2	Net Plant Percentage	Page 74, Line 18	0.14%
3	Federal Income Tax:		
4	Return @ 11.45%	Page 74, Line 16	450,726
5	Tax Adjustments:		
6	Amortization of Unfunded Deferred Federal Taxes	Line 2 * Page 67, Line 4, Column H	-200
7	Amortization of Unfunded Deferred State Taxes	Line 2 * Page 67, Line 6, Column H	1,132
8	Amortization of Equity AFUDC	Line 1 * Page 67, Line 8, Column H	5,899
9	Interest and Debt Expense	2.85 % * Page 74, Line 15	<u>-112,190</u>
10	Net Taxable Income after Taxes		345,367
11	Federal Income Taxes @ 53.85%		185,980
12	State Income Taxes (Line 12 * 0.13767381)		25,605
13	Principal Amount of Overfunded Taxes		-200
14	Principal Amount of Unfunded State Taxes		<u>1,132</u>
15	Total Income Taxes		<u><u>212,517</u></u>

Transcontinental Gas Pipe Line Corporation
Index to Schedule J-2

Page No.	Particulars
	(A)
	<u>Non-Incremental Transportation</u>
1	Detail Traversing Demand Volumes and Miles by Zone
2	Detail Traversing Commodity Volumes and Miles by Zone
3	Derivation of the Volumetric Rate for Non-Incremental FT and IT
4	MDT-Mile Allocation of Transmission Costs to Zones
5	Derivation of Transmission Zonal Rates
6	Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
7	Summary of Electric Power Rates
8	Summary of Transportation Rates - Excluding Electric Power and Gathering
9	Summary of Non-Incremental Transportation Rates - Total
10	Rate Matrix for Rate Schedule FT Demand and Commodity Rates
11	Rate Matrix for Rate Schedule IT Commodity Rates
	<u>PS/ACQ Billing Determinants</u>
12	Cost Allocation and Rate Design for Former PS/ACQ
13	Derivation of Monthly Billing Units for Former PS/ACQ
14	Test of Billing Units Using FT Rates for Former PS/ACQ
15	Summary of New Billing Units for Former PS/ACQ
	<u>Incremental Transportation</u>
16	Derivation of Rates for the Cherokee and Pocono Expansion Projects
17	Derivation of Rates for the SunBelt Expansion Project
18	Derivation of Rates for the SouthCoast Expansion Project
19	Derivation of Rates for the MarketLink and Leidy East Expansion Projects
20	Derivation of Rates for the Momentum Expansion Project
21	Derivation of Rates for the Sundance Expansion Project
22	Derivation of Rates for the Maiden Lateral and Trenton Woodbury Surcharges
	<u>Production and Gathering</u>
23	Derivation of Production and Gathering Rates
	<u>Storage</u>
24	Derivation of Rates for Rate Schedule EESWS
25	Derivation of Rates for Rate Schedules WSS/WSS-Open Access
26	Derivation of Rates for Rate Schedules GSS (storage component), LG-A/LNG and ESS
27	Derivation of the Excess Delivery Charge for Rate Schedules GSS and LG-A/LNG
28	Derivation of the ISS Inventory Charge
	<u>Bundled Storage Rates</u>
29	Derivation of Rate Schedule GSS Storage Service Bundled Rate
30	Derivation of Rate Schedule LSS Storage Service Bundled Rate
31	Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
32	Derivation of Rate Schedule GSS Bundled Fuel Retention Percentage
33	Derivation of Rate Schedule S-2 Storage Service Rates
	<u>Third Party Storage Costs</u>
34	Allocation of Third Party Storage Costs to Transportation Services

Transcontinental Gas Pipe Line Corporation
Detail Traversing Volumes and Miles by Zone
For the 12 Months Ending 05/31/06, as Adjusted

Demand Volumes Traversing Each Zone (Dt/Day)										
Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	572,443	1,401,656	3,233,120	3,516,727	757,267	362,250	3,327,124	3,132,264	16,302,851
2	FTG (Imputed)	23	47	71	91	0	0	24	0	256
3	FT - Short Term	0	0	31,027	31,027	0	0	62,055	76,877	200,986
4	IT (Imputed)	294,364	72,336	102,283	23,459	13,375	12,428	37,196	48,850	604,291
5	IT Feeders (Imputed)	387,528	423,957	790,915	20,782	41,239	3,640	5,554	4,871	1,678,486
6	FT Certificated	0	0	0	0	0	0	0	589,071	589,071
7	Total Dt	1,254,358	1,897,996	4,157,416	3,592,086	811,881	378,318	3,431,953	3,851,933	19,375,941

Demand Dt-Miles Based on Volumes Traversing Each Zone										
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total	
8 FT	13,903,876	125,619,994	430,270,299	1,762,267,242	93,143,841	27,291,915	1,185,041,937	653,570,083	4,291,109,187	
9 FTG (Imputed)	0	4,715	7,402	9,974	0	0	4,115	0	26,206	
10 FT - Short Term	0	0	0	16,194,129	0	0	20,058,902	11,499,347	47,752,378	
11 IT (Imputed)	21,606,867	2,496,615	11,731,726	7,260,620	1,140,021	913,516	5,541,074	5,016,572	55,706,811	
12 IT Feeders (Imputed)	44,938,548	33,420,811	138,414,479	3,189,476	5,026,527	273,300	1,056,602	823,789	227,143,532	
13 FT Certificated	0	0	0	0	0	0	0	133,953,238	133,953,238	
14 Total MDt-Miles	80,449	161,542	580,424	1,788,921	99,310	28,479	1,211,703	804,863	4,755,691	

Weighted Average Miles in Each Zone									
Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	
15 FT	24.29	89.62	133.08	501.11	123.00	75.34	356.18	208.66	
16 FTG (Imputed)	0.00	100.32	104.25	109.60	0.00	0.00	171.46	0.00	
17 FT - Short Term	0.00	0.00	0.00	521.94	0.00	0.00	323.24	149.58	
18 IT (Imputed)	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69	
19 IT Feeders (Imputed)	115.98	78.83	175.01	153.47	121.89	75.08	190.24	169.12	
20 FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.40	
21 Total Avg Miles	64.14	85.11	139.61	498.02	122.32	75.28	353.07	208.95	

Transcontinental Gas Pipe Line Corporation
 Detail Traversing Volumes and Miles by Zone
 For the 12 Months Ending 05/31/06, as Adjusted

Commodity Volumes Traversing Each Zone (Dt)

Line No.	Service Type (A)	Zone 1 (B)	Zone 2 (C)	Zone 3 (D)	Zone 4 (E)	Zone 4A (F)	Zone 4B (G)	Zone 5 (H)	Zone 6 (I)	Total (J)
1	FT	166,139,785	332,614,329	929,352,070	899,270,532	48,211,013	78,456,962	901,473,816	780,830,300	4,136,348,807
2	FTG	4,928	10,205	15,465	20,002	0	0	5,196	0	55,796
3	FT - Short Term	0	0	2,371,046	2,819,347	0	0	19,007,823	26,323,928	50,522,144
4	IT	107,442,839	26,402,480	37,333,239	8,562,672	4,881,795	4,536,254	13,576,372	17,830,256	220,565,907
5	IT Feeders	141,447,848	154,744,407	288,683,801	7,585,574	15,052,296	1,328,641	2,027,183	1,777,834	612,647,584
6	FT Certificated	0	0	0	0	0	0	0	152,097,702	152,097,702
7	Total Dt	415,035,400	513,771,421	1,257,755,621	918,258,127	68,145,104	84,321,857	936,090,390	978,860,020	5,172,237,940

Commodity Dt-Miles Based on Volumes Traversing Each Zone

Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6	Total
8 FT	317,608,687	40,840,992,918	82,548,395,957	435,315,104,243	5,365,168,783	5,843,864,227	325,627,238,355	161,875,208,253	1,057,733,581,423
9 FTG	0	1,032,564	1,620,936	2,184,363	0	0	901,237	0	5,739,100
10 FT - Short Term	0	0	85,219,087	1,162,044,166	0	0	1,305,656,833	5,098,217,822	7,651,137,908
11 IT	7,886,433,365	911,264,642	4,282,080,146	2,650,126,472	416,107,844	333,433,410	2,022,491,948	1,831,048,716	20,332,986,543
12 IT Feeders	16,402,570,075	12,198,596,071	50,521,284,742	1,164,158,863	1,834,682,258	99,754,366	385,659,660	300,682,809	82,907,388,844
13 FT Certificated	0	0	0	0	0	0	0	32,683,328,831	32,683,328,831
14 Total MDt-Miles	24,606,612	53,951,866	137,438,601	440,293,618	7,615,959	6,277,052	329,341,948	201,788,486	1,201,314,162

Commodity Dt-Miles Based on Volumes Traversing Each Zone

Service Type	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
15 FT	1.91	122.79	88.82	484.08	111.29	74.48	361.22	207.31
16 FTG	0.00	101.18	104.81	109.21	0.00	0.00	173.45	0.00
17 FT - Short Term	0.00	0.00	35.94	412.17	0.00	0.00	68.69	193.67
18 IT	73.40	34.51	114.70	309.50	85.24	73.50	148.97	102.69
19 IT Feeders	115.96	78.83	175.01	153.47	121.89	75.08	190.24	169.13
20 FT Certificated	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.88
21 Total Avg Miles	59.29	105.01	109.27	479.49	111.76	74.44	351.83	206.15

