



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

January 31, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedules GSS, LSS and SS-2 Fuel Retention Percentages

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 (Tariff), which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is March 1, 2006.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to state in Transco's Tariff the tracked fuel retention percentages attributable to upstream storage service purchased from:

- (1) Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, which Transco uses to render service to its customers under its Rate Schedules GSS and LSS; and
- (2) National Fuel Gas Supply Corp. (National Fuel) under its Rate Schedule SS-2, which Transco uses to render service to its customers under its Rate Schedule SS-2.

Pursuant to Section 8 of Transco's Rate Schedules GSS and SS-2 and Section 9.1 of Transco's Rate Schedule LSS, Transco is authorized to recover from its customers, quantities of fuel retained by Dominion and National Fuel. Although Transco currently recovers such quantities from its customers, the fuel retention percentages attributable to the upstream storage services purchased by Transco from Dominion and National Fuel are not currently stated in Transco's Tariff. Therefore, the purpose of the instant filing is to include in Transco's Tariff the fuel retention percentages assessed by Transco under Rate Schedules GSS, LSS and SS-2 attributable to the upstream storage

services purchased by Transco from Dominion and National Fuel. Transco will continue to track any future changes in the fuel retention percentages assessed by Dominion and National Fuel and, subject to Commission acceptance of the instant filing, reflect such in its Tariff.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective March 1, 2006. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a) (1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT013106.BSC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF013106.BSC; and
- (4) Appendix B, pages 1 through 3, which contains the explanations of the computation of the GSS, LSS and SS-2 fuel percentages.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com

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and copies should be mailed to:

David Glenn
Senior Counsel
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251
Email: david.a.glenn@williams.com

Marshia Younglund
Manager, Regulatory Affairs
The Williams Companies
1627 Eye Street, N.W., Suite 900
Washington, D.C. 20006
Email: marshia.younglund@williams.com

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE
CORPORATION

By 
Charlotte Hutson
Manager - Rates
(713) 215-4060
Email: charlotte.a.hutson@williams.com

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on January 31, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective March 1, 2006:

Forty-Second Revised Sheet No. 27
Fifty-Seventh Revised Sheet No. 28A
Thirty-Sixth Revised Sheet No. 28C

Transco states that the purpose of the instant filing is to state in Transco's FERC Gas Tariff the tracked fuel retention percentages attributable to upstream storage service purchased from (1) Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, which Transco uses to render service to its customers under its Rate Schedules GSS and LSS; and (2) National Fuel Gas Supply Corp. (National Fuel) under its Rate Schedule SS-2, which Transco uses to render service to its customers under its Rate Schedule SS-2.

Included in Appendix B attached to the filing is the explanation of the computation of the GSS, LSS and SS-2 fuel percentages.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE MARCH 1, 2006

Forty-Second Revised Sheet No. 27
Fifty-Seventh Revised Sheet No. 28A
Thirty-Sixth Revised Sheet No. 28C

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7207	0.0895		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0305		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0283		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7361 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
8 Injection Fuel 6>				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0785; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0136; Withdrawal - \$ 0.0114; Excess Delivery - \$ 0.3212.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6032 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0219
3.2 (d)	Quantity Withdrawal Charge		0.0197
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
9.1	Fuel Retention 2>		
	Injection		2.18 %
	Withdrawal		0.47 %

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	9.6589 1>	0.3175 1>
3.2 (b) Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c) Quantity Injected Charge (Note A)		0.0201 1>
3.2 (d) Quantity Withdrawal Charge		0.0201 1>
8 Fuel Retention 2>		
Injection		1.40 %
Withdrawal		1.42 %

- 1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand or \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
 2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)
	(\$)	(\$)
GSS - General Storage Service		
3.2 (a) Demand Charge 1> 4>	2.7207	0.0895
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0305
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0283
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7361 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		
<u>8 Injection Fuel 6></u>		

LG-A - Liquefied Natural Gas Storage Service

3.2 (a) Demand Charge	0.8655	0.0285
3.2 (b) Capacity Charge	0.1668	0.0055
3.2 (c) Quantity Injected Charge		0.4567
3.2 (d) Quantity Withdrawn Charge		0.4567
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355

