

Transcontinental Gas Pipe Line Corporation

Description of Services<sup>1</sup>

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## FIRM TRANSPORTATION SERVICE

### Firm Transportation Service – Background<sup>1</sup>

Firm transportation service is provided through a primary path of capacity, as defined by the receipt and delivery points specified on a shipper's service agreement, and is not subject to reduction or interruption except under force majeure conditions. The primary path may be either "fully telescoped" or "point-to-point." Fully telescoped service provides set volumetric firm entitlements (which are less than, but accumulate to the full contract entitlement) from designated production area pooling points<sup>2</sup> to the delivery point(s) designated on the service agreement. Point-to-point service provides the full contract entitlement from the designated receipt point(s) to the designated delivery point(s). Firm service provided under Part 284 of the FERC regulations offers shippers additional flexibility through the use of flexible receipt and delivery points, segmentation, and capacity release.<sup>3</sup>

#### No-Notice:

No-notice service allows for deviation between scheduled and measured volumes without daily balancing penalties, subject to a pre-set imbalance allocation methodology, the options for which are provided in Transco's tariff (Section 18 of the General Terms and Conditions).

#### Notice:

Notice service allows for up to a 10% deviation between scheduled and measured volumes. Imbalance quantities exceeding the 10% tolerance are subject to a daily penalty equal to the Rate Schedule IT transportation charge for any measured volumes over the 10 % variance.<sup>4</sup>

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<sup>1</sup> This Description of Services is provided as a service to and for the convenience of Transco's customers, and is intended only to provide a summary of those services. The actual rates, terms and conditions applicable to these services are set forth in Transco's FERC Gas Tariff, and in the event of any conflict between this summary and Transco's FERC Gas Tariff, Transco's FERC Gas Tariff shall control.

<sup>2</sup> For an explanation of pooling points, please see Rate Schedule **Pooling** under **Other Services**, in this document.

<sup>3</sup> All of the firm and interruptible transportation services listed here are provided under Part 284 of the FERC regulations. Transportation services individually certificated pursuant to Section 7(c) of the Natural Gas Act are not included.

<sup>4</sup> All of Transco's firm transportation services except Rate Schedule FTN are no-notice services.

## Firm Transportation Service Rate Schedules<sup>5</sup>

### FT – general system rates (Tariff Sheet No. 40)

Firm transportation services provided under Rate Schedule FT

Primary transportation paths under this rate schedule may be either fully telescoped or point-to-point. In addition, certain services under Rate Schedule FT were formerly provided under individual certificates under Section 7(c) of the Natural Gas Act and were subsequently converted to open access service under Transco's Part 284 blanket certificate. These services have defined paths and are listed here, classified as year-round or seasonal:<sup>6</sup>

#### Year-round services

##### FT service (formerly referred to as FTNT, NIPPS, APEC, or Leidy Firm service)

Services on Transco's Leidy Line, with primary receipt points at the Dominion and/or National Fuel Leidy interconnects in Clinton Co., PA and/or, in limited instances, the Wharton National Fuel interconnect in Potter Co., PA, with deliveries to various delivery points in Zone 6.

##### FT service (formerly referred to as SE 94 and SE 95/96 service)

Primary receipt point at Station 85 in Choctaw Co., AL with deliveries to various delivery points in Zones 4 and 5 to points upstream of Station 165 in Pittsylvania Co., VA.

#### Seasonal services

##### FT service (formerly Rate Schedule PS sales service)

Available December through February only, fully telescoped.

##### FT service (formerly Rate Schedule ACQ sales service)

Available March through November only, fully telescoped.

##### FT service (transportation component of formerly bundled storage Rate Schedule SS-1)

Available November 1 through March 31 only, has its primary receipt point at the Dominion Leidy interconnect in Clinton Co., PA, with deliveries to various Zone 6 primary delivery point(s).

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<sup>5</sup> Unless otherwise noted, all of Transco's firm transportation services are provided year-round.

<sup>6</sup> Only general path descriptions are given. To determine whether particular receipt or delivery points are valid and available under a rate schedule, please contact a customer service representative.

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**FT service (formerly referred to as SEP service)**

Available November through March only. November and March are “shoulder months” during which the shipper’s TCQ entitlement is 90% of its TCQ entitlement in December through February. The primary receipt points are various points in Zone 4 in Mississippi to primary delivery points in Zones 4 and 5.

**FT – incremental rates (individual tariff sheets)**

Incrementally - priced services provided under Rate Schedule FT

**Year-round services**

**SouthCoast (Tariff Sheet No. 40C)**

Primary receipt point at Station 85 in Choctaw Co., AL in Zone 4, with deliveries to points extending to the end of Zone 4 at the Georgia/South Carolina border.