Transcontinental Gas Pipe Line Corporation
Derivation of Volumetric Rates for Non-Incremental FT and IT
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity			Total (E) \$	Storage Component	
		Demand (B) \$	Variable (C) \$	Fixed (D) \$		Demand (F) \$	Commodity (G) \$
1	Transmission - S&E	14,384,408 1/	0	0	14,384,408		
2	Transmission - A&G	138,223,159 2/	0	0	138,223,159		
3	Storage Costs:						
4	Eminence	1,221,981 3/	23,085 3/	0	1,245,066	1,221,981	23,085
5	Leidy & Wharton	830,085 4/	122,586 4/	0	952,671	830,085	122,586
6	Washington	1,861,618 5/	112,784 5/	0	1,974,402	1,861,618	112,784
7	Third Party Storage Costs	3,434,811 6/	145,360 6/	0	3,580,171	3,434,811	145,360
8	ARO - Hester	2,648,014 7/	0	0	2,648,014	2,648,014	0
9	Total Volumetric Cost	162,604,076	403,815	0	163,007,891	9,996,509	403,815
10	Billing Determinants (Dt)					2,995,251,265	2,406,829,059
11	Zone 1	247,775,764	249,486,817	0		0.00334	0.00017
12	Zone 2	157,262,039	159,649,921	0			
13	Zone 3	347,043,596	524,667,794	0			
14	Zone 4	105,948,276	86,589,521	0			
15	Zone 4A	283,501,946	64,498,548	0			
16	Zone 4B	4,166,426	38,303,878	0			
17	Zone 5	460,661,354	309,095,782	0			
18	Zone 6	1,378,891,864	974,536,798	0			
19	FT & IT Volume	2,995,251,265 8/	2,406,829,059 9/	0			
20	Costs Allocated to Zones						
21	Zone 1	13,451,075	41,859	0	13,492,934		
22	Zone 2	8,537,330	26,786	0	8,564,116		
23	Zone 3	18,840,057	88,028	0	18,928,085		
24	Zone 4	5,751,645	14,528	0	5,766,173		
25	Zone 4A	15,933,425	10,821	0	15,944,246		
26	Zone 4B	226,184	6,427	0	232,611		
27	Zone 5	25,008,057	51,860	0	25,059,917		
28	Zone 6	74,856,303	163,507	0	75,019,810		
29	Volumetric Costs Allocated to Zones	162,604,076	403,816	0	163,007,892		
30	Volumetric Add-On for FT & IT	0.05429	0.00017	0.00000	0.00017	Total 100% LF:	0.05446
31	60% Load Factor FT-G Rate	0.09048	0.00017	0.00000	0.00017	Total 60% LF:	0.09065
32	Volumetric Add-On for Transportation Component of Bundled Storage	0.02246 10/	0.00017	0.00000	0.00017		
33	Test of Rates by Zone						
34	Zone 1	13,451,746	42,413	0	13,494,159		
35	Zone 2	8,537,756	27,140	0	8,564,896		
36	Zone 3	18,840,997	89,194	0	18,930,191		
37	Zone 4	5,751,932	14,720	0	5,766,652		
38	Zone 4A	15,934,221	10,965	0	15,945,186		
39	Zone 4B	226,195	6,512	0	232,707		
40	Zone 5	25,009,305	52,546	0	25,061,851		
41	Zone 6	74,860,039	165,871	0	75,025,910		
42	Total	162,612,191	409,161	0	163,021,352		
43	Excess or Deficiency in Revenues	8,115	5,345	0	13,460		

44 1/ Statement I, Page 45, Lines 2 and 9.
45 2/ Statement I, Page 45, Line 16.
46 3/ Statement I, Page 22.1, Line 32.
47 4/ Statement I, Page 26, Line 32.

5/ Statement I, Page 32, Line 32.
6/ Schedule J-2, Page 34, Line 12.
7/ Statement I, Page 71, Line 5.
8/ Schedule J-1, Page 1, Line 3.

9/ Schedule J-1, Page 1, Line 4.
10/ Line 30, Column B * 151/365.

Transcontinental Gas Pipe Line Corporation
 MDt-Mile Allocation of Other Transmission Costs (Ex. Electric Power) to Zones
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity			Total (E) \$
		Demand (B) \$	Variable (C) \$	Fixed (D) \$	
1	Mileage Based Costs	656,934,960 1/	21,033,175 2/	0	677,968,135
2	Allocation Factors (MDt-Miles)				
3	Zone 1	29,363,885	24,606,612	0	
4	Zone 2	58,962,830	53,951,886	0	
5	Zone 3	211,854,760	137,438,601	0	
6	Zone 4	652,956,165	440,293,618	0	
7	Zone 4A	36,248,150	7,615,959	0	
8	Zone 4B	10,394,835	6,277,052	0	
9	Zone 5	442,271,595	329,341,948	0	
10	Zone 6	293,774,995	201,788,486	0	
11	Total	1,735,827,215 3/	1,201,314,162 4/	0	
12	Mileage Costs Allocated to Zones				
13	Zone 1	11,112,951	430,824	0	11,543,775
14	Zone 2	22,314,862	944,615	0	23,259,477
15	Zone 3	80,177,795	2,406,340	0	82,584,135
16	Zone 4	247,115,455	7,708,868	0	254,824,323
17	Zone 4A	13,718,345	133,344	0	13,851,689
18	Zone 4B	3,933,992	109,902	0	4,043,894
19	Zone 5	167,380,526	5,766,274	0	173,146,800
20	Zone 6	111,181,034	3,533,008	0	114,714,042
21	Total	656,934,960	21,033,175	0	677,968,135

22 1/ Statement I, Page 3, Line 13, Column E less Schedule J-2, Page 3, Lines 1 through 6 and 8 of Column B.

23 2/ Statement I, Page 45, Line 24, Column G.

24 3/ Page 1, Line 14, Demand MDt-Miles * 365 Days.

25 4/ Page 2, Line 14, Commodity MDt-Miles.

Transcontinental Gas Pipe Line Corporation
Derivation of Transmission Zonal Rates
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Commodity			Total (E) \$	60.00% LF FT-G Rate	Zonal Transportation Component of Bundled Storages	
		Demand (B) \$	Variable (C) \$	Fixed (D) \$			Demand Rate	Commodity Rate
1	Mileage Costs Allocated to Zones 1/							
2	Zone 1	11,112,951	430,824	0	11,543,775			
3	Zone 2	22,314,862	944,615	0	23,259,477			
4	Zone 3	80,177,795	2,406,340	0	82,584,135			
5	Zone 4	247,115,455	7,708,868	0	254,824,323			
6	Zone 4A	13,718,345	133,344	0	13,851,689			
7	Zone 4B	3,933,992	109,902	0	4,043,894			
8	Zone 5	167,380,526	5,766,274	0	173,146,800			
9	Zone 6	111,181,034	3,533,008	0	114,714,042			
10	Total	656,934,960	21,033,175	0	677,968,135			
11	Traversing Volumetric Determinants (Dt)							
12	Zone 1	457,840,670	415,035,400	0				
13	Zone 2	692,768,540	513,771,421	0				
14	Zone 3	1,517,456,840	1,257,755,621	0				
15	Zone 4	1,311,111,390	918,258,127	0				
16	Zone 4A	296,336,565	68,145,104	0				
17	Zone 4B	138,086,070	84,321,857	0				
18	Zone 5	1,252,662,845	936,090,390	0				
19	Zone 6	1,405,955,545	978,860,020	0				
20	Total	7,072,218,465 2/	5,172,237,940 3/	0				
21	Additive Rate Per Zone	Demand	Commodity	Commodity	100% LF	60.00% LF	Demand	Commodity
22	(Excluding Volumetric Add-Ons)	Rates	Rates - Variable	Rates - Fixed		FT-G Rate	Rate	Rate
23	Zone 1	0.02427	0.00104	0.00000	0.02531	0.04149	--	--
24	Zone 2	0.03221	0.00184	0.00000	0.03405	0.05552	--	--
25	Zone 3	0.05284	0.00191	0.00000	0.05475	0.08998	--	--
26	Zone 4	0.18848	0.00840	0.00000	0.19688	0.32253	--	--
27	Zone 4A	0.04629	0.00196	0.00000	0.04825	0.07911	--	--
28	Zone 4B	0.02849	0.00130	0.00000	0.02979	0.04878	--	--
29	Zone 5	0.13362	0.00616	0.00000	0.13978	0.22866	--	--
30	Zone 6	0.07908	0.00361	0.00000	0.08269	0.13541	0.03272 4/	0.00361
31	Test of Rates by Zone	Demand	Commodity	Commodity				
32	(Excluding Volumetric Add-Ons)	Revenue	Revenue	Revenue	Total			
33	Zone 1	11,111,793	431,637	0	11,543,430			
34	Zone 2	22,314,075	945,339	0	23,259,414			
35	Zone 3	80,182,419	2,402,313	0	82,584,732			
36	Zone 4	247,118,275	7,713,368	0	254,831,643			
37	Zone 4A	13,717,420	133,564	0	13,850,984			
38	Zone 4B	3,934,072	109,618	0	4,043,690			
39	Zone 5	167,380,809	5,766,317	0	173,147,126			
40	Zone 6	111,182,964	3,533,685	0	114,716,649			
41	Total	656,941,827	21,035,841	0	677,977,668			
42	Excess or Deficiency in Revenues	6,867	2,666	0	9,533			

43 1/ See Page 4.
44 2/ Page 1, Line 7 Traversing Demand Volumes * 365 Days.
45 3/ Page 2, Line 7 Traversing Commodity Volumes.
46 4/ Zone 6 Rate * 151 / 365.

