



**Gas Pipeline – Transco**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-4060

January 31, 2007

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Rate Schedule S-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing, Substitute Second Revised Thirty-Fourth Revised Sheet No. 28 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the attached tariff sheet is December 1, 2006.

**Statement of Nature, Reasons and Basis**

On November 17, 2006, in Docket No. RP07-71-000, Transco filed to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP (Texas Eastern) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2 ("November 17 Filing"). On December 5, 2006, the Commission issued a letter order approving the November 17 Filing. Transco has subsequently discovered that Second Revised Thirty-Fourth Revised Sheet No. 28, submitted in the November 17 Filing, did not include the Injection Fuel percentage change from 0.76% to 0.89% as reflected in Texas Eastern's October 17, 2006 filing in Docket No. RP07-20-000.

Transco submits herein Substitute Second Revised Thirty-Fourth Revised Sheet No. 28 as a replacement for Second Revised Thirty-Fourth Revised Sheet No. 28 contained in the November 17 Filing to correct the Injection Fuel percentage to 0.89%.

**Proposed Effective Date**

The tariff sheet submitted herein is proposed to be effective December 1, 2006. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheet be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

**Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT013107.ASC;
- (2) The revised tariff sheet and a redlined version of such tariff sheet submitted in the instant filing in accordance with the provision under Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheet labeled TF013107.ASC.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

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January 31, 2007  
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Any communications regarding this filing should be sent to:

Scott C. Turkington  
Director – Rates and Regulatory  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

and copies should be mailed to:

David Glenn  
Senior Counsel  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [david.a.glenn@williams.com](mailto:david.a.glenn@williams.com)

Marshia Younglund  
Manager, Regulatory Affairs  
The Williams Companies  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
Email: [marshia.younglund@williams.com](mailto:marshia.younglund@williams.com)

Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By \_\_\_\_\_  
Charlotte Hutson  
Manager - Rates  
(713) 215-4060  
Email: [charlotte.a.hutson@williams.com](mailto:charlotte.a.hutson@williams.com)

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff  
( )

Take notice that on January 31, 2007, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Second Revised Thirty-Fourth Revised Sheet No. 28, to become effective December 1, 2006.

Transco states that the purpose of this filing is to submit Substitute Second Revised Thirty-Fourth Revised Sheet No. 28 to correct the Injection Fuel percentage on Second Revised Thirty-Fourth Revised Sheet No. 28 which Transco submitted to the Commission on November 17, 2006 in Docket No. RP07-71-000.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

RATES AND CHARGES APPLICABLE TO  
S-2 - STORAGE SERVICE

Section -----		Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a)	Demand Charge	\$ 4.7400	\$ 0.1558
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ 0.0340
3.2(d)	Withdrawal Charge		\$ 0.0410
9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	0.89 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.42 %	
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %	
	iii. Winter Period - December 1 through March 31	3.93 %	
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %	
3.4	Inventory Level Fuel	0.06 %	

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9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	<del>0.76</del> %	
		<u>0.89</u>	
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