



**Transcontinental Gas Pipe Line  
Corporation**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-3380

January 25, 2007

Federal Energy Regulatory Commission  
Attn. Ms. Magalie R. Salas, Secretary  
888 First Street, N.E.  
Washington, D.C. 20426

Reference: Transcontinental Gas Pipe Line Corporation  
Delivery Point Entitlement (DPE) Filing  
RP07-\_\_\_\_\_

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation ("Transco") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission") Fifth Revised Sheet No. 283, Sixth Revised Sheet No. 312, Fifth Revised Sheet No. 323, and Third Revised Sheet No. 325 to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). The proposed effective date of the tariff sheets is February 25, 2007.

### **Statement of Nature, Reasons and Basis**

The purpose of the instant filing is to revise Delivery Point Entitlement ("DPE") tariff sheets in accordance with the provisions of Section 19 of the General Terms and Conditions ("GT&C") of Transco's Tariff.

The DPE changes submitted on Fifth Revised Sheet No. 323 reflect an increase in capacity and a new delivery point for South Jersey Gas Company in connection with the November 1, 2005 in-service date of the Central New Jersey Expansion Project.<sup>1</sup> Footnote 12 on Sixth Revised Sheet No. 312 is revised to reflect the permanent release, effective July 1, 2006, of firm transportation capacity by Duke Energy Trading and Marketing, LLC to the City of Dover, Delaware. Fifth Revised Sheet No. 283 and Third Revised Sheet No. 325 reflect a corporate name change from Penn Fuel Inc. to PPL Gas Utilities Corp. ("PPL Gas"). In addition, revised footnote 5 on Third Revised Sheet No. 325 reflects a company name correction from Horsehead Resources to Horsehead Resource Development Co., Inc. and the termination of a portion of its transportation

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<sup>1</sup> Transcontinental Gas Pipe Line Corp., 110 FERC ¶ 61,115 (2005).

contract quantity under its Rate Schedule FT service agreement. The firm transportation capacity made available pursuant to Horsehead Resource Development's termination was subsequently offered out by Transco in an open season conducted in accordance with Section 49 of the GT&C of its tariff. PPL Gas was the winning bidder.<sup>2</sup>

### **Proposed Effective Date**

The revised tariff sheets submitted herein are proposed to be effective February 25, 2007. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with the provisions of Section 154.7(a)(9) of the Commission's Regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

### **Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Commission's Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT012507.BSC;
- (2) The revised tariff sheets, and as required by Section 154.4 of the Regulations, a diskette copy of such sheets labeled TF012507.BSC; and
- (3) A "redlined" version of the tariff sheets submitted in the instant filing in accordance with the provisions of Section 154.201(a) of the Regulations.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communication regarding this filing should be sent to:

Scott C. Turkington  
Director, Rates & Regulatory  
Transcontinental Gas Pipe Line Corporation  
P.O. Box 1396  
Houston, Texas 77251  
Email: [scott.c.turkington@williams.com](mailto:scott.c.turkington@williams.com)

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<sup>2</sup> The additional capacity acquired by PPL Gas was not of sufficient quantity to increase PPL Gas' net DPEs.

Federal Energy Regulatory Commission

January 25, 2007

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and copies should be mailed to:

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Transcontinental Gas Pipe Line Corporation  
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Houston, Texas 77251  
Email: [david.a.glenn@williams.com](mailto:david.a.glenn@williams.com)

Marshia Younglund  
Manager, Federal Regulatory Affairs  
The Williams Companies  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE  
CORPORATION

/s/ Marg Camardello

By \_\_\_\_\_  
Marg Camardello  
Manager, Tariffs and Certificates  
(713) 215-3380  
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Filed: January 25, 2007

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line  
Corporation

Docket No. RP07-

Notice of Proposed Changes in FERC Gas Tariff  
( )

Take notice that on January 25, 2007, Transcontinental Gas Pipe Line Corporation (“Transco”) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”): Fifth Revised Sheet No. 283, Sixth Revised Sheet No. 312, Fifth Revised Sheet No. 323, and Third Revised Sheet No. 325 to become effective February 25, 2007.

Transco states that the purpose of the instant filing is to revise Delivery Point Entitlement tariff sheets in accordance with the provisions of Section 19 of the General Terms and Conditions of Transco’s Tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas  
Secretary

GENERAL TERMS AND CONDITIONS  
(Continued)

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AND DELIVERY POINT ENTITLEMENTS  
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AND RELATED MAPS (Continued)  
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GENERAL TERMS AND CONDITIONS  
 (Continued)

ZONE 6  
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DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS  
 -----

EASTERN SHORE NATURAL GAS COMPANY  
 -----

		Quantities In MMCF/D @ 14.7 PSIA			
		Winter Period (1)		Summer Period (2)	
Facility Group Geograph- ical Area	Delivery Points	Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
		-----	-----	-----	-----
14	Parkesburg	47 (6)	-	26(6)	-
	Total	-	47	-	26
14-L	Eastern Hockessin	40	-	38	-
	Total	-	40	-	38
Total Firm Contract			47.5 (3,5-13)		44.9 (4-13)

Notes:

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules GSS, LG-A and LSS. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedule GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 9.3 MMCF/D for The Premcor Refining Group Inc. of authorized firm transportation under Rate Schedule FT.
- (6) Includes 7.729 MMCF/D delivered for Peco Energy Company under Rate Schedule FT.
- (7) Includes 10.972 MMCF/D for Chesapeake Utilities Corporation - Delaware Division under Rate Schedule FT.
- (8) Includes 5.668 MMCF/D for Chesapeake Utilities Corporation - Maryland Division under Rate Schedule FT.
- (9) Includes 2.596 MMCF/D for Pivotal Utility Holdings, Inc. under Rate Schedule FT.
- (10) Includes 2.028 MMCF/D for Easton Utilities under Rate Schedule FT.
- (11) Includes 1.264 MMCF/D for Formosa Plastics Corporation Delaware under Rate Schedule FT.
- (12) Includes 0.253 MMCF/D for City of Dover, Delaware under Rate Schedule FT.
- (13) Includes 0.065 MMCF/D for Reichhold Chemicals, Inc. under Rate Schedule FT.