Transcontinental Gas Pipe Line Corporation
Summary of Costs Allocated to and Revenues Collected from Non-Incremental Transportation
(Excluding Emergency Eminence Storage Costs and Revenues)
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Costs Allocated to Transportation:			
2	MDt-Mile Based -			
3	Zone 1	11,112,951	430,824	11,543,775
4	Zone 2	22,314,862	944,615	23,259,477
5	Zone 3	80,177,795	2,406,340	82,584,135
6	Zone 4	247,115,455	7,708,868	254,824,323
7	Zone 4A	13,718,345	133,344	13,851,689
8	Zone 4B	3,933,992	109,902	4,043,894
9	Zone 5	167,380,526	5,766,274	173,146,800
10	Zone 6	111,181,034	3,533,008	114,714,042
11	Total Mileage Allocated Costs	656,934,960	21,033,175	677,968,135
12	Volumetric Based -			
13	Zone 1	13,451,075	41,859	13,492,934
14	Zone 2	8,537,330	26,786	8,564,116
15	Zone 3	18,840,057	88,028	18,928,085
16	Zone 4	5,751,645	14,528	5,766,173
17	Zone 4A	15,933,425	10,821	15,944,246
18	Zone 4B	226,184	6,427	232,611
19	Zone 5	25,008,057	51,860	25,059,917
20	Zone 6	74,856,303	163,507	75,019,810
21	Total Volumetric Allocated Costs	162,604,076	403,816	163,007,892
22	Total Mileage & Volumetric Allocated Costs	819,539,036	21,436,991	840,976,027
23	Revenues from Transportation:			
24	Zonal Based Rates -			
25	Zone 1	11,111,793	431,637	11,543,430
26	Zone 2	22,314,075	945,339	23,259,414
27	Zone 3	80,182,419	2,402,313	82,584,732
28	Zone 4	247,118,275	7,713,368	254,831,643
29	Zone 4A	13,717,420	133,564	13,850,984
30	Zone 4B	3,934,072	109,618	4,043,690
31	Zone 5	167,380,809	5,766,317	173,147,126
32	Zone 6	111,182,964	3,533,685	114,716,649
33	Total Zonal Revenues	656,941,627	21,035,841	677,977,668
34	Volumetric Based Rates -			
35	Zone 1	13,451,746	42,413	13,494,159
36	Zone 2	8,537,756	27,140	8,564,896
37	Zone 3	18,840,997	89,194	18,930,191
38	Zone 4	5,751,932	14,720	5,766,652
39	Zone 4A	15,934,221	10,965	15,945,186
40	Zone 4B	226,195	6,512	232,707
41	Zone 5	25,009,305	52,546	25,061,851
42	Zone 6	74,860,039	165,671	75,025,710
43	Total Volumetric Revenues	162,612,191	409,161	163,021,352
44	Total Zonal & Volumetric Revenues	819,554,018	21,445,002	840,999,020
45	Excess or Deficiency in Revenues	14,982	8,011	22,993

Transcontinental Gas Pipe Line Corporation
 Summary of Transportation Rates - Electric Power Only 1/
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G) One part Rate	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	(E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	Zone Based Component:						
4	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
5	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
6	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
7	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
8	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
9	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
10	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
11	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.00000	0.00000	0.00000			
14	Zone Based Component:						
15	Zone 1	0.00010	0.00020	0.00030			
16	Zone 2	0.00010	0.00020	0.00030			
17	Zone 3	0.00020	0.00020	0.00040			
18	Zone 4	0.00050	0.00090	0.00140			
19	Zone 4A	0.00010	0.00020	0.00030			
20	Zone 4B	0.00010	0.00020	0.00030			
21	Zone 5	0.00040	0.00070	0.00110			
22	Zone 6	0.00020	0.00040	0.00060			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
27	Zone 2	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
28	Zone 3	0.00020	0.00020	0.00040	0.00050	0.00020	0.00020
29	Zone 4	0.00050	0.00090	0.00140	0.00180	0.00050	0.00090
30	Zone 4A	0.00010	0.00020	0.00030	0.00040	0.00010	0.00020
31	Zone 4B	0.00010	0.00020	0.00030	0.00030	0.00010	0.00020
32	Zone 5	0.00040	0.00070	0.00110	0.00130	0.00040	0.00070
33	Zone 6	0.00020	0.00040	0.00060	0.00070	0.00020	0.00040
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00000	0.00000			
36	Zone Based Component:						
37	Zone 1	0.00010	0.00020	0.00030			
38	Zone 2	0.00010	0.00020	0.00030			
39	Zone 3	0.00020	0.00020	0.00040			
40	Zone 4	0.00050	0.00090	0.00140			
41	Zone 4A	0.00010	0.00020	0.00030			
42	Zone 4B	0.00010	0.00020	0.00030			
43	Zone 5	0.00040	0.00070	0.00110			
44	Zone 6	0.00020	0.00040	0.00060			

45 1/ Per Transco's 3/1/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.

Transcontinental Gas Pipe Line Corporation
Summary of Transportation Rates - All Other Excluding Electric Power & Gathering
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN	
		Demand (B) \$	Commodity (C) \$	Commodity (D) \$	One part Rate (E) \$	Demand (F) \$	Commodity (G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.05429	0.00017	0.05446	0.09065	0.05095	0.00000
3	Zone Based Component:						
4	Zone 1	0.02427	0.00104	0.02531	0.04149	0.02427	0.00104
5	Zone 2	0.03221	0.00184	0.03405	0.05552	0.03221	0.00184
6	Zone 3	0.05284	0.00191	0.05475	0.08998	0.05284	0.00191
7	Zone 4	0.18848	0.00840	0.19688	0.32253	0.18848	0.00840
8	Zone 4A	0.04629	0.00196	0.04825	0.07911	0.04629	0.00196
9	Zone 4B	0.02849	0.00130	0.02979	0.04878	0.02849	0.00130
10	Zone 5	0.13362	0.00616	0.13978	0.22886	0.13362	0.00616
11	Zone 6	0.07908	0.00361	0.08269	0.13541	0.07908	0.00361
12	Certificated Transportation - Maximum Rate						
13	Volumetric Component:	0.05429	0.00017	0.05446			
14	Zone Based Component:						
15	Zone 1	0.02427	0.00104	0.02531			
16	Zone 2	0.03221	0.00184	0.03405			
17	Zone 3	0.05284	0.00191	0.05475			
18	Zone 4	0.18848	0.00840	0.19688			
19	Zone 4A	0.04629	0.00196	0.04825			
20	Zone 4B	0.02849	0.00130	0.02979			
21	Zone 5	0.13362	0.00616	0.13978			
22	Zone 6	0.07908	0.00361	0.08269			
23	Rate Schedule Transportation - Minimum Rate						
24	Volumetric Component:	0.00000	0.00017	0.00017	0.00017	0.00000	0.00000
25	Zone Based Component:						
26	Zone 1	0.00000	0.00104	0.00104	0.00104	0.00000	0.00104
27	Zone 2	0.00000	0.00184	0.00184	0.00184	0.00000	0.00184
28	Zone 3	0.00000	0.00191	0.00191	0.00191	0.00000	0.00191
29	Zone 4	0.00000	0.00840	0.00840	0.00840	0.00000	0.00840
30	Zone 4A	0.00000	0.00196	0.00196	0.00196	0.00000	0.00196
31	Zone 4B	0.00000	0.00130	0.00130	0.00130	0.00000	0.00130
32	Zone 5	0.00000	0.00616	0.00616	0.00616	0.00000	0.00616
33	Zone 6	0.00000	0.00361	0.00361	0.00361	0.00000	0.00361
34	Certificated Transportation - Minimum Rate						
35	Volumetric Component:	0.00000	0.00017	0.00017			
36	Zone Based Component:						
37	Zone 1	0.00000	0.00104	0.00104			
38	Zone 2	0.00000	0.00184	0.00184			
39	Zone 3	0.00000	0.00191	0.00191			
40	Zone 4	0.00000	0.00840	0.00840			
41	Zone 4A	0.00000	0.00196	0.00196			
42	Zone 4B	0.00000	0.00130	0.00130			
43	Zone 5	0.00000	0.00616	0.00616			
44	Zone 6	0.00000	0.00361	0.00361			

45 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

Transcontinental Gas Pipe Line Corporation
 Summary of Transportation Rates - Total
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate Schedule FT		Rate Schedule IT	Rate Schedule FT(G)	Rate Schedule FTN 1/	
		Demand	Commodity	Commodity	One part Rate	Demand	Commodity
		(B) \$	(C) \$	(D) \$	(E) \$	(F) \$	(G) \$
1	Rate Schedule Transportation - Maximum Rate						
2	Volumetric Component:	0.05429	0.00017	0.05446	0.09065	0.05095	0.00000
3	Zone Based Component:						
4	Zone 1	0.02437	0.00124	0.02561	0.04189	0.02437	0.00124
5	Zone 2	0.03231	0.00204	0.03435	0.05592	0.03231	0.00204
6	Zone 3	0.05304	0.00211	0.05515	0.09048	0.05304	0.00211
7	Zone 4	0.18898	0.00930	0.19828	0.32433	0.18898	0.00930
8	Zone 4A	0.04639	0.00216	0.04855	0.07951	0.04639	0.00216
9	Zone 4B	0.02859	0.00150	0.03009	0.04908	0.02859	0.00150
10	Zone 5	0.13402	0.00686	0.14088	0.23016	0.13402	0.00686
11	Zone 6	0.07928	0.00401	0.08329	0.13611	0.07928	0.00401
12	Gathering Rate - Dehydration & All Others	0.00000	0.05914 2/	0.05914 2/	0.05914 2/	0.00000	0.05914 2/
13	Certificated Transportation - Maximum Rate						
14	Volumetric Component:	0.05429	0.00017	0.05446			
15	Zone Based Component:						
16	Zone 1	0.02437	0.00124	0.02561			
17	Zone 2	0.03231	0.00204	0.03435			
18	Zone 3	0.05304	0.00211	0.05515			
19	Zone 4	0.18898	0.00930	0.19828			
20	Zone 4A	0.04639	0.00216	0.04855			
21	Zone 4B	0.02859	0.00150	0.03009			
22	Zone 5	0.13402	0.00686	0.14088			
23	Zone 6	0.07928	0.00401	0.08329			
24	Gathering Rate - Dehydration & All Others	0.00000	0.05914 2/	0.05914 2/			
25	Rate Schedule Transportation - Minimum Rate						
26	Volumetric Component:	0.00000	0.00017	0.00017	0.00017	0.00000	0.00000
27	Zone Based Component:						
28	Zone 1	0.00010	0.00124	0.00134	0.00144	0.00010	0.00124
29	Zone 2	0.00010	0.00204	0.00214	0.00224	0.00010	0.00204
30	Zone 3	0.00020	0.00211	0.00231	0.00241	0.00020	0.00211
31	Zone 4	0.00050	0.00930	0.00980	0.01020	0.00050	0.00930
32	Zone 4A	0.00010	0.00216	0.00226	0.00236	0.00010	0.00216
33	Zone 4B	0.00010	0.00150	0.00160	0.00180	0.00010	0.00150
34	Zone 5	0.00040	0.00686	0.00726	0.00746	0.00040	0.00686
35	Zone 6	0.00020	0.00401	0.00421	0.00431	0.00020	0.00401
36	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062	0.00062	0.00000	0.00062
37	Certificated Transportation - Minimum Rate						
38	Volumetric Component:	0.00000	0.00017	0.00017			
39	Zone Based Component:						
40	Zone 1	0.00010	0.00124	0.00134			
41	Zone 2	0.00010	0.00204	0.00214			
42	Zone 3	0.00020	0.00211	0.00231			
43	Zone 4	0.00050	0.00930	0.00980			
44	Zone 4A	0.00010	0.00216	0.00226			
45	Zone 4B	0.00010	0.00150	0.00160			
46	Zone 5	0.00040	0.00686	0.00726			
47	Zone 6	0.00020	0.00401	0.00421			
48	Gathering Rate - Dehydration & All Others	0.00000	0.00062	0.00062			

49 1/ The Rate Schedule FTN Rates Equal the Rate Schedule FT Rates Excluding the Storage Component (Statement J-2, Page 3, Columns F & G).

