



Transcontinental Gas Pipe Line Corporation
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Houston, Texas 77251-1396
713/215-3380

January 25, 2007

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Re: Transcontinental Gas Pipe Line Corporation
Docket No. RP07-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, and for the reasons discussed herein, Transcontinental Gas Pipe Line Corporation (“Transco”) hereby submits for filing with the Commission Eighth Revised Sheet No. 276, First Revised Sheet No. 276D, First Revised Sheet No. 276E, and Fourth Revised Sheet No. 337A to its FERC Gas Tariff, Third Revised Volume No.1 (“Tariff”). The revised tariff sheets are proposed to be effective May 1, 2007.

Statement of Nature, Reasons and Basis for Filing

The purpose of this filing is to extend the predetermined allocation deadline stated in Section 18.1 of the General Terms and Conditions (“GT&C”) of Transco’s Tariff and to clarify the language contained in Section 28.1 of the GT&C related to Transco’s handling of nominations received after the Intraday 2 Nomination Cycle.

Transco is proposing herein to extend the deadline by which receipt and delivery point operators submit their predetermined allocations (“PDA”) to the pipeline from 8:00 p.m. CCT on the day of gas flow to 10:30 a.m. on the day following gas flow.¹ Transco proposes this change in order to give point operators (and other shippers affected by point operators’ allocations) greater flexibility in ordering their transactions. The extended

¹ Defined generally, the predetermined allocation is a ranking methodology provided by receipt and delivery point operators that directs Transco in allocating measured quantities of gas among various (scheduled and unscheduled) services by defining which services are “first-through-the-meter” and which services “take the swing.”

deadline not only offers the affected parties more time in which to submit their PDAs, but also gives them the opportunity to submit PDAs after the gas day has ended, at which time measured volume data is available to point operators for the points that they operate. Transco anticipates that allowing point operators the option to submit PDAs after they have obtained measured quantities will improve the data used for Transco's allocation process; thereby generating more accurate allocated volumes, reducing the need for corrections, and avoiding potential shipper penalties.

Additionally, Transco is proposing to revise the language in Section 28.1(d) of the GT&C in order to correct an imprecise description of Transco's "reasonable efforts" accommodation of nominations received after the ID2 Nomination Cycle.² Transco proposes to delete the word "intraday" to more accurately reflect its current business practice.

Proposed Effective Date

The revised tariff sheets submitted herein are proposed to be effective May 1, 2007. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets are made effective as proposed in order to allow Transco time to program and test the PDA deadline extension in Transco's ILine system. In order to implement these changes by the proposed effective date, Transco requests that the Commission review and act on the instant filing on or before February 25, 2007. In the event the Commission elects to accept and suspend the revised tariff sheets, in accordance with Section 154.7(a)(9) of the Regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with, Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT012507.ASC;
- (2) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF012507.ASC.

² The Intraday 2 Nomination Cycle ("ID2") is a standard nomination cycle promulgated by the North American Energy Standards Board—Wholesale Gas Quadrant ("NAESB"). ID2 nominations are due to the pipeline at 5:15 p.m., and the resulting scheduled quantities take effect at 9:00 p.m. on the current gas day.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

Scott Turkington
Director, Rates and Regulatory
Transcontinental Gas Pipe Line Corp.
P.O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com

and copies should be mailed to:

Julie Baumgarten
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Marg Camardello

By _____
Marg Camardello
Manager, Tariffs and Certificates
(713) 215-3380
Email: marg.r.camardello@williams.com

Filed: January 25, 2007

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line
Corporation

Docket No. RP07-

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on January 25, 2007, Transcontinental Gas Pipe Line Corporation (“Transco”) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”): Eighth Revised Sheet No. 276, First Revised Sheet No. 276D, First Revised Sheet No. 276E, and Fourth Revised Sheet No. 337A to become effective May 1, 2007.

Transco states that the purpose of the instant filing is to extend deadline by which point operators submit their predetermined allocations to Transco and to clarify language related to Transco’s handling of nominations received after the Intraday 2 Nomination Cycle.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

GENERAL TERMS AND CONDITIONS
(Continued)

16. SERVICE AGREEMENT

Buyer shall contract for service with Seller under Seller's standard form of service agreement. No modification of the terms and provisions of any service agreement shall be or become effective except by the execution of an amendment to an existing Service Agreement or a new Service Agreement.

17. NOTICES

Except as otherwise provided in this FERC Gas Tariff or in the executed service agreement, any notice, request, demand, statement or bill which either Seller or Buyer may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by postpaid registered mail addressed to said party at its last known postoffice address, or at such other address as either party may designate in writing. Routine communications, including monthly statements and payments, shall be considered as duly delivered when mailed by either registered or ordinary mail. General communications will be posted on lLine and such posting shall be considered as duly delivered.