**Pocono (Tariff Sheet No. 40I)**

Primary receipt point in Zone 6 at the Dominion Leidy interconnect in Clinton Co., PA or the Wharton National Fuel interconnect in Potter Co., PA, with deliveries in Zone 6 to points on the Leidy Line in Pennsylvania.

**SunBelt (Tariff Sheet No. 40J)**

Primary receipt point(s) at Station 65 in St. Helena Pa., LA or Station 85 in Choctaw Co., AL, or both, with deliveries in Zones 4 and 5 to points upstream of Transco’s Compressor Station 145 near the South Carolina/North Carolina border.

**Cherokee (Tariff Sheet No. 40K)**

Primary receipt point in Zone 4 at Station 85 in Choctaw Co., AL, with deliveries in Georgia (Zone 4).

**MarketLink (Tariff Sheet No. 40L)**

Primary receipt points in Zone 6 at the Dominion and National Fuel Leidy interconnects in Clinton Co., PA, with deliveries to New York, New Jersey, and Pennsylvania (Zone 6).

**Sundance (Tariff Sheet No. 40M)**

Primary receipt point at Station 65 in St. Helena Pa., LA (Zone 3) or the Destin Shubuta interconnect in Clarke Co., MS (Zone 4), with deliveries in Alabama, Georgia, South Carolina, and North Carolina (Zones 4 and 5).

**Leidy East (Tariff Sheet No. 40O)**

Primary receipt points at the Dominion Leidy and National Fuel interconnects in Clinton Co., PA in Zone 6, with deliveries in Pennsylvania, New Jersey, and New York (Zone 6).

**Momentum (Tariff Sheet No. 40P)**

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Primary receipt at Station 65 in St. Helena Pa., LA (Zone 3) or the Destin Shubuta interconnect in Clarke Co., MS (Zone 4), with deliveries in Alabama, Georgia, South Carolina, and North Carolina (Zones 4 and 5).

## Other FT Services

### FT-G (Tariff Sheet No. 38)

Provided under Rate Schedule FT-G.

This service is available only to shippers who received sales service under former Rate Schedules G & OG, the transportation component of which was unbundled to Rate Schedule FT-G. The service is provided under a one-part rate structure, offers a fully telescoped primary path, and allows shippers to elect TCQs that vary by month, rather than the standard fixed TCQ. A Rate Schedule FT-G shipper may not transport under Rate Schedule IT on any day unless it has used its full FT-G entitlement on that day. In addition, a Rate Schedule FT-G shipper may not participate in capacity release transactions as a replacement shipper on any day unless it has used its full FT-G entitlement on that day. Rate Schedule FT-G capacity is not releasable.

### FTN – Notice Service (Tariff Sheet No. 35)

Provided under Rate Schedule FT-N.

Service under this rate schedule may be either fully telescoped or point-to-point; the primary path is designated on the shipper's service agreement. As described in the Background section above, daily imbalance penalties apply.

## INTERRUPTIBLE TRANSPORTATION SERVICE

### Rate Schedule IT (Tariff Sheet No. 42)

Provided under Rate Schedule IT.

Interruptible transportation service provided under Transco's Part 284 blanket certificate is offered from any available point(s) of receipt on Transco's system to any available point(s) of delivery on Transco's system, up to the maximum daily quantity specified on the shipper's service agreement. Available points of receipt and delivery are posted on 1Line. Service is subject to curtailment or interruption, if necessary due to operating conditions or insufficient pipeline capacity. Curtailment or interruption of service is carried out according to the order of service priority set forth in Transco's tariff (Section 28 of the General Terms and Conditions).

## STORAGE SERVICE

### Storage Service – Background<sup>7</sup>

Storage services on Transco are either individually certificated by the FERC pursuant to Section 7(c) of the Natural Gas Act or are provided under Transco's Part 284 blanket certificate. The services are grouped below according to their regulatory authorization.

#### On-System:

Storage facilities directly connected to Transco's pipeline. Washington field in St. Landry Pa., Louisiana; Eminence field in Covington Co., MS; and the LNG storage facility in Carlstadt, New Jersey are on-system facilities used to provide service under their respective rate schedules.

#### Off-System:

Storage facilities not directly connected to Transco's system. Transco holds agreements with interconnecting pipelines to transport storage gas between an interconnect with Transco and the storage facility, and with the storage operators. Transco tracks and passes through to its customers the charges of off-system providers of transportation and storage services.

#### Bundled:

Storage service that includes transportation of storage gas between the storage facility and the shipper's delivery point. The withdrawal and injection charges include transportation between the storage facility (in the case of on-system storage) or the pipeline interconnect (in the case of off-system storage) and the delivery point(s) designated on the shipper's service agreement.