50 2/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,

51 Transco has capped such rates in its tariff sheets at the levels included in the initial filing.

Transcontinental Gas Pipe Line Corporation
 Summary of Rate Schedule FT Demand and Commodity Rates
 Total Rates (Including Electric Power) - Maximum

Line No.	Rate Schedule FT			Summary of Demand Rates per Dt 1/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	
1	Zone 1 -	0.07866	0.11097	0.16391	0.35299	0.48701	0.56629
2	Zone 2 -	0.11097	0.08660	0.13964	0.32862	0.46264	0.54192
3	Zone 3 -	0.16391	0.13964	0.10733	0.29631	0.43033	0.50961
4	Zone 4 -	0.35299	0.32862	0.29631	0.24327	0.37729	0.45657
5	Zone 5 -	0.48701	0.46264	0.43033	0.37729	0.18831	0.26759
6	Zone 6 -	0.56629	0.54192	0.50961	0.45657	0.26759	0.13357
7	Weighted Average Demand Rate			0.31402	0.44804	0.52732	
8	Zone 4A Mobile Bay FT Demand Rate:			0.10068			
9	Zone 4B Mobile Bay FT Demand Rate:			0.08288			
10	Zone 4B to 4A Mobile Bay FT Demand Rate:			0.12927			
	Rate Schedule FT			Summary of Commodity Rates per Dt 2/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	
11	Zone 1 -	0.00141	0.00345	0.00556	0.01486	0.02172	0.02573
12	Zone 2 -	0.00345	0.00221	0.00432	0.01362	0.02048	0.02449
13	Zone 3 -	0.00556	0.00432	0.00228	0.01158	0.01844	0.02245
14	Zone 4 -	0.01486	0.01362	0.01158	0.00947	0.01633	0.02034
15	Zone 5 -	0.02172	0.02048	0.01844	0.01633	0.00703	0.01104
16	Zone 6 -	0.02573	0.02449	0.02245	0.02034	0.01104	0.00418
17	Weighted Average Commodity Rate			0.01265	0.01951	0.02352	
18	Zone 4A Mobile Bay FT Commodity Rate:			0.00233			
19	Zone 4B Mobile Bay FT Commodity Rate:			0.00167			
20	Zone 4B to 4A Mobile Bay FT Commodity Rate:			0.00383			
21	Dehydration & All Other Gathering Charge:			0.05914 3/			
22	100% LF Telescoped FT Rate:			0.32667	0.46755	0.55084	
23	100% LF Zone 4A Mobile Bay FT Rate:			0.10301			
24	100% LF Zone 4B Mobile Bay FT Rate:			0.08455			
25	100% LF Zone 4B to 4A Mobile Bay FT Rate:			0.13310			

26 1/ FT Demand Rates Include \$0.05429 of System Wide Volumetric Add-On.

27 2/ FT Commodity Rates Include \$0.00017 of System Wide Volumetric Add-On.

28 3/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore.

Transcontinental Gas Pipe Line Corporation
 Summary of Rate Schedule IT Commodity Rates
 Total Rates (Including Electric Power) - Maximum

Line No.	Rate Schedule IT			Summary of Commodity Rates per Dt 1/			
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
	\$	\$	\$	\$	\$	\$	\$
1	Zone 1 -	0.08007	0.11442	0.16957	0.36785	0.50873	0.59202
2	Zone 2 -	0.11442	0.08881	0.14396	0.34224	0.48312	0.56641
3	Zone 3 -	0.16957	0.14396	0.10961	0.30789	0.44877	0.53206
4	Zone 4 -	0.36785	0.34224	0.30789	0.25274	0.39362	0.47691
5	Zone 5 -	0.50873	0.48312	0.44877	0.39362	0.19534	0.27863
6	Zone 6 -	0.59202	0.56641	0.53206	0.47691	0.27863	0.13775
7	Weighted Average Commodity Rate			0.32667	0.46755	0.55084	
8	Zone 4A Mobile Bay IT Commodity Rate:			0.10301			
9	Zone 4B Mobile Bay IT Commodity Rate:			0.08455			
10	Zone 4B to 4A Mobile Bay IT Commodity Rate:			0.13310			
11	Dehydration & All Other Gathering Charge:			0.05914	2/		

12 1/ IT Rates Include: \$0.05446 of Volumetric Add-On.

13 2/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,
 14 Transco has capped such rate in its tariff sheets at the level included in the initial filing.

Transcontinental Gas Pipe Line Corporation
Cost Allocation and Rate Design for Former PS/ACQ
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Zone 1 (B) \$	Zone 2 (C) \$	Zone 3 (D) \$	Zone 4 (E) \$	Zone 5 (F) \$	Zone 6 (G) \$	Total (H) \$
1	PS Delivery CD by Zone (Dt)	-	-	-	5,383	12,216	48,235	65,834
2	ACQ Delivery CD by Zone (Dt)	-	-	-	-	-	41,400	41,400
3	PS Traversing CD by Zone (Dt)	11,192	27,650	65,834	65,834	60,451	48,235	279,196
4	ACQ Traversing CD by Zone (Dt)	7,038	17,388	41,400	41,400	41,400	41,400	190,028
5	PS Service (L.3 * 90 Days) (Dt)	1,007,280	2,488,500	5,925,060	5,925,060	5,440,590	4,341,150	25,127,640
6	ACQ Service (L.4 * 275 Days) (Dt)	1,935,450	4,781,700	11,385,000	11,385,000	11,385,000	11,385,000	52,257,150
7	Annual Traversing CD (Dt)	2,942,730	7,270,200	17,310,060	17,310,060	18,825,590	15,726,150	77,384,790
8	Mileage Rates by Zone (From P.9)	0.02437	0.03231	0.05304	0.18898	0.13402	0.07928	
9	Mileage Costs by Zone (L.7 * L.8)	71,714	234,900	918,126	3,271,255	2,254,966	1,246,769	7,997,730
10	Allocated to - 65.00%							
11	PS (65.00% * L.9)	46,614	152,685	596,782	2,126,316	1,465,728	810,400	5,198,525
12	ACQ (35.00% * L.9)	25,100	82,215	321,344	1,144,939	789,238	436,369	2,799,206
13	Rates -							
14	PS (L.11/L.5)	0.04628	0.06136	0.10072	0.35887	0.26941	0.18668	
15	ACQ (L.12/L.6)	0.01297	0.01719	0.02823	0.10057	0.06932	0.03833	
16	Collection Period Demand Rates -							
17	PS (90 Days * L.14 - Telescoped)	-	-	-	44,39070	68,63760	85,43880	
18	ACQ (275 * L.15 - Telescoped)	-	-	-	-	-	67,61425	
19	Rates (Spread Over 365 Days) -							
20	PS (L.17/365 Days)	-	-	-	0.12162	0.18805	0.23408	
21	ACQ (L.18/365 Days)	-	-	-	-	-	0.18524	
22	Volumetric Add-Ons - \$0.05429 1/							
23	PS (Rate @ 65.00%)				0.02542	0.02542	0.02542	610,846
24	ACQ (Rate @ 35.00%)						0.02177	328,917
25	Total Daily Rates -							
26	PS (L.20 + L.23)	-	-	-	0.14704	0.21347	0.25950	
27	ACQ (L.21 + L.24)	-	-	-	-	-	0.20701	
28	Test of Rates by Zone				Zone 4	Zone 5	Zone 6	Total
29	PS Billing Volume (L.1 * 365 Days) (Dt)				1,964,795	4,458,840	17,605,775	24,029,410
30	ACQ Billing Volume (L.2 * 365 Days) (Dt)						15,111,000	15,111,000
31	PS Revenue Collected				288,903	951,829	4,588,699	5,809,431
32	ACQ Revenue Collected						3,128,128	3,128,128
33	Total Revenues Collected from PS and ACQ				<u>288,903</u>	<u>951,829</u>	<u>7,696,827</u>	<u>8,937,559</u>

34 1/ The demand volumetric add-on rate on page 3, line 28.

Transcontinental Gas Pipe Line Corporation
 Derivation of Monthly Billing Units for Former PS/ACQ
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Zone 4 (B) \$	Zone 5 (C) \$	Zone 6 (D) \$	Total (E) \$
1	PS Revenue Collected	288,903	951,829	4,568,699	5,809,431
2	ACQ Revenue Collected			3,128,128	3,128,128
3	Total Revenue Collected from PS and ACQ	288,903	951,829	7,696,827	8,937,559
4	Weighted Average FT Demand Rates 1/				
5	PS	0.31402	0.44804	0.52732	
6	ACQ			0.52732	
7	Annual Billing Determinants				
8	PS Billing Volume (365 Days) (Dt)	920,015	2,124,429	8,663,997	
9	ACQ Billing Volume (365 Days) (Dt)			5,932,125	
10	Daily Billing Units				
11	PS Daily Billing Volume (Dt)	2,521	5,820	23,737	
12	ACQ Daily Billing Volume (Dt)			16,252	
13	<u>Test of Rates by Zone</u>				
14	PS Revenue Collected	288,950	951,771	4,568,703	5,809,424
15	ACQ Revenue Collected			3,128,052	3,128,052
16	Total Revenue Collected from PS and ACQ	288,950	951,771	7,696,755	8,937,476
17	The weighted average demand rates shown on page 10, line 7.				