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS, OVERRUN CHARGES AND PENALTIES

18.1 (a) Determination of Deliveries at Non-Pipeline Interconnects

- (i) Each delivery point operator which takes gas quantities from Seller's system shall, in accordance with the nomination and ranking deadlines, set forth in Section 28.1 of the General Terms and Conditions, provide Seller (or Buyer shall cause the interconnecting delivery point operator to provide Seller, if applicable) via lLine with a predetermined allocation (PDA) at the point(s) of delivery where Seller tenders gas to such delivery point operator by 10:30 a.m. CCT on the day following gas flow. Seller, in its sole judgment, may waive such deadline, on a non-discriminatory basis. The delivery point operator shall designate which services are to "take the swing" on any day that measured quantities are greater than or less than the scheduled quantities, including (1) identification of the "swing supplier(s)" under transportation services, (2) the priority ranking of "swing" storage services (scheduled or unscheduled), and (3) the services to which any overruns under this Section 18 will be allocated. The PDAs provided hereunder by such delivery point operator to Seller shall include a numeric rank and quantity (limit value) in accordance with Section 18.1(a)(ii) below, and shall include a ranking of all available firm services (scheduled or unscheduled) to which measured quantities shall be allocated so as to eliminate or minimize any daily unauthorized overruns under this section.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) Determination of Receipts at Non-Pipeline Interconnects

For each gas day, Buyer shall cause each receipt point operator of a non-pipeline interconnect that delivers gas into Seller's system to either:

- (i) Execute an OBA with Seller with provisions for allocating the difference between scheduled and measured quantities at each of the operator's receipt points. OBA's that have been suspended shall not be considered to be in effect for purposes of this section; or
- (ii) (A) Provide Seller via lLine with a PDA by 10:30 a.m. CCT on the day following gas flow using one of the following levels specified below:
 - (1) Upstream ID - an aggregation of scheduled quantities with the same upstream ID
 - (2) Contract - an aggregation of scheduled quantities with the same contract
 - (3) Nomination/Package ID - an aggregation of scheduled quantities with the same package ID, upstream ID, upstream contract, and Buyer's contract
 - (4) Transaction - each specific scheduled quantities without any aggregation
- (B) Furthermore, each receipt point operator shall provide Seller via lLine with PDA(s) for each transaction, or transactions aggregated pursuant to Section 18.1(c)(ii)(A) above, in accordance with one of the following methods:
 - (1) Provide a numeric rank for each transaction, or aggregated transactions, at the receipt point. The lowest numeric rank provided to Seller at a given point shall have the highest priority;
 - (2) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible in order of the ranks before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV consistent with (1) above;
 - (3) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible on a pro-rata basis before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV on a pro-rata basis; or

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

- 18.1 (c) (ii) (B) (4) Provide a percentage for each transaction or aggregated transaction at the receipt point. Such percentage will be applied to the total measured quantity for the gas day. The total of the percentages provided at each receipt point must equal 100%.

Seller, in its sole judgment, may waive the 10:30 a.m. CCT deadline under Section 18.1(c)(ii) on a non-discriminatory basis.

- (C) For each gas day, Seller will use the following procedures to allocate the measured quantities:

- (1) If the receipt point operator provides Seller with PDA(s) by upstream ID, pursuant to Section 18.1(c)(ii)(A)(1) above,
- (i) Seller will first use the PDAs provided by the receipt point operator to determine the amount to allocate to each upstream ID,
 - (ii) Then, Seller will allocate among multiple contracts consistent with Section 28.4 of the General Terms and Conditions, and
 - (iii) Then, Seller will allocate among multiple transactions within a contract by using the Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer.
- (2) If the receipt point operator provides PDA(s) by contract or nomination/package ID, pursuant to Sections 18.1(c)(ii)(A)(2) or (3) above,
- (i) Seller will first use the PDAs provided by the receipt point operator to determine the amount to allocate to each contract or nomination/package ID, as appropriate, and
 - (ii) Then, Seller will use Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or pro rata if no ranks are provided by Buyer, to allocate among multiple transactions.
- (3) If the receipt point operator provides PDA(s) by transaction, as defined in Section 18.1(c)(ii)(A)(4) above, Seller will use the receipt point operators PDA(s) to allocate to each transaction.