LG-S - Liquefied Natural Gas Delivery - At Site

3.1 Rate		0.6370
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	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.
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- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.72%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 29.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	4.6032 1>	0.1513
3.2 (b) Capacity Charge	0.0197	0.0006
3.2 (c) Quantity Injected Charge (Note A)		0.0219
3.2 (d) Quantity Withdrawal Charge		0.0197
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	
<u>9.1 Fuel Retention 2></u>		
<u>Injection</u>		<u>2.18 %</u>
<u>Withdrawal</u>		<u>0.47 %</u>

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	9.6589 1>	0.3175 1>
3.2 (b)	Storage Capacity Quantity Charge	0.0290	0.0010
3.2 (c)	Quantity Injected Charge (Note A)		0.0201 1>
3.2 (d)	Quantity Withdrawal Charge		0.0201 1>
<u>8</u>	<u>Fuel Retention 2></u>		
	<u>Injection</u>		<u>1.40 %</u>
	<u>Withdrawal</u>		<u>1.42 %</u>

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand or \$ 0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$ 0.0018.

Transcontinental Gas Pipe Line Corporation
Calculation of Rate Schedule GSS Bundled Fuel Retention Percentage

Line No	Particulars (A)	Reference (B)	Amounts (C)
1	Dominion's tracked fuel retention percentage applicable to injections	Twenty-third Revised Sheet No. 35 of Dominion's FERC Gas Tariff, Third Volume No. 1	2.56%
2	Projected injection volumes from Dominion's Rate Schedule GSS	Workpapers underlying Transco's approved S&A in Docket No. RP01-245, Schedule J-2, Page 16	39,038,300
3	Total projected injection volumes from Transco's Rate Schedule GSS	Workpapers underlying Transco's approved S&A in Docket No. RP01-245, Schedule J-2, Page 16	57,990,593
4	Allocation percentage to be applied to Dominion's fuel retention percentage	Line 2 / Line 3	<u><u>67.32%</u></u>
5	Dominion's component of the bundled fuel retention percentage	Line 1 * Line 4	<u><u>1.72%</u></u>
 <u>Bundled Fuel Retention Percentage</u>			
6	Dominion's fuel retention percentage	Line 5	1.72%
7	Transco's fuel retention percentage	Approved by the Commission in Docket No. RP05-218-000 on July 6, 2005	<u>3.59%</u>
8	Total fuel retention percentage applicable to injections		<u><u>5.31%</u></u>

Transcontinental Gas Pipe Line Corporation
Calculation of Rate Schedule LSS Bundled Fuel Retention Percentage

Line No	Particulars (A)	Amounts (B)
1	Dominion's tracked fuel percentage applicable to injections	2.56%
2	National Fuel's tracked fuel percentage applicable to injections and withdrawals	1.40%
3	Total Dominion's LSS storage capacity	10,000,000
4	Total National Fuel's LSS storage capacity	5,000,000
5	Total LSS storage capacity	<u>15,000,000</u>
6	Dominion's percentage of total capacity	66.67%
7	National Fuel's percentage of total capacity	<u>33.33%</u>
8	Total	<u><u>100.00%</u></u>
 <u>Bundled Fuel Retention Percentages</u>		
9	Dominion's fuel retention percentage applicable to injections	1.71%
10	National Fuel's fuel retention percentage applicable to injections	<u>0.47%</u>
11	Total LSS fuel percentage applicable to injections	<u><u>2.18%</u></u>
12	National Fuel's fuel retention percentage applicable to withdrawals	<u>0.47%</u> 1/
13	Total LSS fuel percentage applicable to withdrawals	<u><u>0.47%</u></u>

1/ Since Transco calculates the fuel quantity retained on net quantities withdrawn from storage rather than on gross quantities, the fuel retention percentage must be grossed up to ensure the full collection of fuel quantities retained by National Fuel.

Transcontinental Gas Pipe Line Corporation
Calculation of Rate Schedule SS-2 Fuel Retention Percentage

Line No	Particulars (A)	Reference	Amounts (B)
1	National Fuel's tracked fuel retention percentage	Tenth Revised Sheet No. 11 of National Fuel's FERC Gas Tariff, Fourth Revised Volume No. 1	1.40%
<u>Bundled Fuel Retention Percentages</u>			
2	National Fuel's fuel retention percentage applicable to injections	Line 1	1.40%
3	National Fuel's fuel retention percentage applicable to withdrawals	Line 2 / (1-Line 2)	1.42% 1/

1/ Since Transco calculates the fuel quantity retained on net quantities withdrawn from storage rather than on gross quantities, the fuel retention percentage must be grossed up to ensure the full collection of fuel quantities retained by National Fuel.