Transcontinental Gas Pipe Line Corporation
 Test of Billing Units Using FT Rates for Former PS/ACQ
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Zone (A)	Billing Units (B) Dt	Rates		Rate Composition (E) \$	% of Billing Units (F)	Revenue Collected (G) \$
			Mileage (C) \$	Volumetric (D) \$			
1	Zone 1		0.02437				
2	Zone 2		0.03231				
3	Zone 3		0.05304				
4	Zone 4		0.18898				
5	Zone 5		0.13402				
6	Zone 6		0.07928	0.05429			
7	PS-4 Calculated Bill						
8	Z-1 to Z-4	2,521	0.29870		(0.02437+0.03231+0.05304+0.18898)	17%	128
9	Z-2 to Z-4	2,521	0.27433		(0.03231+0.05304+0.18898)	25%	173
10	Z-3 to Z-4	2,521	0.24202		(0.05304+0.18898)	58%	354
11	Volumetric Charge	2,521		0.05429		100%	137
12	Total Daily PS-4 Bill						
13	Annual PS-4 Bill (365 Days)						
							<u>792</u>
							<u>289,080</u>
14	PS-5 Calculated Bill						
15	Z-1 to Z-5	5,820	0.43272		(0.02437+0.03231+0.05304+0.18898+0.13402)	17%	428
16	Z-2 to Z-5	5,820	0.40835		(0.03231+0.05304+0.18898+0.13402)	25%	594
17	Z-3 to Z-5	5,820	0.37604		(0.05304+0.18898+0.13402)	58%	1,269
18	Volumetric Charge	5,820		0.05429		100%	316
19	Total Daily PS-5 Bill						
20	Annual PS-5 Bill (365 Days)						
							<u>2,607</u>
							<u>951,555</u>
21	PS-6 Calculated Bill						
22	Z-1 to Z-6	23,737	0.51200		(0.02437+0.03231+0.05304+0.18898+0.13402+0.07928)	17%	2,066
23	Z-2 to Z-6	23,737	0.48763		(0.03231+0.05304+0.18898+0.13402+0.07928)	25%	2,894
24	Z-3 to Z-6	23,737	0.45532		(0.05304+0.18898+0.13402+0.07928)	58%	6,269
25	Volumetric Charge	23,737		0.05429		100%	1,289
26	Total Daily PS-6 Bill						
27	Annual PS-6 Bill (365 Day)						
							<u>12,518</u>
							<u>4,569,070</u>
28	ACQ-6 Calculated Bill						
29	Z-1 to Z-6	16,252	0.51200		(0.02437+0.03231+0.05304+0.18898+0.13402+0.07928)	17%	1,415
30	Z-2 to Z-6	16,252	0.48763		(0.03231+0.05304+0.18898+0.13402+0.07928)	25%	1,981
31	Z-3 to Z-6	16,252	0.45532		(0.05304+0.18898+0.13402+0.07928)	58%	4,292
32	Volumetric Charge	16,252		0.05429		100%	882
33	Total Daily ACQ-6 Bill						
34	Annual ACQ-6 Bill (365 Days)						
							<u>8,570</u>
							<u>3,128,050</u>
35	Total Revenue for PS and ACQ Service						
							<u>8,937,755</u>

Transcontinental Gas Pipe Line Corporation
 Summary of New Billing Units for Former PS and ACQ
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Customer (B)	Contract Demand (C) Dt	Ratios By Zone (D)	Adjusted Billing Units (E) Dt	Zone Total (F) Dt
1	PS-4	Atlanta Gas Light	4,658	0.865317	2,181	<u>2,521</u>
2		City of Buford	311	0.057774	146	
3		Municipal Gas Authority of Georgia	207	0.038454	97	
4		Atmos Energy	207	0.038454	97	
5		Total	5,383	100.00%	2,521	
6	PS-5	Clinton-Newberry Nat Gas Auth	104	0.008513	50	<u>5,820</u>
7		Fort Hill Nat Gas Authority	207	0.016945	99	
8		City of Greenwood	104	0.008513	50	
9		City of Kings Mountain Inc.	207	0.016945	99	
10		City of Laurens	104	0.008513	50	
11		City of Lexington	311	0.025458	148	
12		Piedmont Natural Gas Co. Inc.	6,314	0.516863	3,005	
13		Public Service Co. of NC	4,347	0.355845	2,071	
14		City of Shelby	207	0.016945	99	
15		Southwestern Virginia Gas Co.	207	0.016945	99	
16		City of Union	104	0.008513	50	
17		Total	12,216	100.00%	5,820	
18	PS-6	Brooklyn Union Gas Co.	4,244	0.087986	2,089	<u>23,737</u>
19		Consolidated Edison Co of NY	10,143	0.210283	4,991	
20		Chesapeake Utilities - Delaware	311	0.006448	153	
21		Chesapeake Utilities - Maryland	155	0.003213	76	
22		Delmarva Power & Light Co.	1,656	0.034332	815	
23		Pivotal Utilities Holdings, Inc.	1,967	0.040780	968	
24		Pivotal Utilities Holdings, Inc.	52	0.001078	26	
25		Keyspan - Long Island	1,863	0.038623	917	
26		PG Energy	3,416	0.070820	1,681	
27		PECO Energy	4,554	0.094413	2,241	
28		Philadelphia Gas Works	1,967	0.040780	968	
29		Public Service Electric & Gas	13,248	0.274655	6,520	
30		South Jersey Gas Co.	3,002	0.062237	1,477	
31		UGI Corp.	1,346	0.027905	662	
32		PPL Gas Utilities Corp.	311	0.006448	153	
33		Total	48,235	100.00%	23,737	
34	ACQ-6	Sempra Energy Trading Services	37,637	0.909106	14,775	<u>16,252</u>
35		PPL Gas Utilities Corp.	3,763	0.090894	1,477	
36		Total ACQ	41,400	100.00%	16,252	

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 Cherokee and Pocono Expansion Projects Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$	Commodity (E) \$
Cherokee					
1	Cost of Service	Statement I, Page 4, Line 13	13,078,080	13,014,322	63,758
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 26	37,078	36,445	633
3	Total Cost of Service		<u>13,115,158</u>	<u>13,050,767</u>	<u>64,391</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 25-26		31,780,550	10,476,950
5	Proposed Rates 1/			<u>0.41065</u>	<u>0.00615</u>
6	Revenues Under Proposed Rates		13,115,116	13,050,683	64,433
7	Excess or Deficiency in Revenues		<u>-42</u>	<u>-84</u>	<u>42</u>
Pocono					
8	Cost of Service	Statement I, Page 7, Line 13	1,684,085	1,682,838	1,247
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 28	14,678	14,650	28
10	Total Cost of Service		<u>1,698,763</u>	<u>1,697,488</u>	<u>1,275</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 30-31		12,775,000	471,545
12	Proposed Rates 1/			<u>\$0.13288</u>	<u>\$0.00270</u>
13	Revenues Under Proposed Rates		1,698,815	1,697,542	1,273
14	Excess or Deficiency in Revenues		<u>52</u>	<u>54</u>	<u>-2</u>

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 SunBelt Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Station 65 to Station 85 (D) \$	Station 85 to Station 145 (E) \$
Demand					
1	Cost of Service	Statement I, Page 6, Line 10	14,922,594	3,047,981	11,874,613
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 27	83,105	0	83,105
3	Total Cost of Service		<u>14,985,699</u>	<u>3,047,981</u>	<u>11,937,718</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 27-28		37,777,865	55,029,590
5	Proposed Rates 1/			<u>0.08068</u>	<u>0.21693</u>
4	Revenues Under Proposed Rates		14,985,487	3,047,918	11,937,569
5	Excess or Deficiency in Revenues		<u>-212</u>	<u>-63</u>	<u>-149</u>
6	Capacity Rights Commencing at Station 65	Line 3, Column D + Column E			<u>0.29761 1/</u>
7	Capacity Rights Commencing at Station 85	Line 3, Column E			<u>0.21693 1/</u>

Commodity							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
8	Cost of Service	Statement I, Page 6, Lines 18-19	391,885	3,958	17,966	284,670	85,291
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 27	2,227	2,227	0	0	0
10	Total Cost of Service		<u>394,112</u>	<u>6,185</u>	<u>17,966</u>	<u>284,670</u>	<u>85,291</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 1, Lines 29-32		36,865,774	21,856,800	31,563,538	34,350,012
12	Proposed Rates 1/			<u>0.00017</u>	<u>0.00082</u>	<u>0.00902</u>	<u>0.00248</u>
13	Revenues Under Proposed Rates		394,081	6,267	17,923	284,703	85,188
14	Excess or Deficiency in Revenues		<u>-31</u>	<u>82</u>	<u>-43</u>	<u>33</u>	<u>-103</u>

Summary of Commodity Rates	
Receipt Zone - Delivery Zone	Proposed Rates 1/
3-3	0.00099
3-3 (Washington Withdrawal)	0.00017
3-4, 4-3	0.01001
3-5, 5-3	0.01249
4-4	0.00919
4-5, 5-4	0.01167
5-5	0.00265

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 Southcoast Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Mainline (D) \$	North Georgia Extension (E) \$
Demand					
1	Cost of Service	Statement I, Page 9, Line 10	19,575,162	16,120,074	3,455,088
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 29	85,429	85,429	0
3	Total Cost of Service		<u>19,660,591</u>	<u>16,205,503</u>	<u>3,455,088</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 32-33		74,496,135	25,421,155
5	Proposed Rates 1/			<u>0.21753</u>	<u>0.13591</u>
4	Revenues Under Proposed Rates		19,660,133	16,205,144	3,454,989
5	Excess or Deficiency in Revenues		<u>-458</u>	<u>-359</u>	<u>-99</u>
6	Mainline Rates	Line 3, Column D			<u>\$0.21753 1/</u>
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			<u>\$0.35344 1/</u>
Commodity					
			<u>Cost</u>	<u>Commodity</u>	
8	Cost of Service	Statement I, Page 9, Line 20	181,254	181,254	
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 29	1,624	1,624	
10	Total Cost of Service		<u>182,878</u>	<u>182,878</u>	
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 34		26,883,503	
12	Proposed Rates 1/			<u>0.00680</u>	
13	Revenues Under Proposed Rates		182,808	182,808	
14	Excess or Deficiency in Revenues		<u>-70</u>	<u>-70</u>	