#### Unbundled:

Storage service that does not include transportation of storage gas between the storage facility (or the pipeline interconnect) and the shipper's delivery point. Transportation to and from the shipper's designated delivery point must be contracted for and nominated separately on a firm or interruptible transportation agreement.

### Storage Service Rate Schedules – Section 7(c)<sup>8</sup>

These services, authorized pursuant to Section 7(c) of the Natural Gas Act, require filings with the FERC to make changes in volumes, shipper, or receipt/delivery points.

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<sup>7</sup> All of Transco's storage services, except that rendered under Rate Schedule ISS and LG-S, are firm, i.e., not subject to curtailment or interruption except under force majeure or operating conditions beyond Transco's control.

<sup>8</sup> The service descriptions given here are general in nature. Each storage rate schedule has unique terms and conditions governing such things as withdrawal ratchets, excess withdrawals or injections, minimum turnover, swing service, etc. For a more detailed description of a storage service, please consult Transco's tariff or contact a customer service representative.

## **Year-round services - (Injections or withdrawals may be made on any day)**

### **GSS (Tariff Sheet No. 27)**

Provided under Rate Schedule GSS.

This off-system, bundled service consists of storage up to the Storage Capacity Quantity, withdrawal of stored gas on any day up to the Storage Demand quantity, and delivery to the designated delivery point(s). The Storage Capacity Quantity, Storage Demand, and delivery point(s) are set forth on the shipper's service agreement.

### **WSS (Tariff Sheet No. 27A)**

Provided under Rate Schedule WSS.

This on-system, unbundled service consists of storage up to the Storage Capacity Quantity and withdrawal of stored gas on any day up to the Storage Demand quantity. The Storage Capacity Quantity and Storage Demand are set forth on the shipper's service agreement. See also open access version, Rate Schedule WSS-Open Access.

## **Seasonal withdrawals and injections**

### **LG-A (Tariff Sheet No. 27)**

Provided under Rate Schedule LG-A.

This on-system, bundled liquefied natural gas storage service consists of natural gas liquefaction, storage (up to the Liquefaction Capacity Quantity), gasification, and delivery (up to the daily Liquefaction Demand quantity) to the designated delivery point(s). The Liquefaction Capacity Quantity, Liquefaction Demand, and delivery point(s) are all set forth on the shipper's service agreement. The injection period is from April through the succeeding October. The withdrawal period is from November through March of the next year. See also open access version, Rate Schedule LNG.

### **S-2 (Tariff Sheet No. 28), LSS (Tariff Sheet No. 28A), and SS-2 (Tariff Sheet No. 28C)**

Provided under Rate Schedules S-2, LSS, and SS-2, respectively.

These off-system, bundled services consist of storage up to the Storage Capacity Quantity, withdrawal of stored gas up to the daily Storage Demand quantity, and delivery to the designated delivery point(s). The Storage Capacity Quantity, Storage Demand, and delivery point(s) are set forth on the shipper's service agreement. The injection period for LSS and SS-2 is from April through the succeeding October; for S-2, injection season is from April 16 through the succeeding November 15. The withdrawal period for LSS and SS-2 is from November through March of the next year; for S-2, withdrawal season is from November 16 through April 15 of the next year.

### **SS-1 (Tariff Sheet No. 28B)**

Provided under Rate Schedule SS-1.

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This off-system, unbundled service consists of storage up to the Storage Capacity Quantity and withdrawal of stored gas up to the daily Storage Demand quantity. Associated transportation service is provided under Rate Schedule SS-1 Section 7(c) Transportation Service, described below. The Storage Capacity Quantity and Storage Demand are set forth on the shipper's service agreement. The injection period is from April through the succeeding October. The withdrawal period is from November through March of the next year. See also open access version, Rate Schedule SS-1 Open Access.

SS-1 Section 7(c) Transportation Service (Tariff Sheet No. 54)

This firm transportation service is available only to SS-1 customers under Section 7(c), and works in tandem with that service to facilitate storage withdrawals and injections. Transportation is provided on Transco's system from the point(s) of receipt designated on the service agreement to the point(s) of delivery designated on the shipper's service agreement.

## Storage Service Rate Schedules – Open Access

Storage services under Transco's Part 284 blanket certificate, also known as "open access" services, do not require individual filings with FERC to effectuate service, and offer more flexibility including capacity release, in-ground gas balance transfers, and, in the case of bundled storage service, segmentation of delivery points.

### Year-round services - (Injections or withdrawals may be made on any day)

#### ESS (Tariff Sheet No. 27A)

Provided under Rate Schedule ESS.