GENERAL TERMS AND CONDITIONS
(Continued)

28. NOMINATIONS; ALLOCATION OF CAPACITY; CURTAILMENT OF SERVICE; AND CONFIRMATIONS (Continued)

- 28.1 (d) Seller will use reasonable efforts to accommodate nominations received after ID2 process as identified in Section 28.1(c)(iii) above provided that:
- (i) confirmation of the receipt and delivery quantities is possible with the affected point operators; and
 - (ii) it is operationally feasible to accommodate the requested nomination.
- (e) Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. Elapsed-prorata-scheduled quantity will apply to all nomination decreases submitted in the ID1 and ID2 cycles.
- (f) Seller will publish all bumping notices on lLine as expeditiously as possible.
- (g) For services that provide for intraday nominations and scheduling, there is no limitation as to the number of intraday nominations (line items as per NAESB Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles.
- 28.2 Allocation of Capacity. In reaching its determination of capacity which Seller anticipates that it will have available to satisfy Buyers' requests for services each day, Seller will use the following order of priority and procedures.
- (a) In the event that Seller is required to allocate capacity on its system, it shall give first priority to firm transportation service scheduled within firm transportation contract entitlements. To the extent capacity remains, it shall be allocated among Buyers in the following order:
- (i) first, to Buyers scheduling services pursuant to Section 2.8 of Seller's FT and FT-G Rate Schedules, or Section 2.5 of Seller's FTN Rate Schedule; and
 - (ii) then, ratably as a class, to Buyers paying the maximum rate under the IT Rate Schedule, contracts or Service Agreements scheduling interruptible service to feed downstream firm service arrangements (as described in Section 3.9 of Rate Schedule IT), regardless of the date of such contracts or Service Agreements, provided however, Buyers paying a negotiated rate which exceeds the maximum rate will be considered for purposes of this Section 28.2(a)(ii) to be paying the maximum rate; and
 - (iii) then, to all other interruptible transportation Buyers pursuant to Section 28.2(b).

GENERAL TERMS AND CONDITIONS
(Continued)

16. SERVICE AGREEMENT

Buyer shall contract for service with Seller under Seller's standard form of service agreement. No modification of the terms and provisions of any service agreement shall be or become effective except by the execution of an amendment to an existing Service Agreement or a new Service Agreement.

17. NOTICES

Except as otherwise provided in this FERC Gas Tariff or in the executed service agreement, any notice, request, demand, statement or bill which either Seller or Buyer may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by postpaid registered mail addressed to said party at its last known postoffice address, or at such other address as either party may designate in writing. Routine communications, including monthly statements and payments, shall be considered as duly delivered when mailed by either registered or ordinary mail. General communications will be posted on lLine and such posting shall be considered as duly delivered.

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS, OVERRUN CHARGES AND PENALTIES

18.1 (a) Determination of Deliveries at Non-Pipeline Interconnects

- (i) Each delivery point operator which takes gas quantities from Seller's system shall, in accordance with the nomination and ranking deadlines, set forth in Section 28.1 of the General Terms and Conditions, provide Seller (or Buyer shall cause the interconnecting delivery point operator to provide Seller, if applicable) via lLine with a predetermined allocation (PDA) at the point(s) of delivery where Seller tenders gas to such delivery point operator by ~~8:00 P.M.~~ 10:30 a.m. CCT on the day ~~eff~~ following gas flow. Seller, in its sole judgment, may waive such deadline, on a non-discriminatory basis. The delivery point operator shall designate which services are to "take the swing" on any day that measured quantities are greater than or less than the scheduled quantities, including (1) identification of the "swing supplier(s)" under transportation services, (2) the priority ranking of "swing" storage services (scheduled or unscheduled), and (3) the services to which any overruns under this Section 18 will be allocated. The PDAs provided hereunder by such delivery point operator to Seller shall include a numeric rank and quantity (limit value) in accordance with Section 18.1(a)(ii) below, and shall include a ranking of all available firm services (scheduled or unscheduled) to which measured quantities shall be allocated so as to eliminate or minimize any daily unauthorized overruns under this section.

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

18.1 (c) Determination of Receipts at Non-Pipeline Interconnects

For each gas day, Buyer shall cause each receipt point operator of a non-pipeline interconnect that delivers gas into Seller's system to either:

- (i) Execute an OBA with Seller with provisions for allocating the difference between scheduled and measured quantities at each of the operator's receipt points. OBA's that have been suspended shall not be considered to be in effect for purposes of this section; or
- (ii) (A) Provide Seller via lLine with a PDA by ~~8:00 P.M.~~10:30 a.m. CCT on the day ~~of~~following gas flow using one of the following levels specified below:
 - (1) Upstream ID - an aggregation of scheduled quantities with the same upstream ID
 - (2) Contract - an aggregation of scheduled quantities with the same contract
 - (3) Nomination/Package ID - an aggregation of scheduled quantities with the same package ID, upstream ID, upstream contract, and Buyer's contract
 - (4) Transaction - each specific scheduled quantities without any aggregation
- (B) Furthermore, each receipt point operator shall provide Seller via lLine with PDA(s) for each transaction, or transactions aggregated pursuant to Section 18.1(c)(ii)(A) above, in accordance with one of the following methods:
 - (1) Provide a numeric rank for each transaction, or aggregated transactions, at the receipt point. The lowest numeric rank provided to Seller at a given point shall have the highest priority;
 - (2) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible in order of the ranks before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV consistent with (1) above;
 - (3) Provide a quantity, Operator Provided Value (OPV), to transaction(s) or aggregated transaction(s) at the receipt point. However, at least one transaction or aggregated transaction must not have a specific quantity assigned. Transactions or aggregated transactions with an OPV shall be satisfied to the extent possible on a pro-rata basis before transactions or aggregated transactions without an OPV. Quantities in excess of the sum of the OPVs shall be allocated to the transaction(s) or aggregated transactions without an OPV on a pro-rata basis; or