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 MarketLink and Leidy East Expansion Projects Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$	Commodity (E) \$
MarketLink					
1	Total Cost of Service	Statement I, Page 11, Line 13	48,399,644	48,123,504	276,140
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 30	<u>128,387</u>	<u>123,895</u>	<u>4,492</u>
3	Total Cost of Service		<u>48,528,031</u>	<u>48,247,399</u>	<u>280,632</u>
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 41-42		108,040,000	74,369,375
5	Proposed Rates 1/			<u>0.44657</u>	<u>0.00377</u>
6	Revenues Under Proposed Rates		48,527,796	48,247,423	280,373
7	Excess or Deficiency in Revenues		<u>-235</u>	<u>24</u>	<u>-259</u>
Leidy East					
8	Total Cost of Service	Statement I, Page 12, Line 13	20,679,213	20,557,588	121,625
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 31	<u>56,084</u>	<u>54,413</u>	<u>1,671</u>
10	Total Cost of Service		<u>20,735,297</u>	<u>20,612,001</u>	<u>123,296</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 47-48		47,450,000	27,672,233
12	Proposed Rates 1/			<u>0.43439</u>	<u>0.00446</u>
13	Revenues Under Proposed Rates		20,735,224	20,611,806	123,418
14	Excess or Deficiency in Revenues		<u>-73</u>	<u>-195</u>	<u>122</u>

15 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For Momentum Expansion Project Transportation Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Station 65 to Destin (D) \$	Destin to Zone 4 (E) \$	Zone 5 (F) \$	
Demand							
1	Cost of Service	Statement I, Page 14, Line 10	38,231,963	2,452,224	31,017,340	4,762,399	
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 32	135,153	0	135,153	0	
3	Total Cost of Service		<u>38,367,116</u>	<u>2,452,224</u>	<u>31,152,493</u>	<u>4,762,399</u>	
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 43-45		35,569,250	117,857,770	30,258,500	
5	Proposed Rates 1/			<u>0.06894</u>	<u>0.26432</u>	<u>0.15739</u>	
4	Revenues Under Proposed Rates		38,366,695	2,452,144	31,152,166	4,762,385	
5	Excess or Deficiency in Revenues		<u>-421</u>	<u>-80</u>	<u>-327</u>	<u>-14</u>	
6	Station 65 to Zone 4	Line 3, Column D + Column E			<u>0.33326</u> 1/		
7	Station 65 to Zone 5	Line 3, Column D + Column E + Column F			<u>0.49065</u> 1/		
8	Destin to Zone 4	Line 3, Column E			<u>0.26432</u> 1/		
9	Destin to Zone 5	Line 3, Column E + Column F			<u>0.42171</u> 1/		
Commodity							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
10	Cost of Service	Statement I, Page 14, Lines 18-19	356,216	5,045	12,651	266,354	72,166
11	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 32	2,838	2,838	0	0	0
12	Total Cost of Service		<u>359,054</u>	<u>7,883</u>	<u>12,651</u>	<u>266,354</u>	<u>72,166</u>
13	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 46-49		46,994,632	16,133,489	41,434,011	18,380,346
14	Proposed Rates 1/			<u>0.00017</u>	<u>0.00078</u>	<u>0.00643</u>	<u>0.00393</u>
15	Revenues Under Proposed Rates		359,150	7,989	12,584	266,421	72,156
16	Excess or Deficiency in Revenues		<u>96</u>	<u>106</u>	<u>-67</u>	<u>67</u>	<u>-10</u>
17	Summary of Commodity Rates						
18			Receipt Zone - Delivery Zone		Proposed Rates 1/		
19			3-3		0.00095		
20			3-3 (Washington Withdrawal)		0.00017		
21			3-4, 4-3		0.00738		
22			3-5, 5-3		0.01131		
23			4-4		0.00660		
24			4-5, 5-4		0.01053		
25			5-5		0.00410		

26 1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Sundance Expansion Project Transportation Service
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Cost (C) \$	Mainline (D) \$	North Georgia Extension (E) \$		
Demand							
1	Cost of Service	Statement I, Page 16, Line 10	25,415,230	25,405,588	9,642		
2	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 33	98,942	98,942	0		
3	Total Cost of Service		<u>25,514,172</u>	<u>25,504,530</u>	<u>9,642</u>		
4	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 35-36		86,279,795	189,070		
5	Proposed Rates 1/			<u>0.29560</u>	<u>0.05100</u>		
4	Revenues Under Proposed Rates		25,513,950	25,504,307	9,643		
5	Excess or Deficiency in Revenues		<u>-222</u>	<u>-223</u>	<u>1</u>		
6	Mainline Rates	Line 3, Column D			<u>0.29560 1/</u>		
7	Total Rates (Mainline and N. Ga Ext.)	Line 3, Column D + Column E			<u>0.34660 1/</u>		
Commodity							
			Cost	Volumetric Cost	Zonal Cost		
					Zone 3	Zone 4	Zone 5
8	Cost of Service	Statement I, Page 16, Lines 18-19	288,624	4,877	2,071	224,931	56,745
9	Allocated Third Party Storage Costs	Schedule J-2, Page 34, Line 33	2,743	2,743	0	0	0
10	Total Cost of Service		<u>291,367</u>	<u>7,620</u>	<u>2,071</u>	<u>224,931</u>	<u>56,745</u>
11	Billing Determinants (Dt)	Schedule J-1, Page 2, Lines 37-40		45,424,143	5,982,085	37,057,410	21,986,956
12	Proposed Rates 1/			<u>0.00017</u>	<u>0.00035</u>	<u>0.00607</u>	<u>0.00258</u>
13	Revenues Under Proposed Rates		291,480	7,722	2,094	224,938	56,726
14	Excess or Deficiency in Revenues		<u>113</u>	<u>102</u>	<u>23</u>	<u>7</u>	<u>-19</u>
15		Summary of Commodity Rates					
16		Receipt Zone - Delivery Zone		Proposed Rates 1/			
17		3-3		0.00052			
18		3-3 (Washington Withdrawal)		0.00017			
19		3-4, 4-3		0.00659			
20		3-5, 5-3		0.00917			
21		4-4		0.00624			
22		4-5, 5-4		0.00882			
23		5-5		0.00275			

1/ The demand and commodity rates will also be assessed the applicable zonal electric power demand and commodity rates shown on Page 7.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For the Maiden Lateral and Trenton Woodbury Demand Surcharges
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Demand (D) \$
Maiden Lateral Surcharge				
1	Total Cost of Service	Statement I, Page 74, Line 8	1,408,608	1,408,608
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 52		227,520,621
3	Proposed Rates			<u>0.00619</u>
4	Revenues Under Proposed Rates		1,408,353	1,408,353
5	Excess or Deficiency in Revenues		<u>-255</u>	<u>-255</u>
Trenton Woodbury Surcharge				
6	Total Cost of Service	Statement I, Page 17, Line 13	4,008,737	4,008,737
7	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 56		18,628,505
8	Proposed Rates			<u>0.21519 1/</u>
9	Revenues Under Proposed Rates		4,008,668	4,008,668
10	Excess or Deficiency in Revenues		<u>-69</u>	<u>-69</u>
11	1/ The rate is higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,			
12	Transco has capped such rate in its tariff sheets at the level included in the initial filing.			

Transcontinental Gas Pipe Line Corporation
 Rate Design of Production and Gathering Rates
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B) \$	Commodity		Total (E) \$
			Fixed (D) \$	Variable (C) \$	
1	Production Function Costs	Statement I, Page 18, Line 31	14,806,730	156,273	14,963,003
2	Billing Determinants (Dt)	Schedule J-1, Page 2, Line 58	253,019,214	253,019,214	
3	Proposed Rates:		<u>0.05852</u>	<u>0.00062</u>	<u>0.05914</u> 1/
4	Revenues Under Proposed Rates		14,806,684	156,872	14,963,556
5	Excess or Deficiency in Revenues		<u>-46</u>	<u>599</u>	<u>553</u>
6	Firm Gathering Rate (Line 3)		<u>0.05852</u> 1/	<u>0.00062</u>	<u>0.05914</u>

7 1/ The rates are higher than the filed rate in Transco's August 31, 2006 initial rate filing in Docket No. RP06-569-000, therefore,
 8 Transco has capped such rates in its tariff sheets at the levels included in the initial filing.

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For Rate Schedule EESWS
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$	Commodity Inj/Wd (F) \$
Rate Schedule EESWS						
1	Total EESWS Cost of Service	Statement I, Page 22, Line 32	820,069	403,499	402,206	14,364
2	Billing determinants (Dt)			18,646,390	185,715,285	626,155
3	Proposed Rates:			<u>0.02164</u>	<u>0.00217</u>	<u>0.02294</u>
4	Revenues Under Proposed Rates		820,874	403,508	403,002	14,364
5	Excess or Deficiency in Revenues		<u>805</u>	<u>9</u>	<u>796</u>	<u>0</u>

6 1/ In accordance with the approved Stipulation and Agreement in Docket No. RP01-245-016, the initial EESWS injection/withdrawal rates will be the same as the
 7 Rate Schedule ESS injection/withdrawal rates. To ensure that the injection/withdrawal rates are equal to the Rate Schedule ESS injection/withdrawal rates,
 8 Transco has imputed a level of billing determinants based on the Rate Schedule ESS injection/withdrawal rate.