This on-system, unbundled service offers open access flexibility and consists of storage up to the Storage Capacity Quantity, withdrawals of stored gas on any day up to the Storage Demand quantity, and injection of gas on any day up to the Storage Injection Quantity. The Storage Capacity Quantity, Storage Injection Quantity, and Storage Demand are set forth on the shipper's service agreement.

#### WSS-Open Access (Tariff Sheet No. 27A)

Provided under Rate Schedule WSS-Open Access.

This unbundled service functions as described in Rate Schedule WSS above and offers open access flexibility.

## Seasonal withdrawals and injections

#### LNG (Tariff Sheet No. 27)

Provided under Rate Schedule LNG.

This bundled service functions as described in Rate Schedule LG-A above and offers open access flexibility. Primary and secondary receipt and delivery points are available, with certain limitations, as described in Transco's tariff in Rate Schedule LNG.

#### SS-1 Open Access (Tariff Sheet No. 28B)

Provided under Rate Schedule SS-1 Open Access.

This unbundled service functions as described in Rate Schedule SS-1 above and offers open access flexibility.

## **OTHER SERVICES<sup>9</sup>**

### **Rate Schedules – Other Services**

#### **Pooling – Pooling Service**

Provided under Rate Schedule Pooling.

This service allows shippers to aggregate (or “pool”) and disaggregate supplies of natural gas at the same pooling point. Transco’s available pooling points (physical or virtual locations on its pipeline) are posted on 1Line. Pooling service can be designated as firm or interruptible; however, a shipper must execute separate service agreements for firm pooling service and for interruptible pooling service. Pooling service does not include transportation to and from the pools. Using firm or interruptible transportation service, shippers may transport gas from multiple receipt points to a single pooling point; aggregate and disaggregate (e.g., “repackage”) the gas using the pooling service; and then transport such gas (using firm or interruptible transportation service) to multiple delivery points. The total daily quantities aggregated must equal the total daily quantities disaggregated, subject to an allowable variance, which will be posted on 1Line. If a shipper does not balance its daily aggregated and disaggregated quantities accordingly, Transco will balance the quantities in the manner described in the tariff (Section 2.3 of Rate Schedule Pooling). There is no charge for service under this rate schedule.

#### **ISS - Interruptible Storage Service (Tariff Sheet No. 27A)**

Provided under Rate Schedule ISS.

This service provides storage service on an interruptible basis using any of Transco’s on-system storage fields. Shipper is charged for any quantities injected or withdrawn and for the daily ISS quantity stored. Service may be interrupted due to operating conditions. Under an interruption of service, Transco may cease deliveries to or receipts of gas from shipper; in addition, Transco may require shipper to withdraw all or part of its volume stored under this rate schedule.

#### **ICTS – Interconnect Transfer Service (Tariff Sheet No. 34)**

Provided under Rate Schedule ICTS.

This interruptible service provides for the transfer of gas between two interconnects on Transco’s system located within 50 pipeline miles of each other, as represented on 1Line. The shipper is charged for quantities transferred. In the event of a capacity allocation on its system, Transco will give first priority to all firm and interruptible transportation service. Any

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<sup>9</sup>The services in the “Other” category, except LG-S, are provided under Transco’s Part 284 blanket certificate (“open-access”).

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remaining capacity will be allocated to shippers under Rate Schedule ICTS as described in the tariff (Section 5.2 of Rate Schedule ICTS).

**PAL – Parking and Loaning Service (Tariff Sheet No. 34)**

Provided under Rate Schedule PAL.

The interruptible parking service allows shippers to park their gas, up to the maximum quantity specified in the service agreement, at a designated parking point and subsequently to take delivery of the returned gas at the same point. The interruptible loaning service allows shippers to borrow gas, up to the maximum quantity specified in the service agreement, at a designated loaning point and subsequently to return that quantity at the same point. Designated parking and loaning points are posted on 1Line. Shippers are charged a daily unit rate for quantities parked or loaned. Service under this rate schedule is confirmed only after all other services offered by Transco are confirmed. In the event of an interruption of service, Transco may cease deliveries to or receipts of gas from shipper; in addition, Transco may require shipper to return loaned quantities or remove parked quantities.

**LG-S – Liquefied Natural Gas Delivery – At Site (Tariff Sheet No. 27)**

Provided under Rate Schedule LG-S.

This interruptible service consists of the delivery by truck of liquefied natural gas (LNG) from Transco's loading platform located at its liquefaction-storage plant near Carlstadt, New Jersey (Zone 6) to a customer's receiving facility. Customers are charged a unit rate for quantities delivered. Within 10 days of delivery of the LNG, the customer is required to return such quantities to Transco at the liquefaction-storage plant in gas form via transportation service on Transco's pipeline system.

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