GENERAL TERMS AND CONDITIONS
(Continued)

18. DETERMINATION OF DELIVERIES AND RECEIPTS, ALLOWABLE DAILY DISPATCHING VARIATIONS,
OVERRUN CHARGES AND PENALTIES (Continued)

- 18.1 (c) (ii) (B) (4) Provide a percentage for each transaction or aggregated transaction at the receipt point. Such percentage will be applied to the total measured quantity for the gas day. The total of the percentages provided at each receipt point must equal 100%.

Seller, in its sole judgment, may waive the ~~8:00 P.M.-10:30 a.m.~~ CCT deadline under Section 18.1(c)(ii) on a non-discriminatory basis.

- (C) For each gas day, Seller will use the following procedures to allocate the measured quantities:

- (1) If the receipt point operator provides Seller with PDA(s) by upstream ID, pursuant to Section 18.1(c)(ii)(A)(1) above,
- (i) Seller will first use the PDAs provided by the receipt point operator to determine the amount to allocate to each upstream ID,
 - (ii) Then, Seller will allocate among multiple contracts consistent with Section 28.4 of the General Terms and Conditions, and
 - (iii) Then, Seller will allocate among multiple transactions within a contract by using the Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or will allocate pro-rata if no ranks are provided by Buyer.
- (2) If the receipt point operator provides PDA(s) by contract or nomination/package ID, pursuant to Sections 18.1(c)(ii)(A)(2) or (3) above,
- (i) Seller will first use the PDAs provided by the receipt point operator to determine the amount to allocate to each contract or nomination/package ID, as appropriate, and
 - (ii) Then, Seller will use Buyer's provided schedule ranks (in accordance with NAESB defined data sets), or pro rata if no ranks are provided by Buyer, to allocate among multiple transactions.
- (3) If the receipt point operator provides PDA(s) by transaction, as defined in Section 18.1(c)(ii)(A)(4) above, Seller will use the receipt point operators PDA(s) to allocate to each transaction.

GENERAL TERMS AND CONDITIONS
(Continued)

28. NOMINATIONS; ALLOCATION OF CAPACITY; CURTAILMENT OF SERVICE; AND CONFIRMATIONS (Continued)

- 28.1 (d) Seller will use reasonable efforts to accommodate ~~intraday~~ nominations received after ID2 process as identified in Section 28.1(c)(iii) above provided that:
- (i) confirmation of the receipt and delivery quantities is possible with the affected point operators; and
 - (ii) it is operationally feasible to accommodate the requested nomination.
- (e) Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. Elapsed-prorata-scheduled quantity will apply to all nomination decreases submitted in the ID1 and ID2 cycles.
- (f) Seller will publish all bumping notices on lLine as expeditiously as possible.
- (g) For services that provide for intraday nominations and scheduling, there is no limitation as to the number of intraday nominations (line items as per NAESB Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles.
- 28.2 Allocation of Capacity. In reaching its determination of capacity which Seller anticipates that it will have available to satisfy Buyers' requests for services each day, Seller will use the following order of priority and procedures.
- (a) In the event that Seller is required to allocate capacity on its system, it shall give first priority to firm transportation service scheduled within firm transportation contract entitlements. To the extent capacity remains, it shall be allocated among Buyers in the following order:
- (i) first, to Buyers scheduling services pursuant to Section 2.8 of Seller's FT and FT-G Rate Schedules, or Section 2.5 of Seller's FTN Rate Schedule; and
 - (ii) then, ratably as a class, to Buyers paying the maximum rate under the IT Rate Schedule, contracts or Service Agreements scheduling interruptible service to feed downstream firm service arrangements (as described in Section 3.9 of Rate Schedule IT), regardless of the date of such contracts or Service Agreements, provided however, Buyers paying a negotiated rate which exceeds the maximum rate will be considered for purposes of this Section 28.2(a)(ii) to be paying the maximum rate; and
 - (iii) then, to all other interruptible transportation Buyers pursuant to Section 28.2(b).