Transcontinental Gas Pipe Line Corporation
Rate Design and Test of Rate Design
For Rate Schedules WSS/WSS Open Access
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$
Rate Schedule WSS / WSS Open Access - Deliverability and Capacity					
1	Cost of Service				
2	Historical Base Gas Customers	Statement I, Page 31, Line 28	14,538,814	7,269,408	7,269,406
3	Incremental Base Gas - Cinergy, Entergy-Koch	Statement I, Page 31, Line 29	2,462,843	1,231,422	1,231,421
4	Incremental Base Gas - S. Jersey Resources	Statement I, Page 31, Line 30	2,283,078	1,141,540	1,141,538
5	Total		19,284,735	9,642,370	9,642,365
6	Billing Determinants (Dt)				
7	Historical Base Gas Customers	Schedule J-1, Page 4, Lines 118 and 123		296,100,045	25,168,452,725
8	Incremental Base Gas - Cinergy, Entergy-Koch	Schedule J-1, Page 4, Lines 119 and 124		18,310,955	1,556,433,000
9	Incremental Base Gas - S. Jersey Resources	Schedule J-1, Page 4, Lines 120 and 125		18,920,505	1,608,239,275
10	Total			333,331,505	28,333,125,000
11	Rates				
12	Historical Base Gas Customers	Line 2 / Line 7		0.02455 1/	0.00029 3/
13	Incremental Base Gas - Cinergy, Entergy-Koch	Line 3 / Line 8		0.06725 2/	0.00079 3/
14	Incremental Base Gas - S. Jersey Resources	Line 4 / Line 9		0.06033	0.00071
15	Revenues Under Proposed Rates				
16	Historical Base Gas Customers		14,568,107	7,269,256	7,298,851
17	Incremental Base Gas - Cinergy, Entergy-Koch		2,460,994	1,231,412	1,229,582
18	Incremental Base Gas - S. Jersey Resources		2,283,324	1,141,474	1,141,850
19	Total		19,312,425	9,642,142	9,670,283
20	Excess or Deficiency in Revenues		27,690	-228	27,918
Rate Schedule WSS / WSS Open Access - Injection/Withdrawal					
			Total	Inj/Wd	
21	Cost of Service	Statement I, Page 30, Line 32	1,177,308	1,177,308	
22	Billing Determinants (Dt)	Schedule J-1, Page 3, Line 65		94,190,833	
23	Injection/Withdrawal Rate			0.01250	
24	Revenues Under Proposed Rates		1,177,385	1,177,385	
25	Excess or Deficiency in Revenues		77	77	
26	1/ Transco has excluded rate increases of \$0.00093 that were associated with rate increases not included in the Docket No. RP06-569 Motion Filing.				
27	2/ Transco has excluded rate increases of \$0.00092 that were associated with rate increases not included in the Docket No. RP06-569 Motion Filing.				
28	3/ Transco has excluded rate increases of \$0.00001 that were associated with rate increases not included in the Docket No. RP06-569 Motion Filing.				

Transcontinental Gas Pipe Line Corporation
 Rate Design and Test of Rate Design
 For Rate Schedules GSS, LG-ALNG and ESS
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Reference (B)	Total (C) \$	Deliverability (D) \$	Capacity (E) \$	Commodity Inj/Wd (F) \$
Rate Schedule GSS - Transco Storage Component						
1	Total GSS Cost of Service	Statement I, Page 25, Line 32	18,256,677	8,044,993	8,044,992	2,166,692
2	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 60-62		395,261,420	23,768,583,190	101,711,327
3	Proposed Rates:			<u>0.02035</u>	<u>0.00034</u>	<u>0.02130</u>
4	Revenues Under Proposed Rates		18,291,339	8,043,570	8,081,318	2,166,451
5	Excess or Deficiency in Revenues		<u>34,662</u>	<u>-1,423</u>	<u>36,326</u>	<u>-241</u>
Rate Schedules LG-ALNG						
6	Total LG-ALNG Cost of Service	Statement I, Page 39, Line 27	11,771,542	5,464,503	5,464,498	842,541
7	Billing determinants (Dt)	Schedule J-1, Page 3, Lines 66-68		145,569,300	755,551,825	551,434
8	Proposed Rates:			<u>0.03754</u>	<u>0.00723</u>	<u>1.52791</u>
9	Revenues Under Proposed Rates		11,769,854	5,464,672	5,462,640	842,542
10	Excess or Deficiency in Revenues		<u>-1,688</u>	<u>169</u>	<u>-1,858</u>	<u>1</u>
Rate Schedule ESS						
11	Total ESS Cost of Service	Statement I, Page 21, Line 32	18,124,541	8,861,779	8,865,409	397,353
12	Billing determinants (Dt)			514,693,800	5,149,062,665	17,321,404 1/
13	Proposed Rates:			<u>0.01722</u>	<u>0.00172</u>	<u>0.02294</u>
14	Revenues Under Proposed Rates		18,116,768	8,863,027	8,856,388	397,353
15	Excess or Deficiency in Revenues		<u>-7,773</u>	<u>1,248</u>	<u>-9,021</u>	<u>0</u>

1/ In accordance with the approved Docket No. RP01-245-016 Stipulation and Agreement, the Rate Schedule ESS injection/withdrawal rates do not change as a result of the settlement. To ensure that the injection/withdrawal rates remain unchanged, Transco has imputed billing determinants based on the Rate Schedule ESS injection/withdrawal rate included in Transco's February 28, 2007 Docket No. RP06-569 Motion Filing.

Transcontinental Gas Pipe Line Corporation
Calculation of Excess Delivery Charge for Rate Schedules GSS & LG-A/LNG
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) \$
1	<u>GSS - Excess Delivery from Buyer's Storage Gas Balance Charge :</u>	
2	Deliverability Charge for all others (excluding electric power) X 365 / 63 days -	0.43759
3	Deliverability Charge for Dominion (excluding electric power) X 365 / 63 days -	0.18939
4	Electric Power Deliverability Charge X 365 / 63 days -	0.00120
5	Storage Capacity Charge for All Others X 365 -	0.12410
6	Storage Capacity Charge for Dominion X 365 -	0.09855
7	Withdrawal Charge for All Others -	0.02508
8	Electric Power Withdrawal Charge	0.00040
9	Withdrawal Charge for Dominion -	<u>0.01346</u>
10	Total Rate	<u><u>0.88977</u></u>
11	<u>LG-A/LNG - Excess Delivery from Buyer's Liquefied Gas Balance Charge :</u>	
12	Deliverability Charge X 365 / 5 days -	2.74042
13	Storage Capacity Charge X 365 -	2.63895
14	Withdrawal Charge -	<u>1.52791</u>
15	Total Rate	<u><u>6.90728</u></u>

Transcontinental Gas Pipe Line Corporation
 Calculation of ISS Daily Inventory Charge
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B) \$
1	Deliverability Cost (Schedule J-2, Page 25, Line 5, Column D)	9,642,370
2	Capacity Cost (Schedule J-2, Page 25, Line 5, Column E)	9,642,365
3	Total Annual Cost for WSS/WSS-Open Access	<u>19,284,735</u>
4	Percentage of Washington Storage Field available for ISS 1/	98.34%
5	Costs for ISS Rate Design	
6	Deliverability (Line 1 * Line 4)	9,482,307
7	Capacity (Line 2 * Line 4)	9,482,302
8	Total Annual Cost	<u>18,964,609</u>
9	Average Daily Inventory Balance under WSS-Open Access	<u>57,030,422</u>
10	Proposed ISS Daily Inventory Charge (Line 8/(Line 9 * 365))	<u>0.00091</u>
11	Proposed ISS Injection and Withdrawal Charge 2/	<u>0.0125</u>

12 1/ Only the portion of Washington Storage Field dedicated to Part 284 service is available for use under Rate
 13 Schedule ISS. In May 2006, only 98.34% of the Washington storage field was dedicated to Part 284 Service.
 14 2/ The ISS Injection and Withdrawal Charge is equal to the Injection and Withdrawal Charge for Rate
 15 Schedules WSS/WSS-Open Access shown on Schedule J-2, Page 25, Line 23.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule GSS Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	Dominion Demand Charge (GSS)	1.87500	12	620,398	13,958,955	395,261,420	0.03532
2	Third Party Costs Allocated to Transportation 4/				-1,040,054	395,261,420	-0.00263
3	Transco Demand Charge	0.02035	365	1,082,908	8,043,570	395,261,420	0.02035
4	Transco Transportation Charge	0.05518 1/	365	1,082,908	21,810,525	395,261,420	0.05518
5	Transco Electric Power Charge	0.00020 2/	365	1,082,908	79,052	395,261,420	0.00020
6	Total				<u>42,852,048</u>		<u>0.10842</u>
<u>Capacity Charge</u>							
7	Dominion Capacity Charge (GSS)	0.01450	12	39,038,300	6,792,664	23,768,583,190	0.00029
8	Third Party Costs Allocated to Transportation 4/				-502,423	23,768,583,190	-0.00002
9	Transco Capacity Charge	0.00034	365	65,119,406	8,081,318	23,768,583,190	0.00034
10	Total				<u>14,371,559</u>		<u>0.00061</u>
<u>Injection Charge</u>							
11	Dominion Injection Charge (GSS)	0.02170		39,038,300	847,131	55,684,149	0.01521
12	Third Party Costs Allocated to Transportation 4/				-61,193	55,684,149	-0.00110
13	Transco Injection Charge	0.02130		55,684,149	1,186,072	55,684,149	0.02130
14	Transco Transportation Charge	0.00378 3/		55,684,149	210,486	55,684,149	0.00378
15	Transco Electric Power Charge	0.00040 2/		55,684,149	22,274	55,684,149	0.00040
16	Total				<u>2,204,770</u>		<u>0.03959</u>
<u>Withdrawal Charge</u>							
17	Dominion Withdrawal Charge (GSS)	0.01720		39,038,300	671,459	46,027,178	0.01459
18	Third Party Costs Allocated to Transportation 4/				-52,116	46,027,178	-0.00113
19	Transco Injection Charge	0.02130		46,027,178	980,379	46,027,178	0.02130
20	Transco Transportation Charge	0.00378 3/		46,027,178	173,983	46,027,178	0.00378
21	Transco Electric Power Charge	0.00040 2/		46,027,178	18,411	46,027,178	0.00040
22	Total				<u>1,792,116</u>		<u>0.03894</u>

23 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
24 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
25 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
26 4/ GSS costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016 are \$2,770,073 (\$1,114,287 of Transco's storage costs as shown on Statement I, Page 24 and \$1,655,786 of third party storage costs as shown above in Lines 2, 8, 12 and 18).