GENERAL TERMS AND CONDITIONS  
 (Continued)

ZONE 6  
 -----

DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS  
 -----

SOUTH JERSEY GAS COMPANY  
 -----

Quantities In MMCF/D @ 14.7 PSIA  
 -----

Facility Group Geograph- ical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
15	Prospect	21	-	18	-
	Repaupo	102	-	102	-
	Harmony Road	98	-	81	-
	Shell	3	-	3	-
	West Deptford	10	-	10	-
	Woodbury	101	-	63	-
	Lawnside	105 (5)	-	52 (6)	-
	Total	-	359	-	288
Total Firm Contract			358.5 (3)		285.1 (4)

Notes:

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules FT, GSS, LG-A, S-2, LSS, SS-1 and SS-2, plus the volume of gas in MMCF/D previously flowing under Rate Schedules FT-NT, X-281 and X-323. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules FT and GSS, plus the volume of gas in MMCF/D previously flowing under Rate Schedules FT-NT and X-281. Available firm quantities limited to individual rate schedule provisions.
- (5) The sum of Woodbury and Lawnside may not exceed 190.
- (6) The sum of Woodbury and Lawnside may not exceed 100.

GENERAL TERMS AND CONDITIONS  
 (Continued)

ZONE 6  
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DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS  
 -----

PPL GAS UTILITIES CORP.  
 -----

Quantities In MMCF/D @ 14.7 PSIA  
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Facility Group Geograph- ical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
20	Windgap	2	-	2	-
	Palmerton	11	-	11	-
	Total	-	13	-	13
21	Wyoming	5	-	2	-
	Hughesville	1	-	1	-
	Total	-	5	-	3
22	Avis	6	-	7	-
	Total	-	6	-	7
Total Firm Contract			26.5 (3&5)		20.0 (4&5)

Notes:

- (1) Winter Period is October through April.
- (2) Summer Period is May through September.
- (3) Includes presently authorized firm service under Rate Schedules FT, GSS and LG-A. Available firm quantities limited to individual rate schedule provisions.
- (4) Includes presently authorized firm service under Rate Schedules FT and GSS. Available firm quantities limited to individual rate schedule provisions.
- (5) Includes 3.9 MMCF/D for Enmark, Inc. and 2.2 MMCF/D for Horsehead Resource Development Co., Inc. and 1.0 MMCF/D of Columbia assignment under Rate Schedule FT.

GENERAL TERMS AND CONDITIONS  
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GENERAL TERMS AND CONDITIONS  
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ZONE 6  
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DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS  
 -----

EASTERN SHORE NATURAL GAS COMPANY  
 -----

		Quantities In MMCF/D @ 14.7 PSIA			
		Winter Period (1)		Summer Period (2)	
Facility Group	Geographical Area	Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
	Delivery Points				
14	Parkesburg	47 (6)	-	26(6)	-
	Total	-	47	-	26
14-L	Eastern Hockessin	40	-	38	-
	Total	-	40	-	38
Total Firm Contract			47.5 (3,5-13)		44.9 (4-13)

Notes:

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GENERAL TERMS AND CONDITIONS  
 (Continued)

ZONE 6  
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DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS  
 -----

SOUTH JERSEY GAS COMPANY  
 -----

		Quantities In MMCF/D @ 14.7 PSIA			
		Winter Period (1)		Summer Period (2)	
Facility Group Geograph- ical Area	Delivery Points	Delivery	Facility	Delivery	Facility
		Point	Group	Point	Group
		Maximum	Maximum	Maximum	Maximum
		DPE	DPE	DPE	DPE
-----		-----	-----	-----	-----
15	Prospect	21	-	18	-
	Repaupo	102	-	102	-
	Harmony Road	98	-	81	-
	Shell	3	-	3	-
	West Deptford	10	-	10	-
	Woodbury	101	-	63	-
	Lawnside	105 (5)	-	52 (6)	-
		---	---	---	---
	Total	-	<u>257</u>	-	<u>186</u>
			<u>359</u>		<u>288</u>
Total Firm Contract			<u>256.6</u> (3)		<u>183.1</u> (4)
			<u>358.5</u>		<u>285.1</u>

Notes:

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- (3) Includes presently authorized firm service under Rate Schedules FT, GSS, LG-A, S-2, LSS, SS-1 and SS-2, plus the volume of gas in MMCF/D previously flowing under Rate Schedules FT-NT, X-281 and X-323. Available firm quantities limited to individual rate schedule provisions.
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GENERAL TERMS AND CONDITIONS  
 (Continued)

ZONE 6  
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DAILY FACILITY GROUP AND DELIVERY POINT ENTITLEMENTS  
 -----

~~PENN FUEL INC.~~  
PPL GAS UTILITIES CORP.  
 -----

Quantities In MMCF/D @ 14.7 PSIA

Facility Group Geograph- ical Area	Delivery Points	Winter Period (1)		Summer Period (2)	
		Delivery Point Maximum DPE	Facility Group Maximum DPE	Delivery Point Maximum DPE	Facility Group Maximum DPE
		-----	-----	-----	-----
20	Windgap	2	-	2	-
	Palmerton	11	-	11	-
	Total	-	13	-	13
21	Wyoming	5	-	2	-
	Hughesville	1	-	1	-
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