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule LSS Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
Demand Charge							
1	Dominion Demand Charge (GSS)	1.87500	12	100,000	2,250,000	53,091,075	0.04238
2	National Fuel Demand Charge (SS-1)	6.51750	12	46,910	3,668,831	53,091,075	0.06910
3	Third Party Costs Allocated to Transportation 4/				-442,805	53,091,075	-0.00834
4	Transco Transportation Charge	0.05518 1/	365	145,455	2,929,566	53,091,075	0.05518
5	Transco Electric Power Charge	0.00020 2/	365	145,455	10,618	53,091,075	0.00020
6	Total				<u>8,416,210</u>		<u>0.15852</u>
Capacity Charge							
7	Dominion Capacity Charge (GSS)	0.01450	12	10,000,000	1,740,000	5,475,000,000	0.00032
8	National Fuel Capacity Charge (SS-1)	0.02910	12	5,160,000	1,801,872	5,475,000,000	0.00033
9	Third Party Costs Allocated to Transportation 4/				-263,840	5,475,000,000	-0.00005
10	Total				<u>3,278,032</u>		<u>0.00060</u>
Injection Charge							
11	Dominion Injection Charge (GSS)	0.02170		8,669,736	188,133	13,004,604	0.01447
12	National Fuel Injection Charge (SS-1)	0.01410		4,334,868	61,122	13,004,604	0.00470
13	National Fuel Loss Allowance (SS-1)	0.01060		60,688	643	13,004,604	0.00005
14	Third Party Costs Allocated to Transportation 4/				-15,536	13,004,604	-0.00119
15	Transco Transportation Charge	0.00378 3/		13,004,604	49,157	13,004,604	0.00378
16	Transco Electric Power Charge	0.00040 2/		13,004,604	5,202	13,004,604	0.00040
17	Total				<u>288,721</u>		<u>0.02221</u>
Withdrawal Charge							
18	Dominion Withdrawal Charge (GSS)	0.01720		7,323,993	125,973	10,985,990	0.01147
19	National Fuel Withdrawal Charge (SS-1)	0.01410		3,661,997	51,634	10,985,990	0.00470
20	National Fuel Loss Allowance (SS-1)	0.01060		52,000	551	10,985,990	0.00005
21	Third Party Costs Allocated to Transportation 4/				-13,833	10,985,990	-0.00126
22	Transco Transportation Charge	0.00378 2/		10,985,990	41,527	10,985,990	0.00378
23	Transco Electric Power Charge	0.00040 2/		10,985,990	4,394	10,985,990	0.00040
24	Total				<u>210,246</u>		<u>0.01914</u>

25 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
26 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
27 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
28 4/ LSS third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

Transcontinental Gas Pipe Line Corporation
Derivation of Rate Schedule SS-2 Storage Service Bundled Rate
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	National Fuel Demand Charge (SS-1)	6.51750	12	99,794	7,804,889	36,531,390	0.21365
2	National Fuel Transportation Charge (X-54)	1.98190	12	98,634	2,345,793	36,531,390	0.06421
3	Third Party Costs Allocated to Transportation 4/				-787,283	36,531,390	-0.02155
4	Transco Transportation Charge	0.05518 1/	365	100,086	2,015,802	36,531,390	0.05518
5	Transco Electric Power Charge	0.00020 2/	365	100,086	7,306	36,531,390	0.00020
6	Total				<u>11,386,507</u>		<u>0.31169</u>
<u>Capacity Charge</u>							
7	National Fuel Capacity Charge (SS-1)	0.02910	12	10,977,384	3,833,302	4,018,392,675	0.00095
8	Third Party Costs Allocated to Transportation 4/				-297,309	4,018,392,675	-0.00007
9	Total				<u>3,535,993</u>		<u>0.00088</u>
<u>Injection Charge</u>							
10	National Fuel Injection Charge (SS-1)	0.01410		9,049,024	127,591	9,049,024	0.01410
11	National Fuel Loss Allowance (SS-1)	0.01060		126,686	1,343	9,049,024	0.00015
12	National Fuel Transportation Charge (X-54)	0.00190		9,049,024	17,193	9,049,024	0.00190
13	Third Party Costs Allocated to Transportation 4/				-9,469	9,049,024	-0.00105
14	Transco Transportation Charge	0.00378 3/		9,049,024	34,205	9,049,024	0.00378
15	Transco Electric Power Charge	0.00040 2/		9,049,024	3,620	9,049,024	0.00040
16	Total				<u>174,483</u>		<u>0.01928</u>
<u>Withdrawal Charge</u>							
17	Nation Fuel Withdrawal Charge (SS-1)	0.01410		7,767,687	109,524	7,767,687	0.01410
18	National Fuel Loss Allowance (SS-1)	0.01060		110,301	1,169	7,767,687	0.00015
19	National Fuel Transportation Charge (X-54)	0.00190		7,767,687	14,759	7,767,687	0.00190
20	Third Party Costs Allocated to Transportation 4/				-9,469	7,767,687	-0.00122
21	Transco Transportation Charge	0.00378 3/		7,767,687	29,362	7,767,687	0.00378
22	Transco Electric Power Charge	0.00040 2/		7,767,687	3,107	7,767,687	0.00040
23	Total				<u>148,452</u>		<u>0.01911</u>

24 1/ Demand Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
25 2/ Per Transco's 03/01/06 Transmission Electric Power Cost Adjustment Filing in Docket No. RP06-247-000, effective 4/1/06.
26 3/ Commodity Volumetric and Zonal Transportation Components for Bundled Storages shown on Schedule J-2, Pages 3 and 5, respectively.
27 4/ SS-2 third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

Transcontinental Gas Pipe Line Corporation
 Calculation of Rate Schedule GSS Bundled Fuel Retention Percentage
 For the 12 Months Ending 05/31/06, as Adjusted

Line No	Particulars (A)	Reference (B)	Amounts (C)
1	Dominion's tracked fuel retention percentage applicable to injections	Twenty-third Revised Sheet No. 35 of Dominion's FERC Gas Tariff, Third Volume No. 1	2.56%
2	Projected injection volumes from Dominion's Rate Schedule GSS	Schedule J-2, Page 29, Line 9, Column D	39,038,300
3	Total projected injection volumes from Transco's Rate Schedule GSS	Statement G, Part 3, Page 7, Line 286	55,684,149
4	Allocation percentage to be applied to Dominion's fuel retention percentage	Line 2 / Line 3	<u>70.11%</u>
5	Dominion's component of the bundled fuel retention percentage	Line 1 * Line 4	<u>1.79%</u>
 <u>Bundled Fuel Retention Percentage</u>			
6	Dominion's fuel retention percentage	Line 5	1.79%
7	Transco's fuel retention percentage	Approved by the Commission in Docket No. RP06-248-000 on March 23, 2006	<u>2.52%</u>
8	Total fuel retention percentage applicable to injections		<u>4.31%</u>

Transcontinental Gas Pipe Line Corporation
 Derivation of Rate Schedule S-2 Storage Service
 For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
	<u>Demand Charge</u>						
1	Texas Eastern Demand Charge	4.78000	12	136,509	7,830,156	49,825,785	0.15715
2	Third Party Costs Allocated to Transportation 1/				-592,326	49,825,785	-0.01189
3	Total				<u>7,237,830</u>		<u>0.14526</u>
4	Demand Charge Adjustment (Line 1 * 365 / 151)						<u>0.37987</u>
	<u>Capacity Charge</u>						
5	Texas Eastern Capacity Charge	0.12930	12	12,270,459	19,038,844	4,478,717,535	0.00425
6	Third Party Costs Allocated to Transportation 1/				-120,803	4,478,717,535	-0.00003
7	Total				<u>18,918,041</u>		<u>0.00422</u>
	<u>Injection Charge</u>						
8	Texas Eastern Injection Charge	0.03240					0.03240
9	Annual Charge Adjustment (ACA)	0.00160					0.00160
10	Total						<u>0.03400</u>
	<u>Withdrawal Charge</u>						
11	Texas Eastern Withdrawal Charge	0.04250					0.04250
12	Total						<u>0.04250</u>

13 1/ S-2 third party storage costs allocated to transportation service per Transco's approved Stipulation and Agreement in Docket No. RP01-245-016.

Transcontinental Gas Pipe Line Corporation
Third Party Storage Costs Allocated to Transportation Services
For the 12 Months Ending 05/31/06, as Adjusted

Line No.	Particulars (A)	Demand (B) (\$)	Commodity (C) (\$)	Total (D) (\$)
1	<u>Third Party Storage Costs</u>			
2	GSS	1,542,477	113,309	1,655,786 1/
3	LSS	706,845	29,369	736,014 2/
4	SS-2	1,084,592	18,938	1,103,530 3/
5	S-2	713,129	0	713,129 4/
6	Total	<u>4,046,843</u>	<u>161,616</u>	<u>4,208,459</u>
7	<u>Volumetric Allocation Factors 5/</u>			
8	Non-Incremental Transportation Services	84.8763%	89.9417%	
9	Incremental Transportation Services	<u>15.1237%</u>	<u>10.0583%</u>	
10	Total	100.0000%	100.0000%	
11	<u>Allocation of Third Party Storage Costs</u>			
12	Non-Incremental Transportation Services	3,434,811	145,360	3,580,171
13	Incremental Transportation Services	<u>612,032</u>	<u>16,256</u>	<u>628,288</u>
14	Total	<u>4,046,843</u>	<u>161,616</u>	<u>4,208,459</u>
15	<u>Volumetric Allocation Factors for Incremental Transportation Services 6/</u>			
16	Cherokee	5.9547%	3.8925%	
17	SunBelt	10.3108%	13.6967%	
18	Pocono	2.3936%	0.1752%	
19	SouthCoast	13.9582%	9.9880%	
20	MarketLink	20.2432%	27.6304%	
21	Leidy East	8.8906%	10.2810%	
22	Momentum	22.0828%	17.4599%	
23	Sundance	<u>16.1661%</u>	<u>16.8764%</u>	
24	Total	100.0000%	100.0001%	
25	<u>Allocation of Third Party Storage Costs Among Incremental Transportation Services</u>			
26	Cherokee	36,445	633	37,078
27	SunBelt	63,105	2,227	65,332
28	Pocono	14,650	28	14,678
29	SouthCoast	85,429	1,624	87,053
30	MarketLink	123,895	4,492	128,387
31	Leidy East	54,413	1,671	56,084
32	Momentum	135,153	2,838	137,991
33	Sundance	<u>98,942</u>	<u>2,743</u>	<u>101,685</u>
34	Total	<u>612,032</u>	<u>16,256</u>	<u>628,288</u>

35 1/ The third party storage costs allocated to transportation from this service can be found on Page 29, Lines 2, 8, 12, and 18.
36 2/ The third party storage costs allocated to transportation from this service can be found on Page 30, Lines 3, 9, 14, and 21.
37 3/ The third party storage costs allocated to transportation from this service can be found on Page 31, Lines 3, 8, 13, and 20.
38 4/ The third party storage costs allocated to transportation from this service can be found on Page 33, Lines 2 and 6.
39 5/ Allocation factors shown from Statement I, Page 24, Lines 12 and 13.
40 6/ Allocation factors from Statement I, Page 35.